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John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john_butler@fpl.com

January 20, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2008 and for the year to date December 2008.

Sincerely,

John T. Butler
John T. Butler

COM _____
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GCL 2
OPC _____
RCP 1
SSC _____
SGA 2
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CLK _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this January 20th, 2009, to the following:

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

J. R. Kelly, Esq.
Charles J. Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33601

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950


Michael B. Twomey, Esq.
Attorney for AARP
Post Office Box 5256
Tallahassee, Florida 32314-5256

Office of Attorney General
Cecilia Bradley
Capitol-PL 01
Tallahassee, FL 32399-1050

James W. Brew
Brickfield, Burchette, Ritts & Stone, The P.C
1025 Thomas Jefferson Street, NW
Eight Floor, West Tower
Washington, DC 20007-5201

R Scheffel Wright/ John Lavia
Florida Retail Federation
225 South Adams Street # 200
Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF
Karen S. White
AFLSA/JACL-ULT
Atty for the Federal Executive Agencies
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 2008

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	292,147,609	306,379,195	(14,231,586)	(4.6)	6,357,577	7,149,023	(791,447)	(11.1)	4.5953	4.2856	0.3097	7.2
1a Incremental Hedging Implementation Costs	44,772	50,005	(5,233)	(10.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,047,170	2,029,287	17,883	0.9	2,197,138	2,185,554	11,584	0.5	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	225,408	225,408	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,454,719)	(4,894,993)	1,440,274	(29.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	291,010,240	303,788,902	(12,778,662)	(4.2)	6,357,577	7,149,023	(791,447)	(11.1)	4.5774	4.2494	0.3280	7.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,426,407	22,850,842	(424,435)	(1.9)	925,106	995,152	(70,046)	(7.0)	2.4242	2.2962	0.1280	5.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	249,623	1,505,115	(1,255,492)	(83.4)	5,406	44,700	(39,294)	(87.9)	4.6175	3.3671	1.2504	37.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	257,763	2,911,742	(2,653,958)	NA	5,204	91,500	(86,296)	NA	4.9536	3.1822	1.7714	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,580,464	10,996,000	5,584,464	50.8	517,206	306,746	210,460	68.6	3.2058	3.5847	(0.3789)	(10.6)
12 TOTAL COST OF PURCHASED POWER	39,514,278	38,263,698	1,250,579	3.3	1,452,922	1,438,098	14,824	1.0	2.7196	2.6607	0.0589	2.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	330,524,518	342,052,600	(11,528,083)	(3.4)	7,810,499	8,587,121	(776,622)	(9.0)	4.2318	3.9833	0.2485	6.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,794,249)	(8,298,408)	1,504,159	(18.1)	(190,300)	(194,200)	3,900	(2.0)	3.5703	4.2731	(0.7028)	(16.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,087)	(271,393)	12,306	(4.5)	(46,605)	(46,084)	(521)	1.1	0.5559	0.5889	(0.0330)	(5.6)
17 Revenues from Off-System Sales (A6)	(2,601,140)	(2,885,599)	284,459	(9.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,654,475)	(11,455,400)	1,800,924	(15.7)	(236,905)	(240,284)	3,379	(1.4)	4.0753	4.7674	(0.6921)	(14.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	320,870,042	330,597,200	(9,727,158)	(2.9)	7,573,594	8,346,836	(773,243)	(9.3)	4.2367	3.9607	0.2760	7.0
21 Net Unbilled Sales *	(29,852,763)	(22,441,845)	(7,410,918)	NA	(704,623)	(566,613)	(138,010)	NA	(0.3897)	(0.2699)	(0.1198)	NA
22 Company Use *	424,716	358,236	66,480	NA	10,025	9,045	980	NA	0.0055	0.0043	0.0012	NA
23 T & D Losses *	25,776,879	23,355,790	2,421,089	NA	608,419	589,688	18,730	NA	0.3365	0.2809	0.0556	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	320,870,042	330,597,200	(9,727,158)	(2.9)	7,659,772,569	8,314,716,000	(654,943,431)	(7.9)	4.1890	3.9760	0.2130	5.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	22,269	20,564	1,705	8.3	531,902	517,000	14,902	2.9	4.1890	3.9760	0.2130	5.4
26 Jurisdictional KWH Sales	320,847,774	330,576,637	(9,728,863)	(2.9)	7,659,240,667	8,314,199,000	(654,958,333)	(7.9)	4.1890	3.9760	0.2130	5.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0065	1.0065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	321,056,325	330,791,512	(9,735,187)	(2.9)	7,659,240,667	8,314,199,000	(654,958,333)	(7.9)	4.1918	3.9786	0.2131	5.4
28 TRUE-UP **	30,817,409	30,817,409	0	NA	7,659,240,667	8,314,199,000	(654,958,333)	(7.9)	0.4024	0.3707	0.0317	8.6
29 TOTAL JURISDICTIONAL FUEL COST	351,873,734	361,608,921	(9,735,187)	(2.7)	7,659,240,667	8,314,199,000	(654,958,333)	(7.9)	4.5941	4.3493	0.2448	5.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.5974	4.3524	0.2450	5.6
32 GPIF **	750,108	750,108	0	NA	7,659,240,667	8,314,199,000	(654,958,333)	(7.9)	0.0098	0.0090	0.0008	8.9
33 Fuel Factor Including GPIF									4.6072	4.3614	0.2458	5.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.607	4.361	0.246	5.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH DECEMBER 2008

