

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 25, 2009

HAND DELIVERED

RECEIVED-PPSC
09 FEB 25 PM 12:40
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
ECR _____
GCL 3
OPC _____
RCP 1
SSC _____
SGA 3
ADM _____
CLK _____
JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

01519 FEB 25 09

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2009 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Ms. Vicki Kaufman
Mr. Jon C Moyle
Keefe Anchors Gordon & Moyle, PA
118 N. Gadsden Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparello & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301


Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Ms. Ann Cole
February 25, 2009
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Karen S. White, Lt Col, USAF
Shayla L. McNeill, Capt, USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

TAMPA ELECTRIC COMPANY
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JANUARY 2009

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,408,621	76,229,017	(3,820,396)	-5.0%	1,466,066	1,369,148	96,918	7.1%	4.93897	5.56762	(0.62865)	-11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(6,332)	(6,026)	(306)	5.1%	1,466,066 (a)	1,369,148 (a)	96,918	7.1%	(0.00043)	(0.00044)	0.00001	-1.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,466,066 (a)	1,369,148 (a)	96,918	7.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,466,066	1,369,148	96,918	7.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	72,402,289	76,222,991	(3,820,702)	-5.0%	1,466,066	1,369,148	96,918	7.1%	4.93854	5.56718	(0.62864)	-11.3%
6. Fuel Cost of Purchased Power - Firm (A7)	4,217,110	18,260,000	(14,042,890)	-76.9%	71,869	104,848	(32,979)	-31.5%	5.86777	17.41569	(11.54791)	-66.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,610,479	7,209,800	(4,599,321)	-63.8%	35,790	103,531	(67,741)	-65.4%	7.29388	6.96390	0.32997	4.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,304,230	4,064,000	(2,759,770)	-67.9%	35,985	86,758	(50,773)	-58.5%	3.62437	4.68429	(1.05992)	-22.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,131,819	29,533,800	(21,401,981)	-72.5%	143,644	295,137	(151,493)	-51.3%	5.66109	10.00681	(4.34572)	-43.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,609,710	1,664,285	(54,575)	-3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	23,820	116,267	(92,447)	-79.5%	669	1,276	(607)	-47.6%	3.56160	9.11183	(5.55023)	-60.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,431,880	60,100	1,371,780	2282.5%	39,193	1,383	37,810	2733.9%	3.65341	4.34563	(0.69222)	-15.9%
18. Fuel Cost of Sch. D/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	396,004	30,600	365,404	1194.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,881,692	206,967	1,674,725	809.2%	39,862	2,659	37,203	1399.1%	4.72052	7.78364	(3.06312)	-39.4%
21. Net Inadvertent Interchange					(458)	0	(458)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					3,253	0	3,253	0.0%				
23. Interchange and Wheeling Losses					3,784	100	3,684	3684.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	78,652,416	105,549,824	(26,897,408)	-25.5%	1,568,859	1,661,526	(92,667)	-5.6%	5.01335	6.35258	(1.33923)	-21.1%
25. Net Unbilled	3,349,972 (a)	(4,314,738) (a)	7,664,710	-177.6%	66,821	(67,921)	134,742	-198.4%	5.01335	6.35258	(1.33923)	-21.1%
26. Company Use	147,894 (a)	190,578 (a)	(42,684)	-22.4%	2,950	3,000	(50)	-1.7%	5.01336	6.35260	(1.33924)	-21.1%
27. T & D Losses	942,410 (a)	4,652,569 (a)	(3,710,159)	-79.7%	18,798	73,239	(54,441)	-74.3%	5.01335	6.35258	(1.33923)	-21.1%
28. System KWH Sales	78,652,416	105,549,824	(26,897,408)	-25.5%	1,480,290	1,653,208	(172,918)	-10.5%	5.31331	6.38455	(1.07123)	-16.8%
29. Wholesale KWH Sales	(850,130)	(4,046,653)	3,196,523	-79.0%	(16,000)	(63,382)	47,382	-74.8%	5.31331	6.38455	(1.07123)	-16.8%
30. Jurisdictional KWH Sales	77,802,286	101,503,171	(23,700,885)	-23.3%	1,464,290	1,589,826	(125,536)	-7.9%	5.31331	6.38455	(1.07123)	-16.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,908,097	101,641,195	(23,733,098)	-23.3%	1,464,290	1,589,826	(125,536)	-7.9%	5.32054	6.39323	(1.07269)	-16.8%
33. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.75624	0.69653	0.05971	8.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,981,675	112,714,773	(23,733,098)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.07678	7.08976	(1.01298)	-14.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	89,045,742	112,795,928	(23,750,186)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.08115	7.09486	(1.01371)	-14.3%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	(0.00484)	(0.00445)	(0.00038)	8.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	88,974,939	112,725,125	(23,750,186)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.07631	7.09041	(1.01409)	-14.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.076	7.090	(1.014)	-14.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER: DATE

01519 FEB 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,408,621	76,229,017	(3,820,396)	-5.0%	1,466,066	1,369,148	96,918	7.1%	4.93897	5.56762	(0.62865)	-11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,332)	(6,026)	(306)	5.1%	1,466,066 (a)	1,369,148 (a)	96,918	7.1%	(0.00043)	(0.00044)	0.00001	-1.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,466,066 (a)	1,369,148 (a)	96,918	7.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,466,066 (a)	1,369,148 (a)	96,918	7.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	72,402,289	76,222,991	(3,820,702)	-5.0%	1,466,066	1,369,148	96,918	7.1%	4.93854	5.56718	(0.62864)	-11.3%
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7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,610,479	7,209,800	(4,599,321)	-63.8%	35,790	103,531	(67,741)	-65.4%	7.29388	6.96390	0.32997	4.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,304,230	4,064,000	(2,759,770)	-67.9%	35,985	86,758	(50,773)	-58.5%	3.62437	4.68429	(1.05992)	-22.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,131,819	29,533,800	(21,401,981)	-72.5%	143,644	295,137	(151,493)	-51.3%	5.66109	10.00681	(4.34572)	-43.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,609,710	1,664,285	(54,575)	-3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	23,820	116,267	(92,447)	-79.5%	689	1,276	(607)	-47.6%	3.56160	9.11183	(5.55023)	-60.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,431,880	60,100	1,371,780	2282.5%	39,193	1,383	37,810	2733.9%	3.65341	4.34563	(0.69222)	-15.9%
18. Fuel Cost of Sch. D/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	396,004	30,600	365,404	1194.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,881,692	206,967	1,674,725	809.2%	39,862	2,659	37,203	1399.1%	4.72054	7.78364	(3.06310)	-39.4%
21. Net Inadvertent Interchange					(458)	0	(458)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					3,253	0	3,253	0.0%				
23. Interchange and Wheeling Losses					3,784	100	3,684	3684.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	78,652,416	105,549,824	(26,897,408)	-25.5%	1,568,859	1,661,526	(92,667)	-5.6%	5.01335	6.35258	(1.33923)	-21.1%
25. Net Unbilled	3,349,972 (a)	(4,314,738) (a)	7,664,710	-177.6%	66,821	(67,921)	134,742	-198.4%	5.01335	6.35258	(1.33923)	-21.1%
26. Company Use	147,894 (a)	190,578 (a)	(42,684)	-22.4%	2,950	3,000	(50)	-1.7%	5.01336	6.35260	(1.33924)	-21.1%
27. T & D Losses	942,410 (a)	4,652,569 (a)	(3,710,159)	-79.7%	18,798	73,239	(54,441)	-74.3%	5.01335	6.35258	(1.33923)	-21.1%
28. System KWH Sales	78,652,416	105,549,824	(26,897,408)	-25.5%	1,480,290	1,653,208	(172,918)	-10.5%	5.31331	6.38455	(1.07123)	-16.8%
29. Wholesale KWH Sales	(850,130)	(4,046,653)	3,196,523	-79.0%	(16,000)	(63,382)	47,382	-74.8%	5.31331	6.38455	(1.07123)	-16.8%
30. Jurisdictional KWH Sales	77,802,286	101,503,171	(23,700,885)	-23.3%	1,464,290	1,589,826	(125,536)	-7.9%	5.31331	6.38455	(1.07123)	-16.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,908,097	101,641,195	(23,733,098)	-23.3%	1,464,290	1,589,826	(125,536)	-7.9%	5.32054	6.39323	(1.07269)	-16.8%
33. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	0.75624	0.69653	0.05971	8.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,981,675	112,714,773	(23,733,098)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.07678	7.08976	(1.01298)	-14.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	89,045,742	112,795,928	(23,750,186)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.08115	7.09486	(1.01371)	-14.3%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,464,290	1,589,826	(125,536)	-7.9%	(0.00484)	(0.00445)	(0.00038)	8.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	88,974,939	112,725,125	(23,750,186)	-21.1%	1,464,290	1,589,826	(125,536)	-7.9%	6.07631	7.09041	(1.01409)	-14.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.076	7.090	(1.014)	-14.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	72,408,621	76,229,017	(3,820,396)	-5.0%	72,408,621	76,229,017	(3,820,396)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,485,688	176,367	1,309,321	742.4%	1,485,688	176,367	1,309,321	742.4%
2a. GAINS FROM MARKET BASED SALES	396,004	30,600	365,404	1194.1%	396,004	30,600	365,404	1194.1%
3. FUEL COST OF PURCHASED POWER	4,217,110	18,260,000	(14,042,890)	-76.9%	4,217,110	18,260,000	(14,042,890)	-76.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,304,230	4,064,000	(2,759,770)	-67.9%	1,304,230	4,064,000	(2,759,770)	-67.9%
4. ENERGY COST OF ECONOMY PURCHASES	2,610,479	7,209,800	(4,599,321)	-63.8%	2,610,479	7,209,800	(4,599,321)	-63.8%
5. TOTAL FUEL & NET POWER TRANSACTION	78,658,748	105,555,850	(26,897,102)	-25.5%	78,658,748	105,555,850	(26,897,102)	-25.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,332)	(6,026)	(306)	5.1%	(6,332)	(6,026)	(306)	5.1%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	78,652,416	105,549,824	(26,897,408)	-25.5%	78,652,416	105,549,824	(26,897,408)	-25.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,464,290	1,589,826	(125,536)	-7.9%	1,464,290	1,589,826	(125,536)	-7.9%
2. NONJURISDICTIONAL SALES	16,000	63,382	(47,382)	-74.8%	16,000	63,382	(47,382)	-74.8%
3. TOTAL SALES	1,480,290	1,653,208	(172,918)	-10.5%	1,480,290	1,653,208	(172,918)	-10.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9891913	0.9616612	0.0275301	2.9%	0.9891913	0.9616612	0.0275301	2.9%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	97,737,406	107,402,670	(9,665,264)	-9.0%	97,737,406	107,402,670	(9,665,264)	-9.0%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(11,073,578)	(11,073,578)	0	0.0%	
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	70,803	70,803	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>86,734,631</u>	<u>96,399,895</u>	<u>(9,665,264)</u>	<u>-10.0%</u>	<u>86,734,631</u>	<u>96,399,895</u>	<u>(9,665,264)</u>	<u>-10.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,652,416	105,549,824	(26,897,408)	-25.5%	78,652,416	105,549,824	(26,897,408)	-25.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9891913	0.9616612	0.0275301	2.9%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	77,802,286	101,503,171	(23,700,885)	-23.3%	77,802,286	101,503,171	(23,700,885)	-23.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	<u>77,908,097</u>	<u>101,641,195</u>	<u>(23,733,098)</u>	<u>-23.3%</u>	<u>77,908,097</u>	<u>101,641,195</u>	<u>(23,733,098)</u>	<u>-23.3%</u>	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	<u>77,908,097</u>	<u>101,641,195</u>	<u>(23,733,098)</u>	<u>-23.3%</u>	<u>77,908,097</u>	<u>101,641,195</u>	<u>(23,733,098)</u>	<u>-23.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,826,534	(5,241,300)	14,067,834	-268.4%	8,826,534	(5,241,300)	14,067,834	-268.4%	
8. INTEREST PROVISION FOR THE MONTH	(48,142)	(360,008)	311,866	-86.6%	(48,142)	(360,008)	311,866	-86.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(97,480,411)	(132,882,938)	35,402,527	-26.6%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(77,628,441)</u>	<u>(127,410,668)</u>	<u>49,782,227</u>	<u>-39.1%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(97,480,411)	(132,882,938)	35,402,527	-26.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(77,580,299)	(127,050,660)	49,470,361	-38.9%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(175,060,710)	(259,933,598)	84,872,888	-32.7%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(87,530,355)	(129,966,799)	42,436,444	-32.7%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.540	2.250	(1.710)	-76.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.790	4.400	(3.610)	-82.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	1.330	6.650	(5.320)	-80.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.665	3.325	(2.660)	-80.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.055	0.277	(0.222)	-80.1%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(48,142)	(360,008)	311,866	-86.6%	NOT APPLICABLE				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	178,976	213,634	(34,658)	-16.2%	178,976	213,634	(34,658)	-16.2%
