

Kimberley Pena

From: Ann Cole
Sent: Wednesday, December 03, 2008 8:06 AM
To: Kimberley Pena
Cc: Connie Kummer
Subject: FW: PGCRF AND CONSERVATION SURCHARGE TARIFF FILING
Attachments: CONNIE KUMMER Tariff Filing Letter - PGCRF - CONSERVATION.pdf

Thanks, Connie.

Kim, please process.

From: Connie Kummer
Sent: Wednesday, December 03, 2008 7:56 AM
To: Ann Cole
Subject: FW: PGCRF AND CONSERVATION SURCHARGE TARIFF FILING

This document was sent directly to me. Please enter it in Dockets 080003 and 080004. Thank you.

From: Snyder Chris [mailto:csnyder@fpuc.com]
Sent: Tuesday, December 02, 2008 3:08 PM
To: Connie Kummer
Cc: Schneidermann Marc; Martin Cheryl; Petty Julie; Young Curtis
Subject: PGCRF AND CONSERVATION SURCHARGE TARIFF FILING

Ms. Kummer,

Attached please find FPUC's tariff filing to effectuate the 2009 Purchased Gas Cost Recovery Factor and the 2009 Conservation Surcharges.

If you should have any questions or need additional information, please let me know.

Thank you,

Christopher M. Snyder
Gas Logistics Manager
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, Florida 33402-3395
Phone - (561) 838-1723
Fax - (561) 838-1713
Cell - (561) 723-3465

12/3/2008

DOCUMENT NUMBER-DATE
11152 DEC-3 8
FPSC-COMMISSION CLERK



VIA E-MAIL

December 2, 2008

Ms. Connie Kummer
Chief of Certification and Tariffs
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0868

Dear Ms. Kummer:

Transmitted for filing with Florida Public Utilities Company's ("FPUC") F.P.S.C. Gas Tariff are copies of the following tariff sheets in both legislative and final format:

F.P.S.C. Gas Tariff Third Revised Volume No. 1:

Thirty-Second Revised Sheet No. 35
Eighth Revised Sheet No. 35.3

FPUC submits these tariff sheets for approval in order to effectuate the Purchased Gas Cost Recovery Factor and Conservation Factors for the period January 2009 through December 2009.

We respectfully request the Commission's approval of the enclosed tariff sheets effective January 1, 2009.

Sincerely,

Christopher M. Snyder

Christopher M. Snyder
Gas Logistics Manager

Enclosures

cc: Marc Schneidermann, Florida Public Utilities Company
Cheryl Martin, Florida Public Utilities Company
Julie Petty, Florida Public Utilities Company
Curtis Young, Florida Public Utilities Company

DOCUMENT NUMBER - DATE

11152 DEC-3 08

FPSC-COMMISSION CLERK

BILLING ADJUSTMENTS

Applicability

Gas service under all rate schedules which specify that the rates are subject to adjustment in accordance with the provisions of the "Billing Adjustments" Rider.

Purchased Gas Cost Recovery Factor - Traditional Customers Only

The energy charge of the Monthly Rate for gas supplied in any billing period shall be adjusted by the Company's expected weighted average costs of gas (WACOGs). The WACOGs may not exceed the Commission approved purchased gas cost recovery factor based on estimated gas purchases for the 12-month periods of January through December, in accordance with the methodology adopted by the Commission on May 19, 1991, in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order of the Commission. The factors determined as set forth above were grossed up by 1.00503 for regulatory fees (1.00000 for customers using the gas supply solely for the generation of electricity), and rounded to the nearest \$.00001 per therm, to be applied to the total number of therms consumed by the customer during the billing period.

The purchased gas cost recovery factor approved by the Commission for the billing months of January 2008 ~~2009~~ through December 2008 ~~2009~~ is ~~150.004~~ 158.107 cents per therm.

The purchased gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve-month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, shall have the option of flexing downward (reducing the WACOGs) or upward (increasing the WACOGs) to the extent that the increase does not exceed the authorized cap. The current month's WACOGs may be adjusted for prior months' differences between projected and actual costs of gas purchased, but may not exceed the approved cap for the period.

Any over recovery or under recovery of purchased gas costs by the Company shall be "trued-up" (refunded to Customer or collected by Company), with interest, during the next twelve month period, in accordance with the methodology adopted by the Florida Public Service Commission on May 19, 1998 in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order to the Florida Public Service Commission.

Taxes and Other Adjustments

There will be added to all bills rendered, all applicable local utility and franchise taxes and state sales taxes presently assessed by any duly authorized governmental authorities, as well as any future changes or new assessments by and duly authorized governmental authorities subsequent to the effective date of any rate schedule.

(Continued to Sheet No. 35.1)

BILLING ADJUSTMENTS

Applicability

Gas service under all rate schedules which specify that the rates are subject to adjustment in accordance with the provisions of the "Billing Adjustments" Rider.

Purchased Gas Cost Recovery Factor - Traditional Customers Only

The energy charge of the Monthly Rate for gas supplied in any billing period shall be adjusted by the Company's expected weighted average costs of gas (WACOGs). The WACOGs may not exceed the Commission approved purchased gas cost recovery factor based on estimated gas purchases for the 12-month periods of January through December, in accordance with the methodology adopted by the Commission on May 19, 1991, in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order of the Commission. The factors determined as set forth above were grossed up by 1.00503 for regulatory fees (1.00000 for customers using the gas supply solely for the generation of electricity), and rounded to the nearest \$.00001 per therm, to be applied to the total number of therms consumed by the customer during the billing period.

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(Continued to Sheet No. 35.1)

Issued by: J. T. English, President & CEO

Effective:

BILLING ADJUSTMENTS
(Continued from Sheet No. 35.2)

Energy Conservation Cost Recovery Adjustment Clause

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2008 ~~2008~~ 2009 through the last billing cycle for December 2008 ~~2008~~ 2009 are as follows:

Rate Class	Recovery Factor
Rate Schedule RS	7.234 <u>6.768</u> cents per therm
Rate Schedule GS	3.460 <u>2.918</u> cents per therm
Rate Schedule GSTS	3.460 <u>2.918</u> cents per therm
Rate Schedule LVS	2.490 <u>2.051</u> cents per therm
Rate Schedule LVTS	2.490 <u>2.051</u> cents per therm

(Continued to Sheet No. 35.4)

Issued by: J. T. English, President & CEO

Effective: January 1, 20082009

BILLING ADJUSTMENTS
(Continued from Sheet No. 35.2)

Energy Conservation Cost Recovery Adjustment Clause

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2009 through the last billing cycle for December 2009 are as follows:

Rate Class	Recovery Factor
Rate Schedule RS	6.768 cents per therm
Rate Schedule GS	2.918 cents per therm
Rate Schedule GSTS	2.918 cents per therm
Rate Schedule LVS	2.051 cents per therm
Rate Schedule LVTS	2.051 cents per therm

(Continued to Sheet No. 35.4)

Issued by: J. T. English, President & CEO

Effective:

Name: _____

Date: _____

PROOFREADING

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