



Florida City Gas

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933 East 25th Street
Hialeah, FL 33013
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08 DEC 29 AM 10:47

COMMISSION
CLERK

December 24, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of November 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM	_____
ECR	_____
GCL	<u> 1 </u>
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE

11908 DEC 29 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 11/08		Through DECEMBER 08		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,000	18,000	100.00	-	215,664	215,664	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,687,053	3,070,833	383,780	12.50	32,396,745	34,767,070	2,370,325	6.82
5	DEMAND (Line 32 A-1 support detail)	824,373	858,517	34,144	3.98	7,002,615	7,020,462	17,847	0.25
6	OTHER (Line 40 A-1 support detail)	82,216	47,492	(34,724)	(73.12)	934,362	499,194	(435,168)	(87.17)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,593,642	3,994,842	401,200	10.04	40,333,722	41,862,390	1,528,668	3.65
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(4,500)	(2,484)	2,016	(81.16)	(15,000)	(19,575)	(4,575)	23.37
14	TOTAL THERM SALES	3,191,071	3,992,358	801,287	20.07	39,666,678	41,842,815	2,176,137	5.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,493,940	3,214,291	(279,649)	(8.70)	35,129,810	38,511,307	3,381,497	8.78
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,043,708	3,180,991	(862,717)	(27.12)	35,651,820	38,146,307	2,494,487	6.54
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,903,060	16,244,400	(658,660)	(4.05)	141,358,900	131,158,760	(10,200,140)	(7.78)
20	OTHER Commodity (Line 40 A-1 support detail)	68,156	35,300	(32,856)	(93.08)	369,461	387,000	17,539	4.53
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,111,864	3,216,291	(895,573)	(27.84)	36,021,281	38,533,307	2,512,026	6.52
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(22,000)	(22,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,559,339	3,214,291	(345,048)	(10.73)	36,537,424	38,511,307	1,973,883	5.13
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.66450	0.96537	0.30087	31.17	0.90870	0.91141	0.00271	0.30
32	DEMAND (5/19)	0.04877	0.05285	0.00408	7.72	0.04954	0.05353	0.00399	7.45
33	OTHER (6/20)	1.20629	1.34538	0.13909	10.34	2.52899	1.28991	(1.23908)	(96.06)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.87397	1.24206	0.36809	29.64	1.11972	1.08639	(0.03333)	(3.07)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.24200	1.24200	100.00	#DIV/0!	0.88977	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.00964	1.24284	0.23320	18.76	1.10390	1.08702	(0.01688)	(1.55)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	0.99799	1.23119	0.23320	18.94	1.09225	1.07537	(0.01688)	(1.57)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00301	1.23738	0.23437	18.94	1.09774	1.08078	(0.01696)	(1.57)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.003	1.237	0.234	18.92	1.098	1.081	(0.017)	(1.57)

