

### EXHIBIT B REDACTED

SUBMITTED DECEMBER 8, 2008

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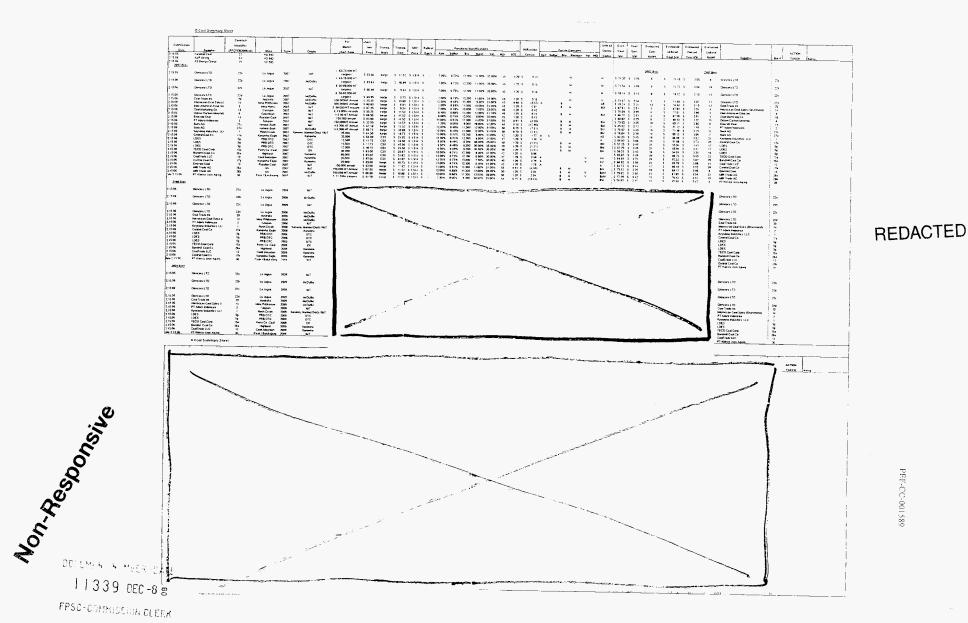
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Docket 070703-EI

