



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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November 23, 2008

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of October 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

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DOCUMENT NUMBER-DATE

10975 NOV 26 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 08** Through **DECEMBER 08**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

|                              | CURRENT MONTH: 10/08   |            | DIFFERENCE |             | PERIOD TO DATE |             | DIFFERENCE  |             |          |
|------------------------------|--|------------|------------|-------------|----------------|-------------|-------------|-------------|----------|
|                              | (A)  | (B)        | (C)        | (D)         | (E)            | (F)         | (G)         | (H)         |          |
|                              | ACTUAL   | ORG. EST.  | AMOUNT     | %           | ACTUAL         | ORG. EST.   | AMOUNT      | %           |          |
| <b>COST OF GAS PURCHASED</b> |  |            |            |             |                |             |             |             |          |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -          | 17,616     | 17,616      | 100.00         | -           | 197,664     | 197,664     | 100.00   |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -          | -          | -           | -              | -           | -           | -           | -        |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -          | -          | -           | -              | -           | -           | -           | -        |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 2,642,982  | 2,861,814  | 218,832     | 7.65           | 29,709,692  | 31,696,237  | 1,986,545   | 6.27     |
| 5                            | DEMAND (Line 32 A-1 support detail)  | 548,022    | 542,108    | (5,914)     | (1.09)         | 6,178,242   | 6,161,945   | (16,297)    | (0.26)   |
| 6                            | OTHER (Line 40 A-1 support detail)   | 247,476    | 43,253     | (204,223)   | (472.16)       | 852,146     | 451,702     | (400,444)   | (88.65)  |
| <b>LESS END-USE CONTRACT</b> |  |            |            |             |                |             |             |             |          |
| 7                            | COMMODITY (Pipeline)   | -          | -          | -           | -              | -           | -           | -           | -        |
| 8                            | DEMAND   | -          | -          | -           | -              | -           | -           | -           | -        |
| 9                            | Margin Sharing   | -          | -          | -           | -              | -           | -           | -           | -        |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -          | -          | -           | -              | -           | -           | -           | -        |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)  | 3,438,480  | 3,464,791  | 26,311      | 0.76           | 36,740,080  | 37,867,548  | 1,127,468   | 2.98     |
| 12                           | NET UNBILLED   | -          | -          | -           | -              | -           | -           | -           | -        |
| 13                           | COMPANY USE (Line 40 - Page 11)  | -          | (2,201)    | (2,201)     | 100.00         | (10,500)    | (17,091)    | (6,591)     | 38.56    |
| 14                           | TOTAL THERM SALES  | 2,876,792  | 3,462,590  | 585,798     | 16.92          | 36,475,607  | 37,850,457  | 1,374,850   | 3.63     |
| <b>THERMS PURCHASED</b>      |  |            |            |             |                |             |             |             |          |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 3,462,100  | 3,145,759  | (316,341)   | (10.06)        | 31,635,870  | 35,297,016  | 3,661,146   | 10.37    |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -          | -          | -           | -              | -           | -           | -           | -        |
| 17                           | SWING SERVICE Commodity (Line 16 A-1 support detail)                                     | -          | -          | -           | -              | -           | -           | -           | -        |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 3,588,740  | 3,114,459  | (474,281)   | (15.23)        | 31,608,112  | 34,965,316  | 3,357,204   | 9.60     |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 11,535,320 | 10,035,320 | (1,500,000) | (14.95)        | 124,455,840 | 114,914,360 | (9,541,480) | (8.30)   |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 5,504      | 33,300     | 27,796      | 83.47          | 301,305     | 351,700     | 50,395      | 14.33    |
| <b>LESS END-USE CONTRACT</b> |  |            |            |             |                |             |             |             |          |
| 21                           | COMMODITY (Pipeline)   | -          | -          | -           | -              | -           | -           | -           | -        |
| 22                           | DEMAND   | -          | -          | -           | -              | -           | -           | -           | -        |
| 23                           |  | -          | -          | -           | -              | -           | -           | -           | -        |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 3,594,244  | 3,147,759  | (446,485)   | (14.18)        | 31,909,417  | 35,317,016  | 3,407,599   | 9.65     |
| 25                           | NET UNBILLED   | -          | -          | -           | -              | -           | -           | -           | -        |
| 26                           | COMPANY USE (Line 40 - Page 11)  | -          | (2,000)    | (2,000)     | 100.00         | -           | (20,000)    | (20,000)    | 100.00   |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 2,886,062  | 3,145,759  | 259,697     | 8.26           | 32,978,085  | 35,297,016  | 2,318,931   | 6.57     |
| <b>CENTS PER THERM</b>       |  |            |            |             |                |             |             |             |          |
| 28                           | COMMODITY (Pipeline) (1/15)  | -          | 0.00560    | 0.00560     | 100.00         | -           | 0.00560     | 0.00560     | 100.00   |
| 29                           | NO NOTICE SERVICE (2/16)   | -          | -          | -           | -              | -           | #DIV/0!     | #DIV/0!     | #DIV/0!  |
| 30                           | SWING SERVICE (3/17)   | -          | -          | -           | -              | -           | -           | -           | -        |
| 31                           | COMMODITY (Other) (4/18)   | 0.73647    | 0.91888    | 0.18241     | 19.85          | 0.93994     | 0.90651     | (0.03343)   | (3.69)   |
| 32                           | DEMAND (5/19)  | 0.04751    | 0.05402    | 0.00651     | 12.05          | 0.04964     | 0.05362     | 0.00398     | 7.42     |
| 33                           | OTHER (6/20)   | 44.96294   | 1.29889    | (43.66405)  | (3,361.64)     | 2.82818     | 1.28434     | (1.54384)   | (120.20) |
| <b>LESS END-USE CONTRACT</b> |  |            |            |             |                |             |             |             |          |
| 34                           | COMMODITY Pipeline (7/21)  | -          | -          | -           | -              | -           | -           | -           | -        |
| 35                           | DEMAND (8/22)  | -          | -          | -           | -              | -           | -           | -           | -        |
| 36                           |  | -          | -          | -           | -              | -           | -           | -           | -        |
| 37                           | TOTAL COST (11/24)   | 0.95666    | 1.10072    | 0.14406     | 13.09          | 1.15139     | 1.07222     | (0.07917)   | (7.38)   |
| 38                           | NET UNBILLED (12/25)   | -          | -          | -           | -              | -           | -           | -           | -        |
| 39                           | COMPANY USE (13/26)  | -          | 1.10050    | 1.10050     | 100.00         | #DIV/0!     | 0.85455     | #DIV/0!     | #DIV/0!  |
| 40                           | TOTAL THERM SALES (11/27)  | 1.19141    | 1.10142    | (0.08999)   | (8.17)         | 1.11408     | 1.07283     | (0.04125)   | (3.84)   |
| 41                           | TRUE-UP (E-2)  | (0.01165)  | (0.01165)  | -           | -              | (0.01165)   | (0.01165)   | -           | -        |
| 42                           | TOTAL COST OF GAS (40+41)  | 1.17976    | 1.08977    | (0.08999)   | (8.26)         | 1.10243     | 1.06118     | (0.04125)   | (3.89)   |
| 43                           | REVENUE TAX FACTOR   | 1.00503    | 1.00503    | -           | -              | 1.00503     | 1.00503     | -           | -        |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 1.18569    | 1.09525    | (0.09044)   | (8.26)         | 1.10798     | 1.06652     | (0.04146)   | (3.89)   |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 1.186      | 1.095      | (0.091)     | (8.31)         | 1.108       | 1.067       | (0.041)     | (3.84)   |

