

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

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RECEIVED-FPSC

08 DEC 29 AM 9: 59

COMMISSION  
CLERK



December 23, 2008

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

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COMM-FPSC

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of October 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (lwr)*

mv

Enclosures

COM	___	
ECR	___	cc w/attach: Florida Public Service Commission
GCL	3	James Breman
OPC	___	Office of Public Counsel
RCP	1	
SSC	___	cc w/o attach: All Parties of Record
SGA	1	
ADM	___	
CLK	___	

DOCUMENT NUMBER-DATE

11907 DEC 29 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **2008**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 22, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	10/08	FO2	0.01	138770	354.52	113.969
4	DANIEL	Pepco	Pascagoula, MS	S	DANIEL	10/08	FO2	0.45	137851	1399.43	110.549
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
**11907 DEC 29 08**  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 22, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Petroleum Traders	SMITH	10/08	FO2	354.52	113.969	40,404.61	-	40,404.61	113.969	-	113.969	-	-	-	113.969
4	DANIEL	Pepco	DANIEL	10/08	FO2	1399.43	110.549	154,705.78	-	154,705.78	110.549	-	110.549	-	-	-	110.549
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- 1. Reporting Month: OCTOBER Year: 2008
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: December 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
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9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company      (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	60,568.65	63.319	4.42	67.739	0.59	11,424	6.47	11.87
2	AMERICAN COAL CO	10	IL	165	c	RB	61,335.26	74.523	4.42	78.943	1.23	11,954	6.95	12.04
3	GLENORE	45	IM	999	c	RB	9,211.29	59.556	4.42	63.976	0.70	11,821	7.11	10.42
4	MAGNUM COAL CO	39	WV	8	s	RB	9,231.71	60.711	31.93	92.641	0.59	11,791	16.05	5.06
5	WESTRIDGE RESOURCES	20	UT	7	s	RB	20,785.95	49.533	48.28	97.813	1.11	12,086	11.54	7.00
6	COAL MARKET COMPANY	45	IM	999	S	RB	35,997.04	124.664	4.42	129.084	0.65	11,136	9.88	12.76
7	MAGNUM COAL CO	39	WV	1W		RB	29,380.66	60.530	26.42	86.950	0.83	12,006	13.59	6.47
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	60,568.65	63.740	-	63.740	-	63.740	(0.421)	63.319
2	AMERICAN COAL CO	10	IL 165	c	61,335.26	74.810	-	74.810	-	74.810	(0.287)	74.523
3	GLENCORE	45	IM 999	c	9,211.29	59.450	-	59.450	-	59.450	0.106	59.556
4	MAGNUM COAL CO	39	WV 8	s	9,231.71	60.500	-	60.500	-	60.500	0.211	60.711
5	WESTRIDGE RESOURCES	20	UT 7	s	20,785.95	50.000	-	50.000	-	50.000	(0.467)	49.533
6	COAL MARKET COMPANY	45	IM 999	S	35,997.04	126.500	-	126.500	-	126.500	(1.836)	124.664
7	MAGNUM COAL CO	39	WV 1W		29,380.66	60.500	-	60.500	-	60.500	0.030	60.530
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	60,568.65	63.319	-	-	-	4.42	-	-	-	-	4.42	67.739
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	61,335.26	74.523	-	-	-	4.42	-	-	-	-	4.42	78.943
3	GLENORE	45 IM	999 MCDUFFIE TERMINAL	RB	9,211.29	59.556	-	-	-	4.42	-	-	-	-	4.42	63.976
4	MAGNUM COAL CO	39 WV	8 MCDUFFIE TERMINAL	RB	9,231.71	60.711	-	-	-	31.93	-	-	-	-	31.93	92.641
5	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	20,785.95	49.533	-	-	-	48.28	-	-	-	-	48.28	97.813
6	COAL MARKET COMPANY	45 IM	999	RB	35,997.04	124.664	-	-	-	4.42	-	-	-	-	4.42	129.084
7	MAGNUM COAL CO	39 WV	1W MARKET POOL KANAWHA RIVER	RB	29,380.66	60.530	-	-	-	26.42	-	-	-	-	26.42	86.950
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AMERICAN COAL CO	10	IL	165	C	RB	29,432.57	74.523	6.22	80.743	1.23	11,954	6.95	12.04
2	GLENCORE	45	IM	999	c	RB	5,385.02	59.556	6.22	65.776	0.70	11,821	7.11	10.42
3	MAGNUM COAL CO	39	WV	8	s	RB	4,822.24	60.711	33.73	94.441	0.59	11,791	16.05	5.06
4	WESTRIDGE RESOURCES	20	UT	7	s	RB	11,348.15	49.533	50.08	99.613	1.11	12,086	11.54	7.00
5	COAL MARKET COMPANY	45	IM	999	s	RB	15,613.72	124.664	6.22	130.884	0.65	11,136	9.80	12.76
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |   |                          |   |   |
|-----------------------|--|---|--------------------------|---|---|
| 1. Reporting Month:   | OCTOBER                                | Year:                                       | 2008                     | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>              |   |                          |   |   |
| 3. Plant Name:        | <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: | Jocelyn P. Peters        |   |   |
|                       |  | 6. Date Completed:                          | <u>December 22, 2008</u> |   |   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AMERICAN COAL CO	10	IL	165	C	29,432.57	74.810	-	74.810	-	74.810	(0.287)	74.523
