

090001-EI

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

FERNANDINA BEACH (NORTHEAST DIVISION)

	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
10a			
10b			
11			
12			
13			
14			
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21			
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23			
24			
25			
26			
26a			
27			
27a			
27b			
27c			
28			
29			
30			
30a			
30b			
30c			

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
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ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

FERNANDINA BEACH (NORTHEAST DIVISION)

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
APPORTIONMENT OF DEMAND COSTS			
31	Total Demand Costs (Line 30a)	8,953,564	
32	GSLD1 Portion of Demand Costs (Line 30a) Including Line Losses(Line 27c x \$2.96)	1,442,843	371,814 (KW) \$3.88 /KW
33	Balance to Other Classes	7,510,721	254,270 2.95384
APPORTIONMENT OF NON-DEMAND COSTS			
34	Total Non-demand Costs(Line 30b)	24,617,364	
35	Total KWH Purchased (Line 12)		357,298
36	Average Cost per KWH Purchased		6.88987
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)		6.98498
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	5,573,109	79,787 6.98498
39	Balance to Other Classes	19,044,255	254,270 7.48978
GSLD1 PURCHASED POWER COST RECOVERY FACTORS			
40a	Total GSLD1 Demand Costs (Line 32)	1,442,843	371,814 (KW) \$3.88 /KW
40b	Revenue Tax Factor		1.00072
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded		\$3.88 /KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	5,573,109	79,787 6.98498
40e	Total Non-demand Costs Including True-up	5,573,109	79,787 6.98498
40f	Revenue Tax Factor		1.00072
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded		6.99001
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS			
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	26,554,976	254,270 10.44361
41b	Less: Total Demand Cost Recovery	7,510,721 ***	
41c	Total Other Costs to be Recovered	19,044,255	254,270 7.48978
41d	Other Classes' Portion of True-up (Line 30c)	(1,637,098)	254,270 -0.64384
41e	Total Demand & Non-demand Costs Including True-up	17,407,157	254,270 6.84593
42	Revenue Tax Factor		1.00072
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded		6.851

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

FERNANDINA BEACH (NORTHEAST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/(2)*4,380			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44 RS	145,194,337	61.793%	53,645.9	1.089	1.030	58,420.4	149,550,168	62.33%	57.10%
45 GS	22,518,762	66.413%	7,741.4	1.089	1.030	8,430.4	23,194,325	8.99%	8.86%
46 GSD	64,919,141	79.105%	18,736.8	1.089	1.030	20,404.4	66,866,716	21.77%	25.53%
47 GSLD	19,814,187	76.791%	5,891.0	1.089	1.030	6,415.3	20,408,612	6.84%	7.79%
48 OL	984,249	696.444%	32.3	1.089	1.030	35.2	1,013,776	0.04%	0.39%
49 SL	839,043	696.444%	27.5	1.089	1.030	29.9	864,214	0.03%	0.33%
TOTAL	254,269,719		86,074.9			93,735.6	261,897,811	100.00%	100.00%

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11) Demand Allocation Percentage	Tot. Col. 13 * (12) Demand Dollars	(13)/(1) Demand Cost Recovery	(14) * 1.00072 Demand Cost Recovery Adj for Taxes	Other Charges	(15) + (16) Levelized Adjustment
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy						
50 RS	57.53%	4.39%	61.92%	\$4,650,639	0.03203	0.03205	0.06851	0.10056
51 GS	8.30%	0.68%	8.98%	674,463	0.02995	0.02997	0.06851	0.09848
52 GSD	20.10%	1.96%	22.06%	1,656,865	0.02552	0.02554	0.06851	0.09405
53 GSLD	6.31%	0.60%	6.91%	518,991	0.02619	0.02621	0.06851	0.09472
54 OL	0.04%	0.03%	0.07%	5,258	0.00534	0.00534	0.06851	0.07385
55 SL	0.03%	0.03%	0.06%	4,506	0.00537	0.00537	0.06851	0.07388
TOTAL	92.31%	7.69%	100.00%	\$7,510,721				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	145,194,337	\$0.10056	\$14,600,743
49 RS	<= 1,000kWh/mo.	108,299,309	\$0.09802	\$10,615,381
50 RS	> 1,000 kWh/mo.	36,895,028	\$0.10802	\$3,985,361
51 RS	Total Sales	145,194,337		\$14,600,743

