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December 19, 2008

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Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

**Re: Docket No. 080001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2008.

Sincerely,

*Damaris Rodriguez for*  
 John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**

**Docket No. 080001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of December 2008 to the following:

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By:   
John T. Butler

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      **NOVEMBER**      **2008**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	323,519,671	340,894,099	(17,374,428)	(5.1)	6,673,920	7,200,497	(526,577)	(7.3)	4.8475	4.7343	0.1132	2.4
1a Incremental Hedging Implementation Costs	59,036	50,005	9,031	18.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,649,038	1,426,371	222,667	15.6	1,769,937	1,536,210	233,727	15.2	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	227,230	227,231	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,335,515)	(5,475,976)	140,461	(2.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	320,119,460	337,121,729	(17,002,269)	(5.0)	6,673,920	7,200,497	(526,577)	(7.3)	4.7966	4.6819	0.1147	2.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,396,641	25,212,341	(2,815,700)	(11.2)	865,195	1,021,614	(156,419)	(15.3)	2.5886	2.4679	0.1207	4.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	346,248	2,170,176	(1,823,928)	(84.0)	6,080	46,850	(40,770)	(87.0)	5.6949	4.6322	1.0627	22.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,001,282	4,414,535	(3,413,253)	NA	17,236	97,700	(80,464)	NA	5.8093	4.5185	1.2908	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,802,796	13,078,000	724,796	5.5	373,385	333,564	39,821	11.9	3.6967	3.9207	(0.2240)	(5.7)
12 TOTAL COST OF PURCHASED POWER	37,546,967	44,875,052	(7,328,085)	(16.3)	1,261,896	1,499,728	(237,832)	(15.9)	2.9754	2.9922	(0.0168)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	357,666,427	381,996,781	(24,330,354)	(6.4)	7,935,816	8,700,225	(764,409)	(8.8)	4.5070	4.3907	0.1163	2.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,736,724)	(5,303,598)	(433,126)	8.2	(134,939)	(112,200)	(22,739)	20.3	4.2513	4.7269	(0.4756)	(10.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	447	(7,628)	8,075	(105.9)	3,930	(1,487)	5,417	(364.4)	0.0114	0.5131	(0.5017)	(97.8)
17 Revenues from Off-System Sales (A6)	(2,083,216)	(1,204,485)	(878,731)	73.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,819,493)	(6,515,711)	(1,303,783)	20.0	(131,009)	(113,687)	(17,322)	15.2	5.9687	5.7313	0.2374	4.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	349,846,934	375,481,071	(25,634,137)	(6.8)	7,804,807	8,586,538	(781,731)	(9.1)	4.4825	4.3729	0.1096	2.5
21 Net Unbilled Sales *	(12,230,232)	(20,479,388)	8,249,156	NA	(272,844)	(468,325)	195,481	NA	(0.1615)	(0.2374)	0.0759	NA
22 Company Use *	423,166	424,993	(1,827)	NA	9,440	9,719	(279)	NA	0.0056	0.0049	0.0007	NA
23 T & D Losses *	22,144,832	18,365,094	3,779,738	NA	494,029	419,975	74,053	NA	0.2924	0.2129	0.0795	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	349,846,934	375,481,071	(25,634,137)	(6.8)	7,574,181,943	8,625,169,000	(1,050,987,057)	(12.2)	4.6189	4.3533	0.2656	6.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	23,405	18,586	4,819	25.9	506,467	427,000	79,467	18.6	4.6189	4.3533	0.2656	6.1
26 Jurisdictional KWH Sales	349,823,529	375,462,485	(25,638,955)	(6.8)	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2)	4.6189	4.3533	0.2656	6.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	350,050,915	375,706,535	(25,655,620)	(6.8)	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2)	4.6219	4.3561	0.2658	6.1
28 TRUE-UP **	7,359,756	7,359,756	0	NA	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2)	0.0972	0.0853	0.0118	13.9
29 TOTAL JURISDICTIONAL FUEL COST	357,410,671	383,066,291	(25,655,620)	(6.7)	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2)	4.7191	4.4415	0.2776	6.3
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7225	4.4447	0.2778	6.3
32 GPIF **	750,108	750,108	0	NA	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2)	0.0099	0.0087	0.0012	13.8
33 Fuel Factor Including GPIF									4.7324	4.4534	0.2790	6.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.732	4.453	0.279	6.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2008 THROUGH NOVEMBER 2008**

