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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 16, 2009

HAND DELIVERED

RECEIVED-FPSC
09 FEB 16 PM 1:09
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI

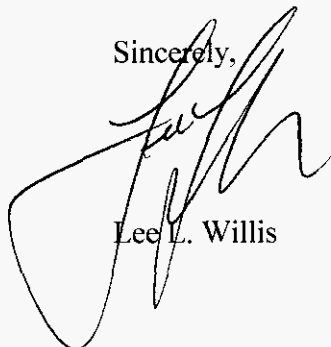
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

- COM _____
- ECR** _____
- GCL _____
- OPC _____
- RCP _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

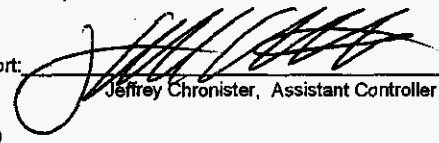
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	12/10/08	F02	*	*	180.29	\$55.13
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	12/12/08	F02	*	*	740.28	\$60.51
3.	Polk	Transmontaigne	Manatee	MTC	Polk	12/08/08	F02	*	*	360.52	\$62.88
4.	Polk	Transmontaigne	Manatee	MTC	Polk	12/09/08	F02	*	*	180.24	\$60.11
5.	Polk	Transmontaigne	Manatee	MTC	Polk	12/10/08	F02	*	*	538.31	\$55.73
6.	Polk	Transmontaigne	Manatee	MTC	Polk	12/11/08	F02	*	*	1,083.95	\$63.35
7.	Polk	Transmontaigne	Manatee	MTC	Polk	12/12/08	F02	*	*	890.07	\$61.11
8.	Polk	Transmontaigne	Manatee	MTC	Polk	12/13/08	F02	*	*	534.29	\$61.11
9.	Polk	Transmontaigne	Manatee	MTC	Polk	12/17/08	F02	*	*	555.79	\$63.28
10.	Polk	Transmontaigne	Manatee	MTC	Polk	12/18/08	F02	*	*	355.94	\$60.99
11.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/09/08	F02	*	*	180.31	\$60.79
12.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/10/08	F02	*	*	177.88	\$56.41
13.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/11/08	F06	*	*	618.79	\$47.30
14.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/12/08	F06	*	*	312.29	\$47.30
15.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/15/08	F06	*	*	623.26	\$47.30
16.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/16/08	F06	*	*	463.74	\$47.30
17.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/17/08	F06	*	*	468.79	\$47.30
18.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/18/08	F06	*	*	308.52	\$47.30

* No analysis taken
FPSC FORM 423-1 (2/87)

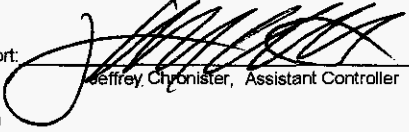
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/19/08	F06	*	*	468.50	\$47.30
20.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/22/08	F06	*	*	469.24	\$47.30
21.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/23/08	F06	*	*	472.95	\$47.30
22.	Phillips	Transmontaigne	Manatee	MTC	Phillips	12/26/08	F06	*	*	785.99	\$47.30