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	5,630,539,733	5,662,145,747	(31,606,014)	(0.6)	94,986,259	96,304,283	(1,318,024)	(1.4)	5.9277	5.8794	0.0483	0.8
1a	Incremental Hedging Implementation Costs	638,454	634,655	3,799	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	22,355,650	22,115,100	240,550	1.1	24,024,374	23,779,063	245,311	1.0	0.0931	0.0930	0.0001	0.1
3	Coal Car Investment	2,838,327	2,838,328	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(72,875,063)	(74,455,798)	1,580,735	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	5,583,497,101	5,613,278,032	(29,780,931)	(0.5)	94,986,259	96,304,282	(1,318,024)	(1.4)	5.8782	5.8287	0.0495	0.8
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	318,752,644	321,992,779	(3,240,135)	(1.0)	11,260,262	11,486,727	(226,465)	(2.0)	2.8308	2.8032	0.0276	1.0
7	Energy Cost of Florida Economy/OS Purchases (A9)	23,587,137	26,666,556	(3,079,419)	(11.5)	267,790	347,854	(80,064)	(23.0)	8.8081	7.6660	1.1421	14.9
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	31,195,671	37,262,882	(6,067,212)	(16.3)	382,033	548,793	(166,760)	(30.4)	8.1657	6.7900	1.3757	20.3
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	199,680,236	193,370,976	6,309,260	3.3	5,694,917	5,444,636	250,281	4.6	3.5063	3.5516	(0.0453)	(1.3)
12	TOTAL COST OF PURCHASED POWER	573,215,687	579,293,193	(6,077,506)	(1.0)	17,605,002	17,828,010	(223,008)	(1.3)	3.2560	3.2493	0.0067	0.2
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	6,156,712,788	6,192,571,225	(35,858,437)	(0.6)	112,591,261	114,132,292	(1,541,031)	(1.4)	5.4682	5.4258	0.0424	0.8
14	Fuel Cost of Economy and Other Power Sales (A6)	(56,187,886)	(57,258,920)	1,071,034	(1.9)	(1,165,517)	(1,146,678)	(18,839)	1.6	4.8209	4.9935	(0.1726)	(3.5)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,444,918)	(2,465,299)	20,381	(0.8)	(499,379)	(504,275)	4,896	(1.0)	0.4896	0.4889	0.0007	0.1
17	Revenues from Off-System Sales (A6)	(17,001,483)	(16,407,210)	(594,272)	3.6								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,634,287)	(76,131,428)	497,143	(0.7)	(1,664,896)	(1,650,953)	(13,943)	0.8	4.5429	4.6114	(0.0685)	(1.5)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	6,081,078,502	6,116,439,797	(35,361,294)	(0.6)	110,926,365	112,481,339	(1,554,974)	(1.4)	5.4821	5.4377	0.0444	0.8
21	Net Unbilled Sales *	(40,827,666)	(43,622,099)	2,794,433	NA	(744,745)	(802,216)	57,471	NA	(0.0397)	(0.0417)	0.0020	NA
22	Company Use *	6,632,826	6,540,982	91,844	NA	120,991	120,290	701	NA	0.0064	0.0063	0.0001	NA
23	T & D Losses *	457,356,758	448,607,282	8,749,476	NA	8,342,729	8,249,945	92,784	NA	0.4444	0.4287	0.0157	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	6,081,078,502	6,116,439,797	(35,361,294)	(0.6)	102,925,765,816	104,631,696,304	(1,705,930,488)	(1.6)	5.9082	5.8457	0.0625	1.1
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	409,688	403,163	6,524	1.6	6,958,353	6,863,984	94,369	1.4	5.9082	5.8457	0.0625	1.1
26	Jurisdictional KWH Sales	6,080,668,815	6,116,036,633	(35,367,819)	(0.6)	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6)	5.9082	5.8457	0.0625	1.1
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	6,084,621,241	6,120,012,050	(35,390,809)	(0.6)	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6)	5.9121	5.8495	0.0626	1.1
28	TRUE-UP **	152,693,487	152,693,487	0	NA	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6)	0.1484	0.1459	0.0024	1.7
29	TOTAL JURISDICTIONAL FUEL COST	6,237,314,728	6,272,705,537	(35,390,809)	(0.6)	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6)	6.0604	5.9954	0.0650	1.1
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.0648	5.9997	0.0651	1.1
32	GPIF **	9,001,300	9,001,300	0	NA	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6)	0.0087	0.0086	0.0001	1.2
33	Fuel Factor Including GPIF									6.074	6.008	0.0652	1.1
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.074	6.008	0.066	1.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: December 2008							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED/ ACTUAL (b)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 292,147,609	\$ 306,379,195	\$ (14,231,586)	(4.6) %	5,630,539,732	\$ 5,662,145,747	\$ (31,606,015)	(0.6) %
	b Incremental Hedging Costs	44,772	\$ 50,005	(5,233)	(10.5) %	638,454	\$ 634,656	3,798	0.6 %
	c Nuclear Fuel Disposal Costs	2,047,170	\$ 2,029,287	17,883	0.9 %	22,355,652	\$ 22,115,102	240,550	1.1 %
	d Coal Cars Depreciation & Return	225,408	\$ 225,408	(0)	0.0 %	2,838,327	\$ 2,838,328	(1)	0.0 %
2	a Fuel Cost of Power Sold (Per A6)	(7,053,336)	(8,569,801)	1,516,465	(17.7) %	(58,632,800)	(59,724,215)	1,091,415	(1.8) %
	b Gains from Off-System Sales (Per A6)	(2,601,140)	(2,885,599)	284,459	(9.9) %	(17,001,482)	(16,407,210)	(594,272)	3.6 %
3	a Fuel Cost of Purchased Power (Per A7)	22,426,405	22,850,842	(424,437)	(1.9) %	318,752,640	321,992,777	(3,240,137)	(1.0) %
4	Energy Payments to Qualifying Facilities (Per A8)	16,580,463	10,996,000	5,584,463	50.8 %	199,680,235	193,370,977	6,309,258	3.3 %
5	Energy Cost of Economy Purchases (Per A9)	507,407	4,416,857	(3,909,450)	(88.5) %	54,782,807	63,929,438	(9,146,631)	(14.3) %
6	Total Fuel Costs & Net Power Transactions	\$ 324,324,758	\$ 335,492,193	\$ (11,167,435)	(3.3) %	\$ 6,153,953,565	\$ 6,190,895,600	\$ (36,942,035)	(0.6) %
Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,649,897)	\$ (4,894,993)	\$ 1,245,096	(25.4) %	\$ (70,130,317)	\$ (71,758,387)	\$ 1,628,070	(2.3) %
	b Reactive and Voltage Control Fuel Revenue	(44,527)	\$ 0	(44,527)	N/A	(3,039,999)	\$ (2,935,122)	(104,877)	3.6 %
	c Inventory Adjustments	(2,717)	\$ 0	(2,717)	N/A	(161,918)	\$ (47,685)	(114,233)	239.6 %
	d Non Recoverable Oil/Tank Bottoms	242,422	\$ 0	242,422	N/A	457,169	\$ 285,395	171,774	60.2 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 320,870,039	\$ 330,597,200	\$ (9,727,161)	(2.9) %	\$ 6,081,078,500	\$ 6,116,439,801	\$ (35,361,301)	(0.6) %
B kWh Sales									
1	Jurisdictional kWh Sales	7,659,240,667	8,314,199,000	(654,958,333)	(7.9) %	102,918,807,463	104,624,832,320	(1,706,024,857)	(1.6) %
2	Sale for Resale (excluding FKEC & CKW)	531,902	517,000	14,902	2.9 %	6,958,353	6,863,984	94,369	1.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,659,772,569	8,314,716,000	(654,943,431)	(7.9) %	102,925,765,816	104,631,696,304	(1,705,930,488)	(1.6) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	61,806,201	77,934,000	(16,127,799)	(20.7) %	969,092,974	1,011,973,000	(42,880,026)	(4.2) %
5	Total Sales	7,721,578,770	8,392,650,000	(671,071,230)	(8.0) %	103,894,858,790	105,643,669,304	(1,748,810,514)	(1.7) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99306 %	99.99378 %	(0.00072) %	0.0 %	N/A	99.99344 %	N/A	N/A
SEE FOOTNOTES ON PAGE 2		CALCULATION OF TRUE-UP AND INTEREST PROVISION							

