



PEOPLES GAS

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January 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: December 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$28,893	\$133,166	\$104,273	78.30	\$1,607,740	\$1,026,968	(\$580,772)	(56.55)	
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$449,609	\$449,612	\$3	0.00	
3	SWING SERVICE	\$5,115	\$0	(\$5,115)	#DIV/0!	\$16,620,833	\$0	(\$16,620,833)	#DIV/0!	
4	COMMODITY (Other)	\$26,628,379	\$12,769,598	(\$13,858,781)	(108.53)	\$408,472,142	\$123,750,288	(\$284,721,854)	(230.08)	
5	DEMAND	\$4,290,629	\$4,607,568	\$316,939	6.88	\$49,279,837	\$47,171,553	(\$2,108,284)	(4.47)	
6	OTHER	\$278,304	\$150,000	(\$128,304)	(85.54)	\$3,778,315	\$4,042,000	\$263,685	6.52	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$54,226	\$42,074	(\$12,152)	(28.88)	\$432,859	\$424,591	(\$8,068)	(1.90)	
8	DEMAND	\$291,628	\$226,274	(\$65,354)	(28.88)	\$5,551,196	\$5,870,129	\$318,933	5.43	
9	OTHER	\$281,133	\$204,336	(\$76,797)	(37.58)	\$2,979,632	\$2,945,478	(\$34,154)	(1.16)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$30,655,740	\$17,239,054	(\$13,416,686)	(77.83)	\$471,244,990	\$167,200,223	(\$304,044,767)	(181.84)	
12	NET UNBILLED	\$3,416,303	\$0	(\$3,416,303)	0.00	\$3,023,429	\$0	(\$3,023,429)	0.00	
13	COMPANY USE	\$4,100	\$0	(\$4,100)	0.00	\$324,720	\$0	(\$324,720)	0.00	
14	TOTAL THERM SALES (11)	\$34,979,409	\$17,239,054	(\$17,740,355)	(102.91)	\$467,626,641	\$167,200,223	(\$300,426,418)	(179.68)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	30,217,520	23,924,756	(6,292,764)	(26.30)	502,185,590	371,321,292	(130,864,298)	(35.24)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,830,000	90,830,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	19,478,910	-	(19,478,910)	#DIV/0!	
18	COMMODITY (Other)	35,385,020	14,097,591	(21,287,429)	(151.00)	444,327,135	144,394,911	(299,932,224)	(207.72)	
19	DEMAND	90,528,260	95,750,860	5,222,600	5.45	1,024,774,883	969,717,837	(55,057,046)	(5.68)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	7,191,810	5,580,125	(1,611,685)	(28.88)	150,866,310	150,613,431	(252,879)	(0.17)	
22	DEMAND	7,191,810	5,580,125	(1,611,685)	(28.88)	143,106,750	150,613,431	7,506,681	4.98	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	35,385,020	14,097,591	(21,287,429)	(151.00)	463,806,045	144,394,911	(319,411,134)	(221.21)	
25	NET UNBILLED	2,549,864	0	(2,549,864)	0.00	1,603,843	-	(1,603,843)	0.00	
26	COMPANY USE	15,879	0	(15,879)	0.00	347,730	-	(347,730)	0.00	
27	TOTAL THERM SALES (24)	35,131,733	14,097,591	(21,034,142)	(149.20)	456,171,724	144,394,911	(311,776,813)	(215.92)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00096	0.00557	0.00461	82.82	0.00320	0.00277	(0.00044)	(15.76)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.85327	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.75253	0.90580	0.15327	16.92	0.91930	0.85703	(0.06228)	(7.27)
32	DEMAND	(5/19)	0.04740	0.04812	0.00072	1.51	0.04809	0.04864	0.00056	1.14
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00287	0.00282	(0.00005)	(1.73)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03879	0.03897	0.00018	0.47
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.86635	1.22284	0.35649	29.15	1.01604	1.15794	0.14190	12.25
38	NET UNBILLED	(12/25)	1.33980	0.00000	(1.33980)	0.00	1.88512	0.00000	(1.88512)	0.00
39	COMPANY USE	(13/26)	0.25818	0.00000	(0.25818)	0.00	0.93383	0.00000	(0.93383)	0.00
40	TOTAL THERM SALES	(11/27)	0.87259	1.22284	0.35025	28.64	1.03304	1.15794	0.12489	10.79
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.83221	1.18246	0.35025	29.62	0.99266	1.11756	0.12489	11.18
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.83640	1.18840	0.35200	29.62	0.99766	1.12318	0.12552	11.18
45	PGA FACTOR ROUNDED TO NEAREST .001		83.640	118.840	35.20000	29.62	99.766	112.318	12.55200	11.18

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 2 of 3		
		CURRENT MONTH: December 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$16,972	\$63,693	\$46,721	73.35	\$828,206	\$485,457	(\$342,749)	(70.60)	
2	NO NOTICE SERVICE	\$30,047	\$30,047	\$0	0.00	\$245,310	\$245,312	\$2	0.00	
3	SWING SERVICE	\$3,005	\$0	(\$3,005)	#DIV/0!	\$9,142,895	\$0	(\$9,142,895)	#DIV/0!	
4	COMMODITY (Other)	\$15,641,510	\$6,107,699	(\$9,533,811)	(156.09)	\$206,857,301	\$59,345,197	(\$147,512,104)	(248.57)	
5	DEMAND	\$2,507,873	\$2,693,123	\$185,250	6.88	\$26,874,792	\$25,786,718	(\$1,088,074)	(4.22)	
6	OTHER	\$163,476	\$71,745	(\$91,731)	(127.86)	\$1,981,625	\$1,900,187	(\$81,438)	(4.29)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$31,852	\$20,124	(\$11,728)	(58.28)	\$227,998	\$197,076	(\$30,922)	(15.69)	
8	DEMAND	\$170,456	\$132,257	(\$38,199)	(28.88)	\$2,961,513	\$3,112,674	\$151,161	4.86	
9	OTHER	\$164,322	\$119,434	(\$44,888)	0.00	\$1,616,477	\$1,584,924	(\$31,553)	(1.99)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,996,253	\$8,694,492	(\$9,301,761)	(106.98)	\$241,124,141	\$82,868,197	(\$158,255,944)	(190.97)	
12	NET UNBILLED	\$2,294,496	\$0	(\$2,294,496)	0.00	\$2,293,063	\$0	(\$2,293,063)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$13,293,635	\$8,694,492	(\$4,599,143)	(52.90)	\$83,571,729	\$82,868,197	(\$703,532)	(0.85)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,749,771	11,443,211	(6,306,560)	(55.11)	258,993,580	174,486,052	(84,507,528)	(48.43)	
16	NO NOTICE SERVICE	6,070,033	6,070,033	0	0.00	49,557,704	49,557,704	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,857,638	-	(10,857,638)	#DIV/0!	
18	COMMODITY (Other)	20,785,161	6,742,878	(14,042,283)	(208.25)	226,532,829	69,461,803	(157,071,026)	(226.13)	
19	DEMAND	52,913,768	55,966,378	3,052,610	5.45	559,478,918	530,892,756	(28,586,162)	(5.38)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,224,469	2,668,974	(1,555,495)	(58.28)	77,863,300	69,986,912	(7,876,388)	(11.25)	
22	DEMAND	4,203,613	3,261,583	(942,030)	(28.88)	76,460,276	79,923,528	3,463,252	4.33	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	20,785,161	6,742,878	(14,042,283)	(208.25)	237,390,467	69,461,803	(167,928,664)	(241.76)	
25	NET UNBILLED	1,837,008	0	(1,837,008)	0.00	1,244,602	-	(1,244,602)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	8,806,074	6,742,878	(2,063,196)	(30.60)	69,839,216	69,461,803	(377,413)	(0.54)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.0096	0.0057	0.00461	82.82	0.00320	0.00278	(0.00042)	(14.94)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.84207	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.75253	0.90580	0.15327	16.92	0.91314	0.85436	(0.05879)	(6.88)
32	DEMAND	(5/19)	0.04740	0.04812	0.00072	1.51	0.04804	0.04857	0.00054	1.11
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	0.00000	0.00	0.00293	0.00282	(0.00011)	(3.99)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03873	0.03895	0.00021	0.55
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.86582	1.28942	0.42360	32.85	1.01573	1.19300	0.17728	14.86
38	NET UNBILLED	(12/25)	1.24904	0.00000	(1.24904)	0.00	1.84241	0.00000	(1.84241)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.04362	1.28942	0.42360	32.85	3.45256	1.19300	(2.25956)	(189.40)
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.00324	1.24904	(0.75419)	(60.38)	3.41218	1.15262	(2.25956)	(196.04)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.01331	1.25533	(0.75799)	(60.38)	3.42934	1.15841	(2.27093)	(196.04)
45	PGA FACTOR ROUNDED TO NEAREST .001		201.331	125.533	(75.79884)	(60.38)	342.934	115.841	(227.09326)	(196.04)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: December 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$11,921	\$69,473	\$57,552	82.84	\$779,534	\$541,511	(\$238,023)	(43.96)	
2	NO NOTICE SERVICE	\$21,359	\$21,359	\$0	0.00	\$204,296	\$204,299	\$3	0.00	
3	SWING SERVICE	\$2,110	\$0	(\$2,110)	#DIV/0!	\$7,477,940	\$0	(\$7,477,940)	#DIV/0!	
4	COMMODITY (Other)	\$10,986,869	\$6,661,899	(\$4,324,970)	(64.92)	\$201,614,842	\$64,405,091	(\$137,209,751)	(213.04)	
5	DEMAND	\$1,782,756	\$1,914,445	\$131,689	6.88	\$22,405,045	\$21,384,835	(\$1,020,210)	(4.77)	
6	OTHER	\$114,828	\$78,255	(\$36,573)	(46.74)	\$1,796,690	\$2,141,814	\$345,124	16.11	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$22,374	\$21,950	(\$424)	(1.93)	\$204,660	\$227,515	\$22,855	10.05	
8	DEMAND	\$121,171	\$94,017	(\$27,154)	(28.88)	\$2,589,679	\$2,757,455	\$167,776	6.08	
9	OTHER	\$116,811	\$84,902	(\$31,909)	0.00	\$1,363,154	\$1,360,554	(\$2,600)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,659,487	\$8,544,562	(\$4,114,925)	(48.16)	\$230,120,854	\$84,332,026	(\$145,788,828)	(172.87)	
12	NET UNBILLED	\$1,121,807	\$0	(\$1,121,807)	0.00	\$730,366	\$0	(\$730,366)	0.00	
13	COMPANY USE	\$4,100	\$0	(\$4,100)	0.00	\$324,720	\$0	(\$324,720)	0.00	
14	TOTAL THERM SALES (11)	\$21,685,775	\$8,544,562	(\$13,141,213)	(153.80)	\$384,054,912	\$84,332,026	(\$299,722,886)	(355.41)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,467,749	12,481,545	13,796	0.11	243,192,010	196,835,240	(46,356,770)	(23.55)	
16	NO NOTICE SERVICE	4,314,968	4,314,968	0	0.00	41,272,298	41,272,298	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	8,621,272	-	(8,621,272)	#DIV/0!	
18	COMMODITY (Other)	14,599,859	7,354,713	(7,245,146)	(98.51)	217,794,306	74,933,108	(142,861,198)	(190.65)	
19	DEMAND	37,614,492	39,784,482	2,169,990	5.45	465,295,965	438,825,081	(26,470,884)	(6.03)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,967,341	2,911,151	(56,190)	(1.93)	73,003,010	80,626,519	7,623,509	9.46	
22	DEMAND	2,988,197	2,318,542	(669,655)	(28.88)	66,646,474	70,689,903	4,043,429	5.72	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,599,859	7,354,713	(7,245,146)	(98.51)	226,415,578	74,933,108	(151,482,470)	(202.16)	
25	NET UNBILLED	712,856	0	(712,856)	0.00	359,241	-	(359,241)	0.00	
26	COMPANY USE	15,879	0	(15,879)	0.00	347,730	-	(347,730)	0.00	
27	TOTAL THERM SALES (24)	26,325,659	7,354,713	(18,970,946)	(257.94)	386,332,507	74,933,108	(311,399,399)	(415.57)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00096	0.00557	0.00461	82.82	0.00321	0.00275	(0.00045)	(16.51)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.86738	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.75253	0.90580	0.15327	16.92	0.92571	0.85950	(0.06621)	(7.70)
32	DEMAND	(5/19)	0.04740	0.04812	0.00072	1.51	0.04815	0.04873	0.00058	1.19
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00280	0.00282	0.00002	0.65
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03886	0.03901	0.00015	0.39
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.86710	1.16178	0.29468	25.36	1.01636	1.12543	0.10907	9.69
38	NET UNBILLED	(12/25)	1.57368	0.00000	(1.57368)	0.00	2.03308	0.00000	(2.03308)	0.00
39	COMPANY USE	(13/26)	0.25818	0.00000	(0.25818)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.48088	1.16178	0.29468	25.36	0.59565	1.12543	0.52978	47.07
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.44050	1.12140	0.68090	60.72	0.55527	1.08505	0.52978	48.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44272	1.12704	0.68433	60.72	0.55807	1.09051	0.53244	48.82
45	PGA FACTOR ROUNDED TO NEAREST .001		44.272	112.704	68.43252	60.72	55.807	109.051	53.24406	48.82

	<u>Demand Allocation Factors</u>		<u>Volume Allocation Factors</u>	
	Peak Month Feb'08 Act. Sales (volalloc.wk4)	Percent of Total	Current Month Dec'08 Actual Sales	Percent of Total
RESIDENTIAL	9,025,510.7	58.45%	8,806,074.1	58.74%
SMALL COMM. SERVICE	267,790.6		238,170.2	
CONDO SALES	0.0		4,573.0	
COMMERCIAL LV-1	3,930,976.5		3,850,367.6	
COMMERCIAL LV-2	1,225,580.6		1,212,899.4	
COMMERCIAL LV-3	649,672.8		617,763.8	
COMMERCIAL LV-4	108,788.9		76,641.1	
COMMERCIAL LV-5	106,207.6		87,498.6	
NATURAL GAS VEH. SALES	936.6		2,417.2	
COMM. ST. LIGHTING	7,582.9		9,554.6	
WHOLSALE	117,786.5		84,173.3	
SMALL INTERRUPTIBLE	0.0		0.0	
INTERRUPTIBLE LV-1	0.0		530.0	
INTERRUPTIBLE LV-2	0.0		0.0	
TOTAL COMMERCIAL	6,415,323.0	41.55%	6,184,588.8	41.26%
TOTAL SYSTEM(excluding OSS)	<u>15,440,933.7</u>	<u>100.00%</u>	<u>14,990,662.9</u>	<u>100.00%</u>
OSS			20,141,070.0	

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: December 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,790,360	\$129,306	\$0.00688
2 Commodity Pipeline (SNG)	4,504,690	\$27,198	\$0.00604
3 Commodity Pipeline (Gulfstream)	3,959,040	\$8,591	\$0.00217
4 Commodity Pipeline-(FGT)-Nov'08 Accrual Adj.	240	\$2	\$0.00796
5 Commodity Pipeline (SNG)-Nov'08 Accrual Adj.	(7,170)	(\$46.73)	\$0.00652
6 Commodity Pipeline (Gulfstream)-Nov'08 Accrual Adj.	10,000	\$0	\$0.00000
7 Commodity Pipeline (FGT) ITS-1	2,960,360	\$16,616	\$0.00561
8 Commodity Pipeline (FGT) ITS-1 Nov'08 Accrual Adj.	0	(\$77,545)	#DIV/0!
9 Commodity Pipeline (FGT) - Refund - Prior Month Adj.	0	(\$75,228)	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	30,217,520	\$28,893	\$0.00096
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$5,115	#DIV/0!
12 TOTAL SWING SERVICE	0	\$5,115	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	34,971,430	\$26,581,582	\$0.76009
14 City of Sunrise	17,687	\$17,232	\$0.97427
15 Okaloosa	232,500	\$32,550	\$0.14000
16 Purchases-3rd Party Suppliers-Nov'08 Accrual Adj.	8,070	\$5,129	\$0.63556
17 Commodity Other-(Gulfstream)-Nov'08 Accrual Adj.	40	\$28	\$0.69775
18 Cashouts-Peoples' Transportation Customers	1,170,599	\$598,498	\$0.51128
19 NCTS Program Cashouts	17,434	\$11,314	\$0.64899
20 Commodity Other (SNG)	(31,550)	(\$19,624)	\$0.62200
21 Commodity Other (Gulfstream)	142,750	\$90,352	\$0.63294
22 Bookouts-Nov'08	(141,990)	(\$98,239)	\$0.69187
23 Imbalance Cashout (FGT)	(2,147,740)	(\$1,267,479)	\$0.64370
24 Imbalance Cashout (FGT)-Nov'08 Accrual Adj.	1,233,900	\$794,262	\$0.59015
25 Central Florida Gas	(64,880)	(\$3,701)	\$0.05705
26 Energy South Services -Prior Month Adj.	0	(\$97,453)	#DIV/0!
27 Imbalance Cashout (Gulfstream)	(15,760)	(\$9,975)	\$0.63294
28 Imbalance Cashout (Gulfstream) Nov'08 Accrual Adj.	(300)	(\$1,251)	\$4.16840
29 Commodity Other-(SNG)-Nov'08 Accrual Adj.	(7,170)	(\$4,847)	\$0.67600
30 TOTAL COMMODITY (Other)	35,385,020	\$26,628,379	\$0.75253
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	93,076,570	\$5,194,660	\$0.05581
32 Demand (SNG)	11,157,610	\$393,752	\$0.03529
33 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
34 Temporary Relinquishment Credit-(FGT)	(30,242,670)	(\$2,131,589)	\$0.07048
35 Temporary Acquisition	5,715,880	\$231,779	\$0.04055
36 Unbundled Capacity Sales	(2,730)	(\$1,464)	\$0.53626
37 Volumetric Relinquishment Credit-(FGT)	(26,400)	(\$1,071)	\$0.04055
38 TOTAL DEMAND	90,528,260	\$4,290,629	\$0.04740
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$116,345	\$0.00000
40 Odorant Charges	0	\$112,900	#DIV/0!
41 Transportation Trailer Charges	0	\$49,059	\$0.00000
42 TOTAL OTHER	0	\$278,304	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: DECEMBER 08				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,629,395	\$12,769,598	(\$13,859,797)	(\$1.08537)	\$424,768,256	\$123,750,288	(\$301,017,968)	(\$2.43246)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,022,245	4,469,456	447,211	0.10006	\$46,152,015	\$43,449,935	(2,702,080)	(0.06219)
3 TOTAL	30,651,640	17,239,054	(13,412,586)	(0.77803)	\$470,920,270	\$167,200,223	(303,720,047)	(1.81651)
4 FUEL REVENUES (NET OF REVENUE TAX)	34,979,409	17,239,054	(17,740,355)	(1.02908)	\$467,626,641	\$167,200,223	(300,426,418)	(1.79681)
5 TRUE-UP REFUND/(COLLECTION)	482,917	482,917	0	0.00000	\$5,794,960	\$5,794,960	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	35,462,326	17,721,971	(17,740,355)	(1.00104)	\$473,421,601	\$172,995,183	(300,426,418)	(1.73662)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,810,586	482,917	(4,327,669)	(8.96172)	\$2,501,331	\$5,794,960	3,293,629	0.56836
8 INTEREST PROVISION-THIS PERIOD (21)	(1,476)	2,275	3,751	1.64889	\$45,474	\$74,149	28,676	0.38673
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,909,182)	2,689,660	6,598,842	2.45341	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,917)	(482,917)	0	0.00000	(\$5,794,960)	(\$5,794,960)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	\$0	\$0	(0)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	417,112	2,691,935	2,274,824	0.84505	417,112	2,691,935	2,274,824	0.84505
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	417,112	2,691,935	2,274,824	0.84505	\$417,112	\$2,691,935	\$2,274,824	\$0.84505
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,909,182)	2,689,660	6,598,842	2.45341				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	418,588	2,689,660	2,271,072	0.84437				
15 TOTAL (13+14)	(3,490,594)	5,379,321	8,869,914	1.64889				
16 AVERAGE (50% OF 15)	(1,745,297)	2,689,660	4,434,957	1.64889				
17 INTEREST RATE - FIRST DAY OF MONTH	1.49	1.49	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.54	0.54	0	0.00000				
19 TOTAL (17+18)	2.030	2.030	0	0.00000				
20 AVERAGE (50% OF 19)	1.015	1.015	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08458	0.08458	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,476)	\$2,275	\$3,751	\$1.64889				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Dec'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec'08	FGT	PGS	FTS-1 COMM. PIPELINE	15,790,170		15,790,170		\$119,057.89			\$0.75
2	Dec'08	FGT	PGS	FTS-1 COMM. PIPELINE		7,191,810	7,191,810		54,226.25			\$0.75
3	Dec'08	FGT	PGS	FTS-2 COMM. PIPELINE	3,000,190		3,000,190		10,247.70			\$0.34
4	Dec'08	FGT	PGS	FTS-1 DEMAND	54,609,340		54,609,340			\$2,214,408.72		\$4.05
5	Dec'08	FGT	PGS	FTS-1 DEMAND		7,191,810	7,191,810			291,627.88		\$4.05
6	Dec'08	FGT	PGS	FTS-2 DEMAND	13,914,040		13,914,040			1,079,370.23		\$7.76
7	Dec'08	FGT	PGS	ITS-1 COMM. PIPELINE	2,960,360		2,960,360		16,815.65			\$0.56
8	Dec'08	FGT	PGS	NO NOTICE	10,385,000		10,385,000			51,405.75		\$0.50
9	Dec'08	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(64,880)		(64,880)	(3,701.42)				\$5.71
10	Dec'08	Imbalanca Cashout (Gulf)	PGS	COMM. OTHER	(15,760)		(15,760)	(8,975.15)				\$63.29
11	Dec'08	SONAT	PGS	COMM. OTHER	(31,550)		(31,550)	(19,624.10)				\$62.20
12	Dec'08	SONAT	PGS	COMM. PIPELINE	4,504,690		4,504,690		27,198.30			\$0.60
13	Dec'08	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
14	Dec'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,959,040		3,959,040		8,591.31			\$0.22
15	Dec'08	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	Dec'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	142,760		142,760	90,352.33				\$63.29
17	Dec'08	ANADARKO	PGS	COMM. OTHER	923,890		923,890	618,377.02				\$66.93
18	Dec'08	BP ENERGY	PGS	COMM. OTHER	5,738,720		5,738,720	3,855,554.41				\$67.18
19	Dec'08	CHEVRON	PGS	COMM. OTHER	936,060		936,060	514,512.55				\$54.97
20	Dec'08	CONOCO	PGS	SWING	0		0	0.00		465.00		#DIV/0!
21	Dec'08	CONOCO	PGS	COMM. OTHER	468,900		468,900	313,098.32				\$66.77
22	Dec'08	EAGLE	PGS	SWING	0		0	0.00		1,550.00		#DIV/0!
23	Dec'08	EAGLE	PGS	COMM. OTHER	1,007,160		1,007,160	667,596.04				\$66.29
24	Dec'08	ETC MARKETING	PGS	COMM. OTHER	100,000		100,000	54,175.00				\$54.18
25	Dec'08	EXXON	PGS	COMM. OTHER	600,000		600,000	356,650.00				\$59.44
26	Dec'08	FLORIDA GAS UTILITY	PGS	COMM. OTHER	52,810		52,810	32,742.20				\$62.00
27	Dec'08	FORTIS	PGS	SWING	0		0	0.00		620.00		#DIV/0!
28	Dec'08	IBERDROLA	PGS	SWING	0		0	0.00		2,480.00		#DIV/0!
29	Dec'08	INFINITE	PGS	COMM. OTHER	50,000		50,000	29,750.00				\$59.50
30	Dec'08	JP MORGAN	PGS	COMM. OTHER	1,294,100		1,294,100	729,999.32				\$56.41
31	Dec'08	LAKELAND, CITY OF	PGS	COMM. OTHER	90,000		90,000	53,190.00				\$59.10
32	Dec'08	LOUIS DREYFUS	PGS	COMM. OTHER	6,417,980		6,417,980	4,451,263.81				\$69.36
33	Dec'08	MAGNUS	PGS	COMM. OTHER	53,000		53,000	30,316.00				\$57.20
34	Dec'08	NATIONAL ENERGY	PGS	COMM. OTHER	642,820		642,820	360,579.87				\$56.09
35	Dec'08	NOBLE	PGS	COMM. OTHER	170,000		170,000	102,300.00				\$60.18
36	Dec'08	OCCIDENTAL	PGS	COMM. OTHER	1,549,980		1,549,980	1,091,185.92				\$70.40
37	Dec'08	ONEOK	PGS	COMM. OTHER	504,990		504,990	335,178.23				\$66.37
38	Dec'08	SEMINOLE	PGS	COMM. OTHER	1,051,900		1,051,900	586,434.53				\$55.75
39	Dec'08	SEQUENT	PGS	COMM. OTHER	1,797,990		1,797,990	1,179,356.59				\$65.54
40	Dec'08	SHELL	PGS	COMM. OTHER	150,000		150,000	90,000.00				\$60.00
41	Dec'08	SOUTHWEST ENERGY	PGS	COMM. OTHER	1,047,310		1,047,310	618,292.23				\$59.04
42	Dec'08	TAMPA ELECTRIC	PGS	COMM. OTHER	35,230		35,230	23,269.42				\$66.05
43	Dec'08	TOTAL GAS AND POWER	PGS	COMM. OTHER	304,340		304,340	187,592.50				\$61.64
44	Dec'08	US GYPSUM	PGS	COMM. OTHER	1,031,350		1,031,350	666,319.79				\$64.61
45	Dec'08	VIRGINIA POWER	PGS	COMM. OTHER	8,952,900		8,952,900	5,867,939.11				\$65.54
46	Dec'08	BARCLAYS	PGS	COMM. OTHER	0		0	252,240.00				#DIV/0!
47	Dec'08	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	62,960.00				#DIV/0!
48	Dec'08	BP CORPORATION	PGS	COMM. OTHER	0		0	249,300.00				#DIV/0!
49	Dec'08	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	2,282,840.00				#DIV/0!
50	Dec'08	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	278,200.00				#DIV/0!
51	Dec'08	MORGAN STANLEY	PGS	COMM. OTHER	0		0	197,220.00				#DIV/0!
52	Dec'08	SEMPRA	PGS	COMM. OTHER	0		0	147,600.00				#DIV/0!
53	Dec'08	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	148,600.00				#DIV/0!
54	Dec'08	UBS WARBURG	PGS	COMM. OTHER	0		0	147,850.00				#DIV/0!
55	Dec'08	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	(2,730)		(2,730)			(1,463.98)		\$53.63
56	Dec'08	NCTS PROGRAM C0	PGS	COMM. OTHER	17,434		17,434	11,314.45				\$64.90
57	Dec'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,170,599		1,170,599	598,498.39				\$51.13
58	Totals	**This report excludes prior month/period adjustments.			167,317,733	14,383,620	181,701,353	\$27,248,446.56	\$235,937.10	\$4,638,778.08	\$0.00	\$17.68

FOR THE PERIOD OF: January-08 Through December-08
PRESENT MONTH: December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	2,819	2,728	87,389	84,575	6.73800	6.96218
2 BP ENERGY	DRN# 255292	4,622	4,473	143,285	138,671	6.68800	6.91052
3 BP ENERGY	DRN# 624615	667	645	20,665	20,000	6.90000	7.12957
4 CHEVRON	DRN# 241390	80	77	2,467	2,388	5.70000	5.88965
5 CONOCO	DRN# 12740	323	312	10,000	9,678	5.90000	6.09630
6 ETC MARKETING	DRN# 24662	161	156	5,000	4,839	5.48500	5.66749
7 ETC MARKETING	DRN# 24662	161	156	5,000	4,839	5.35000	5.52800
8 EAGLE	DRN# 179851	3,188	3,085	98,828	95,646	6.63000	6.85059
9 EAGLE	DRN# 32606	61	59	1,888	1,827	6.55000	6.76793
10 EXXON	DRN# 157740	323	312	10,000	9,678	5.67000	5.85865
11 FLORIDA GAS UTILITY	DRN# 24662	170	165	5,281	5,111	6.20000	6.40628
12 INFINITE	DRN# 624615	161	156	5,000	4,839	5.95000	6.14796
13 JP MORGAN	DRN# 25809	167	161	5,166	5,000	6.65000	6.87125
14 JP MORGAN	DRN# 179851	343	332	10,642	10,299	6.50000	6.71626
15 JP MORGAN	DRN# 25809	1,030	997	31,926	30,898	5.63000	5.81732
16 JP MORGAN	DRN# 25809	49	47	1,517	1,468	5.55000	5.73466
17 JP MORGAN	DRN# 179851	160	155	4,969	4,809	5.65000	5.83798
18 JP MORGAN	DRN# 25809	643	622	19,926	19,284	5.51000	5.69333
19 JP MORGAN	DRN# 25809	1,460	1,413	45,264	43,806	5.25125	5.42597
20 LAKELAND, CITY OF	DRN# 99448	290	281	9,000	8,710	5.91000	6.10663
21	SUBTOTAL	16,878	16,334	523,213	506,366	6.52380	6.74086

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.
- (3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 461,812 dth's moved on the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

FOR THE PERIOD OF:
PRESENT MONTH:January-08
December-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 LOUIS DREYFUS	DRN# 25809	9,563	9,255	296,453	286,907	6.94800	7.17917
23 LOUIS DREYFUS	DRN# 25809	8,000	7,742	247,992	240,007	7.05800	7.29283
24 LOUIS DREYFUS	DRN# 25809	2,067	2,000	64,077	62,014	6.93800	7.16884
25 LOUIS DREYFUS	DRN# 25809	484	468	15,000	14,517	5.98000	6.17896
26 MAGNUS	DRN# 24662	171	165	5,300	5,129	5.72000	5.91031
27 NATIONAL ENERGY	DRN# 25809	354	342	10,965	10,612	6.25000	6.45795
28 NATIONAL ENERGY	DRN# 25809	851	823	26,366	25,517	5.65000	5.83798
29 NATIONAL ENERGY	DRN# 25809	222	215	6,889	6,667	5.25000	5.42467
30 NATIONAL ENERGY	DRN# 25809	56	54	1,726	1,670	5.55500	5.73982
31 NATIONAL ENERGY	DRN# 25809	116	112	3,600	3,484	5.56000	5.74499
32 NATIONAL ENERGY	DRN# 25809	475	460	14,736	14,262	5.24625	5.42080
33 ONEOK	DRN# 33606	806	780	25,000	24,195	6.51000	6.72660
34 ONEOK	DRN# 33606	323	312	10,000	9,678	6.75000	6.97458
35 ONEOK	DRN# 33606	500	484	15,499	15,000	6.77000	6.99525
36 OCCIDENTAL	DRN# 157740	2,285	2,211	70,835	68,554	7.04000	7.27423
37 SEMINOLE	DRN# 716	925	896	28,686	27,762	5.49500	5.67783
38 SEMINOLE	DRN# 716	308	299	9,563	9,255	5.69500	5.88448
39 SEMINOLE	DRN# 716	308	299	9,563	9,255	5.66000	5.84832
40	SUBTOTAL	27,815	26,919	862,250	834,486	6.52380	6.74086

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.

