

ST JOE NATURAL GAS COMPANY

09 FEB 27 AM 7:05

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

February 25, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

RECEIVED-FPSC
09 FEB 27 AM 10:14
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

COM _____
ECR _____
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

01581 FEB 27 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$742.45	\$742.45	0	0.00	\$742.45	\$742.45	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$131,192.72	\$121,089.72	-10,103	-8.34	\$131,192.72	\$121,089.72	-10,103	-8.34
5	DEMAND	\$11,919.50	\$11,919.50	0	0.00	\$11,919.50	\$11,919.50	0	0.00
6	OTHER	\$7,678.01	\$7,500.00	-178	-2.37	\$7,678.01	\$7,500.00	-178	-2.37
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$151,532.68	\$141,251.67	-10,281	-7.28	\$151,532.68	\$141,251.67	-10,281	-7.28
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$53.02	\$0.00	-53	0.00	\$53.02	\$0.00	-53	0.00
14	TOTAL THERM SALES	\$153,787.04	\$141,251.67	-12,535	-8.87	\$153,787.04	\$141,251.67	-12,535	-8.87
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	176,810	159,960	-16,850	-10.53	176,810	159,960	-16,850	-10.53
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	960	960	0.00	0	960	960	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	59	0	-59	0.00	59	0	-59	0.00
27	TOTAL THERM SALES	162,006	155,000	-7,006	-4.52	162,006	155,000	-7,006	-4.52
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00479	\$0.00479	\$0.00000	0.00	\$0.00479	\$0.00479	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.74200	\$0.75700	\$0.01500	1.98	\$0.74200	\$0.75700	0.01500	1.98
32	DEMAND (5/19)	\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$7.81250	#DIV/0!	#DIV/0!	#DIV/0!	\$7.81250	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.97763	\$0.91130	-\$0.06633	-7.28	\$0.93535	\$0.91130	-0.02405	-2.64
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.89148	#DIV/0!	#DIV/0!	#DIV/0!	\$0.89148	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.93535	0.91130	-\$0.02405	-2.64	0.93535	0.91130	-0.02405	-2.64
41	TRUE-UP (E-2)	-\$0.01982	-\$0.01982	\$0.00000	\$0.00000	-\$0.01982	-\$0.01982	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.91553	\$0.89148	-\$0.02405	-2.70	\$0.91553	\$0.89148	-0.02405	-2.70
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.92014	\$0.89597	-\$0.02417	-2.70	\$0.92014	\$0.89597	-0.02417	-2.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.92	\$0.896	-\$0.024	-2.68	\$0.920	\$0.896	-\$0.024	-2.68

DOCUMENT NUMBER - DATE

01581 FEB 27 8

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009
 CURRENT MONTH: JANUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$742.45	0.00479
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	155,000	\$742.45	0.00479
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	172,560	\$128,931.72	0.74717
18 Commodity Other - Area Imbalance	4,250	\$2,261.00	0.53200
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT			
24 TOTAL COMMODITY OTHER	176,810	\$131,192.72	0.74200
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT		\$6,152.89	
35 Overage Alert Day Charge - AC			
36 Overage Alert Day Charge - GCI		(\$1,237.52)	
37 Other			
38 Payroll allocation		\$2,762.64	
39 Other			
40 TOTAL OTHER	0	\$7,678.01	0.00000

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$131,193	\$121,090	-10,103	-0.083434	\$131,193	\$121,090	-10,103	-0.083434	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$20,340	\$20,162	-178	-0.008829	\$20,340	\$20,162	-178	-0.008829	
3 TOTAL	\$151,533	\$141,252	-10,281	-0.072785	\$151,533	\$141,252	-10,281	-0.072785	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$153,787	\$141,252	-12,535	-0.088745	\$153,787	\$141,252	-12,535	-0.088745	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0	\$1,711	\$1,711	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$155,498	\$142,962	-12,535	-0.087683	\$155,498	\$142,962	-12,535	-0.087683	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,965	\$1,711	-2,254	-1.317888	\$3,965	\$1,711	-2,254	-1.317888	
8 INTEREST PROVISION-THIS PERIOD (21)	\$33	-\$33	-65	1.9999013	\$33	-\$33	-65	1.9999013	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$57,842	(\$58,975)	-116,817	1.9807885	\$57,842	(\$58,975)	-116,817	1.9807885	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,711)	(1,711)	0	0	(1,711)	(1,711)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$60,129	-\$59,008	-119,137	2.0190035	\$60,129	-\$59,008	-119,137	2.0190035	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	57,842	(58,975)	(116,817)	1.9807885					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	60,096	(58,975)	(119,071)	2.0190141					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	117,938	(117,950)	(235,888)	1.9999013					
15 AVERAGE (50% OF 14)	58,969	(58,975)	(117,944)	1.9999013					
16 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.54	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.79	0	0					
18 TOTAL (16+17)	1.33	1.33	0	0					
19 AVERAGE (50% OF 18)	0.67	0.67	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.05542	0.05542	0	0					
21 INTEREST PROVISION (15x20)	33	-33	-65	1.9999013					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