2 LIGHT OIL	1,285,462	1,265,370	20,092	1.6%	1,285,462	1,265,370	20,092	1.6%
3 COAL	27,704,211	29,110,051	(1,405,840)	-4.8%	27,704,211	29,110,051	(1,405,840)	-4.8%
4 NATURAL GAS	43,239,972	45,639,962	(2,399,990)	-5.3%	43,239,972	45,639,962	(2,399,990)	-5.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	72,408,621	76,229,017	(3,820,396)	-5.0%	72,408,621	76,229,017	(3,820,396)	-5.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,067	1,180	(113)	-9.6%	1,067	1,180	(113)	-9.6%
9 LIGHT OIL	6,514	4,014	2,500	62.3%	6,514	4,014	2,500	62.3%
10 COAL	853,370	813,284	40,086	4.9%	853,370	813,284	40,086	4.9%
11 NATURAL GAS	605,115	550,670	54,445	9.9%	605,115	550,670	54,445	9.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,466,066	1,369,148	96,918	7.1%	1,466,066	1,369,148	96,918	7.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,836	1,825	11	0.6%	1,836	1,825	11	0.6%
16 LIGHT OIL (BBL)	11,052	9,906	1,146	11.6%	11,052	9,906	1,146	11.6%
17 COAL (TON)	377,661	362,096	15,565	4.3%	377,661	362,096	15,565	4.3%
18 NATURAL GAS (MCF)	4,346,341	4,044,500	301,841	7.5%	4,346,341	4,044,500	301,841	7.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,521	11,465	56	0.5%	11,521	11,465	56	0.5%
22 LIGHT OIL	63,455	45,214	18,241	40.3%	63,455	45,214	18,241	40.3%
23 COAL	8,980,218	8,726,506	253,712	2.9%	8,980,218	8,726,506	253,712	2.9%
24 NATURAL GAS	4,472,374	4,157,636	314,738	7.6%	4,472,374	4,157,636	314,738	7.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,527,568	12,940,821	586,747	4.5%	13,527,568	12,940,821	586,747	4.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.07%	0.09%	-	0.0%	0.07%	0.09%	-	0.0%
29 LIGHT OIL	0.44%	0.29%	-	0.2%	0.44%	0.29%	-	0.2%
30 COAL	58.21%	59.40%	-	-1.2%	58.21%	59.40%	-	-1.2%
31 NATURAL GAS	41.27%	40.22%	-	1.1%	41.27%	40.22%	-	1.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	97.48	117.06	(19.58)	-16.7%	97.48	117.06	(19.58)	-16.7%
36 LIGHT OIL (\$/BBL)	116.31	127.74	(11.43)	-8.9%	116.31	127.74	(11.43)	-8.9%
37 COAL (\$/TON)	73.36	80.39	(7.04)	-8.8%	73.36	80.39	(7.04)	-8.8%
38 NATURAL GAS (\$/MCF)	9.95	11.28	(1.34)	-11.8%	9.95	11.28	(1.34)	-11.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.53	18.63	(3.10)	-16.6%	15.53	18.63	(3.10)	-16.6%
42 LIGHT OIL	20.26	27.99	(7.73)	-27.6%	20.26	27.99	(7.73)	-27.6%
43 COAL	3.09	3.34	(0.25)	-7.5%	3.09	3.34	(0.25)	-7.5%
44 NATURAL GAS	9.67	10.98	(1.31)	-11.9%	9.67	10.98	(1.31)	-11.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.35	5.89	(0.54)	-9.1%	5.35	5.89	(0.54)	-9.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,798	9,716	1,082	11.1%	10,798	9,716	1,082	11.1%
49 LIGHT OIL	9,741	11,264	(1,523)	-13.5%	9,741	11,264	(1,523)	-13.5%
50 COAL	10,523	10,730	(207)	-1.9%	10,523	10,730	(207)	-1.9%
51 NATURAL GAS	7,391	7,550	(159)	-2.1%	7,391	7,550	(159)	-2.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,227	9,452	(225)	-2.4%	9,227	9,452	(225)	-2.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.77	18.10	(1.33)	-7.3%	16.77	18.10	(1.33)	-7.3%
56 LIGHT OIL	19.73	31.52	(11.79)	-37.4%	19.73	31.52	(11.79)	-37.4%
57 COAL	3.25	3.58	(0.33)	-9.2%	3.25	3.58	(0.33)	-9.2%
58 NATURAL GAS	7.15	8.29	(1.14)	-13.8%	7.15	8.29	(1.14)	-13.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.94	5.57	(0.63)	-11.3%	4.94	5.57	(0.63)	-11.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	393	245,980	84.1	90.0	91.9	10,580	COAL	108,196	24,053,380	2,602,479.5	7,794,752	3.17	72.04
B.B.#2	393	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	393	231,860	79.3	83.4	87.1	10,623	COAL	104,597	23,547,133	2,462,959.5	7,535,470	3.25	72.04
B.B.#4	428	226,555	71.1	72.2	90.5	10,380	COAL	107,406	21,895,380	2,351,695.2	7,737,838	3.42	72.04
