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February 19, 2009

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 090001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2009.

Sincerely,

*Damaris Rodriguez for*  
John T. Butler

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**CERTIFICATE OF SERVICE**  
**Docket No. 090001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of February, 2009, to the following:

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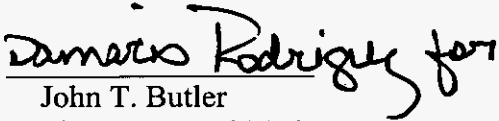
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By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF:      JANUARY      2009**

SCHEDULE A1

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	334,237,757	360,107,889	(25,870,132)	(7.2)	6,812,992	7,115,198	(302,207)	(4.2)	4.9059	5.0611	(0.1552)	(3.1)
1a Incremental Hedging Implementation Costs	182,207	51,942	130,265	250.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,117,073	2,029,287	87,786	4.3	2,272,175	2,185,554	86,621	4.0	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	223,586	223,585	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,943,160)	2,169,414	(6,112,574)	(281.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	332,817,463	364,582,117	(31,764,654)	(8.7)	6,812,992	7,115,198	(302,207)	(4.2)	4.8850	5.1240	(0.2390)	(4.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,505,214	30,611,835	(9,106,621)	(29.7)	928,573	1,053,565	(124,992)	(11.9)	2.3159	2.9055	(0.5896)	(20.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	69,871	581,945	(512,074)	(88.0)	1,541	14,400	(12,859)	(89.3)	4.5342	4.0413	0.4929	12.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,475	2,441,375	(2,422,900)	NA	293	58,300	(58,007)	NA	6.3055	4.1876	2.1179	50.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,852,146	18,553,000	(2,700,854)	(14.6)	498,995	503,654	(4,659)	(0.9)	3.1768	3.6837	(0.5069)	(13.8)
12 TOTAL COST OF PURCHASED POWER	37,445,706	52,188,156	(14,742,449)	(28.2)	1,429,402	1,629,919	(200,517)	(12.3)	2.6197	3.2019	(0.5822)	(18.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	370,263,169	416,770,273	(46,507,104)	(11.2)	8,242,394	8,745,117	(502,723)	(5.7)	4.4922	4.7657	(0.2735)	(5.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,651,439)	(11,680,423)	4,028,984	(34.5)	(233,390)	(254,100)	20,710	(8.2)	3.2784	4.5968	(1.3184)	(28.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(261,667)	(270,380)	8,713	(3.2)	(47,775)	(46,084)	(1,691)	3.7	0.5477	0.5867	(0.0390)	(6.6)
17 Revenues from Off-System Sales (A6)	(3,089,465)	(3,434,016)	344,551	(10.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,002,571)	(15,384,819)	4,382,248	(28.5)	(281,165)	(300,184)	19,019	(6.3)	3.9132	5.1251	(1.2119)	(23.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	359,260,599	401,385,454	(42,124,854)	(10.5)	7,961,229	8,444,932	(483,704)	(5.7)	4.5126	4.7530	(0.2404)	(5.1)
21 Net Unbilled Sales *	(19,664,377)	(24,214,539)	4,550,162	NA	(435,766)	(509,458)	73,692	NA	(0.2494)	(0.2885)	0.0391	(13.6)
22 Company Use *	409,902	440,438	(30,536)	NA	9,084	9,267	(183)	NA	0.0052	0.0052	0.0000	NA
23 T & D Losses *	(336,028,307)	(376,268,687)	40,240,380	NA	(7,446,446)	(7,916,446)	470,001	NA	(4.2614)	(4.4824)	0.2210	(4.9)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	359,260,599	401,385,454	(42,124,854)	(10.5)	7,885,321,644	8,394,329,000	(509,007,356)	(6.1)	4.5561	4.7816	(0.2256)	(4.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	177,978	241,473	(63,495)	(26.3)	3,906,681	5,050,000	(1,143,319)	(22.6)	4.5561	4.7816	(0.2256)	(4.7)
26 Jurisdictional KWH Sales	359,082,621	401,143,981	(42,061,359)	(10.5)	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	4.5561	4.7816	(0.2256)	(4.7)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	NA
27 Jurisdictional KWH Sales Adjusted for Line Losses	359,283,708	401,368,621	(42,084,913)	(10.5)	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	4.5561	4.7843	(0.2257)	(4.7)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	0.1864	0.1751	0.0113	6.4
29 TOTAL JURISDICTIONAL FUEL COST	373,974,073	416,058,986	(42,084,913)	(10.1)	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	4.7450	4.9594	(0.2144)	(4.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7484	4.9630	(0.2146)	(4.3)
32 GPIF **	750,108	750,108	0	NA	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	0.0095	0.0089	0.0006	6.7
33 Fuel Factor Including GPIF									4.7579	4.9719	(0.2140)	(4.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.758	4.972	(0.214)	(4.3)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **January 2009**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 334,237,757	\$ 360,107,889	\$ (25,870,132)	(7.2) %	\$ 334,237,757	\$ 360,107,889	\$ (25,870,132)	(7.2) %
	b	Incremental Hedging Costs	182,207	51,942	\$ 130,265	250.8 %	\$ 182,207	\$ 51,942	\$ 130,265	250.8 %