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	12/10/08	F02	180.29									\$0.00	\$0.00	\$55.13
2.	Big Bend	Transmontaigne	Big Bend	12/12/08	F02	740.28									\$0.00	\$0.00	\$60.51
3.	Polk	Transmontaigne	Polk	12/08/08	F02	360.52									\$0.00	\$0.00	\$62.88
4.	Polk	Transmontaigne	Polk	12/09/08	F02	180.24									\$0.00	\$0.00	\$60.11
5.	Polk	Transmontaigne	Polk	12/10/08	F02	538.31									\$0.00	\$0.00	\$55.73
6.	Polk	Transmontaigne	Polk	12/11/08	F02	1,083.95									\$0.00	\$0.00	\$63.35
7.	Polk	Transmontaigne	Polk	12/12/08	F02	890.07									\$0.00	\$0.00	\$61.11
8.	Polk	Transmontaigne	Polk	12/13/08	F02	534.29									\$0.00	\$0.00	\$61.11
9.	Polk	Transmontaigne	Polk	12/17/08	F02	555.79									\$0.00	\$0.00	\$63.28
10.	Polk	Transmontaigne	Polk	12/18/08	F02	355.94									\$0.00	\$0.00	\$60.99
11.	Phillips	Transmontaigne	Phillips	12/09/08	F02	180.31									\$0.00	\$0.00	\$60.79
12.	Phillips	Transmontaigne	Phillips	12/10/08	F02	177.88									\$0.00	\$0.00	\$56.41
13.	Phillips	Transmontaigne	Phillips	12/11/08	F06	618.79									\$0.00	\$0.00	\$47.30
14.	Phillips	Transmontaigne	Phillips	12/12/08	F06	312.29									\$0.00	\$0.00	\$47.30
15.	Phillips	Transmontaigne	Phillips	12/15/08	F06	623.26									\$0.00	\$0.00	\$47.30
16.	Phillips	Transmontaigne	Phillips	12/16/08	F06	463.74									\$0.00	\$0.00	\$47.30
17.	Phillips	Transmontaigne	Phillips	12/17/08	F06	468.79									\$0.00	\$0.00	\$47.30
18.	Phillips	Transmontaigne	Phillips	12/18/08	F06	308.52									\$0.00	\$0.00	\$47.30

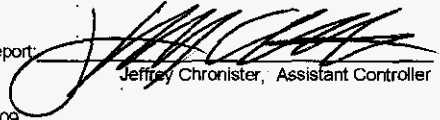
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

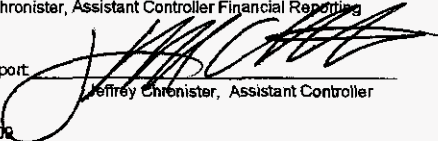
5. Date Completed: February 16, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19.	Phillips	Transmontaigne	Phillips	12/19/08	F06	468.50									\$0.00	\$0.00	\$47.30
20.	Phillips	Transmontaigne	Phillips	12/22/08	F06	469.24									\$0.00	\$0.00	\$47.30
21.	Phillips	Transmontaigne	Phillips	12/23/08	F06	472.95									\$0.00	\$0.00	\$47.30
22.	Phillips	Transmontaigne	Phillips	12/26/08	F06	785.99									\$0.00	\$0.00	\$47.30

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

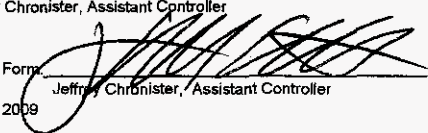
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbls) (k)	Reason for Revision (l)
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None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	38,459.59			\$52.60	2.81	11,799	7.93	11.23
2.	Coal Sales	10,IL,157	LTC	RB	51,540.10			\$48.77	2.84	10,935	8.65	14.44
3.	Dodge Hill Mining	9,KY,225	LTC	RB	9,255.30			\$60.08	2.70	12,430	9.28	7.03
4.	Dodge Hill Mining	10,IL,59	LTC	RB	12,514.40			\$58.89	2.70	12,430	9.28	7.03
5.	Dodge Hill Mining	9,KY,225	LTC	RB	13,678.80			\$60.58	2.29	12,603	9.69	6.79
6.	Knight Hawk	10,IL,77&145	S	RB	39,772.36			\$45.51	2.97	11,125	9.09	12.94
7.	American Coal	10,IL,185	S	RB	11,744.36			\$114.59	2.97	12,184	8.12	9.09
8.	Oxbow Mining	17,CO,51	LTC	RB	35,295.15			\$80.69	0.49	11,490	13.18	7.68
9.	Coal Sales	10,IL,165	LTC	RB	17,412.80			\$69.70	2.94	12,167	8.85	8.81
10.	Knight Hawk	10,IL,77&145	LTC	RB	62,451.34			\$51.20	2.92	11,095	9.01	13.23
11.	Dodge Hill Mining	10,IL,59	LTC	RB	19,052.00			\$57.00	2.73	12,349	9.67	7.41
12.	Dodge Hill Mining	9,KY,225	LTC	RB	25,170.20			\$58.19	2.73	12,349	9.67	7.41
13.	SMCC	9, KY, 233	S	RB	15,267.40			\$52.67	2.85	11,686	10.19	10.02
14.	American Coal	4,OH,13	S	RB	6,163.40			\$123.93	2.97	12,184	8.12	9.09
15.	Phoenix	9,KY,177	S	RB	12,719.80			\$49.37	3.48	11,122	11.31	11.72
16.	Alliance Coal	9,KY,107	LTC	RB	21,901.90			\$53.23	2.81	11,799	7.93	11.23
17.	Williamson Energy	10,IL,199	S	RB	22,741.00			\$49.09	2.26	11,652	9.13	11.48

