

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 12, 2009

HAND DELIVERED

RECEIVED-FPSC
09 JAN 12 PM 12:56
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

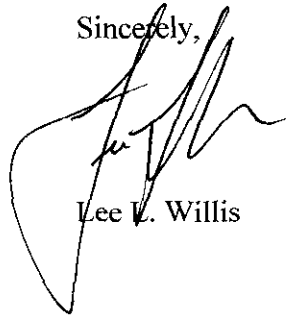
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and (15) copies of Tampa Electric's Service Hearings Late-Filed Exhibit 2 (pages 1-69) to correct the initial filing on November 14, 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee V. Willis

COM _____
ECR 4 _____
GCL 4 _____
OPC _____
RCP 1 _____
SSC 1 _____
SGA 2 _____
ADM _____
CLK _____

LLW/pp
Enclosure
cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

00267 JAN 12 8

FPSC-COMMISSION CLERK

**NOTICE OF PUBLICATION OF
TAMPA ELECTRIC COMPANY
CUSTOMER SERVICE HEARINGS
ON 10/21/08 AND 10/22/08**

Tampa Electric has provided the notices required by Order No. PSC-08-0557-PCO-EI and Rule 25-22.0406, F.A.C.

1. Bill Inserts. The company provided notice in bill inserts, approved by Staff prior to mailing to each customer containing the information required by Rule 25-22.0406 (see Attachment "1").
2. Newspaper Notices. Tampa Electric caused to be published in newspapers of general circulation in the area in which the hearing is to be held (Tampa and Winter Haven) a display advertisement approved by Staff, prior to publication, stating the date, time and location and purpose of the service hearings (see Attachment "2").
3. Synopsis of the Rate Increase. A synopsis, approved by Staff prior to distribution, was distributed to the same locations as MFRs, the main county library within or most convenient to Tampa Electric's service area and was sent certified mail return receipt to the chief executive officer of each county and municipality within Tampa Electric's service area and the company has received a receipt of delivery from each chief executive officer listed in the attachment. The synopsis is also available on the company's web site (see Attachment "3").

4. Petition. Upon the filing of its petition for a rate increase in this case, the petition was sent certified mail return receipt to the chief executive officer of each county and municipality within Tampa Electric's service area and the company has received a receipt of delivery from each chief executive officer listed in the Attachment 3. The petition is also available on the company's web site (see Attachment "4").
5. MFRs. Copies of the MFRs were placed in the company's headquarters in Tampa and the main public libraries in Tampa and Winter Haven. (see Attachment "5").
6. Web Site. The company's entire filing was also placed on the company's web site beginning on August 11, 2008 and remains available to customers on this web site. Notice of the availability of the filing on the web site has been given to all customers via bill inserts, the company's *Open Lines* newsletter and the newspaper notices.(see Attachment "6").

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 3 OF 69
FILED: NOVEMBER 14, 2008

ATTACHMENT 1



Service Charges

Type of charge	Current	Proposed
Initial service connection	\$ 38.00	\$ 75.00
Reconnect at meter for cause	\$ 35.00	\$ 50.00
Reconnect at pole for cause	\$ 35.00	\$140.00
Connect subsequent subscriber	\$ 16.00	\$ 25.00
Connect subsequent subscriber (same day)*	\$ 16.00	\$ 65.00
Connect subsequent subscriber (weekend)*	\$ 16.00	\$300.00
Field credit visit	\$ 8.00	\$ 20.00
Tampering charge without investigation	\$ 50.00	\$ 50.00
Returned check fee		
Not exceeding \$50.00	\$ 25.00	Per Florida statutes
Greater than \$50.00, but less than \$300.00	\$ 30.00	Per Florida statutes
Greater than \$300.00	the greater of \$40 or 5%	Per Florida statutes
Late payment charge	1.5%	The greater of 1.5% or \$5
Installation and removal of temporary service	\$115.00	\$235.00

*Optional convenience service

To learn more about our rates and to make managing energy costs easier, go onto tampaelectric.com for energy-saving tips that can help you lower your monthly electric bill. If you prefer to speak with a representative, please call:

Hillsborough County (813) 223-0800
Polk County (863) 299-0800
All other counties and out-of-state 1-888-223-0800

Proposed Changes to Your Electric Base Rate

Tampa Electric recently requested a \$228.2 million increase in base revenues and miscellaneous service revenues, the company's first base rate increase since 1992. The proposed new rates will reflect the cost of investments the company has made to add environmentally responsible power generation and meet new reliability standards, as well as increased costs of commodities essential to the production and delivery of electricity.

Copies of Tampa Electric's filing and a summary of the filing are available for inspection at TECO Plaza, 702 North Franklin Street, Tampa, FL 33602, (813) 273-4330, online at tampaelectric.com/ratechanges, at John F. Germany Public Library, 900 North Ashley Street, Tampa, FL 33602, (813) 273-3652 and at Winter Haven Public Library, 325 Avenue A North West, Winter Haven, FL 33881, (863) 291-5880.

A summary of Tampa Electric's filing is available at the following public libraries with the company's service area:

- | | |
|--|---|
| Dr. C.C. Pearce Municipal Library
103 East Canal Street
P.O. Box 707
Mulberry, FL 33860
(863) 425-3240 | Briston Memorial Library
807 West McLendon Street
Plant City, FL 33663
(813) 757-9215 |
| Ruskon Branch Library
One Dickman Drive, South East
Ruskin, FL 33570-4314
(813) 213-3652 | North Tampa Branch Library
Suite 208
5455 West Waters Avenue
Tampa, FL 33634
(813) 273-3652 |
| Auburndale Public Library
100 West Bridgers Avenue
Auburndale, FL 33873
(863) 965-5546 | City of Oldsmar Public Library
400 St. Petersburg Drive East
Oldsmar, FL 34677
(813) 749-1178 |
| Hugh Embury Branch Library
14215 Fourth Street
Dunlo City, FL 33523
(352) 567-2576 | Tempe Terrace Public Library
202 East Bullard Parkway
Tampa, FL 33617
(813) 989-7160 |
| Brandon Regional Library
618 Wauerberg Drive
Brandon, FL 33511-5922
(813) 273-3652 | |

**TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 5 OF 69
FILED: NOVEMBER 14, 2008**

On June 17, 2008, Tampa Electric notified the Florida Public Service Commission (FPSC) that it plans to request an increase to customer base rates. The company filed all necessary documents on August 11, 2008.

The FPSC will hold public hearings regarding Tampa Electric's quality of service and its request for an increase to its base rates and miscellaneous service charges at:

6:00 p.m., Tuesday, October 21, 2008
The Dr. Blake F. Aftab Conference and Banquet Center
11606 North McKinley Drive, Tampa, FL 33612
10:00 a.m., Wednesday, October 22, 2008
Charm of Laces Complex - Pools de Rood
210 Cypress Gardens Boulevard, Winter Haven, FL 32880

The Commission will conduct a hearing regarding Tampa Electric's request at:

9:30 a.m., Tuesday, January 20, 2009,
Wednesday, January 21, 2009, and
Tuesday, January 27, 2009 through Friday, January 30, 2009
Betty Easley Conference Center, Room 148
4075 Esplanade Way, Tallahassee, FL 32399-0450

Tampa Electric anticipates the new rates will be effective in May 2009.

Understanding your electric bill

Here is some important information about your electric bill, the prices you currently pay and the proposed rates and charges. Each month, you'll see these changes on your electric bill: the customer charge, energy charge and fuel charge.

Customer charge – The monthly customer charge covers the cost of maintaining your electric meter and the wires that bring electrical service to your home or business.

The customer charge also covers the cost of reading the meter and maintaining customer records and accounting for bill payments, credit and other transactions affecting your account. Customer charges are included for each customer, even if no electricity is used during the month.

Energy charge – The energy charge includes all other costs of producing the electricity you purchase, except fuel. Tampa Electric is seeking FPSC approval for tiered base rates, effective in May 2009. Under a tiered rate structure, the first 1,000 kilowatt-hours (kWh) you use will be billed at one rate, and any usage above that 1,000 kWh will be billed at a slightly higher rate. Please refer to the proposed standard residential rate on the chart for more information.

Fuel charge – This is the cost of the fuel we use to produce your electricity. The fuel charge is used to pay the fuel suppliers and does not profit Tampa Electric. Tampa Electric is seeking FPSC approval for tiered fuel rates, effective January 2009. For the first 1,000 kWh of usage, you will be billed at one rate, and any usage above 1,000 kWh will be billed at a slightly higher rate. Please refer to the proposed standard residential rate on the chart for more information.

The rate schedules below are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A rate payment charge of 1.5% may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

	January – December 2008	Proposed 2009		
Standard Residential Rate (RS)				
Customer Charge	\$ 8.50 per month	\$10.50 per month		
Energy Charge				
Usage up to 1,000 kWh	5.061 ¢ per kWh	6.053 ¢ per kWh		
Usage over 1,000 kWh	5.061 ¢ per kWh	7.053 ¢ per kWh		
Fuel Charge				
Usage up to 1,000 kWh	5.241 ¢ per kWh	7.472 ¢ per kWh		
Usage over 1,000 kWh	5.241 ¢ per kWh	8.472 ¢ per kWh		
Time-of-Day Residential Rate (RST)				
Customer Charge	\$11.50 per month			
	On-Peak	Off-Peak		
Energy Charge	17.179 ¢ per kWh	1.687 ¢ per kWh		
Fuel Charge	6.344	4.666		
Residential Service Variable Pricing (RSVP-1)				
Customer Charge	\$ 8.50 per month	\$10.50 per month		
Energy Charge	3.930 ¢ per kWh	4.863 ¢ per kWh		
Fuel Charge	5.241 ¢ per kWh	7.822 ¢ per kWh		
Standard General Service, Non-Demand (GS)				
Customer Charge	\$ 8.50 per month	\$10.50 per month		
Energy Charge	5.037 ¢ per kWh	6.380 ¢ per kWh		
Fuel Charge	5.241 ¢ per kWh	7.822 ¢ per kWh		
Time-of-Day General Service, Non-Demand (GST)				
Customer Charge	\$11.50 per month	\$12.00 per month		
	On-Peak	Off-Peak	On-Peak	Off-Peak
Energy Charge	12.155 ¢ per kWh	1.663 ¢ per kWh	15.824 ¢ per kWh	2.011 ¢ per kWh
Fuel Charge	6.344	4.666	9.584	7.071

The 2008 energy charge includes 0.719 cents per kWh for rate schedules RS and RST and 0.412 cents per kWh for rate schedule RSVP-1 (based on P2 pricing – rate can vary based on rate tier), and 0.695 cents per kWh for rate schedules GS and GST for the conservation, environmental and capacity cost recovery charges.

The 2009 proposed energy charge includes 0.974 cents per kWh for rate schedule RS, 0.566 cents per kWh for rate schedule RSVP-1 (based on P2 pricing – rate can vary based on rate tier), 0.951 cents per kWh for rate schedule GS and GST for the conservation, environmental and capacity cost recovery charges.

Time-of-Day Residential Service
Due to limited participation and the availability of the company's RSVP-1 rate schedule, Tampa Electric has requested FPSC approval to eliminate the RST rate schedule and to transfer all existing customers on the RST rate schedule to the RS or RSVP-1, whichever rate schedule the customer chooses.

On June 12, 2008, Tampa Electric notified the Florida Public Service Commission (FPSC) that it plans to request an increase to customer base rates. The company filed all necessary documents on August 11, 2008.

The FPSC will hold public hearings regarding Tampa Electric's quality of service and its request for an increase to its base rates and miscellaneous service charges at:

6:00 p.m., Tuesday, October 21, 2008
The Dr. Blaise F. Alfano Conference and Banquet Center
11606 North McKinley Drive, Tampa, FL 33612

10:00 a.m., Wednesday, October 22, 2008
Chain of Lakes Complex Poolside Room
210 Cypress Gardens Boulevard, Winter Haven, FL 33880

The Commission will conduct a hearing regarding Tampa Electric's request at:

9:30 a.m., Tuesday, January 20, 2009,
Wednesday, January 21, 2009, and
Tuesday, January 27, 2009 through Friday, January 30, 2009.
Betty Easley Conference Center, Room 148
4075 Esplanade Way, Tallahassee, FL 32399-0850

Tampa Electric anticipates implementing the new rates in May 2009.

Rate information for commercial and industrial customers

Here is some important information about the rates you currently pay and the proposed rates and service charges.

Tampa Electric currently has several rate schedules for our commercial and industrial customers. Depending on the actual maximum electricity load your facility requires, we assign you to the appropriate commercial or industrial rate schedule. (Your rate schedule appears in the center portion of your bill, under "New Charges.")

Tampa Electric has requested FPSC approval to combine all the current commercial and industrial rate schedules into a single standard rate, and a single time-of-day rate.

After you review the rate schedules listed in this insert, Tampa Electric's Business and Industry department can discuss any questions you have regarding your account and the charges involved. To speak to a representative, please call Tampa Electric at one of the numbers listed below.

Hillsborough County (813) 223-0800

Polk County (863) 299-0800

All other counties and out-of-state 1-888-223-0800

To learn more about our rates and to make managing energy costs easier, log onto tampaelectric.com for energy-saving tips that can help you lower your monthly electric bill.



Service Charges

Type of charge	Current	Proposed
Initial service connection	\$ 38.00	\$ 75.00
Reconnect at meter for cause	\$ 35.00	\$ 50.00
Reconnect at pole for cause	\$ 35.00	\$140.00
Connect subsequent subscriber	\$ 16.00	\$ 25.00
Connect subsequent subscriber (same day)*	\$ 16.00	\$ 65.00
Connect subsequent subscriber (weekend)*	\$ 16.00	\$300.00
Field credit visit	\$ 8.00	\$ 20.00
Tampering charge without investigation	\$ 50.00	\$ 50.00
Returned check fee		
Not exceeding \$50.00	\$ 25.00	Per Florida statutes
Greater than \$50.00, but less than \$300.00	\$ 30.00	Per Florida statutes
Greater than \$300.00	The greater of \$40 or 5%	Per Florida statutes
Late payment charge	1.5%	The greater of 1.5% or \$5
Installation and removal of temporary service	\$115.00	\$235.00
*Optional convenience service		

Proposed Rate and Service Charge Changes for Commercial and Industrial Customers

Tampa Electric recently requested a \$228.2 million increase in base revenues and miscellaneous service revenues, the company's first base rate increase since 1992. The proposed new rates will reflect the cost of investments the company has made to add environmentally responsible power generation and meet new reliability standards, as well as increased costs of commodities essential to the production and delivery of electricity.

Copies of Tampa Electric's filing and a summary of the filing are available for inspection at TECO Plaza, 702 North Franklin Street, Tampa, FL 33602, (813) 228-4330, online at tampaelectric.com/ratechanges, at John F. Germany Public Library, 900 North Ashley Street, Tampa, FL 33602, (813) 273-3652 and at Winter Haven Public Library, 325 Avenue A North West, Winter Haven, FL 33881, (863) 291-5880.