(2) From Florida Power & Light Co. 2003 Load Research results.
(4) From Fernandina Beach Rate Case 881056-EI.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
APRIL 2009 - DECEMBER 2009 Midcourse filing 2/10/2009
BASED ON THREE MONTHS ESTIMATED OPERATIONS

FERNANDINA BEACH (NORTHEAST DIVISION)

Over-recovery of purchased power costs for the period January 2009 - March 2009. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Three Month Period ended March 2009.)(Estimated)	\$ (1,637,098)
Estimated kilowatt hour sales for the months of April 2009- December 2009 as per estimate filed with the Commission. (Excludes GSLD1 customers)	254,269,719
Cents per kilowatt hour necessary to refund over-recovered purchased power costs over the period April 2009 - December 2009	-0.64384

**FLORIDA PUBLIC UTILITIES COMPANY
FERNANDINA BEACH (NORTHEAST DIVISION)
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION**

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

LINE NO.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	TOTAL PERIOD	LINE NO.
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER				
1	FUEL COST OF SYSTEM GENERATION															0	1
1a	NUCLEAR FUEL DISPOSAL															0	1a
2	FUEL COST OF POWER SOLD															0	2
3	FUEL COST OF PURCHASED POWER		0	0	0	1,731,180	2,138,360	2,349,873	2,560,509	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	18,742,318	3	
3a	DEMAND & NON FUEL COST OF PUR POWER		0	0	0	1,290,384	1,572,878	1,703,485	1,822,499	1,837,363	1,577,086	1,639,410	1,455,605	1,590,015	14,488,725	3a	
3b	QUALIFYING FACILITIES		0	0	0	39,186	39,186	39,186	39,186	39,186	39,186	34,923	34,923	34,923	339,885	3b	
4	ENERGY COST OF ECONOMY PURCHASES															0	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)		0	0	0	3,060,750	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,248,682	33,570,928	5	
5a	LESS: TOTAL DEMAND COST RECOVERY		0	0	0	637,149	793,677	843,675	938,280	972,676	763,353	889,948	825,946	846,018	7,510,721	5a	
5b	TOTAL OTHER COST TO BE RECOVERED		0	0	0	2,423,601	2,956,747	3,248,869	3,483,914	3,575,257	3,134,208	2,664,617	2,170,329	2,402,664	26,060,207	5b	
6	APPORTIONMENT TO GSLD1 CLASS		0	0	0	884,343	873,818	732,849	845,167	811,082	794,786	830,162	588,613	655,131	7,015,951	6	
6a	BALANCE TO OTHER CLASSES		0	0	0	1,539,258	2,082,929	2,516,020	2,638,748	2,764,175	2,339,421	1,834,455	1,581,717	1,747,533	19,044,255	6a	
6b	SYSTEM KWH SOLD (MWH)		0	0	0	34,583	34,512	37,556	46,340	40,987	41,197	39,219	27,570	32,093	334,057	6b	
7	GSLD1 MWH SOLD		0	0	0	10,163	9,746	7,425	9,427	9,631	8,683	10,686	7,097	6,929	79,787	7	
7a	BALANCE MWH SOLD OTHER CLASSES		0	0	0	24,420	24,766	30,131	36,913	31,356	32,514	28,533	20,473	25,164	254,270	7a	
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		0	0	0	6.30327	8.41044	8.35027	7.14856	8.81546	7.19512	6.42924	7.72587	6.94458	7.48978	7b	
8	JURISDICTIONAL LOSS MULTIPLIER		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8	
9	JURISDICTIONAL COST (CENTS/KWH)		0.00000	0.00000	0.00000	6.30327	8.41044	8.35027	7.14856	8.81546	7.19512	6.42924	7.72587	6.94458	7.48978	9	
10	GPIF (CENTS/KWH)															10	
11	TRUE-UP (CENTS/KWH)	(1,637,098)	0.00000	0.00000	0.00000	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	(0.64384)	11	
12	TOTAL		0.00000	0.00000	0.00000	5.65943	7.76660	7.70643	6.50472	8.17162	6.55128	5.78540	7.08203	6.30074	6.84594	12	
13	REVENUE TAX FACTOR	0.00072	0.00000	0.00000	0.00000	0.00407	0.00559	0.00555	0.00468	0.00588	0.00472	0.00417	0.00510	0.00454	0.00493	13	
14	RECOVERY FACTOR ADJUSTED FOR TAXES		0.00000	0.00000	0.00000	5.66350	7.77219	7.71198	6.50940	8.17750	6.55600	5.78957	7.08713	6.30528	6.85087	14	
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		0	0	0	5.663	7.772	7.712	6.509	8.177	6.556	5.79	7.087	6.305	6.851	15	

**FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH (NORTHEAST DIVISION)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
							JANUARY 2009	JACKSONVILLE ELECTRIC AUTHORITY	
FEBRUARY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	0			0	0.000000	0.000000	0
MARCH 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	0			0	0.000000	0.000000	0
APRIL 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	31,396,087			31,396,087	5.513999	9.624015	1,731,180
MAY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	38,780,552			38,780,552	5.514001	9.569843	2,138,360
JUNE 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	42,616,490			42,616,490	5.513999	9.511243	2,349,873
JULY 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	46,436,503			46,436,503	5.514000	9.438712	2,560,509
AUGUST 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	48,447,293			48,447,293	5.514001	9.306499	2,671,384
SEPTEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	41,372,670			41,372,670	5.514000	9.325903	2,281,289
OCTOBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	38,262,752			38,262,752	4.914001	9.198612	1,880,232
NOVEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	30,641,988			30,641,988	4.913999	9.664360	1,505,747
DECEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS	33,043,227			33,043,227	4.913999	9.725924	1,623,744
TOTAL			350,997,562	0	0	350,997,562	5.339729	9.467599	18,742,318

**FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH (NORTHEAST DIVISION)
 PURCHASED POWER
 ENERGY PAYMENT TO QUALIFYING FACILITIES**

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
							JANUARY 2009	JEFFERSON SMURFIT CORPORATION	
FEBRUARY 2009	JEFFERSON SMURFIT CORPORATION		0			0	0.000000	0.000000	0
MARCH 2009	JEFFERSON SMURFIT CORPORATION		0			0	0.000000	0.000000	0
APRIL 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
MAY 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
JUNE 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
JULY 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
AUGUST 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
SEPTEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	5.598000	5.598000	39,186
OCTOBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
NOVEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
DECEMBER 2009	JEFFERSON SMURFIT CORPORATION		700,000			700,000	4.989000	4.989000	34,923
TOTAL			6,300,000	0	0	6,300,000	5.395000	5.395000	339,885

**FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH (NORTHEAST DIVISION)
 RESIDENTIAL BILL COMPARISON**

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009

JANUARY 2009	FEBRUARY 2009	MARCH 2009	APRIL 2009	MAY 2009	JUNE 2009	JULY 2009
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BASE RATE REVENUES ** \$	0.00	0.00	0.00	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	0.00	0.00	0.00	9.80	9.80	9.80	9.80
GROUP LOSS MULTIPLIER	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	0.00	0.00	0.00	98.02	98.02	98.02	98.02
GROSS RECEIPTS TAX	0.00	0.00	0.00	3.34	3.34	3.34	3.34
TOTAL REVENUES *** \$	0.00	0.00	0.00	133.72	133.72	133.72	133.72

AUGUST 2009	SEPTEMBER 2009	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	PERIOD TOTAL
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BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	291.24
FUEL RECOVERY FACTOR CENTS/KWH	9.80	9.80	9.80	9.80	9.80	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	98.02	98.02	98.02	98.02	98.02	882.18
GROSS RECEIPTS TAX	3.34	3.34	3.34	3.34	3.34	30.06
TOTAL REVENUES *** \$	133.72	133.72	133.72	133.72	133.72	1,203.48

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	0.780
	<u>32.36</u>

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FLORIDA PUBLIC UTILITIES COMPANY
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*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY
 CALCULATION OF PURCHASED POWER COSTS AND
 CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD
 ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009- Midcourse filing 2/10/2009
 BASED ON TWELVE MONTHS ESTIMATED
 (EXCLUDES LINE LOSS , EXCLUDES TAXES)

Schedule F1

FERNANDINA BEACH (NORTHEAST DIVISION)

