



**Progress Energy** RECEIVED--FPSC

**JOHN BURNETT**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

09 JAN 20 AM 10:14

COMMISSION  
CLERK

January 16, 2009

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

090001-EI

09 JAN 20 AM 7:21  
COMMISSION CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of December, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/emc  
Enclosures

cc: Parties of record

COM  
ECR  
GCL 3  
OPC  
RCP 1  
SSC  
SGA 2  
ADM  
CLK

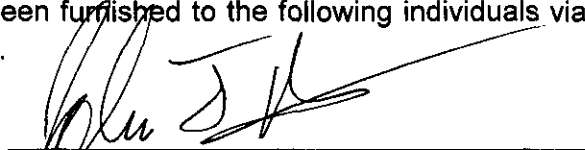
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December, 2008 have been furnished to the following individuals via regular U.S. Mail on this 14<sup>th</sup> day of January, 2009.

  
\_\_\_\_\_  
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DOCUMENT NUMBER-DATE  
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,373,729	134,832,911	2,540,818	1.9	2,570,417	2,979,754	(409,337)	(13.7)	5.3444	4.5250	0.8194	18.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	532,015	551,795	(19,780)	(3.6)	566,575	587,016	(20,441)	(3.5)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	43,369	46,235	(2,866)	(6.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(864,548)	300,894	(1,165,443)	(387.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	137,084,564	135,731,836	1,352,729	1.0	2,570,417	2,979,754	(409,337)	(13.7)	5.3332	4.5551	0.7781	17.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,133,438	15,437,069	(3,303,631)	(21.4)	343,017	435,944	(92,927)	(21.3)	3.5373	3.5411	(0.0038)	(0.1)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,127,197	4,498,843	(1,371,646)	(30.5)	53,782	69,590	(15,808)	(22.7)	5.8146	6.4848	(0.6502)	(10.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,119,487	13,668,599	3,450,888	25.3	364,410	396,989	(32,579)	(8.2)	4.6979	3.4431	1.2548	36.4
12 TOTAL COST OF PURCHASED POWER	32,380,122	33,604,511	(1,224,389)	(3.6)	761,209	902,523	(141,314)	(15.7)	4.2538	3.7234	0.5304	14.3
13 TOTAL AVAILABLE MWH					3,331,626	3,882,277	(550,651)	(14.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(987,538)	(2,766,620)	1,779,082	(64.3)	(18,282)	(35,564)	17,282	(48.6)	5.4016	7.7793	(2.3777)	(30.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(38,243)	(17,676)	(20,567)	116.4	(18,282)	(35,564)	17,282	(48.6)	0.2092	0.0497	0.1595	320.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(16,302,557)	(8,685,419)	(7,617,138)	87.7	(323,530)	(179,008)	(144,522)	80.7	5.0390	4.8520	0.1870	3.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,328,338)	(11,469,715)	(5,858,623)	51.1	(341,812)	(214,572)	(127,240)	59.3	5.0698	5.3454	(0.2756)	(5.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(1,654)	0	(1,654)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	152,136,349	157,866,632	(5,730,283)	(3.6)	2,988,160	3,667,705	(679,545)	(18.5)	5.0913	4.3042	0.7871	18.3
21 NET UNBILLED	(2,717,484)	7,506,302	(10,223,786)	(136.2)	53,375	(174,393)	227,768	(130.6)	(0.0952)	0.2292	(0.3244)	(141.5)
22 COMPANY USE	620,050	516,508	103,542	20.1	(12,179)	(12,000)	(179)	1.5	0.0217	0.0158	0.0059	37.3
23 T & D LOSSES	8,879,033	8,865,242	13,791	0.2	(174,396)	(205,966)	31,570	(15.3)	0.3110	0.2707	0.0403	14.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	152,136,349	157,866,632	(5,730,283)	(3.6)	2,854,960	3,275,346	(420,386)	(12.8)	5.3288	4.8198	0.5090	10.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,035,713)	(5,298,866)	263,153	(4.9)	(94,583)	(109,897)	15,314	(13.9)	5.3241	4.8198	0.5043	10.5
26 JURISDICTIONAL KWH SALES	147,100,636	152,569,766	(5,469,130)	(3.6)	2,760,378	3,165,449	(405,071)	(12.8)	5.3290	4.8198	0.5092	10.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	147,375,714	152,804,723	(5,429,010)	(3.6)	2,760,378	3,165,449	(405,071)	(12.8)	5.3390	4.8273	0.5117	10.6
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,715)	3	0.0	2,780,378	3,185,449	(405,071)	(12.8)	(0.5113)	(0.4459)	(0.0654)	14.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,760,378	3,165,449	(405,071)	(12.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,760,378	3,165,449	(405,071)	(12.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	133,281,001	138,690,008	(5,409,007)	(3.9)	2,780,378	3,165,449	(405,071)	(12.8)	4.8277	4.3814	0.4463	10.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8312	4.3846	0.4466	10.2
32 GPIF	50,600	50,601			2,780,378	3,165,449			0.0018	0.0016	0.0002	12.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.833	4.386	0.447	10.2