2	GLENCORE	45	IM	999	c	5,385.02	59.450	-	59.450	-	59.450	0.106	59.556
3	MAGNUM COAL CO	39	WV	8	s	4,822.24	60.500	-	60.500	-	60.500	0.211	60.711
4	WESTRIDGE RESOURCES	20	UT	7	s	11,348.15	50.000	-	50.000	-	50.000	(0.467)	49.533
5	COAL MARKET COMPANY	45	IM	999	s	15,613.72	126.500	-	126.500	-	126.500	(1.836)	124.664
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	29,432.57	74.523	-	-	-	6.22	-	-	-	-	6.22	80.743
2	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	5,385.02	59.556	-	-	-	6.22	-	-	-	-	6.22	65.776
3	MAGNUM COAL CO	39 WV	8 MCDUFFIE TERMINAL	RB	4,822.24	60.711	-	-	-	33.73	-	-	-	-	33.73	94.441
4	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	11,348.15	49.533	-	-	-	50.08	-	-	-	-	50.08	99.613
5	COAL MARKET COMPANY	45 IM	999 MCDUFFIE TERMINAL	RB	15,613.72	124.664	-	-	-	6.22	-	-	-	-	6.22	130.884
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KOCH CARBON	8	KY	71	S	RR	10,230.15	131.266	27.62	158.886	1.50	12,300	13.50	10.00
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3														
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |   |            |   |   |
|-----------------------|---|------------|---|---|
| 1. Reporting Month:   | OCTOBER                                 | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>               |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters                                   |   |
| 3. Plant Name:        | <u>Scholz Electric Generating Plant</u> |            | 6. Date Completed: <u>December 22, 2008</u>   |   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KOCH CARBON	8	KY	71	S	10,230.15	131.800	-	131.800	-	131.800	(0.534)	131.266
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3													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2008</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 22, 2008</u>  |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KOCH CARBON	8	KY 71	Lancaster, KY	RR	10,230.15	131.266	-	27.62	-	-	-	-	-	27.62	158.886	
2																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	C	UR	34,325.50	63.741	11.77	75.511	0.62	11,351	7.90	11.32
2	OXBOW CARBON	17	co	51	c	UR	18,907.00	33.011	52.25	85.261	0.50	12,148	7.90	8.11
3	POWDER RIVER BASI	19	WY	5	c	UR	33,511.00	16.153	33.47	49.623	0.20	8,624	4.60	28.30
4	CYPRESS 20 Mile	17	CO	107	c	UR	18,108.00	40.113	52.25	92.363	0.48	11,175	11.30	9.70
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	C	34,325.50	60.050	-	60.050	-	60.050	0.271	63.741
2	OXBOW CARBON	17	co	51	c	18,907.00	28.500	-	28.500	-	28.500	1.091	33.011
3	POWDER RIVER BAS	19	WY	5	c	33,511.00	13.340	-	13.340	-	13.340	-0.117	16.153
4	CYPRESS 20 Mile	17	CO	107	c	18,108.00	36.710	-	36.710	-	36.710	0.248	40.113
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCORE	45 IM 999	MOBILE MCDUFFIE	UR	34,325.50	63.741	-	11.770	-	-	-	-	-	-	-	11.770	75.511
2	OXBOW CARBON	17 co 51	SOMERSET CO	UR	18,907.00	33.011	-	52.250	-	-	-	-	-	-	-	52.250	85.261
3	POWDER RIVER BAS	19 WY 5	NORTH ANTELOPE	UR	33,511.00	16.153	-	33.470	-	-	-	-	-	-	-	33.470	49.623
4	CYPRESS 20 Mile	17 CO 107	FOIDEL CREEK MINE	UR	18,108.00	40.113	-	52.250	-	-	-	-	-	-	-	52.250	92.363
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **2008**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Oct-08	FO2	0.5	138500	133.31	108.71
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 22, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Oct-08	FO2	133.31	108.71	14,492.73	-	-	108.71	-	108.71	-	-	-	108.71
2																	
3																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |   |   |
|---|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2008</b>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>December 22, 2008</u>   |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19 WY 005	C	UR	87,313.00	8.999	26.550	35.55	0.31	8,483	4.32	29.55
2	KENNECOTT ENERG	19 WY 005	C	UR	7,082.41	7.969	26.680	34.65	0.33	8,823	4.48	27.74
3	KENNECOTT ENERG	19 WY 005	C	UR	16,741.05	8.446	26.860	35.31	0.29	8,789	6.04	25.37
4	POWDER RIVER BAS	19 WY 005	C	UR	497,106.43	8.539	26.820	35.36	0.21	8,672	4.65	27.67
5	BUCKSKIN MINING	19 WY 005	C	UR	309,230.77	6.585	26.630	33.21	0.28	8,367	4.47	30.06
6	COAL SALES, LLC	19 WY 005	C	UR	27,930.16	8.389	26.590	34.98	0.41	8,299	5.26	30.00
7	KENNECOTT ENERG	19 WY 005	C	UR	29,025.25	12.309	26.510	38.82	0.28	8,664	6.51	25.62
8	FOUNDATION	19 WY 005	C	UR	72,955.67	11.616	26.580	38.20	0.36	8,461	4.46	29.68
9	FOUNDATION	19 WY 005	C	UR	87,653.36	10.884	26.660	37.54	0.26	8,357	4.30	30.27
10	COAL SALES, LLC	19 WY 005	C	UR	46,597.52	9.531	25.560	35.09	0.33	8,410	4.73	30.02
11	COAL SALES, LLC	19 WY 005	C	UR	27,770.60	11.045	26.610	37.66	0.21	8,763	4.22	27.45