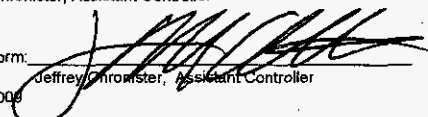
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tons received via rail to Kinder Morgan Terminal.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December, Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	38,459.59	N/A	\$0.00		\$0.57		\$0.00	
2.	Coal Sales	10,IL,157	LTC	51,540.10	N/A	\$0.00		\$0.10		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	9,255.30	N/A	\$0.00		\$0.00		\$0.00	
4.	Dodge Hill Mining	10,IL,59	LTC	12,514.40	N/A	\$0.00		\$0.00		\$0.00	
5.	Dodge Hill Mining	9,KY,225	LTC	13,678.80	N/A	\$0.00		\$0.00		\$0.00	
6.	Knight Hawk	10,IL,77&145	S	39,772.36	N/A	\$0.00		\$0.00		\$0.00	
7.	American Coal	10,IL,185	S	11,744.38	N/A	\$0.00		\$0.00		\$0.00	
8.	Oxbow Mining	17,CO,51	LTC	35,295.15	N/A	\$0.00		\$5.50		(\$2.17)	
9.	Coal Sales	10,IL,165	LTC	17,412.80	N/A	\$0.00		\$0.00		\$0.00	
10.	Knight Hawk	10,IL,77&145	LTC	62,451.34	N/A	\$0.00		\$0.00		\$0.00	
11.	Dodge Hill Mining	10,IL,59	LTC	19,052.00	N/A	\$0.00		\$0.00		\$0.00	
12.	Dodge Hill Mining	9,KY,225	LTC	25,170.20	N/A	\$0.00		\$0.01		\$0.00	
13.	SMCC	9, KY, 233	S	15,267.40	N/A	\$0.00		\$0.00		\$0.00	
14.	American Coal	4,OH,13	S	6,163.40	N/A	\$0.00		\$0.00		\$0.00	
15.	Phoenix	9,KY,177	S	12,719.80	N/A	\$0.00		\$0.00		(\$1.17)	
16.	Alliance Coal	9,KY,107	LTC	21,901.90	N/A	\$0.00		\$0.00		\$0.00	
17.	Williamson Energy	10,IL,199	S	22,741.00	N/A	\$0.00		\$0.00		\$0.00	


(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Alliance Coal	10,IL,199	White Cnty., IL	RB	38,459.59		\$0.00		\$0.00						\$52.80
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	51,540.10		\$0.00		\$0.00						\$48.77
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	9,255.30		\$0.00		\$0.00						\$60.08
4.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	12,514.40		\$0.00		\$0.00						\$58.89
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	13,678.80		\$0.00		\$0.00						\$60.56
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	39,772.36		\$0.00		\$0.00						\$45.51
7.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,744.38		\$0.00		\$0.00						\$114.59
8.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	35,295.15		\$0.00		\$0.00						\$60.69
9.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	17,412.80		\$0.00		\$0.00						\$69.70
10.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	62,451.34		\$0.00		\$0.00						\$51.20
11.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	19,052.00		\$0.00		\$0.00						\$57.00
12.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	25,170.20		\$0.00		\$0.00						\$58.19
13.	SMCC	9, KY, 233	Webster Cnty., KY	RB	15,267.40		\$0.00		\$0.00						\$52.67
14.	American Coal	4,OH,13	Belmont Cnty., OH	RB	6,163.40		\$0.00		\$0.00						\$123.93
15.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	12,719.80		\$0.00		\$0.00						\$49.37
16.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	21,901.90		\$0.00		\$0.00						\$53.23
17.	Williamson Energy	10,IL,199	Williamson Cnty., IL	RB	22,741.00		\$0.00		\$0.00						\$49.09