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,977,031,884	1,921,245,832	55,786,052	2.9	37,594,800	38,766,785	(1,171,985)	(3.0)	5.2588	4.9559	0.3029	6.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,041,570	6,235,810	(194,240)	(3.1)	6,424,712	6,633,840	(209,128)	(3.2)	0.0940	0.0940	0.0000	0.0
3 COAL CAR INVESTMENT	601,345	636,943	(35,598)	(5.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,715,492)	(11,103,378)	1,387,886	(12.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,973,959,307	1,917,015,206	56,944,101	3.0	37,594,800	38,766,785	(1,171,985)	(3.0)	5.2506	4.9450	0.3056	6.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	270,849,596	245,062,379	25,787,217	10.5	5,199,339	5,692,323	(492,984)	(8.7)	5.2093	4.3051	0.9042	21.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	99,648,059	48,955,777	50,692,282	103.6	1,204,459	677,976	526,483	77.7	8.2733	7.2209	1.0524	14.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	167,234,465	149,188,340	18,046,125	12.1	3,763,734	4,317,642	(553,908)	(12.8)	4.4433	3.4553	0.9880	28.6
12 TOTAL COST OF PURCHASED POWER	537,732,121	443,206,496	94,525,625	21.3	10,167,532	10,687,941	(520,409)	(4.9)	5.2887	4.1468	1.1419	27.5
13 TOTAL AVAILABLE MWH					47,782,332	49,454,726	(1,692,394)	(3.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,317,907)	(32,008,721)	21,690,814	(67.8)	(157,856)	(487,122)	329,266	(67.6)	6.5363	6.5710	(0.0347)	(0.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,080,438)	(3,819,149)	2,738,710	(71.7)	(157,856)	(487,122)	329,266	(67.6)	0.6844	0.7840	(0.0996)	(12.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(254,571,807)	(168,606,955)	(85,964,852)	51.0	(4,917,708)	(3,022,884)	(1,894,824)	62.7	5.1766	5.5777	(0.4011)	(7.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(265,970,153)	(204,434,825)	(61,535,328)	30.1	(5,075,564)	(3,510,006)	(1,565,558)	44.6	5.2402	5.8243	(0.5841)	(10.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					53,665	0	53,665					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,245,721,274	2,155,786,877	89,934,397	4.2	42,740,433	45,944,720	(3,204,287)	(7.0)	5.2543	4.8921	0.5622	12.0
21 NET UNBILLED	(6,488,775)	5,843,405	(12,332,181)	(211.0)	123,494	(68,827)	192,421	(279.2)	(0.0161)	0.0135	(0.0296)	(218.3)
22 COMPANY USE	7,541,530	6,898,272	643,258	12.6	(143,530)	(144,000)	470	(0.3)	0.0187	0.0155	0.0032	20.7
23 T & D LOSSES	129,409,929	122,033,911	7,376,018	6.0	(2,462,922)	(2,601,414)	138,492	(5.3)	0.3215	0.2829	0.0386	13.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,245,721,274	2,155,786,877	89,934,397	4.2	40,267,475	43,130,379	(2,872,904)	(6.7)	5.5784	4.9983	0.5801	11.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(96,942,991)	(76,664,718)	(20,278,273)	26.5	(1,701,766)	(1,539,311)	(162,455)	10.6	5.6966	4.9805	0.7161	14.4
26 JURISDICTIONAL KWH SALES	2,148,778,284	2,079,122,160	69,656,124	3.4	38,555,709	41,591,068	(3,035,359)	(7.3)	5.5732	4.9990	0.5742	11.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	2,152,756,246	2,082,324,008	70,432,238	3.4	38,555,709	41,591,068	(3,035,359)	(7.3)	5.5835	5.0067	0.5768	11.5
28 PRIOR PERIOD TRUE-UP	(169,376,547)	(169,376,547)	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	(0.4393)	(0.4072)	(0.0321)	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,983,379,699	1,912,947,461	70,432,238	3.7	38,555,709	41,591,068	(3,035,359)	(7.3)	5.1442	4.5995	0.5447	11.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1479	4.6028	0.5451	11.8
32 GPIF	607,201	607,201			38,555,709	41,591,068			0.0016	0.0015	0.0001	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.150	4.604	0.545	11.8

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$137,373,729	134,832,911	\$2,540,818	1.9	\$1,977,031,884	\$1,921,245,832	\$55,786,052	2.9
1a. NUCLEAR FUEL DISPOSAL COST	532,015	551,795	(19,780)	(3.8)	6,041,570	6,235,810	(194,240)	(3.1)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	43,369	46,235	(2,866)	(6.2)	601,345	636,843	(35,498)	(5.6)
2. FUEL COST OF POWER SOLD	(987,538)	(2,766,620)	1,779,082	(64.3)	(10,317,907)	(32,008,721)	21,690,814	(67.8)
2a. GAIN ON POWER SALES	(38,243)	(17,676)	(20,567)	116.4	(1,080,438)	(3,819,149)	2,738,710	(71.7)
3. FUEL COST OF PURCHASED POWER	12,133,438	15,437,069	(3,303,631)	(21.4)	270,849,596	245,062,379	25,787,217	10.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,119,487	13,668,599	3,450,888	25.3	167,234,465	149,188,340	18,046,125	12.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,127,197	4,498,843	(1,371,646)	(30.5)	99,648,059	48,955,777	50,692,282	103.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	169,303,454	166,251,157	3,052,297	1.8	2,510,008,574	2,335,497,211	174,511,363	7.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,302,557)	(8,665,419)	(7,617,138)	87.7	(254,571,807)	(168,606,955)	(85,964,852)	51.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(864,548)	300,894	(1,165,443)	(387.3)	(9,715,492)	(11,103,378)	1,387,886	(12.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$152,136,349	\$157,866,632	(\$5,730,283)	(3.6)	\$2,245,721,274	\$2,155,786,877	\$89,934,397	4.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,479	\$0	\$1,479	\$28,350	\$0	\$28,350
INEFFICIENT USE OF BARTOW CC	(319,993)	0	(319,993)	(849,073)	0	(849,073)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,310	0	3,310	49,700	0	49,700
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	672,830	300,894	371,936	5,495,655	3,559,767	1,935,888
OPC Refund	(1,222,174)	0	(1,222,174)	(14,402,774)	(14,663,145)	260,371
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$864,548)</b>	<b>\$300,894</b>	<b>(\$1,165,443)</b>	<b>(\$9,715,492)</b>	<b>(\$11,103,378)</b>	<b>\$1,387,886</b>

Note: Return on Coal Inventory in Transit based on: Avg investment: \$57,064,375 Avg tons: 739,614

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,760,378,153	3,165,449,000	(405,070,847)	(12.8)	38,555,708,818	41,591,068,000	(3,035,359,182)	(7.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	84,582,523	109,897,000	(15,314,477)	(13.9)	1,701,766,014	1,539,311,000	162,455,014	10.6
3. TOTAL SALES	2,854,960,676	3,275,346,000	(420,385,324)	(12.8)	40,257,474,832	43,130,379,000	(2,872,904,168)	(6.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.69	96.64	0.05	0.1	95.77	96.43	(0.66)	(0.7)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$143,951,425	\$145,638,474	(\$1,687,050)	(1.2)	\$1,860,469,783	\$1,913,554,662	(\$53,084,879)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,715	(3)	0.0	169,376,547	169,376,547	(0)	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,601)	1	0.0	(607,201)	(607,201)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	158,015,537	159,702,589	(1,687,052)	(1.1)	2,029,239,129	2,082,324,008	(53,084,879)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	152,136,349	157,866,632	(5,730,283)	(3.8)	2,245,721,274	2,155,786,677	89,934,397	4.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.69	96.64	0.05	0.1	95.77	96.43	(0.66)	(0.7)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	147,375,714	152,804,723	(5,429,010)	(3.6)	2,152,756,246	2,082,324,008	70,432,238	3.4
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	10,639,823	8,897,865	3,741,958	54.3	(123,517,116)	0	(123,517,117)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(119,867)	36,196	(156,063)	(431.2)	(7,642)	4,672,869	(4,680,511)	(100.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(136,876,799)	11,853,523	(148,730,323)	(1,254.7)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,715)	3	0.0	(169,376,547)	(169,376,547)	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(140,471,556)	4,672,869	(145,144,426)	(3,106.1)	(140,331,788)	4,672,869	(145,004,657)	(3,103.1)
12. OTHER:	(4,812,652)				(4,952,420)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$145,284,208)	4,672,869	(149,957,078)	(3,209.1)	(\$145,284,208)	4,672,869	(149,957,078)	(3,209.1)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$136,876,799)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(145,164,341)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(282,041,140)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(141,020,570)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.490	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.540	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.030	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.015	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.085	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$119,867)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 5:03:02PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	22,910,413	25,503,086	(2,592,673)	(10.2%)
2 - LIGHT OIL	1,996,961	3,157,829	(1,160,868)	(36.8%)
3 - COAL	40,112,795	37,857,110	2,255,685	6.0%
4 - GAS	70,066,169	66,125,373	3,940,796	6.0%
5 - NUCLEAR	2,287,391	2,189,514	97,877	4.5%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	137,373,729	134,832,912	2,540,817	1.9%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	204,846	275,079	(70,233)	(25.5%)
10 - LIGHT OIL	8,236	7,320	916	12.5%
11 - COAL	953,306	1,289,187	(335,881)	(26.1%)
12 - GAS	837,454	821,152	16,302	2.0%
13 - NUCLEAR	566,575	587,016	(20,441)	(3.5%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,570,417	2,979,754	(409,337)	(13.7%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	340,844	440,398	(99,554)	(22.6%)
18 - LIGHT OIL (BBL)	17,916	29,925	(12,009)	(40.1%)
19 - COAL (TON)	392,037	512,484	(120,447)	(23.5%)
20 - GAS (MCF)	6,188,062	6,003,081	184,981	3.1%
21 - NUCLEAR (MMBTU)	5,796,375	5,982,282	(185,907)	(3.1%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,242,049	2,866,994	(624,945)	(21.8%)
25 - LIGHT OIL	104,217	173,462	(69,245)	(39.9%)
26 - COAL	9,400,223	12,500,176	(3,099,953)	(24.8%)
27 - GAS	6,376,308	6,003,081	373,227	6.2%
28 - NUCLEAR	5,796,375	5,982,282	(185,907)	(3.1%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,919,172	27,525,995	(3,606,823)	(13.1%)

