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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

REDACTED

January 15, 2009

HAND DELIVERED

RECEIVED-FPSC
09 JAN 15 AM 10:11
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI

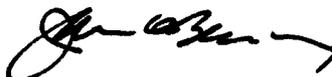
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM _____
ECR _____
GCL 2 _____
OPC _____ JDB/pp
RCP _____ Enclosures
SSC _____
SGA _____ cc: All Parties of Record (w/o enc.)
ADM _____
CLK _____

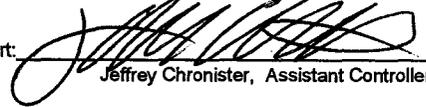
DOCUMENT NUMBER-DATE
00393 JAN 15 08
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2008
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Reedy Creek	Manatee	MTC	Big Bend	11/11/08	F02	*	*	716.64	\$67.20
2.	Polk	Transmontaigne	Manatee	MTC	Polk	11/14/08	F02	*	*	547.62	\$80.68
3.	Polk	Transmontaigne	Manatee	MTC	Polk	11/15/08	F02	*	*	364.94	\$80.68
4.	Polk	Transmontaigne	Manatee	MTC	Polk	11/17/08	F02	*	*	1,449.66	\$79.28
5.	Polk	Transmontaigne	Manatee	MTC	Polk	11/18/08	F02	*	*	1,085.23	\$77.58

*No analysis taken
FPSC FORM 423-1 (2/87)

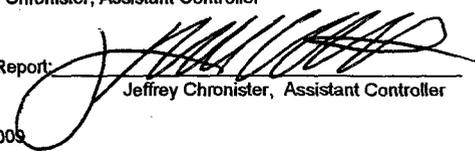
DOCUMENT NUMBER-DATE
00393 JAN 15 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2009

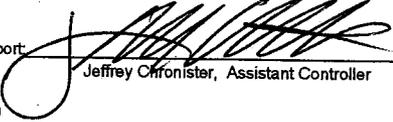
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Reedy Creek	Big Bend	11/11/08	F02	716.64									\$0.00	\$0.00	\$67.20
2.	Polk	Transmontaigne	Polk	11/14/08	F02	547.62									\$0.00	\$0.00	\$80.68
3.	Polk	Transmontaigne	Polk	11/15/08	F02	364.94									\$0.00	\$0.00	\$80.68
4.	Polk	Transmontaigne	Polk	11/17/08	F02	1,449.66									\$0.00	\$0.00	\$79.28
5.	Polk	Transmontaigne	Polk	11/18/08	F02	1,085.23									\$0.00	\$0.00	\$77.58

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

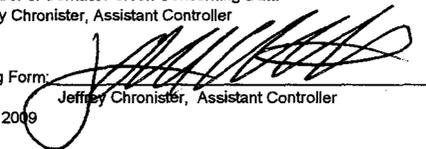
5. Date Completed: January 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	27,665.96			\$53.09	2.86	11,747	8.34	11.07
2.	Alliance Coal (2)	10,IL,193	LTC	RR	8,904.30			\$69.06	2.86	11,747	8.34	11.07
3.	Coal Sales	10,IL,157	LTC	RB	26,356.80			\$48.77	2.86	10,966	8.59	14.31
4.	Dodge Hill Mining	9,KY,225	LTC	RB	32,845.80			\$60.08	2.46	12,513	9.19	7.33
5.	Dodge Hill Mining	10,IL,59	LTC	RB	6,244.20			\$58.89	2.46	12,513	9.19	7.33
6.	Dodge Hill Mining	9,KY,225	LTC	RB	4,923.40			\$60.58	2.62	12,396	9.24	7.58
7.	Dodge Hill Mining	10,IL,59	LTC	RB	3,369.40			\$59.39	2.62	12,396	9.24	7.58
8.	Knight Hawk	10,IL,77&145	S	RB	22,732.92			\$45.51	2.98	11,152	8.83	13.14
9.	Oxbow Mining	17,CO,51	LTC	RB	35,645.16			\$83.19	0.52	12,082	9.48	7.70
10.	Coal Sales	10,IL,165	LTC	RB	32,032.60			\$69.70	3.01	12,255	8.85	8.31
11.	Knight Hawk	10,IL,77&145	LTC	RB	51,840.02			\$51.20	3.08	11,150	9.14	12.77
12.	Dodge Hill Mining	10,IL,59	LTC	RB	9,525.20			\$57.00	2.45	12,507	9.31	7.15
13.	Dodge Hill Mining	9,KY,225	LTC	RB	27,508.50			\$58.19	2.45	12,507	9.31	7.15
14.	SMCC	9, KY, 233	S	RB	22,022.20			\$52.67	2.90	11,830	9.86	9.39
15.	American Coal	4,OH,13	S	RB	28,755.30			\$121.06	4.25	12,641	8.70	6.01
16.	Phoenix	9,KY,177	S	RB	7,760.90			\$50.54	3.53	11,211	11.54	11.00
17.	Williamson Energy	10,IL,199	S	RB	9,609.00			\$49.09	1.75	11,610	9.24	11.50