A summary of Tampa Electric's filing is available at the following public libraries within the company's service area:

Dr. C.C. Pearce Municipal Library 103 East Canal Street P.O. Box 707 Mulberry, FL 33860 (863) 425-3246	Bruton Memorial Library 302 West McLendon Street Plant City, FL 33563 (813) 757-9215
Ruskin Branch Library One Dickman Drive, South East Ruskin, FL 33570-4314 (813) 273-3652	North Tampa Branch Library Suite 208 5455 West Waters Avenue Tampa, FL 33634 (813) 273-3652
Auburndale Public Library 100 West Bridgers Avenue Auburndale, FL 33823 (863) 965-5548	City of Oldsmar Public Library 400 St. Petersburg Drive East Oldsmar, FL 34677 (813) 749-1178
Hugh Embry Branch Library 14215 Fourth Street Dade City, FL 33523 (352) 567-3576	Temple Terrace Public Library 202 East Bullard Parkway Tampa, FL 33617 (813) 989-7160
Brandon Regional Library 618 Vonderberg Drive Brandon, FL 33511-5972 (813) 273-3652	

TAMPA ELECTRIC COMPANY
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January - December 2008		Proposed 2009	
Standard General Service, Demand (GSD)			
Customer Charge:	\$ 42.00 per month	\$57.00 per month	
Demand Charge:	\$ 7.25 per kW	\$11.41 per kW	
Energy Charge:	1.973 ¢ per kWh	1.922 ¢ per kWh	
Fuel Charge:	5.221 ¢ per kWh	7.822 ¢ per kWh	
Optional General Service, Demand (GSD-option)			
Customer Charge:	\$ 42.00 per month	\$57.00 per month	
Energy Charge:	5.813 ¢ per kWh	7.328 ¢ per kWh	
Fuel Charge:	5.221 ¢ per kWh	7.822 ¢ per kWh	
Time-of-Day General Service, Demand (GSDT)			
Customer Charge:	\$ 49.00 per month	\$57.00 per month	
Demand Charge:	\$ 2.36 per kW of billing demand, plus \$ 5.08 per kW of peak billing demand	\$ 5.57 per kW of billing demand, plus \$ 5.84 per kW of peak billing demand	
	On-Peak (¢ per kWh)	Off-Peak (¢ per kWh)	
Energy Charge:	2.801	1.611	3.472 1.289
Fuel Charge:	6.320	4.650	9.584 7.071
Standard General Service, Large Demand (GSLD)			
Customer Charge:	\$255.00 per month		
Demand Charge:	\$ 7.25 per kW	See update below.	
Energy Charge:	1.901 ¢ per kWh		
Fuel Charge:	5.221 ¢ per kWh		
Time-of-Day General Service, Large Demand (GSLDT)			
Customer Charge:	\$255.00 per month		
Demand Charge:	\$ 2.36 per kW of billing demand, plus \$ 5.08 per kW of peak billing demand		
	On-Peak (¢ per kWh)	Off-Peak (¢ per kWh)	See update below.
Energy Charge:	2.730	1.540	
Fuel Charge:	6.320	4.650	

The 2008 charges assume meter and service at primary voltage. The energy charge includes 0.603 cents per kilowatt-hour (kWh) for rate schedules GSD and GSDT and 0.531 cents per kWh for rate schedules GSLD and GSLDT for the conservation, environmental and capacity cost recovery charges.

The 2009 proposed charges assume meter and service at secondary voltage. The energy charge includes 0.813 cents per kWh for rate schedules GSD-option for the conservation, environmental and capacity cost recovery charges. The energy charge includes 0.229 cents per kWh for rate schedules GSD and GSDT for the environmental cost recovery charge. The billing demand charges for rate schedules GSD and GSDT, respectively, include \$2.47 per kW for the conservation and capacity cost recovery charges.

Standard and Time-of-Day General Service Demand Rate Schedules

Tampa Electric has requested FPSC approval to combine all its current commercial and industrial rate schedules into a single standard rate schedule (GSD) and a single time-of-day rate schedule (GSDT). This proposal includes the elimination of the GSLD and GSLDT rate schedules, and the transfer of all the existing customers on these rate schedules to GSD or GSDT.

January - December 2008		Proposed 2009	
Standard Interruptible Service (IS-1) - Closed to new customers			
Customer Charge:	\$1,000.00 per month		
Demand Charge:	\$ 1.45 per kW		See update below.
Energy Charge:	1.288 ¢ per kWh		
Fuel Charge:	5.084 ¢ per kWh		
Time-of-Day Interruptible Service (IST-1) - Closed to new customers			
Customer Charge:	\$1,000.00 per month		
Demand Charge:	\$ 1.45 per kW of billing demand		
	On-Peak (¢ per kWh)	Off-Peak (¢ per kWh)	See update below.
Energy Charge:	1.288	1.288	
Fuel Charge:	6.154	4.528	
Standard Interruptible Service (IS-3) - Closed to new customers			
Customer Charge:	\$1,000.00 per month		
Demand Charge:	\$ 1.45 per kW		See update below.
Energy Charge:	1.537 ¢ per kWh		
Fuel Charge:	5.084 ¢ per kWh		
Time-of-Day Interruptible Service (IST-3) - Closed to new customers			
Customer Charge:	\$1,000.00 per month		
Demand Charge:	\$ 1.45 per kW of billing demand		
	On-Peak (¢ per kWh)	Off-Peak (¢ per kWh)	See update below.
Energy Charge:	1.537	1.537	
Fuel Charge:	6.154	4.528	

The 2008 energy charge includes 0.210 cents per kWh for rate schedules IS-1, IS-3, IST-1 and IST-3 for the conservation, environmental and capacity cost recovery charges.

Standard and Time-of-Day Interruptible Service Rate Schedules

Tampa Electric has requested FPSC approval to combine all its current commercial and industrial rate schedules into a single standard rate schedule (GSD) and a single time-of-day rate schedule (GSDT). This proposal includes the elimination of the IS-1, IS-3, IST-1 and IST-3 rate schedules, and the transfer of all the existing customers on these rate schedules to GSD or GSDT with the opportunity to take service under the company's interruptible conservation programs, GSLM-2 and GSLM-3. All charges for the GSD and GSDT, assuming meter and service at secondary level, are shown in the previous chart.

The fuel charge is used to pay the fuel suppliers and does not profit Tampa Electric.

All rate schedules are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge of 1.5% may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

ATTACHMENT 2

Notice of Public Hearings

Tampa Electric seeks approval for petition to increase its electric base rates and service charges

The Florida Public Service Commission (FPSC) will hold public hearings regarding Tampa Electric Company's request for an increase to its base rates and miscellaneous service charges.

The purpose of these hearings will be to permit members of the public, who are not parties to the proceeding, to give testimony regarding Tampa Electric's quality of service and the company's request for increase to its base rates and miscellaneous service charges.

Persons who wish to present testimony are urged to appear at the beginning of the hearings. If no witnesses are present to testify at that time, the hearings may be adjourned early.

The hearings will be held:

6:00 p.m., Tuesday, October 21, 2008
The Dr. Blaise F. Alfano Conference and Banquet Center
11606 North McKinley Drive, Tampa, FL 33612

10:00 a.m., Wednesday, October 22, 2008
Chain of Lakes Complex - Poolside Room
210 Cypress Gardens Boulevard, Winter Haven, FL 33880

The case has been assigned Docket No. 080317-EI by the FPSC. Public Counsel has intervened in this docket and will be present at the hearings to represent the public. The Public Counsel representative may be contacted prior to the hearing at 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400, or by phone at 1-800-342-0222.

Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues. Tampa Electric has not requested a base rate increase since 1992.

Copies of Tampa Electric's filing and a summary of the filing are available for inspection at TECO Plaza, 702 North Franklin Street, Tampa, FL 33602, (813) 228-4330, online at tampaelectric.com/ratechanges, at John F. Germany Public Library, 900 North Ashley Street, Tampa, FL 33602, (813) 273-3652 and at Winter Haven Public Library, 325 Avenue A North West, Winter Haven, FL 33881, (863) 291-5880.

A summary of Tampa Electric's filing is available at the following public libraries within the company's service area:

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One Dickman Drive, South East
Ruskin, FL 33570-4314
(813) 273-3652

Auburndale Public Library
100 West Bridgers Avenue
Auburndale, FL 33823
(863) 965-5548

Hugh Embry Branch Library
14215 Fourth Street
Dade City, FL 33523
(352) 567-3576

Brandon Regional Library
618 Vonderberg Drive
Brandon, FL 33511-5972
(813) 273-3652

Bruton Memorial Library
302 West McLendon Street
Plant City, FL 33563
(813) 757-9215

North Tampa Branch Library
Suite 208
5455 West Waters Avenue
Tampa, FL 33634
(813) 273-3652

City of Oldsmar Public Library
400 St. Petersburg Drive East
Oldsmar, FL 34677
(813) 749-1178

Temple Terrace Public Library
202 East Bullard Parkway
Temple Terrace, FL 33617
(813) 989-7160

Written comments regarding the request for base rate and service charge increases may be sent to the Commission at the following address:

Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
Re: Docket No. 080317-EI



AFFIDAVIT OF PUBLICATION
News Chief
Published Daily

STATE OF FLORIDA
COUNTY OF POLK

Before the undersigned personally appeared **Colleen M. McGee** who on oath says that she is the **Legal Clerk** of the **News Chief**, a newspaper published at Winter Haven, in Polk County, Florida; that the attached copy of advertisement of **Notice of Public Hearings** in the matter of **Tampa Electric Company** in the issues of **October 13, 2008**.

Affiant further says that the **News Chief** is a newspaper published at Winter Haven, in said Polk County, Florida, and that said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Winter Haven, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission, or refund for the purpose of securing this advertisement for publication in said newspaper.

Signed Colleen M. McGee

Sworn to and subscribed before me this **13th** day of **October, A.D. 2008** by **Colleen M. McGee** who is personally known to me.

Deanna Jones
Notary Public



AFFIDAVIT OF PUBLICATION

THE LEDGER

Lakeland, Polk County, Florida

Case No's:

STATE OF FLORIDA)
COUNTY OF POLK)

Before the undersigned authority personally appeared Paula Freeman, who on oath says that she is Inside Classified Sales Manager The Ledger, a daily newspaper published at Lakeland in Polk County, Florida; that the attached copy of advertisement, being A

Notice of Public Hearings

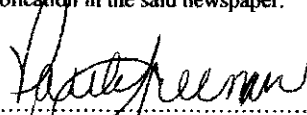
in the matter of approval to increase base rates and service charges

Concerning Tampa Electric

was published in said newspaper in the issues of 10-13, 2008

Affiant further says that said The Ledger is a newspaper published at Lakeland, in said Polk County, Florida, and that the said newspaper has heretofore been continuously published in said Polk County, Florida, daily, and has been entered as second class matter at the post office in Lakeland, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

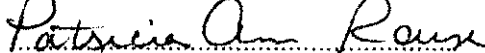
Signed



Paula Freeman
Inside Classified Sales Manager
Who is personally known to me.

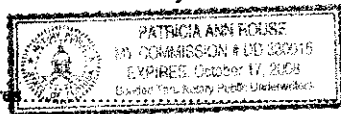
Sworn to and subscribed before me this 13th

day of October A.D. 20 08



Notary Public

(Seal)



My Commission Expires

LK04885990 C072

ATTACHMENT 3

Name	Title	Governing Body	Address
Ronnie Spears	Mayor	Auburndale (City of)	PO Box 186 Auburndale, FL 32823
Scott Black	Mayor	Dade City (City of)	PO Box 1355 Dade City, FL 33526-1355
Melinda Thomas	Mayor	Eagle Lake (City of)	PO Box 129 Eagle Lake, FL 33839
Ken Hagan	Chairperson	Hillsborough County	Hillsborough BOCC PO Box 1110 Tampa, FL 33601
Edwin Smith	Mayor	Lake Alfred (City of)	120 East Pomelo Lake Alfred, FL 33850
Mark Siegler	Mayor	Mulberry (City of)	PO Box 707 Mulberry, FL 33860
Jim Ronecker	Mayor	Oldsmar (City of)	Oldsmar City Hall 100 State Street West Oldsmar, FL 34677
Ted Schrader	Chairman	Pasco County Commission	7530 Little Road New Port Richey, FL 34654
Robert B. Stewart	Chairperson	Pinellas County Commission	315 Court Street Clearwater, FL 33756
Rick A. Lott	Mayor	Plant City (City of)	PO Box C Plant City, FL 33564
Donald Penton	Mayor	Polk City (City of)	123 Broadway Blvd. SE Polk City, FL 33868
Sam Johnson	Chairperson	Polk County Commission	Drawer BC01 P.O. Box 9005 Bartow, Florida 33831-9005
Roy Pierce	Mayor	San Antonio (City of)	PO Box 75 San Antonio, FL 33576
George Hensley	Mayor	Sebring (City of)	368 South Commerce Avenue Sebring, FL 33870
James Hallett	Mayor	St. Leo (Town of)	PO Box 2479 St. Leo, FL 33574
Pam Iorio	Mayor	Tampa (City of)	306 East Jackson Street - 1N Tampa, FL 33602
Joe Affronti, Sr.	Mayor	Temple Terrace (City of)	PO Box 16930 Temple Terrace, FL 33687
Nathaniel Birdsong, Jr.	Mayor	Winter Haven (City of)	PO Box 2277 Winter Haven, FL 33883-2277

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 080317-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR AN INCREASE IN BASE RATES
AND MISCELLANEOUS SERVICE CHARGES



SYNOPSIS OF RATE REQUEST

THIS DOCUMENT IS PROVIDED BY TAMPA ELECTRIC PURSUANT TO THE
REQUIREMENTS OF RULE 25-22.0406, FLORIDA ADMINISTRATIVE CODE,
NOTICE AND PUBLIC INFORMATION ON GENERAL RATE INCREASE REQUESTS

SUMMARY OF RATE CASE

On August 11, 2008, Tampa Electric Company ("Tampa Electric" or the "company") petitioned the Florida Public Service Commission (the "Commission") for an increase in its permanent base rates. This is the company's first request for a base rate increase since 1992.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 080317-EI by the Commission.

The requested increase is needed to cover the costs associated with the cumulative effects of inflation since the company's last request for new rates 16 years ago, the costs of providing service to almost 200,000 or 42 percent more customers since 1992, and the \$3.4 billion investment of adding new, generation, transmission and distribution facilities. Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (MFRs), all of which were submitted to the Commission in the proceeding. The Executive Summary ("A" Schedules) of the MFRs is included in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page 2.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at TECO Energy Plaza in downtown Tampa at 702 North Franklin Street, online at www.tampaelectric.com/ratechanges, at the main Hillsborough County library, the John F. Germany Public Library at 900 North Ashley Street and at the Winter Haven library, the Kathryn L. Smith Memorial at 325 Avenue A North West.

COMPARISON OF BILLS

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on or after May 1, 2009.

The Residential Service monthly bill for 1,000 kWh of \$139.25 would increase to \$149.49 for a 7.4 percent increase.

The small commercial General Service monthly 1,500 kWh bill of \$209.39 would increase to \$229.26 for a 9.5 percent increase.

The monthly bill for typical secondary voltage, small commercial General Service Demand customer with 75 KW demand, 32,400 kWh and a 60 percent load factor would increase 6.6 percent from the present \$3,859.04 to \$4,113.12.

The monthly bill for a typical secondary voltage, large commercial General Service Demand customer with 1,000 KW demand, 432,000 kWh and a 60 percent load factor would increase 6.4 percent from the present \$50,875.26 to \$54,120.63.

The current bills are calculated using fuel, conservation, environmental and capacity charges proposed to be in effect for January through May 2009 and current base rate charges. The proposed bills are calculated using fuel, conservation, environmental and capacity charges proposed for May through December 2009 adjusted for the proposed base rate changes.

MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

- Are the company's test year customer, demand and energy forecasts reasonable?
- What should be the value of the company's test year investment in rate base?
- What should be the company's test year operating revenues?
- What should be the company's test year operating expenses?
- What should be the company's test year earned rate of return?
- What should be the company's test year allowed rate of return?
- What will be the company's test year revenue deficiency?
- What is the appropriate cost of service methodology to use in designing rates?
- What will be the appropriate rate levels for each customer class of service?
- What will be the appropriate charge for each miscellaneous service?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

THE RATE CASE PROCESS

All public utilities, as defined in Chapter 366.02, Florida Statutes, must petition the Florida Public Service Commission ("the Commission") to increase their rates to retail customers. After the filing of the request the Commission has eight months to conduct the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the Minimum Filing Requirements (MFRs), which are an extensive set of documents containing detailed data in support of the rate increase. This information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who intervene in the case.

After the filing is made, the discovery process begins. During this process the utility responds to requests for information (interrogatories) and production of documents from the Commission staff and the parties (intervenors) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing. In the following paragraphs, the Commission schedule for Tampa Electric's case is discussed. The dates listed are tentative and subject to revision.