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 5:03:02PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	8.0	9.23	(1.3)	(13.7%)
33 - LIGHT OIL	0.3	0.25	0.1	30.4%
34 - COAL	37.1	43.26	(6.2)	(14.3%)
35 - GAS	32.6	27.56	5.0	18.2%
36 - NUCLEAR	22.0	19.70	2.3	11.9%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	67.22	57.91	9.31	16.1%
41 - LIGHT OIL (\$/BBL)	111.46	105.52	5.94	5.6%
42 - COAL (\$/TON)	102.32	73.87	28.45	38.5%
43 - GAS (\$/MCF)	11.32	11.02	0.31	2.8%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	7.8%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.22	8.90	1.32	14.9%
48 - LIGHT OIL	19.16	18.20	0.96	5.3%
49 - COAL	4.27	3.03	1.24	40.9%
50 - GAS	10.99	11.02	(0.03)	(0.2%)
51 - NUCLEAR	0.39	0.37	0.03	7.8%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.74</b>	<b>4.90</b>	<b>0.84</b>	<b>17.2%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,945	10,422	523	5.0%
56 - LIGHT OIL	12,653	23,697	(11,044)	(46.6%)
57 - COAL	9,861	9,696	164	1.7%
58 - GAS	7,614	7,311	303	4.1%
59 - NUCLEAR	10,231	10,191	40	0.4%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,306</b>	<b>9,238</b>	<b>68</b>	<b>0.7%</b>