PEF's Request for Confidential Classification

COCUMENT NUMBER-DATE

COCC-CAMMISSION CLERK



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Non-Responsive

PEF-CC-0015

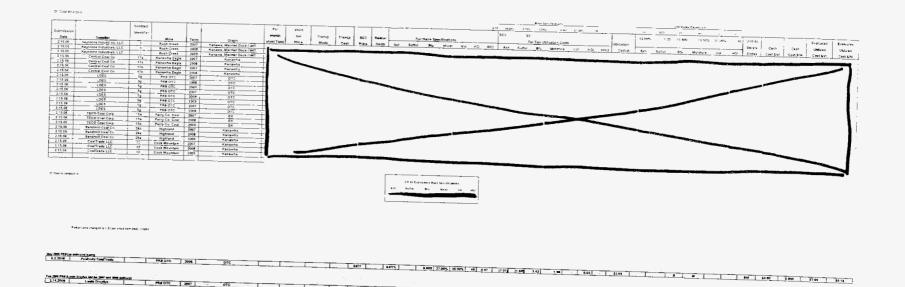
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2 12 06	Cleacore L f D	220	Ladapua		i int	1	Ī					1										=				-			
2.15.26	Glescen L12	22a	La Jagua	2009		4, (SE73) 86 K7			I						1					_				174,54	1 441	574.72	11 M _ [		
2.15 85	Gientare LTD	2776	La Jages	2907	MLDuffie	(argors	20.03	1831	170,05	31,514 /	34.84	7,00%	73%	17 200 11.861	25 MFK	3 18	39.99	_		$\rightarrow$				170.9	2 015	<u> </u>			
2 15 66	Gleecore LTD	221	La Jaçes	2994	- NeDaffie			-			_		_									7							
2 15.04	Clearent L fD	- 226	(2.73912	1005	McDuffet	1, 54.40,400 MT		_		_		-	_	_	_		_						_						
2 54,04	Stencore L1D	224	F3 3291	2501		CAPPET	146.00	12/51	59,34	\$1,514	10 00	7,00%	73%	12,284 11.807	25,00°L	6 129	\$1.14					$\pm$		575,14	3121	1 236.23	13.17	—···— ·— — —	
2 15.06	Clencorr L1D	- n	<u>11 /1911</u>	2001	, ант								_		-				-	_		_							
21105	Glennare LTD	176	La Jagua	2009	· ····	E, SALES, 600 NT		_	_	_	_		_	_	1		A	_	-	-	_	-	_		_	_			
2.15.04	Glence 4 L1D	110	Ladigu	200/	McDuffie	Ch(\$44)	545.95	barge	51.77	\$1,514	14 PC	7.00%	73%	17,266 / 11,965	25 64%	43 120	\$9.53		$\pm$	-	<u> </u>			574 67	2 240	£74.85	D3'		
2,15,64	GALECON LTD	224	<u></u>	2001	McDuff e		-	_		-		-	-		-	_	_			-	_	-	_						
2 15 86	Steacere LTD	224	La Jagua	2009	McOuffix						-	-			-		_	-	_			-					_	:	
2.15.05	Coal Trade lot		Acutota	790?	McDuMe	120 000H AAREN	\$65.25	0 avge	515 19	\$1.514	14.05	12.50%	16%	11 404   5.59%	21 00%	42 4 10	45 57	. 4		*			A8	576.24	2.344	1944	52 10		
2 15.04	Coal Tyade Int.	24	Austria	2201	McOuffe	_	-	_	-	_		-	-	-	-		=		_	==	_	7	-						
2 15 66	Coal Trade Int	24	Australia	2009	Медили	-	l mer	_	_		_	-	_						-	-	-	-		_	_	-		!	
2.15.64	Interocean Coal Sales (Orannend)	14	Miss Pribbenow	2007	McDwff.*	180,000HT Anneal	tre to	barge	SLb.	\$1,514	9.8	7.00%	in	U.SM 15.003	31,99%	G 129	11.61			-		$\dot{+}$		167.61	2.535	167.62	22.14	,	
2,15,34	Interocean Cell Sales (Drughmand)	14 ,	Mrss Pobbenew	384	McDuffie		-							_								-	<del></del>			_		—:— <del> </del> —- —- —	
2.15.06	'aterpeean Coal Sales (Drumbond)	,,	Mina Pribbenow	2009	McDuffe						_		-		į.		_	-		400	_	-		_	_	-			:
2.15 86	inter-American Coal, Inc.		Mina Norte	2967	IMI_	3, 54,000 N7	\$17.25	barpe	19,34	51,514	30 04	2 pers.   6	78%	13,000 7,89%	12.90%	46 1.20	58,42	_				<u></u> .	_!	\$76.57	2.546	\$77,91	52.54		
215.94	Coal Marketing Co	14	Cerrejon	2007	447	5. 45.000* years	135.75	barge	311.52	\$1,514	59.00	2.49%	SPK.	11.600 12.503	31.78%	46 1.70	38.24						- BH	\$64,77	2 920	117.00	12 %	!	
21586	Orbow Carbes Minerals		celembar	2997	ant	175,00 HT Agreed	562.50	PM2c_	5114	5* 516	1100	in .	.75%	12,584 1 1 1975	35.00%	49 320	38.42			$\perp$				100.03	1,771	D0 43	52 22		
2 15 96	Entrald Coal	- 13	RANKERS COST		ix.	150,000 annual		P3/24				11 90%			,	55 0.31				•		+		£73.52					
2 15.36	PT Adaro Indonesia		Totupan	2907		150 BOONT Annual	การ	harge.	\$11,57	\$1,554	50 00	1 70%	1.01%	5 380 N.HO	37.24%	44 1 10	417,59					÷	- BM	\$45.02	2.474	127.12	- 51 46 		-:
2 15 06	FT Adera (sidones) 4		Tedugan	2018	181																		_						
2.15.24	PT Adars Indonesia		* stugan	2903	<u>  IM1                                   </u>		-				_	_	_					-		-									
2.15 96	Suek &G	116	various Suek	2947	141	143,390 NT Annua	1 167 70 /	PR-02	\$11.52	\$1,514	54 00	12 00%	14EX	11.304 : 12.009	\$ 11,00%	Sq 0.70	47.51	-			- <del></del>		EM.	171 42	3.479	P. 17	52.15		
2 15 06	Surv.AG	. 17a	variant Succ	1961	McCuffer.	143.599 NT Amous	365.75	burge .	\$19.89	\$1,514	11 00	17.00%	145	11,300 12,007	31,00%	50 0 78	-57.51	-			-	<u> </u>		\$75,64	1 34*	1. 169 15	\$3.7K		
2 15 №	NAT Triade AG	ļu		2697	<u> </u>	250,000 HT Annua	\$67.50	DW21	\$11.52	\$1,554	10 00	12000	urs	11,286   12 001	21.07%	54 1.21	12 04			•	_4	·	880	17942	34%	181,05	- 11.59		
2.15 0%	MIR Trade AG		- 40	2017	McDeffie	250,000 NT Annua	366 50	tend	\$18.89	\$1,534	30 PC	12.04%	ies	11,350 - 17,361	I HHS	50 -20	52.64		_ <del>_</del> _	•		× 1	594	£17.38	.3.421	575.45	5111		
1919 2 15 86	PT Kideco Jaya Aquing		Page / Batulaspana	1961		7,71 <b>100+</b> G/1941	141,34	a brige	\$11,52	\$1,514	10 to	2 100	Her.	8,796 38 per	15 DOTS	44 0.15	415 44			•	<u></u>			196.07	24%_	546 53	-80°		
-ate 2 15.04	PT Kideco Jaya Agung	L14	Page (Behaviolang	1901	ļ91			_	-		_				-	-	_	-	-	-		-	-		_				
(_m) (5 K )	PT Kidaca Jaya Aquaq		Pasar / Ballokayang	2041	:w1			_	-	_	_	_	_	-			_	-	_	-	_			_	-	_			;