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| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE       |                    |             |            |                |             | SCHEDULE A-1/R           |          |
|------------------------------|--|--|--------------------|-------------|------------|----------------|-------------|--------------------------|----------|
| FLORIDA CITY GAS             |  | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                    |             |            |                |             | (REVISED 6/08/94)        |          |
| ESTIMATED FOR THE PERIOD OF: |  | JANUARY 08   |                    | Through     |            | DECEMBER 08    |             | (Flex Down) PAGE 2 OF 11 |          |
|                              |  | CURRENT MONTH: 10/08                                 |                    | DIFFERENCE  |            | PERIOD TO DATE |             | DIFFERENCE               |          |
|                              |  | (A)  | (B)                | (C)         | (D)        | (E)            | (F)         | (G)                      | (H)      |
|                              |  | ACTUAL   | FLEX DOWN ESTIMATE | AMOUNT      | %          | ACTUAL         | ORG. EST.   | AMOUNT                   | %        |
| <b>COST OF GAS PURCHASED</b> |  |  |                    |             |            |                |             |                          |          |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | -  | 17,634             | 17,634      | 100.00     | -              | 193,769     | 193,769                  | 100.00   |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 2,642,982  | 2,285,573          | (357,409)   | (15.64)    | 29,709,692     | 28,133,595  | (1,576,097)              | (5.60)   |
| 5                            | DEMAND (Line 25 + Line 31 A-1 support detail)  | 548,022  | 527,608            | (20,414)    | (3.87)     | 6,178,242      | 5,906,446   | (271,796)                | (4.60)   |
| 6                            | OTHER (Line 40 A-1 support detail)   | 247,476  | 43,253             | (204,223)   | (472.16)   | 852,146        | 445,109     | (407,037)                | (91.45)  |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |             |            |                |             |                          |          |
| 7                            | COMMODITY (Pipeline)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 8                            | DEMAND   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 9                            |  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 11                           | TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)   | 3,438,480  | 2,874,068          | (564,412)   | (19.64)    | 36,740,080     | 34,678,919  | (2,061,161)              | (5.94)   |
| 12                           | NET UNBILLED   | -  | -                  | -           | -          | -              | #VALUE!     | #VALUE!                  | #VALUE!  |
| 13                           | COMPANY USE (Line 40 - Page 11)  | -  | (2,013)            | (2,013)     | 100.00     | (10,500)       | (22,083)    | (11,583)                 | 52.45    |
| 14                           | TOTAL THERM SALES  | 2,876,792  | 2,872,055          | (4,737)     | (0.16)     | 36,475,607     | 34,656,836  | (1,818,771)              | (5.25)   |
| <b>THERMS PURCHASED</b>      |  |  |                    |             |            |                |             |                          |          |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 3,462,100  | 2,823,780          | (638,320)   | (22.61)    | 31,635,870     | 31,324,452  | (311,418)                | (0.99)   |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -  | -                  | -           | -          | -              | -           | -                        | #DIV/0!  |
| 17                           | SWING SERVICE Commodity (Line 16 A-1 support detail)                                     | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 3,588,740  | 2,823,780          | (764,960)   | (27.09)    | 31,608,112     | 31,324,452  | (283,660)                | (0.91)   |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 11,535,320   | 10,035,320         | (1,500,000) | (14.95)    | 124,455,840    | 114,914,360 | (9,541,480)              | (8.30)   |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 5,504  | 33,300             | 27,796      | 83.47      | 301,305        | 346,500     | 45,195                   | 13.04    |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |             |            |                |             |                          |          |
| 21                           | COMMODITY (Pipeline)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 22                           | DEMAND   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 23                           |  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 3,594,244  | 2,857,080          | (737,164)   | (25.80)    | 31,909,417     | 31,670,952  | (238,465)                | (0.75)   |
| 25                           | NET UNBILLED   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 26                           | COMPANY USE (Line 40 - Page 11)  | -  | (2,000)            | (2,000)     | -          | -              | (20,000)    | (20,000)                 | 100.00   |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 2,886,062  | 2,855,080          | (30,982)    | (1.09)     | 32,978,085     | 31,650,952  | (1,327,133)              | (4.19)   |
| <b>CENTS PER THERM</b>       |  |  |                    |             |            |                |             |                          |          |
| 28                           | COMMODITY (Pipeline) (1/15)  | -  | 0.00624            | 0.00624     | 100.00     | -              | 0.00619     | 0.00619                  | 100.00   |
| 29                           | NO NOTICE SERVICE (2/16)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 30                           | SWING SERVICE (3/17)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 31                           | COMMODITY (Other) (4/18)   | 0.73647  | 0.80940            | 0.07293     | 9.01       | 0.93994        | 0.89814     | (0.04180)                | (4.65)   |
| 32                           | DEMAND (5/19)  | 0.04751  | 0.05258            | 0.00507     | 9.64       | 0.04964        | 0.05140     | 0.00176                  | 3.42     |
| 33                           | OTHER (6/20)   | 44.96294   | 1.29889            | (43.66405)  | (3,361.64) | 2.82818        | 1.28459     | (1.54359)                | (120.16) |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |             |            |                |             |                          |          |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 35                           | DEMAND (8/22)  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 36                           |  | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 37                           | TOTAL COST (11/24)   | 0.95666  | 1.00595            | 0.04929     | 4.90       | 1.15139        | 1.09498     | (0.05641)                | (5.15)   |
| 38                           | NET UNBILLED (12/25)   | -  | -                  | -           | -          | -              | -           | -                        | -        |
| 39                           | COMPANY USE (13/26)  | -  | 1.00650            | 1.00650     | 100.00     | #DIV/0!        | 1.10415     | #DIV/0!                  | #DIV/0!  |
| 40                           | TOTAL THERM SALES (11/27)  | 1.19141  | 1.00665            | (0.18476)   | (18.35)    | 1.11408        | 1.09567     | (0.01841)                | (1.68)   |
| 41                           | TRUE-UP (E-2)  | (0.01165)  | (0.01165)          | -           | -          | (0.01165)      | (0.01165)   | -                        | -        |
| 42                           | TOTAL COST OF GAS (40+41)  | 1.17976  | 0.99500            | (0.18476)   | (18.57)    | 1.10243        | 1.08402     | (0.01841)                | (1.70)   |
| 43                           | REVENUE TAX FACTOR   | 1.00503  | 1.00503            | -           | -          | 1.00503        | 1.00503     | -                        | -        |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 1.18569  | 1.00000            | (0.18569)   | (18.57)    | 1.10798        | 1.08947     | (0.01851)                | (1.70)   |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 1.186  | 1.000              | (0.186)     | (18.60)    | 1.108          | 1.089       | (0.019)                  | (1.74)   |

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 10/08

|  | (A)                  | (B)                 | (C)                    |
|--|----------------------|---------------------|------------------------|
| COMMODITY (Pipeline)   | THERMS               | INV. AMOUNT         | COST PER THERM         |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)  | 3,252,240            | 0.00                | 0.00000                |
| 2 Commodity Pipeline - Scheduled ITS   |                      |                     |                        |
| 3 No Notice Commodity Adjustment   |                      |                     |                        |
| 4 Commodity True-up (Line 2+3 Page 10)   | 209,860              | 0.00                | 0.00000                |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | 0                    | 0.00                |                        |
| 6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)                                |                      | 0.00                |                        |
| 7  |                      |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)   | 3,462,100            | 0.00                | 0.00000                |
|  | Sched A-1 Ln 15      | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE / ALERT DAY CHARGES</b>   |                      |                     |                        |
| 9 Swing Service Scheduled  |                      |                     |                        |
| 10 Alert Day Volumes - FGT (Line 18, Page 11)  | 0                    | 0.00                |                        |
| 11 Operational Flow Order Volumes - FGT  |                      |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others  |                      |                     |                        |
| 13 Operating Account Balancing   |                      |                     |                        |
| 14 Other - Net market delivery imbalance   | 0                    | 0.00                |                        |
| 15   |                      |                     |                        |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES   | 0                    | 0.00                |                        |
|  | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>   |                      |                     |                        |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)            | 3,462,100            | 2,463,903.48        | 0.71168                |
| 18 Bay Gas Storage   | 0                    | 1,345.57            |                        |
| 19 Imbalance Cashout - FGT   |                      |                     |                        |
| 20 FGT - Cash out (Line 24 Page 11)  | (60,590.00)          | (4,395.69)          |                        |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)                                    | 187,230              | 179,291.96          |                        |
| 22 Other Shippers (Line 85 Page 10)  | 0.00                 | 2,836.40            |                        |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)            | 0                    | 0.00                | #DIV/0!                |
| 24 TOTAL COMMODITY (Other)   | 3,588,740            | 2,642,981.72        | 0.73647                |
|  | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>  |                      |                     |                        |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10)   | 10,035,320           | 514,271.73          | 0.05125                |
| 26 Less Relinquished to End-Users  |                      |                     | 0.00000                |
| 27 Less Relinquished Off System  |                      |                     |                        |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)   |                      | 0.00                |                        |
| 29 Demand - No Notice (Line 16 Page 10)  | 0                    | 0.00                | 0.00000                |
| 30 Revenue Sharing - FGT   |                      |                     |                        |
| 31 Other - Storage Demand (Line 32 Page 11)  | 1,500,000            | 33,750.00           |                        |
| 32 TOTAL DEMAND  | 11,535,320           | 548,021.73          | 0.04751                |
|  | Sched A-1 Line 19+16 | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>   |                      |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)                           | 5,504                | 7,319.80            | 1.32991                |
| 34 Peak Shaving  |                      |                     |                        |
| 35 Storage withdrawal  |                      | 240,155.71          |                        |
| 36 Brevard LNG Tanker & Vaporizer  |                      | 0.00                |                        |
| 37 Realized Gain/Loss (Line 22, Page 10)   |                      | 0.00                |                        |
| 38 Gooch Trucking Company  |                      | 0.00                |                        |
| 39 Other - FGT Supplier Refund   |                      | 0.00                |                        |
| 40 TOTAL OTHER   | 5,504                | 247,475.51          | 44.96285               |
|  | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33   |

