

CONFIDENTIAL
ATTACHMENT C
090001-EI

Progress Energy Florida, Inc.
Docket No. 080001-EI

Request for Specified Confidential Treatment

3.5.12
DECLASSIFIED

423 Forms for December, 2008

CONFIDENTIAL COPY

(Confidential information denoted with shading)

3.5.12
[CLK note: Copies
& through 11 Shredded.]
(Copy 1 of 11) N/A
DOCUMENT NUMBER-DATE
00975 FEB-98 N/A
FPSC-COMMISSION CLERK

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. REPORTING MONTH: 12/2008

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *[Signature]*
Denise Hladis
Lead Business Financial Analyst

5. DATE COMPLETED: 01/13/2009

| LINE NO. | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbls) | INVOICE PRICE | INVOICE AMOUNT | DISCOUNT | NET AMOUNT | NET PRICE | QUALITY ADJUST | EFFECTIVE PURCHASE PRICE | TRANSPORT TO TERMINAL | ADDITIONAL TRANSPORT | OTHER CHARGES | DELIVERED PRICE |
|----------|--------------------|------------------------------|-------------------|---------------|----------|---------------|---------------|----------------|----------|----------------|-----------|----------------|--------------------------|-----------------------|----------------------|---------------|-----------------|
| | | | | | | | (\$/Bbls) | (\$) | (\$) | (\$) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) |
| 1 | Anclote | Transfer Facility | FOB PLANT | 12/2008 | | 347 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$2.70 | \$0.00 | \$2.70 | \$0.00 | \$2.70 |
| 2 | Avon Park Peakers | Transfer Facility | FOB PLANT | 12/2008 | | 1,921 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.34 | \$0.00 | \$3.34 | \$0.00 | \$3.34 |
| 3 | Bartow Steam Plant | RIO Energy International Inc | FOB TERMINAL | 12/2008 | | 212,515 | \$35.24 | \$7,489,783.05 | \$0.00 | \$7,489,783.05 | \$35.24 | \$0.17 | \$35.41 | \$0.51 | \$0.00 | \$40.33 | \$76.25 |
| 4 | Crystal River | Midstream Fuel Service | FOB PLANT | 12/2008 | | 151 | \$96.09 | \$14,552.78 | \$0.00 | \$14,552.78 | \$96.09 | \$0.00 | \$96.09 | \$0.00 | \$0.00 | \$7.92 | \$104.01 |
| 5 | Crystal River | Transfer Facility | FOB PLANT | 12/2008 | | 7,805 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.91 | \$0.00 | \$3.91 | \$0.00 | \$3.91 |
| 6 | Turner Peakers | Transfer Facility | FOB PLANT | 12/2008 | | 4,392 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.01 | \$0.00 | \$4.01 | \$0.00 | \$4.01 |