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- 2. Section 1, Assist Tug Service, shall be amended by adding the following at the end of the last sentence ";provided, that the assist tug is available and is capable of providing the requested Service as determined in DFL's sole discretion."
- 3. Section 2, Term, is hereby amended by
- 4. Section 4, Compensation hereby amended as follows:
  - a. by inserting ("Assist Rate") following the phrase "\$500 per assist" in the fourth line; and
  - b. by adding a new second paragraph as follows:

"The Assist Rate shall be adjusted on (each May 31 hereinafter may be referred to individually as an "Adjustment Date") as follows:

For each one percent (1%) increase or decrease in the Producers Price Index for Major Commodity Groups, Industrial Commodities Less Fuels and Related Products and Power (Table 3) unadjusted, published by the U. S. Department of Labor, Bureau of Labor Statistics ("PPI"), when compared to the Base PPI set forth below in this paragraph, as determined on the February month end immediately prior to the applicable Adjustment Date, the Assist Rate shall be adjusted up or down, as applicable, by one percent (1%). The "Base PPI" shall mean the PPI as of the end of October, 2006"

- 5. Section 11, Notices, is hereby amended as follows:
  - a. by deleting in the second line of the first paragraph "its Vice President" and replacing with "the person set forth below (or such other person as may be designated in writing from time to time)".
  - b. by deleting "Vice President

    Coal Procurement

    Progress Fuels Corporation

    200 Central Avenue

    St. Petersburg, Florida 33701"
  - c. by replacing the deletion above with the following:

    "Director-Coal
    Regulated Fuels
    Progress Energy Florida, Inc.
    410 S. Wilmington Street, PEB 10
    Raleigh, NC 27601".