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	5,338,392,124	5,355,766,552	(17,374,428)	(0.3)	88,628,683	89,155,260	(526,577)	(0.6)	6.0233	6.0072	0.0161	0.3
1a	Incremental Hedging Implementation Costs	593,682	584,651	9,031	1.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	20,308,480	20,085,813	222,667	1.1	21,823,084	21,589,357	233,727	1.1	0.0931	0.0930	0.0001	0.1
3	Coal Car Investment	2,612,919	2,612,920	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(69,420,344)	(69,560,805)	140,461	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>5,292,486,861</b>	<b>5,309,489,130</b>	<b>(17,002,269)</b>	<b>(0.3)</b>	<b>88,628,682</b>	<b>89,155,259</b>	<b>(526,577)</b>	<b>(0.6)</b>	<b>5.9715</b>	<b>5.9553</b>	<b>0.0162</b>	<b>0.3</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	296,326,237	299,141,937	(2,815,700)	(0.9)	10,335,156	10,491,575	(156,419)	(1.5)	2.8672	2.8513	0.0159	0.6
7	Energy Cost of Florida Economy/OS Purchases (A9)	23,337,513	25,161,441	(1,823,928)	(7.2)	262,384	303,154	(40,770)	(13.4)	8.8944	8.2999	0.5945	7.2
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	30,937,887	34,351,141	(3,413,253)	(9.9)	376,829	457,293	(80,464)	(17.6)	8.2101	7.5118	0.6983	9.3
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	183,099,772	182,374,976	724,796	0.4	5,177,711	5,137,890	39,821	0.8	3.5363	3.5496	(0.0133)	(0.4)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>533,701,410</b>	<b>541,029,495</b>	<b>(7,328,085)</b>	<b>(1.4)</b>	<b>16,152,080</b>	<b>16,389,912</b>	<b>(237,832)</b>	<b>(1.5)</b>	<b>3.3042</b>	<b>3.3010</b>	<b>0.0032</b>	<b>0.1</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>5,826,188,271</b>	<b>5,850,518,625</b>	<b>(24,330,354)</b>	<b>(0.4)</b>	<b>104,780,762</b>	<b>105,545,171</b>	<b>(764,409)</b>	<b>(0.7)</b>	<b>5.5604</b>	<b>5.5431</b>	<b>0.0173</b>	<b>0.3</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(49,393,638)	(48,960,512)	(433,126)	0.9	(975,217)	(952,478)	(22,739)	2.4	5.0649	5.1403	(0.0754)	(1.5)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,185,831)	(2,193,906)	8,075	(0.4)	(452,774)	(458,191)	5,417	(1.2)	0.4828	0.4788	0.0040	0.8
17	Revenues from Off-System Sales (A6)	(14,400,343)	(13,521,611)	(878,731)	6.5								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(65,979,811)</b>	<b>(64,676,029)</b>	<b>(1,303,782)</b>	<b>2.0</b>	<b>(1,427,991)</b>	<b>(1,410,669)</b>	<b>(17,322)</b>	<b>1.2</b>	<b>4.6205</b>	<b>4.5848</b>	<b>0.0357</b>	<b>0.8</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>5,760,208,460</b>	<b>5,785,842,596</b>	<b>(25,634,136)</b>	<b>(0.4)</b>	<b>103,352,771</b>	<b>104,134,502</b>	<b>(781,731)</b>	<b>(0.8)</b>	<b>5.5733</b>	<b>5.5561</b>	<b>0.0172</b>	<b>0.3</b>
21	Net Unbilled Sales *	(2,236,119)	(13,090,338)	10,854,219	NA	(40,122)	(235,603)	195,481	NA	(0.0023)	(0.0136)	0.0113	NA
22	Company Use *	6,184,463	6,180,856	3,607	NA	110,966	111,245	(279)	NA	0.0065	0.0064	0.0001	NA
23	T & D Losses *	431,056,322	425,611,538	5,444,784	NA	7,734,310	7,660,257	74,053	NA	0.4525	0.4419	0.0106	NA
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>5,760,208,460</b>	<b>5,785,842,596</b>	<b>(25,634,136)</b>	<b>(0.4)</b>	<b>95,265,993,247</b>	<b>96,316,980,304</b>	<b>(1,050,987,057)</b>	<b>(1.1)</b>	<b>6.0464</b>	<b>6.0071</b>	<b>0.0394</b>	<b>0.7</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	387,419	382,600	4,820	1.3	6,426,451	6,346,984	79,467	1.3	6.0464	6.0071	0.0394	0.7
26	Jurisdictional KWH Sales	5,759,821,041	5,785,459,997	(25,638,955)	(0.4)	95,259,566,796	96,310,633,320	(1,051,066,524)	(1.1)	6.0464	6.0071	0.0394	0.7
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	5,763,564,917	5,789,220,538	(25,655,621)	(0.4)	95,259,566,796	96,310,633,320	(1,051,066,524)	(1.1)	6.0504	6.0110	0.0394	0.7
28	TRUE-UP **	121,876,078	121,876,078	0	NA	95,259,566,796	96,310,633,320	(1,051,066,524)	(1.1)	0.1279	0.1265	0.0014	1.1
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>5,885,440,995</b>	<b>5,911,096,616</b>	<b>(25,655,621)</b>	<b>(0.4)</b>	<b>95,259,566,796</b>	<b>96,310,633,320</b>	<b>(1,051,066,524)</b>	<b>(1.1)</b>	<b>6.1783</b>	<b>6.1375</b>	<b>0.0408</b>	<b>0.7</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.1828	6.1420	0.0408	0.7
32	GPIF **	8,251,192	8,251,192	0	NA	95,259,566,796	96,310,633,320	(1,051,066,524)	(1.1)	0.0087	0.0086	0.0001	1.2
33	Fuel Factor Including GPIF									6.192	6.151	0.0409	0.7
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>6.192</b>	<b>6.151</b>	<b>0.041</b>	<b>0.7</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: November 2008										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 323,519,671	\$ 340,894,099	\$ (17,374,428)	(5.1) %	\$ 5,338,392,124	\$ 5,355,766,551	\$ (17,374,427)	(0.3) %
	b	Incremental Hedging Costs	59,036	\$ 50,005	9,031	18.1 %	593,682	\$ 584,652	9,030	1.5 %
	c	Nuclear Fuel Disposal Costs	1,649,038	\$ 1,426,371	222,667	15.6 %	20,308,482	\$ 20,085,815	222,667	1.1 %
	d	Coal Cars Depreciation & Return	227,230	\$ 227,231	(1)	0.0 %	2,612,920	\$ 2,612,920	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(5,736,276)	(5,311,226)	(425,050)	8.0 %	(51,579,465)	(51,154,414)	(425,051)	0.8 %
	b	Gains from Off-System Sales (Per A6)	(2,083,216)	(1,204,485)	(878,731)	73.0 %	(14,400,342)	(13,521,612)	(878,730)	6.5 %
3	a	Fuel Cost of Purchased Power (Per A7)	22,396,640	25,212,341	(2,815,701)	(11.2) %	296,326,235	299,141,936	(2,815,701)	(0.9) %
4		Energy Payments to Qualifying Facilities (Per A8)	13,802,795	13,078,000	724,795	5.5 %	183,099,772	182,374,977	724,795	0.4 %
5		Energy Cost of Economy Purchases (Per A9)	1,347,530	6,584,711	(5,237,181)	(79.5) %	54,275,400	59,512,581	(5,237,181)	(8.8) %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 355,182,448</b>	<b>\$ 380,957,047</b>	<b>\$ (25,774,599)</b>	<b>(6.8) %</b>	<b>\$ 5,829,628,808</b>	<b>\$ 5,855,403,407</b>	<b>\$ (25,774,599)</b>	<b>(0.4) %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,093,001)	\$ (5,475,976)	\$ 382,975	(7.0) %	\$ (66,480,419)	\$ (66,863,394)	\$ 382,975	(0.6) %
	b	Reactive and Voltage Control Fuel Revenue	(60,350)	\$ 0	(60,350)	N/A	(2,995,472)	\$ (2,935,122)	(60,350)	2.1 %
	c	Inventory Adjustments	(111,516)	\$ 0	(111,516)	N/A	(159,201)	\$ (47,685)	(111,516)	233.9 %
	d	Non Recoverable Oil/Tank Bottoms	(70,648)	\$ 0	(70,648)	N/A	214,747	\$ 285,395	(70,648)	(24.8) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 349,846,933</b>	<b>\$ 375,481,071</b>	<b>\$ (25,634,138)</b>	<b>(6.8) %</b>	<b>\$ 5,760,208,463</b>	<b>\$ 5,785,842,601</b>	<b>\$ (25,634,138)</b>	<b>(0.4) %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	7,573,675,476	8,624,742,000	(1,051,066,524)	(12.2) %	95,259,566,796	96,310,633,320	(1,051,066,524)	(1.1) %
2		Sale for Resale (excluding FKEC & CKW)	506,467	427,000	79,467	18.6 %	6,426,451	6,346,984	79,467	1.3 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,574,181,943	8,625,169,000	(1,050,987,057)	(12.2) %	95,265,993,247	96,316,980,304	(1,050,987,057)	(1.1) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	77,051,893	85,880,000	(8,828,107)	(10.3) %	907,286,773	934,039,000	(26,752,227)	(2.9) %