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,989	0	0.0	543,998	-	136.37
B.B. STATION	1,607	704,395	58.9	61.6	89.9	10,530	-	-	-	-	23,612,058	3.35	-
SEB-PHIL.#1(HVY OIL)	18	533	4.0	100.0	70.9	10,798	HVY.OIL	916	6,273,540	5,751.7	80,419	15.09	87.79
SEB-PHIL.#2(HVY OIL)	18	534	4.0	100.0	71.1	10,798	HVY.OIL	920	6,273,540	5,769.4	80,770	15.13	87.79
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	108	0	0.0	17,787	-	164.69
SEB-PHILLIPS TOTAL	36	1,067	4.0	100.0	71.0	10,798	-	-	-	-	178,976	16.77	-
POLK #1 GASIFIER	240	148,975	83.4	81.2	85.6	10,492	COAL	57,462	27,202,000	1,563,084.0	4,092,153	2.75	71.21
POLK #1 CT (OIL)	235	5,248	3.0	99.9	72.1	8,788	LGT.OIL	8,062	5,797,075	46,118.9	1,052,727	20.06	130.58
POLK #1 TOTAL	240	154,223	86.4	85.1	88.7	10,434	-	-	-	1,609,202.9	5,144,880	3.34	-
POLK #2 CT (GAS)	184	(248)	0.0	100.0	0.0	0	GAS	310	1,029,000	319.0	7,099	(2.86)	22.90
POLK #2 CT (OIL)	184	621	0.5	100.0	47.0	14,321	LGT.OIL	1,535	5,797,077	8,900.0	200,471	32.28	130.60
POLK #2 TOTAL	184	373	0.3	100.0	25.6	24,716	-	-	-	9,219.0	207,570	55.65	-
POLK #3 CT (GAS)	184	494	0.4	99.8	20.4	13,850	GAS	6,655	1,029,000	6,848.0	17,152	3.47	2.58
POLK #3 CT (OIL)	184	645	0.5	99.8	0.0	13,087	LGT.OIL	1,455	5,797,086	8,435.3	32,264	5.00	22.17
POLK #3 TOTAL	184	1,139	0.8	99.8	47.0	13,418	-	-	-	15,283.3	49,416	4.34	-
8 POLK #4 (GAS)	184	3,640	2.7	92.3	57.8	12,536	GAS	44,345	1,029,000	45,631.0	425,718	11.70	9.60
POLK #5 (GAS)	184	2,691	2.0	92.4	59.4	13,527	GAS	35,374	1,029,000	36,400.0	416,065	15.46	11.76
POLK STATION TOTAL	976	162,066	22.3	93.4	57.6	10,587	-	-	-	1,715,736.2	6,243,649	3.85	-
B.B.C.T.#1	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	(4)	0.0	100.0	0.0	0	GAS	133	1,029,000	136.3	1,210	(30.25)	9.10
COT 2	3	(1)	0.0	67.1	0.0	0	GAS	18	1,029,000	18.7	164	(16.40)	9.11
CITY OF TAMPA TOTAL	6	(5)	0.0	83.5	0.0	0	GAS	151	1,029,000	155.0	1,374	(27.48)	9.10
BAYSIDE ST 1	242	68,281	37.9	100.0	68.1	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	44,322	32.6	95.9	73.4	11,093	GAS	477,425	1,029,000	491,269.0	4,756,123	10.73	9.96
BAYSIDE CT1B	183	37,360	27.4	100.0	73.9	11,237	GAS	407,560	1,029,000	419,378.0	4,060,125	10.87	9.96
BAYSIDE CT1C	183	50,000	36.7	100.0	71.4	10,667	GAS	517,965	1,029,000	532,984.0	5,159,983	10.32	9.96
BAYSIDE UNIT 1 TOTAL	791	199,963	34.0	99.0	71.4	7,225	GAS	1,402,950	1,029,000	1,443,631.0	13,976,231	6.99	9.96
BAYSIDE ST 2	314	138,445	59.3	100.0	59.3	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	71,201	52.3	100.0	70.3	11,241	GAS	777,443	1,029,000	799,987.0	7,728,373	10.85	9.94
BAYSIDE CT2B	183	50,712	37.2	100.0	67.4	11,331	GAS	558,040	1,029,000	574,222.0	5,547,341	10.94	9.94
BAYSIDE CT2C	183	60,213	44.2	98.0	70.6	11,325	GAS	662,428	1,029,000	681,637.0	6,585,037	10.94	9.94
BAYSIDE CT2D	183	78,010	57.3	96.8	70.6	11,332	GAS	858,645	1,029,000	883,544.0	8,535,582	10.94	9.94
BAYSIDE UNIT 2 TOTAL	1,046	398,580	51.2	99.1	66.6	7,378	GAS	2,856,556	1,029,000	2,939,390.0	28,396,333	7.12	9.94
BAYSIDE STATION TOTAL	1,837	598,543	43.8	99.1	68.7	7,327	GAS	4,259,506	1,029,000	4,383,021.0	42,372,564	7.08	9.95
SYSTEM	4,473	1,466,066	44.1	84.1	72.3	9,229	-	-	-	13,527,567.5	72,408,621	4.94	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	1,825	(1,825)	-100.0%	0	1,825	(1,825)	-100.0%
3 UNIT COST (\$/BBL)	0.00	118.52	(118.52)	-100.0%	0.00	118.52	(118.52)	-100.0%
4 AMOUNT (\$)	0	216,303	(216,303)	-100.0%	0	216,303	(216,303)	-100.0%
5 BURNED:								
6 UNITS (BBL)	1,836	1,825	11	0.6%	1,836	1,825	11	0.6%
7 UNIT COST (\$/BBL)	97.48	117.06	(19.58)	-16.7%	97.48	117.06	(19.58)	-16.7%
8 AMOUNT (\$)	178,976	213,634	(34,658)	-16.2%	178,976	213,634	(34,658)	-16.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,520	7,973	5,547	69.6%	13,520	7,973	5,547	69.6%
11 UNIT COST (\$/BBL)	91.60	106.89	(15.29)	-14.3%	91.60	106.89	(15.29)	-14.3%
12 AMOUNT (\$)	1,238,493	852,271	386,222	45.3%	1,238,493	852,271	386,222	45.3%
13								
14 DAYS SUPPLY:	53	31	22	70.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,088	9,906	(2,818)	-28.4%	7,088	9,906	(2,818)	-28.4%
17 UNIT COST (\$/BBL)	63.94	176.59	(112.65)	-63.8%	63.94	176.59	(112.65)	-63.8%