LINE	NO.	CURRENT MONTH		YEAR TO DATE						
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE	ESTIMATED/ ACTUAL (b)	AMOUNT	DIFFERENCE			
C		True-up Calculation								
1		\$ 481,992,385	\$ 527,156,101	(45,163,716)	(8.6) %	\$ 6,048,426,723	\$ 6,163,762,784	(115,336,061)	(1.9) %	
2	a	(6,610,188)	(6,610,188)	0	0.0 %	(79,322,258)	(79,322,258)	0	0.0 %	
2	b	(749,568)	(749,568)	0	0.0 %	(8,994,819)	(8,994,819)	0	0.0 %	
2	c	(24,207,221)	(24,207,221)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %	
3		\$ 450,425,408	\$ 495,589,123	(45,163,715)	(9.1) %	\$ 5,839,073,540	\$ 5,954,409,601	(115,336,061)	(1.9) %	
4	a	\$ 320,870,039	\$ 330,597,200	(9,727,161)	(2.9) %	\$ 6,081,078,500	\$ 6,116,439,801	(35,361,301)	(0.6) %	
4	b	0	0	0	0.0 %	0	0	0	0.0 %	
4	c	0	0	0	0.0 %	0	0	0	0.0 %	
4	d	0	0	0	0.0 %	0	0	0	0.0 %	
4	e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	320,870,039	(9,727,161)	(2.9) %	6,081,078,500	6,116,439,801	(35,361,301)	(0.6) %	
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99306 %	99.99378 %	(0.00072) %	N/A	N/A	N/A	N/A	
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.0065(b)) + (Lines C4b,c,d)	\$321,056,321	\$330,791,513	(9,735,192)	(2.9) %	\$ 6,084,621,246	\$ 6,120,012,059	(35,390,813)	(0.6) %
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 129,369,087	\$ 164,797,610	(35,428,523)	(21.5) %	\$ (245,547,706)	\$ (165,602,458)	(79,945,248)	48.3 %
8		Interest Provision for the Month (Line D10)	(283,694)	(672,148)	388,454	(57.8) %	(10,681,919)	(10,681,919)	624,236	(5.8) %
9		True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(294,472,086)	(250,191,144)	(44,280,942)	N/A	(79,322,258)	(79,322,258)	0	0.0 %
9	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %
9	b	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	79,322,258	79,322,258	0	0.0 %
9	b	Prior Period True-up Collected/(Refunded) This Period	24,207,221	24,207,221	(0)	0.0 %	121,036,105	121,036,106	(1)	0.0 %
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (255,605,390)	\$ (176,284,378)	(79,321,012)	45.0 %	\$ (255,605,390)	\$ (176,284,378)	(79,321,012)	45.0 %
D		Interest Provision								
1		\$ (415,508,192)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2		\$ (255,321,696)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3		\$ (670,829,888)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4		\$ (335,414,944)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5		1.49000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6		0.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7		Total (Line D5 + Line D6)	2.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	
8		Average Interest Rate (50% of Line D7)	1.01500 %	N/A	N/A	N/A	N/A	N/A	N/A	
9		Monthly Average Interest Rate (Line D8 / 12)	0.08458 %	N/A	N/A	N/A	N/A	N/A	N/A	
10		Interest Provision (Line D4 x Line D9)	(283,694)	N/A	N/A	N/A	N/A	N/A	N/A	
		Generation Performance Incentive Factor is ((S9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL								
		(b) Per Revised Estimates from Mid-course correction filed on 11/17/08 and approved on 12/2/08 Agenda Conference								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	3,874,213	-5,369,117	9,243,329	(172.2)	620,061,087	611,132,343	8,928,743	1.5
2 LIGHT OIL	70,704	0	70,704	0.0	3,478,693	3,207,461	271,232	8.5
3 COAL	14,350,925	14,434,000	(83,075)	(0.6)	148,805,782	149,576,840	(771,058)	(0.5)
4 * GAS	262,969,625	285,485,312	(22,515,687)	(7.9)	4,746,598,653	4,786,365,575	(39,766,922)	(0.8)
5 NUCLEAR	10,882,141	11,829,000	(946,859)	(8.0)	111,595,515	111,863,527	(268,011)	(0.2)
6 TOTAL (\$)	292,147,608	306,379,195	(14,231,588)	(4.6)	5,630,539,731	5,662,145,748	(31,606,015)	(0.6)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	32,353	4,968	27,385	551.2	5,701,717	5,823,019	(121,302)	(2.1)
8 LIGHT OIL	480	0	480	0.0	17,493	15,889	1,604	10.1
9 COAL	603,740	639,409	(35,669)	(5.6)	6,422,947	6,517,161	(94,214)	(1.4)
10 GAS	3,523,866	4,319,092	(795,227)	(18.4)	58,819,728	60,169,151	(1,349,423)	(2.2)
11 NUCLEAR	2,197,138	2,185,554	11,584	0.5	24,024,374	23,779,063	245,311	1.0
12 TOTAL (MWH)	6,357,577	7,149,023	(791,447)	(11.1)	94,996,259	96,304,283	(1,318,024)	(1.4)
UNITS OF FUEL BURNED								
13 HEAVY OIL (Bbl)	62,584	8,009	54,575	681.4	9,379,476	9,528,752	(149,276)	(1.6)
14 LIGHT OIL (Bbl)	729	0	729	0.0	38,182	35,326	2,856	8.1
15 ** COAL (TON)	74,035	72,871	1,164	1.6	793,861	789,183	4,678	0.6
16 * GAS (MCF)	26,499,934	30,998,924	(4,498,990)	(14.5)	449,818,999	457,960,580	(8,141,581)	(1.8)
17 NUCLEAR (MMBTU)	23,558,640	24,370,624	(811,984)	(3.3)	261,160,298	260,155,867	1,004,431	0.4
18 TOTAL (MMBTU)	57,724,261	62,007,835	(4,283,574)	(6.9)	851,404,182	858,457,356	(7,053,174)	(0.8)
PERCENTAGE OF FUEL BURNED (%MWH)								
24 HEAVY OIL	0.51	0.07	0.44	633.2	6.00	6.05	(0.04)	(0.7)
25 LIGHT OIL	0.01	0.00	0.01	0.0	0.02	0.02	0.00	0.0
26 COAL	9.50	8.94	0.55	6.1	6.76	6.77	(0.01)	(0.1)
27 GAS	55.43	60.42	(4.99)	(8.3)	61.92	62.48	(0.55)	(0.9)
28 NUCLEAR	34.56	30.57	3.99	13.1	25.29	24.69	0.60	2.4
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 HEAVY OIL (\$/Bbl)	61.9042	-670.3854	732.2896	(109.2)	66.1083	64.1356	1.9727	3.1
31 LIGHT OIL (\$/Bbl)	96.9467	0.0000	96.9467	0.0	91.1088	90.7955	0.3133	0.3
32 ** COAL (\$/TON)	62.1828	62.9469	(0.7640)	(1.2)	53.2455	60.4715	(7.2260)	(11.9)
33 * GAS (\$/MCF)	9.9234	9.2095	0.7139	7.8	10.5522	10.4515	0.1008	1.0
34 NUCLEAR (\$/MMBTU)	0.4619	0.4854	(0.0235)	(4.8)	0.4273	0.4300	(0.0027)	(0.6)
35 TOTAL (\$/MMBTU)	5.0611	4.9410	0.1201	2.4	6.5132	6.5957	(0.0175)	(0.3)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	12,414	10,317	2,096	20.3	10,560	10,503	57	0.5
42 LIGHT OIL	8,834	0	8,834	0.0	12,559	12,782	(223)	(1.7)
43 COAL	10,461	10,302	159	1.5	10,351	10,397	(46)	(0.4)
44 GAS	7,788	7,177	611	8.5	7,877	7,804	73	0.9
45 NUCLEAR	10,722	11,151	(428)	(3.8)	10,871	10,941	(70)	(0.6)
46 TOTAL (BTU/KWH)	9,080	8,674	406	4.7	8,963	8,914	49	0.5
GENERATED FUEL COST PER KWH (#/KWH)								
47 HEAVY OIL	11.9748	-108.0740	120.0488	(111.1)	10.8750	10.4951	0.3799	3.6
48 LIGHT OIL	14.7208	0.0000	14.7208	0.0	19.8862	20.1864	(0.3002)	(1.5)
49 COAL	2.3770	2.2574	0.1196	5.3	2.3168	2.2951	0.0217	0.9
50 * GAS	7.4625	6.6098	0.8527	12.9	8.0697	7.9548	0.1149	1.4
51 NUCLEAR	0.4953	0.5412	(0.0459)	(8.5)	0.4645	0.4704	(0.0059)	(1.3)
52 TOTAL (#/KWH)	4.5953	4.2856	0.3097	7.2	5.9277	5.8794	0.0483	0.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: December 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	380	1,344	3.3	100.0	28.8	15,838	#6 OIL	2,721	BBLs	6.419	17,466	162,398	12.0832	59.68
2		# 1		7,753					GAS	121,764	MCF	1.040	126,610	1,213,169	15.6477	9.96
3		# 2	376	1,149	1.3	45.8	47.4	16,274	#6 OIL	2,298	BBLs	6.419	14,751	137,152	11.9366	59.68
4		# 2		2,110					GAS	36,821	MCF	1.040	38,286	366,854	17.3864	9.96
5	FT. MYERS	# 2	1389	684,163	69.2	89.6	69.2	7,592	GAS	5,035,254	MCF	1.032	5,194,368	49,772,091	7.2749	9.88
6		#3A	304	1,535	1.4	97.4	67.8	12,150	GAS	18,080	MCF	1.032	18,651	178,713	11.6425	9.88
7		#3A		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
8		#3B	304	1,748	1.6	96.3	78.3	11,545	GAS	19,563	MCF	1.032	20,181	193,373	11.0625	9.88
9		#3B		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	439	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
11		# 4		197,853	63.3	100.0	63.3	8,872	GAS	1,693,328	MCF	1.037	1,755,304	16,819,207	8.5009	9.93
12		# 5	437	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
13		# 5		77,768	25.0	42.7	54.7	9,478	GAS	711,060	MCF	1.037	737,085	7,062,700	9.0818	9.93
14	MANATEE	# 1	798	-465	0.0	58.8	0.0	0	#6 OIL	0	BBLs	6.415	0	0	0.0000	0.00
15		# 1		-465					GAS	0	MCF	1.032	0	0	0.0000	0.00
16		# 2	772	8,358	2.9	85.3	36.0	11,860	#6 OIL	14,595	BBLs	6.415	93,627	924,647	11.0630	63.35
17		# 2		7,464					GAS	91,140	MCF	1.032	94,029	900,980	12.0710	9.89
18		# 3	1051	0					#2 OIL	0	BBLs	6.308	0	0	0.0000	0.00
19		# 3		537,548	71.1	94.9	71.1	7,147	GAS	3,723,617	MCF	1.032	3,841,656	36,810,494	6.8479	9.89
20	MARTIN	# 1	796	12,771	7.0	100.0	38.6	10,417	#6 OIL	19,894	BBLs	6.443	128,177	1,205,996	9.4432	60.62
21		# 1		27,344					GAS	279,457	MCF	1.037	289,685	2,775,743	10.1512	9.93
22		# 2	799	-352	0.0	75.6	0.0	0	#6 OIL	0	BBLs	6.443	0	0	0.0000	0.00
23		# 2		-352					GAS	0	MCF	1.037	0	0	0.0000	0.00
24		# 3	417	-365	0.0	0.0	0.0	0	GAS	613	MCF	1.037	635	6,085	1.6670	9.93
25		# 4	431	205,239	66.8	92.1	72.2	7,395	GAS	1,464,181	MCF	1.037	1,517,770	14,543,172	7.0860	9.93
26		# 8	1049	304					#2 OIL	342	BBLs	5.874	2,009	27,467	9.0351	80.31
27		# 8		513,568	68.6	97.3	69.3	7,173	GAS	3,554,098	MCF	1.037	3,684,178	35,301,550	6.8738	9.93