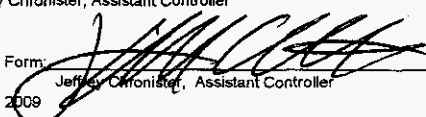
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	15,846.21			\$41.29	4.92	14,157	0.38	6.52

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Oxbow Petcoke	N/A	S	15,846.21	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

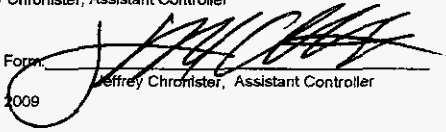
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

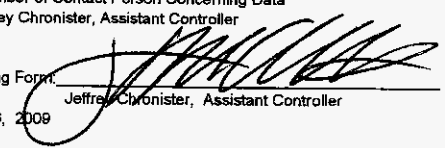
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Oxbow Petcoke	N/A	Davant, La.	RB	15,846.21		\$0.00	\$0.00								\$41.29

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	255,276.00			\$72.28	2.91	11,308	8.92	12.84
2.	Transfer Facility - Polk	N/A	N/A	OB	35,618.00			\$55.59	4.87	14,148	0.38	6.47

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 18, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	255,276.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	35,618.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller


6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	255,276.00		\$0.00		\$0.00							\$72.28
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	35,618.00		\$0.00		\$0.00							\$55.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller,
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

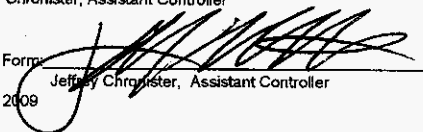
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	61,510.16			\$4.74	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,510.16	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOS Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	TR	61,510.16		\$0.00	\$0.00								\$4.74

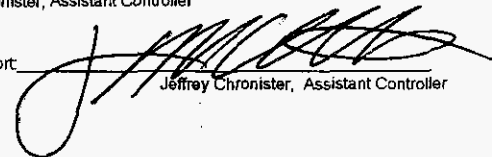
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1. Reporting Month: December Year: 2008

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
25.	August 2008	Transfer Facility	Big Bend	Emerald	18.	19,509.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$114.30	Quality Adjustment
26.	September 2008	Transfer Facility	Big Bend	Alliance Coal	1.	18,678.61	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$53.69	Quality Adjustment
27.	September 2008	Transfer Facility	Big Bend	Alliance Coal	2.	19,378.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$72.93	Quality Adjustment
28.	September 2008	Transfer Facility	Big Bend	Alliance Coal	2.	19,378.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$1.70)	\$71.23	Price Adjustment
29.	September 2008	Transfer Facility	Big Bend	Coal Sales	3.	15,909.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.38	\$50.34	Quality Adjustment
30.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	31,065.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.48	\$61.14	Quality Adjustment
31.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	31,065.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$61.82	Price Adjustment
32.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	5.	6,179.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.48	\$60.63	Quality Adjustment
33.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	12,696.50	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$59.84	Price Adjustment
34.	September 2008	Transfer Facility	Big Bend	Knight Hawk	8.	29,820.45	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$44.64	Quality Adjustment
35.	September 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	23,571.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.01	\$85.54	Quality Adjustment
36.	September 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	23,571.35	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$6.81	\$6.92	\$85.65	Price Adjustment
37.	September 2008	Transfer Facility	Big Bend	Coal Sales	10.	28,921.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.94	\$63.46	Quality Adjustment
38.	September 2008	Transfer Facility	Big Bend	Knight Hawk	11.	11,628.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$50.39	Quality Adjustment
39.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	12.	8,086.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.49	\$58.75	Quality Adjustment
40.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	14,251.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.49	\$59.26	Quality Adjustment
41.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	14,251.50	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$59.94	Price Adjustment
42.	September 2008	Transfer Facility	Big Bend	SMCC	14.	9,836.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$53.51	Quality Adjustment
43.	September 2008	Transfer Facility	Big Bend	Arch Coal Sales	15.	31,320.05	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.10	\$62.35	Quality Adjustment
44.	September 2008	Transfer Facility	Big Bend	American Coal	16.	16,435.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.28	\$121.21	Quality Adjustment
45.	September 2008	Transfer Facility	Big Bend	Phoenix	17.	18,517.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$49.27	Quality Adjustment
46.	September 2008	Transfer Facility	Big Bend	Phoenix	18.	6,235.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$65.18	Quality Adjustment
47.	September 2008	Transfer Facility	Big Bend	Emerald	20.	31,923.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$114.30	Quality Adjustment
48.	September 2008	Big Bend Station	Big Bend	Transfer Facility - Big Bend	1.	170,025.00	423-2(b)	Col. (p), Total Transport Charges (\$/Ton)	\$14.30	\$15.36	\$70.54	Transportation Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1809