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
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FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

|  | CURRENT MONTH: 10/08 |           | DIFFERENCE  |          | PERIOD TO DATE |            | DIFFERENCE  |         |
|--|----------------------|-----------|-------------|----------|----------------|------------|-------------|---------|
|  | (A)                  | (B)       | (C)         | (D)      | (E)            | (F)        | (G)         | (H)     |
|  | ACTUAL               | ESTIMATE  | AMOUNT      | %        | ACTUAL         | ESTIMATE   | AMOUNT      | %       |
| <b>TRUE-UP CALCULATION</b>   |                      |           |             |          |                |            |             |         |
| 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 2,890,458            | 2,328,826 | (561,632)   | -24.12%  | 30,561,838     | 28,578,704 | (1,983,134) | -6.94%  |
| 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 548,022              | 545,242   | (2,780)     | -0.51%   | 6,178,242      | 6,100,215  | (78,027)    | -1.28%  |
| 3 TOTAL  | 3,438,480            | 2,874,068 | (564,412)   | -19.64%  | 36,740,080     | 34,678,919 | (2,061,161) | -5.94%  |
| 4 FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 2,876,792            | 2,872,055 | (4,737)     | -0.16%   | 35,914,941     | 34,656,836 | (1,258,105) | -3.63%  |
| 5 TRUE-UP (COLLECTED) OR REFUNDED                                  | 41,585               | 41,585    | -           | 0.00%    | 415,834        | 415,834    | -           | 0.00%   |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,918,377            | 2,913,640 | (4,737)     | -0.16%   | 36,330,775     | 35,072,670 | (1,258,105) | -3.59%  |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | (520,103)            | 39,572    | 559,675     | 1414.32% | (409,305)      | 393,751    | 803,056     | 203.95% |
| 8 INTEREST PROVISION-THIS PERIOD (21)                              | 5,062                | (1,416)   | (6,478)     | 457.49%  | 27,693         | (10,435)   | (38,128)    | 365.39% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 1,820,193            | (429,253) | (2,249,446) | 524.04%  | 1,219,460      | (400,164)  | (1,619,624) | 404.74% |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)          | (41,585)             | (41,585)  | -           | 0.00%    | (415,834)      | (415,834)  | -           | 0.00%   |
| 10a ADJUSTMENTS - 2007 Audit Adj.                                  | (681)                | -         | 681         | ---      | (681)          | -          | 681         | ---     |
| 10b OSS 50% Margin Sharing   | -                    | -         | -           | ---      | 841,553        | -          | (841,553)   | ---     |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a+10b)            | 1,262,886            | (432,682) | (1,695,568) | 391.87%  | 1,262,886      | (432,682)  | (1,695,568) | 391.87% |
| <b>INTEREST PROVISION</b>  |                      |           |             |          |                |            |             |         |
| 12 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9+10a)             | 1,819,512            | (429,253) | (2,248,765) | 523.88%  |                |            |             |         |
| 13 ENDING TRUE-UP BEFORE<br>INTEREST (12 + 10b + 7 - 5)            | 1,257,824            | (431,266) | (1,689,090) | 391.66%  |                |            |             |         |
| 14 TOTAL (12+13)   | 3,077,336            | (860,519) | (3,937,855) | 457.61%  |                |            |             |         |
| 15 AVERAGE (50% OF 14)   | 1,538,668            | (430,260) | (1,968,928) | 457.61%  |                |            |             |         |
| 16 INTEREST RATE - FIRST<br>DAY OF MONTH                           | 0.04950              | 0.04950   | -           | 0.00%    |                |            |             |         |
| 17 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH                | 0.02950              | 0.02950   | -           | 0.00%    |                |            |             |         |
| 18 TOTAL (16+17)   | 0.07900              | 0.07900   | -           | 0.00%    |                |            |             |         |
| 19 AVERAGE (50% OF 18)   | 0.03950              | 0.03950   | -           | 0.00%    |                |            |             |         |
| 20 MONTHLY AVERAGE (19/12 Months)                                  | 0.00329              | 0.00329   | -           | 0.00%    |                |            |             |         |
| 21 INTEREST PROVISION (15x20)                                      | 5,062                | (1,416)   | (6,478)     | 457.49%  |                |            |             |         |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 10/08

JANUARY 08

Through

DECEMBER 08

| DATE         | (A)<br>PURCHASED<br>FROM  | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|---------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|              |                           |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 1            | FGT                       |                         | FTS-1              |                         |                   |                           |                    |                 | 508,348.73            |                                      | 15.75                           |
| 2            | Sequent Energy Management | System Supply           | FTS                | 3,252,240               |                   | 3,252,240                 | 2,428,496.17       |                 |                       | 3,902.69                             | 74.67                           |
| 3            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 4            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 5            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 6            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 7            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 8            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 9            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 10           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 11           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 12           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 13           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 14           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 15           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 16           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 17           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 18           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 19           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 20           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| <b>TOTAL</b> |                           |                         |                    | <b>3,252,240</b>        | <b>-</b>          | <b>3,252,240</b>          | <b>2,428,496</b>   | <b>-</b>        | <b>508,349</b>        | <b>3,903</b>                         | <b>90.42</b>                    |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

**COMPANY: FLORIDA CITY GAS**

**FOR THE PERIOD OF:**

**01/01/08**

**Through**

**12/31/08**

**CURRENT MONTH: 10/08**

| (A)<br>PRODUCER/SUPPLIER    | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|-----------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 Sequent Energy Management | Various              | 10,491                         | 10,203                       | 325,224                       | 316,280                     | 7.4671                            | 7.6783                           |
| 2                           |                      |                                |                              |                               |                             |                                   |                                  |
| 3                           |                      |                                |                              |                               |                             |                                   |                                  |
| 4                           |                      |                                |                              |                               |                             |                                   |                                  |
| 5                           |                      |                                |                              |                               |                             |                                   |                                  |
| 6                           |                      |                                |                              |                               |                             |                                   |                                  |
| 7                           |                      |                                |                              |                               |                             |                                   |                                  |
| 8                           |                      |                                |                              |                               |                             |                                   |                                  |
| 9                           |                      |                                |                              |                               |                             |                                   |                                  |
| 10                          |                      |                                |                              |                               |                             |                                   |                                  |
| 11                          |                      |                                |                              |                               |                             |                                   |                                  |
| 12                          |                      |                                |                              |                               |                             |                                   |                                  |
| 13                          |                      |                                |                              |                               |                             |                                   |                                  |
| 14                          |                      |                                |                              |                               |                             |                                   |                                  |
| 15                          |                      |                                |                              |                               |                             |                                   |                                  |
| 16                          |                      |                                |                              |                               |                             |                                   |                                  |
| 17                          |                      |                                |                              |                               |                             |                                   |                                  |
| 18                          |                      |                                |                              |                               |                             |                                   |                                  |
| 19                          |                      |                                |                              |                               |                             |                                   |                                  |
| 20                          |                      |                                |                              |                               |                             |                                   |                                  |
| <b>TOTAL</b>                |                      | 10,491                         | 10,203                       | 325,224                       | 316,280                     | 7.5760                            | 7.7902                           |
| <b>WEIGHTED AVERAGE</b>     |                      |                                |                              |                               |                             | 7.4671                            | 7.6783                           |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