	Estimated JANUARY 2009	Estimated FEBRUARY 2009	Estimated MARCH 2009	Estimated APRIL 2009	Estimated MAY 2009	Estimated JUNE 2009	Estimated JULY 2009	Estimated AUGUST 2009	Estimated SEPTEMBER 2009	Estimated OCTOBER 2009	Estimated NOVEMBER 2009	Estimated DECEMBER 2009	Total Estimated
Total System Sales - KWH	39,072,710	37,551,895	33,959,960	34,582,688	34,512,223	37,556,126	46,340,319	40,986,863	41,198,798	39,219,128	27,570,183	32,093,471	444,841,974
CCA Purchases - KWH	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	8,400,000
JEA Purchases - KWH	36,515,850	35,947,447	35,062,595	31,396,087	38,780,552	42,618,490	46,438,503	48,447,293	41,372,670	38,262,752	30,641,988	33,043,227	458,523,254
System Billing Demand - KW	82,544	80,817	74,639	64,830	79,111	85,214	90,391	89,221	76,384	71,666	66,878	73,778	935,473
DEMAND -KW-(network load)	120,149	117,634	108,641	94,364	115,151	124,034	131,589	129,866	111,181	104,314	97,345	107,388	1,361,636
Purchased Power Rates:													
CCA Fuel Costs - \$/KWH	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.049890	0.049890	0.049890	
Base Fuel Costs - \$/KWH	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.04914	0.04914	0.04914	
Energy Charge - \$/KWH	0.00300	0.00300	0.01453	0.01453	0.01453	0.01453	0.01453	0.01453	0.01453	0.01535	0.01535	0.01535	
Demand and Non-Fuel:													
Demand Charge - \$/KW	7.00	7.00	10.07	10.07	10.07	10.07	10.07	10.07	10.07	11.94	11.94	11.94	
Customer Charge - \$	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	
Transmission Charge \$/KW	1.51	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	
Purchased Power Costs:													
CCA Fuel Costs	39,186	39,186	39,186	39,186	39,186	39,186	39,186	39,186	39,186	34,923	34,923	34,923	457,443
JEA Base Fuel Costs	2,013,473	1,982,142	1,933,351	1,731,180	2,138,360	2,348,873	2,560,509	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	24,671,284
JEA Fuel Adjustment	109,547	107,842	509,480	458,195	563,481	619,218	674,722	703,939	601,145	587,333	470,355	507,214	5,910,441
Subtotal Fuel Costs	2,162,206	2,129,170	2,481,987	2,226,551	2,741,027	3,008,277	3,274,417	3,414,509	2,921,620	2,502,488	2,011,025	2,185,881	31,039,188
Demand and Non-Fuel Costs:													
Demand Charge	577,808	565,719	751,815	652,838	798,648	858,105	910,237	898,455	789,187	855,692	798,523	880,909	9,315,736
Distribution Facilities Charge	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	468,182
Transmission Charge	181,425	177,827	164,048	142,490	173,878	187,291	188,669	198,098	167,883	157,514	146,991	162,158	2,058,070
Contingent Cost Adj. Estim.	(115,000)	(115,000)	(120,000)										(350,000)
Subtotal Demand & Non-Fuel Costs	683,104	667,217	834,534	834,199	1,008,397	1,084,267	1,147,777	1,133,424	975,941	1,052,077	985,250	1,082,801	11,489,888
Total System Purchased Power Costs	2,845,310	2,796,387	3,316,521	3,060,750	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,268,682	42,529,156
Less Direct Billing To GSLD1 Class:													
Demand	113,840	95,815	194,481	158,179	176,849	201,721	170,826	121,877	173,717	123,258	119,568	197,047	1,846,858
Commodity	827,259	882,395	540,271	726,164	696,969	531,128	874,542	689,205	621,070	706,904	489,044	458,084	7,423,033
Net Purchased Power Costs	2,104,212	2,018,178	2,581,769	2,176,407	2,876,606	3,359,695	3,577,027	3,738,651	3,102,775	2,724,403	2,407,662	2,583,551	33,259,185
Sales Revenues													
Fuel Adjustment Revenues:													
Rate													
RS <= 1,000 kWh/mo	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	0.08691	
RS > 1,000 kWh/mo	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	0.08795	
GS	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	0.08441	
GSLD	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	0.08498	