Public hearings will be held in Tampa Electric's service territory in order to provide customers the opportunity to voice their views to the Commission prior to the full hearing.

Persons who wish to present testimony are urged to appear at the beginning of the hearing since the hearing may be adjourned early if no witnesses are present to testify. This hearing will enable customers to express their views regarding the company's rate request, which the Commission takes into account when ruling on the case.

Public Counsel has intervened in this docket and will be present at the service hearing to represent the public. He may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The final hearing will be held in the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way in Tallahassee, Florida. At this hearing, the legal "record" is further established for deciding the case through direct, rebuttal and cross examination testimony and the introduction of exhibits and other relevant evidence.

After the hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds Special Agenda Conferences and votes on the issues, first on revenue requirements issues and then on rate issues. After the votes, Commission attorneys prepare a final order that reflects the Commission's votes and provides background for the case, the basis for each of the decisions reached, the new approved rates, and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

RATE CASE TIME SCHEDULE

Below is a tentative schedule of Tampa Electric's rate case established by the PSC as of August 28, 2008:

Activity	Date
Petition, MFRs and company Direct Testimony Filed	August 11, 2008
Agenda - Suspension of Rates	September 29, 2008
Standard Order - Suspension	October 20, 2008
Service Hearing (Tampa)	October 21, 2008
Service Hearing (Winter Haven)	October 22, 2008
Testimony - Intervenor	November 14, 2008
Testimony - Staff	November 21, 2008
Testimony - Rebuttal	December 5, 2008
Prehearing Statements	December 23, 2008
Prehearing Conference	January 7, 2009
Hearing	January 20, 21, 27, 28, 29 & 30, 2009
Briefs Due	February 17, 2009
Staff Recommendation – Rev. Req. & Rate Issues	March 5, 2009
Agenda – Rev. Req. & Rate Issues	March 17, 2009
Staff Recommendation – Rate Design Issues	March 26, 2009
Agenda – Rate Design Issues	April 7, 2009
8-Month Deadline	April 10, 2009
Standard Order	April 27, 2009

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION.

APPENDIX

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 3,656,800
4			
5	Rate of Return on Rate Base Requested	Schedule D-1a	8.82%
6			
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	322,530
8			
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	182,970
10			
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	139,560
12			
13	Earned Rate of Return	Line 9/Line 3	5.00%
14			
15	Net Operating Income Multiplier	Schedule C-44	1.63490
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	\$ 228,167
18			
19			
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41			

Supporting Schedules: B-1,C-1,C-44,D-1a

Recap Schedules:

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TAMPA ELECTRIC COMPANY
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES, AS OF 1/1/08								BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09						INCREASE		COST IN CENTS/KWH		
Line No.	RS (1) TYPICAL KW (2)	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CCR CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	INCREASE		COST IN CENTS/KWH		
																(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(18) PRESENT (9)/(2)	(19) PROPOSED (16)/(2)	
1	0	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ -	0.0%	-	-	
2	0	100	\$ 12.84	\$ 5.24	\$ 0.10	\$ 0.52	\$ 0.10	\$ 0.48	\$ 19.28	\$ 12.84	\$ 7.47	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.54	\$ 21.77	\$ 2.49	12.9%	19.28	21.77
3	0	250	\$ 19.36	\$ 13.10	\$ 0.25	\$ 1.29	\$ 0.28	\$ 0.88	\$ 35.13	\$ 19.36	\$ 18.68	\$ 0.27	\$ 1.45	\$ 0.57	\$ 1.03	\$ 41.35	\$ 6.22	17.7%	14.05	16.54
4	0	500	\$ 30.21	\$ 26.21	\$ 0.49	\$ 2.59	\$ 0.52	\$ 1.54	\$ 61.55	\$ 30.21	\$ 37.36	\$ 0.53	\$ 2.90	\$ 1.14	\$ 1.85	\$ 73.98	\$ 12.44	20.2%	12.31	14.80
5	0	750	\$ 41.07	\$ 39.31	\$ 0.74	\$ 3.88	\$ 0.78	\$ 2.20	\$ 87.96	\$ 41.07	\$ 56.04	\$ 0.80	\$ 4.35	\$ 1.70	\$ 2.67	\$ 106.62	\$ 18.65	21.2%	11.73	14.22
6	0	1,000	\$ 51.92	\$ 52.41	\$ 0.98	\$ 5.17	\$ 1.04	\$ 2.86	\$ 114.38	\$ 51.92	\$ 74.72	\$ 1.06	\$ 5.80	\$ 2.27	\$ 3.48	\$ 139.25	\$ 24.87	21.7%	11.44	13.93
7	0	1,250	\$ 62.78	\$ 65.51	\$ 1.23	\$ 6.46	\$ 1.30	\$ 3.52	\$ 140.79	\$ 62.78	\$ 95.90	\$ 1.33	\$ 7.25	\$ 2.84	\$ 4.36	\$ 174.45	\$ 33.65	23.9%	11.26	13.96
8	0	1,500	\$ 73.63	\$ 78.62	\$ 1.47	\$ 7.76	\$ 1.56	\$ 4.18	\$ 167.21	\$ 73.63	\$ 117.08	\$ 1.59	\$ 8.70	\$ 3.41	\$ 5.24	\$ 209.65	\$ 42.44	25.4%	11.15	13.98
9	0	2,000	\$ 95.34	\$ 104.82	\$ 1.96	\$ 10.34	\$ 2.08	\$ 5.50	\$ 220.04	\$ 95.34	\$ 159.44	\$ 2.12	\$ 11.80	\$ 4.54	\$ 7.00	\$ 280.04	\$ 60.00	27.3%	11.00	14.00
10	0	3,000	\$ 138.76	\$ 157.23	\$ 2.94	\$ 15.51	\$ 3.12	\$ 8.14	\$ 325.70	\$ 138.76	\$ 244.16	\$ 3.18	\$ 17.40	\$ 6.81	\$ 10.52	\$ 420.83	\$ 95.13	29.2%	10.86	14.03
11	0	5,000	\$ 225.60	\$ 262.05	\$ 4.90	\$ 25.85	\$ 5.20	\$ 13.43	\$ 537.03	\$ 225.60	\$ 413.60	\$ 5.30	\$ 29.00	\$ 11.35	\$ 17.56	\$ 702.41	\$ 165.38	30.8%	10.74	14.05

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	PRESENT	PROPOSED (1/1/09) CLAUSE FACTORS
29	CUSTOMER CHARGE 8.50 \$/Bill	8.50 \$/Bill
30	DEMAND CHARGE - \$/KW	- \$/KW
31	ENERGY CHARGE 4.342 ¢/KWH	4.342 ¢/KWH
32	FUEL CHARGE 5.241 ¢/KWH	- ¢/KWH
33	0 - 1,000 KWH - ¢/KWH	7.472 ¢/KWH
34	Over 1,000 KWH - ¢/KWH	8.472 ¢/KWH
35	CONSERVATION CHARGE 0.098 ¢/KWH	0.106 ¢/KWH
36	CAPACITY CHARGE 0.517 ¢/KWH	0.580 ¢/KWH
37	ENVIRONMENTAL CHARGE 0.104 ¢/KWH	0.227 ¢/KWH

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules.

TAMPA ELECTRIC COMPANY
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

RS - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09									BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) KW	(2) TYPICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CCR CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(19) PROPOSED (16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 7.47	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.54	\$ 21.77	\$ 15.58	\$ 7.47	\$ 0.22	\$ 0.53	\$ 0.22	\$ 0.62	\$ 24.64	\$ 2.87	13.2%	21.77	24.64
3	0	250	\$ 19.36	\$ 18.68	\$ 0.27	\$ 1.45	\$ 0.57	\$ 1.03	\$ 41.35	\$ 23.20	\$ 18.68	\$ 0.54	\$ 1.34	\$ 0.56	\$ 1.14	\$ 45.45	\$ 4.10	9.9%	16.54	18.18
4	0	500	\$ 30.21	\$ 37.36	\$ 0.53	\$ 2.90	\$ 1.14	\$ 1.85	\$ 73.98	\$ 35.90	\$ 37.36	\$ 1.09	\$ 2.67	\$ 1.12	\$ 2.00	\$ 80.13	\$ 6.14	8.3%	14.80	16.03
5	0	750	\$ 41.07	\$ 56.04	\$ 0.80	\$ 4.35	\$ 1.70	\$ 2.67	\$ 106.62	\$ 48.59	\$ 56.04	\$ 1.63	\$ 4.01	\$ 1.67	\$ 2.87	\$ 114.81	\$ 8.19	7.7%	14.22	15.31
6	0	1,000	\$ 51.92	\$ 74.72	\$ 1.06	\$ 5.80	\$ 2.27	\$ 3.48	\$ 139.25	\$ 61.29	\$ 74.72	\$ 2.17	\$ 5.34	\$ 2.23	\$ 3.74	\$ 149.49	\$ 10.24	7.4%	13.93	14.96
7	0	1,250	\$ 62.78	\$ 95.90	\$ 1.33	\$ 7.25	\$ 2.84	\$ 4.36	\$ 174.45	\$ 76.49	\$ 95.90	\$ 2.71	\$ 6.88	\$ 2.79	\$ 4.73	\$ 189.29	\$ 14.85	8.5%	13.96	15.14
8	0	1,500	\$ 73.63	\$ 117.08	\$ 1.59	\$ 8.70	\$ 3.41	\$ 5.24	\$ 209.65	\$ 91.69	\$ 117.08	\$ 3.28	\$ 8.01	\$ 3.35	\$ 5.73	\$ 229.10	\$ 19.46	9.3%	13.98	15.27
9	0	2,000	\$ 95.34	\$ 159.44	\$ 2.12	\$ 11.80	\$ 4.54	\$ 7.00	\$ 290.04	\$ 122.08	\$ 159.44	\$ 4.34	\$ 10.68	\$ 4.46	\$ 7.72	\$ 308.72	\$ 28.68	10.2%	14.00	15.44
10	0	3,000	\$ 138.76	\$ 244.16	\$ 3.18	\$ 17.40	\$ 6.81	\$ 10.52	\$ 420.83	\$ 182.87	\$ 244.16	\$ 6.51	\$ 16.02	\$ 6.89	\$ 11.70	\$ 467.95	\$ 47.12	11.2%	14.03	15.80
11	0	5,000	\$ 225.60	\$ 413.60	\$ 5.30	\$ 29.00	\$ 11.35	\$ 17.56	\$ 702.41	\$ 304.45	\$ 413.60	\$ 10.85	\$ 26.70	\$ 11.15	\$ 19.66	\$ 766.41	\$ 84.00	12.0%	14.05	15.73

25

	PRESENT	PROPOSED
25 CUSTOMER CHARGE	8.50 \$/Bill	10.50 \$/Bill
26 DEMAND CHARGE	- \$/KW	- \$/KW
27 ENERGY CHARGE		
28 0 - 1,000 KWH	4.34¢/KWH	5.07¢/KWH
29 Over 1,000 KWH	4.34¢/KWH	6.07¢/KWH
30 FUEL CHARGE		
31 0 - 1,000 KWH	7.47¢/KWH	7.47¢/KWH
32 Over 1,000 KWH	8.47¢/KWH	8.47¢/KWH
33 CONSERVATION CHARGE	0.10¢/KWH	0.21¢/KWH
34 CAPACITY CHARGE	0.58¢/KWH	0.53¢/KWH
35 ENVIRONMENTAL CHARGE	0.22¢/KWH	0.22¢/KWH

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
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SCHEDULE A-2

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GS - COST RECOVERY CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE

Line No.	GS		BILL UNDER PRESENT RATES AS OF 1/1/08							BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09							INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ -	0.0%	-	-
2	0	100	\$ 12.84	\$ 5.24	\$ 0.10	\$ 0.50	\$ 0.10	\$ 0.48	\$ 19.26	\$ 12.84	\$ 7.82	\$ 0.11	\$ 0.56	\$ 0.23	\$ 0.55	\$ 22.10	\$ 2.84	14.7%	19.26	22.10
3	0	250	\$ 19.36	\$ 13.10	\$ 0.24	\$ 1.24	\$ 0.26	\$ 0.88	\$ 35.07	\$ 19.36	\$ 19.56	\$ 0.27	\$ 1.37	\$ 0.57	\$ 1.05	\$ 42.16	\$ 7.09	20.2%	14.03	16.87
4	0	500	\$ 30.21	\$ 26.21	\$ 0.48	\$ 2.48	\$ 0.52	\$ 1.54	\$ 61.42	\$ 30.21	\$ 39.11	\$ 0.53	\$ 2.74	\$ 1.14	\$ 1.89	\$ 75.61	\$ 14.19	23.1%	12.28	15.12
5	0	750	\$ 41.07	\$ 39.31	\$ 0.71	\$ 3.71	\$ 0.78	\$ 2.19	\$ 87.77	\$ 41.07	\$ 58.67	\$ 0.80	\$ 4.10	\$ 1.70	\$ 2.73	\$ 109.06	\$ 21.28	24.2%	11.70	14.54
6	0	1,000	\$ 51.92	\$ 52.41	\$ 0.95	\$ 4.95	\$ 1.04	\$ 2.85	\$ 114.12	\$ 51.92	\$ 78.22	\$ 1.06	\$ 5.47	\$ 2.27	\$ 3.56	\$ 142.50	\$ 28.38	24.9%	11.41	14.26
7	0	1,250	\$ 62.78	\$ 65.51	\$ 1.19	\$ 6.19	\$ 1.30	\$ 3.51	\$ 140.47	\$ 62.78	\$ 97.78	\$ 1.33	\$ 6.84	\$ 2.47	\$ 4.40	\$ 175.95	\$ 35.47	25.3%	11.24	14.08
8	0	1,500	\$ 73.63	\$ 78.62	\$ 1.43	\$ 7.43	\$ 1.56	\$ 4.17	\$ 188.83	\$ 73.63	\$ 117.33	\$ 1.59	\$ 8.21	\$ 3.41	\$ 5.23	\$ 209.39	\$ 42.57	25.5%	11.12	13.98
9	0	2,000	\$ 95.34	\$ 104.82	\$ 1.90	\$ 9.90	\$ 2.08	\$ 5.49	\$ 219.53	\$ 95.34	\$ 156.44	\$ 2.12	\$ 10.94	\$ 4.54	\$ 6.91	\$ 276.29	\$ 56.76	25.9%	10.96	13.81
10	0	3,000	\$ 138.76	\$ 157.23	\$ 2.85	\$ 14.85	\$ 3.12	\$ 8.12	\$ 324.93	\$ 138.76	\$ 234.66	\$ 3.18	\$ 16.41	\$ 6.81	\$ 10.25	\$ 410.07	\$ 85.14	26.2%	10.83	13.67
11	0	5,000	\$ 225.60	\$ 262.05	\$ 4.75	\$ 24.75	\$ 5.20	\$ 13.39	\$ 535.74	\$ 225.60	\$ 397.10	\$ 5.30	\$ 27.35	\$ 11.35	\$ 16.94	\$ 677.64	\$ 141.90	26.5%	10.71	13.56
12	0	8,500	\$ 377.57	\$ 445.49	\$ 8.08	\$ 42.08	\$ 8.84	\$ 22.82	\$ 904.66	\$ 377.57	\$ 664.87	\$ 9.01	\$ 48.50	\$ 19.30	\$ 28.65	\$ 1,145.89	\$ 241.23	26.7%	10.84	13.48

26

	PRESENT	PROPOSED (1/1/09) CLAUSE FACTORS
31 CUSTOMER CHARGE	8.50 \$/bill	8.50 \$/bill
32 DEMAND CHARGE	- \$/KW	- \$/KW
33 ENERGY CHARGE	4.342 ¢/KWH	4.342 ¢/KWH
34 FUEL CHARGE	5.241 ¢/KWH	7.822 ¢/KWH
35 CONSERVATION CHARGE	0.095 ¢/KWH	0.102 ¢/KWH
36 CAPACITY CHARGE	0.495 ¢/KWH	0.547 ¢/KWH
37 ENVIRONMENTAL CHARGE	0.104 ¢/KWH	0.227 ¢/KWH

