

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
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RECEIVED-FPSC

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COMMISSION
CLERK



February 20, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of December 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lw)

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

COM	___
ECR	___
GCL	2
OPC	___
RCP	1
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SGA	2
ADM	___
CLK	___

DOCUMENT NUMBER-DATE

01472 FEB 23 8

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, Fl	S	CRIST	12/08	FO2	0.01	137710	350.90	64.864
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	12/08	FO2	0.01	138902	178.26	79.464
4											
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
01472 FEB 23 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	12/08	FO2	350.90	64.864	22,760.97	-	22,760.97	64.864	-	64.864	-	-	-	64.864
2																	
3	SMITH	Petroleum Traders	SMITH	12/08	FO2	178.26	79.464	14,165.40	-	14,165.40	79.464	-	79.464	-	-	-	79.464
4																	
5																	
6																	
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*Gulf's 50% ownership of Daniel where applic able.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, Fl	S	CRIST	12/08	FO2	0.01	137710	350.90	64.864
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	12/08	FO2	0.01	138902	178.26	79.464
4											
5											
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9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	12/08	FO2	350.90	64.864	22,760.97	-	22,760.97	64.864	-	64.864	-	-	-	64.864
2																	
3	SMITH	Petroleum Traders	SMITH	12/08	FO2	178.26	79.464	14,165.40	-	14,165.40	79.464	-	79.464	-	-	-	79.464
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	13,096.16	63.119	4.42	67.539	0.45	11,388	5.79	12.55
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	10,142.90	63.119	4.48	67.599	0.45	11,388	5.79	12.55
3	AMERICAN COAL CO	10	IL	165	C	RB	6,481.23	74.779	4.42	79.199	0.97	11,995	6.61	11.93
4	GLENCORE	45	IM	999	C	RB	10,791.74	59.188	4.42	63.608	0.62	11,748	6.27	10.31
5	MAGNUM COAL CO	39	WV	8	S	RB	2,281.32	60.541	31.93	92.471	0.62	11,758	15.91	5.67
6	WESTRIDGE RESOURCES	20	UT	7	S	RB	16,793.35	48.582	48.28	96.862	1.22	11,854	13.14	6.58
7	MAGNUM COAL CO	39	WV	1W	S	RB	20,415.66	59.779	25.35	85.129	0.80	11,857	14.07	6.84
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	13,096.16	63.740	-	63.740	-	63.740	(0.621)	63.119
2	INTEROCEAN COAL SALES	45	IM	999	C	10,142.90	63.740	-	63.740	-	63.740	(0.621)	63.119
3	AMERICAN COAL CO	10	IL	165	C	6,481.23	74.810	-	74.810	-	74.810	(0.031)	74.779
4	GLENCORE	45	IM	999	C	10,791.74	59.450	-	59.450	-	59.450	(0.262)	59.188
5	MAGNUM COAL CO	39	WV	8	S	2,281.32	60.500	-	60.500	-	60.500	0.041	60.541
6	WESTRIDGE RESOURCES	20	UT	7	S	16,793.35	50.000	-	50.000	-	50.000	(1.418)	48.582
7	MAGNUM COAL CO	39	WV	1W	S	20,415.66	60.500	-	60.500	-	60.500	(0.721)	59.779
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	13,096.16	63.119	-	-	-	4.42	-	-	-	-	4.42	67.539
2	INTEROCEAN COAL SALES	45	IM 999	BULK HANDLING FACILITY	RB	10,142.90	63.119	-	-	-	4.48	-	-	-	-	4.48	67.599
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	6,481.23	74.779	-	-	-	4.42	-	-	-	-	4.42	79.199
4	GLENOCORE	45	IM 999	MCDUFFIE TERMINAL	RB	10,791.74	59.188	-	-	-	4.42	-	-	-	-	4.42	63.608
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	2,281.32	60.541	-	-	-	31.93	-	-	-	-	31.93	92.471
6	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	16,793.35	48.582	-	-	-	48.28	-	-	-	-	48.28	96.862
7	MAGNUM COAL CO	39	WV 1W	WARMEET POOL, KANAWHA RIVER	RB	20,415.66	59.779	-	-	-	25.35	-	-	-	-	25.35	85.129
