



**Sumter
Electric
Cooperative,
Inc.**

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November 25, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Attached are five copies of proposed tariff sheets for Sumter Electric Cooperative, Inc. as follows:

- Tenth Revised Sheet No. 6.0
- Seventh Revised Sheet No. 16.0
- Second Revised Sheet No. 16.1
- Second Revised Sheet No. 16.2
- Original Sheet No. 16.3

In addition to the proposed tariffs, one copy of the existing tariffs in legislative format is also enclosed.

Seventh Revised Sheet No. 16.0 changes various fee and deposit amounts, and provides for fees for unauthorized reconnects and meter tampering or current diversion. During the more than five years since any of these items have been modified related Cooperative costs have increased substantially. The proposed adjustments are intended to make the various fee and deposit amounts more reflective of current conditions.

Second Revised Sheet No. 16.1 provides for an engineering service fee if an applicant requests a detailed construction design. If the applicant agrees to proceed the fee is applied to CIAC. If the applicant does not proceed the fee will be retained by the Cooperative to help offset design costs and reduce abandoned projects.

- COM _____
- ECR
- GCL _____
- OPC _____
- RCP _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

Tariffs forwarded to ECR.

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A Touchstone Energy® Cooperative
The power of human connections

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Second Revised Sheet 16.2 and Original Sheet 16.3 require an applicant to pay the full cost of construction as CIAC for underground projects of 50 or more lots, with a portion of the CIAC refundable based upon kWh usage by individual accounts over 48 months. The purpose of this change is to place the financial responsibility for substantial investment in potential non-revenue producing facilities on the applicant instead of the entire cooperative membership.

During the review process should the Staff have any questions, please do not hesitate to contact me (john.chapman@secoenergy.com; 352-793-3801-5-1005). We will certainly appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members.

Sincerely,



John Chapman
Director of Accounting & Finance

JC/jr

xc: James P. Duncan, CEO and General Manager



INDEX OF RATE SCHEDULES

<u>DESIGNATION</u>	<u>DESCRIPTION</u>	<u>SHEET NUMBER</u>
<i>GS</i>	<i>General Service</i>	<i>7.0 - 7.1</i>
<i>GST</i>	<i>General Service/Time-of-Day</i>	<i>7.2 - 7.3</i>
<i>GSD</i>	<i>General Service/Demand</i>	<i>8.0 - 8.2</i>
<i>GSDT</i>	<i>General Service/Demand Time-of-Day</i>	<i>8.3 - 8.5</i>
<i>GSDI</i>	<i>General Service/Demand Interruptible</i>	<i>8.6 - 8.81</i>
<i>LGSD</i>	<i>Large General Service/Demand</i>	<i>8.9 - 8.11</i>
<i>RS</i>	<i>Residential Service</i>	<i>9.0 - 9.2</i>
<i>LS</i>	<i>Lighting Service</i>	<i>10.3 - 10.5</i>
<i>CSA</i>	<i>Contract Service Agreement</i>	<i>11.0 - 11.3</i>
<i>PCA</i>	<i>Wholesale Power Cost Adjustment</i>	<i>12.0</i>
	<i>Miscellaneous Charge Amounts</i>	<i>16.0</i>
	<i>Line Extension Charges</i>	<i>16.1 - 16.23</i>

Effective ~~October 1, 2007~~ January 1, 2009

Issued by: James P. Duncan, CEO & General Manager



MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: ~~\$200.00 minimum up to a maximum of two times the highest bill.~~ Two times the highest monthly bill with a \$300 minimum.

- NOTES:**
- 1) *A residential member with a good payment record at one active account is not required to have a deposit for any additional residential accounts.*
 - 2) *The maximum deposit will be required when a member establishes a poor payment record at the current location or at a prior location or has a poor credit rating from a SECO approved reporting agency.*
 - 3) *The highest monthly bill for a new account will be based on projections from similar size dwellings or \$0.20 per square foot of conditioned space.*
 - 4) *The highest monthly bill for an existing account will be based on the most recent 24 months of occupancy.*

NON-RESIDENTIAL DEPOSITS: ~~\$200.00 minimum up to a maximum of two times the highest projected bill.~~ Two times the highest projected monthly bill with a \$300 minimum.

PUMP SERVICE DEPOSITS:

3 H.P. or less, no deposit
Over 3 H.P., two times the highest projected monthly bill with \$50 minimum.

CONNECT FEE: ~~\$35.00 for each connect or reconnect of an existing service.~~
~~\$100.00 for each connect requiring the installation of a new service.~~

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

<u>Monday – Friday, excluding Holidays</u>	<u>8:00 a.m. – 5:00 p.m.</u>	<u>\$ 40.00</u>
<u>Outside these days/hours</u>		<u>\$100.00</u>

NEW SERVICE – CONNECT FEE:

<u>Monday – Friday, excluding Holidays</u>	<u>8:00 a.m. – 5:00 p.m.</u>	<u>\$110.00</u>
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CHANGE OF ACCOUNT FEE: ~~\$10~~ \$15 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

<u>Monday - Friday, excluding Holidays</u>	<u>8:00 A.M. a.m. - 5:00 P.M. p.m.</u>	\$35.00 <u>40.00</u>
<u>Monday – Friday</u>	<u>After 5:00 P.M.</u>	<u>\$75.00</u>
<u>Saturday – Sunday and Holidays</u>	<u>Any time</u>	<u>\$75.00</u>
<u>Outside these hours</u>		<u>\$ 100.00</u>

RETURNED CHECKS: Service charges will not exceed amounts set forth in Florida statutes.

METER TEST: ~~\$25.00~~ Each meter test (over once per year) \$ 50.00

UNAUTHORIZED RECONNECT: \$100.00 plus the applicable reconnect fee.