(3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 461,812 dth's moved on

the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

FOR THE PERIOD OF:
PRESENT MONTH:January-08
December-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 SEMINOLE	DRN# 716	308	299	9,563	9,255	5.71000	5.89998
42 SEMINOLE	DRN# 716	308	299	9,563	9,255	5.50500	5.68816
43 SEMINOLE	DRN# 716	925	896	28,689	27,765	5.63500	5.82248
44 SEMINOLE	DRN# 716	308	299	9,563	9,255	5.36500	5.54350
45 SEQUENT	DRN# 337605	4,026	3,897	124,819	120,800	6.73000	6.95392
46 SEQUENT	DRN# 337605	209	202	6,486	6,277	6.35000	6.56127
47 SEQUENT	DRN# 337605	645	624	20,000	19,356	6.90000	7.12957
48 SEQUENT	DRN# 337605	154	149	4,768	4,614	5.62750	5.81473
49 SHELL	DRN# 624615	484	468	15,000	14,517	6.00000	6.19963
50 SOUTHWEST ENERGY	DRN# 696661	285	276	8,832	8,548	6.25000	6.45795
51 SOUTHWEST ENERGY	DRN# 696661	604	584	18,720	18,117	6.35000	6.56127
52 SOUTHWEST ENERGY	DRN# 696661	455	440	14,099	13,645	6.37000	6.58194
53 SOUTHWEST ENERGY	DRN# 696661	1,712	1,657	53,080	51,371	5.62000	5.80698
54 SOUTHWEST ENERGY	DRN# 696661	323	312	10,000	9,678	5.61000	5.79665
55 TAMPA ELECTRIC	DRN# 716	114	110	3,523	3,410	6.60500	6.82476
56 TOTAL GAS AND POWER	DRN# 696661	308	298	9,551	9,243	6.35000	6.56127
57 TOTAL GAS AND POWER	DRN# 696661	97	94	3,000	2,903	5.16500	5.33685
58 TOTAL GAS AND POWER	DRN# 696661	194	187	6,000	5,807	5.50250	5.68558
59	SUBTOTAL	11,460	11,091	355,256	343,817	6.52380	6.74086

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.

(3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 461,812 dth's moved on the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

FOR THE PERIOD OF:
PRESENT MONTH:January-08
December-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	US GYPSUM DRN# 32606	1,701	1,646	52,731	51,033	6.90000	7.12957
61	US GYPSUM DRN# 32606	1,000	968	31,000	30,002	6.92000	7.15024
62	US GYPSUM DRN# 32606	550	532	17,050	16,501	4.34274	4.48723
63	US GYPSUM DRN# 32606	76	73	2,354	2,278	5.91000	6.10663
64	VIRGINIA POWER DRN# 32606	2,942	2,848	91,215	88,278	6.69800	6.92085
65	VIRGINIA POWER DRN# 32606	16,731	16,192	518,650	501,949	6.64800	6.86919
66	VIRGINIA POWER DRN# 32606	4,996	4,835	154,865	149,878	6.89800	7.12751
67	VIRGINIA POWER DRN# 32606	48	47	1,500	1,452	6.25000	6.45795
68	VIRGINIA POWER DRN# 32606	78	76	2,426	2,348	6.30000	6.50961
69	VIRGINIA POWER DRN# 32606	161	156	5,000	4,839	6.75000	6.97458
70	VIRGINIA POWER DRN# 32606	103	99	3,187	3,084	5.45000	5.63133
71	VIRGINIA POWER DRN# 32606	175	170	5,435	5,260	5.42000	5.60033
72	VIRGINIA POWER DRN# 32606	806	780	25,000	24,195	5.90000	6.09630
73	VIRGINIA POWER DRN# 32606	8	8	249	241	5.52000	5.70366
74	VIRGINIA POWER DRN# 32606	645	624	20,000	19,356	5.89000	6.08597
75	VIRGINIA POWER DRN# 32606	1,241	1,201	38,469	37,230	5.56000	5.74499
76	VIRGINIA POWER DRN# 32606	113	109	3,500	3,387	5.24000	5.41434
77	VIRGINIA POWER DRN# 32606	677	656	21,000	20,324	5.25500	5.44017
78	SUBTOTAL	32,053	31,021	993,631	961,636	6.52380	6.74086

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.

(3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 481,812 dth's moved on

the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

FOR THE PERIOD OF:
PRESENT MONTH:January-08
December-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 VIRGINIA POWER	DRN# 23703	155	150	4,794	4,640	5.43061	5.61129
80 ANADARKO	DRN# 8205171	161	156	5,000	4,839	5.91000	6.10663
81 CHEVRON	DRN# 8205171	262	253	8,117	7,856	6.55000	6.76793
82 CHEVRON	DRN# 8205171	491	475	15,207	14,717	5.52000	5.70366
83 CHEVRON	DRN# 8205171	64	62	1,987	1,923	5.40000	5.57967
84 CHEVRON	DRN# 8205171	1,962	1,899	60,828	58,869	5.32833	5.50561
85 CHEVRON	DRN# 8205171	161	156	5,000	4,839	5.70000	5.88965
86 EXXON	DRN# 8205171	1,452	1,405	45,000	43,551	6.04000	6.24096
87 EXXON	DRN# 8205171	161	156	5,000	4,839	5.63000	5.81732
88 JP MORGAN	DRN# 8205175	161	156	5,000	4,839	5.93000	6.12730
89 LOUIS DREYFUS	DRN# 8205171	590	571	18,276	17,688	5.85000	6.04464
90 NOBLE	DRN# 8205171	484	468	15,000	14,517	6.04000	6.24096
91 NOBLE	DRN# 8205171	65	62	2,000	1,936	5.85000	6.04464
92 OCCIDENTAL	DRN# 8205171	2,715	2,628	84,163	81,453	7.04000	7.27423
93 SEQUENT	DRN# 8205171	484	468	15,000	14,517	5.65000	5.83798
94 SEQUENT	DRN# 8205171	281	272	8,726	8,445	5.45000	5.63133
95 TOTAL GAS & POWER	DRN# 8205175	61	59	1,883	1,822	6.55000	6.76793
96 BP ENERGY	DRN# 163884	13,223	12,798	409,922	396,723	6.72000	6.94358
97	SUBTOTAL	22,932	22,194	710,903	688,012	6.52380	6.74086

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 461,812 dth's moved on the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
December-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98	CONOCO	1,190	1,152	36,890	35,702	6.88800	7.11717
99	JP MORGAN	161	156	5,000	4,839	6.62000	6.84026
100	TOTAL GAS & POWER	323	312	10,000	9,678	6.61000	6.82992
101		0	0	0	0	0.00000	#DIV/0!
102		0	0	0	0	0.00000	#DIV/0!
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	1,674	1,620	51,890	50,219	6.52380	6.74086
116	TOTAL	112,811	109,179	3,497,143	3,384,535	6.52380	6.74086

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 305,612 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 461,612 dth's moved on the Southern Natural Gas pipeline shown on line 96 THRU 100, and 296,187 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 95

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

December-08

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	8,806,074	6,943,296	(1,862,778)	(0.21153)	69,839,216	70,890,240	1,051,024	0.01505	
2 CONDOMINIUM SALES	4,573	0	(4,573)	(1.00000)	7,655	0	(7,655)	(1.00000)	
3 SMALL COMM. SERVICE	238,170	220,747	(17,423)	(0.07315)	2,334,547	2,478,825	144,278	0.06180	
4 GENERAL SERVICE-1	3,850,368	4,143,152	292,784	0.07604	38,315,069	44,805,499	6,490,430	0.16940	
5 GENERAL SERVICE-2	1,212,899	1,287,516	74,617	0.06152	11,323,818	2,752,849	0.24310		
6 GENERAL SERVICE-3	617,764	730,084	112,320	0.18182	6,057,324	7,761,434	1,704,110	0.28133	
7 GENERAL SERVICE-4	76,641	78,375	1,734	0.02262	1,055,752	895,131	(160,621)	(0.15214)	
8 GENERAL SERVICE-5	87,499	155,293	67,794	0.77481	1,791,326	2,090,547	299,221	0.16704	
9 NATURAL GAS VEH. SALES	2,417	3,151	734	0.30357	24,222	43,967	19,745	0.81519	
10 COMM. ST. LIGHTING	9,555	15,045	5,490	0.57463	96,216	164,321	68,106	0.70784	
11 WHOLESALE	84,173	30,213	(53,960)	(0.64106)	900,835	320,651	(580,184)	(0.64405)	
11A OFF SYSTEM SALES	20,141,070	0	(20,141,070)	(1.00000)	323,782,920	0	(323,782,920)	(1.00000)	
12 TOTAL FIRM SALES	35,131,203	13,606,872	(21,524,331)	(0.61268)	455,528,899	143,527,282	(312,001,617)	(0.68492)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	159,660	0	(159,660)	(1.00000)	
14 INTERRUPTIBLE LV-1	530	0	(530)	(1.00000)	104,613	0	(104,613)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	378,552	0	(378,552)	(1.00000)	
16 TOTAL INT. SALES	530	0	(530)	(1.00000)	642,824	0	(642,824)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	41,680	43,601	1,921	0.04608	393,277	428,430	35,154	0.08939	
17 GENERAL SERVICE-1	6,328,085	6,479,777	151,693	0.02397	69,016,966	69,653,301	636,335	0.00922	
18 GENERAL SERVICE-2	5,756,686	5,984,486	227,800	0.03957	61,804,790	64,360,748	2,555,959	0.04136	
19 GENERAL SERVICE-3	6,151,560	6,333,269	181,709	0.02954	65,286,738	66,760,840	1,474,102	0.02258	
20 GENERAL SERVICE-4	4,037,245	4,377,264	340,019	0.08422	42,388,962	46,993,206	4,604,244	0.10862	
21 GENERAL SERVICE-5	6,479,322	6,015,717	(463,605)	(0.07155)	72,716,321	65,815,488	(6,900,833)	(0.09490)	
22 NATURAL GAS VEHICLE SALES	22,975	38,013	15,038	0.65457	335,201	470,801	135,600	0.40453	
23 CONDOMINIUM	398,699	377,745	(20,954)	(0.05255)	3,264,451	3,413,497	149,046	0.04566	
24 WHOLESALE	65,099	4,732	(60,367)	(0.92731)	783,519	291,338	(492,181)	(0.62817)	
25 COMM. ST. LIGHTING	46,437	57,847	11,410	0.24571	651,599	721,286	69,687	0.10695	
26 INTERRUPTIBLE SMALL	4,067,296	4,630,318	563,022	0.13843	55,016,961	50,815,175	(4,201,786)	(0.07637)	
27 INTERRUPTIBLE LV-1	10,807,443	15,388,311	4,580,869	0.42386	144,461,871	184,646,851	40,184,980	0.27817	
28 INTERRUPTIBLE LV-2	25,880,236	26,310,612	430,376	0.01663	445,004,648	428,420,007	(16,584,641)	(0.03727)	
29 TOTAL TRANSPORTATION	70,082,761	76,041,692	5,958,931	0.08503	961,125,304	982,790,968	21,665,664	0.02254	
30 TOTAL THROUGHPUT	105,214,494	89,648,564	(15,565,930)	(0.14794)	1,417,297,028	1,126,318,250	(290,978,778)	(0.20531)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	303,852	315,391	11,539	0.03798	3,657,612	3,746,717	89,105	0.02436	
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
33 SMALL COMMERCIAL	5,847	5,473	(374)	(0.06396)	69,911	66,630	(3,281)	(0.04693)	
34 GENERAL SERVICE-1	10,029	10,447	418	0.04168	117,664	124,666	7,002	0.05951	
35 GENERAL SERVICE-2	598	633	35	0.05853	6,683	7,596	913	0.13662	
36 GENERAL SERVICE-3	105	112	7	0.06667	1,227	1,344	117	0.09535	
37 GENERAL SERVICE-4	4	6	2	0.50000	63	72	9	0.14286	
38 GENERAL SERVICE-5	6	6	0	0.00000	58	72	14	0.24138	
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	48	72	24	0.50000	
40 COMM. ST. LIGHTING	38	31	(7)	(0.18421)	406	372	(34)	(0.08374)	
41 WHOLESALE	10	9	(1)	(0.10000)	106	108	2	0.01887	
41A OFF SYSTEM SALES	14	0	(14)	(1.00000)	208	0	(208)	(1.00000)	
42 TOTAL FIRM	320,508	332,114	11,606	0.03621	3,853,989	3,947,649	93,660	0.02430	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	6	0	(6)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6	0	(6)	(1.00000)	
46 TOTAL INT.	1	0	(1)	(1.00000)	18	0	(18)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	540	459	(81)	(0.15000)	6,458	5,508	(950)	(0.14710)	
47 GENERAL SERVICE-1	9,668	9,367	(301)	(0.03113)	114,980	109,822	(5,158)	(0.04486)	
48 GENERAL SERVICE-2	2,525	2,507	(18)	(0.00713)	30,477	29,692	(785)	(0.02576)	
49 GENERAL SERVICE-3	714	669	(45)	(0.06303)	8,483	8,016	(467)	(0.05505)	
50 GENERAL SERVICE-4	145	140	(5)	(0.03448)	1,696	1,673	(23)	(0.01356)	
51 GENERAL SERVICE-5	114	93	(21)	(0.18421)	1,273	1,116	(157)	(0.12333)	
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	128	132	4	0.03125	
53 CONDOMINIUM	258	298	40	0.15504	3,144	3,576	432	0.13740	
54 WHOLESALE	3	1	(2)	(0.66667)	30	12	(18)	(0.60000)	
55 COMM. ST. LIGHTING	26	32	6	0.23077	356	384	28	0.07865	
56 INTERRUPTIBLE SMALL	28	30	2	0.07143	338	360	22	0.06509	
57 INTERRUPTIBLE LV-1	13	14	1	0.07692	171	168	(3)	(0.01754)	
58 INTERRUPTIBLE LV-2	9	8	(1)	(0.11111)	98	96	(2)	(0.02041)	
59 TOTAL TRANSP. CUSTOMERS	14,053	13,629	(424)	(0.03017)	167,632	160,555	(7,077)	(0.04222)	
60 TOTAL CUSTOMERS	334,562	345,743	11,181	0.03342	4,021,639	4,108,204	86,565	0.02152	

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

December-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	29	22	(7)	(0.24038)	19	19	(0)	(0.00909)
62 CONDOMINIUM SALES	4,573	#DIV/0!	#DIV/0!	#DIV/0!	2,552	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	41	40	(0)	(0.00982)	33	37	4	0.11409
64 GENERAL SERVICE-1	384	397	13	0.03299	326	359	34	0.10372
65 GENERAL SERVICE-2	2,028	2,034	6	0.00283	1,694	1,853	159	0.09369
66 GENERAL SERVICE-3	5,883	6,519	635	0.10795	4,937	5,775	838	0.16979
67 GENERAL SERVICE-4	19,160	13,063	(6,098)	(0.31825)	16,758	12,432	(4,326)	(0.25812)
68 GENERAL SERVICE-5	14,583	25,882	11,299	0.77481	30,885	29,035	(1,850)	(0.05989)
69 NATURAL GAS VEH. SALES	604	525	(79)	(0.13095)	505	611	106	0.21013
70 COMM. ST. LIGHTING	251	485	234	0.93020	237	442	205	0.86394
71 WHOLESALE	8,417	3,357	(5,060)	(0.60118)	8,498	2,969	(5,529)	(0.65064)
71A OFF SYSTEM SALES	1,438,648	#DIV/0!	#DIV/0!	#DIV/0!	1,556,649	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	26,610	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	530	#DIV/0!	#DIV/0!	#DIV/0!	17,435	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63,092	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	77	95	18	0.23068	61	78	17	0.27728
75 GENERAL SERVICE-1(TRANSP.)	655	692	37	0.05688	600	634	34	0.05662
76 GENERAL SERVICE-2(TRANSP.)	2,280	2,387	107	0.04704	2,028	2,168	140	0.06889
77 GENERAL SERVICE-3(TRANSP.)	8,616	9,467	851	0.09879	7,696	8,328	632	0.08215
78 GENERAL SERVICE-4(TRANSP.)	27,843	31,266	3,423	0.12294	24,993	28,089	3,096	0.12386
79 GENERAL SERVICE-5(TRANSP.)	56,836	64,685	7,849	0.13810	57,122	58,974	1,852	0.03243
80 NATURAL GAS VEHICLES(TRANSP.)	2,297	3,456	1,158	0.50415	2,619	3,567	948	0.36197
81 CONDOMINIUM(TRANSP.)	1,545	1,268	(278)	(0.17973)	1,038	955	(84)	(0.08066)
82 WHOLSALE(TRANSP.)	21,700	4,732	(16,968)	(0.78193)	26,117	24,278	(1,839)	(0.07042)
83 COMM. ST. LIGHTING(TRANSP.)	1,786	1,808	22	0.01214	1,830	1,878	48	0.02623
84 INTERRUPTIBLE SMALL (TRANSP.)	145,261	154,344	9,083	0.06253	162,772	141,153	(21,619)	(0.13282)
85 INTERRUPTIBLE LV-1 (TRANSP.)	831,342	1,099,165	267,823	0.32216	844,806	1,099,088	254,282	0.30099
86 INTERRUPTIBLE LV-2 (TRANSP.)	2,875,582	3,288,827	413,245	0.14371	4,540,864	4,462,708	(78,155)	(0.01721)

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364	1.0443	1.0374	1.0413	1.0384	1.0453	1.0413
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054	1.062	1.055	1.059	1.056	1.063	1.059
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295	1.0335	1.0325	1.0335	1.0335	1.0374	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047	1.051	1.050	1.051	1.051	1.055	1.052

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335	1.0315	1.0325	1.0335	1.0364	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048	1.051	1.049	1.050	1.051	1.054	1.051
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276	1.0285	1.0285	1.0285	1.0325	1.0266
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045	1.046	1.046	1.046	1.050	1.044

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344	1.0315	1.0335	1.0335	1.0364	1.0335
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051	1.054	1.051
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340	1.0311	1.0331	1.0331	1.0360	1.0331
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051	1.054	1.051

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292	1.0311	1.0311	1.0311	1.0321	1.0340	1.0292
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054	1.056	1.056	1.056	1.057	1.059	1.054
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285	1.0295	1.0305	1.0305	1.0315	1.0335	1.0285
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046	1.047	1.048	1.048	1.049	1.051	1.046

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285	1.0295	1.0305	1.0315	1.0335	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046	1.047	1.048	1.049	1.051	1.045
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354	1.0325	1.0335	1.0335	1.0374	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053	1.050	1.051	1.051	1.055	1.052

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: December 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	79 (Line3&5)			\$129,305.59	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	68(Line2)			\$27,198.30	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	69(Line6)			\$8,591.31	
4 Commodity Pipeline (FGT)-Nov'08 Accrual Adj:					
Invoice-FGT-----	129-154		\$125,575.08		
Invoice-FGT-----	155-161		\$13,046.64		
Less Prior Month's Accrual of Usage Charges (FGT)-----		37 (Line3&5)	(\$138,619.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	128(Lines 9 ,12)			\$1.91	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: December 2008

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
5 Commodity Pipeline (SNG)-Nov'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	166-167		\$27,125.63		
Less Prior Month's Accrual of Sonat Pipeline Charges---		29(Line2)	(\$27,172.36)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	163Line6)			(\$46.73)	
6 Commodity Pipeline-(Gulfstream)-Nov'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	173-188(ex.line1)		\$5,434.35		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		30(Line6)	(\$5,434.35)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	169(line15&18)			\$0.00	
7 Commodity Pipeline (FGT) ITS-1	79(Line4)			\$16,615.65	
8 Commodity Pipeline (FGT) ITS-1 Nov'08 Accrual Adj.					
Invoice-FGT-----	162		\$9,219.15		
Less Prior Month's Accrual of Usage Charges (FGT)-----		37(Line4)	(\$86,764.10)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	128(Lines 15)			(\$77,544.95)	
9 FGT Refund - Prior Month Adj.-----	81-82			(\$75,228.32)	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$28,892.76</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: December 2008