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008  
Run Date: 1/13/2009 5:03:02PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	11.18	9.27	1.91	20.6%
64 - LIGHT OIL	24.25	43.14	(18.89)	(43.8%)
65 - COAL	4.21	2.94	1.27	43.3%
66 - GAS	8.37	8.05	0.31	3.9%
67 - NUCLEAR	0.40	0.37	0.03	8.2%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.34	4.52	0.82	18.1%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:41:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	45	5.739	258	3,943	0.000	87.612
		0.00					Nuke	5,796,375	1.000	5,796,375	2,287,391	0.000	0.395
TOTAL UNIT 3	794	566,575.00	96			10,231				5,796,633	2,291,333	0.404	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>566,575.00</b>				<b>10,231</b>				<b>5,796,633</b>	<b>2,291,333</b>	<b>0.404</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	469	5.795	2,718	48,570	0.000	103.561
		6,369.46					Gas	66,767	1.035	69,104	739,107	11.604	11.070
		117,102.54					No 6	191,527	6.633	1,270,474	11,987,689	10.237	62.590
TOTAL UNIT 1	499	123,472.00	33			10,871				1,342,296	12,775,367	10.347	
		0.00					No 2	63	5.795	365	6,524	0.000	103.561
		21,571.00					No 6	33,459	6.633	221,947	2,094,201	9.708	62.590
TOTAL UNIT 2	507	21,571.00	6			10,306				222,312	2,100,726	9.739	
<b>Bartow</b>													
		0.00					No 2	54	5.832	315	4,713	0.000	87.276
		39,942.00					No 6	68,220	6.470	441,399	5,198,448	13.015	76.201
TOTAL UNIT 1	121	39,942.00	44			11,059				441,714	5,203,161	13.027	
		26,531.00					No 6	47,638	6.470	308,229	3,630,074	13.682	76.201
TOTAL UNIT 2	119	26,531.00	30			11,618				308,229	3,630,074	13.682	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		208,979.00					Coal	87,170	24.232	2,112,303	9,500,668	4.546	108.990
		0.00					No 2	189	5.819	1,100	28,045	0.000	148.386
TOTAL UNIT 1	372	208,979.00	76			10,113				2,113,403	9,528,712	4.560	
		300,079.00					Coal	119,014	24.232	2,883,947	12,971,348	4.323	108.990
		0.00					No 2	137	5.819	797	20,329	0.000	148.386
TOTAL UNIT 2	494	300,079.00	82			9,613				2,884,744	12,991,677	4.329	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:41:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		38,576.00					Coal	18,314	23.696	433,969	1,738,327	4.506	94.918
		0.00					No 2	6,369	5.821	37,071	740,834	0.000	116.319
TOTAL UNIT 4	722	38,576.00	7			12,211				471,040	2,479,160	6.427	
		410,048.00					Coal	167,539	23.696	3,970,004	15,902,452	3.878	94.918
		0.00					No 2	1,915	5.821	11,146	222,750	0.000	116.319
TOTAL UNIT 5	722	410,048.00	76			9,709				3,981,151	16,125,202	3.933	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00				0	Gas	1	0.000	0	12,217	0.000	12,216.710
TOTAL UNIT 3		0.00				0				0	12,217	0.000	
<b>TOTAL Steam:</b>	3,556	1,169,198.00				10,062				11,764,888	64,846,297	5.546	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:41:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		716.38					No 2	2,002	5.833	11,678	229,982	32.103	114.876
		3,944.62					Gas	62,127	1.035	64,301	684,385	17.350	11.016
TOTAL APP	49	4,661.00	13			16,301				75,979	914,367	19.617	
<b>Bartow Combined Cycle</b>													
		4,641.00					Gas	60,607	1.035	62,728	655,083	14.115	10.809
TOTAL BCC	1,204	4,641.00	1			13,516				62,728	655,083	14.115	
<b>Bartow Peaker</b>													
		52.60					No 2	147	5.832	857	13,666	25.980	92.968
		199.40					Gas	3,140	1.035	3,250	30,741	15.417	9.790
TOTAL BAP	134	252.00	0			16,299				4,107	44,407	17.622	
<b>Bayboro Peaker</b>													
		933.00					No 2	2,087	5.869	12,248	243,643	26.114	116.743
TOTAL BYP	178	933.00	1			13,127				12,248	243,643	26.114	
<b>Debary Peaker</b>													
		55.05					No 2	136	5.804	789	11,754	21.353	86.429
		2,011.95					Gas	27,794	1.038	28,850	289,805	14.404	10.427
TOTAL DEP	329	2,067.00	1			14,339				29,640	301,560	14.589	
<b>Higgins Peaker</b>													
		162.00					Gas	2,681	1.035	2,775	25,999	16.049	9.697
TOTAL HGP	86	162.00	0			17,129				2,775	25,999	16.049	
<b>Hines Energy</b>													
		772,650.00					Gas	5,404,442	1.030	5,566,575	61,381,843	7.944	11.358
TOTAL HEP	2,202	772,650.00	47			7,205				5,566,575	61,381,843	7.944	
<b>Intercession City Peaker</b>													
		1,344.86					No 2	3,039	5.772	17,541	299,478	22.268	98.545
		20,916.14					Gas	264,602	1.031	272,805	3,575,790	17.096	13.514
TOTAL ICP	984	22,261.00	3			13,043				290,345	3,875,268	17.408	
<b>Suwannee Peaker</b>													
		264.66					No 2	599	5.809	3,479	57,395	21.686	95.818
		3,299.34					Gas	42,235	1.027	43,375	521,421	15.804	12.346
TOTAL SRP	153	3,564.00	3			13,147				46,855	578,816	16.241	
<b>Tiger Bay Cogen</b>													
		(360.00)					Gas	0	0.000	0	(186,231)	51.731	0.000
TOTAL TBP	0	(360.00)	0			0				0	(186,231)	51.731	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:41:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
		194.00					No 2	665	5.796	3,854	65,334	33.677	98.247
TOTAL TUP	126	194.00	0			19,866				3,854	65,334	33.677	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		23,619.00					Gas	253,666	1.035	262,544	2,336,009	9.890	9.209
TOTAL UFP	47	23,619.00	68			11,116				262,544	2,336,009	9.890	
<b>TOTAL Gas Turbine:</b>													
	5,492	834,644.00				7,617				6,357,650	70,236,098	8.415	
<b>SYSTEM TOTAL:</b>													
	9,842	2,570,417.00				9,306				23,919,172	137,373,729	5.344	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:39:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	211,574	440,398	(228,824)	(52.0%)
3 - UNIT COST (\$/BBL)	57.17	57.91	(0.74)	(1.3%)
4 - AMOUNT (\$)	12,095,450	25,503,086	(13,407,636)	(52.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	340,844	440,398	(99,554)	(22.6%)
7 - UNIT COST (\$/BBL)	67.22	57.91	9.31	16.1%
8 - AMOUNT (\$)	22,910,413	25,503,086	(2,592,673)	(10.2%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,350)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	829,099	1,100,000	(270,901)	(24.6%)
14 - UNIT COST (\$/BBL)	71.64	57.91	13.73	23.7%
15 - AMOUNT (\$)	59,399,131	63,700,120	(4,300,989)	(6.8%)
16 -				
17 - DAYS SUPPLY	75	75	0	0.6%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	720	29,925	(29,205)	(97.6%)
20 - UNIT COST (\$/BBL)	270.21	105.52	164.69	156.1%
21 - AMOUNT (\$)	194,552	3,157,829	(2,963,277)	(93.8%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	17,916	29,925	(12,009)	(40.1%)
24 - UNIT COST (\$/BBL)	111.46	105.52	5.94	5.6%
25 - AMOUNT (\$)	1,996,961	3,157,829	(1,160,868)	(36.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(4)			
28 - AMOUNT (\$)	(472)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,012,172	883,900	128,272	14.5%
31 - UNIT COST (\$/BBL)	98.22	105.52	(7.30)	(6.9%)
32 - AMOUNT (\$)	99,414,031	93,269,128	6,144,903	6.6%
33 -				
34 - DAYS SUPPLY	1,751	886	865	97.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:39:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	410,139	512,484	(102,345)	(20.0%)
37 - UNIT COST (\$/TON)	96.92	73.87	23.05	31.2%
38 - AMOUNT (\$)	39,752,087	37,857,091	1,894,996	5.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	392,037	512,484	(120,447)	(23.5%)
41 - UNIT COST (\$/TON)	102.32	73.87	28.45	38.5%
42 - AMOUNT (\$)	40,112,795	37,857,110	2,255,685	6.0%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(10)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	968,201	768,000	200,201	26.1%
48 - UNIT COST (\$/TON)	97.21	73.87	23.34	31.6%
49 - AMOUNT (\$)	94,116,852	56,732,006	37,384,846	65.9%
50 -				
51 - DAYS SUPPLY	77	45	32	70.3%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2008 to 12/1/2008

Run Date: 1/13/2009 4:39:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	6,188,062	6,003,081	184,981	3.1%
68 - UNIT COST (\$/MCF)	11.32	11.02	0.31	2.8%
69 - AMOUNT (\$)	70,066,169	66,125,373	3,940,796	6.0%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	5,796,375	5,982,282	(185,907)	(3.1%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	7.8%
73 - AMOUNT (\$)	2,287,391	2,189,514	97,877	4.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



ATTACHMENT #1  
SCHEDULE A-5

DECEMBER 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,350.05)	Non recoverable expense of fuel additives.
0	(\$1,350.05)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$118.61)	Non recoverable expense of fuel additives.
(4)	(\$353.07)	Crystal River #3 Participant's share of light oil burned.
(4)	(\$471.68)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(9.95)	Non recoverable expense of inspection reports.
0	(\$9.95)	TOTAL