5		<b>Total Sales</b>	<b>7,651,233,836</b>	<b>8,711,049,000</b>	<b>(1,059,815,164)</b>	<b>(12.2) %</b>	<b>96,173,280,020</b>	<b>97,251,019,304</b>	<b>(1,077,739,284)</b>	<b>(1.1) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99331 %	99.99505 %	(0.00174) %	0.0 %	99.99325 %	99.99341 %	(0.00016) %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: <b>November 2008</b>									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED/ ACTUAL (b)	DIFFERENCE AMOUNT	%
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 476,673,522	\$ 546,845,867	\$ (70,172,345)	(12.8) %	\$ 5,566,434,338	\$ 5,636,606,683	\$ (70,172,345)	(1.2) %
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2	a Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(72,712,070)	(72,712,070)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(8,245,251)	(8,245,251)	(0)	0.0 %
	d Prior Period True-up (Collected)/Refunded This Period	(24,207,221)	(24,207,221)	0	0.0 %	(96,828,885)	(96,828,885)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 445,106,545	\$ 515,278,890	\$ (70,172,345)	(13.6) %	\$ 5,388,648,132	\$ 5,458,820,477	\$ (70,172,345)	(1.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 349,846,933	\$ 375,481,071	\$ (25,634,138)	(6.8) %	\$ 5,760,208,463	\$ 5,785,842,601	(25,634,138)	(0.4) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	349,846,933	375,481,071	(25,634,138)	(6.8) %	5,760,208,463	5,785,842,601	(25,634,138)	(0.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99331 %	99.99505 %	(0.00174) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$350,050,915	\$375,706,536	\$ (25,655,621)	(6.8) %	\$ 5,763,564,925	\$5,789,220,548	\$ (25,655,623)	(0.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 95,055,630	\$ 139,572,354	\$ (44,516,724)	(31.9) %	\$ (374,916,793)	\$ (330,400,071)	\$ (44,516,722)	13.5 %
8	Interest Provision for the Month (Line D10)	(883,488)	(1,119,271)	235,783	(21.1) %	(9,773,989)	(10,009,771)	235,782	(2.4) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(419,461,637)	(419,461,637)	(0)	0.0 %	(79,322,258)	(79,322,258)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	72,712,070	72,712,070	0	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	24,207,221	24,207,221	(0)	0.0 %	96,828,884	96,828,885	(1)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (415,508,192)	\$ (371,227,251)	\$ (44,280,941)	11.9 %	\$ (415,508,192)	\$ (371,227,251)	\$ (44,280,941)	11.9 %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (540,497,743)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (414,624,704)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (955,122,447)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (477,561,224)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.49000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.18500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (883,488)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL								
	(b) Per Revised Estimates from Mid-course correction filed on 11/17/08 and approved on 12/2/08 Agenda Conference								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: November 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	13,324,853	13,639,439	(314,586)	(2.3)	616,186,874	616,501,460	(314,586)	(0.1)
2 * LIGHT OIL	200,528	0	200,528	0.0	3,407,985	3,207,457	200,528	6.3
3 COAL	13,293,018	13,981,000	(687,982)	(4.9)	134,454,856	135,142,838	(687,982)	(0.5)
4 ** GAS	287,968,425	305,219,660	(17,251,235)	(5.7)	4,483,629,026	4,500,880,261	(17,251,235)	(0.4)
5 NUCLEAR	8,732,847	8,054,000	678,847	8.4	100,713,374	100,034,527	678,847	0.7
6 TOTAL (\$)	323,519,671	340,894,099	(17,374,428)	(5.1)	5,338,392,123	5,355,766,551	(17,374,428)	(0.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	125,019	273,706	(148,687)	(54.3)	5,869,364	5,818,051	(148,687)	(2.6)
8 LIGHT OIL	1,123	0	1,123	0.0	17,013	15,889	1,123	7.1
9 COAL	563,288	621,832	(58,545)	(9.4)	5,819,208	5,877,752	(58,545)	(1.0)
10 GAS	4,214,553	4,768,749	(554,196)	(11.6)	55,295,863	55,850,059	(554,196)	(1.0)
11 NUCLEAR	1,769,937	1,536,210	233,727	15.2	21,827,236	21,593,509	233,727	1.1
12 TOTAL (MWH)	6,673,920	7,200,497	(526,577)	(7.3)	88,628,683	89,155,260	(526,577)	(0.6)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	210,407	414,258	(203,851)	(49.2)	9,316,892	9,520,743	(203,851)	(2.1)
14 * LIGHT OIL (Bbl)	2,126	0	2,126	0.0	37,452	35,326	2,126	6.0
15 *** COAL (TON)	75,209	71,695	3,514	4.9	719,826	716,312	3,514	0.5
16 ** GAS (MCF)	30,644,245	34,286,836	(3,642,591)	(10.6)	423,319,065	426,961,656	(3,642,591)	(0.9)
17 NUCLEAR (MMBTU)	19,041,071	17,224,656	1,816,415	10.5	237,601,658	235,785,243	1,816,415	0.8
<b>BTU BURNED (MMBTU)</b>								
18 HEAVY OIL	1,349,235	2,651,254	(1,302,019)	(49.1)	59,808,705	61,110,724	(1,302,019)	(2.1)
19 LIGHT OIL	12,355	0	12,355	0.0	215,458	203,103	12,355	6.1
20 COAL	5,789,176	6,403,362	(614,186)	(9.6)	60,168,116	60,782,302	(614,186)	(1.0)
21 GAS	31,604,671	34,286,836	(2,682,165)	(7.8)	435,885,984	438,568,149	(2,682,165)	(0.6)
22 NUCLEAR	19,041,071	17,224,656	1,816,415	10.5	237,601,658	235,785,243	1,816,415	0.8
23 TOTAL (MMBTU)	57,796,508	60,566,108	(2,769,600)	(4.6)	793,679,921	796,449,521	(2,769,600)	(0.3)
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	1.87	3.80	(1.93)	(50.8)	6.40	6.53	(0.13)	(2.0)
25 LIGHT OIL	0.02	0.00	0.02	0.0	0.02	0.02	0.00	0.0
26 COAL	8.44	8.64	(0.20)	(2.3)	6.57	6.59	(0.03)	(0.5)
27 GAS	63.15	66.23	(3.08)	(4.7)	62.39	62.64	(0.25)	(0.4)
28 NUCLEAR	26.52	21.33	5.19	24.3	24.63	24.22	0.41	1.7
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	63.3289	32.9250	30.4040	92.3	66.1365	64.7535	1.3830	2.1
31 * LIGHT OIL (\$/Bbl)	94.3113	0.0000	94.3113	0.0	90.9950	90.7954	0.1996	0.2
32 *** COAL (\$/TON)	53.1663	57.6609	(4.4946)	(7.8)	53.3446	60.7338	(7.3892)	(12.2)
33 ** GAS (\$/MCF)	9.3971	8.9019	0.4952	5.6	10.5916	10.5416	0.0500	0.5
34 NUCLEAR (\$/MMBTU)	0.4586	0.4676	(0.0090)	(1.9)	0.4239	0.4243	(0.0004)	(0.1)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
35 * HEAVY OIL	9.8759	5.1445	4.7313	92.0	10.3026	10.0883	0.2144	2.1
36 * LIGHT OIL	16.2305	0.0000	16.2305	0.0	15.8174	15.7923	0.0251	0.2
37 COAL	2.2962	2.1834	0.1128	5.2	2.2347	2.2234	0.0113	0.5
38 ** GAS	9.1116	8.9019	0.2096	2.4	10.2862	10.2627	0.0236	0.2
39 NUCLEAR	0.4586	0.4676	(0.0090)	(1.9)	0.4239	0.4243	(0.0004)	(0.1)
40 TOTAL (\$/MMBTU)	5.5976	5.6285	(0.0309)	(0.5)	6.7261	6.7246	0.0016	0.0
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,792	9,687	1,106	11.4	10,549	10,504	46	0.4
42 LIGHT OIL	10,997	0	10,997	0.0	12,665	12,782	(118)	(0.9)
43 COAL	10,277	10,298	(20)	(0.2)	10,340	10,341	(2)	(0.0)
44 GAS	7,499	7,190	309	4.3	7,883	7,853	30	0.4
45 NUCLEAR	10,758	11,212	(454)	(4.0)	10,886	10,919	(34)	(0.3)
46 TOTAL (BTU/KWH)	8,660	8,411	249	3.0	8,955	8,933	22	0.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	10.6583	4.9832	5.6750	113.9	10.8687	10.5964	0.2724	2.6
48 * LIGHT OIL	17.8485	0.0000	17.8485	0.0	20.0320	20.1864	(0.1544)	(0.8)
49 COAL	2.3599	2.2484	0.1115	5.0	2.3105	2.2992	0.0113	0.5
50 ** GAS	6.8327	6.4004	0.4323	6.8	8.1084	8.0589	0.0496	0.6
51 NUCLEAR	0.4834	0.5243	(0.0309)	(5.9)	0.4614	0.4633	(0.0019)	(0.4)
52 TOTAL (¢/KWH)	4.8475	4.7343	0.1132	2.4	6.0233	6.0072	0.0161	0.3