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		83		\$5,115.00	
12 TOTAL SWING SERVICE-----					<u>\$5,115.00</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: December 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	91(Line1)		\$22,814,672.06		
Hedge Settlement-----	78		\$3,766,910.00	\$26,581,582.06	
14 City of Sunrise-----	70-73			\$17,231.90	
15 Okaloosa-----	74			\$32,550.00	
16 Purchases-3rd Party Suppliers-Nov'08 Accrual Adj.:					
Supplier Invoices-----	94-127		\$22,577,482.50		
Supplier Invoices-----	Less : Page 93(Lines 1,8,15,22,29)		(\$4,950.00)		
Supplier Invoices-----	Less : Page 93(Lines3,10,17, 24,31)		\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		47(Line1)	(\$22,567,403.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	42(lines1-12, Page93(Line 5-6,12-13,19-20,26-27)			\$5,129.00	
17 Purchases-3rd Party Suppliers (Gulfstream)-Nov'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	171 & 172		\$56,601.39		
Less Prior Month's Accrual of (Imbalance Cashout)-----		30(Line1)	(\$56,573.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	169(line 3)			\$27.91	
18 Cashouts-Peoples' Transportation Customers-----	211			\$598,498.39	
19 NCTS Program Cashouts-----	212			\$11,314.45	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	68(Line1)			(\$19,624.10)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	69(Line1)			\$90,352.33	
22 Bookouts- November '08-----	67			(\$98,238.55)	
23 Imbalance Cashout (FGT)-----	66(Line 3)			(\$1,267,478.84)	
24 Imbalance Cashout (FGT)-Nov'08- Accrual Adj.-----	201(Line 7)			\$794,261.84	
25 Central Florida Gas-----	73			(\$3,701.42)	
26 Energy South Services -Prior Month Adj.-----	195-196 & 196-1			(\$97,453.17)	
27 Imbalance Cashout (Gulfstream)-----	77			(\$9,975.15)	
28 Imbalance Cashout (Gulfstream)-Nov'08 Accrual Adj.-----	189			(\$1,250.52)	
29 Purchases-3rd Party Suppliers (SNG)-Nov'08 Accrual Adj.:					
Invoice for Imbalance Cashout-----	168(Line1)		\$15,662.92		
Less Prior Month's Accrual for Imbalance Cashout-----		29(Line1)	(\$20,509.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	163(line 3)			(\$4,846.92)	
30 TOTAL COMMODITY (Other)-----					<u>\$26,628,379.21</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: December 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
31 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,644,904.47		
Invoice-FGT					
Line 1		56	\$50,282.00		
Invoice-FGT					
Line 1		57	\$1,475,634.10		
Invoice-FGT					
Line 1		65	\$23,839.00		
Total Demand (FGT)				\$5,194,659.57	
32 Demand (SNG):					
Accrual of Sonat Pipeline Charges		68(Line3)		\$393,752.48	
33 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		69(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: December 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-44	(\$1,711,486.19)		
Invoice-FGT (Relinq. Credits)		57-64	(\$396,263.87)		
Invoice-FGT (Relinq. Credits)		65	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)				(\$2,131,589.06)	
35 Temporary Acquisition Charge (FGT):				\$231,778.96	
Invoice-FGT		45-55		(\$1,463.98)	
36 Unbundled Capacity Sales (FGT):		197			
37 Volumetric Relinquishment Credit (FGT):				(\$1,070.52)	
Accrual-Volumetric Relinquishment Credits (FGT)		80			
38 TOTAL DEMAND					<u>\$4,290,629.45</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: December 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs		N/A		\$116,344.92	
40 Odorant Costs		207-210		\$112,900.01	
41 Transportation Trailer Charges		75-76		\$49,059.25	
42 TOTAL OTHER					<u>\$278,304.18</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2007.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,635,740	19	2,215,479.24	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(26,400)	19	(1,070.52)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,914,040	19	1,079,370.23	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,790,170	15	119,057.89	1
5a FTS-1 USAGE CHARGE-Nov.'08 Accrual Adj.	COMM. PIPELINE	240	15	1.86	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,000,190	15	10,247.70	1
6a FTS-2 USAGE CHARGE-Nov.'08 Accrual Adj.	COMM. PIPELINE	0	15	0.05	1
7 FGT REFUND - Prior Month Adj.	COMM. PIPELINE*	0	15	(75,228.32)	1
8 ITS-1 USAGE CHARGE	COMM. PIPELINE	2,960,360	15	16,615.65	1
8a ITS-1 USAGE CHARGE-Nov.'08 Accrual Adj.	COMM. PIPELINE	0	15	(77,544.95)	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,147,740)	18	(\$1,267,478.84)	4
10 IMBALANCE CASHOUT-Nov'08 Accrual Adj.	COMM. OTHER	1,233,900	18	\$794,261.84	4
11 TOTAL FGT		<u>99,745,500</u>		<u>\$2,865,117.58</u>	
12 SONAT PIPELINE	COMM. PIPELINE	4,504,690	15	27,198.30	1
13 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
14 SONAT PIPELINE	COMM. OTHER	(31,550)	18	(19,624.10)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	3,959,040	15	8,591.31	1
16 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	142,750	18	90,352.33	4
18 CITY OF SUNRISE	COMM. OTHER	17,687	18	17,231.90	4
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
20 TRANSPORT TRAILER CHARGES	OTHER			49,059.25	6
21 ADMINISTRATIVE COSTS	OTHER			116,344.92	6
22 ODORANT CHARGES	OTHER			112,900.01	6
23 BOOKOUTS	COMM. OTHER	(141,990)	18	(98,238.55)	4
24 CENTRAL FLORIDA GAS	COMM. OTHER	(64,880)	18	(3,701.42)	4
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,170,599	18	598,498.39	4
26 Imbalance Cashout (Gulf)-Nov.'08 Accrual Adj.	COMM. OTHER	(300)	18	(1,250.52)	4
27 Imbalance Cashout (Gulfstream)	COMM. OTHER	(15,760)	18	(9,975.15)	4
28 NCTS PROGRAM C/O'S	COMM. OTHER	17,434	18	11,314.45	4
29 ANADARKO	COMM. OTHER	923,590	18	618,377.02	4
30 BP ENERGY	COMM. OTHER	5,738,720	18	3,855,554.41	4
31 CHEVRON	COMM. OTHER	936,060	18	514,512.55	4
32 CONOCO	SWING-DEMAND			465.00	3
33 CONOCO	COMM. OTHER	468,900	18	313,096.32	4
34 EAGLE	SWING-DEMAND			1,550.00	3
35 EAGLE	COMM. OTHER	1,007,160	18	667,596.04	4
36 ETC MARKETING	COMM. OTHER	100,000	18	54,175.00	4
37 EXXON	COMM. OTHER	600,000	18	356,650.00	4
38 FLORIDA GAS UTILITY	COMM. OTHER	52,510	18	32,742.20	4
39 FORTIS	SWING-DEMAND			620.00	4
40 IBERDROLA	SWING-DEMAND			2,480.00	4
41 INFINITE	COMM. OTHER	50,000	18	29,750.00	4
42 JP MORGAN	COMM. OTHER	1,294,100	18	729,999.32	4
43 LAKELAND, CITY OF	COMM. OTHER	90,000	18	53,190.00	4
44 LOUIS DREYFUS	COMM. OTHER	6,417,980	18	4,451,263.81	4
45 MAGNUS	COMM. OTHER	53,000	18	30,316.00	4
46 NATIONAL ENERGY	COMM. OTHER	642,820	18	360,579.07	4
47 NOBLE	COMM. OTHER	170,000	18	102,300.00	4
47 OCCIDENTAL	COMM. OTHER	1,549,980	18	1,091,185.92	4
48 ONEOK	COMM. OTHER	504,990	18	335,178.23	4
49 SEMINOLE	COMM. OTHER	1,051,900	18	588,434.53	4
50 SEQUENT	COMM. OTHER	1,797,990	18	1,178,356.59	4
51 SHELL	COMM. OTHER	150,000	18	90,000.00	4
52 SOUTHWEST ENERGY	COMM. OTHER	1,047,310	18	618,292.23	4
53 TAMPA ELECTRIC	COMM. OTHER	35,230	18	23,269.42	4
54 TOTAL GAS AND POWER	COMM. OTHER	304,340	18	187,592.50	4
55 US GYPSUM	COMM. OTHER	1,031,350	18	666,319.79	4
56 VIRGINIA POWER	COMM. OTHER	8,952,900	18	5,867,939.11	4
57 BARCLAYS	COMM. OTHER	0	18	252,240.00	4
58 BANK OF MONTREAL	COMM. OTHER	0	18	62,980.00	4
59 BP CORPORATION	COMM. OTHER	0	18	249,300.00	4
60 J.P. MORGAN CHASE	COMM. OTHER	0	18	2,282,940.00	4
61 LEHAMAN BROTHERS	COMM. OTHER	0	18	278,200.00	4
62 MORGAN STANLEY	COMM. OTHER	0	18	197,220.00	4
63 SEMPRA	COMM. OTHER	0	18	147,600.00	4
64 TOTAL GAS AND POWER	COMM. OTHER	0	18	148,600.00	4
65 UBS WARBURG	COMM. OTHER	0	18	147,850.00	4
66 UNBUNDLED CAPACITY SALES	DEMAND	(2,730)	19	(1,463.98)	5
67 SONAT P/L-Nov'08 Accrual Adj.	COMM. OTHER	(7,170)	18	(4,846.92)	4
68 SONAT P/L-Nov'08 Accrual Adj.	COMM. PIPELINE	(7,170)	15	(46.73)	1
69 ENERGY SOUTH SERVICES - Prior Month Adj.	COMM. OTHER*	0	18	(97,453.17)	4
70 GAS PURCHASES-Nov.'08 Accrual Adj.	COMM. OTHER	8,070	18	5,129.00	4
71 GULFSTREAM PIPELINE-Nov'08 Accrual Adj.	COMM. OTHER	40	18	27.91	4
72 GULFSTREAM PIPELINE-Nov'08 Accrual Adj.	COMM. PIPELINE	10,000	15	0.00	1
73 TOTAL		<u>166,515,800</u>		<u>\$31,282,726.35</u>	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/31/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: WARRICK COLLIER Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: <i>WIRE 1/19/09</i> \$1,976,714.03 Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000315366 Account Number: 52002364 Net Due Date: <i>1/19/09</i> 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500 ✓	51,405.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667 ✓	3,644,904.47	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 43139 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,976,714.03
Invoice Identifier:	000315366
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	

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26

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,976,714.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315386
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
				Temporary Relinquishment Credit - Award # 44752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	

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3

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ICOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,976,744.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315366
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 45782 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	ION COI
Payee:		Remit Addr:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,976,714.03
Invoice Identifier:	000315366
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,403)	-37,874.92	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,700)	-33,940.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(101,897)	-41,319.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,700)	-33,940.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(102,300)	-41,482.65	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,770)	-58,704.24	01 - 31	
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/28/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$1,976,714.09
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315366
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46170 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,307)	-4,990.49	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Payee:		Remit Addr:		Contact Name:		Contact Phone:						MARION COLLINS	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,976,734.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315366
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,400)	-5,028.20	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,563)	-4,688.80	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,532)	-4,676.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,029)	-28,396.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,588)	-14,430.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,410)	-13,953.26	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2009	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$1,976,714.03
Invoice Identifier:	000315366
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,506)	-9,126.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,987)	-8,510.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,499)	-7,906.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	...SSION COI
Payee:		Payee:	006924518	Contact Name:		Contact Phone:	713-989-2094	Contact Name:	MARION COLLINS				

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,976,714.03
Invoice Identifier:	000315366
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46270 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,906)	-1,583.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46271 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,937)	-1,596.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46271 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,432)	-3,419.18	01 - 31	
	Temporary Relinquishment Credit - Award # 46271 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01 - 31	
	Temporary Relinquishment Credit - Award # 46279 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,426)	-578.24	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/31/08 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION GULL
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,976,714.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315366
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,395)	-565.67	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46298 At DRN 32806															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,565)	-1,445.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,007)	-1,219.34	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/01/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SSION COI Contact Name: MARION COOPER Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009	Invoice Total Amount: \$1,976,774.03
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315366
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
<i>Temporary Relinquishment Credit - Award # 46299 At DRN 32606</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46305 At DRN 11224</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46305 At DRN 314571</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,055)	-11,376.30	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46370 At DRN 11224</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,024)	-11,363.73	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46370 At DRN 314571</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,666)	-1,081.06	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46372 At DRN 11224</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46372 At DRN 32606</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
<i>Temporary Relinquishment Credit - Award # 46375 At DRN 11224</i>																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,720)	-1,508.46	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/29/2008 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COLINS Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$1,976,714.03</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000315366</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>01/09/2009</td> </tr> </table>	Invoice Total Amount:	\$1,976,714.03	Invoice Identifier:	000315366	Account Number:	52002364	Net Due Date:	01/09/2009
Invoice Total Amount:	\$1,976,714.03									
Invoice Identifier:	000315366									
Account Number:	52002364									
Net Due Date:	01/09/2009									
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46375 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
	Temporary Relinquishment Credit - Award # 46377 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
	Temporary Relinquishment Credit - Award # 46377 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,488)	-603.38	01 - 31	
	Temporary Relinquishment Credit - Award # 46378 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,488)	-603.38	01 - 31	
	Temporary Relinquishment Credit - Award # 46378 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,234)	-22,802.89	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,467)	-9,515.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,698)	-12,042.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,557)	-14,418.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount: \$1,976,714.03	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000315366	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 01/09/2009	
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46381 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,185)	-1,697.02	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,154)	-1,684.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46385 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,835)	-3,582.59	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,712)	-1,910.72	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,477)	-5,870.42	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46396 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,976,714.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315366
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46396 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(226,114)	-91,689.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46398 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(79,422)	-32,205.62	01 - 31	
	Temporary Relinquishment Credit - Award # 46398 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(116,963)	-47,428.50	01 - 31	
	Temporary Relinquishment Credit - Award # 46398 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(227,261)	-92,154.34	01 - 31	
	Temporary Relinquishment Credit - Award # 46398 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,992)	-63,254.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46398 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	31 - 31	
	Temporary Relinquishment Credit - Award # 46401 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	31 - 31	
	Temporary Relinquishment Credit - Award # 46401 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,955)	-1,198.25	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

h1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: VY Payee's Name: F NSMISSION COI Contact Name: M Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,976,714.03
Invoice Identifier:	000315366
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46401 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,045)	-2,856.75		31 - 31
				Temporary Relinquishment Credit - Award # 46401 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98		01 - 31
				Temporary Relinquishment Credit - Award # 46410 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41		01 - 31
				Temporary Relinquishment Credit - Award # 46410 At DRN 314571															

Invoice Total Amount: 5,786,486 ✓ 1,976,714.03 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/31/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: V COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000315366

Invoice Total Amount:	WIRE 1/9/09	\$8,110.00
Invoice Identifier:	01-90-000-232-02-00-0	000315437
Account Number:		52002364
Net Due Date:		01/09/2009

Begin Transaction Date: December 01, 2008
End Transaction Date: December 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01 - 31	
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	(1,038,500)	-51,405.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667	3,644,904.47	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	(8,988,667)	-3,644,904.47	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	42,749	17,334.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	89,404	36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 Begin Transaction Date: December 01, 2008	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: 000315366 End Transaction Date: December 31, 2008	Payee: 006924518	Invoice Total Amount: \$8,110.00 Invoice Identifier: 000315437 Account Number: 52002364 Net Due Date: 01/09/2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	226,548	91,865.21	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	270,599	109,727.90	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	8,959	3,632.88	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	21,731	8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	37,231	15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	44,485	18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	37,200	15,084.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	9,672	3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :MISSION CO! Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: 000315366	Payee: 006924518
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008	Invoice Total Amount: \$8,110.00 Invoice Identifier: 000315437 Account Number: 52002364 Net Due Date: 01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	20,150	8,170.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	19,778	8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	6,417	2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	27,621	11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	1	Payee's Bank Account Number:	A	Payee's Bank ABA Number:	A	Payee's Bank:		Payee's Name:	JN COI
Payee:	006924518	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094								

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44107 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	45,756	18,554.06	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	53,723	21,784.68	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
Temporary Relinquishment Credit - Award # 44131 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	14,756	5,983.56	01 - 31	
Temporary Relinquishment Credit - Award # 44131 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:		\$8,110.00		Invoice Identifier:		000315437		Account Number:		52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	Net Due Date:		01/09/2009		Account Number:		52002364		Net Due Date:		01/09/2009
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Begin Transaction Date: December 01, 2008										
Svc CD:	FTS-1	Prev Inv ID:	000315366	End Transaction Date: December 31, 2008										
Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44248 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	91,605	37,145.83	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	187,395	75,988.67	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
Temporary Relinquishment Credit - Award # 44752 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	3,875	1,571.31	01 - 31	
Temporary Relinquishment Credit - Award # 44752 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	SION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:									\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:									000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:									52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:									01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	11,904	4,827.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	24,397	9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	20,429	8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	8,463	3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	SION COI
Payee:		Remit Addr:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2008

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	14,508	5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	17,329	7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	14,756	5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:			\$8,110.00	Invoice Identifier:					000315437
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:									52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:									01/09/2009
Svc CD:	FTS-1	Prev Inv ID:	000315366	Please reference your invoice identifier and your account number in your wire transfer.									
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008										

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,193	1,294.76	01 - 31	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,403)	-37,874.92	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	93,403	37,874.92	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,700)	-33,940.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	83,700	33,940.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(101,897)	-41,319.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	101,897	41,319.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,700)	-33,940.35	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$8,110.90 Invoice Identifier: 000315437 Account Number: 52002364 Net Due Date: 01/09/2009
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID: 000315366	
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	83,700	33,940.35	01 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(102,300)	-41,482.65	01 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	102,300	41,482.65	01 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 46168 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	4,030	1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 46168 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,770)	-58,704.24	01 - 31	
	Temporary Relinquishment Credit - Award # 46170 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	144,770	58,704.24	01 - 31	
	Temporary Relinquishment Credit - Award # 46170 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: SSION COI
Remit Addr:	Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$8,110.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315437
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000315366	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46170 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	166,284	67,428.16	01 - 31	
	Temporary Relinquishment Credit - Award # 46170 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	49,879	20,225.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	29,109	11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	29,512	11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	20,956	8,497.66	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	53,444	21,671.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	14,632	5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	14,632	5,933.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,307)	-4,990.49	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/01/08 12:00 AM	Payee's Bank Account Number: /	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: MISSION COI
Payee: 006924518	Contact Name: MARKIN COI	Contact Phone: 713-989-2094				

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID: 000315366

Invoice Total Amount:	\$8,110.00
Invoice Identifier:	000315437
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	12,307	4,990.49	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,400)	-5,028.20	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	12,400	5,028.20	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,563)	-4,688.80	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	11,563	4,688.80	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,532)	-4,676.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	11,532	4,676.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	...SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46263 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	9,734	3,947.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	9,734	3,947.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,029)	-28,396.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	70,029	28,396.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,588)	-14,430.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	35,588	14,430.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,410)	-13,953.26	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

29

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2008
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2008
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	34,410	13,953.26	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	59,055	23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	59,055	23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,506)	-9,126.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	22,506	9,126.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,987)	-8,510.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	20,987	8,510.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,499)	-7,906.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	19,499	7,906.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	26,567	10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	26,567	10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:	000315366	Payee's Name:	IN COI
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$8,110.00
Invoice Identifier:	000315437
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46270 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,457	590.81	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,457	590.81	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,906)	-1,583.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/08 AM
		Remit Addr:		Payee's Bank Account Number:	5
				Payee's Bank ABA Number:	
				Payee's Bank:	NY
				Payee's Name:	TRANSMISSION COI
		Payee:	006924518	Contact Name:	MAKION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46271 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,906	1,583.88	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,937)	-1,596.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,937	1,596.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,432)	-3,419.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	8,432	3,419.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,348	1,357.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,426)	-578.24	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	4064/0000 12 31 2008
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	DN COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46279 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	1,426	578.24	01 - 31	
Temporary Relinquishment Credit - Award # 46279 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,395)	-565.67	01 - 31	
Temporary Relinquishment Credit - Award # 46279 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	1,395	565.67	01 - 31	
Temporary Relinquishment Credit - Award # 46279 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98	01 - 31	
Temporary Relinquishment Credit - Award # 46281 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	651	263.98	01 - 31	
Temporary Relinquishment Credit - Award # 46281 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
Temporary Relinquishment Credit - Award # 46281 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	589	238.84	01 - 31	
Temporary Relinquishment Credit - Award # 46281 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2008 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:			\$8,110.00	Invoice Identifier:					000315437
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:									52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:									01/09/2009
Svc CD:	FTS-1	Prev Inv ID:	000315366	Begin Transaction Date: December 01, 2008 End Transaction Date: December 31, 2008									

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46298 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	27,900	11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46298 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,596	1,458.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,565)	-1,445.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,565	1,445.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,038	1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,007)	-1,219.34	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2008 12:00 AM
		Payee's Bank Account Number:		Payee's Bank ABA Number:	
		Payee's Bank:		Payee's Name:	SION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	000315366

Invoice Total Amount:	\$8,110.00
Invoice Identifier:	000315437
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46299 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	3.007	1,219.34	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	620	251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(637)	-339.40	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	837	339.40	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,055)	-11,376.30	01 - 31	
				Temporary Relinquishment Credit - Award # 46370 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	28,055	11,376.30	01 - 31	
				Temporary Relinquishment Credit - Award # 46370 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,024)	-11,363.73	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: 000315366	Invoice Total Amount: \$6,110.00 Invoice Identifier: 000315437 Account Number: 52002364 Net Due Date: 01/09/2009
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46370 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	28,024	11,363.73	01 - 31	
	Temporary Relinquishment Credit - Award # 46370 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,666)	-1,081.06	01 - 31	
	Temporary Relinquishment Credit - Award # 46372 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	2,666	1,081.06	01 - 31	
	Temporary Relinquishment Credit - Award # 46372 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
	Temporary Relinquishment Credit - Award # 46372 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	2,635	1,068.49	01 - 31	
	Temporary Relinquishment Credit - Award # 46372 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
	Temporary Relinquishment Credit - Award # 46375 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	3,751	1,521.03	01 - 31	
	Temporary Relinquishment Credit - Award # 46375 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,720)	-1,508.46	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

37

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	SION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:									000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:									52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:									01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46375 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	3,720	1,508.46	01 - 31	
				Temporary Relinquishment Credit - Award # 46375 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 46377 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	248	100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 46377 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 46377 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	248	100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 46377 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,488)	-603.38	01 - 31	
				Temporary Relinquishment Credit - Award # 46378 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	1,488	603.38	01 - 31	
				Temporary Relinquishment Credit - Award # 46378 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,488)	-603.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

38

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/31/2008 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: ISSION COI
Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094				

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009	Invoice Total Amount: \$8,110.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315437
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000315366	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46378 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,488	603.38	01 - 31	
	Temporary Relinquishment Credit - Award # 46378 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,234)	-22,802.89	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	56,234	22,802.89	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,467)	-9,515.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	23,467	9,515.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,698)	-12,042.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	29,698	12,042.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,557)	-14,418.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:				Invoice Identifier:	000315437	Account Number:	52002364	Net Due Date:	01/09/2009

Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	000315368

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46381 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	35,557	14,418.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46381 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,185)	-1,697.02	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	4,185	1,697.02	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,154)	-1,684.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	4,154	1,684.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46382 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46385 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	217	87.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46385 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,835)	-3,582.59	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

07

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$8,110.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315437
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000315366	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46387 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	8,835	3,582.59	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,712)	-1,910.72	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	4,712	1,910.72	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,477)	-5,870.42	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	14,477	5,870.42	01 - 31	
				Temporary Relinquishment Credit - Award # 46387 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46396 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46396 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2008 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	SION COI
		Remit Addr:				Payee:	006924518	Contact Name:		Contact Phone:	713-989-2094		

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46396 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46396 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(226,114)	-91,689.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	226,114	91,689.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(79,422)	-32,205.62	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	79,422	32,205.62	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(116,963)	-47,428.50	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	116,963	47,428.50	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(227,261)	-92,154.34	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	IN COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$8,110.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315437
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:	000315366	Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46398 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	227,261	92,154.34	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,992)	-63,254.76	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	155,992	63,254.76	01 - 31	
				Temporary Relinquishment Credit - Award # 46398 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	5,000	2,027.50	31 - 31	
				Temporary Relinquishment Credit - Award # 46401 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	5,000	2,027.50	31 - 31	
				Temporary Relinquishment Credit - Award # 46401 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	2,955	1,198.25	31 - 31	
				Temporary Relinquishment Credit - Award # 46401 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	7,045	2,856.75	31 - 31	
				Temporary Relinquishment Credit - Award # 46401 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	000315366
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008

Invoice Total Amount:	\$8,110.00
Invoice Identifier:	000315437
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46410 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	651	263.98	01 - 31		
				Temporary Relinquishment Credit - Award # 46410 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31		
				Temporary Relinquishment Credit - Award # 46410 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	620	251.41	01 - 31		
				Temporary Relinquishment Credit - Award # 46410 At DRN 314571																
																Invoice Total Amount:	20,000 ✓	8,110.00 ✓		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	WIRE 1/9/09	\$223,803.73
Invoice Identifier:	01-90-000-232-02-00-0	000315081
Account Number:		52002364
Net Due Date:		01/09/2009

Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	90,799	36,819.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	130,014	52,720.68	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: UNION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$223,903.73
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315081
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,770)	-717.74	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(661)	-268.04	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,929)	-1,187.71	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(396)	-160.58	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63)	-25.55	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

7h

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/31/08
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TAMI
		Contact Name: JIM COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$223,903.73
Invoice Identifier:	000315081
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45749 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(946)	-383.60	01 - 01	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,491)	-604.60	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,924)	-5,240.68	02 - 10	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,785)	-3,157.22	24 - 29	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,194)	-1,700.67	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,862)	-755.04	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(78,942)	-32,010.98	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/2

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$223,903.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315081
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,936)	-785.05	01 - 01		
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,967)	-13,773.62	04 - 23		
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,057)	-834.11	31 - 31		
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,190)	-482.55	31 - 31		
				Temporary Relinquishment Credit - Award # 45749 At DRN 9906																
																Invoice Total Amount:	552,167 ✓	223,903.73 ✓		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/31/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID: 000315081

Invoice Total Amount: <i>WIRE 1/9/09</i> \$7,875.23
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000315439
Account Number: 52002364
Net Due Date: <i>LCU</i> 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	(54,870)	-22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	(20,491)	-8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	90,799	36,819.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	(90,799)	-36,819.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	(12,276)	-4,977.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009	Invoice Total Amount: \$7,876.23
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315439
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000315081	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0200	0.0000	0.4055	(1,953)	-791.94	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	(46,221)	-18,742.62	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	130,014	52,720.68	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	(130,014)	-52,720.68	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

as

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/31/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: January 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000315081
Invoice Total Amount: \$7,875.23
Invoice Identifier: 000315439
Account Number: 52002364
Net Due Date: 01/09/2008

Begin Transaction Date: December 01, 2008
End Transaction Date: December 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	(57,722)	-23,406.27	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	(190,278)	-77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	(63,767)	-25,857.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											R3A	0.3855	0.0200	0.0000	0.4055	(36,890)	-14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	1,770	717.74	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/31/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$7,875.23 Invoice Identifier: 000315439 Account Number: 52002364 Net Due Date: 01/09/2009
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID: 000315081	
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45749 At DRN 10034																		
01											RC2	0.3855	0.0200	0.0000	0.4055	661	268.04	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	2,929	1,187.71	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	396	160.58	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	63	25.55	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(946)	-383.60	01 - 01	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	946	383.60	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	1 COI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$7,875.23
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315439
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000315081	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,491	604.60	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,924)	-5,240.68	02 - 10	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	12,924	5,240.68	02 - 10	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,786)	-3,157.22	24 - 29	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	7,786	3,157.22	24 - 29	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	4,194	1,700.67	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	1,862	755.04	31 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	78,942	32,010.98	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: ISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID: 000315081
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008

Invoice Total Amount:	57,875.23
Invoice Identifier:	000315439
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Def Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(75,210)	-30,497.66	01 - 31	
				Temporary Relinquishment Credit - Award #45749 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,936)	-785.05	01 - 01	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	1,936	785.05	01 - 01	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,967)	-13,773.62	04 - 23	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	33,967	13,773.62	04 - 23	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	2,057	834.11	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(924)	-374.68	01 - 31	
				Temporary Relinquishment Credit - Award #45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	1,190	482.55	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLO... MISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009	Invoice Total Amount: 57,875.23 Invoice Identifier: 000315439 Account Number: 52002364 Net Due Date: 01/09/2009
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID: 000315081	

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Refinishment Credit - Award # 45749 At DRN 9906																			

Invoice Total Amount: 19,421 ✓ 7,875.23 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/29/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: January 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: WIRE 1/9/09 \$50,282.00
Invoice Identifier: 01-90-000-232-02-00-0 000315269
Account Number: 52002364
Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008
End Transaction Date: December 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000 ✓	50,282.00	01 - 31	
				Reservation/Demand 01															

Invoice Total Amount: 124,000 ✓ 50,282.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/29/2008 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: WIRE 1/9/09 \$1,079,370.23
Invoice Identifier: 01-90-000-232-02-00-0 000315389
Account Number: 52002364
Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								LINE-1			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01-31	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01-31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01-31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01-31	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,463)	-6,508.05	01-31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,610)	-7,390.09	01-31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,696)	-5,149.22	01-31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,782)	-2,908.36	01-31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,782)	-2,908.36	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :01 Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008

Invoice Total Amount:	\$1,078,370.23
Invoice Identifier:	000315389
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46265 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,243)	-15,566.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,212)	-15,543.03	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,971)	-17,664.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,971)	-17,664.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,083)	-6,984.83	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,114)	-7,008.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,323)	-7,938.39	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,354)	-7,962.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,079,370.23 Invoice Identifier: 000315389 Account Number: 52002364 Net Due Date: 01/09/2009
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Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46268 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46269 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46269 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,053)	-3,885.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46272 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,286)	-2,526.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46272 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(992)	-762.85	01 - 31	
	Temporary Relinquishment Credit - Award # 46280 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
	Temporary Relinquishment Credit - Award # 46280 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46282 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	WARRION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$1,079,370.23
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000315389
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/09/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46282 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,046)	-1,573.37	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,215)	-6,317.34	01 - 31	
	Temporary Relinquishment Credit - Award # 46371 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,246)	-6,341.17	01 - 31	
	Temporary Relinquishment Credit - Award # 46371 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T: 12/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,079,370.23 Invoice Identifier: 000315389 Account Number: 52002364 Net Due Date: 01/09/2009
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Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46373 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
	Temporary Relinquishment Credit - Award # 46373 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,023)	-786.69	01 - 31	
	Temporary Relinquishment Credit - Award # 46374 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,023)	-786.69	01 - 31	
	Temporary Relinquishment Credit - Award # 46374 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
	Temporary Relinquishment Credit - Award # 46376 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 46379 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 46379 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,168)	-7,819.19	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,873)	-9,130.34	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: MARIAN COLLINS Contact Phone: 713-989-2094
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: December 01, 2008	End Transaction Date: December 31, 2008

Invoice Total Amount:	\$1,079,370.23
Invoice Identifier:	000315389
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46380 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,389)	-19,524.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,348)	-2,574.61	01 - 31	
	Temporary Relinquishment Credit - Award # 46383 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,379)	-2,598.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46383 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 46386 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(37,913)	-29,155.10	01 - 31	
	Temporary Relinquishment Credit - Award # 46388 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(52,855)	-40,645.50	01 - 31	
	Temporary Relinquishment Credit - Award # 46388 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(81,282)	-62,505.86	01 - 31	
	Temporary Relinquishment Credit - Award # 46388 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,698)	-46,676.76	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

62

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLIER Contact Phone: 713-989-2094
--	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2009	Invoice Total Amount: \$1,078,370.23
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000315389
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46388 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,937)	-3,027.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46390 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,239)	-4,028.79	01 - 31	
	Temporary Relinquishment Credit - Award # 46390 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01 - 31	
	Temporary Relinquishment Credit - Award # 46397 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
	Temporary Relinquishment Credit - Award # 46397 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5)	-3.85	01 - 01	
	Temporary Relinquishment Credit - Award # 46411 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6)	-4.61	01 - 01	
	Temporary Relinquishment Credit - Award # 46411 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5)	-3.85	02 - 02	
	Temporary Relinquishment Credit - Award # 46412 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6)	-4.61	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/29/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2009	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	OL
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Contact Name:	
		Payee:	006924518	Contact Phone:	13-989-2094

Invoice Total Amount:	\$1,079,370.23
Invoice Identifier:	000315389
Account Number:	52002364
Net Due Date:	01/09/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46412 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(145)	-111.51	03 - 31	
				Temporary Relinquishment Credit - Award # 46413 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(174)	-133.81	03 - 31	
				Temporary Relinquishment Credit - Award # 46413 At DRN 179851															
															Invoice Total Amount:	1,391,404	1,079,370.23		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

69

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/29/2008 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000315119
Account Number:	52002364
Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000 ✓	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 46389 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

Invoice Total Amount: 0 ✓ 0.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF December 2008

07-Jan-09

H:\GAS_ACCT\PGA\ [FGT Cashouts-FGT-for Calendar Year 2008.xls]Dec08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'08	Accrual-Comm.	(106,874)	6.4370	(687,947.94)
2	Dec'08	Accrual-Comm.	(107,900)	5.3710	(579,530.90)
3	GRAND TOTAL		(214,774)		(1,267,478.84)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF December 31, 2008
 IN DTH'S

02-Jan-09

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]Dec08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Nov'08	2,317	6.65000	\$15,408.05
2	Tampa Electric	Nov'08	(16,516)	6.88100	(\$113,646.60)
3	GRAND TOTAL		(14,199)		(\$98,238.55)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT CHARGES
 IN DEKATHERMS
 FOR December 2008

06-Jan-09

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]Dec08Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(3,155)	\$6.22000	(\$19,624.10)
2	COMMODITY-PIPELINE	ACCRUED	450,469	\$0.06038	\$27,198.30
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,563,075		\$401,326.68

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PEOPLES GAS SYSTEM

06-Jan-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR December 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Dec08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	14,275	6.32941	\$90,352.33
2	COMM.-P/L-FT	ACCRUED	395,904	\$0.02170	\$8,591.31
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	395,904	\$0.02170	\$8,591.31
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,495,179		\$703,505.64

PEOPLES GAS SYSTEM
 ACCRUED CITY OF SUNRISE COSTS PAYABLE
 FOR December 2008
 IN THERM'S

06-Jan-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Dec'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Dec'08	6,577	0.96745	\$6,362.94
2	GRAND TOTAL	ACCRUAL		6,577		\$6,362.94

70

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

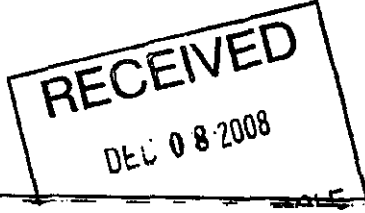
BILL DATE: Dec 4 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 1 2008	Dec 26 2008	\$4,290.46
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,624.72	-\$4,624.72	0.00	\$0.00	\$0.00	\$4,290.46

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/28/08 - 12/01/08	34	158914	154570	4344	GAS	4290.46
TOTAL GAS USED							4344	
LU L VENDOR 1007582 INVOICE 10001-74500 Dec 08 SP51189-09 DUE 12-16 ATT ENT NO								
							TOTAL CURRENT CHARGES	4290.46
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4290.46
							CURRENT CHARGES PAST DUE AFTER Dec 26 2008	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4698	30	4344	34

Your Timely Payment is Appreciated.