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: December 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	203	-246	0.0	100.0	0.0	0	#6 OIL	97	BBLS	6.382	619	6,024	2.4486	62.10
2		# 1		-246					GAS	1,455	MCF	1.037	1,508	14,450	5.8738	9.93
3		# 2	203	-251	0.0	100.0	0.0	0	#6 OIL	224	BBLS	6.382	1,430	13,910	5.5419	62.10
4		# 2		-251					GAS	219	MCF	1.037	227	2,175	0.8666	9.93
5		# 3	380	3,354	3.9	84.2	36.7	18,828	#6 OIL	7,476	BBLS	6.382	47,712	464,251	13.8417	62.10
6		# 3		7,374					GAS	148,831	MCF	1.037	154,278	1,478,282	20.0472	9.93
7		# 4	380	1,435	3.0	48.9	32.5	16,322	#6 OIL	3,171	BBLS	6.382	20,237	196,915	13.7223	62.10
8		# 4		6,807					GAS	110,252	MCF	1.037	114,287	1,095,090	16.0877	9.93
9	RIVIERA	# 3	272	-80	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
10		# 3		-80					GAS	18	MCF	1.037	19	182	0.2276	9.93
11		# 4	281	-57	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
12		# 4		-57					GAS	0	MCF	1.037	0	0	0.0000	0.00
13	SANFORD	# 3	138	-209	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.362	0	0	0.0000	0.00
14		# 3		-209					GAS	0	MCF	1.040	0	0	0.0000	0.00
15		# 4	909	271,553	42.0	80.6	60.7	8,603	GAS	2,246,742	MCF	1.040	2,336,162	22,384,950	8.2433	9.96
16		# 5	905	418,997	65.1	98.6	65.1	7,886	GAS	3,177,658	MCF	1.040	3,304,129	31,659,946	7.5561	9.96
17		**	*	**			*	*								
18	TURKEY POINT	# 1	376	4,048	2.3	99.9	32.1	20,942	#6 OIL	10,533	BBLS	6.409	67,506	663,680	16.3953	63.01
19		# 1		2,147					GAS	60,033	MCF	1.037	62,230	596,284	27.7729	9.93
20		**	*	**			*	*								
21		# 2	376	1,554	1.9	79.0	43.2	8,643	#6 OIL	1,575	BBLS	6.409	10,094	99,240	6.3861	63.01
22		# 2		3,630					GAS	33,486	MCF	1.037	34,712	332,608	9.1628	9.93
23		# 5	1062	0	70.6	98.3	70.6	7,255	# 2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24		#5		535,087					GAS	3,744,783	MCF	1.037	3,881,842	37,195,554	6.9513	9.93
25	CUTLER	# 5	64	-78	0.0	100.0	0.0	0	GAS	0	MCF	1.037	0	0	0.0000	0.00
26		# 6	137	-78	0.0	100.0	0.0	0	GAS	0	MCF	1.037	0	0	0.0000	0.00
27	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	90	BBLS	5.804	522	6,920	0.0000	76.89
28	LAUDERDALE	1-12	766	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
29		1-12		817	0.3	91.0	200.7	18,131	GAS	14,290	MCF	1.037	14,813	141,937	17.3730	9.93
30		13-24	766	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
31		13-24		74	0.0	86.7	18.2	19,649	GAS	1,403	MCF	1.037	1,454	13,932	18.8272	9.93
32	EVERGLADES	1-12	383	2					#2 OIL	4	BBLS	5.537	22	268	13.4044	67.02
33		1-12		23	0.0	82.9	7.3	26,200	GAS	611	MCF	1.037	633	6,065	26.3711	9.93

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: December 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
2	# 1		8,920	5.2	79.3	51.1	13,534	GAS	116,103 MCF	1,040	120,724	1,156,769	12.9683	9.96
3	# 2	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
4	# 2		6,524	3.8	100.0	61.9	15,153	GAS	95,076 MCF	1,040	98,860	947,270	14.5198	9.96
5		(A)	(B)				(B)	PET COKE /						
6	ST JOHNS (1) # 1	125	82,640	89.0	100.0	89.0	9,653	COAL	36,711 TONS	21,730	797,730	1,919,356	2.3226	52.28
7	# 1							COAL ONLY	36,711 TONS	21,730	797,730	1,919,356		52.28
8	# 1		119					#2 OIL	199 BBLs	5,763	1,149	24,773	20.8001	124.22
9		(A)	(B)				(B)	PET COKE /						
10	# 2	125	83,388	89.7	100.0	89.7	9,663	COAL	37,324 TONS	21,588	805,751	1,951,363	2.3401	52.28
11	# 2							COAL ONLY	37,324 TONS	21,588	805,751	1,951,363		52.28
12	# 2		48					#2 OIL	80 BBLs	5,763	460	9,925	20.8498	124.24
13		(A)	(B)				(B)		(C) (2)					
14	SCHERER (1) # 4	624	437,711	94.2	100.0	94.2	10,765	COAL	4,711,962 MMBTU	---	4,711,962	10,480,206	2.3943	2.22
15	# 4		8					#2 OIL	14 BBLs	5,817	81	1,352	17.7913	96.58
16	TURKEY POINT # 3	693	522,907	104.8	100.0	104.8	10,793	NUCLEAR	5,643,751 MMBTU	---	5,643,751	2,439,259	0.4665	0.43
17	# 4	693	525,428	105.3	100.0	105.3	10,744	NUCLEAR	5,645,127 MMBTU	---	5,645,127	2,708,323	0.5155	0.48
18	ST LUCIE # 1	839	620,241	102.7	100.0	102.7	10,686	NUCLEAR	6,627,950 MMBTU	---	6,627,950	3,294,411	0.5312	0.50
19		***	***	***	***	***	***							
20	# 2	714	528,562	102.7	100.0	102.7	10,674	NUCLEAR	5,641,812 MMBTU	---	5,641,812	2,440,148	0.4617	0.43
21														
22														
23	SYSTEM TOTALS	22,261	6,357,577	----	----	---	9,080	----	63,314 BBLs	----	57,724,261	292,147,608	4.5953	----
24									26,499,934 MCF					
25	*** EXCLUDES PARTICIPANTS								4,711,962 MMBTU					
26	**** INCLUDES PARTICIPANTS								74,035 TONS					
27														
28									23,558,640 MMBTU					

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 08 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	380	147,493	20.0	76.7	50.6	10,889	#6 OIL	234,172 BBLS	6.419	1,503,150	14,544,386	9.8611	62.11
2	# 1		501,934					GAS	5,393,962 MCF	1.032	5,568,531	57,009,772	11.3580	10.57
3	# 2	376	153,228	18.5	89.4	55.7	10,929	#6 OIL	243,662 BBLS	6.419	1,564,066	15,100,648	9.8550	61.97
4	# 2		430,692					GAS	4,670,399 MCF	1.031	4,817,319	49,657,875	11.5298	10.63
5	FT. MYERS # 2	1398	9,164,699	76.3	88.6	76.3	7,194	GAS	64,121,542 MCF	1.028	65,931,242	672,185,341	7.3345	10.48
6	#3A	304	86,256	6.6	69.7	90.3	11,240	GAS	942,184 MCF	1.029	969,543	9,995,204	11.5878	10.61
7	#3A		1,381					#2 OIL	2,552 BBLS	5.806	14,816	196,219	14.2084	76.89
8	#3B	304	79,011	6.0	97.9	85.6	11,035	GAS	848,533 MCF	1.027	871,862	8,828,820	11.1742	10.40
9	#3B		182					#2 OIL	362 BBLS	5.807	2,102	27,834	15.2931	76.89
10	LAUDERDALE # 4	439	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
11	# 4		2,415,272	63.4	87.6	71.2	8,332	GAS	19,486,192 MCF	1.033	20,124,006	205,564,198	8.5110	10.55
12	# 5	437	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
13	# 5		2,625,385	69.2	92.9	73.7	8,201	GAS	20,858,335 MCF	1.032	21,531,185	219,378,388	8.3560	10.52
14	MANATEE # 1	798	765,904	20.2	84.4	37.3	10,669	#6 OIL	1,273,787 BBLS	6.415	8,171,342	86,741,676	11.3254	68.10
15	# 1		644,624					GAS	7,106,316 MCF	1.020	7,250,558	76,540,228	11.8736	10.77
16	# 2	772	739,281	21.7	92.9	35.6	11,028	#6 OIL	1,270,842 BBLS	6.415	8,152,451	86,422,385	11.6901	68.00
17	# 2		721,189					GAS	8,224,574 MCF	1.021	8,393,541	88,122,505	12.2191	10.71
18	#3	1051	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
18	#3		7,040,938	76.3	93.8	79.5	7,004	GAS	48,311,028 MCF	1.021	49,317,934	499,538,421	7.0948	10.34
19	MARTIN # 1	796	683,865	23.6	78.8	46.7	10,631	#6 OIL	1,091,814 BBLS	6.443	7,034,557	71,336,349	10.4313	65.34
20	# 1		957,872					GAS	10,087,767 MCF	1.033	10,419,270	111,299,311	11.6194	11.03
21	# 2	799	907,602	33.4	91.2	46.8	10,214	#6 OIL	1,392,628 BBLS	6.443	8,972,701	90,140,234	9.9317	64.73
22	# 2		1,426,705					GAS	14,400,158 MCF	1.033	14,870,581	152,591,515	10.6954	10.60
24	# 3	417	2,620,425	72.2	82.6	85.7	7,423	GAS	18,844,431 MCF	1.032	19,451,839	199,218,060	7.6025	10.57
26	# 4	431	2,568,500	68.5	81.2	82.7	7,390	GAS	18,374,430 MCF	1.033	18,981,964	193,905,914	7.5494	10.55
27	#8	1049	1,240					#2 OIL	1,443 BBLS	5.874	8,476	115,890	9.35	80.31
28	#8		6,884,172	75.4	92.6	75.5	7,160	GAS	47,743,208 MCF	1.032	49,291,819	499,400,864	7.2543	10.46