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	5,046	19.9	99.8	38.6	10,850	#6 OIL	8,180 BBLS	6.419	52,507	499,367	9.8963	61.05
2 # 1		50,919					GAS	536,639 MCF	1.034	554,711	5,054,293	9.9261	9.42
3 # 2	376	4,452	7.8	99.8	57.5	12,042	#6 OIL	7,483 BBLS	6.419	48,033	456,817	10.2609	61.05
4 # 2		16,497					GAS	197,579 MCF	1.034	204,233	1,860,885	11.2801	9.42
5 FT. MYERS # 2	1389	821,344	80.3	96.2	80.3	6,963	GAS	5,562,698 MCF	1.028	5,719,344	52,112,249	6.3448	9.37
6 #3A	304	10,010	9.4	69.8	83.9	11,354	GAS	110,833 MCF	1.028	113,954	1,038,301	10.3726	9.37
7 #3A		540					#2 OIL	1,005 BBLS	5.806	5,835	77,273	14.3097	76.89
8 #3B	304	7,706	6.9	100.0	82.8	11,319	GAS	84,837 MCF	1.028	87,226	794,767	10.3136	9.37
9 #3B		0					#2 OIL	0 BBLS	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	439	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
11 # 4		220,872	68.3	93.9	68.4	8,106	GAS	1,731,364 MCF	1.034	1,790,454	16,313,861	7.3861	9.42
12 # 5	437	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13 # 5		211,920	65.9	94.8	70.4	7,861	GAS	1,610,943 MCF	1.034	1,665,923	15,179,187	7.1627	9.42
14 MANATEE # 1	798	-634	0.0	75.2	0.0	0	#6 OIL	1 BBLS	6.415	6	65	0.0102	64.68
15 # 1		-634					GAS	0 MCF	1.024	0	0	0.0000	0.00
16 # 2	772	38,358	17.1	99.8	37.3	11,168	#6 OIL	64,608 BBLS	6.415	414,460	4,178,688	10.8939	64.68
17 # 2		59,303					GAS	660,346 MCF	1.024	676,194	6,161,194	10.3893	9.33
18 # 3	1051	0					#2 OIL	0 BBLS	6.308	0	0	0.0000	0.00
19 # 3		639,529	81.8	100.0	81.8	6,560	GAS	4,096,701 MCF	1.024	4,195,022	38,223,270	5.9768	9.33
20 MARTIN # 1	796	8,957	4.4	22.8	47.8	10,721	#6 OIL	14,352 BBLS	6.443	92,470	889,368	9.9293	61.97
21 # 1		16,934					GAS	178,991 MCF	1.034	185,100	1,686,553	9.9596	9.42
22 # 2	799	14,197	28.5	100.0	37.0	9,111	#6 OIL	21,080 BBLS	6.443	135,818	1,306,290	9.2012	61.97
23 # 2		154,610					GAS	1,355,980 MCF	1.034	1,402,258	12,776,783	8.2639	9.42
24 # 3	417	166,516	54.1	63.9	83.9	6,474	GAS	1,042,402 MCF	1.034	1,077,978	9,822,081	5.8986	9.42
25 # 4	431	227,367	71.5	88.0	75.0	6,798	GAS	1,494,733 MCF	1.034	1,545,747	14,084,194	6.1945	9.42
26 # 8	1049	0					#2 OIL	0 BBLS	5.874	0	0	0.0000	0.00
27 # 8		576,906	74.5	94.0	75.4	6,764	GAS	3,773,606 MCF	1.034	3,902,395	35,556,976	6.1634	9.42