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Dec 1 2008	Dec 26 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,290.46	\$4,290.46

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 8 NAAD 4960601D-A-1
 3518 1 MB 0.369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000429046 2

71

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 16 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 9 2008	Jan 7 2009	\$6,578.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,893.37	-\$5,893.37	0.00	\$0.00	\$0.00	\$6,578.50

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	11/05/08 - 12/09/08	34	70256	63490	6766	GAS	6578.50
TOTAL GAS USED							6766	
							TOTAL CURRENT CHARGES	6578.50
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	6578.50

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	13849	30	6766	34

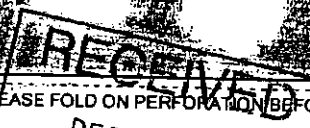
Your Timely Payment is Appreciated.

CURRENT CHARGES PAST DUE AFTER Jan 7 2009

CO 1 VENDOR 1007582
 INVOICE 132663-128434 DEC 08
 PO SP51189-09 DUE 12-23
 ATT _____ ENT *JP*

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS		SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD	
ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Dec 9 2008	Jan 7 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,578.50	\$6,578.50

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 41 MAAD 99606W38-A-6
 10233 1 MB 0-369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000657850 5

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CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125

CENTRAL FLORIDA

PEOPLES GAS SYSTEM
 Attn: Mr. Edward Elliott
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 12/04/08
 Account No.: 30-176

COPY

BILLING PERIOD: 11/1/2008 through 11/30/2008

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance				
	85,000	<u>78,512</u>	(6,488)	th x	\$	0.5705	\$ (3,701.42) ✓
Misc Adjustments (See Below)				0 th x	\$	-	\$ -
Alert Day Charges				0 th x	\$	-	\$ -
Meter Adjustment Volumes				0 th x	\$	-	\$ -
OBA Disposition							\$ -

CURRENT MONTH'S TOTAL \$ (3,701.42)

Explanation of Misc Adjustments:

Prior balance \$ 1,973.17

TOTAL AMOUNT DUE \$ (1,728.25)

TERMS: PAYMENT DUE IN FULL BY

December 24, 2008

COPY

Received
Dec '08

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

WIRE TRANSFER
 Credit CENTRAL FLORIDA GAS COMPANY
 BANK OF AMERICA
 TRANSIT ROUTING #
 ACCOUNT #

REDACTED

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PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR December 2008
 IN DTH'S

07-Jan-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

74

invoice

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

Voice: 727-375-5007
 Fax: 727-375-1228

INVOICE NUMBER: 27141

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/08	12/30/08

DESCRIPTION	AMOUNT
\$1.76 per mile	1,365.00
Villages (135) Miles x (2) Safety Checks x \$1.75 per mile	236.25
No Additional Trailer Changeouts	

Subtotal	49,059.25
Sales Tax	
Total Invoice Amount	\$49,059.25
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$49,059.25

75

invoice

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 27140

Voice: 727-375-5007
 Fax: 727-375-1228

CO 1 VENDOR 0018998

PAGE: 1

INVOICE _____

SOLD TO

PO _____ DUE 11-27

Duplicate

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

ATT _____ ENT ve

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/20/08	11/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Summer Glen/Villages)	15,400.00
(1) Jumbo Tube Traller (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Summer Glen/Villages)	
1 mmd/day Compression & Drying	6,930.00
Compressor Filled (3) Loads x 1.25 hours x \$110	412.50
(1) CNG Operator & Vehicle	6,538.00
Adminstrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	
Summer Glen (146) Miles x (1) Safety Checks x	255.50

RECEIVED
 NOV 24 2008
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0
 SP 60704-08 RWJ

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR DECEMBER 2008
 IN DTH'S

13-Jan-09

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Dec'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Dec'08	(1,576)	6.32941	(\$9,975.15)
2	GRAND TOTAL	ACCRUAL		(1,576)		(\$9,975.15)

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Position Summary Detail Report

RMS Process Date: 12/01/2008 - Run Date: 12/01/2008 09:34:26 AM

200812 - 200812

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
HH															
HENRY/HUB															
200812															
SWPS															
Barclays 13283	30-NOV-06	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	12.0	\$8.99000	\$0.00000	\$6.88800	\$0.00000	(\$2.10200)	(\$252,240)	\$0
BCS 13431	12-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$9.67000	\$0.00000	\$6.88800	\$0.00000	(\$2.78200)	(\$278,200)	\$0
BOM 13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.00000	\$0.00000	\$6.88800	\$0.00000	(\$1.11200)	(\$55,600)	\$0
BNA 13519	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	15.0	\$8.55000	\$0.00000	\$6.88800	\$0.00000	(\$1.66200)	(\$249,300)	\$0
BJS 13641	20-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.84500	\$0.00000	\$6.88800	\$0.00000	(\$2.95700)	(\$147,850)	\$0
SETL 13642	20-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.84000	\$0.00000	\$6.88800	\$0.00000	(\$2.95200)	(\$147,600)	\$0
BGPNA 13643	20-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.86000	\$0.00000	\$6.88800	\$0.00000	(\$2.97200)	(\$148,600)	\$0
MSCG 13652	28-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	\$10.17500	\$0.00000	\$6.88800	\$0.00000	(\$3.28700)	(\$197,220)	\$0
BPMC 13748	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps			340,000.00	34.0	\$13.59500	\$0.00000	\$6.88800	\$0.00000	(\$6.70700)	(\$2,280,380)	\$0
BOM 13878	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	8.0	\$6.98000	\$0.00000	\$6.88800	\$0.00000	(\$0.09200)	(\$7,360)	\$0
BPMC 13900	06-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	8.0	\$6.92000	\$0.00000	\$6.88800	\$0.00000	(\$0.03200)	(\$2,560)	\$0
							<u>113.0</u>							(\$3,766,910)	
							<u>113.0</u>							(\$3,766,910)	
							<u>113.0</u>							(\$3,766,910)	
							<u>113.0</u>							(\$3,766,910)	

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 Ed Elliott
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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2008

06-Jan-09

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(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,683,443	0.07540	\$126,931.61
2	FTS-1-NO NOTICE	ACCRUED	(104,426)	0.07540	(\$7,873.72)
3	TOTAL FTS-1	ACCRUED	1,579,017		\$119,057.89
4	ITS-1	ACCRUED	296,036	0.05613	\$16,615.65
5	FTS-2-USAGE	ACCRUED	300,019	0.03416	\$10,247.70
6	GRAND TOTAL	ACCRUED	2,175,072		\$145,921.24

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PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR December 2008

06-Jan-09

H:\GAS_ACCT\PGA\Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Dec08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(2,640)	0.40550	(\$1,070.52)
2	TOTAL		(2,640)		(\$1,070.52)

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Peoples Gas System
Analysis of FGT Net Revenue Balance Refund to PGS

Customer	Prorated Additional Interest Income Refund	Prorated Total Refund	Prorated Net Revenue Refund	Prorated Interest Income Refund	Proration	FTS-1 Usage Thru Scheduled													
						Total	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	
Peoples Gas-SS	\$0.00	\$74,005.08	\$62,038.07	\$11,967.01	52.147%	222,709,890													
Arizona Chemical	0.00	1,881.71	1,577.43	304.28	1.326%	5,662,800	510,790	458,360	487,080	539,530	554,920	552,220	457,620	552,890	547,460	532,890	469,040		0
Florida Gas Utility	0.00	3,776.39	3,165.73	610.66	2.661%	11,364,620	612,770	627,290	793,020	1,184,740	1,220,700	1,458,320	1,520,760	1,077,370	912,870	693,610	636,530	636,640	
Franklin Ind. Minerals	0.00	184.70	154.83	29.87	0.130%	555,840	12,000	120,000	159,940	0	14,350	249,550	0	0	0	0	0	0	0
Hardes Power	0.00	12,397.74	10,392.96	2,004.78	8.736%	37,309,600	4,575,620	3,774,590	4,495,440	2,053,080	2,448,250	896,560	826,680	2,111,430	3,840,380	4,071,810	3,687,590	4,528,170	
J.E.A.	0.00	22,761.39	19,080.75	3,680.64	16.039%	68,487,820	11,144,430	7,778,810	5,516,900	2,192,330	3,241,590	1,940,090	3,656,370	3,671,410	5,738,120	3,418,820	7,702,090	12,497,060	
Lake Cogen, Ltd	0.00	12,897.20	10,811.66	2,085.54	9.088%	38,812,660	3,367,310	3,239,170	3,245,270	3,242,480	3,364,980	3,307,390	2,972,520	3,225,210	3,181,340	3,246,100	3,063,810	3,357,080	
Mid Florida Mining	0.00	0.00	0.00	0.00	0.000%	0	0	0	0	0	0	0	0	0	0	0	0	0	
Pasco Cogen, Ltd	0.00	14,011.32	11,745.62	2,265.70	9.873%	42,165,490	3,386,560	3,087,570	3,387,030	3,717,770	3,483,900	4,011,920	3,507,280	4,029,100	3,236,810	3,482,360	3,416,490	3,418,700	
	\$0.00	\$141,915.54	\$118,967.05	\$22,948.49		204,368,830	23,609,480	19,085,790	18,084,680	12,929,930	14,328,690	12,416,050	12,941,230	14,667,410	17,456,980	15,445,390	18,975,550	24,427,650	
	\$0.00					204,368,830													
TOTALS		\$141,915.54	\$118,967.05	\$22,948.49	100.000%	427,078,720													

Full refund to PGS - memo only for % of Interest		
\$2,373,062.91	\$1,989,326.21	\$383,736.70
100.000%	83.829%	16.171%

P/O P & Int. Balance as of 9/30/07

FGT Wire Received ~~9/30/07~~

May 9, 2008

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Interest Provision True-Up for FGT Refund May 2008

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Refund Amount Received \$141,915.54

Interest Schedule:

<u>Month</u>	<u>Rate</u>	<u>Amount</u>
May'08	0.21958%	\$311.62
Jun'08	0.20333%	\$288.56
Jul'08	0.20375%	\$289.15
Aug'08	0.20375%	\$289.15
Sep'08	0.30833%	\$437.57
Oct'08	0.32917%	\$467.14
Nov'08	0.18500%	\$262.54
	TOTAL	\$2,345.73

Prorated Interest:

<u>Customer</u>	<u>Proration</u>	
PGS-SS	52.147%	\$1,223.24
Arizona Chemical	1.326%	\$31.10
FGU	2.661%	\$62.42
Franklin Ind. Minerals	0.130%	\$3.05
Hardee Power	8.736%	\$204.92
JEA	16.039%	\$376.23
Lake Cogen	9.088%	\$213.18
Pasco Cogen	9.873%	\$231.59
Total	100.000%	\$2,345.73

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-08
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	930,000.0	0.00050	\$465.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	FORTIS	620,000.0	0.00100	\$620.00
4	IBERDROLA	1,240,000.0	0.00200	\$2,480.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,340,000.0		\$5,115.00



Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009- Rupdate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: Anadarko Energy Services Company													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	52163	23703			TX FIRM	2,819	MMBTU	MKJPC	\$6.73800 I	87,389	\$588,827.02
2008-12Total:											87,389	\$588,827.02	
FGTTotal:											87,389	\$588,827.02	
Pipeline: Gulfstream													
Month: 2008-12													
12-DEC-08	12-DEC-08	G	52425	8205171			FL INTERR	5,000	MMBTU	CIEXD	\$5.91000 F	5,000	\$29,550.00
2008-12Total:											5,000	\$29,550.00	
GulfstreamTotal:											5,000	\$29,550.00	
Anadarko Energy Services Company Total:											92,389	\$618,377.02	
Company: BP Energy Company													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	52222	255292			TX FIRM	4,622	MMBTU	MKJPC	\$6.68800 I	143,285	\$958,290.07
02-DEC-08	02-DEC-08	G	52304	624615			AL INTERR	20,665	MMBTU	CIEXD	\$6.90000 F	20,665	\$142,588.50
2008-12Total:											163,950	\$1,100,878.57	
FGTTotal:											163,950	\$1,100,878.57	
Pipeline: SNG													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	43283	ANY			FL FIRM	13,062	MMBTU	MKJPC	\$6.72000 I	404,922	\$2,721,075.84
03-DEC-08	03-DEC-08	G	52325	ANY			FL INTERR	5,000	MMBTU	CIEXD	\$6.72000 F	5,000	\$33,600.00
2008-12Total:											409,922	\$2,754,675.84	
SNGTotal:											409,922	\$2,754,675.84	
BP Energy Company Total:											573,872	\$3,855,554.41	
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	S	10281	163884			AL	0	MMBTU	CIEXD	\$0.00000	0	\$0.00
2008-12Total:											0	\$0.00	
FGTTotal:											0	\$0.00	
Bay Gas Storage Company, Ltd. Total:											0	\$0.00	
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2008-12													
30-DEC-08	30-DEC-08	G	52558	241390			MS INTERR	2,467	MMBTU	CIEXD	\$5.70000 F	2,467	\$14,061.90
2008-12Total:											2,467	\$14,061.90	
FGTTotal:											2,467	\$14,061.90	
Pipeline: Gulfstream													

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009- Rupdate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Pipeline: Gulfstream													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52282	8205175	MS	INTERR	8,117	MMBTU	CIEXD	\$6.55000	F	8,117	\$53,166.35
19-DEC-08	19-DEC-08	G	52472	8205179	AL	INTERR	5,207	MMBTU	CIEXD	\$5.52000	F	5,207	\$28,742.64
19-DEC-08	19-DEC-08	G	52472	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$5.52000	F	10,000	\$55,200.00
23-DEC-08	23-DEC-08	G	52513	8205179	AL	INTERR	1,987	MMBTU	CIEXD	\$5.40000	F	1,987	\$10,729.80
24-DEC-08	29-DEC-08	G	52533	8205179	AL	INTERR	10,138	MMBTU	CIEXD	\$5.32833	I	60,828	\$324,111.86
30-DEC-08	30-DEC-08	G	52547	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$5.70000	I	5,000	\$28,500.00
2008-12Total:												91,139	\$500,450.65
GulfstreamTotal:												91,139	\$500,450.65
Chevron Natural Gas Total:												93,606	\$514,512.55
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2008-12													
08-DEC-08	08-DEC-08	G	52376	12740	MS	FIRM	10,000	MMBTU	MKJPC	\$5.90000	F	10,000	\$59,000.00
2008-12Total:												10,000	\$59,000.00
FGTTotal:												10,000	\$59,000.00
Pipeline: SNG													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	52166	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$6.88800	I	36,890	\$254,098.32
2008-12Total:												36,890	\$254,098.32
SNGTotal:												36,890	\$254,098.32
ConocoPhillips Company Total:												46,890	\$313,098.32
Company: ETC Marketing Ltd.													
Pipeline: FGT													
Month: 2008-12													
09-DEC-08	09-DEC-08	G	52370	24662	TX	FIRM	5,000	MMBTU	MKJPC	\$5.48500	I	5,000	\$27,425.00
10-DEC-08	10-DEC-08	G	52389	24662	TX	FIRM	5,000	MMBTU	MKJPC	\$5.35000	I	5,000	\$26,750.00
2008-12Total:												10,000	\$54,175.00
FGTTotal:												10,000	\$54,175.00
ETC Marketing Ltd. Total:												10,000	\$54,175.00
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	52244	179851	LA	FIRM	3,188	MMBTU	MKJPC	\$6.63000	F	98,828	\$655,229.64
02-DEC-08	02-DEC-08	G	52290	32606	LA	INTERR	1,888	MMBTU	CIEXD	\$6.55000	F	1,888	\$12,366.40
2008-12Total:												100,716	\$667,596.04
FGTTotal:												100,716	\$667,596.04
Eagle Energy Partners I, L.P. Total:												100,716	\$667,596.04
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: FGT													
Month: 2008-12													
11-DEC-08	11-DEC-08	G	52419	157740	AL	INTERR	10,000	MMBTU	CIEXD	\$5.67000	I	10,000	\$56,700.00

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009- Rupdate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: FGT													
Month: 2008-12													
										2008-12Total:	10,000	\$56,700.00	
										FGTTotal:	10,000	\$56,700.00	
Pipeline: Gulfstream													
Month: 2008-12													
06-DEC-08	08-DEC-08	G	52353	8205171	FL	INTERR	15,000	MMBTU	CIEXD	\$6.04000	I	45,000	\$271,800.00
31-DEC-08	31-DEC-08	G	52557	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$5.63000	I	5,000	\$28,150.00
										2008-12Total:	50,000	\$299,950.00	
										GulfstreamTotal:	50,000	\$299,950.00	
										ExxonMobil Gas & Power Marketing Company Total:		60,000	\$356,650.00
Company: Florida Gas Utility													
Pipeline: FGT													
Month: 2008-12													
04-DEC-08	04-DEC-08	G	52335	24662	TX	INTERR	5,281	MMBTU	CIEXD	\$6.20000	F	5,281	\$32,742.20
										2008-12Total:	5,281	\$32,742.20	
										FGTTotal:	5,281	\$32,742.20	
										Florida Gas Utility Total:		5,281	\$32,742.20
Company: Infinite Energy													
Pipeline: FGT													
Month: 2008-12													
11-DEC-08	11-DEC-08	G	52418	ANY Z2 PNT	LA	INTERR	5,000	MMBTU	CIEXD	\$5.95000	F	5,000	\$29,750.00
										2008-12Total:	5,000	\$29,750.00	
										FGTTotal:	5,000	\$29,750.00	
										Infinite Energy Total:		5,000	\$29,750.00
Company: JPMorgan Ventures Energy Corporation													
Pipeline: FGT													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52292	179851	LA	INTERR	5,166	MMBTU	CIEXD	\$6.65000	F	5,166	\$34,353.90
03-DEC-08	03-DEC-08	G	52313	23703	TX	INTERR	10,642	MMBTU	CIEXD	\$6.50000	F	10,642	\$69,173.00
06-DEC-08	08-DEC-08	G	52358	23703	TX	INTERR	10,642	MMBTU	CIEXD	\$5.63000	F	31,926	\$179,743.38
12-DEC-08	12-DEC-08	G	52422	23703	TX	INTERR	1,517	MMBTU	CIEXD	\$5.55000	F	1,517	\$8,419.35
12-DEC-08	12-DEC-08	G	52442	313370	LA	INTERR	4,969	MMBTU	CIEXD	\$5.65000	F	4,969	\$28,074.85
20-DEC-08	22-DEC-08	G	52482	23703	TX	INTERR	6,642	MMBTU	CIEXD	\$5.51000	F	19,926	\$109,792.26
24-DEC-08	31-DEC-08	G	52531	742101	TX	INTERR	5,658	MMBTU	CIEXD	\$5.25125	I	45,264	\$237,692.58
										2008-12Total:	119,410	\$667,249.32	
										FGTTotal:	119,410	\$667,249.32	
Pipeline: Gulfstream													
Month: 2008-12													
12-DEC-08	12-DEC-08	G	52421	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$5.93000	F	5,000	\$29,650.00
										2008-12Total:	5,000	\$29,650.00	
										GulfstreamTotal:	5,000	\$29,650.00	

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009- Rundate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: JPMorgan Ventures Energy Corporation													
Pipeline: SNG													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52286	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.62000	F	5,000	\$33,100.00
										2008-12Total:	5,000	\$33,100.00	
										SNGTotal:	5,000	\$33,100.00	
										JPMorgan Ventures Energy Corporation Total:	129,410	\$729,999.32	
Company: Lakeland, City of													
Pipeline: FGT													
Month: 2008-12													
11-DEC-08	11-DEC-08	G	52441	99448	FL	FIRM	9,000	MMBTU	MKJPC	\$5.91000	F	9,000	\$53,190.00
										2008-12Total:	9,000	\$53,190.00	
										FGTTotal:	9,000	\$53,190.00	
										Lakeland, City of Total:	9,000	\$53,190.00	
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	43209	716	AL	FIRM	9,563	MMBTU	MKJPC	\$6.94800	I	296,453	\$2,059,755.32
01-DEC-08	31-DEC-08	G	43209	12740	MS	FIRM	0	MMBTU	MKJPC	\$6.94800	I	0	\$0.00
01-DEC-08	31-DEC-08	G	52219	716	AL	FIRM	8,000	MMBTU	MKJPC	\$7.05800	I	247,992	\$1,750,327.54
01-DEC-08	31-DEC-08	G	52220	6490	LA	FIRM	2,067	MMBTU	MKJPC	\$6.93800	I	64,077	\$444,566.35
08-DEC-08	08-DEC-08	G	52378	716	AL	FIRM	15,000	MMBTU	MKJPC	\$5.98000	F	15,000	\$89,700.00
										2008-12Total:	623,522	\$4,344,349.21	
										FGTTotal:	623,522	\$4,344,349.21	
Pipeline: Gulfstream													
Month: 2008-12													
18-DEC-08	18-DEC-08	G	52460	8205171	FL	INTERR	18,276	MMBTU	CIEXD	\$5.85000	F	18,276	\$106,914.60
										2008-12Total:	18,276	\$106,914.60	
										GulfstreamTotal:	18,276	\$106,914.60	
										Louis Dreyfus Energy Services L.P. Total:	641,798	\$4,451,263.81	
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2008-12													
12-DEC-08	12-DEC-08	G	52436	24662	TX	INTERR	5,300	MMBTU	CIEXD	\$5.72000	F	5,300	\$30,316.00
										2008-12Total:	5,300	\$30,316.00	
										FGTTotal:	5,300	\$30,316.00	
										Magnus Energy Marketing Ltd. Total:	5,300	\$30,316.00	
Company: National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2008-12													
05-DEC-08	05-DEC-08	G	52351	25809	TX	INTERR	10,965	MMBTU	CIEXD	\$6.25000	F	10,965	\$68,531.25
06-DEC-08	08-DEC-08	G	52359	25809	TX	INTERR	8,789	MMBTU	CIEXD	\$5.65000	F	26,366	\$148,967.90
10-DEC-08	10-DEC-08	G	52387	25809	TX	FIRM	6,889	MMBTU	MKJPC	\$5.25000	F	6,889	\$36,167.25
12-DEC-08	12-DEC-08	G	52429	25809	TX	INTERR	1,726	MMBTU	CIEXD	\$5.55500	F	1,726	\$9,587.93

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Database: NUCP

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/06/2009- Rundate: 01/06/2009 07:12:11 AM

Trader: ALL

12/01/2008 - 12/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: National Energy & Trade L.L.C.												
Pipeline: FGT												
Month: 2008-12												
20-DEC-08	22-DEC-08	G	52483	25809	TX	INTERR	1,200 MMBTU	CIEXD	\$5.56000	F	3,600	\$20,016.00
24-DEC-08	31-DEC-08	G	52529	25809	TX	INTERR	1,842 MMBTU	CIEXD	\$5.24625	I	14,736	\$77,308.74
2008-12Total:										64,282	\$360,579.07	
FGTTTotal:										64,282	\$360,579.07	
National Energy & Trade L.L.C. Total:										64,282	\$360,579.07	
Company: Noble Energy Marketing, Inc.												
Pipeline: Gulfstream												
Month: 2008-12												
06-DEC-08	08-DEC-08	G	52354	8205171	FL	INTERR	5,000 MMBTU	CIEXD	\$6.04000	I	15,000	\$90,600.00
18-DEC-08	18-DEC-08	G	52459	8205171	FL	INTERR	2,000 MMBTU	CIEXD	\$5.85000	F	2,000	\$11,700.00
2008-12Total:										17,000	\$102,300.00	
GulfstreamTotal:										17,000	\$102,300.00	
Noble Energy Marketing, Inc. Total:										17,000	\$102,300.00	
Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2008-12												
02-DEC-08	02-DEC-08	G	52287	32606	LA	INTERR	25,000 MMBTU	CIEXD	\$6.51000	F	25,000	\$162,750.00
03-DEC-08	03-DEC-08	G	52321	32606	LA	INTERR	10,000 MMBTU	CIEXD	\$6.75000	F	10,000	\$67,500.00
03-DEC-08	03-DEC-08	G	52324	32606	LA	INTERR	15,499 MMBTU	CIEXD	\$6.77000	F	15,499	\$104,928.23
2008-12Total:										50,499	\$335,178.23	
FGTTTotal:										50,499	\$335,178.23	
ONEOK Energy Services Company., L.P. Total:										50,499	\$335,178.23	
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2008-12												
01-DEC-08	31-DEC-08	G	52161	157740	AL	FIRM	2,285 MMBTU	MKJPC	\$7.04000	I	70,835	\$498,678.40
01-DEC-08	31-DEC-08	G	52161	302230	AL	FIRM	0 MMBTU	MKJPC	\$7.04000	I	0	\$0.00
2008-12Total:										70,835	\$498,678.40	
FGTTTotal:										70,835	\$498,678.40	
Pipeline: Gulfstream												
Month: 2008-12												
01-DEC-08	31-DEC-08	G	52161	8205171	FL	FIRM	2,715 MMBTU	MKJPC	\$7.04000	I	84,163	\$592,507.52
2008-12Total:										84,163	\$592,507.52	
GulfstreamTotal:										84,163	\$592,507.52	
Occidental Energy Marketing, Inc. Total:										154,998	\$1,091,185.92	
Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2008-12												
13-DEC-08	15-DEC-08	G	52443	716	AL	INTERR	9,562 MMBTU	CIEXD	\$5.49500	I	28,686	\$157,629.58
16-DEC-08	16-DEC-08	G	52447	716	AL	INTERR	9,563 MMBTU	CIEXD	\$5.69500	I	9,563	\$54,461.29
17-DEC-08	17-DEC-08	G	52455	716	AL	INTERR	9,563 MMBTU	CIEXD	\$5.66000	I	9,563	\$54,126.58