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 26 OF 69
FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09									BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(18) PRESENT	(19) PROPOSED
																	(16)/(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 7.82	\$ 0.11	\$ 0.55	\$ 0.23	\$ 0.55	\$ 22.10	\$ 15.93	\$ 7.82	\$ 0.21	\$ 0.52	\$ 0.23	\$ 0.63	\$ 25.34	\$ 3.24	14.7%	22.10	25.34
3	0	250	\$ 19.36	\$ 19.56	\$ 0.27	\$ 1.37	\$ 0.57	\$ 1.05	\$ 42.16	\$ 24.07	\$ 19.56	\$ 0.53	\$ 1.29	\$ 0.56	\$ 1.18	\$ 47.18	\$ 5.02	11.9%	16.87	18.87
4	0	500	\$ 30.21	\$ 39.11	\$ 0.53	\$ 2.74	\$ 1.14	\$ 1.89	\$ 75.61	\$ 37.65	\$ 39.11	\$ 1.06	\$ 2.58	\$ 1.13	\$ 2.09	\$ 83.60	\$ 7.99	10.6%	15.12	16.72
5	0	750	\$ 41.07	\$ 58.67	\$ 0.80	\$ 4.10	\$ 1.70	\$ 2.73	\$ 109.06	\$ 51.22	\$ 58.67	\$ 1.58	\$ 3.86	\$ 1.69	\$ 3.00	\$ 120.02	\$ 10.96	10.0%	14.54	16.00
6	0	1,000	\$ 51.92	\$ 78.22	\$ 1.06	\$ 5.47	\$ 2.27	\$ 3.56	\$ 142.50	\$ 64.79	\$ 78.22	\$ 2.11	\$ 5.15	\$ 2.25	\$ 3.91	\$ 156.43	\$ 13.93	9.8%	14.25	15.64
7	0	1,250	\$ 62.78	\$ 97.78	\$ 1.33	\$ 6.84	\$ 2.84	\$ 4.40	\$ 175.95	\$ 78.36	\$ 97.78	\$ 2.64	\$ 6.44	\$ 2.81	\$ 4.82	\$ 192.85	\$ 16.90	9.6%	14.08	15.43
8	0	1,500	\$ 73.83	\$ 117.33	\$ 1.59	\$ 8.21	\$ 3.41	\$ 5.23	\$ 209.39	\$ 91.94	\$ 117.33	\$ 3.17	\$ 7.73	\$ 3.38	\$ 5.73	\$ 229.26	\$ 19.87	9.5%	13.96	15.28
9	0	2,000	\$ 95.34	\$ 156.44	\$ 2.12	\$ 10.94	\$ 4.54	\$ 6.91	\$ 276.29	\$ 119.08	\$ 156.44	\$ 4.22	\$ 10.30	\$ 4.60	\$ 7.55	\$ 302.09	\$ 25.81	9.3%	13.81	15.10
10	0	3,000	\$ 138.76	\$ 234.66	\$ 3.18	\$ 16.41	\$ 6.81	\$ 10.25	\$ 410.07	\$ 173.37	\$ 234.66	\$ 6.33	\$ 15.45	\$ 6.75	\$ 11.19	\$ 447.75	\$ 37.68	9.2%	13.67	14.93
11	0	5,000	\$ 225.80	\$ 391.10	\$ 5.30	\$ 27.35	\$ 11.35	\$ 16.94	\$ 677.64	\$ 281.95	\$ 391.10	\$ 10.55	\$ 25.75	\$ 11.25	\$ 18.48	\$ 739.08	\$ 61.44	9.1%	13.55	14.78
12	0	8,500	\$ 377.57	\$ 664.87	\$ 9.01	\$ 46.50	\$ 19.30	\$ 28.65	\$ 1,145.89	\$ 471.97	\$ 664.87	\$ 17.94	\$ 43.78	\$ 19.13	\$ 31.22	\$ 1,248.89	\$ 103.01	9.0%	13.48	14.69

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	PRESENT	PROPOSED
27 CUSTOMER CHARGE	8.50 \$/Bill	10.50 \$/Bill
28 DEMAND CHARGE	- \$/KW	- \$/KW
29 ENERGY CHARGE	4.342 ¢/KWH	5.429 ¢/KWH
30 FUEL CHARGE	7.822 ¢/KWH	7.822 ¢/KWH
31 CONSERVATION CHARGE	0.102 ¢/KWH	0.211 ¢/KWH
32 CAPACITY CHARGE	0.547 ¢/KWH	0.515 ¢/KWH
33 ENVIRONMENTAL CHARGE	0.227 ¢/KWH	0.225 ¢/KWH

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 27 OF 69
 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

GSD - COST RECOVERY CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08									BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) INCREASE		(18) PRESENT	(19) PROPOSED
																	(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	75	10,800	\$ 604.68	\$ 563.87	\$ 9.07	\$ 44.82	\$ 11.34	\$ 31.64	\$ 1,265.42	\$ 604.68	\$ 844.78	\$ 9.29	\$ 48.33	\$ 24.41	\$ 39.22	\$ 1,568.70	\$ 303.29	24.0%	11.72	14.53
2	75	18,900	\$ 844.68	\$ 986.77	\$ 15.88	\$ 78.44	\$ 19.85	\$ 49.89	\$ 1,995.49	\$ 844.68	\$ 1,478.36	\$ 16.25	\$ 81.08	\$ 42.71	\$ 63.16	\$ 2,526.24	\$ 530.75	26.6%	10.56	13.37
3	75	32,400	\$ 1,011.64	\$ 1,652.69	\$ 27.22	\$ 134.46	\$ 34.02	\$ 73.33	\$ 2,933.36	\$ 1,011.64	\$ 2,510.84	\$ 27.86	\$ 139.00	\$ 73.22	\$ 96.48	\$ 3,859.04	\$ 925.68	31.6%	9.05	11.91
4	75	48,600	\$ 1,230.66	\$ 2,462.81	\$ 40.82	\$ 201.69	\$ 51.03	\$ 102.23	\$ 4,089.24	\$ 1,230.66	\$ 3,741.84	\$ 41.80	\$ 208.49	\$ 109.84	\$ 136.73	\$ 5,499.36	\$ 1,380.12	33.7%	8.41	11.25
5																				
6	500	72,000	\$ 3,793.20	\$ 3,759.12	\$ 60.46	\$ 298.80	\$ 75.60	\$ 204.80	\$ 8,192.00	\$ 3,793.20	\$ 5,631.84	\$ 61.92	\$ 308.88	\$ 162.72	\$ 255.35	\$ 10,213.91	\$ 2,021.91	24.7%	11.38	14.19
7	500	128,000	\$ 5,393.20	\$ 6,578.46	\$ 105.84	\$ 522.90	\$ 132.30	\$ 328.48	\$ 13,059.18	\$ 5,393.20	\$ 9,855.72	\$ 108.36	\$ 540.54	\$ 284.76	\$ 414.94	\$ 16,597.52	\$ 3,538.34	27.1%	10.36	13.17
8	500	216,000	\$ 6,506.29	\$ 11,017.94	\$ 181.44	\$ 898.40	\$ 226.80	\$ 482.79	\$ 19,311.66	\$ 6,506.29	\$ 16,738.94	\$ 185.76	\$ 926.64	\$ 488.16	\$ 837.07	\$ 25,482.86	\$ 6,171.20	32.0%	9.94	11.80
9	500	324,000	\$ 7,986.42	\$ 16,418.70	\$ 272.16	\$ 1,344.60	\$ 340.20	\$ 675.44	\$ 27,017.52	\$ 7,986.42	\$ 24,945.57	\$ 278.64	\$ 1,389.96	\$ 732.24	\$ 905.46	\$ 36,218.28	\$ 9,200.77	34.1%	8.34	11.18
10																				
11	750	108,000	\$ 5,668.80	\$ 5,638.88	\$ 90.72	\$ 448.20	\$ 113.40	\$ 306.66	\$ 12,266.46	\$ 5,668.80	\$ 8,447.76	\$ 92.88	\$ 463.32	\$ 244.08	\$ 382.48	\$ 15,299.32	\$ 3,032.86	24.7%	11.36	14.17
12	750	189,000	\$ 8,068.80	\$ 9,887.89	\$ 158.76	\$ 784.35	\$ 198.45	\$ 489.18	\$ 19,587.23	\$ 8,068.80	\$ 14,783.58	\$ 162.54	\$ 810.81	\$ 427.14	\$ 621.87	\$ 24,874.74	\$ 5,307.51	27.1%	10.35	13.16
13	750	324,000	\$ 9,738.43	\$ 16,526.92	\$ 272.16	\$ 1,344.60	\$ 340.20	\$ 723.85	\$ 28,945.96	\$ 9,738.43	\$ 25,108.41	\$ 278.64	\$ 1,389.96	\$ 732.24	\$ 955.07	\$ 38,202.75	\$ 9,256.80	32.0%	8.93	11.79
14	750	486,000	\$ 11,928.63	\$ 24,628.05	\$ 408.24	\$ 2,016.90	\$ 510.30	\$ 1,012.62	\$ 40,504.74	\$ 11,928.63	\$ 37,418.36	\$ 417.96	\$ 2,084.94	\$ 1,098.36	\$ 1,357.65	\$ 54,305.89	\$ 13,801.15	34.1%	8.33	11.17
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PRESENT PROPOSED (1/1/09) CLAUSE FACTORS

	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
20 CUSTOMER CHARGE	42.00	42.00	42.00	\$/Bill		
21 DEMAND CHARGE	7.25	-	-	\$/KW		
22 BILLING	-	2.36	-	\$/KW		
23 PEAK	-	5.08	-	\$/KW		
24 ENERGY CHARGE	1.370	-	5.210	¢/KWH		
25 ON-PEAK	-	2.198	-	¢/KWH		
26 OFF-PEAK	-	1.008	-	¢/KWH		
27 FUEL CHARGE	5.221	-	5.221	¢/KWH		
28 ON-PEAK	-	2.198	-	¢/KWH		
29 OFF-PEAK	-	1.008	-	¢/KWH		
30 CONSERVATION CHARGE	0.084	0.084	0.084	¢/KWH		
31 CAPACITY CHARGE	0.415	0.415	0.415	¢/KWH		
32 ENVIRONMENTAL CHARGE	0.105	0.105	0.105	¢/KWH		

Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 28 OF 69
 FILED: NOVEMBER 14, 2008

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
Projected Prior Year Ended 12/31/2008
Historical Prior Year Ended 12/31/2007
Witness: W. R. Ashburn

GSD - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09										BILL UNDER PROPOSED RATES AS OF 5/1/09					INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
																	(16)(9)	(17)(9)	(9)(2)	(16)(2)
1	75	10,800	\$ 604.68	\$ 844.78	\$ 9.29	\$ 46.33	\$ 24.41	\$ 39.22	\$ 1,568.70	\$ 760.60	\$ 844.78	\$ 18.79	\$ 44.28	\$ 24.73	\$ 43.41	\$ 1,736.59	\$ 167.89	10.7%	14.53	16.08
2	75	18,900	\$ 844.68	\$ 1,478.36	\$ 18.25	\$ 81.08	\$ 42.71	\$ 63.16	\$ 2,526.24	\$ 1,047.48	\$ 1,478.36	\$ 55.50	\$ 129.75	\$ 43.28	\$ 70.62	\$ 2,824.99	\$ 298.75	11.8%	13.37	14.95
3	75	32,400	\$ 1,011.64	\$ 2,510.84	\$ 27.86	\$ 139.00	\$ 73.22	\$ 96.48	\$ 3,859.04	\$ 1,240.01	\$ 2,510.84	\$ 55.50	\$ 129.75	\$ 74.20	\$ 102.83	\$ 4,113.12	\$ 254.08	6.6%	11.91	12.69
4	75	48,600	\$ 1,230.66	\$ 3,741.84	\$ 41.80	\$ 208.49	\$ 109.84	\$ 136.73	\$ 5,469.36	\$ 1,503.51	\$ 3,741.84	\$ 55.50	\$ 129.75	\$ 111.29	\$ 142.10	\$ 5,683.99	\$ 214.64	3.9%	11.25	11.70
5																				
6	500	72,000	\$ 3,793.20	\$ 5,631.84	\$ 61.92	\$ 308.88	\$ 162.72	\$ 255.35	\$ 10,213.91	\$ 4,747.66	\$ 5,631.84	\$ 125.28	\$ 295.20	\$ 164.88	\$ 281.15	\$ 11,246.01	\$ 1,032.10	10.1%	14.19	15.62
7	500	126,000	\$ 5,393.20	\$ 9,855.72	\$ 108.36	\$ 540.54	\$ 284.76	\$ 414.94	\$ 16,597.52	\$ 6,660.18	\$ 9,855.72	\$ 370.00	\$ 865.00	\$ 288.54	\$ 462.55	\$ 18,501.99	\$ 1,904.47	11.5%	13.17	14.68
8	500	216,000	\$ 6,506.29	\$ 16,738.94	\$ 185.76	\$ 926.64	\$ 488.16	\$ 637.07	\$ 25,482.86	\$ 7,943.73	\$ 16,738.94	\$ 370.00	\$ 865.00	\$ 494.64	\$ 677.24	\$ 27,089.55	\$ 1,606.68	6.3%	11.80	12.54
9	500	324,000	\$ 7,986.42	\$ 24,945.57	\$ 278.64	\$ 1,389.96	\$ 732.24	\$ 905.46	\$ 36,218.29	\$ 9,708.43	\$ 24,945.57	\$ 370.00	\$ 865.00	\$ 741.96	\$ 939.05	\$ 37,562.01	\$ 1,343.72	3.7%	11.18	11.59
10																				
11	750	108,000	\$ 5,868.80	\$ 8,447.76	\$ 92.88	\$ 463.32	\$ 244.08	\$ 382.48	\$ 15,298.32	\$ 7,092.98	\$ 8,447.76	\$ 187.92	\$ 442.80	\$ 247.32	\$ 420.99	\$ 16,839.78	\$ 1,540.46	10.1%	14.17	15.59
12	750	189,000	\$ 8,068.80	\$ 14,783.56	\$ 162.54	\$ 810.81	\$ 427.14	\$ 621.87	\$ 24,874.74	\$ 9,961.77	\$ 14,783.56	\$ 555.00	\$ 1,297.50	\$ 432.81	\$ 693.09	\$ 27,723.75	\$ 2,849.02	11.5%	13.16	14.67
13	750	324,000	\$ 9,738.43	\$ 25,108.41	\$ 278.84	\$ 1,389.96	\$ 732.24	\$ 955.07	\$ 38,202.75	\$ 11,887.09	\$ 25,108.41	\$ 555.00	\$ 1,297.50	\$ 741.96	\$ 1,015.13	\$ 40,605.09	\$ 2,402.33	6.3%	11.79	12.53
14	750	486,000	\$ 11,928.63	\$ 37,418.36	\$ 417.96	\$ 2,084.94	\$ 1,096.36	\$ 1,357.65	\$ 54,305.89	\$ 14,522.15	\$ 37,418.36	\$ 555.00	\$ 1,297.50	\$ 1,112.94	\$ 1,407.84	\$ 56,313.78	\$ 2,007.89	3.7%	11.17	11.59
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PRESENT

