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February 5, 2009

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090001-EI

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of December, 2008, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Sincerely,

John Burnett  
Associate General Counsel

- COM \_\_\_\_\_
- ECR \_\_\_\_\_ JB/emc
- GCL 2 Enclosures
- OPC \_\_\_\_\_ cc: Parties of record
- RCP \_\_\_\_\_
- SSC \_\_\_\_\_
- SGA \_\_\_\_\_
- ADM \_\_\_\_\_
- CLK 1

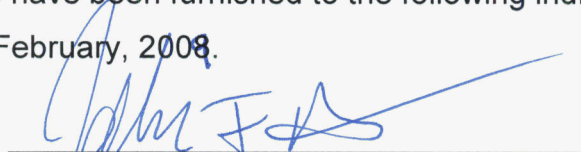
DOCUMENT NUMBER - DATE  
00974 FEB -9 8  
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of December, 2008 have been furnished to the following individuals via regular U.S. Mail, on this 5th day of February, 2008.

  
\_\_\_\_\_  
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John T. Butler  
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Juno Beach, FL 33408-0420

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and Purchased Power Cost  
Recovery Clause and Generating  
Performance Incentive Factor.

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Docket No. 080001-EI

Submitted for filing:  
February 5, 2009

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Progress Energy Florida, Inc. (Progress Energy or the Company), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on its FPSC Form 423 Fuel Report for the reporting month of December, 2008 (the 423 Report), which is contained in the sealed envelope enclosed with this Request as Attachment C. A public version of the 423 Report, with the confidential information redacted, is attached to each filed copy of this Request. In support hereof, Progress Energy states as follows.

1. Subsection 366.093(1), F.S., provides that any records “found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act].” Proprietary confidential business information includes, but is not limited to, “[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” (paragraph 366.093(3)(d)). The designated



portions of the 423 Report fall within this statutory category and, thus, constitute propriety confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

2. Attachment A to this Request is a matrix providing justification and support for confidential classification of the highlighted information in each section of the 423 Report (Forms 423-1A, 2, 2A, 2B and 2C) on a line-by-line, column-by-column basis.

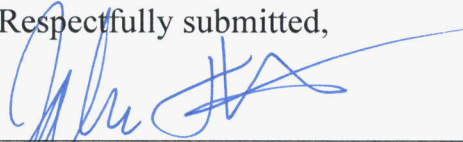
3. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

4. Progress Energy requests that the confidential information contained in the 423 Report be protected from disclosure for a period of 24 months. For the reasons explained in Attachment B to this Request, this is the minimum time necessary to ensure that purposes for which confidential classification is granted are not contravened and frustrated by a premature subsequent disclosure. In addition, Progress Energy asks that the version of the 423 Report containing the highlighted information be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006 (9)(b), F.A.C.



WHEREFORE, Progress Energy requests that the highlighted information in its 423 Report enclosed with this Request be accorded confidential classification for the reasons set forth in Attachment A, and that such confidential classification be maintained for a duration of 24 months for the reasons set forth in Attachment B.

Respectfully submitted,



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Attorney for  
**PROGRESS ENERGY FLORIDA, INC.**

**Justification Matrix**

Reporting Month: December 2008

FORM 423-1A		
Line No.	Column	Justification
1-6	H	(1) §366.093(3)(d) The information under "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1-6	I	(2) §366.093(3)(d) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column.
1-6	J	(3) §366.093(3)(d) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of PEF to obtain such concessions in the future for the reasons discussed in item (1) above.
1-6	K	(4) §366.093(3)(d) See item (3) above.
1-6	L	(5) §366.093(3)(d) See item (3) above.
1-6	M	(6) §366.093(3)(d) See item (3) above.
1-6	N	(7) §366.093(3)(d) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H.
1-6	O	(8) §366.093(3)(d) Disclosure of the Transportation to Terminal Charges, in conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column R.
1-6	Q	(9) §366.093(3)(d) See item (8) above.

## FORM 423-2

<u>Plant Name, Line No.</u>	<u>Column</u>	<u>Justification</u>
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	G	(10) §366.093(3)(d) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In nearly every case it is the same as the FOB Mine Price found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier PEF, adjusted for quality. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column H by subtracting column G from the FOB Plant Price in column I.
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	H	(11) §366.093(3)(d) See item (25) below. In addition, disclosure of the Total Transportation Cost would also disclose the Effective Purchase Price in column G when subtracted from the FOB Plant Price in column I.