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	65,457	9.9	82.8	50.6	12,821	#6 OIL	122,615 BBLs	6.382	782,530	8,105,580	12.3831	66.11
2 # 1		110,007					GAS	1,421,643 MCF	1.032	1,467,120	14,678,915	13.3436	10.33
3 # 2	203	118,057	14.1	96.2	55.9	12,454	#6 OIL	220,263 BBLs	6.382	1,405,719	14,674,924	12.4304	66.62
4 # 2		132,166					GAS	1,657,388 MCF	1.032	1,710,573	17,260,037	13.0594	10.41
5 # 3	380	390,244	31.7	93.8	57.0	11,180	#6 OIL	631,428 BBLs	6.382	4,029,774	42,624,121	10.9224	67.50
6 # 3		662,613					GAS	7,498,949 MCF	1.032	7,740,783	78,689,002	11.8756	10.49
7 # 4	380	407,641	30.4	85.2	57.7	11,073	#6 OIL	667,946 BBLs	6.382	4,262,830	45,276,166	11.1069	67.78
8 # 4		601,844					GAS	6,697,403 MCF	1.033	6,915,246	70,690,922	11.7457	10.55
9 RIVIERA # 3	272	388,367	25.4	95.0	49.7	10,832	#6 OIL	635,399 BBLs	6.454	4,100,865	40,719,680	10.4848	64.09
10 # 3		211,139					GAS	2,318,630 MCF	1.032	2,392,903	25,161,528	11.9170	10.85
11 # 4	281	142,971	28.0	76.2	47.9	10,904	#6 OIL	235,421 BBLs	6.454	1,519,406	15,115,512	10.5724	64.21
12 # 4		545,944					GAS	5,811,208 MCF	1.031	5,992,309	62,412,513	11.4320	10.74
13 SANFORD # 3	138	22,627	3.1	99.3	56.9	14,215	#6 OIL	44,604 BBLs	6.362	283,770	2,151,591	9.5090	48.24
14 # 3		14,245					GAS	232,548 MCF	1.034	240,348	2,428,459	17.0478	10.44
16 # 4	909	5,549,199	70.3	93.8	72.9	7,379	GAS	39,652,025 MCF	1.032	40,907,185	419,056,273	7.5517	10.57
17 # 5	905	5,124,579	65.2	91.1	69.5	7,386	GAS	36,671,924 MCF	1.032	37,849,689	389,419,646	7.5991	10.62
18 TURKEY POINT # 1	376	366,600	15.7	92.8	45.8	11,980	#6 OIL	642,943 BBLs	6.409	4,120,623	42,719,116	11.6528	66.44
19 # 1		149,720					GAS	1,998,913 MCF	1.033	2,064,682	20,344,512	13.5884	10.18
20 # 2	376	402,380	15.9	85.4	45.1	11,278	#6 OIL	671,952 BBLs	6.409	4,306,540	44,388,719	11.0315	66.06
21 # 2		118,843					GAS	1,522,343 MCF	1.032	1,571,614	15,791,927	13.2881	10.37
15 # 5	1062	1,127	67.12	87.72	77.8	7,103	#2 OIL	2,514 BBLs	5.774	14,515	225,255	19.9836	89.60
22 # 5		6,207,287					GAS	42,705,339 MCF	1.032	44,086,532	454,964,696	7.3295	10.65
22 CUTLER # 5	64	-638	-0.2	99.5	55.7	-20,075	GAS	12,385 MCF	1.033	12,798	143,912	-22.5745	11.62
23 # 6	137	27,871	2.5	80.1	46.4	14,978	GAS	404,846 MCF	1.031	417,458	4,342,284	15.5802	10.73
24 FT MYERS 1-12	627	5,283	0.1	97.3	29.9	14,526	#2 OIL	13,222 BBLs	5.804	76,740	1,016,614	19.2431	76.89
25 LAUDERDALE 1-12	766	810					#2 OIL	2,285 BBLs	5.537	12,652	181,366	22.3909	79.37
26 1-12		18,156	0.6	92.5	50.9	17,379	GAS	307,395 MCF	1.031	316,952	3,114,229	17.1526	10.13
27 13-24	766	875					#2 OIL	2,596 BBLs	5.537	14,374	206,045	23.5480	79.37
28 13-24		7,920	0.3	96.4	23.6	17,280	GAS	133,510 MCF	1.031	137,602	1,387,542	17.5195	10.39
29 EVERGLADES 1-12	383	642					#2 OIL	1,443 BBLs	5.538	7,991	96,713	15.0643	67.02
30 1-12		3,334	0.1	90.9	17.1	18,776	GAS	64,745 MCF	1.030	66,663	682,337	20.4660	10.54

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	# 1						#6 OIL		BBL					
1	PUTNAM # 1	239	169				#2 OIL	300	BBL	5,810	1,743	15,774	9.3336	52.58
2	# 1		615,807	29.6	89.4	75.6	GAS	5,929,050	MCF	1,031	6,115,805	64,504,039	10.4747	10.88
3	# 2	239	222				#2 OIL	390	BBL	5,810	2,266	20,506	9.2369	52.58
4	# 2		552,018	26.5	91.4	76.1	GAS	5,365,698	MCF	1,031	5,532,844	58,289,463	10.5593	10.86
5	ST JOHNS (1) # 1	(A) 125	(B) 905,483	82.6	90.2	91.2	(B) PET COKE / COAL	407,167	TONS	22,085	8,992,257	21,632,966	2.3891	53.13
6	# 1		0				COAL ONLY	403,316	TONS	22,107	8,915,967	21,430,132		53.13
7	# 1		2,900				#2 OIL	4,895	BBL	5,763	28,211	605,377	20.8744	123.66
8	# 2	(A) 125	(B) 847,170	77.3	83.9	92.1	(B) PET COKE / COAL	366,694	TONS	21,718	8,398,320	20,636,578	2.4359	53.37
	# 2						COAL ONLY	383,555	TONS	21,747	8,341,235	20,471,274		53.37
9	# 2		1,391				#2 OIL	2,385	BBL	5,763	13,746	321,744	23.1254	134.88
10	SCHERER # 4	(A) 624	(B) 4,670,295	84.7	89.4	94.8	(B) COAL	49,092,982	MMBTU	---	49,092,982	106,536,238	2.2811	2.17
11	# 4		1,270				#2 OIL	3,794	BBL	5,817	22,069	449,357	35.3713	118.44
12	TURKEY POINT # 3	693	6,139,292	100.9	97.8	102.8	NUCLEAR	67,380,458	MMBTU	---	67,380,458	29,842,285	0.4861	0.44
13	# 4	693	5,232,779	86.0	83.4	102.1	NUCLEAR	57,498,066	MMBTU	---	57,498,066	26,494,861	0.5063	0.46
14	ST LUCIE # 1	839	6,672,762	90.5	88.9	101.1	NUCLEAR	71,838,591	MMBTU	---	71,838,591	26,526,679	0.3975	0.37
15	# 2	714	5,979,541	95.3	93.6	101.2	NUCLEAR	64,443,183	MMBTU	---	64,443,183	28,731,691	0.4805	0.45
16														
17														
18	SYSTEM TOTALS	22,261	94,986,259	---	---	---	---	9,417,656	BBL	---	851,404,182	5,630,539,729	5.9277	---
19								449,818,999	MCF					
20	*** EXCLUDES PARTICIPANTS							49,092,982	MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS							793,861	TONS	COAL (C)				
22														
23								261,160,298	MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF DEC 2008							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	109	8,009	(7,900)	(99)	8,574,754	9,649,870	(1,075,116)	(11)
3	UNIT COST (\$/BBL)	N/A*	42.3274	(80.2724)	(70.9000)	65.3525	83.0457	(17.6932)	(21.3000)
4	AMOUNT (\$)	(4,527,636)	339,000	(4,866,636)	(36)	560,381,819	801,380,000	(240,998,181)	(30)
5	BURNED								
6	UNITS (BBL)	66,571	8,009	58,562	>100.0	9,380,917	9,081,855	299,062	3
7	UNIT COST (\$/BBL)	61.8150	(670.3854)	732.2004	(9.2000)	66.1390	63.9212	2.2178	3.5000
8	AMOUNT (\$)	4,115,086	(5,369,117)	9,484,203	(77)	620,444,223	580,523,271	39,920,952	7
9	ENDING INVENTORY								
10	UNITS (BBL)	3,318,372	3,601,868	(283,496)	(8)	3,318,372	3,601,868	(283,496)	(8)
11	UNIT COST (\$/BBL)	60.9621	96.2742	(35.3121)	(36.7000)	60.9621	96.2742	(35.3121)	(36.7000)
12	AMOUNT (\$)	202,295,084	346,767,000	(144,471,916)	(42)	202,295,084	346,767,000	(144,471,916)	(42)
13	OTHER USAGE (\$)	322,660				208,703			
14	DAYS SUPPLY	1,495							
15	PURCHASES								
16	UNITS (BBL)	373	-	373	100	37,976	3,355	34,621	>100.0
17	UNIT COST (\$/BBL)	31.2064	-	31.2064	100.0000	139.5445	139.7914	(0.2469)	(0.2000)
18	AMOUNT (\$)	11,640	-	11,640	100	5,299,341	469,000	4,830,341	>100.0
19	BURNED								
20	UNITS (BBL)	730	-	730	100	38,184	3,355	34,829	>100.0
21	UNIT COST (\$/BBL)	96.8562	-	96.8562	100.0000	91.1070	139.7914	(48.6844)	(34.8000)
22	AMOUNT (\$)	70,705	-	70,705	100	3,478,830	469,000	3,009,830	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	738,801	756,762	(17,961)	(2)	738,801	756,762	(17,961)	(2)
25	UNIT COST (\$/BBL)	78.4767	137.2757	(58.7990)	(42.8000)	78.4767	137.2757	(58.7990)	(42.8000)
26	AMOUNT (\$)	57,978,672	103,885,000	(45,906,328)	(44)	57,978,672	103,885,000	(45,906,328)	(44)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	88,881	72,871	16,010	22	853,156	807,240	45,916	6
31	UNIT COST (\$/TON)	50.8280	57.8282	(7.0002)	(12.1000)	52.9696	60.4727	(7.5031)	(12.4000)
32	AMOUNT (\$)	4,517,642	4,214,000	303,642	7	45,191,360	48,816,000	(3,624,640)	(7)
33	BURNED								
34	UNITS (TON)	74,035	72,871	1,164	2	793,862	807,240	(13,378)	(2)
35	UNIT COST (\$/TON)	52.2823	57.8282	(5.5459)	(9.6000)	53.2455	60.4727	(7.2272)	(12.0000)
36	AMOUNT (\$)	3,870,719	4,214,000	(343,281)	(8)	42,269,545	48,816,000	(6,546,455)	(13)
37	ENDING INVENTORY								
38	UNITS (TON)	161,093	57,501	103,592	>100.0	161,093	57,501	103,592	>100.0
39	UNIT COST (\$/TON)	52.2820	57.3207	(5.0387)	(8.8000)	52.2820	57.3207	(5.0387)	(8.8000)
40	AMOUNT (\$)	8,422,269	3,296,000	5,126,269	>100.0	8,422,269	3,296,000	5,126,269	>100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