METER TAMPERING or CURRENT DIVERSION: \$250.00 plus the applicable reconnect fee, plus expenses, plus the estimated cost of revenue.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.



LINE EXTENSION CHARGES

PURPOSE:

The purpose of this policy is to define a uniform method by which Contributions In Aid of Construction (CIAC) will be computed for member/applicant whose electrical service requirements necessitate extension of the Cooperative's distribution facilities.

POLICY:

A. APPLICABILITY

This policy shall apply to all member/applicants in all rate classifications who ~~require~~ request a design of new or revised services or extensions of the Cooperative's distribution facilities after the effective date of this policy.

B. ENGINEERING SERVICE FEE

1. When a member/applicant requests new or revised services, the initial consultation is free. If the member/applicant then requests a design/layout an engineering service fee, in the amount of \$100, will be collected prior to the design of said facilities.
2. If constructed, the engineering service fee will be applied towards the CIAC. If not constructed, the fee will be retained by SECO.

B.-C. CIAC FOR OVERHEAD FACILITIES

1. For members/applicants in rate classes that do not include separately computed demand charges, the CIAC shall be calculated as follows:

$$\begin{array}{l}
 \text{CIAC} = \\
 \text{OH}
 \end{array}
 = \left(\begin{array}{l} \text{Installed cost of new poles} \\ \text{and conductors and appropriate} \\ \text{fixtures to provide service,} \\ \text{excluding transformer,} \\ \text{service drops and meters} \end{array} \right) - \left(\begin{array}{l} 4 \text{ X nonfuel} \\ \text{energy charge per} \\ \text{KWH X expected} \\ \text{annual KWH sales} \\ \text{over the new line} \end{array} \right)$$

2. For members/applicants in rate classes that include both per KWH energy charges and per KW demand charges, the CIAC shall be calculated as follows:

$$\begin{array}{l}
 \text{CIAC} = \\
 \text{OH}
 \end{array}
 = \left(\begin{array}{l} \text{Installed cost of new poles} \\ \text{and conductors and appropriate} \\ \text{fixtures to provide service,} \\ \text{excluding transformer,} \\ \text{service drops and meters} \end{array} \right) - \left(\begin{array}{l} 4 \text{ X nonfuel} \\ \text{energy charge per} \\ \text{KWH X expected} \\ \text{annual KWH sales} \\ \text{over the new line} \end{array} \right) - \left(\begin{array}{l} 4 \text{ X expected annual} \\ \text{demand charge} \\ \text{revenues from sales} \\ \text{over the new line} \end{array} \right)$$

(Continued on Sheet No. 16.2)



LINE EXTENSION CHARGES

Page 2 (Continued from Sheet No. 16.1)

G. D. CIAC FOR UNDERGROUND FACILITIES

1. When a member/applicant who requests underground facilities for less than (50) lots, the CIAC shall be calculated as follows:

$$\begin{array}{l} \text{CIAC} \\ \text{UG} \end{array} = \left(\begin{array}{l} \text{Estimated difference between the cost of} \\ \text{providing the distribution line extension,} \\ \text{including not only the distribution line} \\ \text{extension itself but also the transformer,} \\ \text{the service drop and other necessary fixtures} \\ \text{with underground facilities vs. the cost of} \\ \text{providing service using overhead facilities} \end{array} \right) + \begin{array}{l} \text{CIAC (as above)} \\ \text{OH} \end{array}$$

2. When a member/applicant requests underground electric facilities for fifty (50) or more lots, the member/applicant shall pay SECO the full cost of facilities to be installed, including underground feeder backbone and/or additional facilities.
3. The CIAC for the cost differential between the overhead and underground facilities is non-refundable. The remaining CIAC balance is refundable on a prorated basis. The pro-ration will be straight-line over (48) months based on the individual additions of accounts reaching 1,825 kWh usage in a quarter. At the end of (48) months, any balance remaining will be retained by SECO. The Cooperative will refund the prorated collections to the initial member/applicant.

D. E. CIAC FOR SERVICE AT PRIMARY VOLTAGE OR TRANSMISSION VOLTAGE

Members/applicants requesting service at the distribution voltage level or transmission voltage level shall pay a CIAC based upon the cost to serve them less an appropriate credit for taking delivery at the higher voltage level.

E. F. LINE EXTENSIONS WITH MORE THAN ONE MEMBER/APPLICANT

In cases where two or more members/applicants are to be served by a line extension, the Cooperative will prorate the CIAC over the number of members/applicants expected to be served within a four-year period by the line extension.

F. G. DEFINITIONS

1. Cooperative

Sumter Electric Cooperative, Inc.

(Continued on Sheet No. 16.3)

Effective July 1, 1992-January 1, 2009

Issued By: James P. Duncan, CEO & General Manager



LINE EXTENSION CHARGES

Page 3 (Continued from Sheet No. 16.2)

1-2. *Cost of Facilities*

The costs for poles, conductor etc. used in the formulas may be either the Cooperative's estimated or actual costs of constructing or modifying the required facilities.

3. *Distribution Facilities*

All electrical equipment of the Cooperative required to deliver electricity to homes and businesses.

4. *Member/Applicant*

The member/applicant is the person or entity seeking extension of distribution facilities by the Cooperative.

5. *Non-fuel Energy Charge*

The Cooperative's total energy charge less purchase power.

6. *Overhead*

Pertains to distribution facilities which are installed above ground on supporting poles.

7. *Sales and Revenue Estimates*

Estimates of revenue, KWH sales and KW demand used in the formulas in this policy will be based upon the most current data available.

8. *Underground*

Pertains to distribution facilities which are installed below ground or on the ground.