PROPOSED

	GSD	GSDI	GSD OPT.		GSD	GSDI	GSD OPT.
19 CUSTOMER CHARGE	42.00	42.00	42.00	\$/Bill	57.00	57.00	57.00
20 DEMAND CHARGE	7.25	-	-	\$/KW	8.94	-	-
21 BILLING	-	2.36	-	\$/KW	-	3.10	-
22 PEAK	-	5.08	-	\$/KW	-	5.84	-
23 ENERGY CHARGE	1.370	-	5.210	¢/KWH	1.693	-	6.515
24 ON-PEAK	-	2.198	-	¢/KWH	-	3.243	-
25 OFF-PEAK	-	1.008	-	¢/KWH	-	1.060	-
26 FUEL CHARGE	7.822	-	7.822	¢/KWH	7.822	-	7.822
27 ON-PEAK	-	9.584	-	¢/KWH	-	9.584	-
28 OFF-PEAK	-	7.071	-	¢/KWH	-	7.071	-
29 CONSERVATION CHARGE	0.086	-	0.086	¢/KWH	0.74	-	0.174
30 CAPACITY CHARGE	0.429	0.429	0.429	¢/KWH	1.73	1.73	0.410
31 ENVIRONMENTAL CHARGE	0.226	0.226	0.226	¢/KWH	0.229	0.229	0.229

Notes:

- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate, 35% LF charges are based on the standard rate, and 60 and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 29 OF 69
FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLD - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08																BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09				INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED					
																	(16)(9)	(17)(9)	(19)(2)	(20)(2)					
1																									
2	1,000	252,000	\$ 10,957.40	\$ 13,156.92	\$ 189.00	\$ 889.56	\$ 262.08	\$ 652.69	\$ 26,107.65	\$ 10,957.40	\$ 19,711.44	\$ 199.08	\$ 950.04	\$ 567.00	\$ 830.38	\$ 33,215.34	\$ 7,107.69	27.2%	10.36	13.18					
3	1,000	432,000	\$ 13,183.58	\$ 22,035.89	\$ 324.00	\$ 1,524.96	\$ 449.28	\$ 961.99	\$ 38,479.70	\$ 13,183.58	\$ 33,477.88	\$ 341.28	\$ 1,628.64	\$ 972.00	\$ 1,271.88	\$ 50,875.26	\$ 12,395.56	32.2%	8.91	11.78					
4	1,000	648,000	\$ 16,103.84	\$ 32,837.40	\$ 486.00	\$ 2,287.44	\$ 673.92	\$ 1,343.30	\$ 53,731.90	\$ 16,103.84	\$ 49,891.14	\$ 511.92	\$ 2,442.96	\$ 1,458.00	\$ 1,805.33	\$ 72,213.19	\$ 18,481.29	34.4%	8.29	11.14					
5																									
6	3,000	756,000	\$ 32,362.20	\$ 39,470.76	\$ 567.00	\$ 2,668.68	\$ 786.24	\$ 1,944.99	\$ 77,799.87	\$ 32,362.20	\$ 59,134.32	\$ 597.24	\$ 2,850.12	\$ 1,701.00	\$ 2,478.07	\$ 99,122.95	\$ 21,323.08	27.4%	10.29	13.11					
7	3,000	1,296,000	\$ 39,040.73	\$ 66,107.66	\$ 972.00	\$ 4,574.88	\$ 1,347.84	\$ 2,872.90	\$ 114,916.01	\$ 39,040.73	\$ 100,433.65	\$ 1,023.84	\$ 4,885.92	\$ 2,916.00	\$ 3,802.56	\$ 152,102.70	\$ 37,186.69	32.4%	8.87	11.74					
8	3,000	1,944,000	\$ 47,801.52	\$ 98,512.20	\$ 1,458.00	\$ 6,882.32	\$ 2,021.76	\$ 4,016.61	\$ 160,672.61	\$ 47,801.52	\$ 149,873.42	\$ 1,935.76	\$ 7,328.88	\$ 4,374.00	\$ 5,402.91	\$ 216,116.49	\$ 55,443.88	34.5%	8.27	11.12					
9																									
10	5,000	1,260,000	\$ 53,767.00	\$ 65,784.60	\$ 945.00	\$ 4,447.80	\$ 1,310.40	\$ 3,237.30	\$ 129,492.10	\$ 53,767.00	\$ 96,557.20	\$ 995.40	\$ 4,750.20	\$ 2,835.00	\$ 4,125.78	\$ 165,030.56	\$ 35,538.46	27.4%	10.28	13.10					
11	5,000	2,160,000	\$ 64,897.88	\$ 110,179.44	\$ 1,620.00	\$ 7,624.80	\$ 2,246.40	\$ 4,783.80	\$ 191,352.32	\$ 64,897.88	\$ 167,389.42	\$ 1,706.40	\$ 8,143.20	\$ 4,860.00	\$ 6,333.25	\$ 253,330.14	\$ 61,977.82	32.4%	8.86	11.73					
12	5,000	3,240,000	\$ 79,499.20	\$ 164,187.00	\$ 2,430.00	\$ 11,437.20	\$ 3,369.60	\$ 6,690.33	\$ 287,613.33	\$ 79,499.20	\$ 249,455.70	\$ 2,559.60	\$ 12,214.80	\$ 7,290.00	\$ 9,000.49	\$ 360,019.79	\$ 92,406.46	34.5%	8.26	11.11					
13																									
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PRESENT PROPOSED (1/1/09) CLAUSE FACTORS

	GSLD	GSLDT	GSD	GSDT
18 CUSTOMER CHARGE	255.00	255.00	255.00	255.00
19 DEMAND CHARGE	7.25	- \$/KW	7.25	- \$/KW
20 BILLING	-	2.36 \$/KW	-	2.36 \$/KW
21 PEAK	-	5.08 \$/KW	-	5.08 \$/KW
22 ENERGY CHARGE	1.370	- \$/KWH	1.370	- \$/KWH
23 ON-PEAK	-	2.198 \$/KWH	-	2.198 \$/KWH
24 OFF-PEAK	-	1.008 \$/KWH	-	1.008 \$/KWH
25 FUEL CHARGE	5.221	- \$/KWH	7.822	- \$/KWH
26 ON-PEAK	-	6.320 \$/KWH	-	9.584 \$/KWH
27 OFF-PEAK	-	4.650 \$/KWH	-	7.071 \$/KWH
28 CONSERVATION CHARGE	0.075	0.075 \$/KWH	0.079	0.079 \$/KWH
29 CAPACITY CHARGE	0.353	0.353 \$/KWH	0.377	0.377 \$/KWH
30 ENVIRONMENTAL CHARGE	0.104	0.104 \$/KWH	0.225	0.225 \$/KWH

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
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 FILED: NOVEMBER 14, 2008

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GSLD - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09																INCREASE		COSTS IN CENTS/KWH	
Line No.	TYPICAL KWH	GSLD								BILL UNDER PROPOSED RATES AS OF 5/1/09								(17) DOLLARS (16)(9)	(18) PERCENT (17)(9)	(19) PRESENT (9)(2)	(20) PROPOSED (16)(2)
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL						
1																					
2	1,000	252,000	\$ 10,957.40	\$ 19,711.44	\$ 199.08	\$ 950.04	\$ 567.00	\$ 830.36	\$ 33,215.34	\$ 13,263.36	\$ 19,711.44	\$ 740.00	\$ 1,730.00	\$ 577.08	\$ 923.64	\$ 36,945.52	\$ 3,730.17	11.2%	13.18	14.66	
3	1,000	432,000	\$ 13,183.58	\$ 33,477.88	\$ 341.28	\$ 1,628.64	\$ 972.00	\$ 1,271.88	\$ 50,875.26	\$ 15,830.45	\$ 33,477.88	\$ 740.00	\$ 1,730.00	\$ 989.28	\$ 1,353.01	\$ 54,120.63	\$ 3,245.37	6.4%	11.78	12.53	
4	1,000	648,000	\$ 16,103.84	\$ 49,891.14	\$ 511.92	\$ 2,442.96	\$ 1,458.00	\$ 1,805.33	\$ 72,213.19	\$ 19,343.86	\$ 49,891.14	\$ 740.00	\$ 1,730.00	\$ 1,483.92	\$ 1,876.64	\$ 75,065.56	\$ 2,852.37	3.9%	11.14	11.58	
5																					
6																					
7	3,000	756,000	\$ 32,362.20	\$ 59,134.32	\$ 597.24	\$ 2,850.12	\$ 1,701.00	\$ 2,478.07	\$ 99,122.95	\$ 39,676.08	\$ 59,134.32	\$ 2,220.00	\$ 5,190.00	\$ 1,731.24	\$ 2,767.99	\$ 110,719.63	\$ 11,596.88	11.7%	13.11	14.65	
8	3,000	1,296,000	\$ 39,040.73	\$ 100,433.65	\$ 1,023.84	\$ 4,885.92	\$ 2,916.00	\$ 3,802.56	\$ 152,102.70	\$ 47,377.35	\$ 100,433.65	\$ 2,220.00	\$ 5,190.00	\$ 2,967.84	\$ 4,056.12	\$ 182,244.96	\$ 10,142.26	5.7%	11.74	12.52	
9	3,000	1,944,000	\$ 47,801.52	\$ 149,673.42	\$ 1,535.76	\$ 7,328.88	\$ 4,374.00	\$ 5,402.91	\$ 216,116.49	\$ 57,917.58	\$ 149,673.42	\$ 2,220.00	\$ 5,190.00	\$ 4,451.76	\$ 5,626.99	\$ 225,079.75	\$ 8,963.26	4.1%	11.12	11.58	
10																					
11																					
12	5,000	1,260,000	\$ 53,767.00	\$ 98,557.20	\$ 995.40	\$ 4,750.20	\$ 2,835.00	\$ 4,125.76	\$ 165,030.58	\$ 66,088.80	\$ 98,557.20	\$ 3,700.00	\$ 8,650.00	\$ 2,885.40	\$ 4,612.34	\$ 184,493.74	\$ 19,463.18	11.8%	13.10	14.64	
13	5,000	2,160,000	\$ 64,897.88	\$ 167,389.42	\$ 1,706.40	\$ 8,143.20	\$ 4,860.00	\$ 6,333.25	\$ 253,330.14	\$ 78,924.28	\$ 167,389.42	\$ 3,700.00	\$ 8,650.00	\$ 4,946.40	\$ 6,758.23	\$ 270,369.30	\$ 17,039.15	6.7%	11.73	12.52	
14	5,000	3,240,000	\$ 79,499.20	\$ 249,455.70	\$ 2,559.60	\$ 12,214.80	\$ 7,290.00	\$ 9,000.49	\$ 360,019.79	\$ 96,491.30	\$ 249,455.70	\$ 3,700.00	\$ 8,650.00	\$ 7,419.60	\$ 9,377.34	\$ 375,093.94	\$ 15,074.15	4.2%	11.11	11.58	
15																					

	PRESENT			PROPOSED		
	GSLD	GSLDT	\$/Bill	GSD	GSDT	\$/Bill
18 CUSTOMER CHARGE	255.00	255.00	\$/Bill	57.00	57.00	\$/Bill
19 DEMAND CHARGE	7.25	-	\$/KW	8.94	-	\$/KW
20 BILLING	-	2.36	\$/KW	-	3.10	\$/KW
21 PEAK	-	5.08	\$/KW	-	5.84	\$/KW
22 ENERGY CHARGE	1.370	-	¢/KWH	1.693	-	¢/KWH
23 ON-PEAK	-	2.198	¢/KWH	-	3.243	¢/KWH
24 OFF-PEAK	-	1.008	¢/KWH	-	1.060	¢/KWH
25 FUEL CHARGE	7.822	-	¢/KWH	7.822	-	¢/KWH
26 ON-PEAK	-	9.584	¢/KWH	-	9.584	¢/KWH
27 OFF-PEAK	-	7.071	¢/KWH	-	7.071	¢/KWH
28 CONSERVATION CHARGE	0.079	0.079	¢/KWH	0.74	0.74	¢/KWH
29 CAPACITY CHARGE	0.377	0.377	¢/KWH	1.73	1.73	¢/KWH
30 ENVIRONMENTAL CHARGE	0.225	0.225	¢/KWH	0.229	0.229	¢/KWH

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
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 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08									BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
																	(16)/(9)	(17)/(19)	(9)/(2)	(10)/(2)
1	500	126,000	\$ 2,947.45	\$ 6,405.84	\$ 95.76	\$ 40.32	\$ 128.52	\$ 246.61	\$ 9,864.50	\$ 2,947.45	\$ 9,659.16	\$ 63.00	\$ 42.84	\$ 273.42	\$ 332.97	\$ 13,318.84	\$ 3,454.34	35.0%	7.829	10.571
2	500	216,000	\$ 3,907.95	\$ 10,693.84	\$ 164.16	\$ 69.12	\$ 220.32	\$ 386.03	\$ 15,441.22	\$ 3,907.95	\$ 16,351.46	\$ 108.00	\$ 73.44	\$ 468.72	\$ 538.14	\$ 21,445.71	\$ 6,004.49	38.9%	7.149	9.929
3	500	324,000	\$ 5,060.54	\$ 15,987.78	\$ 246.24	\$ 103.68	\$ 330.48	\$ 557.15	\$ 22,285.87	\$ 5,060.54	\$ 24,447.42	\$ 162.00	\$ 110.16	\$ 703.08	\$ 761.62	\$ 31,254.82	\$ 8,978.95	40.3%	6.678	9.650
4																				
5	1,000	252,000	\$ 4,894.89	\$ 12,811.68	\$ 191.52	\$ 80.64	\$ 257.04	\$ 467.58	\$ 18,703.36	\$ 4,894.89	\$ 19,318.32	\$ 126.00	\$ 85.68	\$ 546.84	\$ 640.30	\$ 25,612.03	\$ 6,908.68	36.9%	7.422	10.164
6	1,000	432,000	\$ 6,815.89	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 746.42	\$ 29,856.79	\$ 6,815.89	\$ 32,702.92	\$ 216.00	\$ 146.88	\$ 937.44	\$ 1,046.64	\$ 41,865.77	\$ 12,008.98	40.2%	6.911	9.691
7	1,000	648,000	\$ 9,121.09	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,088.85	\$ 43,546.10	\$ 9,121.09	\$ 48,894.84	\$ 324.00	\$ 220.32	\$ 1,406.16	\$ 1,537.80	\$ 61,504.00	\$ 17,957.91	41.2%	6.720	9.491
8																				
9	5,000	1,260,000	\$ 20,474.47	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,235.35	\$ 89,414.23	\$ 20,474.47	\$ 96,591.60	\$ 630.00	\$ 428.40	\$ 2,734.20	\$ 3,098.94	\$ 123,957.61	\$ 34,543.36	38.6%	7.096	9.838
10	5,000	2,160,000	\$ 30,079.45	\$ 106,936.42	\$ 1,641.60	\$ 691.20	\$ 2,203.20	\$ 3,629.53	\$ 145,181.40	\$ 30,079.45	\$ 163,514.59	\$ 1,080.00	\$ 734.40	\$ 4,687.20	\$ 5,130.65	\$ 205,226.30	\$ 60,044.90	41.4%	6.721	9.501
11	5,000	3,240,000	\$ 41,605.43	\$ 159,877.80	\$ 2,462.40	\$ 1,036.80	\$ 3,304.80	\$ 5,340.69	\$ 213,627.92	\$ 41,605.43	\$ 244,474.20	\$ 1,620.00	\$ 1,101.60	\$ 7,030.80	\$ 7,585.43	\$ 303,417.46	\$ 89,789.54	42.0%	6.593	9.366