1. Reporting Month: December Year: 2008

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
25.	August 2008	Transfer Facility	Big Bend	Emerald	18.	19,509.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$114.30	Quality Adjustment
26.	September 2008	Transfer Facility	Big Bend	Alliance Coal	1.	18,678.61	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$53.69	Quality Adjustment
27.	September 2008	Transfer Facility	Big Bend	Alliance Coal	2.	19,378.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$72.93	Quality Adjustment
28.	September 2008	Transfer Facility	Big Bend	Alliance Coal	2.	19,378.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	(\$1.70)	\$71.23	Price Adjustment
29.	September 2008	Transfer Facility	Big Bend	Coal Sales	3.	15,909.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.38	\$50.34	Quality Adjustment
30.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	31,065.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.48	\$61.14	Quality Adjustment
31.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	31,065.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$61.82	Price Adjustment
32.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	5.	6,179.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.48	\$60.63	Quality Adjustment
33.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	12,696.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$59.84	Price Adjustment
34.	September 2008	Transfer Facility	Big Bend	Knight Hawk	8.	29,820.45	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$44.64	Quality Adjustment
35.	September 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	23,571.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.01	\$85.54	Quality Adjustment
36.	September 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	23,571.35	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$8.81	\$6.92	\$85.65	Price Adjustment
37.	September 2008	Transfer Facility	Big Bend	Coal Sales	10.	28,921.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.94	\$63.48	Quality Adjustment
38.	September 2008	Transfer Facility	Big Bend	Knight Hawk	11.	11,628.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$50.39	Quality Adjustment
39.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	12.	8,086.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.49	\$58.75	Quality Adjustment
40.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	14,251.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.49	\$59.26	Quality Adjustment
41.	September 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	14,251.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.68	\$59.94	Price Adjustment
42.	September 2008	Transfer Facility	Big Bend	SMCC	14.	9,836.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$53.51	Quality Adjustment
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44.	September 2008	Transfer Facility	Big Bend	American Coal	16.	16,435.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.28	\$121.21	Quality Adjustment
45.	September 2008	Transfer Facility	Big Bend	Phoenix	17.	18,517.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$49.27	Quality Adjustment
46.	September 2008	Transfer Facility	Big Bend	Phoenix	18.	6,235.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.47)	\$65.18	Quality Adjustment
47.	September 2008	Transfer Facility	Big Bend	Emerald	20.	31,923.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$114.30	Quality Adjustment
48.	September 2008	Big Bend Station	Big Bend	Transfer Facility - Big Bend	1.	170,025.00	423-2(b)	Col. (p), Total Transport Charges (\$/Ton)	\$14.30	\$15.36	\$70.54	Transportation Adjustment