(\$1,831.68)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	245,726,752	418,639,555	(172,912,803)	(41.3%)
2 - LIGHT OIL	34,151,342	99,432,868	(65,281,526)	(65.7%)
3 - COAL	516,370,364	463,804,633	52,565,731	11.3%
4 - GAS	1,156,416,324	914,424,744	241,991,580	26.5%
5 - NUCLEAR	24,367,101	24,944,041	(576,940)	(2.3%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,977,031,884	1,921,245,841	55,786,043	2.9%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,541,349	4,444,519	(1,903,170)	(42.8%)
10 - LIGHT OIL	167,595	314,678	(147,083)	(46.7%)
11 - COAL	14,219,996	15,520,789	(1,300,793)	(8.4%)
12 - GAS	14,241,148	11,852,959	2,388,189	20.1%
13 - NUCLEAR	6,424,712	6,633,840	(209,128)	(3.2%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	37,594,799	38,766,785	(1,171,986)	(3.0%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	4,286,943	7,169,995	(2,883,052)	(40.2%)
18 - LIGHT OIL (BBL)	372,077	981,376	(609,299)	(62.1%)
19 - COAL (TON)	5,805,885	6,200,643	(394,758)	(6.4%)
20 - GAS (MCF)	112,557,253	90,566,107	21,991,146	24.3%
21 - NUCLEAR (MMBTU)	65,906,070	68,153,115	(2,247,045)	(3.3%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	28,261,137	46,676,668	(18,415,531)	(39.5%)
25 - LIGHT OIL	2,157,238	5,688,084	(3,530,846)	(62.1%)
26 - COAL	139,354,404	151,183,621	(11,829,217)	(7.8%)
27 - GAS	115,315,233	90,566,107	24,749,126	27.3%
28 - NUCLEAR	65,906,070	68,153,115	(2,247,045)	(3.3%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	350,994,082	362,267,595	(11,273,513)	(3.1%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	6.8	11.46	(4.7)	(41.0%)
33 - LIGHT OIL	0.4	0.81	(0.4)	(45.1%)
34 - COAL	37.8	40.04	(2.2)	(5.5%)
35 - GAS	37.9	30.58	7.3	23.9%
36 - NUCLEAR	17.1	17.11	0.0	(0.1%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	57.32	58.39	(1.07)	(1.8%)
41 - LIGHT OIL (\$/BBL)	91.79	101.32	(9.53)	(9.4%)
42 - COAL (\$/TON)	88.94	74.80	14.14	18.9%
43 - GAS (\$/MCF)	10.27	10.10	0.18	1.8%
44 - NUCLEAR (\$/MBTU)	0.37	0.37	0.00	1.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.69	8.97	(0.27)	(3.1%)
48 - LIGHT OIL	15.83	17.48	(1.65)	(9.4%)
49 - COAL	3.71	3.07	0.64	20.8%
50 - GAS	10.03	10.10	(0.07)	(0.7%)
51 - NUCLEAR	0.37	0.37	0.00	1.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.63	5.30	0.33	6.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,121	10,502	618	5.9%
56 - LIGHT OIL	12,872	18,076	(5,204)	(28.8%)
57 - COAL	9,800	9,741	59	0.6%
58 - GAS	8,097	7,641	457	6.0%
59 - NUCLEAR	10,258	10,274	(15)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,336	9,345	(9)	(0.1%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	9.67	9.42	0.25	2.7%
64 - LIGHT OIL	20.38	31.60	(11.22)	(35.5%)
65 - COAL	3.63	2.99	0.64	21.5%
66 - GAS	8.12	7.71	0.41	5.3%
67 - NUCLEAR	0.38	0.38	0.00	0.9%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.26	4.96	0.30	6.1%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:51:25PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	339	5.789	1,963	26,182	0.000	77.234
		0.00					Nuke	65,906,070	1.000	65,906,070	24,367,101	0.000	0.370
TOTAL UNIT 3	794	6,424,712.00	92			10,259				65,908,033	24,393,284	0.380	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>6,424,712.00</b>				<b>10,259</b>				<b>65,908,033</b>	<b>24,393,284</b>	<b>0.380</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	4,108	5.795	23,807	396,280	0.000	96.466
		419,103.75					Gas	4,457,329	1.031	4,595,021	44,938,059	10.722	10.082
		767,085.25					No 6	1,276,358	6.589	8,410,264	70,528,697	9.194	55.258
TOTAL UNIT 1	499	1,186,189.00	27			10,984				13,029,092	115,863,036	9.768	
		0.00					No 2	4,278	5.795	24,792	408,399	0.000	95.465
		382,400.87					Gas	4,032,166	1.031	4,156,196	40,616,138	10.621	10.073
		889,115.13					No 6	1,455,341	6.640	9,663,516	83,321,583	9.371	57.252
TOTAL UNIT 2	507	1,271,516.00	29			10,888				13,844,504	124,346,121	9.779	
<b>Bartow</b>													
		0.00					No 2	704	5.845	4,115	61,586	0.000	87.481
		396,572.00					No 6	701,054	6.546	4,589,336	41,074,631	10.357	58.590
TOTAL UNIT 1	121	396,572.00	37			11,583				4,593,450	41,136,217	10.373	
		284,045.00					No 6	515,887	6.539	3,373,401	30,380,136	10.696	58.889
TOTAL UNIT 2	119	284,045.00	27			11,876				3,373,401	30,380,136	10.696	
		493,184.71					Gas	5,114,552	1.031	5,273,769	51,522,107	10.447	10.074
		170,642.29					No 6	276,948	6.589	1,824,728	15,936,804	9.339	57.544
TOTAL UNIT 3	204	663,827.00	37			10,693				7,098,497	67,458,911	10.162	
<b>Crystal River 1 &amp; 2</b>													
		2,018,678.00					Coal	853,866	24.294	20,743,654	79,784,524	3.952	93.439
		0.00					No 2	6,160	5.827	35,891	631,577	0.000	102.529
TOTAL UNIT 1	379	2,018,678.00	61			10,294				20,779,546	80,416,101	3.984	
		2,967,288.00					Coal	1,216,990	24.275	29,543,033	115,036,547	3.877	94.525
		0.00					No 2	8,170	5.821	47,556	823,683	0.000	100.818
TOTAL UNIT 2	494	2,967,288.00	68			9,972				29,590,589	115,860,230	3.905	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:51:25PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (%)	
<b>Steam</b>														
<b>Crystal River 4 &amp; 5</b>														
		4,238,425.00					Coal	1,711,766		23.889	40,857,441	146,541,120	3.457	85.608
		0.00					No 2	32,000		5.823	186,330	3,274,364	0.000	102.324
TOTAL UNIT 4	722	4,238,425.00	67			9,684					41,043,771	149,815,484	3.535	
		5,036,134.00					Coal	2,023,263		23.828	48,210,276	175,008,173	3.475	86.498
		0.00					No 2	22,882		5.818	133,138	2,316,319	0.000	101.229
TOTAL UNIT 5	722	5,036,134.00	79			9,599					48,343,413	177,324,491	3.521	
<b>Suwannee Plant</b>														
		0.00					No 2	147		5.823	856	13,393	0.000	91.112
		66,342.87					Gas	856,251		1.028	880,354	9,132,717	13.766	10.666
		7,698.13					No 6	15,698		6.507	102,152	1,204,821	15.651	76.750
TOTAL UNIT 1	30	74,041.00	28			13,281					983,362	10,350,932	13.980	
		0.00					No 2	65		5.824	379	5,847	0.000	89.957
		57,040.81					Gas	808,074		1.028	830,592	8,608,524	15.092	10.653
		15,293.19					No 6	34,166		6.518	222,690	2,473,786	16.176	72.405
TOTAL UNIT 2	31	72,334.00	27			14,567					1,053,660	11,088,158	15.329	
		0.00					No 2	207		5.821	1,205	19,292	0.000	93.200
		192,797.85					Gas	2,111,681		1.029	2,173,218	21,932,946	11.376	10.386
		6,658.15					No 6	11,491		6.531	75,051	806,294	12.110	70.167
TOTAL UNIT 3	80	199,456.00	28			11,278					2,249,474	22,758,532	11.410	
<b>TOTAL Steam:</b>	<b>3,556</b>	<b>18,408,505.00</b>				<b>10,103</b>					<b>185,982,760</b>	<b>946,798,349</b>	<b>5.143</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:51:25PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		6,499.47					No 2	18,628	5.814	108,295	1,935,190	29.775	103.886
		9,744.53					Gas	157,244	1.033	162,364	1,667,597	17.113	10.605
TOTAL APP	41	16,244.00	5			16,662				270,659	3,602,787	22.179	
<b>Bartow Combined Cycle</b>													
		11,523.00					Gas	146,824	1.032	151,532	1,486,113	12.897	10.122
TOTAL BCC	1,204	11,523.00	0			13,150				151,532	1,486,113	12.897	
<b>Bartow Peaker</b>													
		5,370.07					No 2	14,923	5.837	87,111	1,253,690	23.346	84.011
		20,161.93					Gas	317,475	1.030	327,058	3,116,812	15.459	9.818
TOTAL BAP	176	25,532.00	2			16,222				414,169	4,370,502	17.118	
<b>Bayboro Peaker</b>													
		18,969.00					No 2	44,976	5.846	262,911	3,564,180	18.789	79.246
TOTAL BYP	178	18,969.00	1			13,860				262,911	3,564,180	18.789	
<b>Debary Peaker</b>													
		22,931.82					No 2	54,206	5.803	314,562	4,709,829	20.538	86.888
		118,442.18					Gas	1,571,940	1.034	1,624,703	15,837,055	13.371	10.075
TOTAL DEP	642	141,374.00	3			13,717				1,939,265	20,546,884	14.534	
<b>Higgins Peaker</b>													
		1,265.97					No 2	3,754	5.759	21,621	183,481	14.493	48.876
		30,842.03					Gas	511,030	1.031	526,739	5,135,313	16.650	10.049
TOTAL HGP	112	32,108.00	3			17,079				548,360	5,318,794	16.565	
<b>Hines Energy</b>													
		6,134.99					No 2	7,813	5.614	43,859	511,459	8.337	65.463
		10,816,278.01					Gas	75,593,561	1.023	77,324,954	779,902,888	7.210	10.317
TOTAL HEP	2,066	10,822,413.00	60			7,149				77,368,813	780,414,347	7.211	
<b>Intercession City Peaker</b>													
		36,903.61					No 2	83,431	5.770	481,369	8,155,888	22.101	97.756
		628,221.39					Gas	8,023,415	1.021	8,194,490	91,236,505	14.523	11.371
TOTAL ICP	986	665,125.00	8			13,044				8,675,859	99,392,394	14.943	
<b>Rio Pinar Peaker</b>													
		144.00					No 2	437	5.800	2,534	40,442	28.084	92.544
TOTAL RPP	12	144.00	0			17,600				2,534	40,442	28.084	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:51:25PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		8,174.90					No 2	20,010	5.812	116,295	1,837,779	22.481	91.843
		85,559.10					Gas	1,185,793	1.026	1,217,151	11,857,041	13.858	9.999
TOTAL SRP	154	93,734.00	7			14,226				1,333,446	13,694,820	14.610	
<b>Tiger Bay Cogen</b>													
		567,834.00					Gas	4,288,121	1.025	4,394,604	41,038,108	7.227	9.570
TOTAL TBP	173	567,834.00	37			7,739				4,394,604	41,038,108	7.227	
<b>Turner Peaker</b>													
		17,588.00					No 2	44,535	5.808	258,650	3,957,733	22.502	88.868
TOTAL TUP	148	17,588.00	1			14,706				258,650	3,957,733	22.502	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	303	0.000	0	24,747	0.000	81.674
		348,994.00					Gas	3,381,797	1.030	3,482,486	28,388,400	8.134	8.394
TOTAL UFP	47	348,994.00	85			9,979				3,482,486	28,413,148	8.141	
<b>TOTAL Gas Turbine:</b>													
	5,939	12,761,582.00				7,766				99,103,289	1,005,840,251	7.882	
<b>SYSTEM TOTAL:</b>													
	10,289	37,594,799.00				9,336				350,994,082	1,977,031,884	5.259	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:52:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	4,079,112	7,169,995	(3,090,883)	(43.1%)
3 - UNIT COST (\$/BBL)	59.93	58.51	1.42	2.4%
4 - AMOUNT (\$)	244,460,560	419,517,181	(175,056,621)	(41.7%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	4,286,943	7,169,995	(2,883,052)	(40.2%)
7 - UNIT COST (\$/BBL)	57.32	58.39	(1.07)	(1.8%)
8 - AMOUNT (\$)	245,726,752	418,639,555	(172,912,803)	(41.3%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(16,472)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	829,099	1,100,000	(270,901)	(24.6%)
14 - UNIT COST (\$/BBL)	71.64	57.91	13.73	22.9%
15 - AMOUNT (\$)	59,399,131	63,700,120	(4,300,989)	(6.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	476,920	981,376	(504,456)	(51.4%)
20 - UNIT COST (\$/BBL)	114.39	102.44	11.95	11.6%
21 - AMOUNT (\$)	54,556,521	100,533,979	(45,977,458)	(45.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	372,077	981,376	(609,299)	(62.1%)
24 - UNIT COST (\$/BBL)	91.79	101.32	(9.53)	(9.4%)
25 - AMOUNT (\$)	34,151,342	99,432,868	(65,281,526)	(65.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(31)			
28 - AMOUNT (\$)	(5,839)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,012,172	883,900	128,272	14.5%
31 - UNIT COST (\$/BBL)	98.22	105.52	(7.30)	(6.9%)
32 - AMOUNT (\$)	99,414,031	93,269,128	6,144,903	6.6%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:52:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	6,073,067	6,200,643	(127,576)	(2.1%)
37 - UNIT COST (\$/TON)	91.37	74.74	16.63	22.2%
38 - AMOUNT (\$)	554,868,264	463,421,297	91,446,967	19.7%
<b>39 - BURNED</b>				
40 - UNITS (TON)	5,805,885	6,200,643	(394,758)	(6.4%)
41 - UNIT COST (\$/TON)	88.94	74.80	14.14	18.9%
42 - AMOUNT (\$)	516,370,364	463,804,633	52,565,731	11.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8,383)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	968,201	768,000	200,201	26.1%
48 - UNIT COST (\$/TON)	97.21	73.87	23.34	31.6%
49 - AMOUNT (\$)	94,116,852	56,732,006	37,384,846	65.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 1/12/2009 5:52:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	112,557,253	90,566,107	21,991,146	24.3%
68 - UNIT COST (\$/MCF)	10.27	10.10	0.18	1.8%
69 - AMOUNT (\$)	1,156,416,324	914,424,744	241,991,580	26.5%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	65,906,070	68,153,115	(2,247,045)	(3.3%)
72 - UNIT COST (\$/MMBTU)	0.37	0.37	0.00	1.0%
73 - AMOUNT (\$)	24,367,101	24,944,041	(576,940)	(2.3%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
December 2008

