

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

RECEIVED - FPSC
JAN 23 2009 11:17 AM

January 21, 2009

080003-GU

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
09 JAN 23 AM 8:48
COMMISSION
CLERK

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

COM _____
RCR _____
GCL 1 _____
GPC _____
RCP _____
BSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

00578 JAN 23 8

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$613.12	\$613.12	\$0.00	0.00	\$1,007.73	\$1,361.26	-\$353.53	-25.97
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$92,705.65	\$99,779.23	-\$7,073.58	-7.09	\$963,658.43	\$943,587.78	\$20,070.65	2.13
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$98,278.20	\$98,278.20	\$0.00	0.00
6	OTHER	\$1,560.83	\$25,500.00	-\$23,939.17	-93.88	\$40,338.42	-\$116,038.00	\$156,376.42	-134.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$106,799.10	\$137,811.85	-\$31,012.75	-22.50	\$1,103,282.78	\$927,189.24	\$176,093.54	18.99
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$42.94	\$0.00	\$42.94	#DIV/0!	\$495.25	\$0.00	\$495.25	#DIV/0!
14	TOTAL THERM SALES	\$119,506.98	\$137,811.85	-\$18,304.87	-13.28	\$1,015,317.23	\$927,189.24	\$88,127.99	9.50
THERMS PURCHASED									
15	COMMODITY (Pipeline)	128,000	128,000	0	0.00	965,300	857,000	108,300	12.64
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	121,276	132,190	-10,914	-8.26	1,083,322	1,075,480	7,842	0.73
19	DEMAND	155,000	155,000	0	0.00	1,278,000	1,278,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	128,000	128,000	0	0.00	965,300	857,000	108,300	12.64
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	44	0	44	#DIV/0!	563	0	563	#DIV/0!
27	TOTAL THERM SALES	123,567	128,000	-4,433	-3.46	1,099,728	857,000	242,728	28.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00479	0.00479	0.00000	0.00	0.00104	0.00159	-0.00054	-34.28
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.76442	0.75482	0.00960	1.27	0.88954	0.87736	0.01218	1.39
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.83437	1.07666	-0.24229	-22.50	1.00323	1.08190	-0.07867	-7.27
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.96714	#DIV/0!	#DIV/0!	#DIV/0!	0.87990	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.86430	1.07666	-0.21236	-19.72	1.00323	1.08190	-0.07867	-7.27
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.74698	0.95934	-0.21236	-22.14	0.88592	0.96459	-0.07867	-8.16
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75074	0.96417	-0.21342	-22.14	0.89037	0.96944	-0.07906	-8.16
45	PGA FACTOR ROUNDED TO NEAREST 001	0.751	0.964	0	-22.10	0.89	0.969	-0.079	-8.15

FPSC-COMMISSION CLERK

00578 JAN 23 8

DOCUMENT NUMBER - DATE

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2008

THROUGH:

DECEMBER 2008

CURRENT MONTH:

DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	128,000	\$613.12	0.00479
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	128,000	\$613.12	0.00479
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	132,190	\$99,779.23	0.75482
18 Commodity Other - Scheduled PTS			#DIV/0!
19 Imbalance Cashout - FGT			#DIV/0!
20 Imbalance Bookout - Other Shippers	-22,130	-\$12,680.49	0.57300
21 Imbalance Bookout - Transporting Customers	7,706	\$3,722.04	0.48300
22 Imbalance Bookout - Transporting Customers	3,510	\$1,884.87	0.53700
23			#DIV/0!
24 TOTAL COMMODITY OTHER	121,276	\$92,705.65	0.76442
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Alert Day Charge - GCI		-\$1,201.93	#DIV/0!
39 Payroll Allocation		\$2,762.76	#DIV/0!
40 TOTAL OTHER	0	\$1,560.83	#DIV/0!

FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$92,706	\$99,779	7,074	0.07	\$963,658	\$943,588	-20,071	-0.02
2	TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$14,093	\$38,033	23,939	0.63	\$139,624	-\$16,399	-156,023	9.51
3	TOTAL	\$106,799	\$137,812	31,013	0.23	\$1,103,283	\$927,189	-176,094	-0.19
4	FUEL REVENUES (NET OF REVENUE TAX)	\$119,507	\$137,812	18,305	0.13	\$1,015,317	\$927,189	-88,128	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$131,677	\$131,677	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$130,480	\$148,785	18,305	0.12	\$1,146,994	\$1,058,866	-88,128	-0.08
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$23,681	\$10,973	-12,708	-1.16	\$43,711	\$131,677	87,966	0.67
8	INTEREST PROVISION-THIS PERIOD (21)	\$44	-\$50	-93	1.87	\$2,719	-\$1,624	-4,343	2.67
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$45,091	-\$58,926	-104,017	1.77	\$143,089	-\$57,351	-200,440	3.49
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$131,677	-\$131,677	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$57,842	-\$58,975	-116,818	1.98	\$57,842	-\$58,975	-116,818	1.98
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	45,091	-58,926	-104,017	1.77	* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	57,799	-58,926	-116,725	1.98				
14	TOTAL (12+13)	102,890	-117,851	-220,741	1.87				
15	AVERAGE (50% OF 14)	51,445	-58,926	-110,371	1.87				
16	INTEREST RATE - FIRST DAY OF MONTH	1.49	1.49	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.54	0.54	0.00	0.00				
18	TOTAL (16+17)	2.03	2.03	0.00	0.00				
19	AVERAGE (50% OF 18)	1.02	1.02	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.08	0.08	0.00	0.00				
21	INTEREST PROVISION (15x20)	44	-50	-93	1.87				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2008

Through

DECEMBER 2008

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0		\$89.60	\$11,919.50	\$523.52	#DIV/0!	
2	"	PRIOR	SJNG	FT	132,190	132,190	\$99,779.23				75.48	
3	"	SJNG	TROPICANA	BO	-22,130	-22,130	-\$12,680.49				57.30	
4	"	AC	SJNG	BO	3,510	3,510	\$1,884.87				53.70	
5	"	GCI	SJNG	BO	7,706	7,706	\$3,722.04				48.30	
6	"					0					#DIV/0!	
7	"					0					#DIV/0!	
8												
9												
10												
11												
12												
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20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					121,276	0	121,276	\$92,705.65	\$89.60	\$11,919.50	\$523.52	86.78

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	413	400	12,803	12,397	7.57	7.82
2. PRIOR	CS#11	104	101	104	101	7.15	7.38
3. PRIOR	CS#11	104	101	104	101	6.94	7.17
4. PRIOR	CS#11	104	101	104	101	6.65	6.87
5. PRIOR	CS#11	104	101	104	101	6.78	7.00
6.							
7.							
8.							
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20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	829	803	13,219	12,800		
27.				WEIGHTED AVERAGE		7.02	7.25