	c	Nuclear Fuel Disposal Costs	2,117,073	2,029,287	87,786	4.3 %	2,117,073	2,029,287	87,786	4.3 %
	d	Coal Cars Depreciation & Return	223,585	223,586	(1)	0.0 %	223,585	223,586	(1)	0.0 %
	e	Adjustment for West County 1 & 2	0	6,985,500	(6,985,500)	(100.0) %	0	6,985,500	(6,985,500)	(100.0) %
2	a	Fuel Cost of Power Sold (Per A6)	(7,913,106)	(11,950,803)	4,037,697	(33.8) %	(7,913,106)	(11,950,803)	4,037,697	(33.8) %
	b	Gains from Off-System Sales (Per A6)	(3,089,465)	(3,434,016)	344,551	(10.0) %	(3,089,465)	(3,434,016)	344,551	(10.0) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,505,214	30,611,835	(9,106,621)	(29.7) %	21,505,214	30,611,835	(9,106,621)	(29.7) %
	b	Energy Payments to Qualifying Facilities (Per A8)	15,852,147	18,553,000	(2,700,853)	(14.6) %	15,852,147	18,553,000	(2,700,853)	(14.6) %
4		Energy Cost of Economy Purchases (Per A9)	88,346	3,023,320	(2,934,974)	(97.1) %	88,346	3,023,320	(2,934,974)	(97.1) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 363,203,759</b>	<b>\$ 406,201,540</b>	<b>\$ (42,997,782)</b>	<b>(10.6) %</b>	<b>\$ 363,203,758</b>	<b>\$ 406,201,540</b>	<b>\$ (42,997,782)</b>	<b>(10.6) %</b>
<b>6</b>	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,824,707)	\$ (4,816,086)	\$ 991,379	(20.6) %	\$ (3,824,707)	\$ (4,816,086)	\$ 991,379	(20.6) %
	b	Reactive and Voltage Control Fuel Revenue	(44,863)	0	(44,863)	N/A	(44,863)	0	(44,863)	N/A
	c	Inventory Adjustments	(73,590)	0	(73,590)	N/A	(73,590)	0	(73,590)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 359,260,599</b>	<b>\$ 401,385,454</b>	<b>\$ (42,124,856)</b>	<b>(10.5) %</b>	<b>\$ 359,260,598</b>	<b>\$ 401,385,454</b>	<b>\$ (42,124,856)</b>	<b>(10.5) %</b>
<b>B</b>	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	7,881,414,963	8,389,279,000	(507,864,037)	(6.1) %	7,881,414,963	8,389,279,000	(507,864,037)	(6.1) %
2		Sale for Resale (excluding FKEC & CKW)	3,906,681	5,050,000	(1,143,319)	(22.6) %	3,906,681	5,050,000	(1,143,319)	(22.6) %
3		<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>7,885,321,644</b>	<b>8,394,329,000</b>	<b>(509,007,356)</b>	<b>(6.1) %</b>	<b>7,885,321,644</b>	<b>8,394,329,000</b>	<b>(509,007,356)</b>	<b>(6.1) %</b>
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	63,713,018	72,912,000	(9,198,982)	(12.6) %	63,713,018	72,912,000	(9,198,982)	(12.6) %
5		<b>Total Sales</b>	<b>7,949,034,662</b>	<b>8,467,241,000</b>	<b>(518,206,338)</b>	<b>(6.1) %</b>	<b>7,949,034,662</b>	<b>8,467,241,000</b>	<b>(518,206,338)</b>	<b>(6.1) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.95046 %	99.93984 %	0.01062 %	0.0 %	99.95046 %	99.93984 %	0.01062 %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: <b>January 2009</b>									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 459,880,707	\$465,801,471	\$ (5,920,764)	(1.3) %	\$ 459,880,707	\$ 465,801,471	\$ (5,920,764)	(1.3) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(14,690,365)	(14,690,365)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(448,308)	(448,308)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 444,742,033	\$ 450,662,798	\$ (5,920,764)	(1.3) %	\$ 444,742,034	\$ 450,662,798	\$ (5,920,764)	(1.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 359,260,599	\$ 401,385,454	\$ (42,124,856)	(10.5) %	\$ 359,260,598	\$ 401,385,454	\$ (42,124,856)	(10.5) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	359,260,599	401,385,454	(42,124,855)	(10.5) %	359,260,599	401,385,454	(42,124,856)	(10.5) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.95046 %	99.93984 %	0.01062 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$ 359,283,708	\$ 401,368,621	\$ (42,084,913)	(10.5) %	\$ 359,283,708	\$ 401,368,621	\$ (42,084,913)	(10.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 85,458,325	\$ 49,294,177	\$ 36,164,148	73.4 %	\$ 85,458,326	\$ 49,294,177	\$ 36,164,149	73.4 %
8	Interest Provision for the Month (Line D10)	(113,905)	0	(113,905)	N/A	(113,905)	0	(113,905)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(176,284,378)	(176,284,378)	0	0.0 %	(176,284,378)	(176,284,378)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	14,690,365	14,690,365	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (155,570,605)	\$ (112,299,836)	\$ (43,270,769)	38.5 %	\$ (155,570,604)	\$ (112,299,836)	\$ (43,270,768)	38.5 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (255,605,390)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (155,456,700)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (411,062,090)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (205,531,045)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.33000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.66500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.05542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (113,905)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES (a) Generation Performance Incentive Factor is (\$9,001,300) x 99.9280% - See Order No. PSC-08-0030-FOF-EI.</b>									

MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	10,745,280	20,326,161	(9,580,881)	(47.1)	10,745,280	20,326,161	(9,580,881)	(47.1)
2 * LIGHT OIL	113,635	0	113,635	0.0	113,635	0	113,635	0.0
3 COAL	14,132,652	16,334,000	(2,201,348)	(13.5)	14,132,652	16,334,000	(2,201,348)	(13.5)
4 ** GAS	298,137,410	311,683,728	(13,546,318)	(4.3)	298,137,410	311,683,728	(13,546,318)	(4.3)
5 NUCLEAR	11,108,780	11,764,000	(655,220)	(5.6)	11,108,780	11,764,000	(655,220)	(5.6)
6 TOTAL (\$)	334,237,757	360,107,889	(25,870,132)	(7.2)	334,237,757	360,107,889	(25,870,132)	(7.2)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	91,785	237,124	(145,339)	(61.3)	91,785	237,124	(145,339)	(61.3)
8 LIGHT OIL	1,034	0	1,034	0.0	1,034	0	1,034	0.0
9 COAL	585,030	642,398	(57,368)	(8.9)	585,030	642,398	(57,368)	(8.9)
10 GAS	3,862,968	4,050,122	(187,155)	(4.6)	3,862,968	4,050,122	(187,155)	(4.6)
11 NUCLEAR	2,272,175	2,185,554	86,621	4.0	2,272,175	2,185,554	86,621	4.0
12 TOTAL (MWH)	6,812,992	7,115,198	(302,207)	(4.2)	6,812,992	7,115,198	(302,207)	(4.2)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	171,203	376,035	(204,832)	(54.5)	171,203	376,035	(204,832)	(54.5)
14 * LIGHT OIL (Bbl)	1,256	0	1,256	0.0	1,256	0	1,256	0.0
15 *** COAL (TON)	73,288	72,770	518	0.7	73,288	72,770	518	0.7
16 ** GAS (MCF)	29,212,148	30,099,008	(886,860)	(2.9)	29,212,148	30,099,008	(886,860)	(2.9)
17 NUCLEAR (MMBTU)	24,346,262	24,370,624	(24,362)	(0.1)	24,346,262	24,370,624	(24,362)	(0.1)
18 BTU BURNED (MMBTU)								
18 HEAVY OIL	1,098,175	2,406,625	(1,308,450)	(54.4)	1,098,175	2,406,625	(1,308,450)	(54.4)
19 LIGHT OIL	7,249	0	7,249	0.0	7,249	0	7,249	0.0
20 COAL	6,099,617	6,613,794	(514,177)	(7.8)	6,099,617	6,613,794	(514,177)	(7.8)
21 GAS	30,134,060	30,099,008	35,052	0.1	30,134,060	30,099,008	35,052	0.1
22 NUCLEAR	24,346,262	24,370,624	(24,362)	(0.1)	24,346,262	24,370,624	(24,362)	(0.1)
23 TOTAL (MMBTU)	61,685,363	63,490,051	(1,804,688)	(2.8)	61,685,363	63,490,051	(1,804,688)	(2.8)
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	1.35	3.33	(1.99)	(59.7)	1.35	3.33	(1.99)	(59.7)
25 LIGHT OIL	0.02	0.00	0.02	0.0	0.02	0.00	0.02	0.0
26 COAL	8.59	9.03	(0.44)	(4.9)	8.59	9.03	(0.44)	(4.9)
27 GAS	56.70	56.92	(0.22)	(0.4)	56.70	56.92	(0.22)	(0.4)
28 NUCLEAR	33.35	30.72	2.63	8.6	33.35	30.72	2.63	8.6
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	62.7634	54.0539	8.7095	16.1	62.7634	54.0539	8.7095	16.1
31 * LIGHT OIL (\$/Bbl)	90.4946	0.0000	90.4946	0.0	90.4946	0.0000	90.4946	0.0
32 *** COAL (\$/TON)	55.4843	79.1535	(23.6692)	(29.9)	55.4843	79.1535	(23.6692)	(29.9)
33 ** GAS (\$/MCF)	10.2059	10.3553	(0.1493)	(1.4)	10.2059	10.3553	(0.1493)	(1.4)
34 NUCLEAR (\$/MMBTU)	0.4563	0.4827	(0.0264)	(5.5)	0.4563	0.4827	(0.0264)	(5.5)
35 FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	9.7847	8.4459	1.3388	15.9	9.7847	8.4459	1.3388	15.9
36 * LIGHT OIL	15.6760	0.0000	15.6760	0.0	15.6760	0.0000	15.6760	0.0
37 COAL	2.3170	2.4697	(0.1527)	(6.2)	2.3170	2.4697	(0.1527)	(6.2)
38 ** GAS	9.8937	10.3553	(0.4616)	(4.5)	9.8937	10.3553	(0.4616)	(4.5)
39 NUCLEAR	0.4563	0.4827	(0.0264)	(5.5)	0.4563	0.4827	(0.0264)	(5.5)
40 TOTAL (\$/MMBTU)	5.4184	5.6719	(0.2535)	(4.5)	5.4184	5.6719	(0.2535)	(4.5)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	11,965	10,149	1,815	17.9	11,965	10,149	1,815	17.9
42 LIGHT OIL	7,011	0	7,011	0.0	7,011	0	7,011	0.0
43 COAL	10,426	10,295	131	1.3	10,426	10,295	131	1.3
44 GAS	7,801	7,432	369	5.0	7,801	7,432	369	5.0
45 NUCLEAR	10,715	11,151	(436)	(3.9)	10,715	11,151	(436)	(3.9)
46 TOTAL (BTU/KWH)	9.054	8.923	131	1.5	9.054	8.923	131	1.5
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	11.7070	8.5720	3.1351	36.6	11.7070	8.5720	3.1351	36.6
48 * LIGHT OIL	10.9899	0.0000	10.9899	0.0	10.9899	0.0000	10.9899	0.0
49 COAL	2.4157	2.5427	(0.1269)	(5.0)	2.4157	2.5427	(0.1269)	(5.0)
50 ** GAS	7.7178	7.6957	0.0222	0.3	7.7178	7.6957	0.0222	0.3
51 NUCLEAR	0.4889	0.5383	(0.0494)	(9.2)	0.4889	0.5383	(0.0494)	(9.2)
52 TOTAL (¢/KWH)	4.9059	5.0611	(0.1552)	(3.1)	4.9059	5.0611	(0.1552)	(3.1)