## FORM 423-2A

Plant Name, Lines	Column	Justification
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	F	(12) §366.093(3)(d) The FOB Mine Price is the current contract price of coal purchased from each supplier by PEF. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	H	(13) §366.093(3)(d) The Original Invoice Price is the same as the FOB Mine Price in column F, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column G), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	J	(14) §366.093(3)(d) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustments (column I) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Crystal River 1&2 , 1-6 Crystal River 4&5, 1-4 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	K	(15) §366.093(3)(d) These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the FOB mine price to be calculated using the associated tonnage and available contract BTU specifications.
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	L	(16) §366.093(3)(d) The Effective Purchase Price is the Base Price in column J adjusted by Quality Adjustments reported in column K. Disclosure would therefore be detrimental for the reasons identified in item (12) above.

## FORM 423-2B

Plant Name, Lines	Column	Justification
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	G	(17) §366.093(3)(d) See item (16) above.
Crystal River 1&2 , 1-6 Crystal River 4&5, 1-4	I	(18) §366.093(3)(d) The information under Rail Rate is a function of PEF's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as PEF to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.
Crystal River 1&2 , 1-6 Crystal River 4&5, 1-4	J	(19) §366.093(3)(d) Other Rail Charges consist of PEF's railcar ownership cost. This cost is internal information which is not available to any party with whom PEF contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of PEF's rail rates would allow them to determine PEF's total rail cost and be better able to evaluate PEF's opportunity to economically use competing transportation alternatives.
Transfer Facility – IMT, 1-6, 8-13 Transfer Facility – UBT, 1-3	K	(20) §366.093(3)(d) The figures under River Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current river barge transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.
Crystal River 1&2, 7 Crystal River 4&5, 5-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	L	(21) §366.093(3)(d) The figures under Transloading Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.

Crystal River 1&2, 7 Crystal River 4&5, 5-6	M	(22) §366.093(3)(d) The figures under Ocean Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.
Crystal River 1&2, 7 Crystal River 4&5, 5-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	N	(23) §366.093(3)(d) The figures under Other Water Charges are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.
Crystal River 1&2 , 1-7 Crystal River 4&5, 1-6 Transfer Facility – IMT, 1-13 Transfer Facility – UBT, 1-4	P	(24) §366.093(3)(d) The figures under Transportation Charges are the total cost reported as transportation charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.



<b>FORM 423-2C</b>		
<b>Plant Name, Line No.</b>	<b>Column</b>	<b>Justification</b>
None	J	(25) The type of information under this column and column K relates to the particular column on Form 423-2, 2A, or 2B to which the adjustment applies (identified in column I). The column justifications above also apply to the adjustments for those column reported on Form 423-2C. In particular, see item (14), Retroactive Price Increases, and item (15), Quality Adjustments, which apply to the majority of the adjustments on Form 423-2C.
None	K	(26) See item (25) above.

**Explanation of the Need to Maintain  
Confidential Classification for a 24-Month Duration**

The majority of the fuel and transportation contracts from which the costs in the 423 Report are derived contain annual price adjustment provisions. If existing or potential fuel and transportation suppliers were to obtain confidential contract pricing information for a prior reporting month within the currently effective 12-month adjustment period, current pricing information would be disclosed. In addition, if contractual pricing information for a reporting month in the previous 12-month adjustment period were to be obtained, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against providing suppliers with such a competitive advantage, confidential information must be protected from disclosure for the initial 12-month period in which it could remain current, and for the following 12-month period in which it can be readily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May of Year 1, the information will remain current through April of Year 2. Thereafter, the initial May, Year 1 information will be only one escalation adjustment removed from the current information reported each month through April, Year 3. If confidential classification of the May, Year 1 information were to expire after 18 months, suppliers would be able to accurately estimate current prices in October, Year 2 using information that had been current only six months earlier.

An 18-month confidentiality period would effectively waste the protection given in the first six months of the second 12-month pricing period (months 13 through 18) by disclosing information of the same vintage in the last six months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding six months. To make the protection provided in months 13 through 18 meaningful, it must be extended through month 24.

Extending the confidentiality period by six months would mean that the information will be one additional price adjustment further removed from the current price at the time of disclosure. Simply put, a six-month extension provides an additional 12 months of protection.