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH: DECEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
(RS-1,RS-2,RS-3)RESIDENTIAL	89,774	90,595	821	0.01	713,266	816,086	102,820	0.14	
(GS-1)COMMERCIAL	13,117	10,267	-2,850	-0.22	111,412	92,482	-18,930	-0.17	
(GS-2)COMMERCIAL LARGE VOL.	20,677	23,138	2,461	0.12	211,087	208,432	-2,656	-0.01	
TOTAL FIRM	123,568	124,000	433	0.00	1,035,766	1,117,000	81,234	0.08	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (FTS4)	58,141	31,170	-26,971	-0.46	449,335	374,040	-75,295	-0.17	
INTERR. - TRANSPORT (FTS5)	497,542	573,893	76,351	0.15	6,065,274	6,886,716	821,442	0.14	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	64,123	0	-64,123	-1.00	
TOTAL INTERRUPTIBLE	555,683	605,063	49,380	0.09	6,578,732	7,260,756	682,024	0.10	
TOTAL THERM SALES	679,251	729,063	49,813	0.07	7,614,498	8,377,756	763,258	0.10	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
(RS-1,RS-2,RS-3)RESIDENTIAL	2,771	2,889	118	0.04	2,807	2,889	82	0.03	
(GS-1)COMMERCIAL	206	209	3	0.01	215	209	-6	-0.03	
(GS-2)COMMERCIAL LARGE VOL.	34	39	5	0.15	34	39	5	0.15	
TOTAL FIRM	3,011	3,137	126	0.04	3,056	3,137	81	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS4)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS5)	1	3	2	2.00	2	3	1	0.50	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	2	4	2	1.00	3	4	1	0.33	
TOTAL CUSTOMERS	3,013	3,141	128	0.04	3,059	3,141	82	0.03	
THERM USE PER CUSTOMER									
(RS-1,RS-2,RS-3)RESIDENTIAL	32	31	-1	-0.03	21	24	2	0.11	
(GS-1)COMMERCIAL	64	49	-15	-0.23	43	37	-6	-0.15	
(GS-2)COMMERCIAL LARGE VOL.	608	593	-15	-0.02	517	445	-72	-0.14	
INTERR. - TRANSPORT (TS4)	58,141	31,170	-26,971	-0.46	37,445	31,170	-6,275	-0.17	
INTERR. - TRANSPORT (TS5)	497,542	191,298	-306,244	-0.62	252,720	191,298	-61,422	-0.24	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909	1.0312142	1.0327814	1.0353434	1.0349779	1.0384001
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	1.0487162	1.0503099	1.0529154	1.0525437	1.056024

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 2008 Through DECEMBER 2008

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$1,103,282.78
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$1,146,994.23
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$43,711.45
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$2,718.93
5 FOR THE PERIOD (3+4)		\$46,430.38
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2008 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2009 PERIOD	E-4 Line 4 Col.4	\$8,718.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2010 PERIOD	(5-6)	\$37,712.38

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	01/08/2009 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 10, 2009	Invoice Total Amount:	\$613.12
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000315219
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/20/2009
Begin Transaction Date:	December 01, 2008	End Transaction Date:	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	12,800	613.12	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 12,800 613.12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	12/29/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 01, 2009	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000315218
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/09/2009

Begin Transaction Date: December 01, 2008 **End Transaction Date:** December 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
																	Reservation/Demand D1		

Invoice Total Amount: 15,500 **11,919.50**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9042274
Invoice Date 01/16/2009
Contract # 9000114
Delivery Month Dec 2008
Due Date 01/26/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Dec 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 12/01-12/31	3515449 / 9158206	12,803	7.5700	96,918.71
Base Commodity 12/02-12/05	3655732 / 9161973	416	6.8763	2,860.52
Total For CS #11 MOUNT VERNON (0025309)		13,219		99,779.23
Total Amount Due		13,219		99,779.23

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

12/04-12/04: LA Onsh S- FGT - Z3 GD	6.495000
12/05-12/05: LA Onsh S- FGT - Z3 GD	6.625000
12/03-12/03: LA Onsh S- FGT - Z3 GD	6.785000

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39785

TO: Lura Harley
Tropicana Products
1001 13th Avenue East
Bradenton, FL 34208

DATE: 13-Jan-09
DELINQUENT: 23-Jan-09

REMITT: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-08	\$5.73	100.00%	\$5.73	2,213	\$12,680.49
TOTAL DECATHERM / INVOICE						\$12,680.49

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoad@stjoenaturalgas.com

Acct # 142-4

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Applied to Jan 09 Gas Invoice

INVOICE 39786

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 1-19-09
DELINQUENT: 23-Jan-09

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-08	\$5.3700	100.00%	\$5.3700	351	\$1,884.87
TOTAL DECATHERM / INVOICE						\$1,884.87

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39783

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 13-Jan-09
DELINQUENT: 23-Jan-09

