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December 31, 2008

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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

Dear Ms. Cole:

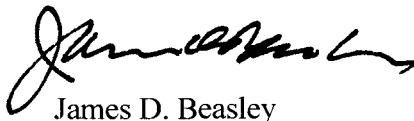
Enclosed for filing in the above docket are the original and twenty (20) copies of each of the following revised documents, revised and/or corrected as noted after each document listed:

1. Tampa Electric Company's witness William R. Ashburn's Exhibit (WRA-1), Document No. 4, page 86 (Correction to calculation error).
2. William R. Ashburn's Rebuttal Testimony page 21 (Correction to formatting error)
3. William R. Ashburn's Rebuttal Exhibit (WRA-2), Bates pages 43 and 44 (Correction to Document No. headers and correction to calculation error.)

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM _____
ECR _____
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____ JDB/pp
ADM _____ Enclosures
CLK _____

cc: All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE
11978 DEC 31 08
FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY
DEVELOPMENT OF TARGET PROPOSED REVENUE INCREASE BY CLASS
TEST PERIOD: PROJECTED CALENDAR YEAR 2009
\$(000)

Rate Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)		(I)	(J)	(K)	(L)	(M)	(N)
	Cost of Service Reflecting IS Rate Restructure 12CP & 25%AD	Proposed Additional Revenue Credits	Class Sales Revenue Requirement (A) + (B)	Present Class Sales Revenue	Base Rev Adj for IS Restructure	Adjusted Present Class Sales Revenue (D) + (E)	Adjusted Class Sales Revenue \$	Revenue Deficiency %	Proposed Adjusted Class Sales Revenue \$	Revenue Increase %	Proposed Class Sales Revenue (F) + (I)	Revenue Req. Index (K) / (C)	Revenue Req. Index (K) / (C)	Unbilled Revenue Adjustment for Effect of Proposed Rates	Target Proposed Class Sales Revenue (K) - (M)	
	(a)								(b)							
I. Residential (RS)	580,736	(6,094)	574,642	454,812	(11,914)	442,898	131,744	29.7%	124,738	28.2%	567,635	0.99		(137)	567,772	
II. General Service - Non-Demand (GS)	65,463	(835)	64,628	53,970	(1,368)	52,604	12,024	22.9%	14,815	28.2%	67,419	1.04		(17)	67,436	
Total: I + II	646,199	(6,929)	639,270	508,782	(13,280)	495,502	143,768	29.0%	139,553	28.2%	635,055	0.99		(154)	635,209	
III. General Service - Demand (GSD)	241,341	(184)	241,157	192,520	(5,798)	186,722	54,435	29.2%								
IV. General Service - Large Demand (GSLD)	98,875	(3)	98,872	73,686	(2,400)	71,286	25,586	35.9%								
V. Interruptible General Service (IS)	42,219	(1)	42,218	21,915	21,584	43,479	(1,281)	-2.9%								
Total: III + IV + V	380,435	(188)	380,247	288,121	13,366	301,487	78,760	26.1%	76,451	25.4%	377,938	0.99		(144)	378,082	
VI. Lighting Service (SL,OL)																
A. Energy	6,830	-	6,830	4,683	(86)	4,597	2,233	48.6%	2,168	47.2%	6,765	0.99		(3)	6,768	
B. Facilities	32,554	-	32,554	36,285	-	36,285	(3,711)	-10.2%	2,879	7.9%	39,144	1.20			39,144	
Total: VI.	39,384	-	39,384	40,948	(86)	40,862	(1,478)	-3.6%	5,047	12.4%	45,909	1.17		(3)	45,912	
Total	1,066,018	(7,117)	1,058,901	837,851	(0)	837,851	221,050	26.4%	221,050	26.4%	1,058,901	1.00		(301)	1,059,202	

Notes: (a) Under the IS Rate Restructuring Proposal, adjustments shown are those amounts for which base revenues would be required to change to offset the implementation of proposed GSLM customer credits recovered through the ECCR clause. The adjustments reflect GSLM-2 and GSLM-3 payments of \$ 22,898,235 to interruptible customers and recovered from all rate classes on the basis of the 12 CP and 25% AD production capacity allocation method.

(b) Proposed Class Revenue Increases determined by (1) assigning proposed revenue changes to Lighting Facilities to accomplish restructuring of Lighting Rate Schedules and effecting current level fixture and pole maintenance charges, and (2) allocating remainder of required revenue increase among (a) combined groups' I&II, (b) combined groups' III,IV,&V and (c) Lighting Energy V.a. in pr to each groupings adjusted sales revenue deficiency of column (G).