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	5,787	10.6	100.0	46.6	13,033	#6 OIL	10,989 BBLS	6.382	70,132	697,054	12.0452	63.43
2 # 1		10,182					GAS	133,434 MCF	1.034	137,988	1,257,288	12.3481	9.42
3 # 2	203	7,881	11.6	100.0	48.2	12,492	#6 OIL	14,555 BBLS	6.382	92,890	923,253	11.7149	63.43
4 # 2		9,584					GAS	121,146 MCF	1.034	125,281	1,141,508	11.9106	9.42
5 # 3	380	19,115	26.7	100.0	51.7	10,846	#6 OIL	31,434 BBLS	6.382	200,612	1,993,921	10.4312	63.43
6 # 3		55,944					GAS	593,201 MCF	1.034	613,446	5,589,461	9.9912	9.42
7 # 4	380	27	12.7	61.3	59.9	12,027	#6 OIL	45 BBLS	6.382	287	2,854	10.5720	63.43
8 # 4		35,668					GAS	414,841 MCF	1.034	428,999	3,908,858	10.9590	9.42
9 RIVIERA # 3	272	6,410	3.7	100.0	41.9	11,193	#6 OIL	11,747 BBLS	6.454	75,815	709,792	11.0732	60.42
10 # 3		1,107					GAS	8,049 MCF	1.034	8,324	75,845	6.8514	9.42
11 # 4	281	-83	0.0	52.8	0.0	0	#6 OIL	0 BBLS	6.454	0	0	0.0000	0.00
12 # 4		-83					GAS	0 MCF	1.034	0	0	0.0000	0.00
13 SANFORD # 3	138	-233	0.0	100.0	0.0	0	#6 OIL	0 BBLS	6.362	0	0	0.0000	0.00
14 # 3		-233					GAS	538 MCF	1.034	556	5,066	2.1743	9.42
15 # 4	909	409,656	61.2	98.9	61.2	7,038	GAS	2,789,153 MCF	1.034	2,883,083	26,269,436	6.4126	9.42
16 # 5	905	391,764	58.8	98.0	58.8	7,318	GAS	2,773,646 MCF	1.034	2,867,054	26,123,386	6.6681	9.42
17	**	*	**			*		*					
18 TURKEY POINT # 1	376	15,603	19.7	99.9	48.8	11,073	#6 OIL	25,082 BBLS	6.409	160,751	1,612,668	10.3356	64.30
19 # 1		39,392					GAS	433,396 MCF	1.034	448,187	4,083,691	10.3668	9.42
20	**	*	**			*		*					
21 # 2	376	136	0.5	25.3	47.8	47,799	#6 OIL	851 BBLS	6.409	5,454	54,716	40.2322	64.30
22 # 2		1,197					GAS	56,339 MCF	1.034	58,262	530,859	44.3491	9.42
23 # 5	1062	0	9.5	64.2	59.0	10,796	# 2 OIL	0 BBLS	5.774	0	0	0.0000	0.00
24 #5		74,615					GAS	778,987 MCF	1.034	805,573	7,340,041	9.8372	9.42
25 CUTLER # 5	64	-83	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
26 # 6	137	-83	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
27 FT MYERS 1-12	627	7	0.0	100.0	5.9	64,714	#2 OIL	78 BBLS	5.804	453	5,997	85.6754	76.89
28 LAUDERDALE 1-12	766	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
29 1-12		2,228	0.9	91.0	56.6	16,044	GAS	34,567 MCF	1.034	35,747	325,712	14.6190	9.42
30 13-24	766	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
31 13-24		231	0.1	98.5	5.9	21,974	GAS	4,908 MCF	1.034	5,076	46,250	20.0218	9.42
32 EVERGLADES 1-12	383	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
33 1-12		3	0.0	86.6	0.9	27,667	GAS	80 MCF	1.034	83	756	25.2087	9.42