18 AMOUNT (\$)	453,187	1,749,260	(1,296,073)	-74.1%	453,187	1,749,260	(1,296,073)	-74.1%
19 BURNED:								
20 UNITS (BBL)	11,052	9,906	1,146	11.6%	11,052	9,906	1,146	11.6%
21 UNIT COST (\$/BBL)	116.31	127.74	(11.43)	-8.9%	116.31	127.74	(11.43)	-8.9%
22 AMOUNT (\$)	1,285,462	1,265,370	20,092	1.6%	1,285,462	1,265,370	20,092	1.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,223	81,907	(12,684)	-15.5%	69,223	81,907	(12,684)	-15.5%
25 UNIT COST (\$/BBL)	124.38	152.61	(28.24)	-18.5%	124.38	152.61	(28.24)	-18.5%
26 AMOUNT (\$)	8,609,744	12,500,214	(3,890,470)	-31.1%	8,609,744	12,500,214	(3,890,470)	-31.1%
27								
28 DAYS SUPPLY: NORMAL	214	253	(39)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(2)	-15.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	455,601	398,399	57,202	14.4%	455,601	398,399	57,202	14.4%
32 UNIT COST (\$/TON)	67.84	83.68	(15.83)	-18.9%	67.84	83.68	(15.83)	-18.9%
33 AMOUNT (\$)	30,909,588	33,337,342	(2,427,754)	-7.3%	30,909,588	33,337,342	(2,427,754)	-7.3%
34 BURNED:								
35 UNITS (TONS)	377,661	362,096	15,565	4.3%	377,661	362,096	15,565	4.3%
36 UNIT COST (\$/TON)	73.36	80.39	(7.04)	-8.8%	73.36	80.39	(7.04)	-8.8%
37 AMOUNT (\$)	27,704,211	29,110,051	(1,405,840)	-4.8%	27,704,211	29,110,051	(1,405,840)	-4.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	382,226	516,821	(134,595)	-26.0%	382,226	516,821	(134,595)	-26.0%
40 UNIT COST (\$/TON)	71.13	79.40	(8.27)	-10.4%	71.13	79.40	(8.27)	-10.4%
41 AMOUNT (\$)	27,189,574	41,038,073	(13,848,499)	-33.7%	27,189,574	41,038,073	(13,848,499)	-33.7%
42								
43 DAYS SUPPLY:	29	38	(9)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,295,373	4,044,500	250,873	6.2%	4,295,373	4,044,500	250,873	6.2%
46 UNIT COST (\$/MCF)	9.98	11.22	(1.24)	-11.1%	9.98	11.22	(1.24)	-11.1%
47 AMOUNT (\$)	42,858,445	45,387,961	(2,529,516)	-5.6%	42,858,445	45,387,961	(2,529,516)	-5.6%
48 BURNED:								
49 UNITS (MCF)	(1) 4,346,341	4,044,500	301,841	7.5%	4,346,341	4,044,500	301,841	7.5%
50 UNIT COST (\$/MCF)	9.95	11.28	(1.34)	-11.8%	9.95	11.28	(1.34)	-11.8%
51 AMOUNT (\$)	43,239,972	45,639,962	(2,399,990)	-5.3%	43,239,972	45,639,962	(2,399,990)	-5.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	533,707	437,530	96,177	22.0%	533,707	437,530	96,177	22.0%
54 UNIT COST (\$/MCF)	5.57	14.16	(8.58)	-60.6%	5.57	14.16	(8.58)	-60.6%
55 AMOUNT (\$)	2,974,137	6,194,250	(3,220,113)	-52.0%	2,974,137	6,194,250	(3,220,113)	-52.0%
56								
57 DAYS SUPPLY:	3	3	0	7.1%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%					

(1) Includes MCF adjustments for Bayside 1 of (1,140) and Bayside 2 of (1,482) for December 2008.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,063
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,063

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,097)	(555,062)
OTHER USAGE	(642)	(86,345)
TOTAL	(4,739)	(641,407)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,836
IGNITION #2 OIL	543,999
IGNITION PROPANE	5,433
AERIAL SURVEY ADJ.	0
ADDITIVES	36,619
GREEN FUEL	0
TOTAL	633,887

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,276.0	0.0	1,276.0	9.112	9.394	116,266.67	119,866.67	3,600.00
VARIOUS	JURISDIC. SCH. - MB	1,383.0	0.0	1,383.0	4.346	6.667	60,100.00	92,200.00	27,000.00
TOTAL		2,659.0	0.0	2,659.0	6.633	7.975	176,366.67	212,066.67	30,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	57.7	0.0	57.7	3.624	3.986	2,090.91	2,300.00	109.50
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	611.1	0.0	611.1	3.543	3.898	21,652.57	23,817.83	1,253.37
CARGILL ALLIANT	SCH. - MA	2,400.0	0.0	2,400.0	3.937	4.965	94,496.20	119,159.20	16,527.00
CONSTELLATION COMMODITIES	SCH. - MA	11,515.0	0.0	11,515.0	3.773	5.423	434,456.65	624,425.91	153,913.40
COBB ELECTRIC	SCH. - MA	15,010.0	0.0	15,010.0	3.346	4.583	502,185.28	687,971.69	143,859.67
PROGRESS ENERGY FLORIDA	SCH. - MA	432.0	0.0	432.0	7.819	11.168	33,779.72	48,244.64	9,674.04
ORLANDO UTILITIES	SCH. - MA	440.0	0.0	440.0	3.783	4.308	16,646.40	18,956.14	1,935.74
REEDY CREEK	SCH. - MA	8,160.0	0.0	8,160.0	3.607	4.622	294,348.02	377,169.04	62,815.88
SEMINOLE ELECTRIC	SCH. - MA	900.0	0.0	900.0	4.407	5.257	39,667.18	47,315.96	6,175.58