DOCUMENT NUMBER-DATE

11908 DEC 29 8

Fpsc-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 11/08		Through DECEMBER 08		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,995	18,995	100.00	-	212,764	212,764	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,687,053	2,043,870	(643,183)	(31.47)	32,396,745	30,177,465	(2,219,280)	(7.35)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	824,373	835,135	10,762	1.29	7,002,615	6,741,581	(261,034)	(3.87)
6 OTHER (Line 40 A-1 support detail)	82,216	47,492	(34,724)	(73.12)	934,362	492,601	(441,761)	(89.68)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,593,642	2,945,492	(648,150)	(22.00)	40,333,722	37,624,411	(2,709,311)	(7.20)
12 NET UNBILLED	-	-	-	-	-	#VALUE!	#VALUE!	#VALUE!
13 COMPANY USE (Line 40 - Page 11)	(4,500)	(1,814)	2,686	(148.07)	(15,000)	(23,897)	(8,897)	37.23
14 TOTAL THERM SALES	3,191,071	2,943,678	(247,393)	(8.40)	39,666,678	37,600,514	(2,066,164)	(5.50)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,493,940	3,213,672	(280,268)	(8.72)	35,129,810	34,538,124	(591,686)	(1.71)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,043,708	3,213,672	(830,036)	(25.83)	35,651,820	34,538,124	(1,113,696)	(3.22)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,903,060	16,244,400	(658,660)	(4.05)	141,358,900	131,158,760	(10,200,140)	(7.78)
20 OTHER Commodity (Line 40 A-1 support detail)	68,156	35,300	(32,856)	(93.08)	369,461	381,800	12,339	3.23
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,111,864	3,248,972	(862,892)	(26.56)	36,021,281	34,919,924	(1,101,357)	(3.15)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(22,000)	(22,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,559,339	3,246,972	(312,367)	(9.62)	36,537,424	34,897,924	(1,639,500)	(4.70)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00591	0.00591	100.00	-	0.00816	0.00616	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.66450	0.63599	(0.02851)	(4.48)	0.90870	0.87374	(0.03496)	(4.00)
32 DEMAND (5/19)	0.04877	0.05141	0.00264	5.14	0.04954	0.05140	0.00186	3.62
33 OTHER (6/20)	1.20629	1.34538	0.13909	10.34	2.52899	1.29021	(1.23878)	(96.01)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.87397	0.90659	0.03262	3.60	1.11972	1.07745	(0.04227)	(3.92)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.90700	0.90700	100.00	#DIV/0!	1.08623	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.00964	0.90715	(0.10249)	(11.30)	1.10390	1.07813	(0.02577)	(2.39)
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	0.99799	0.89550	(0.10249)	(11.45)	1.09225	1.06648	(0.02577)	(2.42)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00301	0.90000	(0.10301)	(11.45)	1.09774	1.07184	(0.02590)	(2.42)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.003	0.900	(0.103)	(11.44)	1.098	1.072	(0.026)	(2.43)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 11/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,476,760	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	17,180	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,493,940	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,493,940	2,391,887.88	0.68458
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(103,530.00)	(77,171.26)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	653,298	364,700.75	
22 Other Shippers (Line 85 Page 10)	0.00	12,135.43	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(4,500.00)	#DIV/0!
24 TOTAL COMMODITY (Other)	4,043,708	2,687,052.80	0.66450
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,403,060	790,622.72	0.05133
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	16,903,060	824,372.72	0.04877
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	68,156	82,216.11	1.20629
34 Peak Shaving			
35 Storage withdrawal		0.00	
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	68,156	82,216.11	1.20629
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

PAGE 4 OF 11

	CURRENT MONTH: 11/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,769,269	2,091,362	(677,907)	-32.41%	33,331,107	30,670,066	(2,661,041)	-8.68%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	824,373	854,130	29,757	3.48%	7,002,615	6,954,345	(48,270)	-0.69%
3 TOTAL	3,593,642	2,945,492	(648,150)	-22.00%	40,333,722	37,624,411	(2,709,311)	-7.20%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,191,071	2,943,678	(247,393)	-8.40%	39,106,012	37,600,514	(1,505,498)	-4.00%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	457,419	457,419	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,232,656	2,985,263	(247,393)	-8.29%	39,563,431	38,057,933	(1,505,498)	-3.96%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(360,986)	39,771	400,757	1007.66%	(770,291)	433,522	1,203,813	277.68%
8 INTEREST PROVISION-THIS PERIOD (21)	1,964	(802)	(2,766)	344.89%	29,657	(11,237)	(40,894)	363.92%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,262,886	(432,682)	(1,695,568)	391.87%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(457,419)	(457,419)	-	0.00%
10a ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	(681)	-	681	---
10b OSS 50% Margin Sharing	-	-	-	---	841,553	-	(841,553)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	862,279	(435,298)	(1,297,577)	298.09%	862,279	(435,298)	(1,297,577)	298.09%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,262,886	(432,682)	(1,695,568)	391.87%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	860,315	(434,496)	(1,294,811)	298.00%				
14 TOTAL (12+13)	2,123,201	(867,178)	(2,990,379)	344.84%				
15 AVERAGE (50% OF 14)	1,061,601	(433,589)	(1,495,190)	344.84%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02950	0.02950	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01490	0.01490	-	0.00%				
18 TOTAL (16+17)	0.04440	0.04440	-	0.00%				
19 AVERAGE (50% OF 18)	0.02220	0.02220	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00185	0.00185	-	0.00%				
21 INTEREST PROVISION (15x20)	1,964	(802)	(2,766)	344.89%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						824,739.06		27.60
2	Sequent Energy Management	System Supply	FTS	3,001,750		3,001,750	2,173,795.35			3,602.10	72.42
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,001,750	-	3,001,750	2,173,795	-	824,739	3,602	100.01