PEF-CC-001618

COUMENT NUMBER-DAT

### CONTRIBUTION AGREEMENT

This Contribution Agreement (this "Agreement") is made and entered into as of this 7th day of August, 2006 (the "Effective Date") by and between Progress Energy Florida, Inc. ("PEF") and Dixie Offshore Transportation Company ("DOTC"). Each of PEF and DOTC may sometimes hereinafter be referred to individually as a "Party" and collectively as the "Parties".

WHEREAS, PEF owns and operates certain coal-fired electric generating units located at Crystal River, in Citrus County, Florida (the "Crystal River Plant");

WHEREAS, a substantial amount of the coal that is utilized by PEF at the Crystal River Plant is delivered to the Crystal River Plant via ocean going barge and offloaded from such barges utilizing a traveling clamshell unloader;

WHEREAS, PEF desires to purchase, construct and install a new E-crane series hydraulic barge unloader (such apparatus being referred to hereinafter as an "E-Crane") in order to provide for more efficient coal offloading operations at Crystal River (the "E-Crane Project");

WHEREAS, PEF and DOTC have entered into that certain Affreightment Contract dated April 1, 2005, as amended (the "Affreightment Contract") pursuant to which DOTC has agree to make available and provide and PEF has agreed to accept and pay for certain services with respect to the transportation of coal by ocean going barge to the Crystal River Plant;

WHEREAS, DOTC may realize significant benefit from the E-Crane Project due to increased cargoes pursuant to the Affreightment Contract as a result of improved offloading efficiencies;

WHEREAS, DOTC desires to make a contribution to PEF to help fund the E-Crane Project and PEF desires to accept such contribution each according to the terms and conditions set forth below herein;

NOW, THEREFORE, in consideration of the foregoing and for the mutual covenants and promises herein contained and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by the Parties, and intending to be legally bound hereby, each of PEF and DOTC hereby agree as follows:

(the "Contribution Amount"), which amount shall be sent by electronic funds transfer to the address set forth below in immediately available funds on or before three (3) Business Days after the Effective Date (the "Transfer Date"). DOTC and PEF each acknowledges and agrees that the aforementioned Contribution Amount is not a loan.

PEF-CC-001620

Bank: Wachovia Bank, NA

Account of: Progress Energy Florida, Inc.

Account:

ABA:

- 2. In consideration for the aforementioned Contribution Amount paid to PEF by DOTC, PEF agrees that it will amend the Affreightment Contract (the "Amendment") such that PEF will pay a transportation surcharge of \$ per ton ("Transportation Surcharge") which shall be applicable and payable on each ton of coal that is actually delivered to the Crystal River Plant by DOTC beginning on or after August 1, 2006 (the "Transportation Surcharge Commencement Date") and ending on the earlier of (a) when so tons of coal have actually been delivered to the Crystal River Plant by DOTC on or after the Transportation Surcharge Commencement Date or (b)
- 3. In the event that the Contribution Amount or any portion thereof is not paid to PEF on or before the Transfer Date, or after having paid such amount such funds must be refunded by PEF as a result of the bankruptcy or insolvency or other similar invent with respect to DOTC, then the Amendment shall become immediately null and void and the Affreightment Contract shall be immediately reinstated to its original state without giving effect to the Amendment and the aforementioned transportation surcharge.
- 4. Nothing in this Agreement shall in any way be construed so as to confer any security interest or right of DOTC in or to any assets, fixtures, property (whether real or personal) and/or equipment, tangible and intangible, related to the E-Crane Project. DOTC expressly waives any and all rights to claim any security interest in or to any and all assets, fixtures, property (whether real or personal) and/or equipment, tangible and intangible, in any way related to the E-Crane Project, under the Uniform Commercial Code, under applicable law, or in equity, including without limitation any purchase money security interests.
- 5. Nothing herein shall be construed as a representation or warranty with respect to any of (i) the start of construction of the E-Crane Project; (ii) the timing of completion of the E-Crane Project and/or (iii) the performance of the new E-Crane upon completion of the E-Crane Project. PEF expressly disclaims any and all representations and warranties, express or implied with respect thereto. Furthermore, notwithstanding the Contribution Amount and/or payment by DOTC to PEF thereof, PEF expressly reserves the right to alter and/or modify the E Crane Project in any way as determined in its sole discretion, without liability hereunder, including without limitation the right to modify the construction schedule and/or to suspend such construction of the E-crane for a period of time as determined by PEF due to causes reasonably beyond the control of PEF.