THE ENERGY AUTHORITY	SCH. - MA	336.0	0.0	336.0	4.851	6.327	16,300.50	21,258.04	3,928.36
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(13,699.85)	(13,699.85)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
SUB-TOTAL CURRENT MONTH		39,861.8	0.0	39,861.8	3.727	5.010	1,485,611.43	1,997,068.60	395,995.94
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	NOV. 2008 SCH. - D	(126.8)	0.0	(126.8)	3.552	3.907	(4,503.77)	(4,954.15)	(210.00)
SEMINOLE ELEC. PRECO-1	NOV. 2008 SCH. - D	126.8	0.0	126.8	3.613	3.974	4,580.78	5,038.86	217.70
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	77.01	84.71	7.70
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		668.8	0.0	668.8	3.562	3.918	23,820.49	26,202.54	1,370.57
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		39,193.0	0.0	39,193.0	3.653	4.926	1,431,879.95	1,930,800.77	385,129.82
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		39,861.8	0.0	39,861.8	3.727	5.010	1,485,688.44	1,997,153.31	396,003.64
CURRENT MONTH:									
DIFFERENCE		37,202.8	0.0	37,202.8	(2.906)	(2.965)	1,309,321.77	1,785,086.64	365,403.64
DIFFERENCE %		1399.1%	0.0%	1399.1%	-43.8%	-37.2%	742.4%	841.8%	1194.1%
PERIOD TO DATE:									
ACTUAL		39,861.8	0.0	39,861.8	3.727	5.010	1,485,688.44	1,997,153.31	396,003.64
ESTIMATED		2,659.0	0.0	2,659.0	6.633	7.975	176,366.67	212,066.67	30,600.00
DIFFERENCE		37,202.8	0.0	37,202.8	(2.906)	(2.965)	1,309,321.77	1,785,086.64	365,403.64
DIFFERENCE %		1399.1%	0.0%	1399.1%	-43.8%	-37.2%	742.4%	841.8%	1194.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	26,842.0	0.0	0.0	26,842.0	21.820	21.820	5,857,000.00
CALPINE	SCH. - D	5,681.0	0.0	0.0	5,681.0	20.077	20.077	1,140,600.00
RELIANT	SCH. - D	36,280.0	0.0	0.0	36,280.0	17.612	17.612	6,389,700.00
PASCO COGEN	SCH. - D	36,045.0	0.0	0.0	36,045.0	13.518	13.518	4,872,700.00
TOTAL		104,848.0	0.0	0.0	104,848.0	17.416	17.416	18,260,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	1,876.0	0.0	0.0	1,876.0	23.936	23.936	449,036.47
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,556.0	0.0	0.0	1,556.0	7.790	7.790	121,216.52
PROGRESS ENERGY FLORIDA	SCH. - D	44,450.0	0.0	0.0	44,450.0	4.804	4.804	2,135,378.00
PASCO COGEN	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.136	6.136	1,176,835.49
RELIANT	SCH. - D	3,547.0	0.0	0.0	3,547.0	2.315	2.315	82,107.84
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	37,231.00
CALPINE	OATT	1,262.0	0.0	0.0	1,262.0	3.633	3.633	45,853.35
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		71,869.0	0.0	0.0	71,869.0	5.632	5.632	4,047,658.67
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	DEC. 2008 IPP	(182.0)	0.0	0.0	(182.0)	162.313	162.313	(295,410.11)
HARDEE PWR. PART.-NATIVE	DEC. 2008 IPP	182.0	0.0	0.0	182.0	184.961	184.961	336,629.15
PROGRESS ENERGY FLORIDA	DEC. 2008 SCH. - D	(71,240.0)	0.0	0.0	(71,240.0)	4.624	4.624	(3,294,137.60)
PROGRESS ENERGY FLORIDA	DEC. 2008 SCH. - D	71,240.0	0.0	0.0	71,240.0	4.804	4.804	3,422,369.60
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	169,451.04
TOTAL		71,869.0	0.0	0.0	71,869.0	5.868	5.868	4,217,109.71
CURRENT MONTH:								
DIFFERENCE		(32,979.0)	0.0	0.0	(32,979.0)	(11.548)	(11.548)	(14,042,890.29)
DIFFERENCE %		-31.5%	0.0%	0.0%	-31.5%	-66.3%	-66.3%	-76.9%
PERIOD TO DATE:								
ACTUAL		71,869.0	0.0	0.0	71,869.0	5.868	5.868	4,217,109.71
ESTIMATED		104,848.0	0.0	0.0	104,848.0	17.416	17.416	18,260,000.00
DIFFERENCE		(32,979.0)	0.0	0.0	(32,979.0)	(11.548)	(11.548)	(14,042,890.29)
DIFFERENCE %		-31.5%	0.0%	0.0%	-31.5%	-66.3%	-66.3%	-76.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	86,758.0	0.0	0.0	86,758.0	4.684	4.684	4,064,000.00
TOTAL		86,758.0	0.0	0.0	86,758.0	4.684	4.684	4,064,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,969.0	0.0	0.0	15,969.0	3.659	3.659	584,297.24
McKAY BAY REFUSE	COGEN.	12,500.0	0.0	0.0	12,500.0	3.762	3.762	470,235.47
ORANGE COGENERATION L.P.	COGEN.	5,601.0	0.0	0.0	5,601.0	3.334	3.334	186,724.19
CARGILL RIDGEWOOD	COGEN.	143.0	0.0	0.0	143.0	4.222	4.222	6,037.51
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	155.0	0.0	0.0	155.0	4.623	4.623	7,165.61
CF INDUSTRIES INC.	COGEN.	256.0	0.0	0.0	256.0	4.108	4.108	10,515.31