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

CURRENT MONTH: 11/08

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,006	9,731	300,175	291,920	7.2418	7.4466
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,006	9,731	300,175	291,920	7.9683	8.1936
					WEIGHTED AVERAGE		7.2418	7.4466

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08		TOTAL THERMS SALES		DIFFERENCE	
CURRENT MONTH: 11/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,461,475	1,406,086	(55,389)	-3.79%	14,990,311	17,823,112	2,832,801	18.90%	
2 GAS LIGHTS	1,414	1,900	486	34.37%	16,732	20,900	4,168	24.91%	
3 COMMERCIAL	2,068,417	1,781,005	(287,412)	-13.90%	20,842,282	20,198,897	(643,385)	-3.09%	
4 LARGE COMMERCIAL	28,033	25,000	(3,033)	-10.82%	688,099	465,100	(222,999)	-32.41%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,300	3,300	0.00%	
6 TOTAL FIRM	3,559,339	3,214,291	(345,048)	-9.69%	36,537,424	38,511,309	1,973,885	5.40%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,640,261	1,640,000	(261)	-0.02%	19,541,612	18,687,700	(853,912)	-4.37%	
11 SMALL COMMERCIAL TRANSP. FI	1,930,666	1,618,150	(312,516)	-16.19%	19,380,463	19,051,370	(329,093)	-1.70%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	12,500	12,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	604,555	704,800	100,245	16.58%	7,562,949	9,291,300	1,728,351	22.85%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,175,482	3,963,950	(211,532)	-5.07%	46,485,024	47,042,870	557,846	1.20%	
TOTAL THERMS SALES & TRANSP.	7,734,821	7,178,241	(556,580)	-7.20%	83,022,448	85,554,179	2,531,731	3.05%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,538	99,340	2,802	2.90%	97,276	98,846	1,570	1.61%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,601	4,323	(278)	-6.04%	4,540	4,243	(297)	-6.54%	
23 LARGE COMMERCIAL	3	3	-	0.00%	5	3	(2)	-40.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,142	103,888	2,746	2.71%	101,821	103,314	1,493	1.47%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,514	1,497	(17)	-1.12%	1,494	1,497	3	0.20%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,594	1,577	(17)	-1.07%	1,575	1,577	2	0.13%	
TOTAL CUSTOMERS	102,736	105,465	2,729	2.66%	103,396	104,891	1,495	1.45%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	14	(1)	-6.67%	14	16	2	14.29%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	450	412	(38)	-8.44%	417	433	16	3.84%	
42 LARGE COMMERCIAL	9,344	8,333	(1,011)	-10.82%	12,511	14,094	1,583	12.65%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	23,102	24,478	1,376	5.96%	24,674	25,356	682	2.76%	
47 SMALL COMMERCIAL TRANSP. FI	1,275	1,081	(194)	-15.22%	1,179	1,157	(22)	-1.87%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	379	379	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	86,365	88,100	1,735	2.01%	98,220	105,583	7,363	7.50%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 08

through

DECEMBER 08

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0296	1.0267	1.0276	1.0286	1.0296	1.0296	1.0344	1.0325	1.0334	1.0334	1.0373	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0650	1.0620	1.0630	1.0640	1.0650	1.0650	1.0700	1.0680	1.0690	1.0690	1.0730	0.0000