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009- Rupdate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Seminole Electric Cooperative													
Pipeline: FGT													
Month: 2008-12													
18-DEC-08	18-DEC-08	G	52461	716	AL	INTERR	9,563	MMBTU	CIEXD	\$5.71000	I	9,563	\$54,604.73
19-DEC-08	19-DEC-08	G	52470	716	AL	INTERR	9,563	MMBTU	CIEXD	\$5.50500	I	9,563	\$52,644.32
20-DEC-08	22-DEC-08	G	52478	716	AL	FIRM	9,563	MMBTU	CIEXD	\$5.63500	I	28,689	\$161,662.53
23-DEC-08	23-DEC-08	G	52507	716	AL	INTERR	9,563	MMBTU	CIEXD	\$5.36500	I	9,563	\$51,305.50
										2008-12Total:	105,190	\$586,434.53	
										FGTTotal:	105,190	\$586,434.53	
										Seminole Electric Cooperative Total:	105,190	\$586,434.53	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	52245	314571	LA	FIRM	4,026	MMBTU	MKJPC	\$6.73000	F	124,819	\$840,031.87
02-DEC-08	02-DEC-08	G	52284	23703	TX	INTERR	6,486	MMBTU	CIEXD	\$6.35000	F	6,486	\$41,186.10
02-DEC-08	02-DEC-08	G	52306	624615	AL	INTERR	20,000	MMBTU	CIEXD	\$6.90000	F	20,000	\$138,000.00
17-DEC-08	17-DEC-08	G	52456	255278	AL	INTERR	4,768	MMBTU	CIEXD	\$5.62750	F	4,768	\$26,831.92
										2008-12Total:	156,073	\$1,046,049.89	
										FGTTotal:	156,073	\$1,046,049.89	
Pipeline: Gulfstream													
Month: 2008-12													
20-DEC-08	22-DEC-08	G	52479	8205171	FL	FIRM	5,000	MMBTU	CIEXD	\$5.65000	F	15,000	\$84,750.00
23-DEC-08	23-DEC-08	G	52512	8205171	FL	INTERR	8,726	MMBTU	CIEXD	\$5.45000	F	8,726	\$47,556.70
										2008-12Total:	23,726	\$132,306.70	
										GulfstreamTotal:	23,726	\$132,306.70	
										Sequent Energy Management Total:	179,799	\$1,178,356.59	
Company: Shell Energy North America (US) L.P.													
Pipeline: FGT													
Month: 2008-12													
08-DEC-08	08-DEC-08	G	52371	624615	AL	FIRM	15,000	MMBTU	MKJPC	\$6.00000	F	15,000	\$90,000.00
										2008-12Total:	15,000	\$90,000.00	
										FGTTotal:	15,000	\$90,000.00	
										Shell Energy North America (US) L.P. Total:	15,000	\$90,000.00	
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	01-DEC-08	G	52248	696661	TX	INTERR	3,666	MMBTU	CIEXD	\$6.25000	F	3,666	\$22,912.50
02-DEC-08	02-DEC-08	G	52283	696661	TX	INTERR	18,720	MMBTU	CIEXD	\$6.35000	F	18,720	\$118,872.00
03-DEC-08	03-DEC-08	G	52319	696661	TX	INTERR	14,099	MMBTU	CIEXD	\$6.37000	F	14,099	\$89,810.63
05-DEC-08	05-DEC-08	G	52349	696661	TX	INTERR	5,166	MMBTU	CIEXD	\$6.25000	F	5,166	\$32,287.50
06-DEC-08	08-DEC-08	G	52356	696661	TX	INTERR	17,693	MMBTU	CIEXD	\$5.62000	F	53,080	\$298,309.60
12-DEC-08	12-DEC-08	G	52431	696661	TX	INTERR	10,000	MMBTU	CIEXD	\$5.61000	F	10,000	\$56,100.00
										2008-12Total:	104,731	\$618,292.23	
										FGTTotal:	104,731	\$618,292.23	
										Southwest Energy, L.P. Total:	104,731	\$618,292.23	

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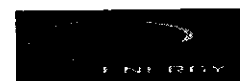
Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/06/2009- Rupdate: 01/06/2009 07:12:11 AM

Trader: ALL

12/01/2008 - 12/31/2008



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52289	716	AL	INTERR	3,523	MMBTU	CIEXD	\$6.60500	F	3,523	\$23,269.42
2008-12Total:											3,523	\$23,269.42	
FGTTotal:											3,523	\$23,269.42	
Tampa Electric Company Total:											3,523	\$23,269.42	

Company: Total Gas & Power North America, Inc.													
Pipeline: FGT													
Month: 2008-12													
03-DEC-08	03-DEC-08	G	52318	696661	TX	INTERR	9,551	MMBTU	CIEXD	\$6.35000	F	9,551	\$60,648.85
24-DEC-08	24-DEC-08	G	52530	742101	TX	INTERR	3,000	MMBTU	CIEXD	\$5.16500	I	3,000	\$15,495.00
30-DEC-08	31-DEC-08	G	52546	742101	TX	INTERR	3,000	MMBTU	CIEXD	\$5.50250	I	6,000	\$33,015.00
2008-12Total:											18,551	\$109,158.85	
FGTTotal:											18,551	\$109,158.85	

Pipeline: Gulfstream													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52281	8205175	MS	INTERR	1,883	MMBTU	CIEXD	\$6.55000	F	1,883	\$12,333.65
2008-12Total:											1,883	\$12,333.65	
GulfstreamTotal:											1,883	\$12,333.65	

Pipeline: SNG													
Month: 2008-12													
02-DEC-08	02-DEC-08	G	52288	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$6.61000	F	10,000	\$66,100.00
2008-12Total:											10,000	\$66,100.00	
SNGTotal:											10,000	\$66,100.00	

Total Gas & Power North America, Inc. Total: 30,434 \$187,592.50

Company: US Gypsum													
Pipeline: FGT													
Month: 2008-12													
01-DEC-08	31-DEC-08	G	51896	32606	LA	FIRM	1,701	MMBTU	MKJPC	\$6.90000	I	52,731	\$363,843.90
01-DEC-08	31-DEC-08	G	52223	32606	LA	FIRM	1,000	MMBTU	MKJPC	\$6.92000	I	31,000	\$214,520.00
01-DEC-08	31-DEC-08	G	52224	3115	FL	FIRM	550	MMBTU	MKJPC	\$4.34274	I	17,050	\$74,043.75
11-DEC-08	11-DEC-08	G	52413	3115	FL	FIRM	2,354	MMBTU	MKJPC	\$5.91000	I	2,354	\$13,912.14
2008-12Total:											103,135	\$666,319.79	
FGTTotal:											103,135	\$666,319.79	
US Gypsum Total:											103,135	\$666,319.79	

Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2008-12													
01-NOV-08	31-MAR-09	G	47243	454599	LA	FIRM	2,942	MMBTU	MKJPC	\$6.69800	I	91,215	\$610,958.07
01-DEC-08	31-DEC-08	G	43282	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$6.64800	I	155,000	\$1,030,440.00
01-DEC-08	31-DEC-08	G	52159	32606	LA	FIRM	4,996	MMBTU	MKJPC	\$6.89800	I	154,865	\$1,068,258.77
01-DEC-08	31-DEC-08	G	52160	454599	LA	FIRM	11,425	MMBTU	MKJPC	\$6.64800	I	354,184	\$2,354,615.17
01-DEC-08	31-DEC-08	G	52160	696661	TX	FIRM	338	MMBTU	MKJPC	\$6.64800	I	9,466	\$62,929.99
01-DEC-08	01-DEC-08	G	52247	25809	TX	INTERR	1,500	MMBTU	CIEXD	\$6.25000	F	1,500	\$9,375.00
02-DEC-08	02-DEC-08	G	52285	337605	TX	INTERR	2,426	MMBTU	CIEXD	\$6.30000	F	2,426	\$15,283.80

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2009 - Rupdate: 01/06/2009 07:12:11 AM

Profit Center: COMBINED

Trader: ALL

12/01/2008 - 12/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2008-12													
03-DEC-08	03-DEC-08	G	52322	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$6.75000	F	5,000	\$33,750.00
09-DEC-08	09-DEC-08	G	52369	25809	TX	FIRM	3,187	MMBTU	MKJPC	\$5.45000	F	3,187	\$17,369.15
11-DEC-08	11-DEC-08	G	52414	25809	TX	FIRM	5,435	MMBTU	MKJPC	\$5.42000	F	5,435	\$29,457.70
11-DEC-08	11-DEC-08	G	52417	ANY Z2 PNT	LA	INTERR	25,000	MMBTU	CIEXD	\$5.90000	F	25,000	\$147,500.00
12-DEC-08	12-DEC-08	G	52427	25809	TX	INTERR	249	MMBTU	CIEXD	\$5.52000	F	249	\$1,374.48
12-DEC-08	12-DEC-08	G	52435	32606	LA	INTERR	20,000	MMBTU	CIEXD	\$5.89000	F	20,000	\$117,800.00
20-DEC-08	22-DEC-08	G	52484	696661	TX	INTERR	12,823	MMBTU	CIEXD	\$5.56000	F	38,469	\$213,887.64
23-DEC-08	23-DEC-08	G	52521	25809	TX	INTERR	3,500	MMBTU	CIEXD	\$5.24000	F	3,500	\$18,340.00
25-DEC-08	31-DEC-08	G	52532	454599	LA	INTERR	3,000	MMBTU	CIEXD	\$5.26500	I	21,000	\$110,565.00
30-DEC-08	31-DEC-08	G	52545	25809	TX	INTERR	2,397	MMBTU	CIEXD	\$5.43061	I	4,794	\$26,034.34

2008-12Total: 895,290 \$5,867,939.11

FGTTTotal: 895,290 \$5,867,939.11

Virginia Power Energy Marketing, Inc. Total: 895,290 \$5,867,939.11

Tampa Electric Company Total: 3,497,143 \$22,814,672.06

ALL-COMBINED Total: 3,497,143 \$22,814,672.06

PURCHASE Total: 3,497,143 \$22,814,672.06

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Line-1

Commodity Other

GAS PURCHASED IN THE MONTH OF : November 2008

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$774,208.57	\$774,208.59	\$0.02
(Difference is Comm.-Other)	THERMS	1,208,590.0	1,208,590.0	0.0
APACHE	COST	\$26,674.40	\$26,674.38	(\$0.02)
(Difference is Comm.-Other)	THERMS	40,570.0	40,570.0	0.0
BP ENERGY	COST	\$2,437,369.20	\$2,437,356.76	(\$12.44)
(Difference is Comm.-Other)	THERMS	3,918,600.0	3,918,580.0	(20.0)
CHEVRON	COST	\$659,733.96	\$659,733.96	\$0.00
	THERMS	980,730.0	980,730.0	0.0
CROSSTEX	COST	\$838,770.37	\$838,768.37	(\$2.00)
(Difference is Comm.-Other)	THERMS	1,358,320.0	1,358,320.0	0.0
ENI PETROLEUM	COST	\$949,702.32	\$949,702.31	(\$0.01)
(Difference is Comm.-Other)	THERMS	1,464,460.0	1,464,460.0	0.0
CONOCO	COST	\$101,900.00	\$101,886.44	(\$13.56)
(Difference-See Below)	THERMS	150,000.0	149,980.0	(20.0)
ENBRIDGE	COST	\$67,325.75	\$67,325.75	\$0.00
	THERMS	103,670.0	103,670.0	0.0
ETC MARKETING	COST	\$101,075.55	\$101,075.55	\$0.00
	THERMS	153,530.0	153,530.0	0.0
FLORIDA GAS UTILITY	COST	\$36,678.60	\$36,678.60	\$0.00
	THERMS	51,660.0	51,660.0	0.0
EAGLE	COST	\$1,500.00	\$1,500.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
GLENCORE	COST	\$24,462.88	\$24,462.87	(\$0.01)
(Difference is Comm.-Other)	THERMS	36,580.0	36,580.0	0.0
INFINITE	COST	\$184,924.90	\$184,924.90	\$0.00
	THERMS	275,070.0	275,070.0	0.0
JP MORGAN VENTURES	COST	\$204,007.10	\$204,007.10	\$0.00
	THERMS	298,650.0	298,650.0	0.0
LOUIS DREYFUS	COST	\$5,172,860.85	\$5,172,841.26	(\$19.59)
(Difference is Comm.-Other)	THERMS	8,091,190.0	8,091,160.0	(30.0)
NJR ENERGY	COST	\$723,283.03	\$728,631.13	\$5,348.10
(Difference is Comm.-Other)	THERMS	1,111,450.0	1,119,590.0	8,140.0
FORTIS	COST	\$600.00	\$600.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
NATIONAL ENERGY	COST	\$383,981.41	\$383,981.40	(\$0.01)
(Difference is Comm.-Other)	THERMS	580,800.0	580,800.0	0.0
NATIONAL FUEL	COST	\$68,093.10	\$68,093.10	\$0.00
	THERMS	102,910.0	102,910.0	0.0
OCCIDENTAL	COST	\$972,750.00	\$972,750.00	\$0.00
	THERMS	1,500,000.0	1,500,000.0	0.0
ONEOK	COST	\$468,122.13	\$468,122.13	\$0.00
	THERMS	691,390.0	691,390.0	0.0
SEQUENT	COST	\$454,563.87	\$454,563.87	\$0.00
	THERMS	685,420.0	685,420.0	0.0
SOUTHWEST ENERGY	COST	\$837,897.53	\$837,897.53	\$0.00
	THERMS	1,302,620.0	1,302,620.0	0.0
TECO GAS SERVICES	COST	\$630,171.95	\$630,171.85	(\$0.11)
(Difference is Comm.-Other)	THERMS	977,200.0	977,200.0	0.0
TAMPA ELECTRIC	COST	\$73,256.40	\$73,256.40	\$0.00
	THERMS	110,160.0	110,160.0	0.0
TOTAL GAS AND POWER	COST	\$134,387.20	\$134,387.20	\$0.00
	THERMS	199,980.0	199,980.0	0.0
US GYPSUM	COST	\$652,576.43	\$652,575.98	(\$0.45)
(Difference is Comm.-Other)	THERMS	998,840.0	998,840.0	0.0
IBERDROLA	COST	\$2,400.00	\$2,400.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
VIRGINIA POWER	COST	\$5,589,075.99	\$5,588,905.07	(\$170.92)
(Difference is Comm.-Other)	THERMS	8,875,040.0	8,875,040.0	0.0
TOTAL	COST	\$22,572,353.50	\$22,577,482.50	\$5,129.00
	THERMS	35,267,430.0	35,275,500.0	8,070.0

11

12

92

CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	900,000.0	0.00050	\$450.00	1
Swing Demand-Accrued	(900,000.0)	0.00050	(\$450.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	149,980.0	0.67633	Average 101,436.44	5
Commodity-Accrued	(150,000.0)	0.67633	Average (\$101,450.00)	6
	(20.0)		(\$13.56)	7
EAGLE				
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
FORTIS				
Swing Demand-Actual	600,000.0	0.00100	\$600.00	15
Swing Demand-Accrued	(600,000.0)	0.00100	(\$600.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	1,200,000.0	0.00200	\$2,400.00	22
Swing Demand-Accrued	(1,200,000.0)	0.00200	(\$2,400.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

Nov 18

Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 7240
 Invoice Date: 12/11/2008
 Contract: 2370
 BIL01248 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

COPY

WIRE 12/26/08
 01-90-000-732-02-00-0

Due Date:	When paying, please refer to:	<i>EE</i>
12/26/2008	Invoice #: 7240	

[ACH only]

FOR NATURAL GAS SOLD IN THE MONTH OF Nov 2008

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
MBAY-Gulfstream	8205171	Primary Settlement	31936	11/14/2008	11/14/2008	11,000 MMBtu	\$6.36000	\$69,960.00
MBAY-Gulfstream Subtotal						11,000	\$523,984.00	\$68,960.00 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	29965	11/01/2008	11/30/2008	83,531 MMBtu	\$6.36900	\$532,008.93 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	31488	11/11/2008	11/11/2008	2,299 MMBtu	\$6.92000	\$15,909.08 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	31634	11/12/2008	11/12/2008	2,299 MMBtu	\$6.88000	\$15,817.12 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	32715	11/21/2008	11/21/2008	2,299 MMBtu	\$6.54000	\$15,035.46 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	32885	11/22/2008	11/24/2008	6,897 MMBtu	\$6.45000	\$44,485.65 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	33109	11/25/2008	11/25/2008	2,299 MMBtu	\$6.72000	\$15,449.28 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	33259	11/26/2008	11/30/2008	11,495 MMBtu	\$6.40000	\$73,568.00 ✓
NGPL-FGT Jefferson Subtotal						111,119		\$712,272.53
Total						122,119		\$782,233.53

Sales tax \$0.00
 Total \$782,233.53

VOLUME Σ = 120,859

\$782,233.53 +
 532,008.93 +
 523,984.00 +
 \$774,208.59*

Please fax payment details to 832-636-7035. Refer questions to 832-636-7622.

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
 SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
 Attn: PEOPLES GAS SYSTEM-INVOICES & PAYMENTS
 Fax: (813) 228-4194

Invoice Nbr: B0812S0159
 Invoice Date: 12/09/2008
 Contract Nbr: SLS00378
 Contract Date: 03/01/2004
 Customer #: 00178604
 Currency: US DOLLAR

SOLD DURING THE MONTH OF NOVEMBER 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 11172008000023-0001-00								
		BASE COMMODITY	18	18	959	MMBTU	\$6.4250	\$6,161.57
Deal-Order-Rev Nbr: 11182008000022-0001-00								
		BASE COMMODITY	19	19	599	MMBTU	\$6.5850	\$3,944.41
Deal-Order-Rev Nbr: 11192008000011-0001-00								
		BASE COMMODITY	20	20	999	MMBTU	\$6.6000	\$6,595.40
Deal-Order-Rev Nbr: 11202008000007-0001-00								
		BASE COMMODITY	21	21	1,500	MMBTU	\$6.6500	\$9,975.00
MOPS 013813	FGT INTERCONNECT							
					Subtotal			4,057
								\$26,674.38
					Total Base Commodity			4,057
							Net Amount Due	\$26,674.38

TERMS: Pay by Wire Transfer on or before December 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

WIRE 12/26/08
 01-90-000-232-02-00-0

Please Indicate Invoice Number on Payment
 Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
 (MARKETING DEPARTMENT)
 2000 POST OAK BLVD STE 100
 HOUSTON, TX 77056

95

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9041408
Invoice Date 12/10/2008
Netting Group # 1138
Delivery Month Nov 2008
Due Date 12/25/2008

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

WIRE 12/26/08
AT 4A-NY-232-02-00-0

Natural Gas delivered during Nov 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
logansport (logansport)					
Base Commodity 11/01-11/30	1938519 / 9099669	391,858	6.2200		2,437,356.76
Total For logansport (logansport)		391,858			2,437,356.76
Total Amount Due		391,858			2,437,356.76 ✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Cargill-Bartow (0016271)					
Base Commodity 11/26-11/30	3644608 / 9161660	1,000	6.9500	6,950.00	
Total For Cargill-Bartow (0016271)		1,000		6,950.00	
Cargill-Tampa (0016283)					
Base Commodity 11/26-11/30	3644608 / 9161661	2,000	6.9500	13,900.00	
Total For Cargill-Tampa (0016283)		2,000		13,900.00	
CUC - Pierce/FGT (16193)					
Base Commodity 11/26-11/30	3644608 / 9161662	3,000	6.9500	20,850.00	
Total For CUC - Pierce/FGT (16193)		3,000		20,850.00	
Total Amount Payable		6,000		41,700.00 ✓	

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

96

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total System Generated					2,395,656.76
Net Amount Due					2,395,656.76

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

JW
[Signature]

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF 6.540000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

97

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Stephen Moore
Email: smxa@chevron.com
Phone: 832-854-2094
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:

WIRE 12/26/08
01-90-000-232-02-00-0



Sales Invoice
Invoice #: 306417
Delivery Period: Nov-08
Invoice Date: 12/10/2008
Due Date: 12/26/2008
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
617185	COMM-PHYS - Commodity	11/24/08	Sell	YBrysch	Destin	FGT/Destin	24 24	6.585000	20,665	136,079.03	
									Destin Total :	20,665	\$136,079.03 ✓
605950	COMM-PHYS - Commodity	11/17/08	Sell	YBrysch	DTGS	DTGS PLT	18 18	6.720000	5,000	33,600.00	
									DTGS Total :	5,000	\$33,600.00 ✓
605943	COMM-PHYS - Commodity	11/17/08	Sell	YBrysch	FGT	FGT Zone 2 Pool	18 18	6.580000	1,171	7,705.19	
608571	COMM-PHYS - Commodity	11/17/08	Sell	YBrysch	FGT	FGT Zone 2 Pool	19 19	6.750000	1,210	8,167.50	
									FGT Total :	2,381	\$15,872.68 ✓
608569	COMM-PHYS - Commodity	11/18/08	Sell	YBrysch	Mobile Bay	Gulfstream	19 19	6.900000	10,000	69,000.00	
									Mobile Bay Total :	10,000	\$69,000.00 ✓
621934	COMM-PHYS - Commodity	12/01/08	Sell	KPoint	Southern Pines	FGT W/D	27 27	6.750000	40,000	270,000.00	
									Southern Pines Total :	40,000	\$270,000.00 ✓
									Sell Total :	78,046	\$524,551.71

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$24,551.71 USD

+ PG&S DEAL # 52298
FGT BAY GAS (#163884) 27/27 \$6.75 20,027 \$135,182.25
TOTAL VOL. = 98,073 \$659,733.96

SC

JW

P.02
97%
18666683761
DEC-10-2008 19:06

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Remit To:	Statement Number: R110871661 Billing Period: Nov-2008 Statement Date: December 10, 2008
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Marsha Mootiram Telephone: (281) 293-5129 Fax: (281) 293-3940		Due Date: December 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH

Delivery Date	Start End		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell	21	19-Nov 19-Nov	SNG	PSNG1683-CopZn0Tier 1	Commodity	4999	MMBtu	\$6.8300 US\$	MMBtu	\$34,143.17	\$34,143.17 ✓
						<i>14,998 dts ✓</i>					
										Sale Sub-Total:	\$101,886.44
					Statement Total:			US\$			\$101,886.44

AP *(JW)*

99

20 / 00

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Dee Wilkerson
 Telephone: (813) 228-4948
 Fax: (813) 228-4194

Contact: Marsha Mooltram
 Telephone: (281) 293-5129
 Fax: (281) 293-3940

Statement Number: R110871661
 Billing Period: Nov-2008
 Statement Date: December 10, 2008
 Due Date: December 25, 2008
 Payment Method: Wire
 Terms: NETOUT - 25TH OF MONTH

Delivery Date	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Sell									
Delivery Date	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
1-Nov	3-Nov SNG		Commodity	0	MMBtu	\$6.2350	US\$	\$0.00	\$0.00
2-Nov	4-Nov		Commodity	0	MMBtu	\$6.4150	US\$	\$0.00	\$0.00
3-Nov	5-Nov		Commodity	0	MMBtu	\$6.7950	US\$	\$0.00	\$0.00
4-Nov	6-Nov		Commodity	0	MMBtu	\$6.8900	US\$	\$0.00	\$0.00
5-Nov	7-Nov		Commodity	0	MMBtu	\$6.9450	US\$	\$0.00	\$0.00
6-Nov	10-Nov		Commodity	0	MMBtu	\$6.5650	US\$	\$0.00	\$0.00
7-Nov	11-Nov		Commodity	0	MMBtu	\$7.1350	US\$	\$0.00	\$0.00
8-Nov	12-Nov		Commodity	0	MMBtu	\$7.0000	US\$	\$0.00	\$0.00
9-Nov	13-Nov		Commodity	0	MMBtu	\$6.6150	US\$	\$0.00	\$0.00
10-Nov	14-Nov		Commodity	0	MMBtu	\$6.2600	US\$	\$0.00	\$0.00
11-Nov	17-Nov		Commodity	0	MMBtu	\$6.3200	US\$	\$0.00	\$0.00
12-Nov	18-Nov		Commodity	0	MMBtu	\$6.7050	US\$	\$0.00	\$0.00
13-Nov	19-Nov		Commodity	0	MMBtu	\$6.8350	US\$	\$0.00	\$0.00
14-Nov	20-Nov		Commodity	0	MMBtu	\$6.9050	US\$	\$0.00	\$0.00
15-Nov	21-Nov		Commodity	0	MMBtu	\$6.8500	US\$	\$0.00	\$0.00
16-Nov	22-Nov		Commodity	0	MMBtu	\$6.6700	US\$	\$0.00	\$0.00
17-Nov	25-Nov		Commodity	0	MMBtu	\$6.8500	US\$	\$0.00	\$0.00
18-Nov	30-Nov		Commodity	0	MMBtu	\$6.6200	US\$	\$0.00	\$0.00
19-Nov	30-Nov		Reservation Fee	90000	MMBtu	\$0.0050	US\$	\$450.00	\$450.00
Deal: 19475-277 Contract: 19475 Deal: 19475-278 Contract: 19475 PSNG2682-Copzn0Tier 2 Commodity PSNG1683-Copzn0Tier 1 Commodity 9999 MMBtu \$6.7300 US\$ MMBtu \$67,293.27 Deal: 19475-277 Contract: 19475 Deal: 19475-278 Contract: 19475 9999 MMBtu \$6.7300 US\$ MMBtu \$67,293.27									

NO. 5896 P. 2/3

P. 02



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 12/15/2008, Invoice # 112008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2008-12
Invoice Total: \$838,768.37

COPY

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0812S0053	10282008000102	0001	BASE COMMODITY	2008-11	GAS	ACT	132,065	MMBTU	\$6.1690	\$814,708.98
FGT	337605	G0812S0053	10282008000102	0002	BASE COMMODITY	2008-11	GAS	ACT	1,770	MMBTU	\$6.1690	\$10,919.13
FGT	337605	G0812S0053	11202008000245	0001	BASE COMMODITY	2008-11	GAS	ACT	1,997	MMBTU	\$6.5800	\$13,140.28
Totals (2008-11) ==>									135,832 ✓			\$838,768.37

96%

Component Total For 2008-12	
BASE COMMODITY	\$838,768.37

Handwritten initials/signature

CROSSTEX ENERGY

DEC. 15. 2008 9:25AM

WIRE 12/26/08
01-90-000-232-02-00-0

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 01/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

* different pricing entries exist between days.