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	382	7,571	11.3	99.6	32.9	11,945	#6 OIL	12,588 BBLs	6.419	80,802	765,791	10.1148	60.84
2	# 1		24,254					GAS	289,489 MCF	1.034	299,332	2,961,502	12.2104	10.23
3	# 2	372	9,615	8.8	85.1	48.2	12,665	#6 OIL	15,376 BBLs	6.419	98,699	935,399	9.7285	60.84
4	# 2		13,847					GAS	191,919 MCF	1.034	198,444	1,963,346	14.1789	10.23
5	FT. MYERS # 2	1440	714,984	71.9	96.1	71.9	7,269	GAS	5,050,818 MCF	1.029	5,197,292	51,420,458	7.1918	10.18
6	#3A	165	592	0.5	99.9	57.7	21,079	GAS	12,127 MCF	1.029	12,479	123,464	20.8553	10.18
7	#3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8	#3B	165	302	0.4	100.0	53.7	20,686	GAS	7,386 MCF	1.029	7,600	75,192	24.8981	10.18
9	#3B		176					#2 OIL	394 BBLs	5.806	2,288	30,294	17.2125	76.89
10	LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		180,098	55.9	92.2	56.0	9,243	GAS	1,611,480 MCF	1.033	1,664,659	16,469,640	9.1448	10.22
12	# 5	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		176,501	54.8	94.1	54.8	8,778	GAS	1,499,804 MCF	1.033	1,549,298	15,328,293	8.6845	10.22
14	MANATEE # 1	802	17,593	7.4	91.3	32.9	11,617	#6 OIL	30,988 BBLs	6.415	198,788	1,990,536	11.3144	64.24
15	# 1		26,017					GAS	300,034 MCF	1.026	307,835	3,045,628	11.7063	10.15
16	# 2	780	4,938	2.0	100.0	33.7	12,580	#6 OIL	9,386 BBLs	6.415	60,211	602,916	12.2097	64.24
17	# 2		6,239					GAS	78,361 MCF	1.026	80,398	795,434	12.7494	10.15
18	# 3	1113	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		525,960	67.7	97.5	67.7	7,016	GAS	3,596,406 MCF	1.026	3,689,913	36,506,900	6.9410	10.15
20	MARTIN # 1	807	8,144	3.2	83.3	39.9	20,898	#6 OIL	14,965 BBLs	6.443	96,419	920,353	11.3010	61.50
21	# 1		10,652					GAS	286,918 MCF	1.033	296,386	2,932,355	27.5287	10.22
22	# 2	812	14,311	9.0	99.8	35.2	10,163	#6 OIL	21,684 BBLs	6.443	139,710	1,333,574	9.3185	61.50
23	# 2		39,498					GAS	394,160 MCF	1.033	407,167	4,028,389	10.1990	10.22
24	# 3	462	188,580	59.7	73.1	77.3	9,386	GAS	1,713,475 MCF	1.033	1,770,020	17,512,050	9.2863	10.22
25	# 4	462	205,587	64.9	93.0	72.3	7,644	GAS	1,521,285 MCF	1.033	1,571,487	15,547,824	7.5626	10.22
26	# 8	1102	68					#2 OIL	78 BBLs	5.874	458	6,264	9.2122	80.31
27	# 8		490,440	63.7	95.5	63.8	6,290	GAS	2,986,203 MCF	1.033	3,084,748	30,519,577	6.2229	10.22