Last refreshed 1/13/09 4:49 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		35,564		35,564	7.779	8.791	2,765,620.00	3,126,280.00	359,660.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	50		50	9.903	10.944	4,951.68	5,471.94	520.26
Cobb Electric Membership Corp.	EEI	2,044		2,044	4.373	4.546	89,380.43	92,923.21	3,542.78
Constellation Power Source, Inc	MR1	415		415	4.855	5.329	20,150.00	22,116.35	1,966.35
Oglethorpe Power Corp.	EEI	680		680	5.099	6.296	34,675.80	42,540.20	7,864.40
Pennsylvania-New Jersey-Maryland Int.	MR1	10,784		10,784	5.326	5.348	574,347.13	576,714.27	2,367.14
Seminole Electric Cooperative, Inc.	Load Following	1,249		1,249	10.076	10.076	125,872.16	125,872.16	0.00
Tennessee Valley Authority	MR1	2,750		2,750	4.264	4.987	117,257.00	137,129.25	19,872.25
The Energy Authority, Inc.	Contract	176		176	3.979	5.043	7,002.61	8,874.98	1,872.37
The Energy Authority, Inc.	Schedule OS	134		134	3.589	3.766	4,809.70	5,047.08	237.38
<b>Subtotal - Gain on Other Power Sales</b>		<b>18,282</b>		<b>18,282</b>	<b>5.402</b>	<b>5.611</b>	<b>987,538.19</b>	<b>1,025,781.12</b>	<b>38,242.93</b>
<b>CURRENT MONTH TOTAL</b>		<b>18,282</b>		<b>18,282</b>	<b>5.402</b>	<b>5.611</b>	<b>987,538.19</b>	<b>1,025,781.12</b>	<b>38,242.93</b>
<b>DIFFERENCE</b>		<b>(17,282)</b>		<b>(17,282)</b>	<b>(2.377)</b>	<b>(3.180)</b>	<b>(1,779,081.81)</b>	<b>(2,100,498.88)</b>	<b>(321,417.07)</b>
<b>DIFFERENCE %</b>		<b>(48.59)</b>		<b>(48.59)</b>	<b>(30.56)</b>	<b>(36.18)</b>	<b>(64.31)</b>	<b>(67.19)</b>	<b>(89.37)</b>
<b>CUMULATIVE ACTUAL</b>		<b>157,856</b>		<b>157,856</b>	<b>6.536</b>	<b>7.221</b>	<b>10,317,907.27</b>	<b>11,398,345.47</b>	<b>1,080,438.20</b>
<b>CUMULATIVE ESTIMATED</b>		<b>487,122</b>		<b>487,122</b>	<b>6.571</b>	<b>7.425</b>	<b>32,008,721.00</b>	<b>36,169,854.00</b>	<b>4,181,133.00</b>
<b>DIFFERENCE</b>		<b>(329,266)</b>		<b>(329,266)</b>	<b>(0.035)</b>	<b>(0.204)</b>	<b>(21,690,813.73)</b>	<b>(24,771,508.53)</b>	<b>(3,080,694.80)</b>
<b>DIFFERENCE %</b>		<b>(67.59)</b>		<b>(67.59)</b>	<b>(0.53)</b>	<b>(2.75)</b>	<b>(67.77)</b>	<b>(68.49)</b>	<b>(74.03)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
DECEMBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		435,944			435,944	3.541	3.541	15,437,069.00	15,437,069.00
<b>ACTUAL</b>									
Reliant Energy Florida, LLC	TOLL	775			775	11.415	11.415	88,469.93	88,469.93
Shady Hills Power Company, LLC	TOLL	31,277			31,277	12.914	12.914	4,039,167.12	4,039,167.12
Southern Company Services, Inc	Southern UPS	294,111			294,111	2.422	2.422	7,123,265.99	7,123,265.99
Tampa Electric Company	TECO AR1	16,730			16,730	5.755	5.755	962,795.83	962,795.83
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(1.83)	(1.83)
Reliant Energy Florida, LLC	TOLL	124			124	84.434	84.434	104,898.38	104,898.38
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(150,665.91)	(150,665.91)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(34,291.04)	(34,291.04)
<b>CURRENT MONTH TOTAL</b>		343,017			343,017	3.537	3.537	12,133,438.47	12,133,438.47
<b>DIFFERENCE</b>		-92,927			-92,927	(0.004)	(0.004)	(3,303,630.53)	(3,303,630.53)
<b>DIFFERENCE %</b>		(21.3)			(21.3)	(0.1)	(0.1)	(21.4)	(21.4)
<b>CUMULATIVE ACTUAL</b>		5,199,339			5,199,339	5.209	5.209	270,849,595.96	270,849,595.96
<b>CUMULATIVE ESTIMATED</b>		5,892,323			5,892,323	4.305	4.305	245,062,379.00	245,062,379.00
<b>DIFFERENCE</b>		-492,984			-492,984	0.904	0.904	25,787,216.96	25,787,216.96
<b>DIFFERENCE %</b>		(8.7)			(8.7)	21.0	21.0	10.5	10.5