		MONTH OF DEC 2008							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	3,532,179	4,804,415	(1,272,236)	(27)	48,726,436	50,416,574	(1,690,138)	(3)
45	U. COST (\$/MMBTU)	2.2149	2.1272	0.0877	4.1000	2.2050	2.1128	0.0922	4.4000
46	AMOUNT (\$)	7,823,557	10,220,000	(2,396,443)	(23)	107,441,161	106,522,000	919,161	1
47	BURNED								
48	UNITS (MMBTU)	4,711,962	4,804,415	(92,453)	(2)	49,092,982	50,416,574	(1,323,592)	(3)
49	U. COST (\$/MMBTU)	2.1800	2.1272	0.0528	2.5000	2.1321	2.1128	0.0193	0.9000
50	AMOUNT (\$)	10,271,902	10,220,000	51,902	1	104,671,720	106,522,000	(1,850,280)	(2)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,521,765	4,629,415	3,892,350	84	8,521,765	4,629,415	3,892,350	84
53	U. COST (\$/MMBTU)	2.1808	2.0923	0.0885	4.2000	2.1808	2.0923	0.0885	4.2000
54	AMOUNT (\$)	18,584,610	9,686,000	8,898,610	92	18,584,610	9,686,000	8,898,610	92
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	27,162,966	-	27,162,966	100	464,043,573	-	464,043,573	100
59	U. COST (\$/MMBTU)	9.5915	-	9.5915	100.0000	10.2429	-	10.2429	100.0000
60	AMOUNT (\$)	260,533,093	-	260,533,093	100	4,753,134,162	-	753,134,162	100
61	BURNED								
62	UNITS (MMBTU)	27,444,316	30,998,924	(3,554,608)	(12)	463,330,300	483,661,969	(20,331,669)	(4)
63	U. COST (\$/MMBTU)	9.5819	9.2096	0.3723	4.0000	10.2445	9.8637	0.3808	3.9000
64	AMOUNT (\$)	262,969,625	285,486,312	(22,516,687)	(8)	4,746,598,651	4,770,689,680	(24,091,029)	(1)
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,482,519	-	1,482,519	100	1,482,519	-	1,482,519	100
67	U. COST (\$/MMBTU)	8.3210	-	8.3210	100.0000	8.3210	-	8.3210	100.0000
68	AMOUNT (\$)	12,336,055	-	12,336,055	100	12,336,055	-	12,336,055	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	23,558,640	24,370,626	(811,986)	(3)	261,160,296	268,189,153	(7,028,857)	(3)
73	U. COST (\$/MMBTU)	0.4619	0.4854	(0.0235)	(4.8000)	0.4271	0.4263	0.0008	0.2000
74	AMOUNT (\$)	10,882,141	11,829,000	(946,859)	(8)	111,553,869	114,340,000	(2,786,131)	(2)
75	BURNED	PROPANE							
76	UNITS (GAL)	519	100	419	>100.0	23,315	1,200	22,115	>100.0
77	UNIT COST (\$/GAL)	2.9846	1.0000	1.9846	198.5000	3.1695	1.0000	2.1695	217.0000
78	AMOUNT (\$)	1,549	100	1,449	>100.0	73,896	1,200	72,696	>100.0

LINES 9 & 23 EXCLUDE 4,000 BARRELS, \$ 242,422.10 CURRENT MONTH AND 2,000 BARRELS, \$ 457,169 PERIOD-TO-DATE.
 LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,047,170 CURRENT MONTH AND \$ 22,355,652 PERIOD-TO-DATE.

*Note: As of December 2008, there were no heavy oil purchases. As such, the negative balance is due to financial instrument gains.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-	-	-	8/29/2008	-	-
Tons per survey	-	-	-	684,645.50	-	-
Tons per books	-	-	-	740,135.86	-	-
Tons Difference	-	-	-	(55,490.36)	-	-
Adjustment tons exceeding 3% of survey	-	-	-	5.1050%	-	-
Adjustment \$ (20% ownership)	-	-	-	368,138.88	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08	-	-
Sep-08	-	-
Oct-08	159,519	351,586.68
Nov-08	-	-
Dec-08	-	-