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	11,897.48	63.119	6.22	69.339	0.45	11,388	5.79	12.55
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	1,518.70	63.119	6.28	69.399	0.45	11,388	5.79	12.55
3	AMERICAN COAL CO	10	IL	165	C	RB	6,557.41	74.779	6.22	80.999	0.97	11,995	6.61	11.93
4	GLENCORE	45	IM	999	C	RB	8,437.26	59.188	6.22	65.408	0.62	11,748	6.27	10.31
5	MAGNUM COAL CO	39	WV	8	S	RB	2,346.96	60.541	33.73	94.271	0.62	11,758	15.91	5.67
6	WESTRIDGE RESOURCES	20	UT	7	S	RB	19,721.09	48.582	50.08	98.662	1.22	11,854	13.14	6.58
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	11,897.48	63.740	-	63.740	-	63.740	(0.621)	63.119
2	INTEROCEAN COAL SALES	45	IM	999	C	1,518.70	63.740	-	63.740	-	63.740	(0.621)	63.119
3	AMERICAN COAL CO	10	IL	165	C	6,557.41	74.810	-	74.810	-	74.810	(0.031)	74.779
4	GLENCORE	45	IM	999	C	8,437.26	59.450	-	59.450	-	59.450	(0.262)	59.188
5	MAGNUM COAL CO	39	WV	8	S	2,346.96	60.500	-	60.500	-	60.500	0.041	60.541
6	WESTRIDGE RESOURCES	20	UT	7	S	19,721.09	50.000	-	50.000	-	50.000	(1.418)	48.582
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>February 19, 2009</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	11,897.48	63.119	-	-	-	6.22	-	-	-	-	6.22	69.339
2	INTEROCEAN COAL SALES	45 IM 999	BULK HANDLING FACILITY	RB	1,518.70	63.119	-	-	-	6.28	-	-	-	-	6.28	69.399
3	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	6,557.41	74.779	-	-	-	6.22	-	-	-	-	6.22	80.999
4	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	8,437.26	59.188	-	-	-	6.22	-	-	-	-	6.22	65.408
5	MAGNUM COAL CO	39 WV 8	MCDUFFIE TERMINAL	RB	2,346.96	60.541	-	-	-	33.73	-	-	-	-	33.73	94.271
6	WESTRIDGE RESOURCES	20 UT 7	MCDUFFIE TERMINAL	RB	19,721.09	48.582	-	-	-	50.08	-	-	-	-	50.08	98.662
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No Receipts											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>February 19, 2009</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Receipts										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>February 19, 2009</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	No Receipts							-	-	-	-	-	-	-		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	C	UR	23,316.00	64.096	11.64	75.736	0.60	11,352	7.30	12.05
2	POWDER RIVER BASIN	19	WY	5	C	UR	33,865.50	16.707	32.20	48.907	0.20	8,759	4.60	27.25
3	OXBOW CARBON	17	CO	51	C	UR	12,112.50	33.171	48.19	81.361	0.45	12,070	9.20	8.12
4	INTEROCEAN	45	IM	999	C	UR	38,459.50	69.446	7.49	76.936	0.56	11,178	7.60	11.88
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	C	23,316.00	60.050	-	60.050	-	60.050	0.276	64.096
2	POWDER RIVER BASIN	19	WY	5	C	33,865.50	12.850	-	12.850	-	12.850	0.087	16.707
3	OXBOW CARBON	17	CO	51	C	12,112.50	28.500	-	28.500	-	28.500	0.901	33.171
4	INTEROCEAN	45	IM	999	C	38,459.50	64.630	-	64.630	-	64.630	1.046	69.446
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 19, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45	IM 999	McDuffie Terminal	UR	23,316.00	64.096	-	11.640	-	-	-	-	-	-	11.640	75.736
2	POWDER RIVER BAS	19	WY 5	NORTH ANTELOPE	UR	33,865.50	16.707	-	32.200	-	-	-	-	-	-	32.200	48.907
3	OXBOW CARBON	17	CO 51	FOIDEL CREEK MINE	UR	12,112.50	33.171	-	48.190	-	-	-	-	-	-	48.190	81.361
4	INTEROCEAN	45	IM 999	McDuffie Terminal	UR	38,459.50	69.446	-	7.490	-	-	-	-	-	-	7.490	76.936
5																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Dec-08	FO2	0.5	138500	380.71	70.58
2											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Dec-08	FO2	380.71	70.58	26,871.40	-	-	70.58	-	70.58	-	-	-	70.58
2																	
3																	
4																	
5																	
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9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2008