DEC-15-2008 10:54

101



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 15938

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: December 04, 2008

Payment Terms: Net due on or before
Dec 26, 2008

Attention: Ed Elliott
Accounting

Phone: 813/228-4149

Fax: 813/228-4194

Period: November 2008

COPY

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
rec from CGT - Lafayette	164678 / 227125	Nov 01, 2008 - Nov 03, 2008	0	6.155000	\$0.00
		Nov 04, 2008	0	6.450000	\$0.00
		Nov 05, 2008	0	6.810000	\$0.00
		Nov 06, 2008	0	6.920000	\$0.00
		Nov 07, 2008	0	7.120000	\$0.00
		Nov 08, 2008 - Nov 10, 2008	0	6.660000	\$0.00
		Nov 11, 2008	0	7.090000	\$0.00
		Nov 12, 2008	0	7.015000	\$0.00
		Nov 13, 2008	0	6.640000	\$0.00
		Nov 14, 2008	0	8.275000	\$0.00
		Nov 15, 2008 - Nov 17, 2008	0	6.320000	\$0.00
		Nov 18, 2008	0	6.595000	\$0.00
		Nov 19, 2008	0	6.780000	\$0.00
		Nov 20, 2008 - Nov 21, 2008	0	6.785000	\$0.00
		Nov 22, 2008 - Nov 24, 2008	0	6.575000	\$0.00
		Nov 25, 2008	0	6.845000	\$0.00
		Nov 26, 2008 - Nov 30, 2008	0	6.675000	\$0.00
Receivable Subtotal			0		\$0.00
Net Subtotal Florida Gas Transmission			0		\$0.00
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Nov 01, 2008 - Nov 30, 2008	150,000	\$0.010000	\$1,500.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
Receivable Subtotal			150,000		\$1,500.00
Net Subtotal Fee			150,000		\$1,500.00
Total Receivable Amount Due (USD)			150,000		\$1,500.00
Total Amount Due (USD)			150,000		\$1,500.00

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

WIRE 12/26/08
01-90-000-232-02-00-0

ad to:

Accountant 281-653-1678 (ph)

Please fax support for payment to 281-653-1034

Jew

102



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

DATE: 15-Dec-2008

INVOICE NO: 246-121008-0
(please reference Invoice number on payment)

PURCHASER: Peoples Gas - Tampa Electric Company
P.O. Box 111
Tampa, FL 33601

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Donna L. Johnson
PHONE: 813-228-4279
FAX: 813-228-1545 / Alt 813-228-4742
Email Address: Dljohnson@tecoenergy.com

DUE DATE: December 24th, 2008
SALES MONTH: November-08

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DESTIN	Firm	Inside Ferc @ FGT Z3	146,446	\$6.4700	\$947,505.62
DESTIN	Firm	Plus Prem.		\$0.0150	\$2,196.69
DESTIN	Swing	GDA @ FGT Z3			
DESTIN		Plus Prem.			

WIRE 12/26/08
01-90-111-222-12-11-0

tu \$949,702.31

393 - 6216

DEC-11-2008 11:12

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002


Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

01-90-000-232-02-00-0




Sales Invoice

Invoice #: 77844
 Delivery Period: Nov-08
 Invoice Date: 12/11/2008
 Due Date: 12/26/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
498587	Commodity	TRUNKLINE	82503	FGT Manchester Del	13 13	7,964	\$6.58000	\$52,403.12
					Deal #498587 :	7,964		\$52,403.12
499013	Commodity	TRUNKLINE	82503	FGT Manchester Del	14 14	2,403	\$6.21000	\$14,922.63
					Deal #499013 :	2,403		\$14,922.63
						10,367		\$67,325.75

Enbridge

96%

P.03 104

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

2 pages in net

ETC Marketing, Ltd.
711 Louisiana St Ste 900
Houston, TX 77002



Invoice Number: ETHS-200812-00105
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 12/11/2008
Due Date: 12/25/2008
Production Month: Nov-08
Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194

FINAL

ETC Marketing, Ltd.

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0019	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,621 Mcf	4,621 Dth	\$6.61000	\$30,544.81
HPL	S-PEOPLES GASSY-0020	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,599 Mcf	3,599 Dth	\$6.42500	\$23,123.58
HPL	S-PEOPLES GASSY-0021	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,266 Mcf	4,266 Dth	\$6.61000	\$28,198.26
HPL	S-PEOPLES GASSY-0022	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,867 Mcf	2,867 Dth	\$6.70000	\$19,208.90
Current Totals					15,353 Dth		\$101,075.55

Recap:

Actual Total	\$101,075.55
Amount Due	\$101,075.55
Net Amount Due	\$101,075.55

WIRE 12/26/08
01-90-000-232-02-00-0

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

ETC Marketing, Ltd.
711 Louisiana St Ste 900
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1112

105

FLORIDA GAS UTILITY
4619 NW 53rd Avenue Gainesville, FL 32606
(352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

TECO People's Gas
Attn: Ed Elliot
P.O. Box 111, Plaza 7
Tampa, FL 33601

Invoice No. 2091125
Date 12/3/2008

Production Month November 2008

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	5,166	\$7.10 \$	36,678.60
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 12/26/2008

\$36,678.60

WIRE 12/26/08
01-90-000-237-07-11-0

Wire Transfer to:

For further inform.

) Ext 110.

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Attn: Luz Renteria
 Phone: (713) 393-3117
 Fax: (713) 890-3118

Invoice Number: 2008110151-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-T-0003
 Invoice Date: 09-Dec-2008
 Due Date: 25-Dec-2008
 Production Month: 11/2008

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Fortis Energy Marketing & Trading GP

<u>Meter / Desc</u>	<u>Deal Id</u>	<u>Del. Day</u>	<u>Price Index</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>	
Other	: Admin ;Fixed Rate =600.0000						\$600.00	
Current Totals							0	\$600.00
								<u>\$600.00</u>
								Amount Calculated In (USD)

JW

[Handwritten mark]

WIRE 12/26/08
 NI 40000 02200 0000

Invoices To:
 Marketing & Trading GP
 Suite 4900
 77002
 -3118
 893-6800

Please Remit Check To:
 Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800
 Fax: (713) 890-3118

Invoice Number: 2008110151-I

Customer ID: PEOPLES

Page 1

107

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

DUE DATE: December 26, 2008
AMOUNT DUE: 24,462.87 USD

Invoice No: 21516
Invoice Date: December 10, 2008
Billing Inquiries Contact:

Service From: November 01, 2008
Service To: November 30, 2008

Contract:										
TradeType: Physical Index (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Index (G) to PeoplesGas at FGTZone2										
99154	17/11/2008	Sell	FGTZone2	LOUONSMDPGASZ	6.595	Primary Settlement	18/11/2008 18/11/2008	1,829 MMBtu	6.595 USD/MMBtu	12,062.25
Physical Index (G) to PeoplesGas at FGTZone2										
99171	18/11/2008	Sell	FGTZone2	LOUONSMDPGASZ	6.780	Primary Settlement	19/11/2008 19/11/2008	1,829 MMBtu	6.780 USD/MMBtu	12,400.61

3,658 dts Trade Type SubTotal: USD 24,462.87
Contract SubTotal: USD 24,462.87

Statement Total: USD 24,462.87

Jw

No. 5036

Dec. 11. 2008 1:39PM

RJ

WIRE 12/26/08



IBERDROLA RENEWABLES

Energy Services

INVOICE

Bill Date: December 15, 2008

Due Date: December 26, 2008

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0BFVU

Description	Amount
GAS OPTION SELL 120,000 MMBTU	\$2,400.00

Terms: Due on day 1 of the month by wire to:

Wire 12-26-08
71-90-000-232-02-00-0
[Signature]

Total amount due to IBERDROLA RENEWABLES Energy Services: \$2,400.00

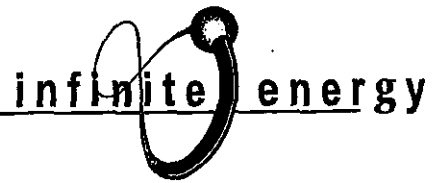
Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

109



NET OUT

COPY

Customer		Invoice#	0811207
Peoples Gas		Invoice Date:	12/3/2008
Attn: Jason Weber		Production Month:	Nov-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194		tel: 132-284-941 Jason	
EMAIL: jmw@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 1	11/5/2008	11/5/2008	2,644.00	6.6400	17,556.16
FGT	Zone 2	11/7/2008	11/7/2008	10,000.00	6.5800	65,800.00
FGT	Zone 1	11/11/2008	11/11/2008	5,000.00	4,863	34,900.00
Gulfstream		11/18/2008	11/18/2008	5,000.00	6.7000	33,500.00
Sonat	11	11/19/2008	11/19/2008	5,000.00	6,825	34,150.00

33,943.74
34,125.00

Total Sales			
Total Purchases			
	27,844.00	Subtotal	\$185,906.16
		Current Charges	\$185,906.16
		Previously Billed	\$33,350.00
		Adjustment	
		Payments Applied	-\$33,350.00
		Previous Balance	\$0.00
		Late fee	\$0.00
		Total Due	\$185,906.16

~~\$185,906.16~~
~~34,900.00~~
~~33,943.74~~
~~34,150.00~~
~~34,125.00~~
\$184,924.90*
 JW

Payment Due Date: December 26, 2008

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com
 Please direct questions regarding invoices to Lujeta Melengu at lmelengu@infiniteenergy.com

= 12/26/08
 232-02-000

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

110

J.P.Morgan

Date: 15-Dec-2008
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-813-228-4941
Fax: 1-813-228-4194
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T18994

Payment Date: 26-Dec-2008

COPY

Commodity Type: FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
19-Nov-2008	T348191	Physical	6.950000	0.000000	19-Nov-2008	19-Nov-2008	5,166.00	35,903.70

Subtotal USD: 35,903.70

\$ 35,834.20

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
18-Nov-2008	T347241	Physical	6.790000	0.000000	19-Nov-2008	19-Nov-2008	4,830.00	32,795.70
18-Nov-2008	T347226	Physical	6.800000	0.000000	19-Nov-2008	19-Nov-2008	9,879.00	67,177.20
24-Nov-2008	T350756	Physical	6.820000	0.000000	25-Nov-2008	25-Nov-2008	10,000.00	68,200.00

Subtotal USD: 168,172.90

WIRE 12/26/08

Total 29,865 dts

JPMorgan Receives Net USD: 204,076.60

01-90-01-22-02-00-0

STANDARD SET

Pay to:

For a/c:

\$ 204,076.60+
 35,903.70-
 35,834.20+
\$ 204,007.10*

DEC-12-2008 13:27

FAX 8132284194 DESC(@AMOUT NG INV NOV08 5N S 000540 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE - PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-FSCashCps@LDH-ENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761 6478

julie.koss@ldherergy.com

SUBJ: NG INV NOV08 5N S 000540 PEOPLES GAS SYSTEM I

COPY

LOUIS DREYFUS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 540
Invoice Month: 11/2008
Invoice Date: 12/12/2008
Invoice Due Date: 12/26/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	LoM	Price	Month	Amt Due	Cur
				From	To							
11/01/08	00978945	FGT	TGT/FGT	11/01/08	11/30/08		52.010		6.439000	200811	399,282.39	USD ✓
11/01/08	00982757	FGT	FCT-Z3PCCL	11/01/08	11/30/08		403.225		6.260000	200811	2,524,188.50	USD ✓

Please Remit:

2,923,470.89 USD

Payment Terms: 25th following the month of delivery

465,235 db ✓

Jw

Wire transfer by the 25th following the month of delivery:

BT%

P.01

112

12/12/2008 12:47:23 PM -0500

DEC-12-2008 13:02

FAX 8132284194 DESC(@AM018 NG INV NOV08 3D S 017659 PEOPLES GAS)



ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-FSCashOps@LDHENERGY.COM

FROM: Julie Kass
PHONE: 203-761-8241
FAX: 203-761-8478
julie.kass@ldherenergy.com

SUBJ: NG INV NOV08 3D S 017659 PEOPLES GAS SYSTEM I

LOCUS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 17659
Invoice Month: 11/2008
Invoice Date: 12/12/2008
Invoice Due Date: 12/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
11/01/08	00310040	FGT	FGT-23PGCL	11/01/08	11/30/08		285,888 286,887		5.529000	200811	1,873,091.75	USD
11/05/08	00989282	FGT	MANCHESTER	11/05/08	11/05/08		15.499		5.750000	200811	104,618.25	USD ✓
11/14/08	01003285	FGT	MANCHESTER	11/14/08	11/14/08		12.695		5.220000	200811	78,962.90	USD ✓
11/19/08	01010664	FGT	JCHNSCNBAY	11/19/08	11/19/08		8.000		5.720000	200811	53,760.00	USD ✓
11/20/08	01012144	FGT	JCHNSCNBAY	11/20/08	11/20/08		8.000		5.780000	200811	54,240.00	USD ✓
11/21/08	01015497	FGT	JCHNSCNBAY	11/21/08	11/21/08		8.000		5.700000	200811	53,600.00	USD ✓
11/22/08	01017779	FGT	JCHNSCNBAY	11/22/08	11/24/08		4.800		5.480000	200811	31,104.00	USD ✓

87%

P.01

113

12/12/2008 12:23:00 PM -0500

PAGE 1 OF 2

Please Remit:

Payment Terms: 25th following the month of delivery

343881 d/s 2,249,376.90 USD

Wire transfer by the 25th following the month of delivery:

WIKK 142400
01-90-000-232-02-00-0



\$ 2,249,376.90+
1,875,091.75-
1,875,085.22+
\$ 2,249,370.37*

JW

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Dec/05/2008
 Delivery Month: November/2008
 Due Date: Dec/25/2008

Peoples Gas System, a division of Tampa Electric Company
 Bill To:

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562
 Attn: Ed Elliott
 Fax: 813-228-4194

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
79312	FGT	FIXED PRICE	11/13	11/13	10,000	\$6.5800	\$65,800.00
79683	FGT	FIXED PRICE	11/19	11/19	3,546	\$6.7100	\$23,793.66
Sub-Total					13,546		\$89,593.66
78779	MOPS	FIXED PRICE	11/4	11/4	10,333	\$6.2500	\$64,581.25
78913	MOPS	FIXED PRICE	11/5	11/5	8,116	\$6.6200	\$53,727.92
79126	MOPS	FIXED PRICE	11/11	11/11	10,507	\$6.9100	\$72,603.37
79137	MOPS	FIXED PRICE	11/12	11/12	6,546	\$6.8600	\$44,905.56
79593	MOPS	FGTZ1_GD - DAILY	11/18	11/18	5,663	\$6.4250	\$36,384.78
79682	MOPS	FGTZ1_GD - DAILY	11/19	11/19	3,369	\$6.5850	\$22,184.87
Sub-Total					44,534		\$294,387.74
Invoice Total					58,080		\$ 383,981.40

Pay this amount, USD: \$ 383,981.40

WIRE 12/26/08
 01-90-000-232-02-00-0
 Permit Payment by WIRE Transfer Only to

Please direct all inquiries to:
 Sheila Kwan
 Tel: 713-871-1959
 Fax: 713-871-0510
 Email: skwan@net-lp.com

1-11

CEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA

REDACTED

REDACTED

Gas Sales Invoice

BILL TO:

Peoples Gas System, Divison of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

National Fuel Marketing Company


7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
12/9/2008

Original Invoice
Peoples Gas System, Divison of Tampa Electric Company Invoice Summary
Invoice Number: NFM-05-14508

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
66344	4,000	11/18/08	11/18/08	\$6.5900	ANR SE	Swing	1	4,000	\$26,360.00	
66382	1,250	11/19/08	11/19/08	\$6.7700	ANR SE	Swing	1	1,250	\$8,462.50	
ANR SE Total								5,250	\$34,822.50	
66369	5,041	11/18/08	11/18/08	\$6.6000	CGT	Swing	1	5,041	\$33,270.60	
CGT Total								5,041	\$33,270.60	
Total Due December 25, 2008								Grand Total	10,291	\$68,093.10

JW

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount please fax the amount

your change

WIRE 12/26/08
1-90-000-232-02-00-0

[Signature]

Page 189 of 256

NJR Energy Services Company
 People and Resources Dedicated to Service

REVISED

Off System Sales Bill
 REVISED 11/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Jason Weber

Invoice Date: 11/01/2008
 Bill Number: OF110822-0012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 12/25/2008

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<i>Commodity</i>								
Columbia Gulf	BJC 213859	2700010	RAYNE	1	30	79,380	\$6.504000	\$516,287.52 ✓
Tres Palacios Gas Storage Llc	BJC 216777	Transco_CTG	Matagorda	14	14	8,330	\$6.210000	\$51,729.30 ✓
Columbia Gulf	BJC 217387	4078	SHADYSIDE	18	18	5,000	\$6.600000	\$33,000.00 ✓
Southern Natural Gas Company	BJC 217701	SONAT POOL	SONAT POOL	19	19	5,000	\$6.830000	\$34,150.00 ✓
Tres Palacios Gas Storage Llc	BJC 217963	Transco_CTG	Matagorda	20	20	7,581	\$6.550000	\$49,655.55 ✓
	BJC 218194			21	21	6,668	\$6.570000	\$43,808.76 ✓

INVOICE TOTAL	WIRE 12/26/08	111,959 ✓	\$728,631.13
---------------	---------------	-----------	--------------

01-90-000-232-02-00-0

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact [redacted] in full.

Wire Instructi

117

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2008

Invoice Date: December 08, 2008

Invoice Number: SAL-47019 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S Peoples_Gas_Sys-121	62134	Gas Sales	MOBIL PLANT-MOBILE BAY	01	30	30	150,000 MMBtu	\$6.4850 US\$/MMBtu	\$972,750.00 US\$

Gas Sales

150,000

\$972,750.00

\$972,750.00

Total For Invoice #: SAL-47019

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

NOV 2008

WIRE 12/26/08

01-90-000-232-02-00-0

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

12/8/2008 10:43:21 AM PAGE 2/002 FAX SERVER

FAX SERVER

118

P. 02

90%

Fax Server

12:39

DEC-08-2008

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2008-11-01468-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 05-Dec-2008
Due Date: 25-Dec-2008 by Wire
Production Month: 11/2008 (see instructions below)

Code: F

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	52,274 Dth	\$6.75485	Nom	\$353,102.83
NGPL	7936	FLAGAS / Vermillion	16,865 Dth	\$6.82000	Nom	\$115,019.30
Current Totals			69,139 Dth			\$468,122.13
Recap:						
Commodity Total						\$468,122.13
Net Amount Due						\$468,122.13

Charges in American Dollars (USD) *Ju*

WIRE 12/26/08
01-90-000-232-02-00-000

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2008-11-01468-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 12/05/2008
Production Month 11/2008

119

DFC-15-2008 14:16

Sequent

92%

P.01

120

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management
 01-40-000-232-02-00-0

Sequent Energy Management

Invoice #:
 Invoice # : 487655-1
 Delivery Period: Nov-2008
 Invoice Date: 12/15/2008
 Due Date: 12/26/2008

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1013018	COMM-PHYS - Commodity		11/13/08	jturnbo	ANR Pipeline Company	FGT ST. LANDRY	13	13	6.5200 MMBTU	14,391 MMBTU	93,829.32
Subtotal for ANR Pipeline Company:										14,391	93,829.32 ✓
1013021	COMM-PHYS - Commodity		11/13/08	jturnbo	Destin	Destin Pool	14	14	6.3500 MMBTU	4,207 MMBTU	26,714.45
1016972	COMM-PHYS - Commodity		11/19/08	mmickels	Destin	Destin Pool	20	20	6.9500 MMBTU	1,021 MMBTU	7,095.95
Subtotal for Destin:										5,228	33,810.40 ✓
1015316	COMM-PHYS - Commodity		11/17/08	mmickels	Florida Gas Transmission Co	ANR/FGT St. Land	18	18	6.6000 MMBTU	13,892 MMBTU	91,687.20
1016373	COMM-PHYS - Commodity		11/18/08	mmickels	Florida Gas Transmission Co	ANR/FGT St. Land	19	19	6.8000 MMBTU	16,642 MMBTU	113,165.60
Subtotal for Florida Gas Transmission Company:										30,534	204,852.80 ✓
1016971	COMM-PHYS - Commodity		11/19/08	mmickels	Mobile Bay	Mobile Bay Pool	20	20	6.8500 MMBTU	8,979 MMBTU	61,506.15
Subtotal for Mobile Bay:										8,979	61,506.15 ✓
1011689	COMM-PHYS - Commodity		11/12/08	jturnbo	Natural Gas P/L Company	FLA Gas/NGPL Jef	13	13	6.6000 MMBTU	5,558 MMBTU	36,682.80 ✓
1013023	COMM-PHYS - Commodity		11/13/08	jturnbo	Natural Gas P/L Company	FLA Gas/NGPL Jef	14	14	6.2000 MMBTU	3,852 (3,857) MMBTU	23,913.40 (23,882.40)
Subtotal for Natural Gas P/L Company:										7,415	60,596.20
Grand Total:										68,542 (68,547)	\$454,594.87

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$454,594.87

\$454,594.87 +
 23,913.40 -
 23,882.40 +
\$454,563.87*
 JW

12/15/08 12:28:11

Sequent ->

11/12/08 11:19

Sequent

Page 001



SOUTHWEST ENERGY

Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
 Invoice Number : E002050811
 Production Month : 11/08
 Invoice Date : 12/05/2008
 Due Date : Dec/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Tres Palacios													
FGT : FGT													
11/08	11/08	Tres Palacios	FGT : FGT		161588	5497-01	C	12-12	1	8,107	8,107	6.840000	55,451.88 ✓
11/08	11/08	Tras Palacios	FGT : FGT		161755	5498-01	C	13-13	1	14,989	14,989	6.500000	97,428.50 ✓
11/08	11/08	Tres Palacios	FGT : FGT		161756	5498-02	C	14-14	1	3,999	3,999	6.130000	24,513.87 ✓
11/08	11/08	Tres Palacios	FGT : FGT	12,584 \$ 79,782.56	-161598	5499-02	C	19-19	1	12,587	12,587	6.340000 ✓	79,801.33
11/08	11/08	Tres Palacios	FGT : FGT	13,150 \$ 86,132.50	-162077	5751-01	C	21-21	1	13,560	13,560	6.550000 ✓	88,818.00
11/08	11/08	Tras Palacios	FGT : FGT	4,986 \$ 31,772.40	-162078	5751-02	C	20-20	1	5,000	5,000	6.380000 ✓	31,900.00
11/08	11/08	Tres Palacios	FGT : FGT		162160	5752-02	C	22-24	3	14,723	44,169	6.380000	281,798.22 ✓
11/08	11/08	Tres Palacios	FGT : FGT	28,284 \$ 181,017.60	-162274	5640-12	C	26-30	5	5,657	28,285	6.400000 ✓	181,024.00
Total for Point : FGT : FGT											130,696	840,736.05	
Total For Pipeline - Tres Palacios											130,696	840,736.05	
Invoice Total											130,696	\$ 840,736.05	

\$ 840,736.05 +
 79,801.58 -
 88,818.00 -
 31,900.00 -
 181,024.00 -
 79,782.56 +
 86,132.50 +
 31,772.40 +
 181,017.60 +
\$ 837,897.53*

Remit To Information

Southwest Energy, L.P.
 Dai Nguyen
 3100 Timmons
 Suite 225
 Houston, TX 77027

WIRE 12/26/08
 01-90-000-232-02-00C

Funds due on or before Due Da

Volumes Subject To Adjustment
 1 of 1

Print Date : Dec/05/08
 Print Time : 2:52:14PM



121

INVOICE

Invoice Number: 32768
Invoice Month: 11/ 2008
Invoice Date: December 11, 2008
Invoice Due Date: December 26, 2008
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/04/2008	51977	GAS FIRM Natural Gas Fixed Sales # 51977 From 05-NOV-08 Through 05-NOV-08	(11,016)	MMBTU	\$6.6500	200811	\$73,256.40	USD
(SALES) SUB TOTAL:			(11,016)	MMBTU			\$73,256.40	
(GAS) SUB TOTAL:			(11,016)	MMBTU			\$73,256.40	

TOTAL: \$73,256.40

JW
[Signature]

Wire Information:

Branch Address: 1 Chase Manhattan Plaza

New York ,NY ,US
 10004

Account
 Account Nu
 Transit Nu

26/08
 12-00-0

[Signature]

Comments:

Bank Number:



INVOICE

Invoice Number: 32775
Invoice Month: 11/ 2008
Invoice Date: December 11, 2008
Invoice Due Date: December 26, 2008
Contract Number TGS-999-2008

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

TECO Gas Services
 Attn: Mary Conti
 702 N Tampa St
 Tampa FL 33602

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/10/2008	51990	GASIDX FIRM Natural Gas Index Sales # 51990 From 11-NOV-08 Through 11-NOV-08	(2,067)	MMBTU	\$6.8950	200811	\$14,251.97	USD
11/10/2008	51989	GASIDX FIRM Natural Gas Index Sales # 51989 From 11-NOV-08 Through 11-NOV-08	(2,819)	MMBTU	\$6.8950	200811	\$19,437.01	USD
11/11/2008	52017	GASIDX FIRM Natural Gas Index Sales # 52017 From 12-NOV-08 Through 18-NOV-08	(14,469)	MMBTU	\$6.3493	200811	\$91,867.82	USD
11/11/2008	52018	GASIDX FIRM Natural Gas Index Sales # 52018 From 12-NOV-08 Through 18-NOV-08	(19,733)	MMBTU	\$6.3493	200811	\$125,290.46	USD
11/18/2008	52089	GASIDX FIRM Natural Gas Index Sales # 52089 From 19-NOV-08 Through 19-NOV-08	(2,067)	MMBTU	\$6.5750	200811	\$13,590.53	USD
11/18/2008	52091	GASIDX FIRM Natural Gas Index Sales # 52091 From 19-NOV-08 Through 19-NOV-08	(2,819)	MMBTU	\$6.5750	200811	\$18,534.93	USD
11/19/2008	52134	GASIDX FIRM Natural Gas Index Sales # 52134 From 20-NOV-08 Through 20-NOV-08	(2,819)	MMBTU	\$6.5900	200811	\$18,577.21	USD
11/19/2008	52135	GASIDX FIRM Natural Gas Index Sales # 52135 From 20-NOV-08 Through 20-NOV-08	(2,067)	MMBTU	\$6.5900	200811	\$13,621.53	USD
11/20/2008	52206	GASIDX FIRM Natural Gas Index Sales # 52206 From 21-NOV-08 Through 21-NOV-08	(2,819)	MMBTU	\$6.6400	200811	\$18,718.16	USD
11/20/2008	52205	GASIDX FIRM Natural Gas Index Sales # 52205 From 21-NOV-08 Through 21-NOV-08	(2,067)	MMBTU	\$6.6400	200811	\$13,724.88	USD
11/21/2008	52171	GASIDX FIRM Natural Gas Index Sales # 52171 From 22-NOV-08 Through 24-NOV-08	(6,201)	MMBTU	\$6.3800	200811	\$39,562.38	USD
11/21/2008	52172	GASIDX FIRM Natural Gas Index Sales # 52172 From 22-NOV-08 Through 24-NOV-08	(8,457)	MMBTU	\$6.3800	200811	\$53,955.66	USD

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INVOICE

Invoice Number: 32775
Invoice Month: 11/ 2008
Invoice Date: December 11, 2008

11/24/2008	52210	GASIDX	FIRM Natural Gas Index Sales # 52210 From 25-NOV-08 Through 25-NOV-08	(2,819) MMBTU	\$6.6150	200811	\$18,647.69	USD
11/24/2008	52209	GASIDX	FIRM Natural Gas Index Sales # 52209 From 25-NOV-08 Through 25-NOV-08	(2,067) MMBTU	\$6.6150	200811	\$13,673.21	USD
11/25/2008	52327	GASIDX	FIRM Natural Gas Index Sales # 52327 From 26-NOV-08 Through 30-NOV-08	(14,095) MMBTU	\$6.4150	200811	\$90,419.43	USD
11/25/2008	52326	GASIDX	FIRM Natural Gas Index Sales # 52326 From 26-NOV-08 Through 30-NOV-08	(10,335) MMBTU	\$6.4150	200811	\$66,299.03	USD
(SALES) SUB TOTAL:				(97,720)MMBTU			\$630,171.85	
(GASIDX) SUB TOTAL:				(97,720)MMBTU			\$630,171.85	

TOTAL: \$630,171.85

Wiring Information:

	Branch Address:
<p>RE 12/26/08 00-232-02-00-0</p>	
C	Bank Number:

TOTAL GAS & POWER NORTH AMERICA, INC.

