

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



December 10, 2008

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED--FPSC
08 DEC 11 PM 2:30
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of September 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

COM _____
ECR _____
GCL 3
OPC _____
RCP 1
SSC _____
SGA 1
ADM _____
CLK _____

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

917 11 2008
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DOCUMENT NUMBER-DATE
11467 DEC 11 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	Petroleum Traders	BAINBRIDGE, GA	S	SCHOLZ	09/08	FO2	0.01	140009	176.79	134.400
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	09/08	FO2	0.01	137639	530.88	145.006
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
11467 DEC 11 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	09/08	FO2	176.79	134.400	23,760.00	-	23,760.00	134.400	-	134.400	-	-	-	134.400
3	SMITH	Petroleum Traders	SMITH	09/08	FO2	530.88	145.006	76,981.10	-	76,981.10	145.006	-	145.006	-	-	-	145.006
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 5, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	78,625.49	63.646	4.48	68.126	0.56	11,483	5.48	12.51
2	AMERICAN COAL CO	10	IL	165	C	RB	43,207.30	74.311	4.48	78.791	1.40	12,057	7.34	10.87
3	GLENCORE	45	IM	999	C	RB	21,556.09	59.556	4.48	64.036	0.70	11,821	7.11	10.42
4	GLENCORE	45	IM	999	C	RB	43,170.10	60.608	4.54	65.148	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV	8	S	RB	12,328.71	60.011	30.58	90.591	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT	7	S	RB	35,843.21	50.422	47.05	97.472	1.14	12,303	10.42	6.09
7	MAGNUM COAL CO	39	Q	1W	S	RB	18,365.94	60.349	26.42	86.769	0.85	11,970	13.22	6.99
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	78,625.49	63.740	-	63.740	-	63.740	(0.094)	63.646
2	AMERICAN COAL CO	10 IL 165	C	43,207.30	73.960	-	73.960	-	73.960	0.351	74.311
3	GLENCORE	45 IM 999	C	21,556.09	59.450	-	59.450	-	59.450	0.106	59.556
4	GLENCORE	45 IM 999	C	43,170.10	60.500	-	60.500	-	60.500	0.108	60.608
5	MAGNUM COAL CO	39 WV 8	S	12,328.71	60.500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20 UT 7	S	35,843.21	50.000	-	50.000	-	50.000	0.422	50.422
7	MAGNUM COAL CO	39 Q 1W	S	18,365.94	60.500	-	60.500	-	60.500	(0.151)	60.349
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	78,625.49	63.646	-	-	-	4.48	-	-	-	-	4.48	68.126
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	43,207.30	74.311	-	-	-	4.48	-	-	-	-	4.48	78.791
3	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	21,556.09	59.556	-	-	-	4.48	-	-	-	-	4.48	64.036
4	GLENCORE	45 IM	999 BULK HANDLING	RB	43,170.10	60.608	-	-	-	4.54	-	-	-	-	4.54	65.148
5	MAGNUM COAL CO	39 WV	8 MCDUFFIE TERMINAL	RB	12,328.71	60.011	-	-	-	30.58	-	-	-	-	30.58	90.591
6	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	35,843.21	50.422	-	-	-	47.05	-	-	-	-	47.05	97.472
7	MAGNUM COAL CO	39 Q	1W MARNET POOL KANAWHA RIVER	RB	18,365.94	60.349	-	-	-	26.42	-	-	-	-	26.42	86.769
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: SEPTEMBER Year: 2008
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: December 5, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	30,898.76	63.646	6.31	69.956	0.56	11,483	5.48	12.51
2	AMERICAN COAL CO	10	IL	165	C	RB	16,685.82	74.311	6.31	80.621	1.40	12,057	7.34	10.87
3	GLENCORE	45	IM	999	C	RB	8,167.87	59.556	6.31	65.866	0.70	11,821	7.11	10.42
4	GLENCORE	45	IM	999	C	RB	11,523.28	60.608	6.37	66.978	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV	8	S	RB	4,807.99	60.011	32.41	92.421	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT	7	S	RB	13,647.26	50.422	48.88	99.302	1.14	12,303	10.42	6.09
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	30,898.76	63.740	-	63.740	-	63.740	(0.094)	63.646
2	AMERICAN COAL CO	10 IL 165	C	16,685.82	73.960	-	73.960	-	73.960	0.351	74.311
3	GLENCORE	45 IM 999	C	8,167.87	59.450	-	59.450	-	59.450	0.106	59.556
4	GLENCORE	45 IM 999	C	11,523.28	60.500	-	60.500	-	60.500	0.108	60.608
5	MAGNUM COAL CO	39 WV 8	S	4,807.99	60.500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20 UT 7	S	13,647.26	50.000	-	50.000	-	50.000	0.422	50.422
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	30,898.76	63.646	-	-	-	6.31	-	-	-	-	6.31	69.956
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	16,685.82	74.311	-	-	-	6.31	-	-	-	-	6.31	80.621
3	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	8,167.87	59.556	-	-	-	6.31	-	-	-	-	6.31	65.866
4	GLENCORE	45	IM 999	BULK HANDLING	RB	11,523.28	60.608	-	-	-	6.37	-	-	-	-	6.37	66.978