| COMPANY : FLORIDA CITY GAS                  |  | THERM SALES AND CUSTOMER DATA               |                  |                  |               |                    |                   | SCHEDULE A-5<br>(REVISED 8/19/93)<br>PAGE 7 OF 11 |              |
|---|--|---|------------------|------------------|---------------|--------------------|-------------------|---|--------------|
| FOR THE PERIOD OF:                          |  | JANUARY 08 Through                          |                  |                  | DECEMBER 08   |                    |                   |   |              |
|   |  | CURRENT MONTH: 10/08                        |                  | DIFFERENCE       |               | TOTAL THERMS SALES |                   | DIFFERENCE  |              |
|   |  | (A)   | (B)              | (C)              | (D)           | (E)                | (F)               | (G)   | (H)          |
|   |  | ACTUAL                                      | ESTIMATE         | AMOUNT           | %             | ACTUAL             | ESTIMATE          | AMOUNT  | %            |
| <b>THERM SALES (FIRM)</b>                   |  |   |                  |                  |               |                    |                   |   |              |
| 1 RESIDENTIAL                               |  | 1,112,986                                   | 1,244,530        | 131,544          | 11.82%        | 13,528,836         | 16,417,026        | 2,888,190   | 21.35%       |
| 2 GAS LIGHTS                                |  | 1,393                                       | 1,900            | 507              | 36.40%        | 15,318             | 19,000            | 3,682   | 24.04%       |
| 3 COMMERCIAL                                |  | 1,750,000                                   | 1,874,030        | 124,030          | 7.09%         | 18,773,865         | 18,417,892        | (355,973)   | -1.90%       |
| 4 LARGE COMMERCIAL                          |  | 21,683                                      | 25,000           | 3,317            | 15.30%        | 660,066            | 440,100           | (219,966)   | -33.32%      |
| 5 NATURAL GAS VEHICLES                      |  | -   | 300              | 300              | 0.00%         | -                  | 3,000             | 3,000   | 0.00%        |
| <b>6 TOTAL FIRM</b>                         |  | <b>2,886,062</b>                            | <b>3,145,760</b> | <b>259,698</b>   | <b>9.00%</b>  | <b>32,978,085</b>  | <b>35,297,018</b> | <b>2,318,933</b>                                  | <b>7.03%</b> |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |  |   |                  |                  |               |                    |                   |   |              |
| 7 INTERRUPTIBLE PREFERRED                   |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 8 INTERRUPTIBLE LARGE VOLUME                |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          |  | -   | -                | -                | -             | -                  | -                 | -   | -            |
| <b>9 TOTAL INTERRUPTIBLE</b>                |  | <b>-</b>                                    | <b>-</b>         | <b>-</b>         | <b>0.00%</b>  | <b>-</b>           | <b>-</b>          | <b>-</b>  | <b>0.00%</b> |
| <b>THERM TRANSPORTED</b>                    |  |   |                  |                  |               |                    |                   |   |              |
| 10 COMMERCIAL TRANSP.                       |  | 1,663,652                                   | 1,472,100        | (191,552)        | -11.51%       | 17,901,351         | 17,047,700        | (853,651)   | -4.77%       |
| 11 SMALL COMMERCIAL TRANSP. FI              |  | 1,613,112                                   | 1,628,850        | 15,738           | 0.98%         | 17,449,797         | 17,433,220        | (16,577)  | -0.09%       |
| 12 SMALL COMMERCIAL TR - INTER.             |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 13 SMALL COMMERCIAL TRANSP - N              |  | -   | 1,000            | 1,000            | 0.00%         | -                  | 11,500            | 11,500  | 0.00%        |
| 14 INTERRUPTIBLE TRANSP.                    |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 15 CONTRACT INTERRUPT. TRANSP               |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 16 INTERRUPT. LG. VOL. TRANSP.              |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 17 CONTR. INTERR. LG. VOL. TRANS            |  | 695,955                                     | 545,700          | (150,255)        | -21.59%       | 6,958,394          | 8,586,500         | 1,628,106   | 23.40%       |
| 18 SPECIAL CONTRACT TRANSP.                 |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| <b>19 TOTAL TRANSPORTATION</b>              |  | <b>3,972,719</b>                            | <b>3,647,650</b> | <b>(325,069)</b> | <b>-8.18%</b> | <b>42,309,542</b>  | <b>43,078,920</b> | <b>769,378</b>                                    | <b>1.82%</b> |
| <b>TOTAL THERMS SALES &amp; TRANSP.</b>     |  | <b>6,858,781</b>                            | <b>6,793,410</b> | <b>(65,371)</b>  | <b>-0.95%</b> | <b>75,287,627</b>  | <b>78,375,938</b> | <b>3,088,311</b>                                  | <b>4.10%</b> |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>           |  | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                  |                  |               |                    |                   |   |              |
| 20 RESIDENTIAL                              |  | 96,524                                      | 98,784           | 2,260            | 2.34%         | 97,350             | 98,797            | 1,447   | 1.49%        |
| 21 GAS LIGHTS                               |  | -   | 221              | 221              | 0.00%         | -                  | 221               | 221   | 0.00%        |
| 22 COMMERCIAL                               |  | 4,573                                       | 4,304            | (269)            | -5.88%        | 4,534              | 4,235             | (299)   | -6.59%       |
| 23 LARGE COMMERCIAL                         |  | 3   | 3                | -                | 0.00%         | 5                  | 3                 | (2)   | -40.00%      |
| 24 NATURAL GAS VEHICLES                     |  | -   | 1                | 1                | 0.00%         | -                  | 1                 | 1   | 0.00%        |
| <b>25 TOTAL FIRM</b>                        |  | <b>101,100</b>                              | <b>103,313</b>   | <b>2,213</b>     | <b>2.19%</b>  | <b>101,889</b>     | <b>103,257</b>    | <b>1,368</b>                                      | <b>1.34%</b> |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>  |  | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                  |                  |               |                    |                   |   |              |
| 26 INTERRUPTIBLE PREFERRED                  |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 27 INTERRUPTIBLE LARGE VOLUME               |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| <b>28 TOTAL INTERRUPTIBLE</b>               |  | <b>-</b>                                    | <b>-</b>         | <b>-</b>         | <b>0.00%</b>  | <b>-</b>           | <b>-</b>          | <b>-</b>  | <b>0.00%</b> |
| <b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b> |  | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                  |                  |               |                    |                   |   |              |
| 29 COMMERCIAL TRANSP.                       |  | 72  | 67               | (5)              | -6.94%        | 72                 | 67                | (5)   | -6.94%       |
| 30 SMALL COMMERCIAL TRANSP. FI              |  | 1,511                                       | 1,495            | (16)             | -1.06%        | 1,492              | 1,497             | 5   | 0.34%        |
| 31 SMALL COMMERCIAL TR - INTER.             |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 32 SMALL COMMERCIAL TRANSP - N              |  | -   | 3                | 3                | 0.00%         | -                  | 3                 | 3   | 0.00%        |
| 33 INTERRUPTIBLE TRANSP.                    |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 34 CONTRACT INTERRUPT. TRANSP               |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 35 INTERRUPT. LG. VOL. TRANSP.              |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 36 CONTR. INTERR. LG. VOL. TRANS            |  | 7   | 8                | 1                | 14.29%        | 7                  | 8                 | 1   | 14.29%       |
| 37 SPECIAL CONTRACT TRANSP.                 |  | 2   | 2                | -                | 0.00%         | 2                  | 2                 | -   | 0.00%        |
| <b>38 TOTAL TRANSPORTATION</b>              |  | <b>1,592</b>                                | <b>1,575</b>     | <b>(17)</b>      | <b>-1.07%</b> | <b>1,573</b>       | <b>1,577</b>      | <b>4</b>  | <b>0.25%</b> |
| <b>TOTAL CUSTOMERS</b>                      |  | <b>102,692</b>                              | <b>104,888</b>   | <b>2,196</b>     | <b>2.14%</b>  | <b>103,462</b>     | <b>104,834</b>    | <b>1,372</b>                                      | <b>1.33%</b> |
| <b>THERM USE PER CUSTOMER</b>               |  |   |                  |                  |               |                    |                   |   |              |
| 39 RESIDENTIAL                              |  | 12  | 13               | 1                | 8.33%         | 14                 | 17                | 3   | 21.43%       |
| 40 GAS LIGHTS                               |  | -   | 9                | 9                | 0.00%         | -                  | 9                 | 9   | 0.00%        |
| 41 COMMERCIAL                               |  | 383   | 435              | 52               | 13.58%        | 414                | 435               | 21  | 5.07%        |
| 42 LARGE COMMERCIAL                         |  | 7,228                                       | 8,333            | 1,105            | 15.29%        | 13,201             | 14,670            | 1,469   | 11.13%       |
| 43 NATURAL GAS VEHICLES                     |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 44 INTERRUPTIBLE PREFERRED                  |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 45 INTERRUPTIBLE LARGE VOLUME               |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 46 COMMERCIAL TRANSP.                       |  | 23,106                                      | 21,972           | (1,134)          | -4.91%        | 24,863             | 25,444            | 581   | 2.34%        |
| 47 SMALL COMMERCIAL TRANSP. FI              |  | 1,068                                       | 1,090            | 22               | 2.06%         | 1,170              | 1,165             | (5)   | -0.43%       |
| 48 SMALL COMMERCIAL TR - INTER.             |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 49 SMALL COMMERCIAL TRANSP - N              |  | -   | 333              | 333              | 0.00%         | -                  | 383               | 383   | 0.00%        |
| 50 INTERRUPTIBLE TRANSP.                    |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 51 CONTRACT INTERRUPT. TRANSP               |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 52 INTERRUPT. LG. VOL. TRANSP.              |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |
| 53 CONTR. INTERR. LG. VOL. TRANS            |  | 99,422                                      | 68,213           | (31,209)         | -31.39%       | 99,406             | 107,331           | 7,925   | 7.97%        |
| 54 SPECIAL CONTRACT                         |  | -   | -                | -                | 0.00%         | -                  | -                 | -   | 0.00%        |