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,476,760	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		3,476,760	n/a	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	8,524,137	0.04055	345,653.77	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	350,307	0.04055	14,204.95	()	
8	" System supply	Brevard	2,802,456	0.04055	113,639.59	()	
9	" " "	Merritt Sq.	0	0.04055	0.00	()	
10	Total FTS-1 demand		11,676,900		473,498.31		
11							
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14	Total FTS-2 demand		4,567,500		351,240.75		
15							
16							
17							
18	FGT Storage Demand						
19							
20							
21	Total fixed charges		16,244,400		824,739.06	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		3,001,750		2,173,795.35	()	
26	Bay Gas Storage		311,930		218,092.53	()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
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39							
40							
41							
42							
43							
44							
45	Total costs:		3,313,680		2,391,887.88	()	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,216,626.94	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/08		3,476,780.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 10/08		(3,252,270.0)		-			
3	FTS-1 & FTS-2 Commodity 10/08		3,289,450.0		-			
4			3,493,940.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/08	16,244,400.0			824,739.06	824,739.06		
7	Reverse FTS-1 & FTS-2 Demand accr 10/08	(10,035,320.0)			(508,348.73)	(508,348.73)		
8	FTS-1 & FTS-2 Demand 10/08	9,193,980.0		474,232.39		474,232.39	B1 (1)	
9								
10	TOTAL FGT DEMAND	15,403,060.0				790,622.72		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21				0.00				
22	TECO - Peoples Gas -		5,653.0	6,528.88		6,528.88	B2, B3	
23	TECO - Peoples Gas - Miramar Hosp.		62,503.0	75,687.23		75,687.23	B4, B5	
24	Reverse Sequent - 10/08	(3,252,240.0)			(2,428,496.17)	(2,428,496.17)		
25								
26	Sequent - 10/08	3,389,150.0		2,440,591.25		2,440,591.25	B1 (2)	
27	Sequent - - Adjustment			0.00				
28								
29	Reverse Bay Gas Storage - Injection 09/08				0.00			
30	Reverse Bay Gas Storage - Inventory - 10/08				(35,407.31)	(35,407.31)		
31	Bay Gas Storage - Injection 10/08	50,180.0		33,318.01		33,318.01	B1 (3)	
32								
33	Gas Bay Storage inventory , 10/08		257,660.00	2,131.65	0.00	2,131.65	B1 (4)	
34	Gas Bay Storage - Adj.			0.00	0.00			
35	Storage Withdrawals - 09/08 - Inventory							
36	Storage W/D Adj:				0.00			
37								
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85	Net Activity	187,090.00				12,135.43		
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,313,680.0			2,391,887.88	2,391,887.88	1	
88								
89	Total purchases & accruals -	3,562,096.0	3,032,487.41	244,374.73	3,276,862.14			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Oct'08		653,298.0	391,357.01	391,357.01	B6		
3	Cash out - Adjustment			(26,656.26)	(26,656.26)			
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	653,298.0	364,700.75	0.00	364,700.75		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Sep'08		(103,530.0)	(77,171.26)	(77,171.26)	B1 (4)		
26				0.00				
27								
28	Total book-outs	0.0	(103,530.0)	(77,171.26)	0.00	(77,171.26)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand		0.0		0.00			
30	Bay Gas - Storage Demand - Oct'08	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 09/08		0.0	0.00	0.00			
33	Storage Injections Transp. - Bay Gas - 09/08		0.0	0.00	0.00			
34	Storage Withdrawals - Bay Gas - 09/08		-	0.00	0.00			
35	Storage Withdrawals - Transp. - Bay Gas - 09/08		-	0.00	0.00			
36	Total storage costs	1,500,000.0		33,750.00	0.00	33,750.00		
37								
38			4,111,864.0	3,353,786.90	244,374.73	3,598,141.63		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,598,141.63				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - 2008 Estimate		0.0	(4,500.00)				
45	Company Use - adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		4,111,864.00	3,593,641.63				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management