SCHEDULE A - NOTES

Dec-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
519	\$30,643.57	
(1)	(\$45.59)	
(466)	(\$28,919.39)	
16	\$955.00	
5,660	\$356,554.07	
229	\$14,425.95	
631	\$39,972.56	
(1,500)	(\$90,926.26)	
5,088	322,659.91	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,081.52	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	194,200	0	194,200	4.273	5.960	8,298,408	11,574,732	2,885,599	
		46,084	0	46,084	0.589	0.589	271,393	271,393	0	
TOTAL		240,284	0	240,284	3.567	4.930	8,569,801	11,846,125	2,885,599	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,627	0	27,627	0.478	0.478	131,949	131,949	0	
OUC (SL 1)		18,978	0	18,978	0.670	0.670	127,138	127,138	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	8,276	0	8,276	3.330	4.984	275,591	412,444	135,497	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(3,918)	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	19,358	0	19,358	3.172	4.825	614,005	934,069	298,646	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,942	0	4,942	3.245	4.740	160,360	234,235	60,160	
ENERGY AUTHORITY, THE	OS	24,186	0	24,186	3.544	5.227	857,128	1,264,228	356,212	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	10,910	0	10,910	4.011	5.897	437,642	643,383	166,645	
FORTIS ENERGY MARKETING & TRADING, GP	OS	1,360	0	1,360	4.545	5.790	61,808	78,740	16,932	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	90	0	90	3.624	5.933	3,282	5,340	1,829	
OGLETHORPE POWER CORPORATION	OS	8,055	0	8,055	2.924	4.314	235,507	347,485	111,978	
ORLANDO UTILITIES COMMISSION	OS	330	0	330	3.980	5.197	13,133	17,150	(6,873)	
POWERSOUTH ENERGY COOPERATIVE	OS	1,983	0	1,983	2.718	4.468	53,892	86,604	34,712	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	1,100	0	1,100	4.346	6.809	47,803	74,900	26,913	
REEDY CREEK IMPROVEMENT DISTRICT	OS	350	0	350	2.646	3.700	9,261	12,950	3,689	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	67,602	0	67,602	3.928	5.278	2,655,182	3,567,826	912,644	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	261	0	261	3.466	4.839	9,047	12,630	(89,502)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	8,950	0	8,950	3.354	4.866	300,209	435,495	114,956	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	32,547	0	32,547	3.294	4.795	1,072,078	1,560,660	460,620	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,605	0	46,605	0.000	0.000	259,087	259,087	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		190,300	0	190,300	3.576	5.092	6,805,909	9,690,139	2,601,140	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		236,905	0	236,905	2.982	4.200	7,064,996	9,949,226	2,601,140	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(11,660)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		236,905	0	236,905	2.982	4.200	7,053,335	9,949,226	2,601,140	
2008 3-Yr Average Threshold									18,668,561	
YTD Difference of Threshold vs Actual									(2,667,079)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(3,379)	0	(3,379)	(0.584)	(0.730)	(1,504,805)	(1,896,900)	(284,458)	
DIFFERENCE (%)		(1.4)	0.0	(1.4)	(16.4)	(14.8)	(17.6)	(16.0)	(9.9)	
PERIOD TO DATE:										
ACTUAL		1,664,896	0	1,664,896	3.524	4.702	58,670,981	78,285,422	17,001,482	
ESTIMATED		1,650,953	0	1,650,953	3.619	4.779	59,750,180	78,904,998	16,407,209	
DIFFERENCE		13,943	0	13,943	(0.095)	(0.077)	(1,079,199)	(619,576)	594,272	
DIFFERENCE (%)		0.8	0.0	0.8	(2.6)	(1.6)	(1.8)	(0.8)	3.6	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (5)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	1,703,400	0	1,703,400	6.735	0.000	114,719,806	136,278,073	18,110,810	
		249,855	0	249,855	0.798	0.000	1,982,733	1,982,733	0	
TOTAL		1,953,255	0	1,953,255	5.975	7.079	116,712,538	138,270,806	18,110,810	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		295,300	0	295,300	0.486	0.486	1,434,224	1,434,224	0	
QUC (SL 1)		204,079	0	204,079	0.486	0.486	1,010,684	1,010,684	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		5,235	0	5,235	10.763	10.763	886,344	886,344	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	12,497	0	12,497	8.064	12.221	504,677	767,362	262,865	
ARCLIGHT ENERGY MARKETING, LLC	OS	600	0	600	5.538	8.500	33,226	51,000	15,861	
BEAR ENERGY, LP	OS	45,662	0	45,662	31.215	41.219	1,816,315	2,618,214	710,304	
CARGILL POWER MARKETS, LLC	OS	84,071	0	84,071	38.317	54.830	3,135,838	4,613,628	1,370,084	
CAROLINA POWER & LIGHT COMPANY	OS	1,800	0	1,800	3.656	5.200	65,808	93,600	23,874	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	96,320	0	96,320	46.641	65.621	4,034,209	5,664,121	1,487,477	
CONOCO PHILLIPS, INC.	OS	2,690	0	2,690	11.507	15.820	146,384	210,313	61,374	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	82,848	0	82,848	42.128	58.700	3,317,093	4,677,268	1,218,767	
ENERGY AUTHORITY, THE	OS	142,083	0	142,083	57.802	77.731	6,586,600	9,060,721	2,126,821	
ENERGY AUTHORITY, THE	AF	400	0	400	12.000	26.900	48,000	107,600	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	36,218	0	36,218	74.336	99.400	1,930,160	2,494,904	564,744	
FLORIDA POWER CORPORATION	OS	42,084	0	42,084	65.103	83.192	2,493,700	3,273,267	639,800	
FORTIS ENERGY MARKETING & TRADING, GP	OS	7,276	0	7,276	24.513	31.200	457,865	588,556	116,269	
GAINESVILLE REGIONAL UTILITIES	OS	100	0	100	11.954	26.854	11,954	26,854	0	
HOMESTEAD, CITY OF	OS	767	0	767	52.008	67.899	48,753	62,331	11,356	
JP MORGAN VENTURES ENERGY CORP.	OS	295	0	295	4.648	6.229	13,711	18,375	4,130	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	167	0	167	23.629	32.610	8,128	11,931	2,702	
OGLETHORPE POWER CORPORATION	OS	54,223	0	54,223	49.668	68.613	2,183,126	3,068,791	797,959	
ORLANDO UTILITIES COMMISSION	OS	7,755	0	7,755	70.436	87.453	493,289	615,660	87,642	
POWERSOUTH ENERGY COOPERATIVE	OS	2,618	0	2,618	14.280	19.888	84,023	125,779	23,726	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	1,807	0	1,807	26.147	34.459	93,312	136,226	42,730	
REEDY CREEK IMPROVEMENT DISTRICT	OS	370	0	370	13.597	17.967	10,171	14,170	3,969	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REMINOLE ELECTRIC COOPERATIVE, INC	OS	170,655	0	170,655	78.614	105.942	8,388,280	11,232,406	2,545,126	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	60,956	(41,992)	
SEMPRA ENERGY TRADING CORP.	OS	5,824	0	5,824	15.912	20.685	463,903	619,240	125,337	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	22,422	0	22,422	47.341	59.680	1,069,569	1,444,183	89,375	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	201,413	0	201,413	65.530	84.062	12,509,647	15,806,194	2,794,330	
TENASKA POWER SERVICES CO	OS	15	0	15	5.780	7.103	469	1,085	497	
TENNESSEE VALLEY AUTHORITY	OS	134,302	0	134,302	50.085	67.360	5,359,899	7,489,449	1,924,627	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0	0	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		499,379	0	499,379	0.000	0	2,444,918	2,444,918	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,165,517	0	1,165,517	3.664	85	56,226,063	75,840,504	17,001,482	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6e)							0		0	
SUBTOTAL		1,664,896	0	1,664,896	3.664	51	56,670,981	78,285,422	17,001,482	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(38,179)			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
TOTAL		1,664,896	0	1,664,896	3.664	51	56,632,802	78,285,422	17,001,482	
2007 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(17,786,151)	
YTD 20% FPL Share									0	
CURRENT MONTH										
DIFFERENCE		(244,728)	0	(244,728)	3.664	(90)	(50,343,722)	(51,928,901)	(830,311)	
DIFFERENCE (%)		(168)	0	(168)	3.664	(406)	(521)	(467)	(128)	
PERIOD TO DATE										
ACTUAL		1,664,896	0	1,664,896	3.524	4.702	56,670,981	78,285,422	17,001,482	
ESTIMATED		1,650,953	0	1,650,953	3.619	4.779	58,750,180	78,904,898	16,407,209	
DIFFERENCE		13,943	0	13,943	(0.095)	(0.077)	(1,079,199)	(619,576)	594,272	
DIFFERENCE (%)		0.84	0	1	(2.629)	(1.6)	(1.9)	(0.8)	3.6	

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		685,084	0	0	685,084	2.391	16,380,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.464	181,842
SJRPP		270,847	0	0	270,847	2.322	6,289,000
PPAs		0	0	0	0	0.000	0
TOTAL		995,152	0	0	995,152	2.296	22,850,842
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	607,759	0	0	607,759	2.249	13,668,500
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(185)	0	0	(185)		1,527,608
		607,574	0	0	607,574	2.501	15,196,108
FMPA (SL2)		27,151	0	0	27,151	0.582	157,912
PRIOR MONTH ADJUSTMENT		(1)	0	0	(1)		(7)
		27,150	0	0	27,150	0.582	157,905
OUC (SL2)		18,776	0	0	18,776	0.546	102,609
PRIOR MONTH ADJUSTMENT		(1)	0	0	(1)		14,712
		18,775	0	0	18,775	0.625	117,321
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,607	0	0	271,607	2.289	6,218,035
PRIOR MONTH ADJUSTMENT		0	0	0	0		727,533
		271,607	0	0	271,607	2.557	6,945,568
BEAR ENERGY		0	0	0	0	0.000	0
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		0	0	0	0	0.000	9,505
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		0	0	0	0	0.000	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,925	0	0	45,925	0.599	275,226
TOTAL		925,106	0	0	925,106	2.424	22,426,407
<u>CURRENT MONTH</u>							
DIFFERENCE		(70,046)	0	0	(70,046)	0.128	(424,435)
DIFFERENCE%		(7.0)	0.0	0.0	(7.0)	5.6	(1.9)
<u>PERIOD TO DATE:</u>							
ACTUAL		11,260,262	0	0	11,260,262	2.831	318,752,644
ESTIMATED		11,486,727	0	0	11,486,727	2.803	321,992,779
DIFFERENCE		(226,465)	0	0	(226,465)	0.028	(3,240,135)
DIFFERENCE%		(2.0)	0.0	0.0	(2.0)	1.0	(1.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2008 Through December 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. TOTAL (6) x (7)(a) COST \$
ACTUAL:							
SOUTHERN COMPANIES	UPS & R	7,477,436	0	0	7,477,436	2.463	184,164,519
FLORIDA MUNICIPAL POWER AGENCY		307,673	0	0	307,673	0.554	1,703,108
ORLANDO UTILITIES COMMISSION		212,761	0	0	212,761	0.531	1,130,293
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,663,347	0	0	2,663,347	2.507	66,764,224
BEAR ENERGY		337,331	0	0	337,331	8.632	29,119,359
CONSTELLATION ENERGY		73,533	0	0	73,533	9.512	6,994,733
RELIANT - INDIAN RIVER		128,888	0	0	128,888	17.414	22,444,221
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		59,293	0	0	59,293	10.848	6,432,187
ST. LUCIE PARTICIPATION SUB-TOTAL		520,434	0	0	520,434	0.544	2,833,401
TOTAL		11,260,262	0	0	11,260,262	2.831	318,752,644