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
EXHIBIT NO. (WRA-1)
WITNESS: ASHBURN
DOCUMENT NO. 4
PAGE 1 OF 1
FILED: 08/11/2008
REVISED: 12/31/2008

DOCUMENT NUMBER-DATE
11978 DEC 31 08
FPSC-COMMISSION CLERK

86

1 appropriate; only weather normalized results are useful.

2

3 **TREATMENT OF INTERRUPTIBLE SERVICE**

4 **Q.** Mr. Pollock identifies interruptible power as a primary
5 option for demand response resources. Do you agree with
6 that assessment?

7

8 **A.** Yes, interruptible service is one of Tampa Electric's
9 demand response resources used to reduce load while
10 continuing to provide service to firm customers. Other
11 demand response resources include:

- 12 • Residential and commercial load management
13 ("PrimeTime") which involves direct load control of
14 space heating and cooling equipment, water heaters
15 pool pumps, and other such equipment;
- 16 • GSLM-2 and GSLM-3 interruptible service conservation
17 programs, which provide the same interruptible service
18 as is provided under the current IS rate schedules;
- 19 • Residential price responsive load management ("Energy
20 Planner"), which utilizes a tiered pricing structure
21 with a smart thermostat;
- 22 • Standby generator program which provides credits to
23 customers for load transfer during critical periods;
24 and,

25

Revised Pollock Exhibit JP-7

TAMPA ELECTRIC COMPANY

Allocation of Production Plant and Fuel Costs
Under the 12 CP-25% AD Method
Test Year Ending December 31, 2009

Line	A Rate Class	Allocated Net Production Plant					Recovery of Fuel and Purchase Power Expense		
		B Amount (000)	C 12 CP (MW)	D Sys. Req. GWH	E \$ Per (kW)	F \$ Per (MWh)	G Amount (000)	H Energy (GWh)	I ¢ Per (kWh)
1	RS	1,080,580	2041	9566	530	\$ 112.96	567,196	9566	5.93
2	GS	123,569	234	1150	528	\$ 107.45	68,214	1150	5.93
3	GSD	517,619	923	5935	561	\$ 87.21	351,926	5935	5.93
4	GSLD	212,686	370	2697	576	\$ 78.86	159,918	2697	5.93
5	IS	99,541	115	1424	864	\$ 69.90	84,405	1424	5.93
6	SL/OL Energy	6,729	5	238	1,381	\$ 28.27	14,102	238	5.93
7	FL Juris	<u>2,040,724</u>	<u>3,688</u>	<u>21,010</u>	\$ 553	\$ 97.13	<u>1,245,761</u>	<u>21,010</u>	5.93

Note: Columns in italics are additions to Pollock Exhibit JP-7, Page 1 of 2.

43

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
REBUTTAL EXHIBIT NO. _____ (WRA-2)
WITNESS: ASHBURN
DOCUMENT NO. 3
PAGE 1 OF 1
FILED: 12/17/08
REVISED: 12/31/08

TAMPA ELECTRIC COMPANY

Determination of Effective Production Capacity Cost Discount for Interruptible Service

Reflects Proposed GSD Costs, Charges and Credits

<u>I. Production Capacity Cost Component</u>	<u>Per Unit Amount \$/kw-mo.</u>			<u>Reference Source</u>
a. GSD Base Functionalized Cost of Service	\$ 7.32			12CP & 25%AD COS, p. 32 of 83, col. GSD, line 41.
b. GSD Capacity Cost Recovery Charge	\$ 1.73			MFR Schedule A-2, p. 6 of 12.
c. GSD Energy Conservation Cost Recovery Charge	\$ 0.74			MFR Schedule A-2, p. 6 of 12.
Total GSD Prod. Cap. Cost	\$ 9.79	100%		100%
<u>II. Interruptible Demand Credit</u>				
	<u>Company Proposed</u>		<u>Pollock Proposed</u>	
GSLM-2 CCV amount	\$ 10.91		\$ 13.60	Proposed GSLM-2 Rider
Times	x		x	
Average IS customer load factor	0.56		0.56	IS average customer load factor per COS billing units. Sum Billing kW = 3,356,134; billing kW = 1,371,644 mWh.
Equals: Interruptible Demand Credit	\$ 6.11	62%	\$ 7.62	78%
<u>III. Interruptible Contribution to Prod. Cap. Cost</u>				
GSD Prod. Cap. Cost less Interruptible Demand Credit	\$ 3.68	38%	\$ 2.17	22%