Progress Energy Florida, Inc.  
Docket No. 080001-EI

Request for Specified Confidential Treatment

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**423 Forms for December, 2008**

**CONFIDENTIAL COPY**

(Confidential information denoted with shading)

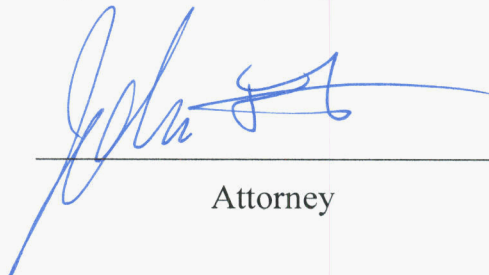
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**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 070001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Classification has been furnished to the following individuals by regular U.S. Mail the 5<sup>th</sup> day of February, 2009.

  
\_\_\_\_\_  
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Redacted

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 12/2008

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:   
Denise Hards  
Lead Business Financial Analyst

5. DATE COMPLETED: 01/13/2009

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	12/2008		0.04	139,141	347	\$2.7048
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	12/2008		0.04	139,141	1,921	\$3.3363
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	12/2008		1.18	157,314	212,515	\$76.2533
4	Crystal River	Midstream Fuel Service	Tampa, FL	S	FOB PLANT	12/2008		0.11	137,373	151	\$104.0115
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	12/2008		0.04	139,141	7,805	\$3.9060
6	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	12/2008		0.04	139,141	4,392	\$4.0093

**FPSC FORM 423-1(A)**

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. REPORTING MONTH: 12/2008  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Denise Hards*  
Denise Hards  
Lead Business Financial Analyst

5. DATE COMPLETED: 01/13/2009

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE		TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
													PRICE	AMOUNT				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$/Bbls)	(\$)	(\$)	(\$)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)
1	Anclote	Transfer Facility	FOB PLANT	12/2008		347										\$2.70		\$2.70
2	Avon Park Peakers	Transfer Facility	FOB PLANT	12/2008		1,921										\$3.34		\$3.34
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	12/2008		212,515										\$0.00		\$76.25
4	Crystal River	Midstream Fuel Service	FOB PLANT	12/2008		151										\$0.00		\$104.01
5	Crystal River	Transfer Facility	FOB PLANT	12/2008		7,805										\$3.91		\$3.91
6	Turner Peakers	Transfer Facility	FOB PLANT	12/2008		4,392										\$4.01		\$4.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	11,426			\$74.19	1.07	12,142	9.93	7.85
2	B&W Resources Inc	8, KY, 51	MTC	UR	11,753			\$139.07	1.02	12,536	9.99	6.26
3	CAM Mining LLC	8, KY, 195	MTC	UR	10,611			\$79.62	1.23	12,377	11.01	6.62
4	Constellation Energy Commodities Group Inc.	8, KY, 195	S	UR	11,556			\$136.96	1.15	12,081	11.68	7.48
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	23,131			\$138.49	0.84	12,076	11.54	7.96
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,266			\$75.58	0.73	12,201	11.94	6.53
7	Transfer Facility	N/A	N/A	GB	48,203			\$102.38	0.92	12,315	9.68	7.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	11,426		N/A		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	11,753		N/A		\$0.00			
3	CAM Mining LLC	8, KY, 195	MTC	10,611		N/A		\$0.00			
4	Constellation Energy Commodities Group Inc.	8, KY, 195	S	11,556		N/A		\$0.00			
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	23,131		N/A		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	10,266		N/A		\$0.00			
7	Transfer Facility	N/A	N/A	48,203		N/A		\$0.00		N/A	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	B&W Resources Inc	8, KY, 51	Resource	UR	11,426		N/A			N/A	N/A	N/A	N/A	N/A		\$74.19
2	B&W Resources Inc	8, KY, 51	Resource	UR	11,753		N/A			N/A	N/A	N/A	N/A	N/A		\$139.07
3	CAM Mining LLC	8, KY, 195	Damron Fork	UR	10,611		N/A			N/A	N/A	N/A	N/A	N/A		\$79.62
4	Constellation Energy Commodities Group In	8, KY, 195	Damron Fork	UR	11,556		N/A			N/A	N/A	N/A	N/A	N/A		\$136.96
5	Constellation Energy Commodities Group In	8, WV, 5	Hutchinson	UR	23,131		N/A			N/A	N/A	N/A	N/A	N/A		\$138.49
6	Massey Utility Sales Company	8, WV, 5	Holbrook	UR	10,266		N/A			N/A	N/A	N/A	N/A	N/A		\$75.58
7	Transfer Facility	N/A	Davant, La	GB	48,203		N/A	N/A	N/A					N/A		\$102.38