This Agreement is made and entered into for the sole protection and legal benefit of the Parties and their permitted successors and assigns. No other person shall be a direct or indirect legal beneficiary of, or have any direct or indirect cause of action or claim in connection with, this Agreement. Neither Party shall assign this Agreement or

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### MONTHLY AVERAGE EMISSION ALLOWANCE PRICE FORECAST PEF-CC-001624

SO2 AND	NOY F	MISSSI	ON ALLOW	ANCE PRIC	E FOR	RECAST	11				
ID Energy, Inc.	·····	11110001									
April 4th, 2006		DIRECTO					++				
		Cell B16	Forecast Monthly SO2 and	NOx Forecasts			+	<del> </del>			
		M16	Long-Term SO2 F	orecast							
		M57	Long-Term NOx F	orecast							
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			Nomin	nal \$/Ton			-1-1				
		T	NOx-SIP Call	141 37 1011	,		11	SO2 BASE	CASE		
	502	NOx-OTC	2003-2004		502	NOx-SIP Ca	11				
Jan - 1999	\$203	\$5,250		Jan - 2004	\$248	\$2,589			Nominal	%	Real 2006
eb	\$212	\$7,500		Feb Mar	\$267 \$274	\$2,325 \$2,132	Н	Year	\$/Ton	Change	\$/Ton
Mar Apr	\$211	\$6,260 \$5,250		Apr	\$279	\$1,996		1992	\$320		\$426
Aay i	\$213	\$5,450		May	\$333	\$2,198		1993	\$187	-41.72%	\$243
une	\$210	\$3,900		June	\$394	\$2,280	4	1994	\$164	-12.20%	\$209 \$165
uly	\$199	\$1,940		July	\$541 \$482	\$2,472	1	1995 1996	\$133 \$84	-36.86%	\$103
lug Sept	\$191 \$180	\$1,535		Sept	\$487	\$2,081		1997	\$99	18.43%	\$119
Oct	\$186	\$725		Oct	\$568	\$2,180		1998	\$157	58.90%	\$188
lov	\$168	\$800		Nov	\$678	\$2,298		1999 2000	\$194	23.53%	\$229 \$162
Dec	\$152	\$680		Jan - 2005	\$706 \$700	\$2,222		2000	\$141	31.51%	\$209
Jan - 2000	\$133 \$133	\$910		Jan - 2005	\$654	\$3,426	+	2002	\$153	-17.62%	\$169
eb Mar	\$136	\$803	1	Mar	\$688	\$3,413		2003	\$174	13.88%	\$189
Apr	\$136	\$822		Apr	\$841	\$3,312		2004	\$438	151.30%	\$462 \$930
Лау	\$134	\$772		May	\$805	\$2,931		2005	\$906 \$977	106.96% 7.80%	\$930
lune	\$146	\$661		June July	\$758 \$812	\$2,315		2006	\$1,091	11.64%	\$1,070
luly Aug	\$150 \$151	\$699		Aug	\$858	\$2,567	+	2008			
iept	\$154	\$455		Sept	\$885	\$2,476		2009			
ct	\$152	\$369		Oct	\$968	\$2,658		2010	i .		
lov	\$141	\$440		Nov	\$1,322 \$1,587	\$2,277 \$1,944		2011	-   `		
Dec Jan - 2001	\$128 \$152	\$650 \$1,475	1	Jan - 2006	\$1,503	\$2,723		2013	_	1	A.
eb	\$170	\$1,556		Feb	\$998	\$2,577		2014			- 700
Mar	\$176	\$1,695		Mar	\$894	\$2,459		2015		\	1500
\Pr	\$195	\$1,575		Apr	\$808	\$2,464	$\vdash$	2016 2017		7,	X
Лау	\$191	\$1,613	\$6,300	May June	\$792 \$811	\$2,486 \$2,535		2018		2,000	
lune	\$200	\$1,400	\$6,150	July	\$831	\$2,655		2019		100	_
Aug	\$209	\$925	\$5,583	Aug	\$888	\$2,742		2020		A STATE OF THE STA	\
Sept	\$207	\$655	\$4,830	Sept	\$956 \$1,042	\$2,622 \$2,535		2021	#	est.	`
Oct	\$185 \$172	\$644 \$518	\$4,800	Oct	\$1,042	\$2,335		2023	— <b>]</b>		
Nov Dec	\$172	\$619	\$4,200	Dec	\$1,104	\$2,450		2024			marks beautiful and the
Jan - 2002	\$166	\$944	\$4,640	Jan - 2007	\$1,102	\$2,490		2025			
-eb	\$167	\$920	\$4,800	Feb	\$1,088 \$1,075	\$2,485 \$2,480					
viar	\$172	\$865	\$4,850	Mar		\$2,485	1	NOX SIP C	ALL BASE	CASE	
Apr	\$171 \$171	\$815	\$4,825 \$4,930	Apr May	\$1,068 \$1,072	\$2,490		1107.01			
May June	\$164	\$764	\$4,730	June	\$1,085	\$2,525					Deal 2005
July	\$146	\$671	\$4,725	July	\$1,106	\$2,560		Year	Nominal \$/Ton	% Change	Real 2005 \$/Ton
Aug	\$141	\$647	\$4,700	Aug	\$1,119	\$2,545		2001	\$4,976	O./unge	\$5,423
Sept Oct	\$142 \$136	\$628 \$699	\$4,520	Sept Oct	\$1,121	\$2,435		2002	\$4,699	-5.56%	\$5,061
Vov	\$130	\$764	\$4,375	Nov	\$1,086	\$2,320		2003	\$3,655	-22.22%	\$3,844
Dec	\$132	\$826	\$4,490	Dec	\$1,056	\$2,200	-	2004 2005	\$2,250 \$2,768	-38.45% 23.05%	\$2,305
Jan - 2003	\$140	\$4,959	\$4,390	Jan - 2008	1			2005	\$2,559	-7.54%	\$2,559
eb	\$150 \$160	\$5,938 \$6,560	\$4,770 \$4,635	Feb Mar			1-	2007	\$2,459	-3.92%	\$2,412
Mar Apr	\$163	\$7,176	\$4,662	Apr				2008			
Лау	\$167	\$7,442	\$4,760	May			1.	2009	_ 1		
lune	\$165	\$4,987	\$4,233	June			+	2010			
July	\$174	\$3,899	\$3,524 \$2,626	July Aug			1	2012		/	
Aug Sept	\$181 \$183	\$2,529	\$2,626	Sept				2013			. /
Oct	\$188	\$2,462	\$2,487	Oct			1	2014		/	, i
Vov	\$204	\$2,606	\$2,681	Nov			-	2015 2016		1	2
Dec	\$216	\$2,535	\$2,635	Dec			+	2017	7	,	
		-		-			-	2018			1
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					ļ		H	2020			V
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