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 19, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	45,996.56	8.189	25.460	33.65	0.30	8,336	4.54	30.18
2	KENNECOTT ENERGY	19 WY 005	C	UR	4,720.83	7.927	25.090	33.02	0.42	8,818	4.98	27.62
3	KENNECOTT ENERGY	19 WY 005	C	UR	5,657.93	8.597	25.050	33.65	0.27	8,808	5.10	25.85
4	POWDER RIVER BASIN	19 WY 005	C	UR	222,289.56	9.415	25.120	34.53	0.38	8,746	4.22	27.28
5	BUCKSKIN MINING	19 WY 005	C	UR	446,746.00	6.586	25.450	32.04	0.24	8,369	4.41	30.14
6	COAL SALES, LLC	19 WY 005	C	UR	11,998.60	8.317	25.110	33.43	0.33	8,286	5.47	29.52
7	KENNECOTT ENERGY	19 WY 005	C	UR	16,098.80	13.329	26.150	39.48	0.28	8,730	6.03	25.46
8	FOUNDATION	19 WY 005	C	UR	75,894.33	11.613	25.130	36.74	0.35	8,466	4.51	29.28
9	FOUNDATION	19 WY 005	C	UR	91,993.13	10.793	25.450	36.24	0.30	8,344	4.58	29.99
10	COAL SALES, LLC	19 WY 005	C	UR	68,991.94	8.459	25.090	33.55	0.35	8,388	4.88	29.99
11	COAL SALES, LLC	19 WY 005	C	UR	68,991.93	11.315	25.480	36.79	0.19	8,814	4.30	27.02
12	BUCKSKIN MINING	19 WY 005	C	UR	15,161.11	11.142	25.110	36.25	0.20	8,462	4.03	29.65
13	KENNECOTT ENERGY	19 WY 005	C	UR	19,274.54	13.134	25.040	38.17	0.23	8,635	6.98	25.34
14												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	FOUNDATION	19	WY	005	C	45,996.56	8.000	-	8.000	-	8.000	-0.061	8.189
2	KENNECOTT ENERGY	19	WY	005	C	4,720.83	7.010	-	7.010	-	7.010	0.075	7.927
3	KENNECOTT ENERGY	19	WY	005	C	5,657.93	8.000	-	8.000	-	8.000	0.007	8.597
4	POWDER RIVER BASIN	19	WY	005	C	222,289.56	9.000	-	9.000	-	9.000	-0.055	9.415
5	BUCKSKIN MINING	19	WY	005	C	446,746.00	6.400	-	6.400	-	6.400	-0.024	6.586
6	COAL SALES, LLC	19	WY	005	C	11,998.60	7.830	-	7.830	-	7.830	-0.013	8.317
7	KENNECOTT ENERGY	19	WY	005	C	16,098.80	12.680	-	12.680	-	12.680	-0.101	13.329
8	FOUNDATION	19	WY	005	C	75,894.33	10.500	-	10.500	-	10.500	0.082	11.613
9	FOUNDATION	19	WY	005	C	91,993.13	10.150	-	10.150	-	10.150	-0.007	10.793
10	COAL SALES, LLC	19	WY	005	C	68,991.94	8.420	-	8.420	-	8.420	-0.111	8.459
11	COAL SALES, LLC	19	WY	005	C	68,991.93	10.250	-	10.250	-	10.250	0.075	11.315
12	BUCKSKIN MINING	19	WY	005	C	15,161.11	9.850	-	9.850	-	9.850	0.132	11.142
13	KENNECOTT ENERGY	19	WY	005	C	19,274.54	13.670	-	13.670	-	13.670	-0.256	13.134

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	45,996.56	8.189	-	25.460	-	-	-	-	-	-	25.460	33.649	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	4,720.83	7.927	-	25.090	-	-	-	-	-	-	25.090	33.017	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	5,657.93	8.597	-	25.050	-	-	-	-	-	-	25.050	33.647	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	222,289.56	9.415	-	25.120	-	-	-	-	-	-	25.120	34.535	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	446,746.00	6.586	-	25.450	-	-	-	-	-	-	25.450	32.036	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	11,998.60	8.317	-	25.110	-	-	-	-	-	-	25.110	33.427	
7	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	16,098.80	13.329	-	26.150	-	-	-	-	-	-	26.150	39.479	
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	75,894.33	11.613	-	25.130	-	-	-	-	-	-	25.130	36.743	
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	91,993.13	10.793	-	25.450	-	-	-	-	-	-	25.450	36.243	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	68,991.94	8.459	-	25.090	-	-	-	-	-	-	25.090	33.549	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	68,991.93	11.315	-	25.480	-	-	-	-	-	-	25.480	36.795	
12	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	15,161.11	11.142	-	25.110	-	-	-	-	-	-	25.110	36.252	
13	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	19,274.54	13.134	-	25.040	-	-	-	-	-	-	25.040	38.174	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)