DECLASSIFIED

DOCUMENT NUMBER-DATE

00975 FEB-9 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|--------|---|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 11,426 | \$50.01 | \$24.18 | \$74.19 | 1.07 | 12,142 | 9.93 | 7.85 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 11,753 | \$114.91 | \$24.15 | \$139.07 | 1.02 | 12,536 | 9.99 | 6.26 |
| 3 | CAM Mining LLC | 8, KY, 195 | MTC | UR | 10,611 | \$55.29 | \$24.32 | \$79.62 | 1.23 | 12,377 | 11.01 | 6.62 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 195 | S | UR | 11,556 | \$112.64 | \$24.32 | \$136.96 | 1.15 | 12,081 | 11.68 | 7.48 |
| 5 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | UR | 23,131 | \$112.60 | \$25.89 | \$138.49 | 0.84 | 12,076 | 11.54 | 7.96 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 10,266 | \$48.30 | \$27.28 | \$75.58 | 0.73 | 12,201 | 11.94 | 6.53 |
| 7 | Transfer Facility | N/A | N/A | GB | 48,203 | \$90.96 | \$11.43 | \$102.38 | 0.92 | 12,315 | 9.68 | 7.61 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|--------|---|---------------|--------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | 11,426 | \$50.25 | N/A | \$50.25 | \$0.00 | \$50.25 | \$(0.24) | \$50.01 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 11,753 | \$110.00 | N/A | \$110.00 | \$0.00 | \$110.00 | \$4.91 | \$114.91 |
| 3 | CAM Mining LLC | 8, KY, 195 | MTC | 10,611 | \$56.25 | N/A | \$56.25 | \$0.00 | \$56.25 | \$(0.96) | \$55.29 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 195 | S | 11,556 | \$116.55 | N/A | \$116.55 | \$0.00 | \$116.55 | \$(3.91) | \$112.64 |
| 5 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | 23,131 | \$116.55 | N/A | \$116.55 | \$0.00 | \$116.55 | \$(3.95) | \$112.60 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 10,266 | \$48.30 | N/A | \$48.30 | \$0.00 | \$48.30 | \$0.00 | \$48.30 |
| 7 | Transfer Facility | N/A | N/A | 48,203 | \$90.96 | N/A | \$90.96 | \$0.00 | \$90.96 | N/A | \$90.96 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail | Other | River | Trans- | Ocean | Other | Other | Transport | F.O.B. |
|----------|---|---------------|----------------|---------------------|--------|-----------------------------------|---|---------------|-----------------------|---------------------|-----------------------|---------------------|------------------------|--------------------------|-------------------------|----------------------|
| | | | | | | | | Rate (\$/Ton) | Rail Charges (\$/Ton) | Barge Rate (\$/Ton) | loading Rate (\$/Ton) | Barge Rate (\$/Ton) | Water Charges (\$/Ton) | Related Charges (\$/Ton) | tation Charges (\$/Ton) | Plant Price (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | B&W Resources Inc | 8, KY, 51 | Resource | UR | 11,426 | \$50.01 | N/A | \$22.74 | \$1.44 | N/A | N/A | N/A | N/A | N/A | \$24.18 | \$74.19 |
| 2 | B&W Resources Inc | 8, KY, 51 | Resource | UR | 11,753 | \$114.91 | N/A | \$22.74 | \$1.41 | N/A | N/A | N/A | N/A | N/A | \$24.15 | \$139.07 |
| 3 | CAM Mining LLC | 8, KY, 195 | Damron Fork | UR | 10,611 | \$55.29 | N/A | \$22.87 | \$1.45 | N/A | N/A | N/A | N/A | N/A | \$24.32 | \$79.62 |
| 4 | Constellation Energy Commodities Group In | 8, KY, 195 | Damron Fork | UR | 11,556 | \$112.64 | N/A | \$22.87 | \$1.45 | N/A | N/A | N/A | N/A | N/A | \$24.32 | \$136.96 |
| 5 | Constellation Energy Commodities Group In | 8, WV, 5 | Hutchinson | UR | 23,131 | \$112.60 | N/A | \$24.47 | \$1.42 | N/A | N/A | N/A | N/A | N/A | \$25.89 | \$138.49 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | Holbrook | UR | 10,266 | \$48.30 | N/A | \$24.47 | \$2.81 | N/A | N/A | N/A | N/A | N/A | \$27.28 | \$75.58 |
| 7 | Transfer Facility | N/A | Davant, La | GB | 48,203 | \$90.96 | N/A | N/A | N/A | N/A | \$2.29 | \$9.11 | \$0.03 | N/A | \$11.43 | \$102.38 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1 Report for. Mo. 12/2008
 2. Reporting Company Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM. Kelly Irons, Associate Business Financial Analyst, (919) 546-5026