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		2,080	1.2	47.9	27.7	16,663	GAS	33,531 MCF	1.034	34,660	315,807	15.1830	9.42
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		1,585	0.9	40.4	34.8	20,071	GAS	30,777 MCF	1.034	31,813	289,867	18.2881	9.42
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	125	83,969	93.2	100.0	93.2	9,640	COAL	37,327 TONS	21.686	809,473	1,984,517	2.3634	53.17
7 # 1							COAL ONLY	37,327 TONS	21.686	809,473	1,984,517		53.17
8 # 1		10					#2 OIL	16 BBLs	5.763	94	2,030	20.7153	124.29
9	(A)	(B)				(B)	PET COKE /						
10 # 2	125	84,113	93.3	100.0	93.3	9,669	COAL	37,882 TONS	21.468	813,251	2,014,066	2.3945	53.17
11 # 2							COAL ONLY	37,882 TONS	21.468	813,251	2,014,066		53.17
12 # 2		1					#2 OIL	2 BBLs	5.763	11	235	21.4018	123.60
13	(A)							(C) (2)					
14 SCHERER (1) # 4	624	395,205	88.0	92.2	95.5	10,542	COAL	4,166,452 MMBTU	---	4,166,452	9,294,435	2.3518	2.23
15 # 4		566					#2 OIL	1,025 BBLs	5.817	5,962	114,993	20.3311	112.19
16 TURKEY POINT # 3	693	541,369	104.9	100.0	104.9	10,785	NUCLEAR	5,838,537 MMBTU	---	5,838,537	2,549,435	0.4709	0.44
17 # 4	693	544,091	105.4	100.0	105.4	10,734	NUCLEAR	5,840,459 MMBTU	---	5,840,459	2,838,370	0.5217	0.49
18 ST LUCIE # 1	839	137,310	22.0	22.6	89.1	11,101	NUCLEAR	1,524,340 MMBTU	---	1,524,340	781,220	0.5689	0.51
19	***	***	****	****	****	***		***					
20 # 2	714	547,167	102.8	100.0	102.8	10,669	NUCLEAR	5,837,735 MMBTU	---	5,837,735	2,563,823	0.4686	0.44
21													
22													
23 SYSTEM TOTALS	22,261	6,673,920	----	----	----	8,660	----	212,534 BBLs	----	57,796,508	323,519,671	4.8475	----
24								30,644,245 MCF					
25 *** EXCLUDES PARTICIPANTS								4,166,452 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								75,209 TONS	COAL (C)				
27													
28								19,041,071 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF NOV 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	383	160,512	(160,129)	(100)	8,574,645	9,641,861	(1,067,216)	(11)
3 UNIT COST (\$/BBL)	(86.9295)	44.7505	(31.6800)	(94.3000)	65.8814	83.0795	(17.1981)	(20.7000)
4 AMOUNT (\$)	(33,294)	7,183,000	(7,216,294)	(1)	564,909,455	801,041,000	(236,131,545)	(30)
<b>5 BURNED</b>								
6 UNITS (BBL)	206,378	414,258	(207,880)	(50)	9,314,346	9,073,846	240,500	3
7 UNIT COST (\$/BBL)	64.2045	32.9250	31.2795	95.0000	66.1699	64.5694	1.6005	2.5000
8 AMOUNT (\$)	13,250,396	13,639,439	(389,043)	(3)	616,329,137	585,892,388	30,436,749	5
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,389,922	3,601,868	(211,946)	(6)	3,389,922	3,601,868	(211,946)	(6)
11 UNIT COST (\$/BBL)	62.3202	96.2742	(33.9540)	(35.3000)	62.3202	96.2742	(33.9540)	(35.3000)
12 AMOUNT (\$)	211,260,465	346,767,000	(135,506,535)	(39)	211,260,465	346,767,000	(135,506,535)	(39)
13 OTHER USAGE (\$)	(9,422)				208,703			
14 DAYS SUPPLY	509							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	2,511	-	2,511	100	37,603	3,355	34,248	>100.0
17 UNIT COST (\$/BBL)	104.2668	-	104.2668	100.0000	140.6191	139.7914	0.8277	0.6000
18 AMOUNT (\$)	261,814	-	261,814	100	5,287,701	469,000	4,818,701	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	2,127	-	2,127	100	37,454	3,355	34,099	>100.0
21 UNIT COST (\$/BBL)	94.2774	-	94.2774	100.0000	90.9950	139.7914	(48.7964)	(34.9000)
22 AMOUNT (\$)	200,528	-	200,528	100	3,408,125	469,000	2,939,125	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	739,814	756,762	(16,948)	(2)	739,814	756,762	(16,948)	(2)
25 UNIT COST (\$/BBL)	78.5220	137.2757	(58.7537)	(42.8000)	78.5220	137.2757	(58.7537)	(42.8000)
26 AMOUNT (\$)	58,091,696	103,885,000	(45,793,304)	(44)	58,091,696	103,885,000	(45,793,304)	(44)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>PET COKE &amp; COAL SJRPP</b>					
30 UNITS (TON)	65,300	71,695	(6,395)	(9)	764,275	734,369	29,906	4
31 UNIT COST (\$/TON)	50.8465	57.6609	(6.8144)	(11.8000)	53.2187	60.7351	(7.5164)	(12.4000)
32 AMOUNT (\$)	3,320,279	4,134,000	(813,721)	(20)	40,673,717	44,602,000	(3,928,283)	(9)
<b>33 BURNED</b>								
34 UNITS (TON)	75,209	71,695	3,514	5	719,827	734,369	(14,542)	(2)
35 UNIT COST (\$/TON)	53.1663	57.6609	(4.4946)	(7.8000)	53.3445	60.7351	(7.3906)	(12.2000)
36 AMOUNT (\$)	3,998,583	4,134,000	(135,417)	(3)	38,398,826	44,602,000	(6,203,174)	(14)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	146,247	57,501	88,746	>100.0	146,247	57,501	88,746	>100.0
39 UNIT COST (\$/TON)	53.1658	57.3207	(4.1549)	(7.2000)	53.1658	57.3207	(4.1549)	(7.2000)
40 AMOUNT (\$)	7,775,346	3,296,000	4,479,346	>100.0	7,775,346	3,296,000	4,479,346	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF NOV 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	4,642,339	4,654,545	(12,206)	(0)	45,194,257	45,612,159	(417,902)	(1)
45 U. COST (\$/MMBTU)	2.2073	2.1156	0.0917	4.3000	2.2042	2.1113	0.0929	4.4000
46 AMOUNT (\$)	10,247,192	9,847,000	400,192	4	99,617,604	96,302,000	3,315,604	3
47 BURNED								
48 UNITS (MMBTU)	4,166,452	4,654,545	(488,093)	(11)	44,381,020	45,612,159	(1,231,139)	(3)
49 U. COST (\$/MMBTU)	2.1895	2.1156	0.0739	3.5000	2.1270	2.1113	0.0157	0.7000
50 AMOUNT (\$)	9,122,323	9,847,000	(724,677)	(7)	94,399,818	96,302,000	(1,902,182)	(2)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,701,548	4,629,415	5,072,133	>100.0	9,701,548	4,629,415	5,072,133	>100.0
53 U. COST (\$/MMBTU)	2.1883	2.0923	0.0960	4.6000	2.1883	2.0923	0.0960	4.6000
54 AMOUNT (\$)	21,230,037	9,686,000	11,544,037	>100.0	21,230,037	9,686,000	11,544,037	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<b>GAS</b>							
58 UNITS (MMBTU)	31,620,841	-	31,620,841	100	436,880,607	-	436,880,607	100
59 U. COST (\$/MMBTU)	9.0634	-	9.0634	100.0000	10.2834	-	10.2834	100.0000
60 AMOUNT (\$)	286,592,621	-	286,592,621	100	4,492,601,069	-	492,601,069	100
61 BURNED								
62 UNITS (MMBTU)	31,604,671	34,286,833	(2,682,162)	(8)	435,885,984	452,663,045	(16,777,061)	(4)
63 U. COST (\$/MMBTU)	9.1116	8.9019	0.2097	2.4000	10.2862	9.9085	0.3777	3.8000
64 AMOUNT (\$)	287,968,425	305,218,660	(17,250,235)	(6)	4,483,629,026	4,485,203,368	(1,574,342)	-
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,763,869	-	1,763,869	100	1,763,869	-	1,763,869	100
67 U. COST (\$/MMBTU)	8.3751	-	8.3751	100.0000	8.3751	-	8.3751	100.0000
68 AMOUNT (\$)	14,772,587	-	14,772,587	100	14,772,587	-	14,772,587	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	19,041,071	17,224,658	1,816,413	11	237,601,656	243,818,527	(6,216,871)	(3)
73 U. COST (\$/MMBTU)	0.4586	0.4676	(0.0090)	(1.9000)	0.4237	0.4204	0.0033	0.8000
74 AMOUNT (\$)	8,732,847	8,054,000	678,847	8	100,671,728	102,511,000	(1,839,272)	(2)
75 BURNED	<b>PROPANE</b>							
76 UNITS (GAL)	1,212	100	1,112	>100.0	22,796	1,100	21,696	>100.0
77 UNIT COST (\$/GAL)	3.1427	1.0000	2.1427	214.3000	3.1737	1.0000	2.1737	217.4000
78 AMOUNT (\$)	3,809	100	3,709	>100.0	72,347	1,100	71,247	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(4,000) BARRELS,		\$ (70,648.14)			(2,000) BARRELS,		\$ 214,747
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,649,038					\$ 20,308,482