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		396,989	0	0	396,989	3.443	7.833	13,668,599.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,550 0			2,550 0	5.269	5.269	134,376.36 (49,131.62)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,342 0			7,342 0	3.320	3.320	243,764.36 18,026.65
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	49,314 0			49,314 0	5.174	5.174	2,551,525.50 (74,868.81)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	6 5			6 5	4.906	4.906	287.49 262.47
Lake County (LAKCOUNT) ADJ	CO-GEN	7,306 0			7,306 0	3.381	3.381	247,015.86 23,855.33
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	41,589 0			41,589 0	5.645	5.645	2,347,699.05 106,966.37
Metro-Dade County (METRDADE) ADJ	CO-GEN	28,278 0			28,278 0	5.302	5.302	1,499,299.56 40,148.63
Metro-Dade County (METRDAS) ADJ	CO-GEN	1,708 0			1,708 0	4.668	4.668	79,729.44 (15,739.14)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,718 0			4,718 0	4.986	4.986	235,239.48 (47,134.17)
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,837 0			17,837 0	4.484	4.484	799,811.08 (157,178.62)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,071 0			59,071 0	5.231	5.231	3,090,004.01 (4,540.99)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,850 0			1,850 0	5.015	5.015	92,777.50 (27,852.79)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	38,071 0			38,071 0	4.566	4.566	1,738,321.86 (187,220.96)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,677 0			16,677 0	3.380	3.380	563,682.60 46,357.94
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	0 -9			0 -9	0.000	0.000	0.00 (445.59)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 -1			0 -1	0.000	0.000	0.00 (66.94)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	32,265 0			32,265 0	3.377	3.377	1,089,589.05 28,201.21
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	25,740 0			25,740 0	3.864	3.864	994,593.60 150,593.60
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,010 0			10,010 0	3.864	3.864	386,786.40 65,119.09
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelebrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	18,414 0			18,414 0	5.311	5.311	977,967.54 25,003.68
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,668 0			1,668 0	6.316	6.316	105,350.88 1,309.79
CURRENT MONTH TOTAL		364,410			364,410	4.698	4.698	17,119,486.75
DIFFERENCE		-32,579			-32,579	1.255	(3.135)	3,450,887.75
DIFFERENCE %		(8.2)			(8.2)	36.4	(91.1)	25.2
CUMULATIVE ACTUAL		3,763,734			3,763,734	4.443	4.443	167,234,465.11
CUMULATIVE ESTIMATED		4,317,642			4,317,642	3.455	3.455	149,188,340.00
CUMULATIVE DIFFERENCE		-553,908			-553,908	0.988	0.988	18,046,125.11
CUMULATIVE DIFFERENCE %		(12.8)			(12.8)	28.6	28.6	12.1