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 08

through

DECEMBER 08

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

|   | (A)<br>JAN | (B)<br>FEB | (C)<br>MAR | (D)<br>APR | (E)<br>MAY | (F)<br>JUN | (G)<br>JUL | (H)<br>AUG | (I)<br>SEP | (J)<br>OCT | (K)<br>NOV | (L)<br>DEC |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                         |            |            |            |            |            |            |            |            |            |            |            |            |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0296     | 1.0267     | 1.0276     | 1.0286     | 1.0296     | 1.0296     | 1.0344     | 1.0325     | 1.0334     | 1.0334     | -          | -          |
| <b>2 PRESSURE CORRECTION FACTOR</b>                                   |            |            |            |            |            |            |            |            |            |            |            |            |
| a. DELIVERY PRESSURE OF GAS SOLD psia                                 | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia                            | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      |
| PRESSURE CORRECTION FACTOR (a/b) psia                                 | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     |
| <b>3 BILLING FACTOR</b>   |            |            |            |            |            |            |            |            |            |            |            |            |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.0650     | 1.0620     | 1.0630     | 1.0640     | 1.0650     | 1.0650     | 1.0700     | 1.0680     | 1.0690     | 1.0690     | 0.0000     | 0.0000     |

**FLORIDA CITY GAS**  
**Gas invoices for the month of 10/08**

|  |   |                |                   |               | <b>Actual</b>       |            |
|--|---|----------------|-------------------|---------------|---------------------|------------|
| <b>FGT FTS - Contract 5034</b>                       | <b>MCF</b>  | <b>THERMS</b>  | <b>RATE</b>       | <b>AMOUNT</b> | <b>Checked:</b>     |            |
| 1  | <b>Commodity costs</b>                                |                |                   |               |                     |            |
| 2  | Contract #5034  | FTS 1          | 3,252,240         | 0.00000       | 0.00                |            |
| 3  | Contract #3608, 5338, 5364, 5381                      | FTS 2          | 0                 | 0.00000       | 0.00                |            |
| 3A   | Back to Back / No Notice                              |                |                   | n/a           | n/a                 |            |
| 4  | <b>Total Firm:</b>                                    |                | <b>3,252,240</b>  |               | <b>0.00</b>         | <b>( )</b> |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |   |                |                   |               |                     |            |
| 5  | FTS-1 Demand - System supply                          | Miami          | 5,289,080         | 0.04055       | 214,472.20          | ( )        |
| 6  | " Capacity release                                    |                | 0                 | ---           | 0.00                |            |
| 7  | " System supply                                       | Treasure Coast | 217,360           | 0.04055       | 8,813.95            | ( )        |
| 8  | " System supply                                       | Brevard        | 1,738,880         | 0.04055       | 70,511.58           | ( )        |
| 9  | " " "   | Merritt Sq.    | 0                 | 0.04055       | 0.00                | ( )        |
| 10   | <b>Total FTS-1 demand</b>                             |                | <b>7,245,320</b>  |               | <b>293,797.73</b>   |            |
| 11   |   |                |                   |               |                     |            |
| 12   | FTS-2 Demand - System supply                          | Miami          | 2,790,000         | 0.07690       | 214,551.00          | ( )        |
| 13   | FTS-2 Demand - Capacity release                       |                | 0                 | ---           | 0.00                |            |
| 14   | <b>Total FTS-2 demand</b>                             |                | <b>2,790,000</b>  |               | <b>214,551.00</b>   |            |
| 15   |   |                |                   |               |                     |            |
| 16   |   |                |                   |               |                     |            |
| 17   |   |                |                   |               |                     |            |
| 18   | FGT Storage Demand                                    |                |                   |               |                     |            |
| 19   |   |                |                   |               |                     |            |
| 20   |   |                |                   |               |                     |            |
| 21   | <b>Total fixed charges</b>                            |                | <b>10,035,320</b> |               | <b>508,348.73</b>   | <b>( )</b> |
| 22   |   |                |                   |               |                     |            |
| 23   | <b>OTHER SUPPLIERS:</b>                               |                |                   |               |                     |            |
| 24   |   |                | <b>THERMS</b>     |               | <b>AMOUNT</b>       |            |
| 25   | Sequent Energy Management                             |                | 3,252,240         |               | 2,428,496.17        | ( )        |
| 26   | Bay Gas Storage                                       |                | 30,690            |               | 35,407.31           | ( )        |
| 27   |   |                |                   |               |                     |            |
| 28   |   |                |                   |               |                     |            |
| 29   |   |                |                   |               |                     |            |
| 30   |   |                |                   |               |                     |            |
| 31   |   |                |                   |               |                     |            |
| 32   |   |                |                   |               |                     |            |
| 33   |   |                |                   |               |                     |            |
| 34   |   |                |                   |               |                     |            |
| 35   |   |                |                   |               |                     |            |
| 36   |   |                |                   |               |                     |            |
| 37   |   |                |                   |               |                     |            |
| 38   |   |                |                   |               |                     |            |
| 39   |   |                |                   |               |                     |            |
| 40   |   |                |                   |               |                     |            |
| 41   |   |                |                   |               |                     |            |
| 42   |   |                |                   |               |                     |            |
| 43   |   |                |                   |               |                     |            |
| 44   |   |                |                   |               |                     |            |
| 45   | <b>Total costs:</b>                                   |                | <b>3,282,930</b>  |               | <b>2,463,903.48</b> |            |
| 46   |   |                |                   |               |                     |            |
| 47   | <b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b> |                |                   |               | <b>2,972,252.21</b> |            |