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	4,807.99	60.011	-	-	-	32.41	-	-	-	-	32.41	92.421
6	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	13,647.26	50.422	-	-	-	48.88	-	-	-	-	48.88	99.302
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 5, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	KOCH CARBON	8	KY	71	S	RR	9,890.70	131.800	28.97	160.770	1.50	12,350	13.50	10.00
2	ALPHA COAL SALES	8	KY	89	S	RR	10,078.60	54.750	27.16	81.910	0.95	12,345	10.69	6.65
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KOCH CARBON	8	KY 71	S	9,890.70	131.800	-	131.800	-	131.800		131.800
2	ALPHA COAL SALES	8	KY 89	S	10,078.60	54.750	-	54.750	-	54.750		54.750
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KOCH CARBON	8	KY 71	Lancer, KY	RR	9,890.70	131.800	-	28.97	-	-	-	-	-	-	28.97	160.770
2	ALPHA COAL SALES	8	KY 89	Roxana	RR	10,078.60	54.750	-	27.16	-	-	-	-	-	-	27.16	81.910
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 5, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 5, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	GLENCORE	45	IM	999	C	UR	64,647.00	63.539	11.86	75.399	0.59	11,409	7.80	11.54
2	OXBOW CARBON	17	co	51	C	UR	36,345.00	32.859	54.42	87.279	0.45	12,295	8.00	7.67
3	POWDER RIVER BASI	19	WY	5	C	UR	47,433.00	16.267	34.22	50.487	0.21	8,711	4.60	27.47
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	C	64,647.00	60.050	-	60.050	-	60.050	0.579	63.539
2	OXBOW CARBON	17	co	51	C	36,345.00	28.500	-	28.500	-	28.500	1.449	32.859
3	POWDER RIVER BAS	19	WY	5	C	47,433.00	13.340	-	13.340	-	13.340	0.017	16.267
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCCORE	45	IM 999	MOBILE MCDUFF	UR	64,647.00	63.539	-	11.860	-	-	-	-	-	11.860	75.399	
2	OXBOW CARBON	17	co 51	SOMERSET CO	UR	36,345.00	32.859	-	54.420	-	-	-	-	-	54.420	87.279	
3	POWDER RIVER BAS	19	WY 5	NORTH ANTELOF	UR	47,433.00	16.267	-	34.220	-	-	-	-	-	34.220	50.487	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 5, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Sep-08	FO2	0.5	138500	66.38	103.68
2											
3											
4											
5											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	-Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Sep-08	FO2	66.38	103.68	6,882.49	-	-	103.68	-	103.68	-	-	-	103.68
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Sep-08	FO2	0.5	138500	66.38	103.68
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 5, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Sep-08	FO2	66.38	103.68	6,882.49	-	-	103.68	-	103.68	-	-	-	103.68
2																	
3																	
4																	
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6																	
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8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 5, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	115,769.21	8.481	27.240	35.72	0.36	8,391	4.40	29.90
2	KENNECOTT ENERGY	19 WY 005	C	UR	3,484.70	7.620	27.220	34.84	0.35	8,750	4.62	27.81
3	KENNECOTT ENERGY	19 WY 005	C	UR	14,012.94	8.596	27.180	35.78	0.30	8,807	5.27	25.74
4	POWDER RIVER BASIN	19 WY 005	C	UR	238,504.25	8.546	27.310	35.86	0.23	8,659	4.41	27.53
5	BUCKSKIN MINING	19 WY 005	C	UR	426,249.71	6.755	27.220	33.98	0.24	8,394	4.22	30.02
6	COAL SALES, LLC	19 WY 005	C	UR	136,549.70	9.894	27.220	37.11	0.34	8,441	4.70	29.83
7	COAL SALES, LLC	19 WY 005	C	UR	34,137.42	8.551	27.240	35.79	0.27	8,270	4.51	30.65
8	KENNECOTT ENERGY	19 WY 005	C	UR	69,461.53	13.498	27.190	40.69	0.28	8,792	5.42	25.58
9	FOUNDATION	19 WY 005	C	UR	115,769.21	11.379	27.250	38.63	0.35	8,423	4.26	29.71
10	FOUNDATION	19 WY 005	C	UR	84,897.43	11.065	27.230	38.29	0.22	8,387	4.20	29.95
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: SEPTEMBER Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	115,769.21	8.000	-	8.000	-	8.000	-0.009	8.481
2	KENNECOTT ENERGY	19 WY 005	C	3,484.70	7.010	-	7.010	-	7.010	0.020	7.620
3	KENNECOTT ENERGY	19 WY 005	C	14,012.94	8.000	-	8.000	-	8.000	0.006	8.596
4	POWDER RIVER BASIN	19 WY 005	C	238,504.25	9.000	-	9.000	-	9.000	-0.144	8.546
5	BUCKSKIN MINING	19 WY 005	C	426,249.71	6.400	-	6.400	-	6.400	-0.005	6.755
6	COAL SALES, LLC	19 WY 005	C	136,549.70	9.560	-	9.560	-	9.560	-0.066	9.894
7	COAL SALES, LLC	19 WY 005	C	34,137.42	8.130	-	8.130	-	8.130	-0.029	8.551
8	KENNECOTT ENERGY	19 WY 005	C	69,461.53	12.680	-	12.680	-	12.680	-0.012	13.498
9	FOUNDATION	19 WY 005	C	115,769.21	10.500	-	10.500	-	10.500	0.029	11.379
10	FOUNDATION	19 WY 005	C	84,897.43	10.150	-	10.150	-	10.150	0.045	11.065