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
DECEMBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		69,590	6.465	4,498,843.00	8.917	6,205,684.00	1,706,821.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	1,375	4.877	67,045.87	4.877	67,045.87	0.00
Seminole	Load Following	5,398	5.993	323,514.17	5.993	323,514.17	0.00
Calpine Energy Services, LP	EEI	1,895	4.835	91,631.00	5.836	110,800.31	18,969.31
Cargill Power Markets, LLC	EEI	1,917	5.520	105,826.00	5.996	114,974.10	9,148.10
Carolina Power Light Company	Transmission Purchase	0	0.000	1,816.50	0.000	0.00	(1,816.50)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	7,632.64	0.000	0.00	(7,632.64)
Cobb Electric Membership Corp.	EEI	8,241	4.641	382,456.00	6.269	516,813.23	134,157.23
Constellation Power Source, Inc	MR1	1,050	3.363	35,315.00	6.016	63,169.62	27,854.62
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	8,122	5.050	309,169.00	5.825	356,819.86	47,450.86
Duke Electric Transmission	Transmission Purchase	0	0.000	43,719.52	0.000	0.00	(43,719.52)
Florida Power & Light Company	Schedule OS	10,910	5.897	643,382.50	6.958	759,089.00	115,706.50
Florida Power & Light Company	Transmission Purchase	0	0.000	1,075.14	0.000	0.00	(1,075.14)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	40,303.25	0.000	0.00	(40,303.25)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	171,453.70	0.000	0.00	(171,453.70)
New Hope Power Partnership	Schedule OS	30	5.000	1,500.00	4.217	1,265.10	(234.90)
Orlando Utilities Commission	Schedule OS	575	5.222	30,025.00	6.750	38,814.50	8,789.50
Pennsylvania-New Jersey-Maryland Int.	MR1	5,300	2.903	153,881.26	5.233	277,341.99	123,460.73
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	4,048.14	0.000	0.00	(4,048.14)
Reedy Creek Improvement District	Schedule OS	10	5.600	580.00	4.699	469.90	(110.10)
Reliant Energy Services, Inc.	Schedule J	36	7.500	2,700.00	8.188	2,227.88	(472.32)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	48,282.30	0.000	0.00	(48,282.30)
Southern Company Services, Inc	EEI	2,296	5.680	130,534.00	8.913	158,864.51	28,330.51
Southern Company Services, Inc	Transmission Purchase	0	0.000	36,533.59	0.000	0.00	(36,533.59)
Southern Company Services, Inc	MR1	161	4.714	7,590.00	7.277	11,716.20	4,126.20
Tampa Electric Company	EEI	2,346	8.404	197,160.00	4.659	109,309.02	(87,850.98)
The Energy Authority, Inc.	EEI	3,713	4.684	173,825.00	5.722	212,439.84	38,514.84
The Energy Authority, Inc.	Schedule OS	2,400	4.500	108,000.00	5.878	141,062.04	33,062.04
<b>ADJUSTMENTS</b>							
Cargill Power Markets, LLC	EEI	5	4.640	232.00	0.000	0.00	(232.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEI	23	3.300	759.00	0.000	0.00	(759.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	-23	2.800	(644.00)	(0.000)	0.00	644.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(1,170.05)	0.000	0.00	1,170.05
Florida Power & Light Company	Transmission Purchase	0	0.000	348.76	0.000	0.00	(348.76)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	468.16	0.000	0.00	(468.16)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	10,971.28	0.000	0.00	(10,971.28)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(2,867.76)	0.000	0.00	2,867.76
<b>SubTotal - Energy Purchases (Non-Broker)</b>		53,782	5.815	3,127,196.99	6.071	3,265,136.74	137,939.75
<b>CURRENT MONTH TOTAL</b>		53,782	5.815	3,127,196.99	6.071	3,265,136.74	137,939.75
<b>DIFFERENCE</b>		-15,808	(0.650)	(1,371,646.01)	(2.846)	(2,940,527.26)	(1,568,861.25)
<b>DIFFERENCE %</b>		(22.7)	(10.1)	(30.5)	(31.9)	(47.4)	(91.9)
<b>CUMULATIVE ACTUAL</b>		1,204,459	8.273	99,648,059.47	10.829	130,426,125.59	30,778,066.12
<b>CUMULATIVE ESTIMATED</b>		677,976	7.221	48,955,777.00	11.266	76,383,114.00	27,427,337.00
<b>DIFFERENCE</b>		526,483	1.052	50,692,282.47	(0.438)	54,043,011.59	3,350,729.12
<b>DIFFERENCE %</b>		77.7	14.6	103.5	(3.9)	70.8	12.22

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLP)	QF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	7,272,600
2 Auburndale Power Partners, L.P. (AUSSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	33,793,676
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	8/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	6,819,210
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	35,124,723
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,376	918,094	1,067,065	1,129,732	1,069,064	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	12,831,918
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,591,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	30,107,053
10 Orlando Cogen Limited (ORLACOG)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	1,420,165	(1,254,672)	1,625,018	2,152,309	2,509,279	2,509,279	2,509,279	19,810,547
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	41,783,508
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	12,301,320
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	29,286,070
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	36,790,786
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	14,019,958
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	738,862	737,318	744,214	728,746	664,947	737,134	740,917	734,546	737,573	727,034	729,968	729,968	8,712,582
18 Incremental Security	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,482	4,995,735	5,010,788	4,791,347	4,771,939	4,563,853	4,817,827	4,783,448	4,735,743	4,882,162	5,461,541	5,066,760	58,066,760
19 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	188,803	118,130	75,046	794,038	292,369	89,731	698,433	110,342	86,148	1,474,891	526,590	1,397,802	5,855,422	5,855,422
20 Adjustments				659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(3,763)	(2,561)	0	12,544	0	0	12,544	
<b>SUBTOTAL</b>				<b>30,498,676</b>	<b>29,823,552</b>	<b>30,031,325</b>	<b>30,202,838</b>	<b>29,756,283</b>	<b>29,277,616</b>	<b>29,777,381</b>	<b>28,773,412</b>	<b>28,175,332</b>	<b>19,769,639</b>	<b>28,175,302</b>	<b>32,350,747</b>	<b>344,412,062</b>	

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1088.25	8	2,685,104	3,157,765	2,614,447	2,563,384	3,108,168	5,853,204	6,076,842	5,954,445	4,082,470	2,681,602	2,725,483	2,380,485	43,683,416
<b>TOTAL</b>				<b>33,183,780</b>	<b>32,781,317</b>	<b>32,645,772</b>	<b>32,766,090</b>	<b>32,864,451</b>	<b>34,831,020</b>	<b>35,854,022</b>	<b>32,727,856</b>	<b>32,257,802</b>	<b>22,451,441</b>	<b>30,900,785</b>	<b>34,731,232</b>	<b>388,095,496</b>