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/08

| FGT -  | Gross<br>therms<br>billed | Net<br>therms<br>received | Amount       |                | Net Activity   | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|--|---------------------------|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
|  |                           |                           | Payments     | Accruals       |                |                      |                |                 |
| 1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/08     |                           | 3,252,240.0               |              |                | -              |                      |                |                 |
| 2 Reverse FTS-1 & FTS-2 Commod accr 09/08      |                           | (2,186,410.0)             |              |                | -              |                      |                |                 |
| 3 FTS-1 & FTS-2 Commodity 09/08                |                           | 2,376,270.0               |              |                | -              |                      |                |                 |
| 4  |                           | 3,462,100.0               |              |                | -              |                      |                |                 |
| 5  |                           |                           |              |                |                |                      |                |                 |
| 6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/08      | 10,035,320.0              |                           |              | 508,348.73     | 508,348.73     |                      |                |                 |
| 7 Reverse FTS-1 & FTS-2 Demand accr 09/08      | (8,897,400.0)             |                           |              | (458,934.57)   | (458,934.57)   |                      |                |                 |
| 8 FTS-1 & FTS-2 Demand 09/08                   | 8,897,400.0               |                           | 464,857.57   |                | 464,857.57     | B1 (1)               |                |                 |
| 9  |                           |                           |              |                | -              |                      |                |                 |
| 10 TOTAL FGT DEMAND                            | 10,035,320.0              |                           |              |                | 514,271.73     |                      |                |                 |
| 11 No-Notice Demand                            |                           |                           |              |                | -              |                      |                |                 |
| 12   |                           |                           |              |                | -              |                      |                |                 |
| 13   |                           |                           |              |                | -              |                      |                |                 |
| 14   |                           |                           |              |                | -              |                      |                |                 |
| 15   |                           |                           |              |                | -              |                      |                |                 |
| 16 TOTAL NO-NOTICE DEMAND                      |                           |                           |              |                | -              |                      |                |                 |
| 17   |                           |                           |              |                | -              |                      |                |                 |
| 18   |                           |                           |              |                | -              |                      |                |                 |
| 19 FGT - Special Fuel Surcharge -              |                           |                           |              | 0.00           | -              |                      |                |                 |
| 20 FGT - Supplier Refund                       |                           |                           |              | 0.00           | -              |                      |                |                 |
| 21   |                           |                           |              | 0.00           | -              |                      |                |                 |
| 22 TECO - Peoples Gas -                        |                           | 2,129.4                   | 2,854.42     |                | 2,854.42       | B2                   |                |                 |
| 23 TECO - Peoples Gas - Miramar Hosp.          |                           | 3,374.8                   | 4,465.38     |                | 4,465.38       | B3                   |                |                 |
| 24 Reverse Sequent - 09/08                     | (2,459,870.0)             |                           |              | (2,110,417.51) | (2,110,417.51) |                      |                |                 |
| 25   |                           |                           |              |                | -              |                      |                |                 |
| 26 Sequent - 09/08                             | 2,757,900.0               |                           | 1,867,536.55 |                | 1,867,536.55   | B1 (2)               |                |                 |
| 27 Sequent - - Adjustment                      |                           |                           | 0.00         |                | -              |                      |                |                 |
| 28   |                           |                           |              |                | -              |                      |                |                 |
| 29 Reverse Bay Gas Storage - Injection 08/08   | -                         |                           |              | 0.00           | -              |                      |                |                 |
| 30 Reverse Bay Gas Storage - Inventory - 09/08 | -                         |                           |              | 245,717.36     | 245,717.36     |                      |                |                 |
| 31 Bay Gas Storage - Injection 08/08           |                           |                           | 0.00         |                | -              |                      |                |                 |
| 32   |                           |                           |              |                | -              |                      |                |                 |
| 33 Gas Bay Storage inventory , 08/08           | -                         |                           | 0.00         | 0.00           | -              |                      |                |                 |
| 34 Gas Bay Storage - Adj.                      | -                         |                           | 0.00         | 0.00           | -              |                      |                |                 |
| 35 Storage Withdrawals - 08/08 - Inventory     |                           |                           | 239,633.37   |                | 239,633.37     | B1 (3)               |                |                 |
| 36 Storage W/D Adj:                            |                           |                           |              | 0.00           | -              |                      |                |                 |
| 37   |                           |                           |              |                | -              |                      |                |                 |
| 38   |                           |                           |              |                | -              |                      |                |                 |
| 39   |                           |                           |              |                | -              |                      |                |                 |
| 40   |                           |                           |              |                | -              |                      |                |                 |
| 41   |                           |                           |              |                | -              |                      |                |                 |
| 42   |                           |                           |              |                | -              |                      |                |                 |
| 43   |                           |                           |              |                | -              |                      |                |                 |
| 44   |                           |                           |              |                | -              |                      |                |                 |
| 45   |                           |                           |              |                | -              |                      |                |                 |
| 46   |                           |                           |              |                | -              |                      |                |                 |
| 47   |                           |                           |              |                | -              |                      |                |                 |
| 48   |                           |                           |              |                | -              |                      |                |                 |
| 49   |                           |                           |              |                | -              |                      |                |                 |
| 50   |                           |                           |              |                | -              |                      |                |                 |
| 51   |                           |                           |              |                | -              |                      |                |                 |
| 52   |                           |                           |              |                | -              |                      |                |                 |
| 53   |                           |                           |              |                | -              |                      |                |                 |
| 54   |                           |                           |              |                | -              |                      |                |                 |
| 55   |                           |                           |              |                | -              |                      |                |                 |
| 56   |                           |                           |              |                | -              |                      |                |                 |
| 57   |                           |                           |              |                | -              |                      |                |                 |
| 58   |                           |                           |              |                | -              |                      |                |                 |
| 59   |                           |                           |              |                | -              |                      |                |                 |
| 60   |                           |                           |              |                | -              |                      |                |                 |
| 61   |                           |                           |              |                | -              |                      |                |                 |
| 62   |                           |                           |              |                | -              |                      |                |                 |
| 63   |                           |                           |              |                | -              |                      |                |                 |
| 64   |                           |                           |              |                | -              |                      |                |                 |
| 65   |                           |                           |              |                | -              |                      |                |                 |
| 66   |                           |                           |              |                | -              |                      |                |                 |
| 67   |                           |                           |              |                | -              |                      |                |                 |
| 68   |                           |                           |              |                | -              |                      |                |                 |
| 69   |                           |                           |              |                | -              |                      |                |                 |
| 70   |                           |                           |              |                | -              |                      |                |                 |
| 71   |                           |                           |              |                | -              |                      |                |                 |
| 72   |                           |                           |              |                | -              |                      |                |                 |
| 73   |                           |                           |              |                | -              |                      |                |                 |
| 74   |                           |                           |              |                | -              |                      |                |                 |
| 75   |                           |                           |              |                | -              |                      |                |                 |
| 76   |                           |                           |              |                | -              |                      |                |                 |
| 77   |                           |                           |              |                | -              |                      |                |                 |
| 78   |                           |                           |              |                | -              |                      |                |                 |
| 79   |                           |                           |              |                | -              |                      |                |                 |
| 80   |                           |                           |              |                | -              |                      |                |                 |
| 81   |                           |                           |              |                | -              |                      |                |                 |
| 82   |                           |                           |              |                | -              |                      |                |                 |
| 83   |                           |                           |              |                | -              |                      |                |                 |
| 84   |                           |                           |              |                | -              |                      |                |                 |
| 85 Net Activity                                | 298,030.00                |                           |              |                | 2,836.40       |                      |                |                 |
| 86   |                           |                           |              |                | -              |                      |                |                 |
| 87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :        | 3,282,930.0               |                           |              | 2,463,903.48   | 2,463,903.48   |                      | 1              |                 |
| 88   |                           |                           |              |                | -              |                      |                |                 |
| 89 Total purchases & accruals -                |                           | 3,467,604.2               | 2,579,347.29 | 648,617.49     | 2,988,331.41   |                      |                |                 |