5 Signature of Official Submitting Report:

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|---------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|--------|---|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | MTC | UR | 11,692 | \$53.30 | \$25.57 | \$78.87 | 0.75 | 12,587 | 11.77 | 5.93 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 23,304 | \$58.07 | \$26.65 | \$84.72 | 0.69 | 12,796 | 11.91 | 4.49 |
| 3 | MC Mining LLC | 8, KY, 195 | MTC | UR | 56,319 | \$57.71 | \$23.92 | \$81.64 | 0.70 | 12,603 | 8.98 | 6.86 |
| 4 | MC Mining LLC | 8, WV, 39 | MTC | UR | 11,536 | \$56.12 | \$25.53 | \$81.65 | 0.72 | 12,696 | 10.80 | 5.00 |
| 5 | Transfer Facility | N/A | N/A | GB | 124,209 | \$72.68 | \$13.80 | \$86.47 | 0.59 | 11,422 | 11.06 | 10.36 |
| 6 | Transfer Facility | N/A | N/A | GB | 46,281 | \$82.71 | \$11.89 | \$94.60 | 0.60 | 11,506 | 10.61 | 9.82 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|--------|---|---------------|--------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------|---------------------|-------------------------------|-----------------------------------|
| | | | | | | | | active Price Inc(Dec) (\$/Ton) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | MTC | 11,692 | \$52.50 | N/A | \$52.50 | \$0.00 | \$52.50 | \$0.80 | \$53.30 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | 23,304 | \$54.45 | N/A | \$54.45 | \$0.00 | \$54.45 | \$3.62 | \$58.07 |
| 3 | MC Mining LLC | 8, KY, 195 | MTC | 56,319 | \$57.00 | N/A | \$57.00 | \$0.00 | \$57.00 | \$0.71 | \$57.71 |
| 4 | MC Mining LLC | 8, WV, 39 | MTC | 11,536 | \$55.41 | N/A | \$55.41 | \$0.00 | \$55.41 | \$0.71 | \$56.12 |
| 5 | Transfer Facility | N/A | N/A | 124,209 | \$72.68 | N/A | \$72.68 | \$0.00 | \$72.68 | N/A | \$72.68 |
| 6 | Transfer Facility | N/A | N/A | 46,281 | \$82.71 | N/A | \$82.71 | \$0.00 | \$82.71 | N/A | \$82.71 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Additional | | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---|---------------|------------------|---------------------|---------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Constellation Energy Commodities Group In | 8, WV, 5 | Sylvester | UR | 11,692 | \$53.30 | N/A | \$24.47 | \$1.10 | N/A | N/A | N/A | N/A | N/A | \$25.57 | \$78.87 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | Sylvester | UR | 23,304 | \$58.07 | N/A | \$24.47 | \$2.18 | N/A | N/A | N/A | N/A | N/A | \$26.65 | \$84.72 |
| 3 | MC Mining LLC | 8, KY, 195 | Scotts Branch | UR | 56,319 | \$57.71 | N/A | \$22.87 | \$1.05 | N/A | N/A | N/A | N/A | N/A | \$23.92 | \$81.64 |
| 4 | MC Mining LLC | 8, WV, 39 | Toms Fork | UR | 11,536 | \$56.12 | N/A | \$24.47 | \$1.06 | N/A | N/A | N/A | N/A | N/A | \$25.53 | \$81.65 |
| 5 | Transfer Facility | N/A | Davant, La | GB | 124,209 | \$72.68 | N/A | N/A | N/A | N/A | \$2.54 | \$8.69 | \$2.57 | N/A | \$13.80 | \$86.47 |
| 6 | Transfer Facility | N/A | Myrtle Grove, La | GB | 46,281 | \$82.71 | N/A | N/A | N/A | N/A | \$2.11 | \$9.13 | \$0.64 | N/A | \$11.89 | \$94.60 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for Mo: 12/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

[Handwritten Signature]
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED. 1/16/2009

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|--------|----------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | B | 4,897 | \$36.50 | \$15.96 | \$52.46 | 0.49 | 9,598 | 30.05 | 5.45 |
| 2 | Apex Coal Sales | 8, WV, 45 | S | B | 6,914 | \$99.13 | \$15.91 | \$115.04 | 0.65 | 11,866 | 12.46 | 7.56 |
| 3 | Arch Coal Sales | 17, CO, 29 | S | B | 5,285 | \$83.20 | \$15.50 | \$98.71 | 0.46 | 11,759 | 9.91 | 8.88 |
| 4 | Coalsales LLC | N/A | MTC | B | 41,768 | \$86.12 | \$17.43 | \$103.55 | 0.48 | 11,185 | 10.24 | 10.43 |
| 5 | Coalsales LLC | N/A | MTC | B | 52,662 | \$86.12 | \$18.50 | \$104.62 | 0.47 | 11,003 | 10.56 | 11.17 |
| 6 | Coalsales LLC | 17, CO, 107 | MTC | B | 9,171 | \$69.57 | \$15.10 | \$84.67 | 0.48 | 11,149 | 10.81 | 10.05 |
| 7 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 78,694 | \$61.44 | \$7.07 | \$68.51 | 0.69 | 12,276 | 5.71 | 9.75 |
| 8 | Keystone Industries LLC | 8, WV, 39 | MTC | B | 1,734 | \$65.01 | \$15.79 | \$80.80 | 0.62 | 12,344 | 10.16 | 7.99 |
| 9 | Koch Carbon LLC | 8, WV, 67 | S | B | 8,399 | \$90.22 | \$13.99 | \$104.21 | 0.63 | 11,661 | 12.97 | 8.68 |
| 10 | Patriot Coal Sales | 8, WV, 39 | S | B | 52,377 | \$63.98 | \$14.49 | \$78.47 | 0.67 | 12,235 | 12.00 | 6.90 |
| 11 | Patriot Coal Sales | 8, WV, 39 | MTC | B | 15,138 | \$53.19 | \$15.40 | \$68.58 | 0.67 | 12,208 | 12.25 | 6.85 |
| 12 | Patriot Coal Sales | 8, WV, 39 | S | B | 363 | \$63.98 | \$16.35 | \$80.33 | 0.67 | 12,334 | 12.01 | 5.78 |
| 13 | Trinity Coal Marketing LLC | 8, WV, 19 | S | B | 5,208 | \$47.50 | \$15.59 | \$63.09 | 0.75 | 9,733 | 25.07 | 8.29 |