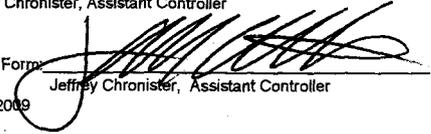
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tons received via rail to Kinder Morgan Terminal.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	27,665.96	N/A	\$0.00		\$0.86		\$0.00	
2.	Alliance Coal	10,IL,193	LTC	8,904.30	N/A	\$0.00		\$0.00		\$0.00	
3.	Coal Sales	10,IL,157	LTC	26,356.80	N/A	\$0.00		\$0.10		\$0.00	
4.	Dodge Hill Mining	9,KY,225	LTC	32,845.80	N/A	\$0.00		\$0.00		\$0.00	
5.	Dodge Hill Mining	10,IL,59	LTC	6,244.20	N/A	\$0.00		\$0.00		\$0.00	
6.	Dodge Hill Mining	9,KY,225	LTC	4,923.40	N/A	\$0.00		\$0.00		\$0.00	
7.	Dodge Hill Mining	10,IL,59	LTC	3,369.40	N/A	\$0.00		\$0.00		\$0.00	
8.	Knight Hawk	10,IL,77&145	S	22,732.92	N/A	\$0.00		\$0.00		\$0.00	
9.	Oxbow Mining	17,CO,51	LTC	35,645.16	N/A	\$0.00		\$5.83		\$0.00	
10.	Coal Sales	10,IL,165	LTC	32,032.60	N/A	\$0.00		\$0.00		\$0.00	
11.	Knight Hawk	10,IL,77&145	LTC	51,840.02	N/A	\$0.00		\$0.00		\$0.00	
12.	Dodge Hill Mining	10,IL,59	LTC	9,525.20	N/A	\$0.00		\$0.00		\$0.00	
13.	Dodge Hill Mining	9,KY,225	LTC	27,508.50	N/A	\$0.00		\$0.00		\$0.00	
14.	SMCC	9, KY, 233	S	22,022.20	N/A	\$0.00		\$0.00		\$0.00	
15.	American Coal	4,OH,13	S	28,755.30	N/A	\$0.00		\$0.00		\$0.00	
16.	Phoenix	9,KY,177	S	7,760.90	N/A	\$0.00		\$0.00		\$0.00	
17.	Williamson Energy	10,IL,199	S	9,609.00	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

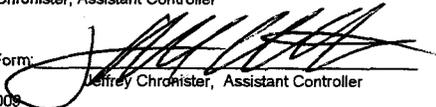
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