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/08

| FGT -                                  | Gross<br>therms<br>billed | Net<br>therms<br>received | Amount       |            | Net Activity | Invoice<br>Reference | Invoice<br>due         | Invoice<br>paid |
|--|---------------------------|---------------------------|--------------|------------|--------------|----------------------|------------------------|-----------------|
|  |                           |                           | Payments     | Accruals   |              |                      |                        |                 |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b> |                           |                           |              |            |              |                      |                        |                 |
| 1                                      |                           |                           |              |            | -            |                      |                        |                 |
| 2                                      |                           | 187,230.0                 | 132,934.99   |            | 132,934.99   | B4                   |                        |                 |
| 3                                      |                           |                           | 46,356.97    |            | 46,356.97    |                      |                        |                 |
| 4                                      |                           |                           |              |            | -            |                      |                        |                 |
| 5                                      |                           |                           |              |            | -            |                      |                        |                 |
| 6                                      |                           |                           |              |            | -            |                      |                        |                 |
| 7                                      |                           |                           |              |            | -            |                      |                        |                 |
| 8                                      |                           |                           |              |            | -            |                      |                        |                 |
| 9                                      |                           |                           |              |            | -            |                      |                        |                 |
| 10                                     |                           |                           |              |            | -            |                      |                        |                 |
| 11                                     |                           |                           |              |            | -            |                      |                        |                 |
| 12                                     |                           |                           |              |            | -            |                      |                        |                 |
| 13                                     |                           |                           |              |            | -            |                      |                        |                 |
| 14                                     |                           |                           |              |            | -            |                      |                        |                 |
| 15                                     |                           |                           |              |            | -            |                      |                        |                 |
| 16                                     |                           |                           |              |            | -            |                      |                        |                 |
| 17                                     |                           |                           |              |            | -            |                      |                        |                 |
| 18                                     |                           |                           |              |            | -            |                      |                        |                 |
| 19                                     |                           |                           |              |            | -            |                      |                        |                 |
| 20                                     |                           |                           |              |            | -            |                      |                        |                 |
| 21                                     |                           |                           |              |            | -            |                      |                        |                 |
| 22                                     | 0.0                       | 187,230.0                 | 179,291.96   | 0.00       | 179,291.96   |                      |                        |                 |
| <b>BOOK-OUT TRANSACTIONS</b>           |                           |                           |              |            |              |                      |                        |                 |
| 24                                     |                           |                           |              |            | -            |                      |                        |                 |
| 25                                     |                           | (60,590.0)                | (4,395.69)   |            | (4,395.69)   | B1 (4)               |                        |                 |
| 26                                     |                           | -                         | 0.00         |            | -            |                      |                        |                 |
| 27                                     |                           |                           |              |            | -            |                      |                        |                 |
| 28                                     | 0.0                       | (60,590.0)                | (4,395.69)   | 0.00       | (4,395.69)   |                      |                        |                 |
| <b>STORAGE TRANSACTIONS</b>            |                           |                           |              |            |              |                      |                        |                 |
| 29                                     | 0.0                       |                           |              |            | 0.00         |                      |                        |                 |
| 30                                     | 1,500,000.0               |                           | 33,750.00    |            | 33,750.00    | B1 (1)               |                        |                 |
| 31                                     |                           |                           |              |            | 0.00         |                      |                        |                 |
| 32                                     | 0.0                       |                           | 290.71       |            | 290.71       | B1 (5)               |                        |                 |
| 33                                     | 0.0                       |                           | 1,054.86     |            | 1,054.86     | B1 (6)               |                        |                 |
| 34                                     | 114,860.0                 |                           | 208.74       |            | 208.74       | B1 (7)               |                        |                 |
| 35                                     |                           | 110,610.0                 | 313.60       |            | 313.60       | B1 (8)               |                        |                 |
| 36                                     | 1,614,860.0               |                           | 35,617.91    | 0.00       | 35,617.91    |                      |                        |                 |
| 37                                     |                           |                           |              |            |              |                      |                        |                 |
| 38                                     |                           | 3,594,244.2               | 2,789,861.47 | 648,617.49 | 3,198,845.59 |                      |                        |                 |
| 39                                     |                           |                           | (a)          | (b)        |              |                      |                        |                 |
| 40                                     |                           |                           |              |            |              |                      |                        |                 |
| 41                                     |                           |                           | 3,438,478.96 |            |              |                      |                        |                 |
| 42                                     |                           |                           | 0.00         |            |              |                      |                        |                 |
| 43                                     |                           |                           |              |            |              |                      | (For information only) |                 |
| 44                                     |                           | 0.0                       |              |            |              |                      |                        |                 |
| 45                                     |                           | 0.0                       | 0.00         |            |              |                      |                        |                 |
| 46                                     |                           |                           |              |            |              |                      |                        |                 |
| 47                                     |                           | 3,594,244.20              | 3,438,478.96 |            |              |                      |                        |                 |

SELLER:  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374  
Contact: Tracy Tran  
Phone: 832.397.8505  
Fax: 832.397.3711

BUYER:  
NUI Utilities, Inc. d/b/a/ Florida City Gas In  
c/o AGL Services Company  
P.O. Box 4569  
Atlanta, GA 30302  
Contact: Chris Earle  
Phone: 404.584.4344  
Fax: 404.584.4233

Remit To:  
Sequent Energy Management  
██████████  
██████████

Sequent Energy Management  
Netted Invoice  
Invoice #: FCG200809  
Invoice Date: 10/15/2008  
Due Date: 10/25/2008  
Delivery Period: Sep-08