DECLASSIFIED

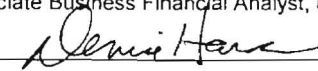
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :



Derise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|--------|----------------------------|---------------|--------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | 4,897 | \$36.50 | N/A | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 |
| 2 | Apex Coal Sales | 8, WV, 45 | S | 6,914 | \$100.25 | N/A | \$100.25 | \$0.00 | \$100.25 | \$(1.12) | \$99.13 |
| 3 | Arch Coal Sales | 17, CO, 29 | S | 5,285 | \$83.25 | N/A | \$83.25 | \$0.00 | \$83.25 | \$(0.05) | \$83.20 |
| 4 | Coalsales LLC | N/A | MTC | 41,768 | \$87.70 | N/A | \$87.70 | \$0.00 | \$87.70 | \$(1.58) | \$86.12 |
| 5 | Coalsales LLC | N/A | MTC | 52,662 | \$87.70 | N/A | \$87.70 | \$0.00 | \$87.70 | \$(1.58) | \$86.12 |
| 6 | Coalsales LLC | 17, CO, 107 | MTC | 9,171 | \$70.45 | N/A | \$70.45 | \$0.00 | \$70.45 | \$(0.88) | \$69.57 |
| 7 | Glencore Ltd. | 999, IM, 45 | MTC | 78,694 | \$62.00 | N/A | \$62.00 | \$0.00 | \$62.00 | \$(0.56) | \$61.44 |
| 8 | Keystone Industries LLC | 8, WV, 39 | MTC | 1,734 | \$64.25 | N/A | \$64.25 | \$0.00 | \$64.25 | \$0.76 | \$65.01 |
| 9 | Koch Carbon LLC | 8, WV, 67 | S | 8,399 | \$91.30 | N/A | \$91.30 | \$0.00 | \$91.30 | \$(1.08) | \$90.22 |
| 10 | Patriot Coal Sales | 8, WV, 39 | S | 52,377 | \$64.32 | N/A | \$64.32 | \$0.00 | \$64.32 | \$(0.34) | \$63.98 |
| 11 | Patriot Coal Sales | 8, WV, 39 | MTC | 15,138 | \$52.07 | N/A | \$52.07 | \$0.00 | \$52.07 | \$1.11 | \$53.19 |
| 12 | Patriot Coal Sales | 8, WV, 39 | S | 363 | \$64.32 | N/A | \$64.32 | \$0.00 | \$64.32 | \$(0.34) | \$63.98 |
| 13 | Trinity Coal Marketing LLC | 8, WV, 19 | S | 5,208 | \$47.50 | N/A | \$47.50 | \$0.00 | \$47.50 | \$0.00 | \$47.50 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|----------------------------|---------------|--------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | | | | | | | | | |
| 1 | Apex Coal Sales | 8, WV, 45 | Amherstdale | B | 4,897 | \$36.50 | N/A | N/A | N/A | \$13.95 | \$0.00 | N/A | \$2.01 | N/A | \$15.96 | \$52.46 |
| 2 | Apex Coal Sales | 8, WV, 45 | Amherstdale | B | 6,914 | \$99.13 | N/A | N/A | N/A | \$13.95 | \$1.95 | N/A | \$0.01 | N/A | \$15.91 | \$115.04 |
| 3 | Arch Coal Sales | 17, CO, 29 | West Elk | B | 5,285 | \$83.20 | N/A | N/A | N/A | \$13.30 | \$2.20 | N/A | \$0.00 | N/A | \$15.50 | \$98.71 |
| 4 | Coalsales LLC | N/A | Cahokia Colorado | B | 41,768 | \$86.12 | N/A | N/A | N/A | \$13.30 | \$0.76 | N/A | \$3.37 | N/A | \$17.43 | \$103.55 |
| 5 | Coalsales LLC | N/A | Cora Dock Colorado | B | 52,662 | \$86.12 | N/A | N/A | N/A | \$12.01 | \$0.90 | N/A | \$5.58 | N/A | \$18.50 | \$104.62 |
| 6 | Coalsales LLC | 17, CO, 107 | Twenty Mile | B | 9,171 | \$89.57 | N/A | N/A | N/A | \$13.30 | \$1.80 | N/A | \$0.00 | N/A | \$15.10 | \$84.67 |
| 7 | Glencore Ltd. | 999, IM, 45 | La Jagua | OB | 78,694 | \$61.44 | N/A | N/A | N/A | N/A | \$3.50 | N/A | \$0.07 | N/A | \$7.07 | \$68.51 |
| 8 | Keystone Industries LLC | 8, WV, 39 | Marmet Dock | B | 1,734 | \$65.01 | N/A | N/A | N/A | \$13.95 | \$1.80 | N/A | \$0.04 | N/A | \$15.79 | \$80.80 |
| 9 | Koch Carbon LLC | 8, WV, 67 | Lockwood Dock | B | 8,399 | \$90.22 | N/A | N/A | N/A | \$13.95 | \$0.00 | N/A | \$0.04 | N/A | \$13.99 | \$104.21 |
| 10 | Patriot Coal Sales | 8, WV, 39 | Winifrede Dock | B | 52,377 | \$63.98 | N/A | N/A | N/A | \$13.95 | \$0.47 | N/A | \$0.07 | N/A | \$14.49 | \$78.47 |
| 11 | Patriot Coal Sales | 8, WV, 39 | Kanahwa Eagle | B | 15,138 | \$53.19 | N/A | N/A | N/A | \$13.95 | \$1.39 | N/A | \$0.06 | N/A | \$15.40 | \$68.58 |
| 12 | Patriot Coal Sales | 8, WV, 39 | Kanahwa Eagle | B | 363 | \$63.98 | N/A | N/A | N/A | \$13.95 | \$2.40 | N/A | \$0.00 | N/A | \$16.35 | \$80.33 |
| 13 | Trinity Coal Marketing LLC | 8, WV, 19 | Deep Water | B | 5,208 | \$47.50 | N/A | N/A | N/A | \$13.95 | \$1.63 | N/A | \$0.01 | N/A | \$15.59 | \$63.09 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for Mo: 12/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