 Netted Invoice
 Invoice #: FCG200810
 Invoice Date: 11/15/2008
 Due Date: 11/25/2008
 Delivery Period: Oct-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.3700	FGT Z1	217,530	Baseload	\$ 1,603,196.10
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.3000	FGT Z2	10,627	Baseload	\$ 77,577.10
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									228,157		\$ 1,680,773.20
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.3595	FGT Z1	8,134	Swing	\$ 51,728.00
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.7112	FGT Z2	85,064	Swing	\$ 570,882.63
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.4637	FGT Z3	17,560	Swing	\$ 113,502.90
									110,758		\$ 736,113.52
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
											\$ 2,416,886.72
Total Commodity Purchases 338,915											
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.5400	FGT Z1	3,119	Bay Gas	\$ 20,398.26
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.6850	FGT Z2	1,899	Bay Gas	\$ 12,694.82
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									5,018		\$ 33,093.08
Total Storage Purchases 5,018											
COMM-PHYS-Injections	Self	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	4,769	Bay Gas	\$ 47.69
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	25,766	Bay Gas	\$ 257.66
									30,535		\$ 305.35
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	188,122	Baseload	\$ 14,184.40
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	31,978	Baseload	\$ 1,531.75
									220,100		\$ 15,716.15
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	104,382	Swing	\$ 7,870.40
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	2,463	Swing	\$ 117.98
									106,845		\$ 7,988.38
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	4,841	Bay Gas Inj	\$ 175.24
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									4,841		\$ 175.24

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	24,854	Bay Gas Wd	\$	1,873.99
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$	-
									24,854		\$	1,873.99
								Total Transportation Charges	387,175		\$	26,059.11
								Sub Total Florida Gas Transmission Company			\$	2,476,038.91

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$	507,982.39
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MISCELLANEOUS

Cashout FGT - Sept08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.4540		(10,353)		\$	(77,171.26)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$	-
								Sub Total "Other Charges"			\$	430,811.13

Total Due \$ 2,906,850.04

(BI)

PLEASE REMIT PAYMENT TO:



3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
12,245.66

STATEMENT DATE
11/03/08

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001224566

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
12,245.66

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

THIS MONTH'S CHARGE DUE BEFORE
11/24/08

***** THIS MONTH'S BILLING DATES *****

ACCOUNT NUMBER
00648071

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
10/31/08	31	11/03/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	57385 54178	3207	1.0550 1.00250	3391.8
TOTAL THERMS =				3391.8

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
OCT 08 109.4
OCT 07 116.3

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		8224.96
PAYMENT		0.00
CUSTOMER CHARGE		
DISTRIBUTION	3391.8 THMS @ 0.13840	469.43
PGA	3391.8 THMS @ 0.98116	3327.90
TOTAL GAS CHARGES		3897.33
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3897.33
LATE PAYMENT FEE		123.37
TOTAL BALANCE DUE		12245.66

NEXT SCHEDULED READ DATE
11/30/08

** 8224.96 WAS PAST DUE ON 10/22/08 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53
Acct # 610030
Dept. 0303

3897.33
Pay this amount only.
B2

Florida City Gas
Nelly Rodriguez

TO PAY BY PHONE, DIAL 1-877-726-2747 OR VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,631.55

STATEMENT DATE
11/03/08

PAYABLE UPON RECEIPT

010122 00648097 000263155
CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE
2,631.55

THIS MONTH'S CHARGE DUE BEFORE
11/24/08

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE
OCT 08 72.9
OCT 07 105.9

NEXT SCHEDULED READ DATE
11/30/08

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
10/31/08	31	11/03/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZTQ74899	42753 40615	2138	1.0550	1.00250	2261.2
TOTAL THERMS =					2261.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2854.42
PAYMENT	2854.42-
CUSTOMER CHARGE	100.00
DISTRIBUTION	2261.2 THMS @ 0.13840 312.95
PGA	2261.2 THMS @ 0.98116 2218.60
TOTAL GAS CHARGES	2631.55
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2631.55
TOTAL BALANCE DUE	2631.55