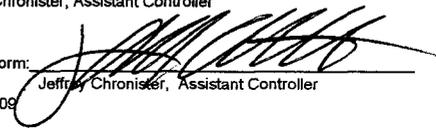
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	27,665.96		\$0.00		\$0.00								\$53.09
2.	Alliance Coal	10,IL,193	White Cnty., IL	RR	8,904.30		\$0.00		\$0.00								\$69.06
3.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	26,356.80		\$0.00		\$0.00								\$48.77
4.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	32,845.80		\$0.00		\$0.00								\$60.08
5.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	6,244.20		\$0.00		\$0.00								\$58.89
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,923.40		\$0.00		\$0.00								\$60.58
7.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	3,369.40		\$0.00		\$0.00								\$59.39
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	22,732.92		\$0.00		\$0.00								\$45.51
9.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	35,645.16		\$0.00		\$0.00								\$83.19
10.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	32,032.60		\$0.00		\$0.00								\$69.70
11.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	51,840.02		\$0.00		\$0.00								\$51.20
12.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	9,525.20		\$0.00		\$0.00								\$57.00
13.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	27,508.50		\$0.00		\$0.00								\$58.19
14.	SMCC	9, KY, 233	Webster Cnty., KY	RB	22,022.20		\$0.00		\$0.00								\$52.67
15.	American Coal	4,OH,13	Belmont Cnty., OH	RB	28,755.30		\$0.00		\$0.00								\$121.06
16.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	7,760.90		\$0.00		\$0.00								\$50.54
17.	Williamson Energy	10,IL,199	Williamson Cnty., IL	RB	9,609.00		\$0.00		\$0.00								\$49.09

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

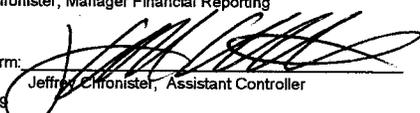
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	37,046.26			\$41.29	4.78	14,192	0.32	6.61

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Oxbow Petcoke	N/A	S	37,046.26	N/A	\$0.00		\$0.00		\$0.00	

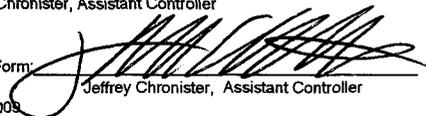
(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: January 15, 2009

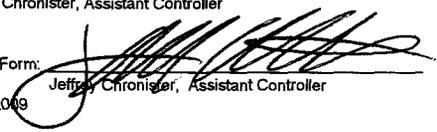
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Oxbow Petcoke	N/A	Davant, La.	RB	37,048.26		\$0.00		\$0.00								\$41.29

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	390,465.00			\$78.16	3.11	11,707	9.20	10.33
2.	Transfer Facility - Big Bend	N/A	N/A	TR	18,242.70			\$76.95	3.11	11,707	9.20	10.33
3.	Transfer Facility - Polk	N/A	N/A	OB	60,109.00			\$72.03	3.29	13,575	3.17	6.10

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1608

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

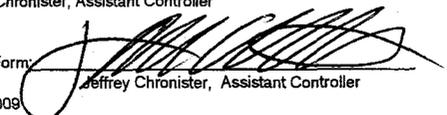
6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	390,465.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Big Bend	N/A	N/A	18,242.70	N/A	\$0.00		\$0.00		\$0.00	
3.	Transfer Facility - Polk	N/A	N/A	60,109.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

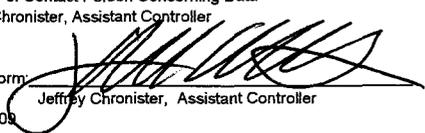
6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	390,465.00		\$0.00		\$0.00							\$78.16
2.	Transfer Facility - Big Bend	N/A	Davant, La.	TR	18,242.70		\$0.00		\$0.00							\$78.95
3.	Transfer Facility - Polk	N/A	Davant, La.	OB	60,109.00		\$0.00		\$0.00							\$72.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

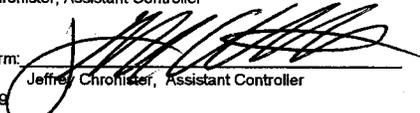
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	52,305.92			\$4.74	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

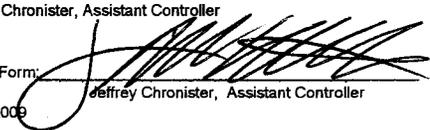
6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	52,305.92	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	TR	52,305.92	\$0.00		\$0.00								\$4.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.