11

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 5, 2008</u> |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005 Campbell Co. Wy	UR	115,769.21	8.481	-	27.240	-	-	-	-	-	-	27.240	35.721
2	KENNECOTT ENERGY	19	WY	005 Campbell Co. Wy	UR	3,484.70	7.620	-	27.220	-	-	-	-	-	-	27.220	34.840
3	KENNECOTT ENERGY	19	WY	005 Campbell Co. Wy	UR	14,012.94	8.596	-	27.180	-	-	-	-	-	-	27.180	35.776
4	POWDER RIVER BASIN	19	WY	005 Campbell Co. Wy	UR	238,504.25	8.546	-	27.310	-	-	-	-	-	-	27.310	35.856
5	BUCKSKIN MINING	19	WY	005 Campbell Co. Wy	UR	426,249.71	6.755	-	27.220	-	-	-	-	-	-	27.220	33.975
6	COAL SALES, LLC	19	WY	005 Campbell Co. Wy	UR	136,549.70	9.894	-	27.220	-	-	-	-	-	-	27.220	37.114
7	COAL SALES, LLC	19	WY	005 Campbell Co. Wy	UR	34,137.42	8.551	-	27.240	-	-	-	-	-	-	27.240	35.791
8	KENNECOTT ENERGY	19	WY	005 Campbell Co. Wy	UR	69,461.53	13.498	-	27.190	-	-	-	-	-	-	27.190	40.688
9	FOUNDATION	19	WY	005 Campbell Co. Wy	UR	115,769.21	11.379	-	27.250	-	-	-	-	-	-	27.250	38.629
10	FOUNDATION	19	WY	005 Campbell Co. Wy	UR	84,897.43	11.065	-	27.230	-	-	-	-	-	-	27.230	38.295

11

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)