Pro Forma

Invoice no :
 Invoice date : 12/10/2008
 Invoice from : 11/18/2008
 Invoice to : 11/20/2008

Customer: *JASON WEISER*
~~Dee Wilkerson~~
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 18132284194
 Customer A/C no :
 Customer reference: PEOPLES01

Invoice to :

1/08
100-0
1

Invoice description : **NATURAL GAS DELIVERY**

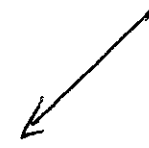
Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Southern Natural Gas Co.									
11/17/2008	163243	11/18/2008	11/18/2008	Sonat Tier 2 - State of Louisiana	5,000 MMBtu	5,000 MMBtu	6.7200 \$/MMBtu		33,600.00
11/19/2008	163281	11/20/2008	11/20/2008	Sonat Tier 2 - State of Louisiana	10,000 MMBtu	10,000 MMBtu	6.8800 \$/MMBtu		68,800.00
					Sonat Tier 2 - State of Louisiana				102,400.00
					Southern Natural Gas Co.				102,400.00
Tennessee Gas Pipeline Co.									
11/18/2008	163257	11/19/2008	11/19/2008	Tennessee Tres Palacios Stor - State of Texas	5,000 MMBtu	5,000 MMBtu	6.4000 \$/MMBtu		32,000.00
					Tennessee Tres Palacios Stor - State of Texas				32,000.00
					Tennessee Gas Pipeline Co.				32,000.00
TOTAL VOLUME = 19,998						20,000 MMBtu			134,400.00

\$31,987.20 (circled)
 (circled) 32,000.00
 (circled) 32,000.00

To be received by : 12/26/2008

Total amount due : \$ **134,400.00**

~~\$ 134,400.00 +~~
~~32,000.00 -~~
~~31,987.20 +~~
\$ 134,387.20*



125



INVOICE

Invoice Number: 14025
Invoice Month: 11/ 2008
Invoice Date: December 15, 2008
Invoice Due Date:
Contract Number: 70389

Mail To:
Peoples Gas System
Attn:
Fax:
702 NORTH FRANKLIN STREET
PO BOX 2562
TAMPA FL 33601-2562 US

Remit To:
United States Gypsum Co.
550 West Adams Street
Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER

Trade date	Deal #	Ben	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
10/28/2008	446019	GASIDX		FIRM Natural Gas Index Sales # 446019 From 01-NOV-08 Through 30-NOV-08	(30,000)	MMBTU	\$6.4600	200811	\$193,800.00	USD
10/28/2008	446018	GASIDX		FIRM Natural Gas Index Sales # 446018 From 01-NOV-08 Through 31-MAR-09	(51,030)	MMBTU	\$6.4600	200811	\$329,653.80	USD
10/28/2008	446020	GASIDX		FIRM Natural Gas Index Sales # 446020 From 01-NOV-08 Through 30-NOV-08	(16,500)	MMBTU	\$6.8205	200811	\$112,538.25	USD
11/20/2008	446105	GASIDX		FIRM Natural Gas Index Sales # 446105 From 21-NOV-08 Through 21-NOV-08	(2,354)	MMBTU	\$7.0450	200811	\$16,583.93	USD
(SALES) SUB TOTAL:					(99,884)	MMBTU			\$652,575.98	
(GASIDX) SUB TOTAL:					(99,884)	MMBTU			\$652,575.98	

TOTAL: \$652,575.98

AR INVOICE

12/10/2008 12:35:42PM

Invoice Number: 87258-1



Dominion

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 11/2008
Invoice Due Date: 12/25/2008
Invoice Date: 12/10/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 887,504

Amount: \$5,589,075.98

COPY

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due	
								\$558,259.61	\$923,025.68
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	148,182	150,000	6.2290	934,350.00	
541334	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	88,909	90,000	6.2790	565,110.00	
612593	10/27/2008	DICKEYT	Jude Campbell	DTISOUTH	344,872	341,963	6.1890	2,116,409.01	
Pipeline: DTISOUTH					581,963			3,615,869.01	
612586	10/27/2008	DICKEYT	Jude Campbell	FGT	138,540	138,540	6.4600	894,968.40	
613409	10/29/2008	DICKEYT	Jude Campbell	FGT	85,509	85,509	6.2490	534,545.74	
616062	11/13/2008	SLADES	Evette Moreno	FGT	4,000	4,000	6.2000	24,800.00	
616512	11/17/2008	DICKEYT	Evette Moreno	FGT	10,000	10,000	6.5800	65,800.00	
616520	11/17/2008	DICKEYT	Evette Moreno	FGT	5,494	5,494	6.5400	35,930.76	
616525	11/17/2008	DICKEYT	Evette Moreno	FGT	4,910	4,910	6.3700	31,276.70	
616851	11/18/2008	DICKEYT	Evette Moreno	FGT	15,000	15,000	6.7800	101,700.00	
616852	11/18/2008	DICKEYT	Evette Moreno	FGT	5,000	5,000	6.7900	33,950.00	
616866	11/18/2008	DICKEYT	Evette Moreno	FGT	5,239	5,239	6.7100	35,153.69	
617187	11/19/2008	DICKEYT	Evette Moreno	FGT	20,000	20,000	6.7700	135,400.00	
617197	11/19/2008	DICKEYT	Evette Moreno	FGT	3,942	3,942	6.7700	26,687.34	
617456	11/20/2008	DICKEYT	Evette Moreno	FGT	7,907	7,907	6.7275	53,194.34	
Pipeline: FGT					305,541			1,973,206.97	

\$5,589,075.98+
 934,350.00-
 565,110.00-
 2,116,409.01-
 2,134,412.81+
 923,025.68+
 558,259.61+
\$5,588,905.07*

SALE Total: 887,504
 Net Invoice Total: 887,504
 Outstanding Amount :
 5,589,075.98

NOTES:

Please Remit Check To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA23260

Please Send Correspondence To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Dec-08

FOR November 2008

H:\GAS_ACCT\PGA[Usage Charges-FGT-for Calendar Year 2008.xls]Nov08act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,795,753	0.07427	\$133,373.88
2		ACTUAL	1,795,753	0.07427	\$133,373.93
3	FTS-1-NO NOTICE	ACCRUED	(103,457)	0.07540	(\$7,800.66)
4		ACTUAL	(103,433)	0.07540	(\$7,798.85)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,692,296		\$125,573.22
8		ACTUAL	1,692,320		\$125,575.08
9		DIFFERENCE	24		\$1.86
10	FTS-2-USAGE	ACCRUED	293,807	0.04441	13,046.59
11		ACTUAL	293,807	0.04441	\$13,046.64
12		DIFFERENCE	0		\$0.05
13	ITS-1-USAGE	ACCRUED	157,839	0.00000	\$86,764.10
14		ACTUAL	157,839	0.05841	\$9,219.15
15		DIFFERENCE	0		(\$77,544.95)
16	GRAND TOTAL	ACCRUED	2,143,942		\$225,383.91
17		ACTUAL	2,143,966		\$147,840.87
18		DIFFERENCE	24		(\$77,543.04)

128

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: 'ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 12/19/08</i> \$125,517.84
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314886
Account Number: 52002364
Net Due Date: <i>[Signature]</i> 12/19/2008

*cc
JW*

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	5,377	405.43	18 - 18	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	5,770	435.06	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	15,796	1,191.02	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	7,898	595.51	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	38,844	2,928.84	01 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	4,948	373.08	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	19,422	1,464.42	06 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	8,111	611.57	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	48,555	3,661.05	09 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLEMAN
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	9,577	722.11	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	7,957	599.96	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	126,243	9,518.72	16 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	3,237	244.07	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,482	187.14	30 - 30	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,119	159.77	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	17,070	1,287.08	01 - 30	
				Transportation Commodity															
01	6490	10178		EUNICE TEXAS GAS F	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	20,000	1,508.00	01 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

130

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	IN COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,617.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	25,055	1,889.15	01 - 10	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	82,757	6,239.88	01 - 30	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	15,302	1,153.77	01 - 07	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	3,786	285.46	08 - 08	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	8,744	659.30	09 - 12	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	28,674	2,162.02	13 - 21	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	10,308	777.22	22 - 24	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	5,186	391.02	25 - 25	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	OI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	33,430	2,520.62	26 - 30	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	30,496	2,299.40	01 - 04	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	3,884	292.85	05 - 05	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	53,368	4,023.95	06 - 12	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	6,423	484.29	13 - 13	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	6,335	477.66	14 - 14	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	5,264	396.91	15 - 15	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	6,424	484.37	16 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	6,124	461.75	17	17
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	9,961	751.06	18	18
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	29,073	2,192.10	19	21
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	28,323	2,135.55	22	24
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	30,504	2,300.00	25	28
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0409	0.0000	0.0754	3,184	240.07	29	29
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	25,000	1,885.00	21	25
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	11,600	874.64	26	30

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0345	0.0409	0.0000	0.0754	2,603	196.27	19	19
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0345	0.0409	0.0000	0.0754	18,000	1,357.20	20	21
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	4,629	349.03	11	11
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	3,876	292.25	12	12
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	4,705	354.76	13	13
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	1,576	118.83	15	15
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	9,456	712.98	16	17
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	11,588	873.74	18	18

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	12,615	951.17	19 - 19	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,485	1,016.77	20 - 20	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	911	68.69	21 - 21	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	4,630	349.10	22 - 26	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	923	69.59	27 - 27	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	1,852	139.64	28 - 29	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	463	34.91	30 - 30	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	33,712	2,541.89	18 - 19	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/08/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FG	23422		282	SABINE PASS PLANT			COT	0.0345	0.0017	0.0000	0.0362	4,500	162.90	22 - 24	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809		611	MOPS-REFUGIO FGT			COT	0.0345	0.0017	0.0000	0.0362	4,621	167.28	05 - 05	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809		611	MOPS-REFUGIO FGT			COT	0.0345	0.0017	0.0000	0.0362	667	24.15	11 - 11	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565		53371	FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	646	48.71	11 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565		53371	FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	12,045	908.19	13 - 13	
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	22,166	1,671.32	05 - 05	
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	6,383	481.28	11 - 11	
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	10,134	764.10	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	25,296	1,907.32	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	31,014	2,338.46	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	5,807	437.85	19 - 19	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,612	875.55	08 - 11	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	56,514	4,261.16	13 - 24	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	2,903	218.89	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	10,884	820.65	14 - 18	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,613	875.62	15 - 17	

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137

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FL DIVISION CO
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	2,903	218.89	20 - 20	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	10,872	819.75	22 - 24	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	6,775	510.84	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	3,960	298.58	13 - 13	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	1,936	145.97	12 - 12	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,613	875.62	19 - 21	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	12,000	904.80	01 - 16	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	8,400	633.36	17 - 24	

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138

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	01
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,617.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	5,100	384.54	25	30
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0409	0.0000	0.0754	14,062	1,060.28	19	19
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0409	0.0000	0.0754	15,030	1,133.26	20	20
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0409	0.0000	0.0754	8,177	616.55	21	21
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	3,876	292.25	01	06
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	32,471	2,448.31	08	30
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	9,139	689.08	01	04
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	61,621	4,646.22	07	30

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159

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	93,195	7,026.90	01 - 30	
				Transportation Commodity															
31	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	1,956	147.48	15 - 17	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	12,335	930.06	01 - 05	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	64,826	4,887.88	08 - 30	
				Transportation Commodity															
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	68,281	5,148.39	01 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	1,800	135.72	13 - 21	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	1,350	101.79	22 - 24	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	4,200	316.68	25 - 30	

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041

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2008 12:00 AM								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$125,517.64</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000314886</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>12/19/2008</td> </tr> </table>		Invoice Total Amount:	\$125,517.64	Invoice Identifier:	000314886	Account Number:	52002364	Net Due Date:	12/19/2008
Invoice Total Amount:	\$125,517.64												
Invoice Identifier:	000314886												
Account Number:	52002364												
Net Due Date:	12/19/2008												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Payee:	006924518	Payee's Bank Account Number:		Payee's Bank ABA Number:									
		Payee's Bank:		Payee's Name:	ION COI								
		Contact Name:		Contact Phone:	713-989-2094								
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0409	0.0000	0.0754	9,070	683.88	20 - 20	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0017	0.0000	0.0362	3,359	121.60	29 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0017	0.0000	0.0362	4,557	164.96	29 - 30	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0017	0.0000	0.0362	15,411	557.88	29 - 30	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0017	0.0000	0.0362	18,566	672.09	27 - 27	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	11,544	870.42	22 - 24	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0409	0.0000	0.0754	2,944	221.98	30 - 30	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,839	364.86	27 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	8,000	603.20	19 - 19	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	11,674	880.22	25 - 25	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	2,354	177.49	05 - 05	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	6,120	461.45	04 - 04	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	2,163	163.09	05 - 05	
				Transportation Commodity															
01	6490	10178		EUNICE TEXAS GAS F		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 28	
				Transportation Commodity															
01	6490	10178		EUNICE TEXAS GAS F		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	29 - 29	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
Remit Addr:		Payee:	006924518	Payee's Bank Account Nu.:	
				Payee's Bank ABA Numbe:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount: 125,176.64	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	19 - 19	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	20 - 20	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 24	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	26 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 01	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	02 - 03	

Line
1 -
2 -

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

143

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2008 12:00 AM	Payee's Bank Account Number:
Payee: 006924518	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name:
Invoice Date: December 10, 2008	Invoice Total Amount: \$125,637.64	Invoice Identifier: 000314886	Account Number: 52002364
Sup Doc Ind: IMBL	Net Due Date: 12/19/2008	Contact Name:	
Charge Indicator: BILL ON DELIVERY	Contact Phone: 713-989-2094		
Prev Inv ID:	Begin Transaction Date: November 01, 2008		
End Transaction Date: November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.		

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	04 - 04	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	05 - 05	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	06 - 06	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	07 - 07	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	08 - 08	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	09 - 10	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	11 - 11	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	12 - 12	

Line 3
10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Handwritten initials

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Numbr:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094
------------------------	---	------------------------	--	-------------------	--	------------------------------------	--	---------------------------------	--	----------------------	--	----------------------	--	----------------------	----------------	-----------------------	--------------

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,617.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	13 - 13	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	14 - 14	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	15 - 15	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	16 - 17	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	18 - 18	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	19 - 19	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	20 - 20	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

145

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Num: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY

Invoice Total Amount:	\$125,517.64
Invoice Identifier:	000314886
Account Number:	52002364
Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 20

TT	Rec Loc	Rec Loc Prop	Rec Zn	Locat		Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
					120.00-										
					240.00-										
					120.00-										
					120.00-										
01	32606	57391		NGPL VE	120.00-		VRA	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	22 - 24	
					120.00-										
01	32606	57391		NGPL VE	120.00-		VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	25 - 25	
					240.00-										
01	32606	57391		NGPL VE	120.00-		VRA	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	26 - 30	
					120.00-										
01	32606	57391		NGPL VE	120.00-		COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 11	
					120.00-										
01	32606	57391		NGPL VE	120.00-		COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
					240.00-										
01	32606	57391		NGPL VE	120.00-		COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 17	
					120.00-										
01	32606	57391		NGPL VE	120.00-		COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	
					120.00-										
01	32606	57391		NGPL VEF	360.00-		COT	0.0345	0.0017	0.0000	0.0362	0	0.00	19 - 19	
					120.00-										
					600.00-										

Late Payment Charges are assessed on Shippers may voluntarily choose to con the GRI Project(s) or Project Area(s) to l

3,600.00

1,459.80

Contributions, and Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$125,517.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/19/2008
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
																Invoice Total Amount:	1,707,319	125,517.64		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: December 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 12/19/08* \$4,468.09
Invoice Identifier: *01-90-000-232-02-00-0* 000314952
Account Number: 52002364
Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008
End Transaction Date: November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9	0.68	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9,539	719.24	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,326	778.58	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	6,309	475.70	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	5,436	409.87	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	6,952	524.18	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	8,831	665.86	12 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,997	225.97	13 - 13	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,648	350.46	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/08/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: \$4,466.09
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314952
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	4,185	315.55	05 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 19	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 11	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/19

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	JI
Payee: 006924518 Houston TX 77216-3142	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: 4,466.09
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314952
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
																Invoice Total Amount:	59,232	4,466.09		

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 12/19/08
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: CITICORP
Contact Name: JIM COLLINS
Contact Phone: 713-989-2094

COPY

CREDIT

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: December 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	57,798.85
Invoice Identifier:	01-90-000-232-02-00-0 000314595
Account Number:	52002364
Net Due Date:	12/19/2008

Begin Transaction Date: November 01, 2008
End Transaction Date: November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0409	0.0000	0.0754	(103,433)	-7,798.85	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (103,433) -7,798.85

151

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
Payee: Houston TX 77216-3142	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 12/19/08</i> \$1,930.40
Invoice Identifier: <i>01-90-000-dtd-02-00-0</i> 000314964
Account Number: 52002364
Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	201	15.16	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,304	98.32	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,885	142.13	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,269	171.08	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,252	169.80	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,104	158.64	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,152	162.26	12 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,270	171.16	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,272	171.31	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

152

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: \$1,930.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314964
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/19/2008
Begin Transaction Date: November 01, 2008	End Transaction Date: November 30, 2008	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	6,816	513.93	22 - 24	
				Transportation Commodity															
01			0		360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	2,077	156.61	05 - 05	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 11	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 14	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	

153

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

Invoice Total Amount:	\$1,930.40
Invoice Identifier:	000314964
Account Number:	52002364
Net Due Date:	12/19/2008

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
																Invoice Total Amount:	25,602	1,930.40		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 12/19/08* \$13,046.54
Invoice Identifier: *01-90-000-222-02-00-0* 000314910
Account Number: 52002364
Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3065	16283		CARGILL - TAMPA			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	26 - 30	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	8,040	385.12	26 - 28	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	2,679	128.32	29 - 29	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	2,680	128.37	30 - 30	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0409	0.0000	0.0479	947	45.36	18 - 18	
				Transportation Commodity															
01		0			3210	16271		CARGILL - BARTOW			COT	0.0070	0.0409	0.0000	0.0479	1,000	47.90	26 - 30	
				Transportation Commodity															
01		0			3215	16193		CUC-PIERCE/FGT			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	26 - 30	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0409	0.0000	0.0479	5,530	264.89	18 - 18	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0409	0.0000	0.0479	5,816	278.59	19 - 19	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$13,046.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314910
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY ZONE	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	9,678	463.58	07 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	1,882	90.15	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	2,834	135.75	05 - 05	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	7,760	371.70	11 - 12	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	13,430	643.30	13 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNON	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	9,990	478.52	19 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNON	163885	62249		BAY GAS (DEL) STORAGE			COT	0.0070	0.0017	0.0000	0.0087	417	3.63	29 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STORAGE			COT	0.0070	0.0017	0.0000	0.0087	1,987	17.29	29 - 30	

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156

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: \$13,046.64
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314910
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0017	0.0000	0.0087	2,355	20.49	29 - 30	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0017	0.0000	0.0087	21,434	186.48	27 - 27	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	14,868	712.18	01 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	3,726	178.48	05 - 05	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	12,596	603.35	06 - 09	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	3,127	149.78	10 - 10	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	3,150	150.89	11 - 11	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	2,784	133.35	12 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2008	Invoice Total Amount:	\$13,046.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314910
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/19/2008

Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	2,179	104.37	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	1,330	63.71	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	9,450	452.66	15 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	8,008	383.58	18 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	4,319	206.88	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	5,985	286.68	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	8,576	410.79	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	15,750	754.43	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

158

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
JEANETTE KNIGHT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: JN COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name: MARION COLLINS
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: \$13,046.64
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314910
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 12/19/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	3,149	150.84	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	3,150	150.89	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	1,050	50.30	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	550	26.35	30 - 30	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0409	0.0000	0.0479	11,640	557.56	22 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,490	310.87	18 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	4,319	206.88	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	3,880	185.85	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 513,046.64 Invoice Identifier: 000314910 Account Number: 52002364 Net Due Date: 12/19/2008
Begin Transaction Date: November 01, 2008	End Transaction Date: November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,236	59.20	21 - 21	
				Transportation Commodity															
01		0			310450		78277	OLEANDER POWER C			COT	0.0070	0.0409	0.0000	0.0479	55	2.64	30 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	14,543	696.61	27 - 27	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	20,000	958.00	24 - 24	
				Transportation Commodity															
01		0			360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	7,000	335.30	19 - 19	
				Transportation Commodity															
01		0			360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	9,678	463.58	25 - 25	
				Transportation Commodity															
01		0			360846		78384	OUC STANTON			COT	0.0070	0.0409	0.0000	0.0479	7,760	371.70	04 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2008	Invoice Total Amount: \$13,046.64	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314910	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 12/19/2008	
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	18 - 19		
				Transportation Commodity																
																Invoice Total Amount:	293,807	13,046.64		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2008	Invoice Total Amount: <i>WERE 12/19/08</i> 9,219.15 Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314951 Account Number: 52002364 Net Due Date: <i>12/19/2008</i>
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 106770	Charge Indicator: BILL ON DELIVERY	
Svc CD: ITS-WD	Prev Inv ID:	

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	7,021	691.57	19 - 19	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	17,115	1,685.83	21 - 24	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	35,425	1,771.25	12 - 14	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	66,765	3,338.25	19 - 24	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	28,284	1,414.20	26 - 30	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	255292	71444		TEJAS/FGT CALHOUN			COT	0.0968	0.0017	0.0000	0.0985	814	80.18	21 - 21	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0000	0.0985	2,124	209.21	19 - 19	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0000	0.0985	291	28.66	21 - 21	
				Transportation Commodity															

Invoice Total Amount: 157,839 9,219.15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Handwritten initials/signature

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR November 2008**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]Nov08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	3,034	\$6.76000	\$20,509.84
2		ACTUAL	2,317	\$6.76000	\$15,662.92
3		DIFFERENCE	(717)		(\$4,846.92)
4	COMMODITY-PIPELINE	ACCRUED	427,311	\$0.06359	\$27,172.36
5		ACTUAL	426,594	\$0.06359	\$27,125.63
6		DIFFERENCE	(717)		(\$46.73)
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,510,114		\$441,434.68
14		ACTUAL	1,508,680		\$436,541.03
15		DIFFERENCE	(1,434)		(\$4,893.65)

BILLING AGENT SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2008
Billing Month : NOV

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	436,541.03
TOTAL		436,541.03

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

MPANY

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2008
 Service Type : MAINTENANCE CAPITAL SURCHARGE
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	426,594	0.01750	7,465.40
Total Surcharges			<u>7,465.40</u>
Total Commodity & Surcharges			<u>7,465.40</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	381,756	0.04600	17,560.78
1	3	41,690	0.03100	1,292.39
2	3	3,148	0.02600	81.85
Total Deliveries		<u>426,594</u>		<u>18,935.02</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	426,594	0.00000	0.00
ACA	426,594	0.00170	725.21
Total Surcharges			<u>725.21</u>
Total Commodity & Surcharges			<u>19,660.23</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2008
Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	424,277	426,594	0	0	0	(2,317)	0.54611	0
ESTIMATED IMBALANCE	411,445	419,087	0	0	0	(7,642)	1.85736	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,317	6.760	100.000	6.76	15,662.92
Total	1.00000	2,317				15,662.92 <i>212-1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	424,277	426,594	(2,317)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		424,277	426,594		Total 0	0
Less Pool Transaction		0	0			
Net		424,277	426,594	(2,317)		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR November 2008

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	8,083	6.99907	\$56,573.48
2		ACTUAL	8,087	6.99906	\$56,601.39
3		DIFFERENCE	4		\$27.91
4	COMM.-P/L-FT	ACCRUED	254,154	0.02138	\$5,434.35
5		ACTUAL	255,154	0.02130	\$5,434.35
6		DIFFERENCE	1,000		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	254,154		\$5,434.35
14		ACTUAL	255,154		\$5,434.35
15		DIFFERENCE	1,000		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,312,237		\$647,067.83
23		ACTUAL	1,313,241		\$647,095.74
24		DIFFERENCE	1,004		\$27.91



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 80083
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov, 2008
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2008
 Net Due Date: 12/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$590,494.35
2	9000386	OT / CLC	\$27.91
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$56,573.48
Invoice Total Amount			<u>\$647,095.74</u>

Please make wire transfer payments
 on Net Due Date: 12/22/2008 By Noon Central Standard Time
 L.C.