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-08	\$4.83	100.00%	\$4.83	770.61	\$3,722.04
TOTAL DECATHERM / INVOICE						\$3,722.04

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
 301 Long Ave - POB 549 - Port St Joe, FL 32457

Dec-08

Customer Name : **Infinite Energy, Inc.**
 7001 SW 24th Street
 Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 1/1/2009
 DELINQUENT: 1/21/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 39815
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Dec-08	\$2,000.00		\$2,000.00	1	\$2,000.00 ✓
Transport Charge	1-31	\$0.11749		\$0.11749	58,141	\$6,830.94 ✓
System Fuel Charge		\$0.97200		\$0.97200	0	\$0.00
OFO Charge	Dec-08	\$1.3340		\$1.33400	901	\$1,201.93
Gross Receipts Tax		2.50%	5,571	\$10.30000		\$1,434.53 ✓
Fairpoint Phone Line	Dec-08	\$42.23		\$2.75	\$0.94	\$45.92
Pre-Paid Gas	Dec-08		SA/FTS, Article VI, Section 6.2(iv)			
TOTAL AMOUNT DUE THIS INVOICE						<u><u>\$11,513.33</u></u>

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 4.00% \$38.38

TIME ALLOCATION : 12/16/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
1,381.38	23	59.65	107	1.51%
\$1,381.38	35	\$39.24	807	5.00%
1,381.38	46	29.81	870	6.25%
779.96	22	35.45	871	2.94%
147.94	17	8.70	874	1.11%
1,381.38	29	47.63	874-1	1.00%
299.07	7	42.72	875	0.70%
100.10	4	25.03	876	0.09%
207.04	10	20.70	877	1.57%
2,204.11	127	17.35	878	0.01%
700.00	27	25.93	879	1.70%
405.20	15	27.01	880	1.17%
112.00	6	18.67	886	0.11%
700.00	8	87.50	887	0.74%
20.00	1	20.00	889	0.10%
100.00	6	16.67	890	0.50%
300.00	3	100.00	891	0.20%
1,400.00	18	77.78	892	1.00%
57.00	3	19.00	894	0.21%
1,167.08	84	13.90	902	5.24%
2,701.10	229	11.84	903	10.17%
1,000.00	134	7.47	920	0.50%
100.00	2	50.00	926	0.10%
300.00	34	8.82	928	0.50%
300.00	13	23.08	932	1.00%
2,000.00	230	8.70	416-1	11.10%
1.00	0	#DIV/0!	416-22	7.04%
10,000.00	113	88.50	416-25	0.00%
27,101.07	1,243	21.80		100.00%
10,000.00	877.4	11.28		07.00%

TIME ALLOCATION : 12/16-31/08

	TOTAL	HRLY	ACCT
TOTAL	HRS	RATE	#
0000.00	36	\$17.52	107
-\$1,381.38	38	\$35.97	807
\$1,407.47	40	\$27.52	870
0000.00	24	\$30.42	871
\$1,540.70	74	\$21.00	874
0000.00	35	\$17.04	874-1
0000.07	7	\$20.70	875
000.40	5	\$20.70	876
0000.07	7	\$28.72	877
\$1,485.38	57	\$26.00	878
0000.00	13	\$10.40	879
0000.00	17	\$21.00	880
\$104.72	7	\$10.00	886
000.00	4	\$21.00	887
\$0.00	0	#DIV/0!	889
050.07	2	\$26.54	890
\$26.54	1	\$26.54	891
\$410.00	19	\$21.00	892
\$0.00	0	#DIV/0!	894
0000.00	35	0000.00	902
000005.40	225	0000.00	903
000000.00	345	\$17.00	920
\$100.00	2	0000.00	926
002.00	20	\$21.00	928
\$205.04	13	\$20.40	932
\$2,000.00	187	\$15.54	416-1
0000.00	0	#DIV/0!	416-22
000000.00	118	\$21.00	416-25
000000.00	1,330	\$21.24	
000000.00	988.9	0000.00	