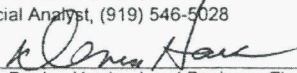
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	UR	11,692			\$78.87	0.75	12,587	11.77	5.93
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	23,304			\$84.72	0.69	12,796	11.91	4.49
3	MC Mining LLC	8, KY, 195	MTC	UR	56,319			\$81.64	0.70	12,603	8.98	6.86
4	MC Mining LLC	8, WV, 39	MTC	UR	11,536			\$81.65	0.72	12,696	10.80	5.00
5	Transfer Facility	N/A	N/A	GB	124,209			\$86.47	0.59	11,422	11.06	10.36
6	Transfer Facility	N/A	N/A	GB	46,281			\$94.60	0.60	11,506	10.61	9.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	11,692		N/A		\$0.00			
2	Massey Utility Sales Company	8, WV, 5	MTC	23,304		N/A		\$0.00			
3	MC Mining LLC	8, KY, 195	MTC	56,319		N/A		\$0.00			
4	MC Mining LLC	8, WV, 39	MTC	11,536		N/A		\$0.00			
5	Transfer Facility	N/A	N/A	124,209		N/A		\$0.00		N/A	
6	Transfer Facility	N/A	N/A	46,281		N/A		\$0.00		N/A	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional										F.O.B. Plant Price
						Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Constellation Energy Commodities Group In	8, WV, 5	Sylvester	UR	11,692		N/A			N/A	N/A	N/A	N/A	N/A		\$78.87
2	Massey Utility Sales Company	8, WV, 5	Sylvester	UR	23,304		N/A			N/A	N/A	N/A	N/A	N/A		\$84.72
3	MC Mining LLC	8, KY, 195	Scotts Branch	UR	56,319		N/A			N/A	N/A	N/A	N/A	N/A		\$81.64
4	MC Mining LLC	8, WV, 39	Toms Fork	UR	11,536		N/A			N/A	N/A	N/A	N/A	N/A		\$81.65
5	Transfer Facility	N/A	Davant, La	GB	124,209		N/A	N/A	N/A	N/A			N/A			\$86.47
6	Transfer Facility	N/A	Myrtle Grove, La	GB	46,281		N/A	N/A	N/A	N/A			N/A			\$94.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

*Denise Hards*  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Apex Coal Sales	8, WV, 45	MTC	B	4,897			\$52.46	0.49	9,598	30.05	5.45
2	Apex Coal Sales	8, WV, 45	S	B	6,914			\$115.04	0.65	11,866	12.46	7.56
3	Arch Coal Sales	17, CO, 29	S	B	5,285			\$98.71	0.46	11,759	9.91	8.88
4	Coalsales LLC	N/A	MTC	B	41,768			\$103.55	0.48	11,185	10.24	10.43
5	Coalsales LLC	N/A	MTC	B	52,662			\$104.62	0.47	11,003	10.56	11.17
6	Coalsales LLC	17, CO, 107	MTC	B	9,171			\$84.67	0.48	11,149	10.81	10.05
7	Glencore Ltd.	999, IM, 45	MTC	OB	78,694			\$68.51	0.69	12,276	5.71	9.75
8	Keystone Industries LLC	8, WV, 39	MTC	B	1,734			\$80.80	0.62	12,344	10.16	7.99
9	Koch Carbon LLC	8, WV, 67	S	B	8,399			\$104.21	0.63	11,661	12.97	8.68
10	Patriot Coal Sales	8, WV, 39	S	B	52,377			\$78.47	0.67	12,235	12.00	6.90
11	Patriot Coal Sales	8, WV, 39	MTC	B	15,138			\$68.58	0.67	12,208	12.25	6.85
12	Patriot Coal Sales	8, WV, 39	S	B	363			\$80.33	0.67	12,334	12.01	5.78
13	Trinity Coal Marketing LLC	8, WV, 19	S	B	5,208			\$63.09	0.75	9,733	25.07	8.29