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-155	0.0	100.0	0.0	0	#6 OIL	6 BBLs	6.382	38	378	0.2436	62.94
2	# 1		-155					GAS	0 MCF	1.033	0	0	0.0000	0.00
3	# 2	204	-236	0.0	100.0	0.0	0	#6 OIL	44 BBLs	6.382	281	2,769	1.1735	62.94
4	# 2		-236					GAS	0 MCF	1.033	0	0	0.0000	0.00
5	# 3	372	8,107	6.9	100.0	39.1	16,180	#6 OIL	15,542 BBLs	6.382	99,189	978,258	12.0668	62.94
6	# 3		10,956					GAS	202,562 MCF	1.033	209,247	2,070,227	18.8958	10.22
7	# 4	372	7,714	7.5	100.0	40.6	16,058	#6 OIL	15,212 BBLs	6.382	97,083	957,487	12.4123	62.94
8	# 4		12,923					GAS	226,828 MCF	1.033	234,313	2,318,223	17.9387	10.22
9	RIVIERA # 3	274	-135	0.0	100.0	0.0	0	#6 OIL	1 BBLs	6.454	6	43	0.0320	43.21
10	# 3		-135					GAS	278 MCF	1.033	287	2,839	2.1033	10.22
11	# 4	283	-46	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.454	0	0	0.0000	0.00
12	# 4		-46					GAS	0 MCF	1.033	0	0	0.0000	0.00
13	SANFORD # 3	140	-215	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.362	0	0	0.0000	0.00
14	# 3		-215					GAS	0 MCF	1.034	0	0	0.0000	0.00
15	# 4	965	361,056	54.4	98.8	54.4	7,643	GAS	2,668,900 MCF	1.034	2,759,643	27,303,085	7.5620	10.23
16	# 5	963	352,607	53.5	99.9	56.0	7,621	GAS	2,598,924 MCF	1.034	2,687,287	26,587,217	7.5402	10.23
17		**	*	**			*		*					
18	TURKEY POINT # 1	378	6,216	2.6	92.2	45.7	20,191	#6 OIL	13,308 BBLs	6.409	85,291	848,507	13.6504	63.76
19	# 1		1,110					GAS	60,626 MCF	1.033	62,627	619,613	55.8210	10.22
20		**	*	**			*		*					
21	# 2	378	8,363	4.0	99.7	31.0	19,306	#6 OIL	22,103 BBLs	6.409	141,658	1,409,269	16.8512	63.76
22	# 2		2,798					GAS	71,454 MCF	1.033	73,812	730,274	26.0999	10.22
23	# 5	1113	0	64.5	98.2	64.5	7,298	# 2 OIL	0 BBLs	5.774	0	0	0.0000	0.00
24	# 5		504,959					GAS	3,567,609 MCF	1.033	3,685,340	36,461,656	7.2207	10.22
25	CUTLER # 5	65	-74	0.0	100.0	0.0	0	GAS	0 MCF	1.033	0	0	0.0000	0.00
26	# 6	138	-74	0.0	100.0	0.0	0	GAS	0 MCF	1.033	0	0	0.0000	0.00
27	FT MYERS 1-12	627	549	0.1	100.0	36.6	3,224	#2 OIL	305 BBLs	5.804	1,770	23,451	4.2716	76.89
28	LAUDERDALE 1-12	383	3					#2 OIL	13 BBLs	5.537	72	1,041	34.6868	80.05
29	1-12		218	0.1	89.7	31.3	30,303	GAS	6,413 MCF	1.033	6,625	65,546	30.0669	10.22
30	13-24	383	24					#2 OIL	106 BBLs	5.537	587	8,485	35.3539	80.05
31	13-24		30	0.0	94.4	7.6	30,296	GAS	1,015 MCF	1.033	1,049	10,378	34.5950	10.22
32	EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	1-12		0	0.0	98.6	0.0	0	GAS	530 MCF	1.033	547	5,412	0.0000	10.22