| Description                | Buy/Sell | Trader  | Pipeline                         | Location | Start Date | End Date | Price (\$) | Transfer Pt | Volume  |             | Amount (\$)                      |
|----------------------------|----------|---------|----------------------------------|----------|------------|----------|------------|-------------|---|-------------|----------------------------------|
| <b>COMMODITY PURCHASES</b> |          |         |                                  |          |            |          |            |             |   |             |                                  |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$8.3500   | FGT Z1      | 156,439   | Baseload    | \$ 1,306,265.65                  |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$8.4100   | FGT Z2      | 25,853  | Baseload    | \$ 217,423.73                    |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$8.6100   | FGT Z3      | 77  | Baseload    | \$ 662.97                        |
|                            |          |         |                                  |          |            |          |            |             | <b>182,369</b>                                    |             | <b>\$ 1,524,352.35</b>           |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$7.3293   | FGT Z1      | 3,261   | Swing       | \$ 23,900.85                     |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$7.9445   | FGT Z2      | 39,815  | Swing       | \$ 316,310.18                    |
| COMM-PHYS-Commodity        | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$7.6615   | FGT Z3      | 4,475   | Swing       | \$ 34,285.13                     |
|                            |          |         |                                  |          |            |          |            |             | <b>47,551</b>                                     |             | <b>\$ 374,496.16</b>             |
| COMM-PHYS-Commodity        | Buy      | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$8.3500   | FGT Z1      | (4,075)   | Turnback    | \$ (34,026.25)                   |
| COMM-PHYS-Commodity        | Buy      | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0000   | FGT Z2      | -   | Turnback    | \$ -                             |
| COMM-PHYS-Commodity        | Buy      | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0000   | FGT Z3      | -   | Turnback    | \$ -                             |
|                            |          |         |                                  |          |            |          |            |             | <b>(4,075)</b>                                    |             | <b>\$ (34,026.25)</b>            |
|                            |          |         |                                  |          |            |          |            |             | <b>Total Commodity Purchases</b>                  |             | <b>\$ 1,864,822.26</b>           |
| <b>STORAGE PURCHASES</b>   |          |         |                                  |          |            |          |            |             |   |             |                                  |
| COMM-PHYS-Storage          | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$8.0786   | FGT Z1      | 6,368   | Bay Gas     | \$ 51,444.47                     |
| COMM-PHYS-Storage          | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$7.7445   | FGT Z2      | 20,325  | Bay Gas     | \$ 157,407.53                    |
| COMM-PHYS-Storage          | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$7.7888   | FGT Z3      | 3,952   | Bay Gas     | \$ 30,781.37                     |
|                            |          |         |                                  |          |            |          |            |             | <b>30,645</b>                                     |             | <b>\$ 239,633.37</b>             |
|                            |          |         |                                  |          |            |          |            |             | <b>Total Storage Purchases</b>                    |             | <b>\$ 239,633.37</b>             |
| COMM-PHYS-Injections       | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0100   | FSS         | 29,071  | Bay Gas     | \$ 290.71                        |
| <b>STORAGE WD's</b>        |          |         |                                  |          |            |          |            |             |   |             |                                  |
| COMM-PHYS-Withdrawals      | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0100   | FSS         | 20,874  | Bay Gas     | \$ 208.74                        |
|                            |          |         |                                  |          |            |          |            |             | <b>49,945</b>                                     |             | <b>\$ 499.45</b>                 |
| <b>TRANSPORTATION</b>      |          |         |                                  |          |            |          |            |             |   |             |                                  |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0163   | FTS-1       | 144,350   | Baseload    | \$ 2,352.91                      |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | -\$0.0112  | FTS-2       | 31,298  | Baseload    | \$ (350.54)                      |
|                            |          |         |                                  |          |            |          |            |             | <b>175,648</b>                                    |             | <b>\$ 2,002.37</b>               |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0163   | FTS-1       | 45,800  | Swing       | \$ 746.54                        |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0000   | FTS-2       | -   | Swing       | \$ -                             |
|                            |          |         |                                  |          |            |          |            |             | <b>45,800</b>                                     |             | <b>\$ 746.54</b>                 |
| COMM-PHYS-Transportation   | Buy      | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0163   | FTS-1       | (2,857)   | Turnback    | \$ (46.57)                       |
| COMM-PHYS-Transportation   | Buy      | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | -\$0.0112  | FTS-2       | (1,067)   | Turnback    | \$ 11.95                         |
|                            |          |         |                                  |          |            |          |            |             | <b>(3,924)</b>                                    |             | <b>\$ (34.62)</b>                |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0364   | FTS-1       | 28,806  | Bay Gas Inj | \$ 1,048.54                      |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0089   | FTS-2       | 710   | Bay Gas Inj | \$ 6.32                          |
|                            |          |         |                                  |          |            |          |            |             | <b>29,516</b>                                     |             | <b>\$ 1,054.86</b>               |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | \$0.0163   | FTS-1       | 19,591  | Bay Gas Wd  | \$ 319.33                        |
| COMM-PHYS-Transportation   | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       | -\$0.0112  | FTS-2       | 512   | Bay Gas Wd  | \$ (5.73)                        |
|                            |          |         |                                  |          |            |          |            |             | <b>20,103</b>                                     |             | <b>\$ 313.60</b>                 |
|                            |          |         |                                  |          |            |          |            |             | <b>Total Transportation Charges</b>               |             | <b>\$ 4,582.20</b>               |
|                            |          |         |                                  |          |            |          |            |             | <b>Sub Total Florida Gas Transmission Company</b> |             | <b>\$ 2,109,037.82</b>           |
| <b>DEMAND CHARGES</b>      |          |         |                                  |          |            |          |            |             |   |             |                                  |
| COMM-PHYS-Demand           | Sell     | tcarter | Florida Gas Transmission Company | FGT      | 1          | 30       |            |             |   |             | \$ 498,607.57                    |
| <b>MISCELLANEOUS</b>       |          |         |                                  |          |            |          |            |             |   |             |                                  |
| Cashout FGT - Aug08        | Sell     | tcarter | Florida Gas Transmission Company | FGT      |            |          | \$8.0360   |             | (547)   |             | \$ (4,395.69)                    |
| Imbalance trade            | Sell     | tcarter | Florida Gas Transmission Company | FGT      |            |          | \$7.1700   |             |   |             | \$ -                             |
|                            |          |         |                                  |          |            |          |            |             |   |             | <b>\$ 494,211.88</b>             |
|                            |          |         |                                  |          |            |          |            |             | <b>Sub Total "Other Charges"</b>                  |             | <b>\$ 494,211.88</b>             |
|                            |          |         |                                  |          |            |          |            |             |   |             | <b>Total Due \$ 2,603,249.70</b> |

B1(2)

B1(3)

B1(5)

B1(7)

B1(2)

B1(2)

B1(2)

B1(6)

B1(8)

B1(1)

B1(4)

B1

PLEASE REMIT PAYMENT TO:

1013200800106099  
CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,854.42

STATEMENT DATE  
10/01/08

PAYABLE UPON RECEIPT

010122 00648097 000285442

CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAK FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
2,854.42

--SERVICE PERIOD--  
TO 09/30/08 NUMBER OF DAYS 30 STATEMENT DATE 10/01/08

THIS MONTH'S CHARGE  
DUE BEFORE  
10/22/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER ZTQ74899 METER READS PRES - PREV 40615 38594 = 2021 CCF 1.0510 -----FACTORS----- X BTU X 1.00250 CONVERT = THERMS USED 2129.4  
TOTAL THERMS = 2129.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE  
SEP 08 71.0  
SEP 07 36.9

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 2620.27  
PAYMENT 2620.27-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 2129.4 THMS @ 0.14732 313.71  
PGA 2129.4 THMS @ 1.14620 2440.71  
TOTAL GAS CHARGES 2854.42  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2854.42  
TOTAL BALANCE DUE 2854.42

NEXT SCHEDULED  
READ DATE  
10/31/08

*G/L 53*  
*Nelly Rodriguez*  
*Florida City Gas*  
*Acct. # 610030*  
*Dept. 0303*

(B2)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT [www.peoplesgas.com](http://www.peoplesgas.com)  
(PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
8,224.96

STATEMENT DATE  
10/01/08

PAYABLE UPON RECEIPT

010122 00648071 000822496

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE  
8,224.96

THIS MONTH'S CHARGE  
DUE BEFORE  
10/22/08

ACCOUNT NUMBER  
00648071

AVERAGE DAILY  
THERM USAGE  
SEP 08 112.5  
SEP 07 94.5

NEXT SCHEDULED  
READ DATE  
10/31/08

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
09/30/08 30 10/01/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 54178 50975 3203 1.0510 1.00250 3374.8  
TOTAL THERMS = 3374.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 7485.42  
PAYMENT 3781.40-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3374.8 THMS @ 0.14732 497.18  
PGA 3374.8 THMS @ 1.14620 3868.20  
TOTAL GAS CHARGES 4465.38  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4465.38  
LATE PAYMENT FEE 55.56  
TOTAL BALANCE DUE 8224.96

\*\* 3704.02 WAS PAST DUE ON 09/23/08. \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acct # 610030  
Dept. 0303

4465.38  
pay this amount

B3

Nelly Rodriguez  
Florida City Gas

**Florida City Gas - Cash outs - Sep'08**

|                         | <b>Therms</b>  | <b>Amount</b>     |
|-------------------------|----------------|-------------------|
| FPU                     | 690            | 570.08            |
| FPL Energy              | 30,780         | 25,430.44         |
| FPL Energy - 07/08 Adj. | 0              | 0.00              |
| Infinite Energy         | 103,600        | 74,744.66         |
| Interconn Resources     | 44,440         | 36,716.33         |
| Mirabito                | 20             | 16.52             |
| End Users Inc.          | 0              | 0.00              |
| MX Energy               | 0              | 0.00              |
| Penninsula Energy       | 17,250         | 12,113.75         |
| Pacific Summit          | (8,890)        | (13,110.79)       |
| Utility Resource Sol.   | (2,790)        | (5,278.42)        |
| Pro Energy Partners     | 2,130          | 1,732.42          |
| Florida Natural Gas     | 0              | 0.00              |
|                         | <hr/>          | <hr/>             |
|                         | <b>187,230</b> | <b>132,934.99</b> |

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