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PRESENT

PROPOSED (1/1/09) CLAUSE FACTORS

	PRESENT		PROPOSED (1/1/09) CLAUSE FACTORS	
	IS-1	IST-1	IS-1	IST-1
19 CUSTOMER CHARGE	1,000.00	1,000.00	1,000.00	1,000.00
20 DEMAND CHARGE	1.45	1.45 \$/KW	1.45	1.45 \$/KW
21 ENERGY CHARGE	1.078	1.078 ¢/KWH	1.078	1.078 ¢/KWH
22 ON-PEAK	-	- ¢/KWH	-	- ¢/KWH
23 OFF-PEAK	-	- ¢/KWH	-	- ¢/KWH
24 FUEL CHARGE	5.064	- ¢/KWH	7.666	- ¢/KWH
25 ON-PEAK	-	6.154 ¢/KWH	-	9.392 ¢/KWH
26 OFF-PEAK	-	4.528 ¢/KWH	-	6.930 ¢/KWH
27 CONSERVATION CHARGE	0.076	0.076 ¢/KWH	0.050	0.050 ¢/KWH
28 CAPACITY CHARGE	0.032	0.032 ¢/KWH	0.034	0.034 ¢/KWH
29 ENVIRONMENTAL CHARGE	0.102	0.102 ¢/KWH	0.217	0.217 ¢/KWH
30 TX OWNERSHIP DISCOUNT (primary)	(0.23)	(0.23) \$/KW	(0.23)	(0.23) \$/KW
31 METER LEVEL DISCOUNT (primary)	-1	-1 %	-1	-1 %

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.
- D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

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IS1 - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09															INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	IS-1							BILL UNDER PROPOSED RATES AS OF 5/1/09							(17) DOLLARS (18)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL				
1	500	126,000	\$ 2,947.45	\$ 9,659.16	\$ 63.00	\$ 42.84	\$ 273.42	\$ 332.97	\$ 13,318.84	\$ 5,112.65	\$ 9,859.16	\$ 360.00	\$ 850.00	\$ 282.24	\$ 417.03	\$ 16,681.08	\$ 3,362.24	25.2%	10.57	13.24
2	500	216,000	\$ 3,907.95	\$ 16,351.46	\$ 108.00	\$ 73.44	\$ 468.72	\$ 536.14	\$ 21,445.71	\$ 4,844.76	\$ 16,351.46	\$ 360.00	\$ 850.00	\$ 483.84	\$ 586.92	\$ 23,476.98	\$ 2,031.28	9.5%	9.93	10.87
3	500	324,000	\$ 5,060.54	\$ 24,447.42	\$ 162.00	\$ 110.16	\$ 703.08	\$ 781.62	\$ 31,264.82	\$ 5,123.24	\$ 24,447.42	\$ 360.00	\$ 850.00	\$ 725.76	\$ 807.86	\$ 32,314.27	\$ 1,049.45	3.4%	9.65	9.97
4																				
5	1,000	252,000	\$ 4,894.89	\$ 19,318.32	\$ 126.00	\$ 85.68	\$ 546.84	\$ 640.30	\$ 25,612.03	\$ 9,095.30	\$ 19,318.32	\$ 720.00	\$ 1,700.00	\$ 564.48	\$ 805.08	\$ 32,203.18	\$ 8,591.15	25.7%	10.16	12.78
6	1,000	432,000	\$ 6,815.89	\$ 32,702.92	\$ 216.00	\$ 146.88	\$ 937.44	\$ 1,046.64	\$ 41,865.77	\$ 8,559.52	\$ 32,702.92	\$ 720.00	\$ 1,700.00	\$ 967.68	\$ 1,144.87	\$ 45,794.99	\$ 3,929.22	9.4%	9.69	10.60
7	1,000	648,000	\$ 9,121.09	\$ 48,894.84	\$ 324.00	\$ 220.32	\$ 1,406.16	\$ 1,537.60	\$ 61,504.00	\$ 9,116.47	\$ 48,894.84	\$ 720.00	\$ 1,700.00	\$ 1,451.52	\$ 1,586.74	\$ 63,469.57	\$ 1,965.56	3.2%	9.49	9.79
8																				
9	5,000	1,260,000	\$ 20,474.47	\$ 96,591.60	\$ 630.00	\$ 428.40	\$ 2,734.20	\$ 3,098.94	\$ 123,957.61	\$ 40,956.51	\$ 96,591.60	\$ 3,600.00	\$ 8,500.00	\$ 2,822.40	\$ 3,909.50	\$ 156,380.01	\$ 32,422.40	26.2%	9.84	12.41
10	5,000	2,160,000	\$ 30,079.45	\$ 163,514.59	\$ 1,080.00	\$ 734.40	\$ 4,687.20	\$ 5,130.65	\$ 205,226.30	\$ 38,277.61	\$ 163,514.59	\$ 3,600.00	\$ 8,500.00	\$ 4,838.40	\$ 5,608.47	\$ 224,339.08	\$ 19,112.78	9.3%	9.50	10.39
11	5,000	3,240,000	\$ 41,605.43	\$ 244,474.20	\$ 1,620.00	\$ 1,101.60	\$ 7,030.80	\$ 7,585.43	\$ 303,417.46	\$ 41,062.35	\$ 244,474.20	\$ 3,600.00	\$ 8,500.00	\$ 7,257.60	\$ 7,817.79	\$ 312,711.95	\$ 9,294.49	3.1%	9.36	9.65
12																				
13																				
14					PRESENT							PROPOSED								
15		CUSTOMER CHARGE			1,000.00	1,000.00	\$/Bill					930.00	930.00	\$/Bill						
16		DEMAND CHARGE			1.45	1.45	\$/KW					8.94	-	\$/KW						
17		BILLING PEAK			-	-	\$/KW					-	3.10	\$/KW						
18		ENERGY CHARGE			1.078	1.078	¢/KWH					1.693	-	¢/KWH						
19		ON-PEAK			-	-	¢/KWH					-	3.243	¢/KWH						
20		OFF-PEAK			-	-	¢/KWH					-	1.060	¢/KWH						
21		FUEL CHARGE			7.666	-	¢/KWH					7.666	-	¢/KWH						
22		ON-PEAK			-	9.392	¢/KWH					-	9.392	¢/KWH						
23		OFF-PEAK			-	6.930	¢/KWH					-	6.930	¢/KWH						
24		CONSERVATION CHARGE			0.050	0.050	¢/KWH					0.72	0.72	¢/KWH						
25		CAPACITY CHARGE			0.034	0.034	¢/KWH					1.70	1.70	¢/KWH						
26		ENVIRONMENTAL CHARGE			0.217	0.217	¢/KWH					0.224	0.224	¢/KWH						
27		TX OWNERSHIP DISCOUNT			(0.23)	(0.23)	\$/KW					(1.26)	(1.26)	\$/KW						
28		METER LEVEL DISCOUNT			-1	-1	%					-2	-2	%						
29																				
30												GSLM2	GSLM2							
31		ADDL. CUSTOMER CHARGE										200.00	200.00	\$/Bill						
32		CONTRACT CREDIT VALUE										(10.91)	(10.91)	\$/KW						
33																				
34		Notes:																		
35		A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).																		
36		B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.																		
37		C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.																		
38		D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.																		
39		E. Proposed base charges shown reflect load-factor adjusted contract credit value and Additional Customer Charge of the GSLM-2 rider.																		

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 33 OF 69
 FILED: NOVEMBER 14, 2008

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REVISED: SEPTEMBER 2008

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
Projected Prior Year Ended 12/31/2008
Historical Prior Year Ended 12/31/2007
Witness: W. R. Ashburn

IS3 - COST RECOVERY CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08								BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
1	500	126,000	\$ 3,397.02	\$ 6,405.84	\$ 95.76	\$ 40.32	\$ 128.52	\$ 258.14	\$ 10,325.80	\$ 3,397.02	\$ 9,757.44	\$ 63.00	\$ 44.10	\$ 275.94	\$ 347.12	\$ 13,884.62	\$ 3,559.02	34.5%	8.19	11.02
2	500	216,000	\$ 4,591.32	\$ 10,693.64	\$ 164.16	\$ 89.12	\$ 220.32	\$ 403.55	\$ 16,142.11	\$ 4,591.32	\$ 16,517.26	\$ 108.00	\$ 75.60	\$ 473.04	\$ 558.08	\$ 22,323.30	\$ 6,181.19	38.3%	7.47	10.33
3	500	324,000	\$ 6,024.48	\$ 15,987.78	\$ 246.24	\$ 103.68	\$ 330.48	\$ 581.86	\$ 23,274.52	\$ 6,024.48	\$ 24,695.28	\$ 182.00	\$ 113.40	\$ 709.56	\$ 812.94	\$ 32,517.66	\$ 9,243.14	39.7%	7.18	10.04
4																				
5	1,000	252,000	\$ 5,794.04	\$ 12,811.68	\$ 191.52	\$ 80.64	\$ 257.04	\$ 490.64	\$ 19,625.96	\$ 5,794.04	\$ 19,514.88	\$ 126.00	\$ 88.20	\$ 551.88	\$ 668.59	\$ 26,743.59	\$ 7,118.03	36.3%	7.79	10.61
6	1,000	432,000	\$ 8,182.64	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 781.46	\$ 31,256.59	\$ 8,182.64	\$ 33,034.52	\$ 216.00	\$ 151.20	\$ 946.08	\$ 1,090.52	\$ 43,620.96	\$ 12,362.38	38.5%	7.24	10.10
7	1,000	648,000	\$ 11,048.96	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,138.08	\$ 45,523.40	\$ 11,048.96	\$ 48,390.56	\$ 324.00	\$ 226.80	\$ 1,419.12	\$ 1,600.24	\$ 64,009.68	\$ 18,466.28	40.6%	7.03	9.88
8																				
9	5,000	1,260,000	\$ 24,970.20	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,350.63	\$ 94,025.23	\$ 24,970.20	\$ 97,574.40	\$ 630.00	\$ 441.00	\$ 2,759.40	\$ 3,240.38	\$ 129,615.38	\$ 35,590.15	37.9%	7.46	10.29
10	5,000	2,160,000	\$ 36,913.20	\$ 106,936.42	\$ 1,641.60	\$ 691.20	\$ 2,203.20	\$ 3,804.78	\$ 152,190.37	\$ 36,913.20	\$ 165,172.61	\$ 1,080.00	\$ 756.00	\$ 4,730.40	\$ 5,350.05	\$ 214,002.26	\$ 61,811.89	40.6%	7.05	9.91
11	5,000	3,240,000	\$ 51,244.80	\$ 159,877.80	\$ 2,462.40	\$ 1,036.80	\$ 3,304.80	\$ 5,587.86	\$ 223,514.46	\$ 51,244.80	\$ 246,952.80	\$ 1,620.00	\$ 1,134.00	\$ 7,095.80	\$ 7,898.64	\$ 315,945.84	\$ 92,431.38	41.4%	6.90	9.75
12																				
13																				
14																				
15																				
16																				
17																				
18																				
19																				
20					PRESENT					PROPOSED (1/1/09) CLAUSE FACTORS										
21					IS-3	IST-3				IS-3	IST-3									
22					1,000.00	1,000.00				1,000.00	1,000.00									
23					1.45	1.45 \$/KW				1.45	1.45 \$/KW									
24					1.327	1.327 \$/KWH				1.327	1.327 CENTS/KWH									
25					-	- \$/KWH				-	- \$/KWH									
26					-	- \$/KWH				-	- \$/KWH									
27					5.084	- \$/KWH				7.744	- \$/KWH									
28					-	6.154 \$/KWH				-	9.488 \$/KWH									
29					-	4.528 \$/KWH				-	7.000 \$/KWH									
30					0.076	0.076 \$/KWH				0.050	0.050 \$/KWH									
31					0.032	0.032 \$/KWH				0.035	0.035 \$/KWH									
32					0.102	0.102 \$/KWH				0.219	0.219 \$/KWH									
33																				
34																				
35																				
36																				
37																				
38																				
39																				

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at primary voltage, the predominant voltage of IS3 customers, and a power factor of 85%.
- D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 34 OF 69
FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS3 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE										BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
IS-3										BILL UNDER RATES AS OF 1/1/09										
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
1	500	126,000	\$ 3,397.02	\$ 9,757.44	\$ 63.00	\$ 44.10	\$ 275.94	\$ 347.12	\$ 13,884.62	\$ 4,580.99	\$ 9,757.44	\$ 365.00	\$ 855.00	\$ 285.02	\$ 406.27	\$ 16,250.72	\$ 2,366.10	17.0%	11.02	12.90
2	500	216,000	\$ 4,591.32	\$ 16,517.28	\$ 108.00	\$ 75.60	\$ 473.04	\$ 558.08	\$ 22,323.30	\$ 4,310.37	\$ 16,727.04	\$ 365.00	\$ 855.00	\$ 490.32	\$ 583.27	\$ 23,331.00	\$ 1,007.70	4.5%	10.33	10.80
3	500	324,000	\$ 6,024.48	\$ 24,695.28	\$ 162.00	\$ 113.40	\$ 709.56	\$ 812.94	\$ 32,517.66	\$ 4,591.68	\$ 25,090.56	\$ 365.00	\$ 855.00	\$ 735.48	\$ 811.22	\$ 32,448.95	\$ (68.72)	-0.2%	10.04	10.02
4																				
5	1,000	252,000	\$ 5,794.04	\$ 19,514.88	\$ 126.00	\$ 88.20	\$ 551.88	\$ 668.59	\$ 26,743.59	\$ 8,831.98	\$ 19,514.88	\$ 730.00	\$ 1,710.00	\$ 572.04	\$ 804.07	\$ 32,162.97	\$ 5,419.39	20.3%	10.61	12.76
6	1,000	432,000	\$ 8,182.64	\$ 33,034.52	\$ 216.00	\$ 151.20	\$ 946.08	\$ 1,090.52	\$ 43,620.96	\$ 8,290.73	\$ 33,454.08	\$ 730.00	\$ 1,710.00	\$ 980.64	\$ 1,158.09	\$ 46,323.54	\$ 2,702.58	6.2%	10.10	10.72
7	1,000	648,000	\$ 11,048.96	\$ 49,390.56	\$ 324.00	\$ 226.80	\$ 1,419.12	\$ 1,600.24	\$ 64,009.68	\$ 8,853.37	\$ 50,181.12	\$ 730.00	\$ 1,710.00	\$ 1,470.96	\$ 1,613.98	\$ 64,559.43	\$ 549.75	0.9%	9.88	9.96
8																				
9	5,000	1,260,000	\$ 24,970.20	\$ 97,574.40	\$ 630.00	\$ 441.00	\$ 2,759.40	\$ 3,240.38	\$ 129,615.38	\$ 42,839.91	\$ 97,574.40	\$ 3,650.00	\$ 8,550.00	\$ 2,960.20	\$ 3,586.52	\$ 159,481.03	\$ 29,845.65	23.0%	10.29	12.66
10	5,000	2,160,000	\$ 38,913.20	\$ 165,172.61	\$ 1,080.00	\$ 756.00	\$ 4,730.40	\$ 5,350.05	\$ 214,002.26	\$ 40,133.67	\$ 167,270.40	\$ 3,650.00	\$ 8,550.00	\$ 4,903.20	\$ 5,756.59	\$ 230,283.86	\$ 16,261.60	7.6%	9.91	10.66
11	5,000	3,240,000	\$ 51,244.80	\$ 246,952.80	\$ 1,620.00	\$ 1,134.00	\$ 7,095.60	\$ 7,898.64	\$ 315,945.84	\$ 42,946.83	\$ 250,905.60	\$ 3,650.00	\$ 8,550.00	\$ 7,354.80	\$ 8,036.07	\$ 321,443.30	\$ 5,497.46	1.7%	9.75	9.92
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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 35 OF 69
FILED: NOVEMBER 14, 2008

