

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

December 22, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

COM _____

ECR 9 _____

GCL 1 _____

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$441.97	-\$100.80	\$542.77	-538.46	\$394.61	\$748.14	-\$353.53	-47.25
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$81,843.73	\$70,401.00	\$11,442.73	16.25	\$870,952.78	\$843,808.55	\$27,144.23	3.22
5	DEMAND	\$11,535.00	\$11,535.00	\$0.00	0.00	\$86,358.70	\$86,358.70	\$0.00	0.00
6	FGT Refund	\$2,762.76	\$20,000.00	-\$17,237.24	-86.19	\$38,777.59	-\$141,538.00	\$180,315.59	-127.40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	FGT Refund	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$96,583.46	\$101,835.20	-\$5,251.74	-5.16	\$996,483.68	\$789,377.39	\$207,106.29	26.24
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$35.64	\$0.00	\$35.64	#DIV/0!	\$452.31	\$0.00	\$452.31	#DIV/0!
14	TOTAL THERM SALES	\$70,719.60	\$101,835.20	-\$31,115.60	-30.55	\$895,810.26	\$789,377.39	\$106,432.87	13.48
THERMS PURCHASED									
15	COMMODITY (Pipeline)	92,270	90,000	2,270	2.52	837,300	729,000	108,300	14.86
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	112,890	93,000	19,890	21.39	962,046	943,290	18,756	1.99
19	DEMAND	150,000	150,000	0	0.00	1,123,000	1,123,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	92,270	90,000	2,270	2.52	837,300	729,000	108,300	14.86
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	37	0	37	#DIV/0!	518	0	518	#DIV/0!
27	TOTAL THERM SALES	73,122	90,000	-16,878	-18.75	976,161	729,000	247,161	33.90
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00479	-0.00112	0.00591	-527.68	0.00047	0.00103	-0.00055	-54.08
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.72499	0.75700	-0.03201	-4.23	0.90531	0.89454	0.01078	1.20
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	1.04675	1.13150	-0.08475	-7.49	1.02082	1.08282	-0.06200	-5.73
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.96714	#DIV/0!	#DIV/0!	#DIV/0!	0.87243	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.32085	1.13150	0.18934	16.73	1.02082	1.08282	-0.06200	-5.73
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.20353	1.01419	0.18934	18.67	0.90350	0.96551	-0.06200	-6.42
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20959	1.01929	0.19030	18.67	0.90805	0.97036	-0.06231	-6.42
45	PGA FACTOR ROUNDED TO NEAREST .001	1.21	1.019	0	18.74	0.908	0.97	-0.062	-6.39

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008 THROUGH: DECEMBER 2008
CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	92,270	\$441.97	0.00479
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	92,270	\$441.97	0.00479
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	95,340	\$72,106.46	0.75631
18 Commodity Other - Scheduled PTS			#DIV/0!
19 Imbalance Cashout - FGT	-7,550	-\$4,859.94	0.64370
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers	24,200	\$14,018.31	0.57927
22 Imbalance Cashout - Transporting Customers	900	\$578.90	0.64322
23			#DIV/0!
24 TOTAL COMMODITY OTHER	112,890	\$81,843.73	0.72499
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 FGT Refund			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$2,762.76	#DIV/0!
40 TOTAL OTHER	0	\$2,762.76	#DIV/0!

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$81,844	\$70,401	-11,443	-0.16	\$870,953	\$843,809	-27,144	-0.03
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$14,740	\$31,434	16,694	0.53	\$125,531	-\$54,431	-179,962	3.31
3 TOTAL		\$96,583	\$101,835	5,252	0.05	\$996,484	\$789,377	-207,106	-0.26
4 FUEL REVENUES		\$70,720	\$101,835	31,116	0.31	\$895,810	\$789,377	-106,433	-0.13
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$10,973	\$10,973	0	0.00	\$120,704	\$120,704	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$81,693	\$112,808	31,116	0.28	\$1,016,514	\$910,081	-106,433	-0.12
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		-\$14,891	\$10,973	25,864	2.36	\$20,030	\$120,704	100,673	0.83
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$107	-\$109	-216	1.98	\$2,675	-\$1,575	-4,250	2.70
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$70,848	-\$58,817	-129,665	2.20	\$143,089	-\$57,351	-200,440	3.49
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$10,973	-\$10,973	0	0.00	-\$120,704	-\$120,704	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$45,091	-\$58,926	-104,017	1.77	\$45,091	-\$58,926	-104,017	1.77
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		70,848	-58,817	-129,665	2.20	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		44,984	-58,817	-103,801	1.76	* If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)		115,832	-117,634	-233,465	1.98				
15 AVERAGE (50% OF 14)		57,916	-58,817	-116,733	1.98				
16 INTEREST RATE - FIRST DAY OF MONTH		2.95	2.95	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.49	1.49	0.00	0.00				
18 TOTAL (16+17)		4.44	4.44	0.00	0.00				
19 AVERAGE (50% OF 18)		2.22	2.22	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.19	0.19	0.00	0.00				
21 INTEREST PROVISION (15x20)		107	-109	-216	1.98				