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		8,308	4.7	99.8	44.1	19,808	GAS	159,151 MCF	1.034	164,562	1,628,127	19.5971	10.23
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		5,386	3.1	99.5	42.4	20,732	GAS	107,991 MCF	1.034	111,663	1,104,760	20.5117	10.23
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	126	81,957	87.5	100.0	87.5	9,628	COAL	36,350 TONS	21.708	789,086	2,016,877	2.4609	55.48
7 # 1							COAL ONLY	36,350 TONS	22.266	809,369	2,016,877		55.48
8 # 1		165					#2 OIL	276 BBLs	5.763	1,589	34,247	20.7555	124.22
9 (A) (B)						(B)	PET COKE /						
10 # 2	126	82,802	88.2	100.0	88.2	9,666	COAL	36,938 TONS	21.668	800,373	2,049,457	2.4751	55.48
11 # 2							COAL ONLY	36,938 TONS	22.266	822,462	2,049,457		55.48
12 # 2		38					#2 OIL	64 BBLs	5.763	369	7,953	20.8193	124.22
13 (A) (C) (2)													
14 SCHERER (1) # 4	624	420,271	91.4	100.0	91.4	10,732	COAL	4,510,158 MMBTU	---	4,510,158	10,066,318	2.3952	2.23
15 # 4		11					#2 OIL	20 BBLs	5.817	116	1,901	17.6019	95.05
16 TURKEY POINT # 3	717	540,838	104.9	100.0	104.9	10,784	NUCLEAR	5,832,394 MMBTU	---	5,832,394	2,483,041	0.4591	0.43
17 # 4	717	543,080	105.3	100.0	105.3	10,742	NUCLEAR	5,833,637 MMBTU	---	5,833,637	2,738,972	0.5043	0.47
18 ST LUCIE # 1	853	641,495	102.8	100.0	102.8	10,679	NUCLEAR	6,850,350 MMBTU	---	6,850,350	3,326,057	0.5185	0.49
19 ***		***	****	****	****	****							
20 # 2	726	546,762	102.9	100.0	102.8	10,663	NUCLEAR	5,829,881 MMBTU	---	5,829,881	2,560,710	0.4683	0.44
21													
22													
23 SYSTEM TOTALS	21,772	6,812,992	---	---	---	9,054	---	172,458 BBLs	---	61,685,363	334,237,757	4.9059	---
24								29,212,148 MCF					
25 *** EXCLUDES PARTICIPANTS								4,510,158 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								73,288 TONS	COAL (C)				
27													
28								24,346,262 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 09 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>								
44 UNITS (MMBTU)	3,744,133	4,790,223	(1,046,090)	(22)	3,744,133	4,790,223	(1,046,090)	(22)	
45 U. COST (\$/MMBTU)	2.2863	2.2074	0.0789	3.6000	2.2863	2.2074	0.0789	3.6000	
46 AMOUNT (\$)	8,560,155	10,574,000	(2,013,845)	(19)	8,560,155	10,574,000	(2,013,845)	(19)	
<b>47 BURNED</b>									
48 UNITS (MMBTU)	4,510,158	4,790,223	(280,065)	(6)	4,510,158	4,790,223	(280,065)	(6)	
49 U. COST (\$/MMBTU)	2.1977	2.2074	(0.0097)	(0.4000)	2.1977	2.2074	(0.0097)	(0.4000)	
50 AMOUNT (\$)	9,911,770	10,574,000	(662,230)	(6)	9,911,770	10,574,000	(662,230)	(6)	
<b>51 ENDING INVENTORY</b>									
52 UNITS (MMBTU)	7,755,740	4,629,450	3,126,290	68	7,755,740	4,629,450	3,126,290	68	
53 U. COST (\$/MMBTU)	2.1966	2.0923	0.1043	5.0000	2.1966	2.0923	0.1043	5.0000	
54 AMOUNT (\$)	17,035,914	9,686,000	7,349,914	76	17,035,914	9,686,000	7,349,914	76	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
<b>57 PURCHASES</b>	<b>GAS</b>								
58 UNITS (MMBTU)	29,918,908	-	29,918,908	100	29,918,908	-	29,918,908	100	
59 U. COST (\$/MMBTU)	9.8679	-	9.8679	100.0000	9.8679	-	9.8679	100.0000	
60 AMOUNT (\$)	295,236,972	-	295,236,972	100	295,236,972	-	295,236,972	100	
<b>61 BURNED</b>									
62 UNITS (MMBTU)	30,134,060	30,099,008	35,052	0	30,134,060	30,099,008	35,052	0	
63 U. COST (\$/MMBTU)	9.8937	10.3553	(0.4616)	(4.5000)	9.8937	10.3553	(0.4616)	(4.5000)	
64 AMOUNT (\$)	298,137,410	311,683,728	(13,546,318)	(4)	298,137,410	311,683,728	(13,546,318)	(4)	
<b>65 ENDING INVENTORY</b>									
66 UNITS (MMBTU)	1,267,367	-	1,267,367	100	1,267,367	-	1,267,367	100	
67 U. COST (\$/MMBTU)	7.4451	-	7.4451	100.0000	7.4451	-	7.4451	100.0000	
68 AMOUNT (\$)	9,435,617	-	9,435,617	100	9,435,617	-	9,435,617	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
<b>71 BURNED</b>	<b>NUCLEAR</b>								
72 UNITS (MMBTU)	24,346,262	24,370,626	(24,364)	(0)	24,346,262	24,370,626	(24,364)	(0)	
73 U. COST (\$/MMBTU)	0.4528	0.4827	(0.0299)	(6.2000)	0.4528	0.4827	(0.0299)	(6.2000)	
74 AMOUNT (\$)	11,023,308	11,764,000	(740,692)	(6)	11,023,308	11,764,000	(740,692)	(6)	
<b>75 BURNED</b>	<b>PROPANE</b>								
76 UNITS (GAL)	953	100	853	>100.0	953	100	853	>100.0	
77 UNIT COST (\$/GAL)	2.4732	1.0000	1.4732	147.3000	2.4732	1.0000	1.4732	147.3000	
78 AMOUNT (\$)	2,357	100	2,257	>100.0	2,357	100	2,257	>100.0	
<b>LINES 9 &amp; 23 EXCLUDE PERIOD-TO-DATE.</b>	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$	2,117,073	CURRENT MONTH AND	\$	2,117,073	PERIOD-TO-DATE.	