[Handwritten Signature]
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *[Signature]*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchas Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|--------|-----------------|---------------|--------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | B | 15,036 | \$36.50 | \$15.95 | \$52.45 | 0.51 | 9,622 | 27.80 | 6.88 |
| 2 | Apex Coal Sales | 8, WV, 45 | S | B | 13,444 | \$98.69 | \$13.95 | \$112.64 | 0.67 | 11,813 | 13.62 | 7.30 |
| 3 | Coalsales LLC | 17, CO, 107 | MTC | B | 1,773 | \$69.57 | \$13.30 | \$82.87 | 0.48 | 11,140 | 10.72 | 10.18 |
| 4 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 80,801 | \$61.47 | \$0.07 | \$61.54 | 0.67 | 12,283 | 5.89 | 9.58 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Lin No | Supplier Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|--------|-----------------|---------------|--------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | 15,036 | \$36.50 | N/A | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 |
| 2 | Apex Coal Sales | 8, WV, 45 | S | 13,444 | \$100.25 | N/A | \$100.25 | \$0.00 | \$100.25 | \$(1.56) | \$98.69 |
| 3 | Coalsales LLC | 17, CO, 107 | MTC | 1,773 | \$70.45 | N/A | \$70.45 | \$0.00 | \$70.45 | \$(0.88) | \$69.57 |
| 4 | Glencore Ltd. | 999, IM, 45 | MTC | 80,801 | \$62.00 | N/A | \$62.00 | \$0.00 | \$62.00 | \$(0.53) | \$61.47 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 12/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Additional | | | | | | | | | | |
|----------|-----------------|---------------|----------------|---------------------|--------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | Effective Purchase Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Apex Coal Sales | 8, WV, 45 | Amherstdale | B | 15,036 | \$36.50 | N/A | N/A | N/A | \$13.95 | \$0.00 | N/A | \$2.00 | N/A | \$15.95 | \$52.45 |
| 2 | Apex Coal Sales | 8, WV, 45 | Amherstdale | B | 13,444 | \$98.69 | N/A | N/A | N/A | \$13.95 | \$0.00 | N/A | \$0.00 | N/A | \$13.95 | \$112.64 |
| 3 | Coalsales LLC | 17, CO, 107 | Twenty Mile | B | 1,773 | \$69.57 | N/A | N/A | N/A | \$13.30 | \$0.00 | N/A | \$0.00 | N/A | \$13.30 | \$82.87 |
| 4 | Glencore Ltd. | 999, IM, 45 | La Jagua | OB | 80,801 | \$61.47 | N/A | N/A | N/A | N/A | \$0.00 | N/A | \$0.07 | N/A | \$0.07 | \$61.54 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 12/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst (919) 546-5028

5. Signature of Official Submitting Report.

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 1/16/2009

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|---------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

DECLASSIFIED