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	87,313.00	8.000	-	8.000	-	8.000	0.079	8.999
2	KENNECOTT ENERG	19 WY 005	C	7,082.41	7.010	-	7.010	-	7.010	0.079	7.969
3	KENNECOTT ENERG	19 WY 005	C	16,741.05	8.000	-	8.000	-	8.000	-0.010	8.446
4	POWDER RIVER BAS	19 WY 005	C	497,106.43	9.000	-	9.000	-	9.000	-0.131	8.539
5	BUCKSKIN MINING	19 WY 005	C	309,230.77	6.400	-	6.400	-	6.400	-0.025	6.585
6	COAL SALES, LLC	19 WY 005	C	27,930.16	7.850	-	7.850	-	7.850	-0.001	8.389
7	KENNECOTT ENERG	19 WY 005	C	29,025.25	12.680	-	12.680	-	12.680	-0.196	12.309
8	FOUNDATION	19 WY 005	C	72,955.67	10.520	-	10.520	-	10.520	0.076	11.616
9	FOUNDATION	19 WY 005	C	87,653.36	10.150	-	10.150	-	10.150	0.009	10.884
10	COAL SALES, LLC	19 WY 005	C	46,597.52	8.420	-	8.420	-	8.420	-0.089	9.531
11	COAL SALES, LLC	19 WY 005	C	27,770.60	10.250	-	10.250	-	10.250	0.015	11.045

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	87,313.00	8.999	-	26.550	-	-	-	-	-	-	26.550	35.549	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	7,082.41	7.969	-	26.680	-	-	-	-	-	-	26.680	34.649	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	16,741.05	8.446	-	26.860	-	-	-	-	-	-	26.860	35.306	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	497,106.43	8.539	-	26.820	-	-	-	-	-	-	26.820	35.359	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	309,230.77	6.585	-	26.630	-	-	-	-	-	-	26.630	33.215	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	27,930.16	8.389	-	26.590	-	-	-	-	-	-	26.590	34.979	
7	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	29,025.25	12.309	-	26.510	-	-	-	-	-	-	26.510	38.819	
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	72,955.67	11.616	-	26.580	-	-	-	-	-	-	26.580	38.196	
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	87,653.36	10.884	-	26.660	-	-	-	-	-	-	26.660	37.544	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	46,597.52	9.531	-	25.560	-	-	-	-	-	-	25.560	35.091	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	27,770.60	11.045	-	26.610	-	-	-	-	-	-	26.610	37.655	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)