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS	Customer Facilities Charge:		RS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3		Time-of-Day	11.50 \$/Bill		10.50 \$/Bill	-9%
4						
5		Energy and Demand Charge:				
6		Standard	4.342 ¢/kWh		- ¢/kWh	-100%
7		First 1,000 kWh	- ¢/kWh		5.079 ¢/kWh	-
8		All additional kWh	- ¢/kWh		6.079 ¢/kWh	-
9		Time-of-Day On-Peak	11.460 ¢/kWh		5.429 ¢/kWh ⁽¹⁾	-53%
10		Time-of-Day Off-Peak	0.968 ¢/kWh		5.429 ¢/kWh ⁽¹⁾	461%
11						
12						
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36						
37		(1) Assumes Time-of-Day customers transfer to Rate Rider RSVP-1				
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 36 OF 69
 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GS	Customer Facilities Charge:		GS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3		Standard - Unmetered	7.50 \$/Bill		9.00 \$/Bill	20%
4		Time-of-Day	11.50 \$/Bill		12.00 \$/Bill	4%
5						
6		Energy and Demand Charge:				
7		Standard	4.342 ¢/kWh		5.429 ¢/kWh	25%
8		Time-of-Day On-Peak	11.460 ¢/kWh		14.873 ¢/kWh	30%
9		Time-of-Day Off-Peak	0.968 ¢/kWh		1.060 ¢/kWh	10%
10						
11		Emergency Relay Charge	0.190 ¢/kWh		0.165 ¢/kWh	-13%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
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 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	TS	Customer Facilities Charge:		TS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3						
4		Energy and Demand Charge:				
5		Standard	4.342 ¢/kWh		5.429 ¢/kWh	25%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
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 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD	Customer Charge:		GSD		
2		Standard Secondary	42.00 \$/Bill		57.00 \$/Bill	36%
3		Standard Primary	42.00 \$/Bill		130.00 \$/Bill	210%
4		Standard Subtransmission	42.00 \$/Bill		930.00 \$/Bill	2114%
5		Optional Secondary	42.00 \$/Bill		57.00 \$/Bill	36%
6		Optional Primary	42.00 \$/Bill		130.00 \$/Bill	210%
7		Optional Subtransmission	42.00 \$/Bill		930.00 \$/Bill	2114%
8		Time-of-Day Secondary	49.00 \$/Bill		57.00 \$/Bill	16%
9		Time-of-Day Primary	49.00 \$/Bill		130.00 \$/Bill	165%
10		Time-of-Day Subtransmission	49.00 \$/Bill		930.00 \$/Bill	1796%
11		Energy Charge:				
12		Standard	1.370 ¢/kWh		1.693 ¢/kWh	24%
13		Optional	5.210 ¢/kWh		6.515 ¢/kWh	25%
14		Time-of-Day On-Peak	2.198 ¢/kWh		3.243 ¢/kWh	48%
15		Time-of-Day Off-Peak	1.008 ¢/kWh		1.060 ¢/kWh	5%
16						
17		Demand Charge:				
18		Standard (all delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
19		Optional (all delivery voltages)	- \$/kW		- \$/kW	-
20		Time-of-Day Billing (all delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
21		Time-of-Day Peak (all delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
22						
23		Transformer Ownership Discount:				
24		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
25		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
26		Optional Primary	(0.36) \$/kW		(2.09) \$/MWh	481%
27		Optional Subtransmission	(0.59) \$/kW		(3.28) \$/MWh	456%
28		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
29		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
30						
31		Emergency Relay Power Supply Charge:				
32		Standard (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
33		Optional (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
34		Time-of-Day Billing (all delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
35						
36						
37						

38 Continued on Page 5

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent increase ((5)-(3))/(3)
1	Page 4					
2						
3	GSD			GSD		
4		Meter Level Discount:				
5		Standard Primary	(1.0) %		(1.0) %	0%
6		Standard Subtransmission	(2.0) %		(2.0) %	0%
7		Optional Primary	(1.0) %		(1.0) %	0%
8		Optional Subtransmission	(2.0) %		(2.0) %	0%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY
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 SERVICE HEARINGS
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLD	Customer Charge:		GSD		
2		Standard Secondary	255.00 \$/Bill		57.00 \$/Bill	-78%
3		Standard Primary	255.00 \$/Bill		130.00 \$/Bill	-49%
4		Standard Subtransmission	255.00 \$/Bill		930.00 \$/Bill	265%
5		Time-of-Day Secondary	255.00 \$/Bill		57.00 \$/Bill	-78%
6		Time-of-Day Primary	255.00 \$/Bill		130.00 \$/Bill	-49%
7		Time-of-Day Subtransmission	255.00 \$/Bill		930.00 \$/Bill	265%
8						
9		Energy Charge:				
10		Standard (All delivery voltages)	1.370 ¢/kWh		1.693 ¢/kWh	24%
11		Time-of-Day On-Peak (All delivery voltages)	2.198 ¢/kWh		3.243 ¢/kWh	48%
12		Time-of-Day Off-Peak (All delivery voltages)	1.008 ¢/kWh		1.060 ¢/kWh	5%
13						
14		Demand Charge:				
15		Standard (All delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
16		Time-of-Day Billing (All delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
17		Time-of-Day Peak (All delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
18						
19		Power Factor Charge:				
20		Standard (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
21		Time-of-Day (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
22						
23		Power Factor Credit:				
24		Standard (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25		Time-of-Day (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
26						
27		Emergency Relay Power Supply Charge:				
28		Standard (All Delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
29		Time-of-Day (All Delivery voltages)	0.60 \$/kW		0.65 \$/kW	8%
30						
31		Transformer Ownership Discount:				
32		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
33		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
34		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
35		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
36						
37						

38. Continued on Page 7

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
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 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	GSLD			GSD		
3		Meter Level Discount:				
4		Standard Primary	(1.0) %		(1.0) %	0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0%
6		Time-of-Day Primary	(1.0) %		(1.0) %	0%
7		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
8						
9						
10						
11						
12						
13						
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35						
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37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
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 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBF	Customer Charge:		SBF		
2		Standard Secondary	280.00 \$/Bill		82.00 \$/Bill	-71%
3		Standard Primary	280.00 \$/Bill		155.00 \$/Bill	-45%
4		Standard Subtransmission	280.00 \$/Bill		955.00 \$/Bill	241%
5		Time-of-Day Secondary	280.00 \$/Bill		82.00 \$/Bill	-71%
6		Time-of-Day Primary	280.00 \$/Bill		155.00 \$/Bill	-45%
7		Time-of-Day Subtransmission	280.00 \$/Bill		955.00 \$/Bill	241%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	7.25 \$/kW		8.94 \$/kW	23%
11		Time-of-Day Billing (All delivery voltages)	2.36 \$/kW		3.10 \$/kW	31%
12		Time-of-Day Peak (All delivery voltages)	5.08 \$/kW		5.84 \$/kW	15%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	1.370 \$/kWh		1.693 \$/kWh	24%
16		Time-of-Day On-Peak (All delivery voltages)	2.198 \$/kWh		3.243 \$/kWh	48%
17		Time-of-Day Off-Peak (All delivery voltages)	1.008 \$/kWh		1.060 \$/kWh	5%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.66 \$/kW		2.60 \$/kW	-2%
21		Plus the greater of				
22		Power Supply Reservation, or	0.87 \$/kW-Mo		1.42 \$/kW-Mo	63%
23		Power Supply Demand	0.34 \$/kW-Day		0.57 \$/kW-Day	68%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.984 \$/kWh		1.060 \$/kWh	8%
27						
28		Transformer Ownership Discount:				
29		Supplemental				
30		Standard Primary	(0.36) \$/kW		(0.80) \$/kW	122%
31		Standard Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
32		Time-of-Day Primary	(0.36) \$/kW		(0.80) \$/kW	122%
33		Time-of-Day Subtransmission	(0.59) \$/kW		(1.26) \$/kW	114%
34		Standby				
35		Time-of-Day Primary	(0.32) \$/kW		(0.65) \$/kW	103%
36		Time-of-Day Subtransmission	(0.52) \$/kW		(1.29) \$/kW	148%
37						

38 Continued on Page 9

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 8					
2	SBF			SBF		
3		Emergency Relay Power Supply Charge (all):				
4		Supplemental	0.60 \$/kW		0.65 \$/kW	8%
5		Standby	0.60 \$/kW		0.65 \$/kW	8%
6						
7		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
8						
9		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
10						
11		Meter Level Discount:				
12		Supplemental				
13		Standard Primary	(1.0) %		(1.0) %	0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
17		Standby				
18		Time-of-Day Primary	(1.0) %		(1.0) %	0%
19		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
20						
21						
22						
23						
24						
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37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
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FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS-1	Customer Charge:		GSD		
2		Standard Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
3		Standard Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
4		Time-of-Day Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
5		Time-of-Day Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
6						
7		Energy Charge:				
8		Standard Primary	1.078 ¢/kWh		1.693 ¢/kWh	57%
9		Standard Subtransmission	1.078 ¢/kWh		1.693 ¢/kWh	57%
10		Time-of-Day On-peak - Primary	1.078 ¢/kWh		3.243 ¢/kWh	201%
11		Time-of-Day On-peak -Subtransmission	1.078 ¢/kWh		3.243 ¢/kWh	201%
12		Time-of-Day Off-peak - Primary	1.078 ¢/kWh		1.060 ¢/kWh	-2%
13		Time-of-Day Off-peak -Subtransmission	1.078 ¢/kWh		1.060 ¢/kWh	-2%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
17		Time-of-Day Billing - (All delivery voltages)	- \$/kW		3.10 \$/kW	-
18		Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
19						
20		Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.65 \$/kW	8%
21						
22		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
23						
24		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25						
26						
27		Transformer Ownership Discount:				
28		Standard Primary	- \$/kW		(0.80) \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
30		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32						
33		Meter Level Discount:				
34		Standard Primary	0.0 %		(1.0) %	-
35		Standard Subtransmission	(1.0) %		(2.0) %	100%
36		Time-of-Day Primary	0.0 %		(1.0) %	-
37		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: W. R. Ashburn

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	IS-3	Customer Charge:		GSD		
2		Standard Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
3		Standard Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
4		Time-of-Day Primary	1,000.00 \$/Bill		130.00 \$/Bill	-87%
5		Time-of-Day Subtransmission	1,000.00 \$/Bill		930.00 \$/Bill	-7%
6						
7		Energy Charge:				
8		Standard Primary	1.327 ¢/kWh		1.693 ¢/kWh	28%
9		Standard Subtransmission	1.327 ¢/kWh		1.693 ¢/kWh	28%
10		Time-of-Day On-peak - Primary	1.327 ¢/kWh		3.243 ¢/kWh	144%
11		Time-of-Day On-peak - Subtransmission	1.327 ¢/kWh		3.243 ¢/kWh	144%
12		Time-of-Day Off-peak - Primary	1.327 ¢/kWh		1.060 ¢/kWh	-20%
13		Time-of-Day Off-peak - Subtransmission	1.327 ¢/kWh		1.060 ¢/kWh	-20%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
17		Time-of-Day Billing - (All delivery voltages)	1.45 \$/kW		3.10 \$/kW	114%
18		Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
19						
20		Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.65 \$/kW	8%
21						
22		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
23						
24		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25						
26						
27		Transformer Ownership Discount:				
28		Standard Primary	- \$/kW		(0.80) \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
30		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32						
33		Meter Level Discount:				
34		Standard Primary	0.0 %		(1.0) %	-
35		Standard Subtransmission	(1.0) %		(2.0) %	100%
36		Time-of-Day Primary	0.0 %		(1.0) %	-
37		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SB-1	Customer Charge:		SBF		
2		Standard Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
3		Standard Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
4		Time-of-Day Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
5		Time-of-Day Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
6						
7		Supplemental Demand Charge:				
8		Standard (all delivery voltages)	1.45 \$/kW		8.94 \$/kW	517%
9		Time-of-Day Billing - (All delivery voltages)	- \$/kW		3.10 \$/kW	-
10		Time-of-Day Peak - (All delivery voltages)	- \$/kW		5.84 \$/kW	-
11						
12		Supplemental Energy Charge:				
13		Standard (all delivery voltages)	1.078 ¢/kWh		1.693 ¢/kWh	57%
14		Time-of-Day On-Peak - (All delivery voltages)	1.078 ¢/kWh		3.243 ¢/kWh	201%
15		Time-of-Day Off-Peak - (All delivery voltages)	1.078 ¢/kWh		1.060 ¢/kWh	-2%
16						
17		Standby Demand Charge (all delivery voltages):				
18		Local Facilities Reservation	0.95 \$/kW		2.60 \$/kW	174%
19		Plus the greater of				
20		Power Supply Reservation, or	0.09 \$/kW-Mo		1.42 \$/kW-Mo	1478%
21		Power Supply Demand	0.03 \$/kW-Day		0.57 \$/kW-Day	1800%
22						
23		Standby Energy Charge:				
24		Time-of-Day (All)	0.961 ¢/kWh		1.060 ¢/kWh	10%
25						
26		Transformer Ownership Discount:				
27		Supplemental				
28		Standard Primary	- \$/kW		(0.80) \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(1.28) \$/kW	448%
30		Time-of-Day Primary	- \$/kW		(0.80) \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(1.26) \$/kW	448%
32		Standby				
33		Time-of-Day Primary	- \$/kW		(0.65) \$/kW	-
34		Time-of-Day Subtransmission	(0.21) \$/kW		(1.29) \$/kW	514%
35						
36						
37						

38 Continued on Page 13

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 12					
2						
3	SBI-1			SBF		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	0.60 \$/kW		0.65 \$/kW	8%
6		Standby	0.60 \$/kW		0.65 \$/kW	8%
7						
8		Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh	0%
9						
10		Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
11						
12		Meter Level Discount:				
13		Supplemental				
14		Standard Primary	0.0 %		(1.0) %	-
15		Standard Subtransmission	(1.0) %		(2.0) %	100%
16		Time-of-Day Primary	0.0 %		(1.0) %	-
17		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
18		Standby				
19		Time-of-Day Primary	0.0 %		(1.0) %	-
20		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
 XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI-3	Customer Charge:		SBF		
2		Standard Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
3		Standard Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
4		Time-of-Day Primary	1,025.00 \$/Bill		155.00 \$/Bill	-85%
5		Time-of-Day Subtransmission	1,025.00 \$/Bill		955.00 \$/Bill	-7%
6						
7		Supplemental Demand Charge:				
8		Standard (all delivery voltages)	1.45 \$/KW		8.94 \$/KW	517%
9		Time-of-Day Billing - (All delivery voltages)	- \$/KW		3.10 \$/KW	-
10		Time-of-Day Peak - (All delivery voltages)	- \$/KW		5.84 \$/KW	-
11						
12		Supplemental Energy Charge:				
13		Standard (all delivery voltages)	1.327 ¢/kWh		1.693 ¢/kWh	28%
14		Time-of-Day On-Peak - (All delivery voltages)	1.327 ¢/kWh		3.243 ¢/kWh	144%
15		Time-of-Day Off-Peak - (All delivery voltages)	1.327 ¢/kWh		1.060 ¢/kWh	-20%
16						
17		Standby Demand Charge (all delivery voltages):				
18		Local Facilities Reservation	0.95 \$/KW		2.60 \$/KW	174%
19		Plus the greater of				
20		Power Supply Reservation, or	0.09 \$/KW-Mo		1.42 \$/KW-Mo	1478%
21		Power Supply Demand	0.03 \$/KW-Day		0.57 \$/KW-Day	1800%
22						
23		Standby Energy Charge:				
24		Time-of-Day (All)	0.361 ¢/kWh		1.060 ¢/kWh	10%
25						
26		Transformer Ownership Discount:				
27		Supplemental				
28		Standard Primary	- \$/KW		(0.80) \$/KW	-
29		Standard Subtransmission	(0.23) \$/KW		(1.28) \$/KW	448%
30		Time-of-Day Primary	- \$/KW		(0.80) \$/KW	-
31		Time-of-Day Subtransmission	(0.23) \$/KW		(1.28) \$/KW	448%
32		Standby				
33		Time-of-Day Primary	- \$/KW		(0.85) \$/KW	-
34		Time-of-Day Subtransmission	(0.21) \$/KW		(1.29) \$/KW	514%
35						
36						
37						

38 Continued on Page 15

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

49³⁴

REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 49 OF 69
 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 14					
2						
3	SBI-3			SBF		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	0.60 \$/kW		0.65 \$/kW	8%
6		Standby	0.60 \$/kW		0.65 \$/kW	8%
7						
8		Power Factor Charge:	0.002 \$/KVARh		0.002 \$/KVARh	0%
9						
10		Power Factor Credit:	(0.001) \$/KVARh		(0.001) \$/KVARh	0%
11						
12		Meter Level Discount:				
13		Supplemental				
14		Standard Primary	0.0 %		(1.0) %	-
15		Standard Subtransmission	(1.0) %		(2.0) %	100%
16		Time-of-Day Primary	0.0 %		(1.0) %	-
17		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
18		Standby				
19		Time-of-Day Primary	0.0 %		(1.0) %	-
20		Time-of-Day Subtransmission	(1.0) %		(2.0) %	100%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