OL	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	0.08834	
SL,CSL	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	0.06836	
Total Fuel Revenues (Excl. GSLD1)	2,517,589	2,297,620	2,312,017	2,129,938	2,174,523	2,838,949	3,216,823	2,751,019	2,848,228	2,495,632	1,790,901	2,214,061	29,383,386
GSLD1 Fuel Revenues	741,098	778,209	734,732	884,343	873,818	732,849	845,167	811,082	794,786	830,162	588,613	655,131	9,269,991
Non-Fuel Revenues	254,313	269,071	279,951	56,019	302,559	761,902	436,010	688,699	525,488	406,706	764,286	520,308	5,245,311
Total Sales Revenue	3,513,000	3,344,900	3,326,700	3,070,300	3,350,900	4,131,700	4,488,100	4,230,800	4,169,500	3,732,500	3,143,900	3,389,500	43,888,700
KWH Sales:													
RS <= 1,000 kWh/mo	10,844,608	10,857,193	10,500,115	9,894,335	9,839,867	13,063,864	17,485,818	12,821,865	14,057,853	12,495,689	8,803,908	9,655,900	140,301,226
RS > 1,000 kWh/mo	5,647,036	4,635,463	4,071,247	3,053,504	4,293,198	4,278,100	3,805,873	5,129,575	4,884,701	3,920,413	2,941,743	4,806,311	51,248,774
GS	2,390,225	2,247,727	2,335,925	2,208,058	2,185,845	2,663,298	3,286,796	2,772,247	2,875,313	2,521,128	1,803,837	2,221,339	29,692,638
GSD	7,092,264	6,322,911	6,895,144	6,886,259	6,245,796	7,610,083	8,334,487	7,921,371	6,215,870	7,203,628	5,154,252	6,347,215	85,329,461
GSLD	2,414,137	2,082,481	2,297,020	2,174,627	1,898,480	2,313,140	2,637,293	2,407,764	2,497,280	2,189,861	1,568,676	1,929,286	26,607,825
GSLD1	10,481,852	11,403,333	7,557,920	10,162,877	9,746,439	7,425,014	9,427,484	9,631,253	8,983,191	10,685,641	7,097,179	8,928,832	109,230,985
OL	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	1,312,332
SL,CSL	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	1,116,724
Interdepartmental													0
Total KWH Sales	39,072,710	37,551,895	33,959,960	34,582,688	34,512,223	37,556,126	46,340,319	40,986,863	41,198,798	39,219,128	27,570,183	32,093,471	444,841,974
True-up Calculation (Excl. GSLD1):													
Fuel Revenues	2,517,589	2,297,620	2,312,017	2,129,938	2,174,523	2,838,949	3,216,823	2,751,019	2,848,228	2,495,632	1,790,901	2,214,061	29,383,386
True-up Provision	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)
Gross Receipts Tax Refund	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Revenue	2,617,822	2,397,953	2,412,350	2,230,271	2,274,856	2,737,822	3,317,256	2,851,352	2,948,558	2,595,965	1,891,234	2,314,394	30,587,382
Net Purchased Power Costs	2,104,212	2,018,178	2,581,769	2,176,407	2,876,606	3,359,695	3,577,027	3,738,651	3,102,775	2,724,403	2,407,662	2,583,551	33,259,185
True-up Provision for the Period	513,710	379,775	(169,449)	53,864	(601,750)	(622,413)	(259,771)	(885,489)	(158,218)	(128,439)	(516,428)	(279,157)	(2,671,773)
Interest Provision	2,875	3,587	3,604	3,269	2,533	1,086	(15)	(1,387)	(2,855)	(3,155)	(4,023)	(5,047)	692
Beginning of Period	1,203,994	1,820,248	1,903,278	1,637,088	1,593,918	894,368	172,708	(187,411)	(1,174,829)	(1,433,833)	(1,665,760)	(2,286,544)	1,203,994
True-up Collected or (Refunded)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(1,203,994)
End of Period, Net True-up	1,820,248	1,903,278	1,637,088	1,593,918	894,368	172,708	(187,411)	(1,174,829)	(1,433,833)	(1,665,760)	(2,286,544)	(2,671,081)	(2,671,081)
10% Rule Interest Provision:													
Beginning True-up Amount	1,203,994	1,820,248	1,903,278	1,637,088	1,593,918	894,368	172,708	(187,411)	(1,174,829)	(1,433,833)	(1,665,760)	(2,286,544)	-0.031%
Ending True-up Amount Before Interest	1,617,371	1,899,889	1,633,494	1,590,829	891,835	171,822	(187,398)	(1,173,242)	(1,431,178)	(1,662,805)	(2,282,521)	(2,666,034)	
Total Beginning and Ending True-up	2,821,365	3,519,935	3,536,770	3,227,727	2,485,752	1,069,989	(1,000,570)	(1,360,853)	(2,605,003)	(3,096,438)	(3,948,281)	(4,952,578)	
Average True-up Amount	1,410,68												