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apex Coal Sales	8, WV, 45	MTC	4,897		N/A		\$0.00			
2	Apex Coal Sales	8, WV, 45	S	6,914		N/A		\$0.00			
3	Arch Coal Sales	17, CO, 29	S	5,285		N/A		\$0.00			
4	Coalsales LLC	N/A	MTC	41,768		N/A		\$0.00			
5	Coalsales LLC	N/A	MTC	52,662		N/A		\$0.00			
6	Coalsales LLC	17, CO, 107	MTC	9,171		N/A		\$0.00			
7	Glencore Ltd.	999, IM, 45	MTC	78,694		N/A		\$0.00			
8	Keystone Industries LLC	8, WV, 39	MTC	1,734		N/A		\$0.00			
9	Koch Carbon LLC	8, WV, 67	S	8,399		N/A		\$0.00			
10	Patriot Coal Sales	8, WV, 39	S	52,377		N/A		\$0.00			
11	Patriot Coal Sales	8, WV, 39	MTC	15,138		N/A		\$0.00			
12	Patriot Coal Sales	8, WV, 39	S	363		N/A		\$0.00			
13	Trinity Coal Marketing LLC	8, WV, 19	S	5,208		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail	Other	River	Trans-loading	Ocean	Other	Other	Transportation	F.O.B. Plant Price
								Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Apex Coal Sales	8, WV, 45	Amherstdale	B	4,897		N/A	N/A	N/A			N/A		N/A		\$52.46
2	Apex Coal Sales	8, WV, 45	Amherstdale	B	6,914		N/A	N/A	N/A			N/A		N/A		\$115.04
3	Arch Coal Sales	17, CO, 29	West Elk	B	5,285		N/A	N/A	N/A			N/A		N/A		\$98.71
4	Coalsales LLC	N/A	Cahokia Colorad	B	41,768		N/A	N/A	N/A			N/A		N/A		\$103.55
5	Coalsales LLC	N/A	Cora Dock Color	B	52,662		N/A	N/A	N/A			N/A		N/A		\$104.62
6	Coalsales LLC	17, CO, 107	Twenty Mile	B	9,171		N/A	N/A	N/A			N/A		N/A		\$84.67
7	Glencore Ltd.	999, IM, 45	La Jagua	OB	78,694		N/A	N/A	N/A	N/A		N/A		N/A		\$68.51
8	Keystone Industries LLC	8, WV, 39	Marmet Dock	B	1,734		N/A	N/A	N/A			N/A		N/A		\$80.80
9	Koch Carbon LLC	8, WV, 67	Lockwood Dock	B	8,399		N/A	N/A	N/A			N/A		N/A		\$104.21
10	Patriot Coal Sales	8, WV, 39	Winifrede Dock	B	52,377		N/A	N/A	N/A			N/A		N/A		\$78.47
11	Patriot Coal Sales	8, WV, 39	Kanahwa Eagle	B	15,138		N/A	N/A	N/A			N/A		N/A		\$68.58
12	Patriot Coal Sales	8, WV, 39	Kanahwa Eagle	B	363		N/A	N/A	N/A			N/A		N/A		\$80.33
13	Trinity Coal Marketing LLC	8, WV, 19	Deep Water	B	5,208		N/A	N/A	N/A			N/A		N/A		\$63.09



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

1. Report for: Mo. 12/2008  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

*Denise Hards*  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Apex Coal Sales	8, WV, 45	MTC	B	15,036			\$52.45	0.51	9,622	27.80	6.88
2	Apex Coal Sales	8, WV, 45	S	B	13,444			\$112.64	0.67	11,813	13.62	7.30
3	Coalsales LLC	17, CO, 107	MTC	B	1,773			\$82.87	0.48	11,140	10.72	10.18
4	Glencore Ltd.	999, IM, 45	MTC	OB	80,801			\$61.54	0.67	12,283	5.89	9.58

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apex Coal Sales	8, WV, 45	MTC	15,036		N/A		\$0.00			
2	Apex Coal Sales	8, WV, 45	S	13,444		N/A		\$0.00			
3	Coalsales LLC	17, CO, 107	MTC	1,773		N/A		\$0.00			
4	Glencore Ltd.	999, IM, 45	MTC	80,801		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 12/2008  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional										F.O.B. Plant Price
						Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Apex Coal Sales	8, WV, 45	Amherstdale	B	15,036		N/A	N/A	N/A			N/A		N/A		\$52.45
2	Apex Coal Sales	8, WV, 45	Amherstdale	B	13,444		N/A	N/A	N/A			N/A		N/A		\$112.64
3	Coalsales LLC	17, CO, 107	Twenty Mile	B	1,773		N/A	N/A	N/A			N/A		N/A		\$82.87
4	Glencore Ltd.	999, IM, 45	La Jagua	OB	80,801		N/A	N/A	N/A	N/A		N/A		N/A		\$61.54



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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5. Signature of Official Submitting Report:

*Denise Hards*  
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
NONE												

STATE OF FLORIDA

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
LISA POLAK EDGAR  
KATRINA J. McMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP



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# Public Service Commission

## ACKNOWLEDGEMENT

DATE: February 9, 2009

TO: John Burnett, Progress Energy

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090001 or, if filed in an undocketed matter, concerning Forms 423 for 12/08, and filed on behalf of Progress Energy. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER-DATE  
00975 FEB-9 8  
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