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF **DECEMBER 2008**

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		306,746	0	0	306,746	3.585	3.585	10,996,000
TOTAL		306,746	0	0	306,746	3.585	3.585	10,996,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		40,215	0	0	40,215	2.953	2.953	1,187,671
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,959	0	0	40,959	3.043	3.043	1,246,582
CEDAR BAY GENERATING COMPANY		181,252	0	0	181,252	2.367	2.367	4,289,915
ELLIOTT ENERGY SYSTEMS, INC.		4	0	0	4	2.850	2.850	114
GEORGIA PACIFIC CORPORATION		91	0	0	91	3.363	3.363	3,060
INDIANTOWN COGENERATION LP.		192,950	0	0	192,950	4.318	4.318	8,332,376
MM TOMOKA FARMS		917	0	0	917	3.126	3.126	28,670
MMA BEE RIDGE		44	0	0	44	4.318	4.318	1,900
OKEELANTA POWER LIMITED PARTNERSHIP		22,759	0	0	22,759	2.726	2.726	620,326
SOLID WASTE AUTHORITY OF PALM BEACH		35,384	0	0	35,384	2.226	2.226	787,550
TROPICANA PRODUCTS		2,631	0	0	2,631	3.128	3.128	82,300
TOTAL		517,206	0	0	517,206	3.206	3.206	16,580,464
<u>CURRENT MONTH</u>								
DIFFERENCE		210,460	0	0	210,460	(0.379)	(0.379)	5,584,460
DIFFERENCE%		68.6	0.0	0.0	68.6	(10.6)	-10.6	50.8
<u>PERIOD TO DATE:</u>								
ACTUAL		5,694,917	0	0	5,694,917	3.506	3.506	199,680,236
ESTIMATED		5,444,636	0	0	5,444,636	3.552	3.552	193,370,976
DIFFERENCE		250,281	0	0	250,281	(0.045)	(0.045)	6,309,260
DIFFERENCE%		4.6	0.0	0.0	4.6	(1.3)	(1.3)	3.3

Energy Payment To Qualifying Facilities
 Company: Florida Power & Light Company
 For The Months Of January 2008 Through December 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		456,124	0	0	456,124	2.847	2.847	12,985,257
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		450,844	0	0	450,844	2.914	2.914	13,136,924
CEDAR BAY GENERATING COMPANY		1,725,798	0	0	1,725,798	2.360	2.360	40,737,216
ELLIOTT ENERGY SYSTEMS, INC.		101	0	0	101	7.806	7.806	7,884
GEORGIA PACIFIC CORPORATION		1,232	0	0	1,232	6.458	6.458	79,568
INDIANTOWN COGENERATION LP.		2,317,345	0	0	2,317,345	4.098	4.098	94,958,161
MM TOMOKA FARMS		20,140	0	0	20,140	6.739	6.739	1,357,256
MMA BEE RIDGE		269	0	0	269	8.907	8.907	23,960
OKEELANTA POWER LIMITED PARTNERSHIP		343,209	0	0	343,209	7.765	7.765	26,648,866
SOLID WASTE AUTHORITY OF PALM BEACH		355,589	0	0	355,589	2.254	2.254	8,015,894
TROPICANA PRODUCTS		24,266	0	0	24,266	7.126	7.126	1,729,250
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		5,694,917	0	0	5,694,917	3.506	3.506	199,680,236

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$	
					(a) cents/KWH	(b) \$		
<u>ESTIMATED:</u>								
FLORIDA	OS	44,700	3,367	1,505,115	4.940	2,208,262	703,147	
NON-FLORIDA	OS	91,500	3,182	2,911,742	4.941	4,520,810	1,609,068	
TOTAL		136,200	3,243	4,416,857	4.941	6,729,072	2,312,215	
<u>ACTUAL:</u>								
<u>FLORIDA:</u>								
ENERGY AUTHORITY, THE	OS	5,406	4,618	249,623	6.486	350,648	101,024	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0,000	0	0.000	0	0	
FLORIDA POWER CORPORATION	OS	0	0,000	0	0.000	0	0	
HOMESTEAD, CITY OF	A/AF	0	0,000	0	0.000	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0.000	0	0	
ORLANDO UTILITIES COMMISSION	OS	0	0,000	0	0.000	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0,000	0	0.000	0	0	
TALLAHASSEE, CITY OF	OS	0	0,000	0	0.000	0	0	
TAMPA ELECTRIC COMPANY	OS	0	0,000	0	0.000	0	0	
<u>NON-FLORIDA:</u>								
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0.000	0	0	
BEAR ENERGY, LP	OS	0	0,000	0	0.000	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0,000	0	0.000	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0,000	0	0.000	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0.000	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,094	4,863	199,093	6.107	250,009	50,915	
CONOCO PHILLIPS CO.	OS	0	0,000	0	0.000	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	660	5,265	34,746	6.151	40,597	5,850	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0,000	0	0.000	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	450	4,860	21,870	5.895	26,528	4,658	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0,000	0	0.000	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0,000	0	0.000	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0,000	2,074	0.000	0	(2,074)	
PROGRESS VENTURES, INC.	OS	0	0,000	0	0.000	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0,000	0	0.000	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0,000	0	0.000	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0,000	0	0.000	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0,000	0	0.000	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0,000	0	0.000	0	0	
TENASKA POWER SERVICES CO.	OS	0	0,000	0	0.000	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0.000	0	0	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		5,406	4,618	249,623	6.486	350,648	101,024	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		5,204	4,954	257,783	6.094	317,133	59,349	
TOTAL		10,610	4,782	507,407	6.294	667,780	160,374	
<u>CURRENT MONTH:</u>								
DIFFERENCE			(125,590)	1,539	(3,909,450)	1,353	(6,061,292)	(2,151,841)
DIFFERENCE (%)			(92.2)	47.5	(88.5)	27.4	(90.1)	(93.1)
<u>PERIOD TO DATE:</u>								
ACTUAL		649,823	8,430	54,782,807	10.721	69,670,635	14,887,825	
ESTIMATED		896,647	7,130	63,929,438	9.183	82,342,935	18,413,494	
DIFFERENCE		(246,824)	1,301	(9,146,631)	1.538	(12,672,300)	(3,525,669)	
DIFFERENCE (%)		(27.5)	18.2	(14.3)	16.7	(15.4)	(19.1)	

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
2008 YTD

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	543,668	6.179	33,594,000	8.051	43,771,684	6,903,830
NON-FLORIDA	OS	1,268,022	5.797	73,512,682	6.274	79,556,081	12,543,579
TOTAL		1,811,690	5.912	107,106,682	6.807	123,327,765	19,447,409
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	178,642	8.658	15,466,412	11.134	19,889,477	4,423,066
FLORIDA MUNICIPAL POWER AGENCY	OS	863	13.660	117,890	13.660	117,890	0
FLORIDA POWER CORPORATION	OS	200	8.500	13,000	8.803	17,605	4,605
HOMESTEAD, CITY OF	A/A/F	65	29.728	19,323	29.728	19,323	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	30	6.933	2,080	8.026	2,408	328
ORLANDO UTILITIES COMMISSION	OS	62,685	9.116	5,714,240	11.376	7,131,327	1,417,087
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	17,036	7.626	1,299,229	9.547	1,626,443	327,214
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	1,661	15.995	265,673	13.424	222,973	(42,700)
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	6,608	10.431	689,290	12.883	851,320	162,030
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	9,470	7.423	702,986	9.632	912,104	209,115
CARGILL POWER MARKETS, LLC	OS	187,283	8.639	16,179,991	11.023	20,643,635	4,463,644
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	46,287	8.040	3,721,312	10.133	4,690,221	968,909
CONOCO PHILLIPS CO	OS	1,810	6.628	119,964	9.167	165,929	45,965
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	114,025	7.565	8,626,344	9.573	10,915,264	2,288,920
FORTIS ENERGY MARKETING & TRADING, GP	OS	449	8.309	28,329	9.104	40,877	12,548
JP MORGAN VENTURES ENERGY CORP.	OS	2,218	5.163	114,525	6.485	143,841	29,316
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	2,074	0.000	0	(2,074)
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	19,809	8.171	1,618,860	10.934	2,165,969	547,309
SOUTHERN COMPANY FLORIDA LLC	OS	682	11.948	81,484	16.720	114,028	32,544
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		267,790	8.808	23,587,137	11.158	29,878,766	6,291,630
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		382,033	8.166	31,195,671	10.416	39,791,867	8,596,197
TOTAL		649,823	8.430	54,782,807	10.721	69,670,634	14,887,826
CURRENT MONTH:							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		649,823	8.430	54,782,807	10.721	69,670,635	14,887,825
ESTIMATED		896,647	7.130	63,929,438	9.183	82,342,935	18,413,494
DIFFERENCE		(246,824)	1.301	(9,146,631)	1.538	(12,672,300)	(3,525,669)
DIFFERENCE (%)		(27.5)	18.2	(14.3)	16.7	(15.4)	(19.1)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Dec-08

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230	10,018,472	9,317,366	9,655,723	9,892,839	10,003,940	117,229,822
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072	11,034,746	11,034,746	11,034,746	11,129,257	11,129,257	132,036,565
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025	24,864,944
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500	22,974,300
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210	287,210	287,210	287,210	287,210	287,210	3,135,786
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809	25,833,109
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385	91,385	91,385	91,385	91,385	91,385	1,064,353
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047	10,788,949	10,710,327	10,603,137	10,939,377	11,933,658	129,730,026
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495	6,011,707	5,082,135	7,016,421	6,358,726	6,140,856	72,725,380
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774	44,451,804	42,742,504	44,907,957	44,918,128	45,805,641	529,594,284

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Dec-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	155
2	567	567	567	567	567	567	567	567	567	567	567	567
3	106	106	106	106	106	106	106	106	106	106	105	106
4	93	93	48	48	48	48	39	51	54	-	-	38
Total	921	921	876	876	876	876	867	879	882	828	827	866

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	4,522,000	4,530,250	3,435,600	3,435,600	3,872,450

Year-to-date Short Term Capacity Payments	47,563,820
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