\*Note: As of January 2009, there were no heavy oil purchases. As such, the balance primarily consists of financial instrument losses.

**SCHEDULE A - NOTES**

Jan-09

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(290)	(\$17,369.27)	
324	\$15,050.60	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(425)	(\$26,743.89)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(328)	(\$19,953.57)	CANAVERAL - TEMP/CAL ADJUSTMENT
(269)	(\$17,189.32)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(5,660)	(\$356,554.07)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(677)	(\$43,485.26)	MANATEE - TEMP/CAL ADJUSTMENT
1,543	\$94,893.75	MARTIN - TEMP/CAL ADJUSTMENT
<b>(5,782)</b>	<b>(371,351.03)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 197,081.52	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SJRPP - COAL**

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09		
Mar-09		
Apr-09		
May-09		
Jun-09		
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	254,100	0	254,100	4.597	6.162	11,680,423	15,656,848	3,434,016	
		46,084	0	46,084	0.587	0.587	270,380	270,380	0	
<b>TOTAL</b>		<b>300,184</b>	<b>0</b>	<b>300,184</b>	<b>3.981</b>	<b>5.306</b>	<b>11,950,803</b>	<b>15,927,228</b>	<b>3,434,016</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,244	0	28,244	0.507	0.507	143,143	143,143	0	
OUC (SL 1)		19,531	0	19,531	0.607	0.607	118,524	118,524	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	23,485	0	23,485	3.611	4.883	848,101	1,146,680	281,519	
CAROLINA POWER & LIGHT COMPANY	OS	616	0	616	2.862	4.200	17,628	25,872	8,244	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	34,823	0	34,823	2.946	4.660	1,025,740	1,622,757	558,451	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(10,362)	
ENERGY AUTHORITY, THE	OS	20,771	0	20,771	2.956	4.429	614,050	919,906	244,096	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	105	0	105	3.421	4.429	3,592	4,650	1,058	
FLORIDA POWER CORPORATION	OS	18,170	0	18,170	3.329	5.005	604,903	909,385	230,878	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(4,540)	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	231	0	231	3.227	5.223	7,454	12,066	2,676	
OGLETHORPE POWER CORPORATION	OS	7,475	0	7,475	2.924	4.428	218,572	331,030	96,424	
ORLANDO UTILITIES COMMISSION	OS	300	0	300	3.677	4.858	11,032	14,575	1,872	
POWERSOUTH ENERGY COOPERATIVE	OS	100	0	100	3.550	6.000	3,550	6,000	(1,606)	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	(1,038)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	3,660	0	3,660	2.631	3.879	96,295	141,970	45,675	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	75,395	0	75,395	3.612	4.990	2,723,326	3,762,356	1,024,130	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	4,210	0	4,210	2.928	5.793	123,265	243,880	90,200	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	13,486	0	13,486	3.494	5.351	471,202	721,648	208,853	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	30,563	0	30,563	2.890	4.161	883,351	1,271,606	312,933	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,775	0	47,775	0.000	0.000	261,667	261,667	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		233,390	0	233,390	3.279	4.771	7,652,062	11,134,381	3,089,464	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>281,165</b>	<b>0</b>	<b>281,165</b>	<b>2.815</b>	<b>4.053</b>	<b>7,913,729</b>	<b>11,396,048 *</b>	<b>3,089,464</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(623)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>281,165</b>	<b>0</b>	<b>281,165</b>	<b>2.815</b>	<b>4.053</b>	<b>7,913,106</b>	<b>11,396,048</b>	<b>3,089,464</b>	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(16,579,097)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(19,019)	0	(19,019)	(1.167)	(1.253)	(4,037,074)	(4,531,180)	(344,552)	
DIFFERENCE (%)		(6.3)	0.0	(6.3)	(29.3)	(23.6)	(33.8)	(28.4)	(10.0)	
PERIOD TO DATE:										
ACTUAL		281,165	0	281,165	2.815	4.053	7,913,729	11,396,048	3,089,464	
ESTIMATED		300,184	0	300,184	3.981	5.306	11,950,803	15,927,228	3,434,016	
DIFFERENCE		(19,019)	0	(19,019)	(1.167)	(1.253)	(4,037,074)	(4,531,180)	(344,552)	
DIFFERENCE (%)		(6.3)	0.0	(6.3)	(29.3)	(23.6)	(33.8)	(28.4)	(10.0)	