JANUARY 2009

Through

DECEMBER 2009

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0		0		\$108.50	\$11,919.50	\$633.95	#DIV/0!
2	"	PRIOR	SJNG	FT	172,560	172,560	\$128,931.72					74.72
3	"	PRIOR	SJNG	BO	4,250	4,250	\$2,261.00					53.20
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					176,810	0	176,810	\$131,192.72	\$108.50	\$11,919.50	\$633.95	81.36

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	516	500	15,996	15,500	7.57	7.81
2. PRIOR	CITY GATE	300	300	900	900	6.30	6.30
3. PRIOR	CITY GATE	60	60	60	60	6.25	6.25
4. PRIOR	CITY GATE	300	300	300	300	6.00	6.00
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,176	1,160	17,256	16,760		
20.					WEIGHTED AVERAGE	6.53	6.59

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	11,762	15,316	3,554	30.22%	11,762	15,316	3,554	30.22%	
RS-2 (Residential 150-299)	30,596	40,825	10,229	33.43%	30,596	40,825	10,229	33.43%	
RS-3 (Residential 300-UP)	55,327	71,449	16,122	29.14%	55,327	71,449	16,122	29.14%	
GS-1 (Commercial <2000)	13,256	18,442	5,186	39.12%	13,256	18,442	5,186	39.12%	
GS-2 (Commercial 2000-24,999)	22,118	30,048	7,930	35.85%	22,118	30,048	7,930	35.85%	
TOTAL FIRM	133,059	176,080	43,021	32.33%	133,059	176,080	43,021	32.33%	
THERM SALES (INTERRUPTIBLE)									
FTS-4	61,833	64,816	2,983	4.82%	61,833	64,816	2,983	4.82%	
FTS-5	603,500	415,000	-188,500	-31.23%	603,500	415,000	-188,500	-31.23%	
LARGE INTERRUPTIBLE	28,947	0	-28,947	-100.00%	28,947	0	-28,947	-100.00%	
TOTAL INTERRUPTIBLE	694,280	479,816	-214,464	-30.89%	694,280	479,816	-214,464	-30.89%	
TOTAL THERM SALES	827,339	655,896	-171,443	-20.72%	827,339	655,896	-171,443	-20.72%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	924	1,067	143	15.48%	924	1,067	143	15.48%	
RS-2 (Residential 150-299)	972	926	-46	-4.73%	972	926	-46	-4.73%	
RS-3 (Residential 300-UP)	884	814	-70	-7.92%	884	814	-70	-7.92%	
GS-1 (Commercial <2000)	206	209	3	1.46%	206	209	3	1.46%	
GS-2 (Commercial 2000-24,999)	36	39	3	8.33%	36	39	3	8.33%	
TOTAL FIRM	3,022	3,055	33	1.09%	3,022	3,055	33	1.09%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00%	
FTS-5	1	1	0	0.00%	1	1	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%	
TOTAL CUSTOMERS	3,024	3,057	33	1.09%	3,024	3,057	33	1.09%	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	13	14	2	12.77%	13	14	2	12.77%	
RS-2 (Residential 150-299)	31	44	13	40.06%	31	44	13	40.06%	
RS-3 (Residential 300-UP)	63	88	25	40.24%	63	88	25	40.24%	
GS-1 (Commercial <2000)	64	88	24	37.13%	64	88	24	37.13%	
GS-2 (Commercial 2000-24,999)	614	770	156	25.40%	614	770	156	25.40%	
FTS-4	61,833	64,816	2,983	4.82%	61,833	64,816	2,983	4.82%	
FTS-5	603,500	415,000	-188,500	-31.23%	603,500	415,000	-188,500	-31.23%	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2009		through		DECEMBER 2009							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0438012											
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0615167	0	0	0	0	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	01/31/2009 12:00 AM
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 01, 2009	Invoice Total Amount: \$11,919.50	
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier: 000315641	
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002361	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 02/11/2009	

Begin Transaction Date: January 01, 2009 **End Transaction Date:** January 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	02/08/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2009	Invoice Total Amount:	\$742.45
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000315642
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2009

Begin Transaction Date: January 01, 2009 **End Transaction Date:** January 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	15,500	742.45	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 15,500 742.45