* If line 5 is a refund add to line 4
* If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2008 Through

DECEMBER 2008

NOVEMBER

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT		0		\$64.59	\$11,535.00	\$377.38	#DIV/0!	
2	"	PRIOR	SJNG	FT	95,340	95,340	\$72,106.46				75.63	
3	"	SJNG	FGT	CO	-7,550	-7,550	-\$4,859.94				64.37	
4	"	AC	SJNG	CO	24,200	24,200	\$14,018.31				57.93	
5	"	GCI	SJNG	CO	900	900	\$578.90				64.32	
6	"					0					#DIV/0!	
7	"					0					#DIV/0!	
8	"					0					#DIV/0!	
9	"					0					#DIV/0!	
10	"					0					#DIV/0!	
11	"					0					#DIV/0!	
12	"					0					#DIV/0!	
13	"					0					#DIV/0!	
14	"					0					#DIV/0!	
15	"					0					#DIV/0!	
16	"					0					#DIV/0!	
17	"					0					#DIV/0!	
18	"					0					#DIV/0!	
19	"					0					#DIV/0!	
20	"					0					#DIV/0!	
21	"					0					#DIV/0!	
22	"					0					#DIV/0!	
23	"					0					#DIV/0!	
24	"					0					#DIV/0!	
25	"					0					#DIV/0!	
26	"					0					#DIV/0!	
27	"					0					#DIV/0!	
28	"					0					#DIV/0!	
29	"					0					#DIV/0!	
30	"					0					#DIV/0!	
TOTAL					112,890	0	112,890	\$81,843.73	\$64.59	\$11,535.00	\$377.38	83.11

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	310	300	620	600	7.57	7.82
2. PRIOR	CS#11	311	301	8,708	8,428	7.57	7.82
3. PRIOR	CS#11	206	199	206	199	7.25	7.49
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	827	800	9,534	9,227		
27.				WEIGHTED AVERAGE		7.46	7.71

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008									
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
(RS-1,RS-2,RS-3)RESIDENTIAL	51,347	46,759	-4,588	-0.09	623,492	725,491	101,999	0.16	
(GS-1)COMMERCIAL	7,037	5,299	-1,738	-0.25	98,296	82,215	-16,081	-0.16	
(GS-2)COMMERCIAL LARGE VOL.	14,739	11,942	-2,797	-0.19	190,410	185,293	-5,117	-0.03	
TOTAL FIRM	73,122	64,000	-9,122	-0.12	912,198	992,999	80,801	0.09	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (FTS4)	55,071	31,170	-23,901	-0.43	391,194	342,870	-48,324	-0.12	
INTERR. - TRANSPORT (FTS5)	378,752	573,893	195,141	0.52	5,567,732	6,312,823	745,091	0.13	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	64,123	0	-64,123	-1.00	
TOTAL INTERRUPTIBLE	433,823	605,063	171,240	0.39	6,023,049	6,655,693	632,644	0.11	
TOTAL THERM SALES	506,945	669,063	162,118	0.32	6,935,247	7,648,692	713,445	0.10	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
(RS-1,RS-2,RS-3)RESIDENTIAL	2,778	2,889	111	0.04	2,810	2,889	79	0.03	
(GS-1)COMMERCIAL	210	209	-1	0.00	215	209	-6	-0.03	
(GS-2)COMMERCIAL LARGE VOL.	34	39	5	0.15	34	39	5	0.15	
TOTAL FIRM	3,022	3,137	115	0.04	3,059	3,137	78	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS4)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS5)	1	3	2	2.00	2	3	1	0.50	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	2	4	2	1.00	3	4	1	0.33	
TOTAL CUSTOMERS	3,024	3,141	117	0.04	3,062	3,141	79	0.03	
THERM USE PER CUSTOMER									
(RS-1,RS-2,RS-3)RESIDENTIAL	18	16	-2	-0.12	20	23	3	0.13	
(GS-1)COMMERCIAL	34	25	-8	-0.24	42	36	-6	-0.14	
(GS-2)COMMERCIAL LARGE VOL.	434	306	-127	-0.29	509	432	-77	-0.15	
INTERR. - TRANSPORT (TS4)	55,071	31,170	-23,901	-0.43	35,563	31,170	-4,393	-0.12	
INTERR. - TRANSPORT (TS5)	378,752	191,298	-187,454	-0.49	253,079	191,298	-61,781	-0.24	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.	CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:	JANUARY 2008		through	DECEMBER 2008								
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909	1.0312142	1.0327814	1.0353434	1.0349779	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	1.0487162	1.0503099	1.0529154	1.0525437	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$441.97
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000314751
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 End Transaction Date: November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	9,227	441.97	01 - 30		
																			Transportation Commodity	