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2009

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			-				

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		688,124	0	0	688,124	2.709	18,641,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.488	191,321
SJRPP		278,732	0	0	278,732	3.099	8,638,000
PPAs		47,488	0	0	47,488	6.615	3,141,514
<b>TOTAL</b>		<b>1,053,565</b>	<b>0</b>	<b>0</b>	<b>1,053,565</b>	<b>2.906</b>	<b>30,611,835</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	599,021	0	0	599,021	2.237	13,400,100
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		372	0	0	372		217,782
		599,393	0	0	599,393	2.272	13,617,882
FMPA (SL2)		27,982	0	0	27,982	0.581	162,549
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)		(231)
		27,975	0	0	27,975	0.580	162,318
OUC (SL2)		19,350	0	0	19,350	0.500	96,767
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)		(8)
		19,345	0	0	19,345	0.500	96,759
JACKSONVILLE ELECTRIC AUTHORITY	UPS	264,134	0	0	264,134	2.382	6,292,512
PRIOR MONTH ADJUSTMENT		0	0	0	0		470,486
		264,134	0	0	264,134	2.560	6,762,998
BEAR ENERGY		0	0	0	0	0.000	0
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		16,126	0	0	16,126	4.506	726,692
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		1,600	0	0	1,600	8.660	138,565
ST. LUCIE PARTICIPATION SUB-TOTAL		47,320	0	0	47,320	0.548	259,077
<b>TOTAL</b>		<b>928,573</b>	<b>0</b>	<b>0</b>	<b>928,573</b>	<b>2.316</b>	<b>21,505,214</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(124,992)	0	0	(124,992)	(0.590)	(9,106,621)
DIFFERENCE%		(11.9)	0.0	0.0	(11.9)	(20.3)	(29.7)
<u>PERIOD TO DATE:</u>							
ACTUAL		928,573	0	0	928,573	2.316	21,505,214
ESTIMATED		1,053,565	0	0	1,053,565	2.906	30,611,835
DIFFERENCE		(124,992)	0	0	(124,992)	(0.590)	(9,106,621)
DIFFERENCE%		(11.9)	0.0	0.0	(11.9)	(20.3)	(29.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>							
QUALIFYING FACILITIES		503,654	0	0	503,654	3.684 3.684	18,553,000
TOTAL		503,654	0	0	503,654	3.684 3.684	18,553,000
<u>ACTUAL:</u>							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,463	0	0	38,463	2.776 2.776	1,067,782
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,282	0	0	37,282	2.849 2.849	1,062,314
CEDAR BAY GENERATING COMPANY		172,073	0	0	172,073	2.282 2.282	3,926,839
ELLIOTT ENERGY SYSTEMS, INC.		4	0	0	4	2.825 2.825	113
GEORGIA PACIFIC CORPORATION		126	0	0	126	2.716 2.716	3,422
INDIANTOWN COGENERATION LP.		192,442	0	0	192,442	4.390 4.390	8,448,749
MM TOMOKA FARMS		2,295	0	0	2,295	3.010 3.010	69,084
MMA BEE RIDGE		21	0	0	21	3.633 3.633	763
OKEELANTA POWER LIMITED PARTNERSHIP		18,372	0	0	18,372	2.885 2.885	530,045
SOLID WASTE AUTHORITY OF PALM BEACH		35,187	0	0	35,187	1.903 1.903	669,721
TROPICANA PRODUCTS		2,730	0	0	2,730	2.685 2.685	73,314
TOTAL		498,995	0	0	498,995	3.177 3.177	15,852,146
<u>CURRENT MONTH</u>							
DIFFERENCE		(4,659)	0	0	(4,659)	(0.507) (0.507)	(2,700,852)
DIFFERENCE%		(0.9)	0.0	0.0	(0.9)	(13.8) -13.8	(14.6)
<u>PERIOD TO DATE:</u>							
ACTUAL		498,995	0	0	498,995	3.177 3.177	15,852,146
ESTIMATED		503,654	0	0	503,654	3.684 3.684	18,553,000
DIFFERENCE		(4,659)	0	0	(4,659)	(0.507) (0.507)	(2,700,854)
DIFFERENCE%		(0.9)	0.0	0.0	(0.9)	(13.8) (13.8)	(14.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$	
					(a) cents/KWH	(b) \$		
<b>ESTIMATED:</b>								
FLORIDA	OS	14,400	4.041	581,945	5.198	748,464	166,519	
NON-FLORIDA	OS	58,300	4.188	2,441,375	5.205	3,034,485	593,110	
TOTAL		72,700	4.159	3,023,320	5.204	3,782,949	759,629	
<b>ACTUAL:</b>								
<b>FLORIDA:</b>								
ENERGY AUTHORITY, THE	OS	1,541	4.534	69,871	6.851	105,578	35,707	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0	
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0	
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0	
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0	
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0	
<b>NON-FLORIDA:</b>								
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	75	5.100	3,825	7.753	5,815	1,990	
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	18	12.500	2,250	5.265	948	(1,302)	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	200	6.200	12,400	8.989	17,977	5,577	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0	
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,541	4.534	69,871	6.851	105,578	35,707	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		293	6.305	18,475	8.443	24,739	6,264	
TOTAL		1,834	4.817	88,346	7.106	130,318	41,971	
<b>CURRENT MONTH:</b>								
DIFFERENCE			(70,866)	0.658	(2,934,974)	1.902	(3,652,631)	(717,658)
DIFFERENCE (%)			(97.5)	15.8	(97.1)	36.6	(96.6)	(94.5)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,834	4.817	88,346	7.106	130,318	41,971	
ESTIMATED		72,700	4.159	3,023,320	5.204	3,782,949	759,629	
DIFFERENCE		(70,866)	0.658	(2,934,974)	1.902	(3,652,631)	(717,658)	



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jan-09

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155											
2	567											
3	106											
4	38											
Total	866	-	-	-	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680											

Year-to-date Short Term Capacity Payments	3,921,680
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