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9043010
Invoice Date 02/17/2009
Netting Group # 1319
Delivery Month Jan 2009
Due Date 02/27/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Jan 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Florida Gas Transmission Company					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 01/01-01/31	3515449 / 9158206	15,996	7.5700		121,089.72
Total For CS #11 MOUNT VERNON (0025309)		15,996			121,089.72
St Joe Natural Gas (0056657)					
Base Commodity 01/14-01/16	3750000 / 9165236	900	6.2967		5,667.00
Base Commodity 01/20-01/20	3762132 / 9165756	300	6.0000		1,800.00
Base Commodity 01/22-01/22	3770167 / 9166020	60	6.2500		375.00
Total For St Joe Natural Gas (0056657)		1,260			7,842.00
Total Amount Due		17,256			128,931.72
PURCHASES					
Florida Gas Transmission Company					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 01/31-01/31	3824931 / 9167949	425	5.3200	2,261.00	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		425		2,261.00	
Total Amount Payable		425		2,261.00 ✓	
Total System Generated					126,670.72 ✓

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 549 - Port St Joe, FL 32457

Jan-09

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 2/1/2009
DELINQUENT: 2/20/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 39846
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Jan-09	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	1-31	\$0.11749		\$0.11749	61,833	\$7,264.74
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	61,833	\$968.30
System Fuel Charge	Jan-09			\$0.00000	0	\$0.00
Pre-Paid Gas	Jan-09		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$10,233.05
Gross Receipts Tax		2.50%	5,975	\$10.30000		\$1,538.56
						\$11,771.61 ✓
Fairpoint Phone Line	Jan-09					\$42.03
OFO Charge	Jan-09	\$1.1544		\$1.15440	1,072	\$1,237.52
TOTAL AMOUNT DUE THIS INVOICE						\$13,051.15

Gas Service at: *Gulf Correctional Institution*
Steele Road
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$54.38

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	02/07/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2009	Invoice Total Amount:	\$6,152.89
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000315852
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	02/20/2009

Begin Transaction Date: January 01, 2009 **End Transaction Date:** January 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	9.9680	0.0000	0.0000	9.9680	572	5,701.70	21 - 21	
01				Overage Alert Day Commodity							OAC	0.7462	0.0426	0.0000	0.7888	572	451.19	21 - 21	

Invoice Total Amount: 572 6,152.89

TIME ALLOCATION :1/1-15/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
██████████	4	██████████	107
\$1,381.26	35	\$39.24	807
██████████	34	██████████	870
██████████	14	██████████	871
██████████	54	██████████	874
\$1,118.30	65	██████████	874-1
██████████	7	██████████	875
██████████	8	██████████	876
██████████	13	██████████	877
██████████	53	██████████	878
██████████	17	██████████	879
\$402.12	15	██████████	880
██████████	3	██████████	886
██████████	4	██████████	887
██████████	6	██████████	889
██████████	1	██████████	890
██████████	1	██████████	891
██████████	38	██████████	892
██████████	5	██████████	894
██████████	52	██████████	902
██████████	223	██████████	903
██████████	216	██████████	920
██████████	2	██████████	926
██████████	34	██████████	928
██████████	13	██████████	932
██████████	214	██████████	416-1
██████████	0	#DIV/0!	416-22
██████████	109	██████████	416-25
██████████	1,239	██████████	
██████████	910.9	██████████	

TIME ALLOCATION :1/16-31/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	4.4	[REDACTED]	107
\$1,381.38	35.2	\$39.24	807
[REDACTED]	51.8	[REDACTED]	870
[REDACTED]	21.6	[REDACTED]	871
[REDACTED]	10.8	[REDACTED]	874
[REDACTED]	52.5	[REDACTED]	874-1
[REDACTED]	6.6	[REDACTED]	875
[REDACTED]	4.4	[REDACTED]	876
[REDACTED]	7.6	[REDACTED]	877
[REDACTED]	72.9	[REDACTED]	878
[REDACTED]	20.5	[REDACTED]	879
[REDACTED]	15.4	[REDACTED]	880
[REDACTED]	6.0	[REDACTED]	886
[REDACTED]	7.0	[REDACTED]	887
[REDACTED]	8.5	[REDACTED]	889
[REDACTED]	6.0	[REDACTED]	890
[REDACTED]	8.0	[REDACTED]	891
[REDACTED]	87.7	[REDACTED]	892
[REDACTED]	7.0	[REDACTED]	894
[REDACTED]	52.0	[REDACTED]	902
[REDACTED]	330.8	[REDACTED]	903
[REDACTED]	32.5	[REDACTED]	920
[REDACTED]	2.2	[REDACTED]	926
[REDACTED]	32.0	[REDACTED]	928
[REDACTED]	13.2	[REDACTED]	932
[REDACTED]	235.0	[REDACTED]	416-1
[REDACTED]	0.0	#DIV/0!	416-22
[REDACTED]	112.0	[REDACTED]	416-25
[REDACTED]	1,243.5	[REDACTED]	
[REDACTED]	892.1	[REDACTED]	