9/12 53
Acct. # 610030
Dept. 0303
Florida City Gas
Nelly Rodriguez

B3

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
76,330.09

STATEMENT DATE
10/28/08

PAYABLE UPON RECEIPT

010120 15791056 007633009
FLORIDA CITY GAS ATTN:NELLY RODR.
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

Post-It™ brand fax transmittal memo 7671 # of pages 1

To <i>Nelly</i>	From <i>Pam Barrett</i>
Co.	Co.
Dept.	Phone #
Fax #	Fax #

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
76,330.09

THIS MONTH'S SERVICE PERIOD
11/18/08

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERMS USED

OCT 08	1010.0
OCT 07	991.9

NEXT SCHEDULED READ DATE
11/24/08

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
10/24/08	29	10/28/08

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU	CONVER	THERMS USED
ZTE87908	76468 73681	2787	1.0510	10.00000	29291.4
TOTAL THERMS =					29291.4

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)		42857.61
PREVIOUS BALANCE		0.00
PAYMENT		
CUSTOMER CHARGE		100.00
DISTRIBUTION	29291.4 THMS @ 0.13622	3990.07
PGA	29291.4 THMS @ 0.98116	28739.55
TOTAL GAS CHARGES		32829.62
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		32829.62
LATE PAYMENT FEE		642.86
TOTAL BALANCE DUE		76330.09

42857.61 WAS PAST DUE ON 10/20/08
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

GIL 53
Acct. # 610030
TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
Dept. 0303

Pay this amount only
B4
Florida City Gas
Nelly Rodriguez

PLEASE REMIT PAYMENT TO:



03340 3 C

ACCOUNT NUMBER
15791056

AMOUNT DUE
42,857.61

STATEMENT DATE
09/29/08

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 004285761

FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIACLEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

600 SW 172ND AVE
MIRAMAR FL 33029

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE FAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT DUE
42,857.61

PREVIOUS DISCHARGE DATE
10/20/08

TO	NUMBER OF DAYS	STATEMENT DATE
09/25/08	29	09/29/08

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	FACTORS X CONVER	THERMS USED
ZTE87908	73681 70521	3160	1.0510	10.00000	33211.6
TOTAL THERMS =					33211.6

THIS MONTH'S BILLING INFORMATION

SEP 08	1145.2
SEP 07	1641.0

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		32289.79
PAYMENT		32289.79-
CUSTOMER CHARGE		100.00
DISTRIBUTION	33211.6 THMS @ 0.14732	4892.73
PGA	33211.6 THMS @ 1.14011	37864.89
TOTAL GAS CHARGES		42857.61
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		42857.61
TOTAL BALANCE DUE		42857.61

pay this amount only

NEAREST DATE
10/24/08

GIL53

Acct. # 610030

TO PAY BY PHONE, DIAL 1-877-729-2747 OR VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

85

Dept. 0303

Florida City GAS
Nelly Rodriguez

Florida City Gas - Cash outs - Oct'08

	Therms	Amount
FPU	37,809	20,907.31
FPL Energy	15,940	10,683.79
FPL Energy - Adj. Sep'08		7,792.73
Infinite Energy	520,709	284,630.45
Infinite Energy - Adj. Sep'08		7,239.89
Interconn Resources	67,580	43,903.89
Interconn Res - Adj. Sep'08		3,980.45
Mirabito	990	659.32
End Users Inc.	(360)	(550.06)
MX Energy	0	0.00
Penninsula Energy	(3,389)	(4,568.33)
Penninsula - Adj. Sep'08		6,386.39
Pacific Summit	14,880	9,375.17
Pacific Sum- Adj. Sep'08		2,996.88
Utility Resource Sol.	1,429	951.32
Pro Energy Partners	(2,290)	(3,032.19)
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	653,298	391,357.01

(B6)