IMC-AGRICO-NEW WALES	COGEN.	298.0	0.0	0.0	298.0	3.995	3.995	11,904.75
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,057.0	0.0	0.0	1,057.0	3.751	3.751	39,648.85
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2009		35,979.0	0.0	0.0	35,979.0	3.659	3.659	1,316,528.93
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(17,985.0)	0.0	0.0	(17,985.0)	3.667	3.667	(659,551.35)
		17,985.0	0.0	0.0	17,985.0	3.624	3.624	651,733.77
McKAY BAY REFUSE	COGEN.	(12,718.0)	0.0	0.0	(12,718.0)	3.797	3.797	(482,960.13)
		12,718.0	0.0	0.0	12,718.0	3.762	3.762	478,478.94
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2008		0.0	0.0	0.0	0.0	0.000	0.000	(12,298.77)
McKAY BAY REFUSE	COGEN.	(13,333.0)	0.0	0.0	(13,333.0)	3.873	3.873	(516,396.55)
		13,339.0	0.0	0.0	13,339.0	3.871	3.871	516,396.55
SUB-TOTAL FOR NOVEMBER 2008		6.0	0.0	0.0	6.0	0.000	0.000	0.00
TOTAL		35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
CURRENT MONTH:								
DIFFERENCE		(50,773.0)	0.0	0.0	(50,773.0)	(1.060)	(1.060)	(2,759,769.84)
DIFFERENCE %		-58.5%	0.0%	0.0%	-58.5%	-22.6%	-22.6%	-67.9%
PERIOD TO DATE:								
ACTUAL		35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
ESTIMATED		86,758.0	0.0	0.0	86,758.0	4.684	4.684	4,064,000.00
DIFFERENCE		(50,773.0)	0.0	0.0	(50,773.0)	(1.060)	(1.060)	(2,759,769.84)
DIFFERENCE %		-58.5%	0.0%	0.0%	-58.5%	-22.6%	-22.6%	-67.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	103,590.0	59.0	103,531.0	6.960	7,209,800.00	6.960	7,209,800.00	0.00
TOTAL		103,590.0	59.0	103,531.0	6.960	7,209,800.00	6.960	7,209,800.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	115.0	0.0	115.0	5.835	6,710.00	6.802	7,822.00	1,112.00
FLA. POWER & LIGHT	SCH. - J	13,486.0	0.0	13,486.0	5.351	721,648.00	7.157	965,217.86	243,569.86
ORLANDO UTIL. COMM.	SCH. - J	2,400.0	0.0	2,400.0	7.879	189,100.00	9.622	230,938.00	41,838.00
THE ENERGY AUTHORITY	SCH. - J	2,857.0	0.0	2,857.0	4.715	134,705.00	6.321	180,584.97	45,879.97
OKEELANTA	SCH. - J	189.0	0.0	189.0	4.193	7,924.00	4.855	9,175.05	1,251.05
CITY OF TALLAHASSEE	SCH. - J	70.0	0.0	70.0	4.086	2,860.00	4.501	3,150.90	290.90
CALPINE	SCH. - J	5,835.0	0.0	5,835.0	4.427	258,292.00	5.820	339,569.39	81,277.39
RELIANT	SCH. - J	1,680.0	0.0	1,680.0	17.500	294,000.00	17.500	294,000.00	0.00
REEDY CREEK	SCH. - J	210.0	0.0	210.0	7.386	15,510.00	7.477	15,701.40	191.40
SEMINOLE ELEC. CO-OP	SCH. - J	430.0	0.0	430.0	4.091	17,590.00	5.530	23,778.50	6,188.50
J P MORGAN VENTURES	SCH. - J	2,882.0	0.0	2,882.0	6.268	180,654.00	7.259	209,218.63	28,564.63
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	954.0	0.0	954.0	7.026	67,030.00	8.714	83,131.44	16,101.44
CONSTELLATION COMMODITIES	SCH. - J	982.0	0.0	982.0	6.014	59,056.00	6.994	68,676.60	9,620.60
SOUTHERN COMPANY OF FLORIDA	SCH. - J	2,850.0	0.0	2,850.0	21.200	604,200.00	21.200	604,200.00	0.00
SOUTHERN COMPANY	SCH. - J	850.0	0.0	850.0	6.024	51,200.00	9.780	83,128.00	31,928.00
SUB-TOTAL CURRENT MONTH		35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
CURRENT MONTH:									
DIFFERENCE		(67,800.0)	(59.0)	(67,741.0)	0.334	(4,599,321.00)	1.753	(4,091,507.26)	507,813.74
DIFFERENCE %		-65.5%	-100.0%	-65.4%	4.8%	-63.8%	25.2%	-56.7%	0.0%
PERIOD TO DATE:									
ACTUAL		35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
ESTIMATED		103,590.0	59.0	103,531.0	6.960	7,209,800.00	6.960	7,209,800.00	0.00
DIFFERENCE		(67,800.0)	(59.0)	(67,741.0)	0.334	(4,599,321.00)	1.753	(4,091,507.26)	507,813.74
DIFFERENCE %		-65.5%	-100.0%	-65.4%	4.8%	-63.8%	25.2%	-56.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	370.0											
CALPINE	170.0											
PROGRESS ENERGY FLORIDA	100.0											
RELIANT	158.0											
PASCO COGEN LTD	121.0											
SEMINOLE ELECTRIC	3.5											

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480												281,480
HILLSBOROUGH COUNTY	991,300												991,300
ORANGE COGEN LP	871,930												871,930
TOTAL COGENERATION	\$ 2,144,710	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,144,710
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,809,302
TOTAL CAPACITY	\$ 7,954,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,954,012

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