50

REVISED: SEPTEMBER 2008

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 50 OF 69
 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	All			All		
2		Initial Service Connection	\$ 38.00		\$ 75.00	97%
3						
4		Reconnect after Disconnect at Meter for Cause	\$ 35.00		\$ 50.00	43%
5						
6		Reconnect after Disconnect at Pole/Othr for Cause	\$ 35.00		\$ 140.00	300%
7						
8		Connect Subsequent Subscriber	\$ 16.00		\$ 25.00	56%
9						
10		Connect Subsequent Subscriber - Same Day	NA		\$ 65.00	-
11						
12		Connect Subsequent Subscriber - Weekend	NA		\$ 300.00	-
13						
14		Field Credit Visit	\$ 8.00		\$ 20.00	150%
15						
16		Tampering Charge without Investigation	\$ 50.00		\$ 50.00	0%
17						
18		Returned Check Fee				
19		Not exceeding \$50	\$ 25.00		Per FL Statues	0%
20		Greater than \$50, but not exceeding \$300	\$ 30.00		Per FL Statues	0%
21		Greater than \$300	the greater of \$40 or 5%		Per FL Statues	0%
22						
23		Late Payment Charge	1.5%		the greater of 1.5% or \$5	0%
24						
25		Installing and Removing Temporary Service	\$ 115.00		\$ 235.00	104%
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

51

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 51 OF 69
 FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: Not Applicable

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
9			
10			
11			
12			
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39			

Supporting Schedules:

Recap Schedules:

52
37

TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 52 OF 69
FILED: NOVEMBER 14, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: Not Applicable

Line No.	(1) (2) TYPICAL		BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH		
	KW	KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS	(16) PERCENT	(17) PRESENT
			(14)-(8)	(15)-(8)	(8)-(2)	(14)-(2)											
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
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Supporting Schedules:

Recap Schedules:

53

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 SERVICE HEARINGS
 LATE-FILED EXHIBIT 2
 PAGE 53 OF 69
 FILED: NOVEMBER 14, 2008

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Tampa Electric Company's)
Petition for an increase in Base)
Rates and Miscellaneous Service)
Charges.)

DOCKET NO. 080317-EI

STATE OF FLORIDA)
COUNTY OF HILLSBOROUGH)

A F F I D A V I T

Before me, the undersigned authority appeared Raymond D. Eydmann, who deposed and said that a synopsis (summary) of Tampa Electric's rate case filing was delivered by hand delivery to the following public libraries within the company's service area on September 11, 2008.

Dr. C.C. Pearce Municipal Library
103 East Canal Street
P.O. Box 707
Mulberry, FL 33860

North Tampa Branch Library
Suite 208
5455 West Waters Avenue
Tampa, FL 33634

Hugh Embry Branch Library
14215 Fourth Street
Dade City, FL 33523

Ruskin Branch Library
One Dickman Drive, South East
Ruskin, FL 33570-4314

Bruton Memorial Library
302 West McLendon Street
Plant City, FL 33563

Brandon Regional Library
618 Vonderberg Drive
Brandon, FL 33511-5972

Auburndale Public Library
100 West Bridgers Avenue
Auburndale, FL 33823

City of Oldsmar Public Library
400 St. Petersburg Drive East
Oldsmar, FL 34677

Temple Terrace Public Library
202 East Bullard Parkway
Temple Terrace, FL 33617

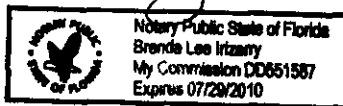


TAMPA ELECTRIC COMPANY

Sworn to and subscribed before me this 11th day of September, 2008.



My Commission expires



TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
SERVICE HEARINGS
LATE-FILED EXHIBIT 2
PAGE 55 OF 69
FILED: NOVEMBER 14, 2008

ATTACHMENT 4

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
for an increase in its base rates and service) DOCKET NO. 080317-EI
charges and approval of a fair and)
reasonable rate of return) FILED August 11, 2008
_____)

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "company") files this, its Petition for a permanent increase in its base rates and miscellaneous service charges, pursuant to Section 366.06, Florida Statutes, and Rules 25.60425 and 25.6.043, Florida Administrative Code, and in support thereof respectfully represents that:

1. Tampa Electric is a Florida corporation which is a wholly owned subsidiary of TECO Energy, Inc., with its headquarters located at 702 North Franklin Street, Tampa, Florida. Tampa Electric is an investor-owned electric utility operating under the jurisdiction of the Florida Public Service Commission (the "Commission") pursuant to the provisions of Chapter 366, Florida Statutes. The company provides generation, transmission, and distribution service to approximately 667,000 retail customers in Hillsborough and portions of Polk, Pasco, and Pinellas counties. The company also provides wholesale full requirements service and other wholesale bulk power to a variety of other utilities in Florida.

2. It has been 16 years since Tampa Electric found it necessary to seek an increase in its base rates in Docket No. 920324-EI. Since then, the company has met tremendous growth while providing cost-effective, reliable electric service. This includes investments of \$3.4 billion

in generation, transmission and distribution systems; the costs of serving approximately 200,000 new customers, an increase of about 42 percent more customers; costs associated with the increase in peak demand by almost 50 percent; and the effects of a 48 percent increase in the cost of goods and services, as measured by the Consumer Price Index ("CPI"). While the company has undertaken cost-savings initiatives and found productivity efficiencies, they are no longer sufficient for Tampa Electric to continue to effectively and reliably meet the electric needs of existing and new customers at current base rates. All of these factors have combined to create the need for an increase in base rates.

3. This Petition seeks a \$228.2 million permanent increase in base revenues and miscellaneous service revenues. No interim increase is requested. As of the date of this Petition, Tampa Electric is not aware of the existence of any disputed issues of material fact relative to the relief requested herein.

4. The projected period of January 1, 2009 through December 31, 2009 serves as the test year on which Tampa Electric has calculated its revenue deficiency in this case. The test year in a rate proceeding provides an appropriate period of utility operations that may be analyzed so the Commission can set reasonable rates for the period the new rates will be in effect. The period January 1, 2009 through December 31, 2009 has been used as the test year for preparing this case because it best represents expected future operations. As part of this petition, Tampa Electric seeks the Commission's approval of this test period as a reasonable representation of the company's expected future operations.

5. Tampa Electric is required by Section 366.03, Florida Statutes, to provide "reasonably sufficient, adequate and efficient service" to each person who applies for service in the company's service area. In order to provide reasonably sufficient, adequate and efficient

service to existing and new customers, Tampa Electric must build and maintain adequate and reliable generation, transmission and distribution ("T&D") systems. Tampa Electric is dedicated to the efficient use of energy and has aggressive conservation programs that has been very effective to date and which will continue to reduce future capital expenditures from what they would be without such programs. The company has also demonstrated its commitment to environmental performance and has significantly reduced its emissions of sulfur dioxide, nitrogen oxide, particulate matter and mercury, and has significantly reduced greenhouse gas emissions from the company's major power plants.

6. The revenues of Tampa Electric from its present base rates will not be sufficient to cover the company's costs and provide an adequate *return on invested capital*. The company's *jurisdictional 13-month average rate base* for the period ended December 31, 2009 is projected to be \$3.7 billion. Tampa Electric's *jurisdictional net operating income* for the same period is projected to be \$183.0 million using the company's rates currently in effect. The resulting adjusted *jurisdictional rate of return on average rate base* is projected to be 4.38 percent. To maintain financial integrity necessary to access capital markets to meet the company's extensive capital program, the company requests that it be allowed an overall rate of return of 8.82 percent, which equals Tampa Electric's total cost of capital, including a range of *return on common equity* of 11 percent to 13 percent, with a *midpoint* of 12 percent.

7. Tampa Electric attaches and incorporates herein by reference appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought by this petition and needed to give the company a realistic opportunity to earn a fair and reasonable rate of return. Such tariff sheets and schedules are attached as Appendix "A".

8. Tampa Electric is also simultaneously filing with this petition, and as a part hereof, Minimum Filing Requirements (“MFRs”) containing the information required by Rule 25-6.043(1)(b), Florida Administrative Code. Pursuant to Rule 25.6.043(1), Florida Administrative Code, Tampa Electric has compiled the MFRs by following the policies, procedures and guidelines prescribed by the Commission in relevant rules and/or in the company’s last rate case. Additionally, the supporting testimony and exhibits of Tampa Electric witnesses are being pre-filed contemporaneously with this petition so that the Commission will have the *immediate opportunity to begin its review of the company’s case.*

9. Subsection (3) of Section 366.06, Florida Statutes, is sometimes referred to as “the file and suspend law.” The Florida Supreme Court has said that the file and suspend law was “expressly designed to reduce so-called regulatory lag in full rate proceedings.” Citizens v. Mayo, 333 So.2d 1 (Fla. 1976). The purpose of the statute is accomplished by providing “a series of alternatives for the Commission whenever, in conjunction with a general rate increase request for which a full rate proceeding is required, a utility company seeks immediate financial relief.” Id., at 4.

10. The Commission’s alternatives under Section 366.06, Florida Statutes, are as follows:

- A. The Commission may take no affirmative action to suspend the new rates within sixty (60) days, in which event the new rates become effective without bond or corporate undertaking.
- B. Within sixty (60) days after the filing of the new rates, the Commission may suspend all or part of the new rates. The suspension would continue from day to day pending final decision.

- C. The rates not suspended would become effective and continue until the final order of the Commission.
- D. If the final order is not entered within eight (8) months of the filing of the Petition and rate schedules, the proposed rates will become effective under bond or corporate undertaking.
- E. If final Commission action is not taken within twelve (12) months of the filing of the minimum filing requirements, the proposed rates become final.

12. The company is also requesting approval of a Transmission Base Rate Adjustment ("TBRA") to address the financial needs of the company as new required transmission additions are identified and placed in service. Given the need for additional transmission in Florida and the uncertainty associated with future expenditures, this mechanism is appropriate to ensure timely recovery of transmission costs associated with Florida Reliability Coordinating Council's approved 230kV and above transmission projects.

13. The company is also seeking to increase its annual storm damage reserve accrual from \$4 million to \$20 million and the target reserve amount from \$55 million to \$120 million to more realistically manage the cost of damage to the company's uninsured T & D assets and property deductibles associated with damage to insured assets such as substations and generating facilities. To the extent that viable and reasonably priced mutual insurance coverage of T&D systems becomes available through the joint efforts of investor owned utilities in Florida, Tampa Electric would propose to charge the cost of such insurance against the storm damage reserve.

14. The total revenue increase requested by the company for 2009 is \$228.2 million.

15. Copies of all notices and pleadings with respect to this petition should be furnished to:

Lee L. Willis
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

Paula K. Brown
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601

WHEREFORE, Tampa Electric respectfully prays that this Commission will:

- (1) Forthwith consent to the operation of new permanent rate schedules and tariff sheets filed as Appendix "A", pursuant to Section 366.06(3), Florida Statutes, and thereby permit the collection of an additional \$221.1 million in annual base sales revenues and \$7.1 million in miscellaneous service charge revenues for a total increase in 2009 of \$228.2 million when the new rates are put into effect;
- (2) If the Commission does not consent to the company putting the new permanent rate schedules and tariff sheets filed herewith into operation and effect in whole as requested in Paragraph (3) above, then set this matter for an early hearing for purposes of granting permanent relief, and entering its final decision before April 1, 2009, in accordance with controlling statutes and court decisions, so as to adequately protect the financial integrity of the company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;
- (3) Find that the company's present rates are insufficient to yield a fair and reasonable rate of return and the company is not earning a fair rate of return;
- (4) Authorize the company to revise and increase its base rates and service charges by \$228.2 million on an annual basis so that Tampa Electric will have an opportunity to earn a fair overall rate of return, including a rate of return on common equity range of 11 to 13 percent with a midpoint of 12 percent, thereby enabling the

company to maintain its financial integrity and its ability to serve the public adequately and efficiently;

- (5) Authorize the company to recover, through a true-up mechanism, transmission costs that are required under the conditions set forth in the company's proposed TBRA;
- (6) Approve the relevant tariff sheets and rate schedules attached to this petition as Appendix "A" and filed herewith;
- (7) Provide all relief as is proper and authorized to provide fair and reasonable rates and charges and provide Tampa Electric an opportunity to earn a fair and reasonable rate of return;
- (8) Grant to the company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366, Florida Statutes.

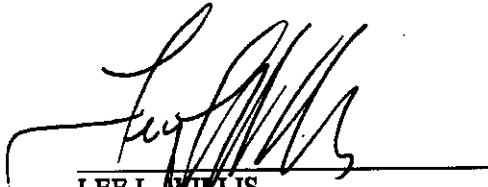
DATED this 8th day of August, 2008.

Respectfully submitted

TAMPA ELECTRIC COMPANY

By: 

Charles R. Black, President



LEE L. WILLIS
JAMES D. BEASLEY
KENNETH R. HART and
J. JEFFRY WAHLEN
Ausley & McMullen
227 South Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
904/224-9115

**ATTORNEYS FOR TAMPA ELECTRIC
COMPANY**

STATE OF FLORIDA

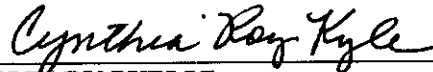
COUNTY OF HILLSBOROUGH

BEFORE ME, the undersigned authority, personally appeared Charles R. Black, who being by me first duly sworn, says that he is the President of Tampa Electric Company, is duly qualified and that he executed the foregoing Petition in such capacity, and that he is authorized to execute the Petition and to make this oath thereto; that he is acquainted with the matters and facts stated in the Petition and they are true to the best of his knowledge and belief; and that; insofar as they are derived from or are dependent upon the knowledge of others, he verily believes them to be true.



Charles R. Black, President

SWORN TO AND SUBSCRIBED before me this 8th day of August, 2008 at Tampa, Hillsborough County, Florida.



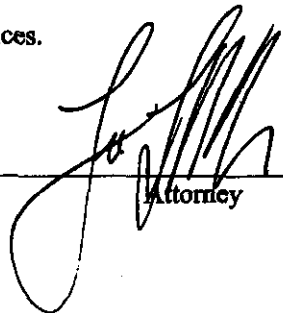
NOTARY PUBLIC
State of Florida at Large

My Commission Expires:



CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing Petition and Minimum Filing Requirements have been furnished by hand delivery on August 11, 2008 to J. R. Kelly, Public Counsel, Room 812, 111 West Madison Street, Tallahassee, Florida 32399-1400 and are available for public inspection at the company's headquarters located at 702 North Franklin Street, Tampa, Florida, and at all company district offices.



Attorney

ATTACHMENT 5

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Tampa Electric Company's)
Petition for an Increase in Base)
Rates and Miscellaneous Service)
Charges.)

DOCKET NO. 080317-EI

STATE OF FLORIDA)
COUNTY OF HILLSBOROUGH)


A F F I D A V I T

Before me, the undersigned authority appeared Raymond D. Eydmann, who deposed and said that a complete set of Tampa Electric Company's rate case filing with the Florida Public Service Commission was delivered by hand delivery to the following locations within Tampa Electric's service area on September 10, 2008.

Tampa Electric Company
TECO Plaza
702 North Franklin Street
Tampa, FL 33602

Winter Haven Public Library
325 Avenue A North West
Winter Haven, FL 33881

John F. Germany Public Library
900 North Ashley Drive
Tampa, Florida 33602


TAMPA ELECTRIC COMPANY

Sworn to and subscribed before me this 10th day of September, 2008.





My Commission expires _____

ATTACHMENT 6