Invoice Total Amount: 9,227 441.97

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 01, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$11,535.00
Invoice Identifier:	000314750
Account Number:	52002361
Net Due Date:	12/31/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	

Invoice Total Amount: 15,000 11,535.00

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9041577
Invoice Date 12/16/2008
Contract # 9000114
Delivery Month Nov 2008
Due Date 12/26/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Nov 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	3515449 / 9158206	9,328	7.5700	70,612.96
Base Commodity 11/19-11/19	3626307 / 9160942	206	7.2500	1,493.50
Total For CS #11 MOUNT VERNON (0025309)		9,534		72,106.46
Total Amount Due		9,534		72,106.46

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 39757
DATE: 18-Jan-09
DELINQUENT: 28-Jan-09

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	Nov-08	\$6.43700	100.00%	\$6.4370	755	\$4,859.94
TOTAL DECATHERM / INVOICE						<u>\$4,859.94</u>

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39759

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DATE: 23-Jan-09
DELINQUENT: 2-Feb-09

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	Nov-08	\$6.4370	100.00%	\$6.4370	(90)	(\$578.90)
TOTAL DECATHERM / INVOICE						<u>(\$578.90)</u>

TIME ALLOCATION : 11/16-30/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	26	[REDACTED]	[REDACTED]
\$1,381.38	32	[REDACTED]	807
[REDACTED]	38	[REDACTED]	[REDACTED]
[REDACTED]	20	[REDACTED]	[REDACTED]
[REDACTED]	12	[REDACTED]	[REDACTED]
[REDACTED]	45	[REDACTED]	[REDACTED]
[REDACTED]	6	[REDACTED]	[REDACTED]
[REDACTED]	4	[REDACTED]	[REDACTED]
[REDACTED]	6	[REDACTED]	[REDACTED]
[REDACTED]	58	[REDACTED]	[REDACTED]
[REDACTED]	3	[REDACTED]	[REDACTED]
[REDACTED]	14	[REDACTED]	[REDACTED]
[REDACTED]	16	[REDACTED]	[REDACTED]
[REDACTED]	2	[REDACTED]	[REDACTED]
[REDACTED]	0	[REDACTED]	[REDACTED]
[REDACTED]	17	[REDACTED]	[REDACTED]
[REDACTED]	2	[REDACTED]	[REDACTED]
[REDACTED]	12	[REDACTED]	[REDACTED]
[REDACTED]	4	[REDACTED]	[REDACTED]
[REDACTED]	45	[REDACTED]	[REDACTED]
[REDACTED]	216	[REDACTED]	[REDACTED]
[REDACTED]	204	[REDACTED]	[REDACTED]
[REDACTED]	2	[REDACTED]	[REDACTED]
[REDACTED]	23	[REDACTED]	[REDACTED]
[REDACTED]	12	[REDACTED]	[REDACTED]
[REDACTED]	206	[REDACTED]	[REDACTED]
[REDACTED]	0	#DIV/0!	[REDACTED]
[REDACTED]	104	[REDACTED]	[REDACTED]
[REDACTED]	1,124	[REDACTED]	[REDACTED]
[REDACTED]	788.9	[REDACTED]	[REDACTED]

TIME ALLOCATION : 11/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]			
\$1,381.38	32	\$43.17	807
[REDACTED]			
[REDACTED]			
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