Note: As of November 2008, there were no heavy oil purchases. As such, the negative balance is due to financial instrument gains.

**SCHEDULE A - NOTES**

Nov-08

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(35)	(\$2,114.16)	RIVIERA - TEMP/CAL ADJUSTMENT
91	\$4,271.02	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(460)	(\$29,169.54)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(1,199)	(\$73,186.58)	CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,412)	(\$90,773.66)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(20)	(\$1,293.55)	MANATEE - TEMP/CAL ADJUSTMENT
2,951	\$182,844.36	MARTIN - TEMP/CAL ADJUSTMENT
<b>(84)</b>	<b>(9,422.11)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 197,081.52	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-	-	-	8/29/2008	-	-
Tons per survey	-	-	-	684,645.50	-	-
Tons per books	-	-	-	740,135.86	-	-
Tons Difference	-	-	-	(55,490.36)	-	-
Adjustment tons exceeding 3% of survey	-	-	-	5.1050%	-	-
Adjustment \$ (20% ownership)	-	-	-	368,138.88	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08	-	-
Sep-08	-	-
Oct-08	159,519	351,586.68
Nov-08	-	-
Dec-08	-	-

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	112,200	0	112,200	4.727	5.984	5,303,598	6,714,566	1,204,485	
		1,487	0	1,487	0.513	0.513	7,628	7,628	0	
<b>TOTAL</b>		<b>113,687</b>	<b>0</b>	<b>113,687</b>	<b>4.672</b>	<b>5.913</b>	<b>5,311,226</b>	<b>6,722,194</b>	<b>1,204,485</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		(2,323)	0	(2,323)	0.436	0.436	(10,129)	(10,129)	0	
OUC (SL 1)		(1,607)	0	(1,607)	(0.602)	(0.602)	9,682	9,682	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	720	0	720	3.690	5.795	26,567	41,721	14,940	
CAROLINA POWER & LIGHT COMPANY	OS	1,800	0	1,800	3.656	5.200	65,808	93,600	27,792	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	10,833	0	10,833	4.233	5.936	458,518	643,016	178,963	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	7,866	0	7,866	3.862	5.276	288,043	414,985	126,942	
ENERGY AUTHORITY, THE	OS	13,704	0	13,704	4.453	6.444	610,298	883,108	240,923	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	20,630	0	20,630	4.473	6.185	922,806	1,275,960	353,154	
FLORIDA POWER CORPORATION	OS	8,150	0	8,150	5.181	7.323	422,253	596,800	151,248	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	47	0	47	5.359	7.468	2,519	3,510	417	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	(534)	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	25	0	25	4.437	6.850	1,109	1,713	558	
OGLETHORPE POWER CORPORATION	OS	4,160	0	4,160	4.272	5.796	177,718	241,130	60,446	
ORLANDO UTILITIES COMMISSION	OS	300	0	300	3.846	5.658	11,537	16,975	4,730	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	(301)	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	247	0	247	5.167	6.650	12,761	16,426	3,665	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	36,508	0	36,508	4.115	5.686	1,502,224	2,075,796	573,572	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	6,300	0	6,300	4.699	6.105	296,030	384,600	895	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	9,915	0	9,915	4.005	5.630	397,065	558,200	136,347	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	13,734	0	13,734	3.947	5.479	542,025	752,425	209,458	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		(3,930)	0	(3,930)	0.000	0.000	(447)	(447)	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		134,939	0	134,939	4.252	5.929	5,737,280	7,999,965	2,083,216	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>131,009</b>	<b>0</b>	<b>131,009</b>	<b>4.379</b>	<b>6.106</b>	<b>5,736,833</b>	<b>7,999,518</b>	<b>2,083,216</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(558)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>131,009</b>	<b>0</b>	<b>131,009</b>	<b>4.379</b>	<b>6.106</b>	<b>5,736,275</b>	<b>7,999,518</b>	<b>2,083,216</b>	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(5,268,219)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		17,322	0	17,322	(0.293)	0.193	425,607	1,277,324	878,731	
DIFFERENCE (%)		15.2	0.0	15.2	(6.3)	3.3	8.0	19.0	73.0	
<b>PERIOD TO DATE:</b>										
ACTUAL		1,427,991	0	1,427,991	3.614	4.785	51,605,986	68,336,197	14,400,342	
ESTIMATED		1,410,669	0	1,410,669	3.628	4.754	51,180,379	67,058,873	13,521,610	
DIFFERENCE		17,322	0	17,322	(0.014)	0.032	425,607	1,277,324	878,731	
DIFFERENCE (%)		1.2	0.0	1.2	(0.4)	0.7	0.8	1.9	6.5	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2008

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							



## Purchased Power

SCHEDULE A7

(Exclusive of Economy Energy Purchase)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