WIRE 12/22
 01-90-000-232

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 80083
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Nov, 2008
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2008
 Net Due Date: 12/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	830 Cashout Majority SELL (MJS 6.97790) (Price Tier: 1)						10/31/2008 10/31/2008	4	6.97790	27.91
Contract Total Amount:									4Dth	\$27.91

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 80083
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Nov, 2008
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2008
 Net Due Date: 12/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 6.99907) (Price Tier: 1)		GZN1/1				11/01/2008 11/30/2008	8,083	6.99907	56,573.48
Contract Total Amount:								8,083Dth		<u>\$56,573.48</u>

12.2



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 80083
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Nov, 2008
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2008
 Net Due Date: 12/22/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS		RES	10/01/2008 10/01/2008	1	0.02170	0.02
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS		REV	10/01/2008 10/01/2008	(1)	0.02190	(0.02)
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249		RES	10/01/2008 10/30/2008	1,855	0.02170	40.22
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249		REV	10/01/2008 10/30/2008	(1,855)	0.02190	(40.66)
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000020 Peoples - Reunion	OXY BASE 47249		RES	10/01/2008 10/30/2008	24,000	0.02170	520.80

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	OXY BASE 47249		REV	10/01/2008 10/30/2008	(24,000)	0.02190	(525.60)
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY BASE 47249		RES	10/01/2008 10/30/2008	82,836	0.02170	1,797.60
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY BASE 47249		REV	10/01/2008 10/30/2008	(82,836)	0.02190	(1,814.10)
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249		RES	10/01/2008 10/30/2008	59,850	0.02170	1,298.70
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249		REV	10/01/2008 10/30/2008	(59,850)	0.02190	(1,310.70)
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9003540	OXY BASE 47249		RES	10/01/2008	9,000	0.02170	195.30

Handwritten initials



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples Port Manatee				10/30/2008			
1.00012	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205175	GZN1/1 9003540	OXY BASE 47249		REV	10/01/2008	(9,000)	0.02190	(197.10)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples Port Manatee				10/30/2008			
1.00013	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 9004282	GZN1/1 9000040	EOG BASE 51702		RES	10/01/2008	61,577	0.02170	1,336.10
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNGS IN - 095	Peoples - S. Hills				10/31/2008			
1.00014	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 9004282	GZN1/1 9000040	EOG BASE 51702		REV	10/01/2008	(61,577)	0.02190	(1,348.54)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	Peoples - S. Hills				10/31/2008			
1.00015	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS		RES	10/04/2008	1	0.02170	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				10/04/2008			
1.00016	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS		REV	10/04/2008	(1)	0.02190	(0.02)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				10/04/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ENBRIDGE 51793		RES	10/09/2008 10/09/2008	2,367	0.02170	51.36
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ENBRIDGE 51793		REV	10/09/2008 10/09/2008	(2,367)	0.02190	(51.84)
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51792		RES	10/09/2008 10/09/2008	10,341	0.02170	224.40
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51792		REV	10/09/2008 10/09/2008	(10,341)	0.02190	(226.47)
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SHELL 51797		RES	10/09/2008 10/09/2008	2,709	0.02170	58.79
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SHELL 51797		REV	10/09/2008 10/09/2008	(2,709)	0.02190	(59.33)

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

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Invoice Identifier:	80083	Accounting Period:	Nov, 2008
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282	GZN1/1 9001744	EOG 51791		RES	10/09/2008	1,973	0.02170	42.81
		SESH Coden GNGS IN - 095	FP&L Martin Plant				10/09/2008			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282	GZN1/1 9001744	EOG 51791		REV	10/09/2008	(1,973)	0.02190	(43.21)
		SESH Coden GNGS IN - 095	FP&L Martin Plant				10/09/2008			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	SHELL 51813		RES	10/10/2008	714	0.02170	15.49
		Destin	Peoples - S. Hills				10/10/2008			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	SHELL 51813		REV	10/10/2008	(714)	0.02190	(15.64)
		Destin	Peoples - S. Hills				10/10/2008			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	BP 51812		RES	10/10/2008	14,796	0.02170	321.07
		Destin	FP&L Martin Plant				10/10/2008			
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	BP 51812		REV	10/10/2008	(14,796)	0.02190	(324.03)
		Destin	FP&L Martin Plant				10/10/2008			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9001744 FP&L Martin Plant	SHELL 51813		RES	10/10/2008	5,204	0.02170	112.93
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				10/10/2008			
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	SHELL 51813		REV	10/10/2008	(5,204)	0.02190	(113.97)
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				10/10/2008			
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9001744 FP&L Martin Plant	LD 51826		RES	10/11/2008	30,408	0.02170	659.85
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				10/13/2008			
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	LD 51826		REV	10/11/2008	(30,408)	0.02190	(665.94)
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				10/13/2008			
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	9000040 Peoples - S. Hills	9001744 FP&L Martin Plant	IMBAL TO FPL 51825		RES	10/11/2008	29,592	0.02170	642.15
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				10/13/2008			
1.00034	1 Current Business (Transportation)	9000040	9001744	IMBAL TO FPL 51825		REV	10/11/2008	(29,592)	0.02190	(648.06)

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Invoice Detail Statement - Final



Invoice Identifier: 80083

Accounting Period: Nov, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				10/13/2008			
1.00035	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS		RES	10/13/2008	2	0.02170	0.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				10/14/2008			
1.00036	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS		REV	10/13/2008	(2)	0.02190	(0.04)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				10/14/2008			
1.00037	1 Current Business (Transportation)	8205171	9001744	ANADARKO 51841		RES	10/14/2008	9,864	0.02170	214.05
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				10/14/2008			
1.00038	1 Current Business (Transportation)	8205171	9001744	ANADARKO 51841		REV	10/14/2008	(9,864)	0.02190	(216.02)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				10/14/2008			
1.00039	1 Current Business (Transportation)	8205171	9001744	LD 51840		RES	10/14/2008	2,048	0.02170	44.44
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				10/14/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 51840		REV	10/14/2008 10/14/2008	(2,048)	0.02190	(44.85)
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9001744 FP&L Martin Plant GZN1/1	EOG 51791		RES	10/14/2008 10/14/2008	8,088	0.02170	175.51
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9001744 FP&L Martin Plant GZN1/1	EOG 51791		REV	10/14/2008 10/14/2008	(8,088)	0.02190	(177.13)
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51860		RES	10/15/2008 10/15/2008	389	0.02170	8.44
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51860		REV	10/15/2008 10/15/2008	(389)	0.02190	(8.52)
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 51860		RES	10/15/2008 10/15/2008	1,973	0.02170	42.81

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 51860		REV	10/15/2008 10/15/2008	(1,973)	0.02190	(43.21)
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 51859		RES	10/15/2008 10/15/2008	6,905	0.02170	149.84
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 51859		REV	10/15/2008 10/15/2008	(6,905)	0.02190	(151.22)
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51860		RES	10/15/2008 10/15/2008	3,371	0.02170	73.15
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51860		REV	10/15/2008 10/15/2008	(3,371)	0.02190	(73.82)
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51860		RES	10/15/2008 10/15/2008	9,335	0.02170	202.57

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Invoice Identifier:	80083	Accounting Period:	Nov, 2008
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Replacement/Release Code Contract Number/SR Name:	

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1						
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179	9001744	SEQUENT 51860	REV	10/15/2008	(9,335)	0.02190	(204.44)
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant			10/15/2008			
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9001744	BP 51870	RES	10/16/2008	49,320	0.02170	1,070.25
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant			10/20/2008			
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744	BP 51870	REV	10/16/2008	(49,320)	0.02190	(1,080.10)
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant			10/20/2008			
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9001744	LD 51871	RES	10/16/2008	50,680	0.02170	1,099.75
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant			10/20/2008			
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744	LD 51871	REV	10/16/2008	(50,680)	0.02190	(1,109.90)
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant			10/20/2008			
1.00057	1 Current Business (Transportation)	8205175	9001744	BP 51911	RES	10/28/2008	10,204	0.02170	221.43

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Gulfstream Natural Gas System, LLC
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Invoice Identifier: 80083 **Accounting Period:** Nov, 2008
Service Requester Contract Number: 9000126
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 **Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				10/28/2008			
1.00058	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BP 51911		REV	10/28/2008	(10,204)	0.02190	(223.47)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/28/2008			
1.00059	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9001744	TEC 51910		RES	10/28/2008	14,796	0.02170	321.07
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Gulfsouth	FP&L Martin Plant				10/28/2008			
1.00060	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9001744	TEC 51910		REV	10/28/2008	(14,796)	0.02190	(324.03)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	FP&L Martin Plant				10/28/2008			
1.00061	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 8205219	TEC 51948		RES	10/31/2008	300	0.02170	6.51
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Gulfsouth	CFG - Baseball City				10/31/2008			
1.00062	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 8205219	TEC 51948		REV	10/31/2008	(300)	0.02190	(6.57)
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	CFG - Baseball City				10/31/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
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Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000020 Peoples - Reunion GZN1/1	TEC 51948		RES	10/31/2008 10/31/2008	800	0.02170	17.36
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000020 Peoples - Reunion GZN1/1	TEC 51948		REV	10/31/2008 10/31/2008	(800)	0.02190	(17.52)
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	TEC 51948		RES	10/31/2008 10/31/2008	3,757	0.02170	81.53
1.00066	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	TEC 51948		REV	10/31/2008 10/31/2008	(3,757)	0.02190	(82.28)
1.00067	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000041 Peoples - Combee Road GZN1/1	TEC 51948		RES	10/31/2008 10/31/2008	2,000	0.02170	43.40
1.00068	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205177 Gulfsouth	9000041 Peoples - Combee Road	TEC 51948		REV	10/31/2008 10/31/2008	(2,000)	0.02190	(43.80)

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Gulfstream Natural Gas System, LLC
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Invoice Identifier: 80083

Accounting Period: Nov, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00069	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205177	GZN1/1 9003540	TEC 51948		RES	10/31/2008	300	0.02170	6.51
		Gulfsouth	Peoples Port Manatee				10/31/2008			
1.00070	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177	GZN1/1 9003540	TEC 51948		REV	10/31/2008	(300)	0.02190	(6.57)
		Gulfsouth	Peoples Port Manatee				10/31/2008			
1.00071	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171	GZN1/1 8205219	OXY BASE			11/01/2008	7,750	0.02170	168.18
		Williams Mobile Bay	CFG - Baseball City				11/25/2008			
1.00072	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171	GZN1/1 9000020	OXY BASE			11/01/2008	20,000	0.02170	434.00
		Williams Mobile Bay	Peoples - Reunion				11/25/2008			
1.00073	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171	GZN1/1 9000040	OXY BASE			11/01/2008	38,163	0.02170	828.09
		Williams Mobile Bay	Peoples - S. Hills				11/25/2008			
1.00074	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171	GZN1/1 9000041	OXY BASE			11/01/2008	49,875	0.02170	1,082.25
		Williams Mobile Bay	Peoples - Combee Road				11/25/2008			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00075	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9003540 Peoples Port Manatee	OXY BASE			11/01/2008 11/25/2008	7,500	0.02170	162.75
1.00076	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENI BASE 51927			11/01/2008 11/30/2008	77,479	0.02170	1,681.28
1.00077	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	ANADARKO			11/14/2008 11/14/2008	9,864	0.02170	214.05
1.00078	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT			11/14/2008 11/14/2008	4,150	0.02170	90.06
1.00079	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	ANADARKO			11/14/2008 11/14/2008	986	0.02170	21.40
1.00080	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000040	CHEVRON			11/18/2008	4,932	0.02170	107.02

186



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				11/18/2008			
1.00081	1 Current Business (Transportation)	9002960	9000040	INFINITE			11/18/2008	4,932	0.02170	107.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - S. Hills				11/18/2008			
1.00082	1 Current Business (Transportation)	8205179	9000040	CHEVRON			11/19/2008	9,864	0.02170	214.05
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				11/19/2008			
1.00083	1 Current Business (Transportation)	8205175	9000040	SEQ 52125			11/20/2008	1,007	0.02170	21.85
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				11/20/2008			
1.00084	1 Current Business (Transportation)	8205179	9000040	SEQ 52124			11/20/2008	8,857	0.02170	192.20
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				11/20/2008			
1.00085	1 Current Business (Transportation)	8205175	8205219	ENI BASE 51927			11/26/2008	750	0.02170	16.30
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				11/30/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2008
 Invoice Identifier: 80083 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00086	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	ENI BASE 51927			11/26/2008 11/30/2008	4,000	0.02170	86.80
1.00087	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	ENI BASE 51927			11/26/2008 11/30/2008	3,545	0.02170	76.95
1.00088	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9003540 Peoples Port Manatee GZN1/1	ENI BASE 51927			11/26/2008 11/30/2008	1,500	0.02170	32.55
1.00089	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				11/01/2008 11/30/2008	1,050,000	0.55720	585,060.00
								Contract Total Amount:	1,305,154Dth	<u>\$590,494.35</u>

Line 1

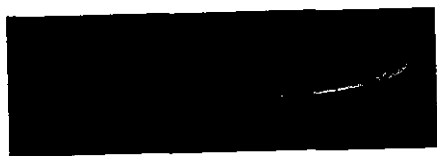
881

PEOPLES GAS SYSTEM
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION
 FOR NOVEMBER 2008
 IN DTH'S

07-Jan-09

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Nov'08	(9,077)	6.88443	(\$62,490.01)
2	TAMPA ELECTRIC	ACTUAL	Nov'08	(9,107)	6.99907	(\$63,740.53)
3	GRAND TOTAL	ACCRUAL		(9,077)		(\$62,490.01)
4	GRAND TOTAL	ACTUAL		(9,107)		(\$63,740.53)
5	GRAND TOTAL	DIFFERENCE		(30)		(\$1,250.52)



PEOPLES GAS

Invoice

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Invoice Date: 12/12/2008
Due Date: 01/01/2009

PGS Bayside Imbalance Invoice K#9002020 for the Month of November 2008

Volume (in DTH)	Price	Amount Due
9,107	\$6.99907	\$63,740.53

\$63,740.53

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
 FOR December 2008
 IN THERM'S

04-Dec-08

H:\GAS_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Nov'08	10,705	1.05552	\$11,299.29
2	City Of Sunrise	ACTUAL	Nov'08	10,705	1.05552	\$11,299.29
3	GRAND TOTAL	ACCRUAL	Nov'08	10,705		\$11,299.29
4	GRAND TOTAL	ACTUAL	Nov'08	10,705		\$11,299.29
5	GRAND TOTAL	DIFFERENCE	Nov'08	0		\$0.00

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PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 17 2008

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Nov 5 2008	Dec 9 2008	\$5,893.37	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,641.64	-\$8,641.64	0.00	\$0.00	\$0.00	\$5,893.37

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	10/08/08 - 11/05/08	28	63490	58025	5465 5465	GAS	5893.37
TOTAL GAS USED								
CO 1 VENDOR 1007582 INVOICE 132663-128434 NOV08 PO SP51189-09 DUE 12-4								
TOTAL CURRENT CHARGES								5893.37
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								5893.37
CURRENT CHARGES PAST DUE AFTER Dec 9 2008								

need money

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	13084	27	5465	28

Your timely payment is appreciated.

RECEIVED
DEC 02 2008
ACCOUNTS PAYABLE

RECEIVED
NOV 20 2008
ACCOUNTS PAYABLE

MESSAGES
The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at www.sunrisefl.gov/paymentoptions.html or by phone 1-866-537-9041. Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting www.sunrisefl.gov/ViewUtilityAccount.html.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Nov 5 2008	Dec 9 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,893.37	\$5,893.37

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 20 M AD 49352W3A-A-3
4744 1 MB 0.367

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000589337 6

192

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 21 2008

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Nov 14 2008	Dec 15 2008	\$5,405.92	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,843.81	-\$8,843.81	0.00	\$0.00	\$0.00	\$5,405.92

METER READING INFORMATION							CURRENT PERIOD ACCOUNT/ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	10/20/08 - 11/14/08	25	85041	80021	5240	GAS	5405.92
TOTAL GAS USED							5240	
							TOTAL CURRENT CHARGES	5405.92
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5405.92
							CURRENT CHARGES PAST DUE AFTER Dec 15 2008	

Need money

CO 1 VENDOR 1007582
INVOICE 93305-111588 NOV08
PO P51189-09 DUE 12-4
ATT _____ ENT AD

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	8708	28	5240	25

Your Timely Payment is Appreciated.

CEIVED
DEC 02 2008

RECEIVED
NOV 25 2008

MESSAGES
The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM debit card, Visa or MasterCard, or check. Access this option online at www.sunrisefl.gov/paymentoptions.html or by phone 1-866-537-9041; Speedpay adds a \$2.75 Convenience charge to each transaction. You may also access your utility account information online by visiting www.sunrisefl.gov/ViewUtilityAccount.html.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Nov 14 2008	Dec 15 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,405.92	\$5,405.92

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**RIKED AADC 750 10 MAAN 935203E-A-1
1631 1 MB 0-367

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000540592 9

195

ENERGYSOUTH SERVICES, INC.

EnergySouth Services, Inc.
 18345 Northchase Drive, Suite 1310
 Houston, Texas 77060

PRODUCTION MONTH August 2007
 COUNTERPARTY TECO Gas Services
 P.O. Box 2562
 Tampa, FL 33601
 United States

*→ Should be attached!
 PLS see*

Peoples Gas System
 P O Box 2562
 Tampa, FL 33601-2562

back office contact
 contact: Mary Conti
 phone: 813-228-4568
 fax: 813-228-4742

PAYMENT INFORMATION EnergySouth Services Inc. Regions Bank *Wire 9/25/07*
 Account number **REDACTED**
 ABA number **REDACTED**

PAYMENT DUE DATE 9/25/2007 *01-90-000-232-02-000*

SALES	TRADE ID	TRADE DATE	START	END	TOTAL QTY UNITS	SETTLED PRICE	PAYMENT AMOUNT
	9602514	8/30/2007	8/30/2007	8/30/2007	-30,393 MMBtu	\$ 7.80	\$ 237,065.40
					-30,393		\$237,065.40
PURCHASES							\$0.00
NET DUE ENERGYSOUTH SERVICES							\$237,065.40

*30,393 dtho @ 7.80 =
 Pay = 237,065.40*

THIS IS A COPY OF YOUR CURRENT MONTH INVOICE. THE ORIGINAL WILL BE MAILED TODAY. IF YOU FIND A DISCREPANCY IN VOLUMES, PRICES, ETC., FROM THE AMOUNT YOU SHOW AND THE AMOUNT INVOICED, PLEASE SEND SUPPORT IMMEDIATELY SO THAT WE CAN CORRECT THE INVOICE.

questions regarding this invoice
 Brandy Clark
 bclark@energysouth.com
 phone: 281-423-2713
 fax: 281-875-0705

Real # 46403

COPY

$7.80 \times 30,393 = 237,065.40 \checkmark$

194

EnergySouth Services, Inc.
945 Northchase Drive, Suite 1910
Houston, Texas 77060

ENERGYSOUTH SERVICES, INC.

MONTH August 2007

COUNTERPARTY Peoples Gas
P.O. Box 2562
Tampa, FL 33601
United States

back office contact
contact: Mary Conti
phone: 813-228-4568
fax: 813-228-4742

PAYMENT INFORMATION EnergySouth Services Inc. Regions Bank
Account number:
ABA number:

REDACTED

PAYMENT DUE DATE 9/25/2007

SALES	TRADE ID	TRADE DATE	START	END	REVISED		SETTLED PRICE	PAYMENT AMOUNT
					TOTAL QTY	TOTAL QTY UNITS		
	9602514	8/30/2007	8/30/2007	8/30/2007	-30,393	-18,189 MMBtu	\$ 7.80	\$ 141,874.20
					-30,393	-18,189		\$ 141,874.20

PURCHASES 0 \$0.0

PAYMENT DUE ENERGYSOUTH SERVICES \$141,874.20

THIS IS A COPY OF YOUR CURRENT MONTH INVOICE. THE ORIGINAL WILL BE MAILED TODAY. IF YOU FIND A DISCREPANCY IN VOLUMES, PRICES, ETC., FROM THE AMOUNT YOU SHOW AND THE AMOUNT INVOICED, PLEASE SEND SUPPORT IMMEDIATELY SO THAT WE CAN CORRECT THE INVOICE.

questions regarding this invoice
Brandy Clark
bclark@energysouth.com

phone: 281-423-2713
fax: 281-875-0705

195
8/23

Interest Provision True-up for Energy South February, 2008

Receipt from Energy South
February, 2008 \$ 95,191.20

Interest Income Schedule:

Month	Rate	Interest Income
February	0.25708%	\$ 244.72
March	0.23833%	\$ 226.87
April	0.22792%	\$ 216.96
May	0.21958%	\$ 209.02
June	0.20333%	\$ 193.55
July	0.20375%	\$ 193.95
August	0.20375%	\$ 193.95
September	0.30833%	\$ 293.50
October	0.32917%	\$ 313.34
November	0.18500%	\$ 176.10
TOTAL		<u>\$ 2,261.97</u>

[Handwritten signature]
12/10/08

PEOPLES GAS SYSTEM
 UNBUNDLED CAPACITY SALES
 IN THERMS

07-Jan-09

FOR December 2008

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2008.xls]Dec'08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Cima Energy 6/08 Reversal	(849.0)	0.4055	(\$344.27)
2 Cima Energy 7/08 Reversal	(496.0)	0.4055	(\$201.13)
3 Cima Energy 8/08 Reversal	(403.0)	0.4055	(\$163.42)
4 Cima Energy 6/08 Reversal	(486.0)	0.7690	(\$373.74)
5 Cima Energy 7/08 Reversal	(279.0)	0.7690	(\$214.55)
6 Cima Energy 8/08 Reversal	(217.0)	0.7690	(\$166.87)
3 Totals	(2,730.0)		(\$1,463.98)

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PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR November 2008
 IN DTH'S

08-Dec-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Nov'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Nov			\$66,178.25
2		ACTUAL	08-Nov			\$66,178.25
3	GRAND TOTAL	ACCRUAL	08-Nov			\$66,178.25
4	GRAND TOTAL	ACTUAL	08-Nov			\$66,178.25
5	GRAND TOTAL	DIFFERENCE	08-Nov			\$0.00

198

invoice

INVOICE NUMBER: 27140

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

Duplicate

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/20/08	11/30/08
DESCRIPTION		AMOUNT
\$1.75 per mile		255.50
River Town (360) Miles x (2) Safety Checks x \$1.75 per mile		1,385.00
Villages (135) Miles x (1) Safety Checks x \$1.75 per mile		236.25
Trailer Change Outs - See Attached		17,296.00
Subtotal		66,178.25
Sales Tax		
Total Invoice Amount		\$66,178.25
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$66,178.25

199

invoice

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 27140

Voice: 727-375-8007
 Fax: 727-375-1228

CO 1 VENDOR 0018998

PAGE: 1

INVOICE _____

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

PO _____ DUE 11-27

Duplicate

ATT _____ ENT W

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/20/08	11/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Summer Glen/Villages)	15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Summer Glen/Villages)	
1 mscf/day Compression & Drying	6,930.00
Compressor Filled (3) Loads x 1.25 hours x \$110	412.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	
Summer Glen (146) Miles x (1) Safety Checks x	255.50

RECEIVED
 NOV 24 2008
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0
 SP 60704-08 RWJ

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued
Check/Credit Memo No:	

250

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S

14-Jan-09

FOR November 2008

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008.xls]Nov08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'08	ACCRUED-Comm.	(66,605)	6.38901	(\$425,539.76)
2	Oct'08	ACTUAL-Comm.	(66,605)	6.38900	(\$425,539.35)
3	Nov'08	ACCRUED-Comm.	(123,390)	6.43700	(\$794,261.43)
4	Nov'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(189,995)		(1,219,801.19)
6	GRAND TOTAL	ACTUAL-Comm.	(66,605)		(\$425,539.35)
7	GRAND TOTAL	DIFF.-Comm.	123,390		\$794,261.84

201



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 12/09/2008 07:55:34 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 112008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	68,390	1	(68,391)	0	0	5,043,702	3,423,869	8,467,571	0	0	1.00	
RECEIPT POINT IMBALAN	(2)	0	0	(2)	0	1,309,089	577,602	1,953,235	(2)	0	1.00	
NO NOTICE	(94,560)	0	27,957	(66,603)	0	0	0	0	(66,603)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	(66,603)	1.00	6.3890	0.0000	0.0000	(425,526.57)	
CASH-IN-CASH-OUT Receipt	(2)	1.00	6.3890	0.0000	0.0000	(12.78)	
Total Amount:						(425,539.35)	

202



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

498194 F002 500 102 1/1 500
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		12/11/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
314996	12/10/2008	860523	\$425,539.35	\$0.00	\$425,539.35
		TOTAL:	\$425,539.35	\$0.00	\$425,539.35

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

U.S. DOLLARS

*****425,539 AND 35/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK DATE
12/11/2008

CHECK AMOUNT

\$425,539.35

00500



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

203

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR ACCOUNTING MONTH NOVEMBER 2008
 IN DTH'S

01-Dec-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Oct'08	(27,957)	6.49200	(\$181,496.84)
2	Infinite Energy	ACTUAL	Oct'08	(27,957)	6.49200	(\$181,496.84)
3	Tampa Electric	ACCRUAL	Oct'08	68,391	6.80000	\$465,058.80
4	Tampa Electric	ACTUAL	Oct'08	68,391	6.80000	\$465,058.80
5	GRAND TOTAL	ACCRUAL	Oct'08	40,434		\$283,561.96
6	GRAND TOTAL	ACTUAL	Oct'08	40,434		\$283,561.96
7	GRAND TOTAL	DIFFERENCE	Oct'08	0		\$0.00

204



PURCHASE STATEMENT

Invoice Number: 32679
Invoice Month: 10/ 2008
Invoice Date: November 20, 2008
Invoice Due Date: November 25, 2008
Contract Number PGS-999-2004

Mail To:

Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4942

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
11/19/2008	52141	GAS INTERRUPT Natural Gas Fixed Purchase # 52141 From 31-OCT-08 Through 31-OCT-08	68,391	MMBTU	\$6.8000	200810	(\$465,058.80)	USD
(PURCHASES) SUB TOTAL			68,391	MMBTU	(\$465,058.80)			
(GAS) SUB TOTAL:			68,391	MMBTU	-\$465,058.80			

TOTAL: -\$465,058.80

Wiring Information:

Wire Bank:	Branch Address: 1 Chase Manhattan Plaza
Wire City/State:	New York ,NY ,US
ABA Number:	10004
Account Name:	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	

205



PEOPLES GAS

Invoice Number: 32678
Invoice Month: 10/ 2008
Invoice Date: November 20, 2008
Invoice Due Date: November 30, 2008
Contract Number PGS-002-2004

INVOICE

Mail To:

Infinite Energy
Attn: Accounts Payable
7001 S. W. 24th Ave.
Gainesville FL 32607-3704 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Accounts Payable

Fax: 352-331-7588

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/13/2008	52046	GAS FIRM Natural Gas Fixed Sales # 52046 From 31-OCT-08 Through 31-OCT-08	(27,957)	MMBTU	\$6.4920	200810	\$181,496.84	USD
(SALES) SUB TOTAL:			(27,957)	MMBTU			\$181,496.84	
(GAS) SUB TOTAL:			(27,957)	MMBTU			\$181,496.84	

TOTAL: \$181,496.84

Copy

Wiring Information:

Wire Bar:	Branch Address: 10430 Highland Manor Dr.
Wire City/State:	Tampa, FL.(US)
ABA Numt:	33610
Account Nam:	lectric Co.
Account Number:	
Transit Numbe:	
Comments:	
Bank Number:	



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Peoples Gas System
Accounts Payable Dept. PG 00226
P.O. Box 2562
Tampa, Fl. 33601

Date 12/8/08
Invoice # 08717

Reference: Purchase Order PG 00226
Ship to Eustis

Liquid odorant transfer hose assembly with quick connects
Vapor flare hose with quick connects
Quick connects for gas pressure hose

Shipping

Total this Invoice

\$2,225.00

\$22.40

\$2,247.50

TAXES 155.75

~~\$2,403.25~~

01-90-000-809-03-00-0

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

OK

12/12/08

RECEIVED
DEC 16 2008
ACCOUNTS PAYABLE

RECEIVED
DEC 11 2008
ACCOUNTS PAYABLE



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, FL 33601

Date 11/24/08
Invoice # 08716

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 11/20/08 to Main Gate Station Jacksonville, TECO property.

Main Gate Odorizer 9,550.7 lbs.

Total pounds 9,550.7lbs.

X's \$3.75 per pound

Total this Invoice \$35,815.13

RECEIVED
DEC 05 2008
ACCOUNTS PAYABLE

Mercaptans mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

0190-000-801-03-000
ok
12/3/08

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, FL 32526
850-944-3863 office



CO 0 VENDOR 0021717
 INVOICE _____
 PO _____ DUE _____
 ATT _____ ENT 0

8504 Jade Acres Rd.
 Pensacola, Florida 32526
 Office 850-944-3863
 Fax 850-944-9512

06

Invoice

Peoples Gas System
 Accounts Payable Dept. SP 77352-09
 P.O. Box 2562
 Tampa, Fl. 33601

Date 10/21/08
 Invoice # 08715

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 10/16/08 to Baldwin Station Jacksonville, TECO property.

Baldwin Odorizer 8,003.5 lbs.

Total pounds 8,003.5 lbs.

X's \$3.85 per pound

Total this Invoice \$30,813.48

Mercaptans, mixture, liquid, Flammable, N.O.S.
 (Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
 PGII, Flash Point <0 F, Marine Pollutant
 Gas Odorant, ERG 2000 Guide #130
 In case of emergency call ChemTrek 800-424-9300

SP 77352-09

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
 8504 Jade Acres Rd.
 Pensacola, Fl. 32526
 850-944-3863 office

USER ID	XXXXXXXXXXXX
ACCT #	

01 70 - 000 - 804 - 03 - 00 - 0

RECEIVED
 NOV 26 2008
 ACCOUNTS PAYABLE

RECEIVED
 OCT 28 2008
 ACCOUNTS PAYABLE

OK
 11/25/08

RECEIVED
 NOV 25 2008
 ACCOUNTS PAYABLE

RECEIVED

209



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Date 12/9/08
Invoice # 08718

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 12/4/08 to Tampa area TECO property.

County Line	1,797.3 pounds
North Gate	1,216.7
Northwest	743.5
Southwest	505.1
East Gate	671.0
Manatee	2,066.0
Buckeye/Oneil	<u>4,698.6</u>
Total Pounds	11,698.2
	<u>X's \$3.75 per pound</u>

Total this Invoice \$43,868.25

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butly Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

RECEIVED
DEC 16 2008
ACCOUNTS PAYABLE

01-90-000-804-0300
-0

CIC
12/18/08

RECEIVED
DEC 11 2008
ACCOUNTS PAYABLE

210

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2008
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN December 2008
H:\GAS_ACCT\PGA\E_user08.XLS\DEC08

06-Jan-09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,170,598.8	0.51128	\$598,498.39

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

02-Jan-09

DETERMINED IN December 2008

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2008.xls]Dec_Nov08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	5,443.5	0.64900	\$3,532.83
2 Infinite Energy	0.1	0.64900	\$0.06
3 Interconn	0.1	0.64900	\$0.06
4 MX Energy	0.1	0.64900	\$0.06
5 Pacific Summit	370.8	0.64900	\$240.65
6 Peninsula Energy	0.1	0.64900	\$0.06
7 Spark Energy	11,619.0	0.64900	\$7,540.73
8 TOTAL	17,433.7		\$11,314.45