FOR THE MONTH OF NOVEMBER 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		668,319	0	0	668,319	2.391		15,979,000
ST. LUCIE RELIABILITY		37,956	0	0	37,956	0.466		176,810
SJRPP		266,619	0	0	266,619	2.319		6,184,000
PPAs		48,720	0	0	48,720	5.896		2,872,531
TOTAL		1,021,614	0	0	1,021,614	2.468		25,212,341
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	540,364	0	0	540,364	2.249		12,152,786
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(374)	0	0	(374)			2,224,102
		539,990	0	0	539,990	2.662		14,376,888
FMPA (SL2)		28,097	0	0	28,097	0.582		163,411
PRIOR MONTH ADJUSTMENT		126	0	0	126			(4,460)
		28,223	0	0	28,223	0.563		158,951
OUC (SL2)		19,430	0	0	19,430	0.517		100,466
PRIOR MONTH ADJUSTMENT		86	0	0	86			2,486
		19,516	0	0	19,516	0.528		102,952
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,746	0	0	274,746	2.237		6,146,741
PRIOR MONTH ADJUSTMENT		(17,104)	0	0	(17,104)			137,675
		257,642	0	0	257,642	2.439		6,284,416
BEAR ENERGY		10,080	0	0	10,080	5.567		561,187
RELIANT - INDIAN RIVER		6,200	0	0	6,200	10.184		631,396
SOUTHERN COMPANY - OLEANDER		3,544	0	0	3,544	7.925		280,851
ST. LUCIE PARTICIPATION SUB-TOTAL		47,739	0	0	47,739	0.549		261,903
TOTAL		865,195	0	0	865,195	2.589		22,396,641
CURRENT MONTH								
DIFFERENCE		(156,419)	0	0	(156,419)	0.121		(2,815,700)
DIFFERENCE%		(15.3)	0.0	0.0	(15.3)	4.9		(11.2)
<u>PERIOD TO DATE:</u>								
ACTUAL		10,335,156	0	0	10,335,156	2.867		296,326,237
ESTIMATED		10,491,575	0	0	10,491,575	2.851		299,141,937
DIFFERENCE		(156,419)	0	0	(156,419)	0.016		(2,815,700)
DIFFERENCE%		(1.5)	0.0	0.0	(1.5)	0.6		(0.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>							
QUALIFYING FACILITIES		333,564	0	0	333,564	3.921 3.921	13,078,000
TOTAL		333,564	0	0	333,564	3.921 3.921	13,078,000
<u>ACTUAL:</u>							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,548	0	0	36,548	3.465 3.465	1,266,546
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,666	0	0	37,666	3.587 3.587	1,350,950
CEDAR BAY GENERATING COMPANY		77,907	0	0	77,907	2.282 2.282	1,777,636
GEORGIA PACIFIC CORPORATION		124	0	0	124	4.353 4.353	5,398
INDIANTOWN COGENERATION LP.		184,086	0	0	184,086	4.441 4.441	8,175,195
MM TOMOKA FARMS		1,567	0	0	1,567	4.636 4.636	72,647
MMA BEE RIDGE		(1)	0	0	(1)	80.200 80.200	(802)
OKEELANTA POWER LIMITED PARTNERSHIP		9,189	0	0	9,189	5.833 5.833	535,992
SOLID WASTE AUTHORITY OF PALM BEACH		24,362	0	0	24,362	2.220 2.220	540,924
TROPICANA PRODUCTS		1,937	0	0	1,937	4.043 4.043	78,310
TOTAL		373,385	0	0	373,385	3.697 3.697	13,802,796
<u>CURRENT MONTH</u>							
DIFFERENCE		39,821	0	0	39,821	(0.224) (0.224)	724,796
DIFFERENCE%		11.9	0.0	0.0	11.9	(5.7) -5.7	5.5
<u>PERIOD TO DATE:</u>							
ACTUAL		5,177,711	0	0	5,177,711	3.536 3.536	183,099,772
ESTIMATED		5,137,890	0	0	5,137,890	3.550 3.550	182,374,976
DIFFERENCE		39,821	0	0	39,821	(0.013) (0.013)	724,796
DIFFERENCE%		0.8	0.0	0.0	0.8	(0.4) (0.4)	0.4

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$	
					(a) cents/KWH	(b) \$		
<u>ESTIMATED:</u>								
FLORIDA	OS	46,850	4.632	2,170,176	5.740	2,689,239	519,063	
NON-FLORIDA	OS	97,700	4.518	4,414,535	5.714	5,582,988	1,168,453	
<b>TOTAL</b>		<b>144,550</b>	<b>4.555</b>	<b>6,584,711</b>	<b>5.723</b>	<b>8,272,227</b>	<b>1,687,516</b>	
<u>ACTUAL:</u>								
<u>FLORIDA:</u>								
ENERGY AUTHORITY, THE	OS	5,660	5.683	321,683	6.950	393,396	71,713	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0	
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0	
ORLANDO UTILITIES COMMISSION	OS	420	5.849	24,565	7.191	30,203	5,638	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0	
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0	
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0	
<u>NON-FLORIDA:</u>								
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0	
CARGILL POWER MARKETS, LLC	OS	4,443	6.133	272,470	7.159	318,065	45,595	
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,835	5.760	278,492	7.143	345,356	66,864	
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	6,806	5.576	379,506	7.237	492,555	113,050	
FORTIS ENERGY MARKETING & TRADING, GP	OS	84	6.500	5,460	9.859	8,282	2,822	
JP MORGAN VENTURES ENERGY CORP.	OS	1,068	6.119	65,355	6.869	73,362	8,007	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0	
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		6,080	5.695	346,248	6.967	423,599	77,351	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,236	5.809	1,001,282	7.180	1,237,620	236,338	
<b>TOTAL</b>		<b>23,316</b>	<b>5.779</b>	<b>1,347,530</b>	<b>7.125</b>	<b>1,661,219</b>	<b>313,688</b>	
<u>CURRENT MONTH:</u>								
DIFFERENCE			(121,234)	1.224	(5,237,181)	1.402	(6,611,008)	(1,373,828)
DIFFERENCE (%)			(83.9)	26.9	(79.5)	24.5	(79.9)	(81.4)
<u>PERIOD TO DATE:</u>								
ACTUAL		639,213	8.491	54,275,400	10.795	69,002,855	14,727,451	
ESTIMATED		760,447	7.826	59,512,581	9.943	75,613,863	16,101,279	
DIFFERENCE		(121,234)	0.665	(5,237,181)	0.852	(6,611,008)	(1,373,828)	
DIFFERENCE (%)		(15.9)	8.5	(8.8)	8.6	(8.7)	(8.5)	

Florida Power & Light Company  
Schedule A12 - Capacity Costs  
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For the Month of **Nov-08**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230	10,018,472	9,317,366	9,655,723	9,892,839		107,225,882
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072	11,034,746	11,034,746	11,034,746	11,129,257		120,907,308
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025		22,765,919
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500		21,034,800
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210	287,210	287,210	287,210	287,210		2,848,576
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809		23,652,299
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385	91,385	91,385	91,385	91,385		972,968
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047	10,788,949	10,710,327	10,603,137	10,939,377		117,796,368
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495	6,011,707	5,082,135	7,016,421	6,358,726		66,584,524
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774	44,451,804	42,742,504	44,907,957	44,918,128		483,788,643

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Nov-08**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	-
2	567	567	567	567	567	567	567	567	567	567	567	-
3	106	106	106	106	106	106	106	106	106	106	105	-
4	93	93	48	48	48	48	39	51	54	-	-	-
Total	921	921	876	876	876	876	867	879	882	828	827	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	4,522,000	4,530,250	3,435,600	3,435,600	-

Year-to-date Short Term Capacity Payments	43,691,370
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