

Ruth Nettles

From: Faxes, Robin [drfaxes@tecoenergy.com]
Sent: Friday, February 27, 2009 2:28 PM
To: Filings@psc.state.fl.us
Cc: Costa, Matt R.; Elliott, Ed; Brown, Paula K.; Daniel Lee
Subject: Docket No. 090003-GU
Attachments: DOC001.PDF

- a. Matthew R. Costa
TECO Energy, Inc.
P.O. Box 111
Tampa, Florida 33601
- Phone: (813) 228-4938
Fax: (813) 228-1328
E-mail: mcosta@tecoenergy.com
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of March in the above docket.

This message is intended for the exclusive attention of the addressee(s) indicated. Any information contained herein is strictly confidential and privileged, especially as regards to personal data, which must not be disclosed, in accordance with legislation currently in force. The message is ready to be sent with the following file or link attachments:

DOC001.PDF

Note: To protect against computer viruses, e-mail programs may prevent sending or receiving certain types of file attachments. Check your e-mail security settings to determine how attachments are handled.

NOTICE: This e-mail is from an attorney or employee of the legal department of TECO Energy, Inc. and is intended only for the individual(s) to whom it is addressed. This email may contain information that is privileged, confidential and exempt from disclosure under applicable law. If you have received this email by mistake, please notify the sender immediately, delete the e-mail from your computer and do not copy or disclose it to anyone else. If you received this e-mail as a client, co-counsel or retained expert of the legal department of TECO Energy, Inc., you should maintain its contents in confidence in order to preserve the attorney/client or attorney work product privilege. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

DOCUMENT NUMBER-DATE

01606 FEB 27 8

2/27/2009

FPSC-COMMISSION CLERK



February 27, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective March 2, 2009, for the month of March 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

G:\Matt\Notice PGA ltr. 02-27-09.doc

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

Submitted for Filing: 02-27-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective March 2, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$1.15533 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.12639 per therm for commercial (non-residential) rate class for the month of March, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for March 2009 has been submitted.

Dated this 27th day of February, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

01606 FEB 27 8

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: MARCH 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$61,346	\$132,018	\$70,672
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$36,061	\$36,061	\$0
3	SWING SERVICE	\$5,938,370	\$0	(\$5,938,370)
4	COMMODITY Other (THIRD PARTY)	\$11,229,655	\$11,378,067	\$148,412
5	DEMAND	\$4,507,526	\$4,469,054	(\$38,472)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$184,000	(\$236,000)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$16,089	\$33,375	\$17,286
8	DEMAND	\$400,243	\$162,312	(\$237,931)
9	OTHER	\$219,014	\$283,401	\$64,387
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$21,557,613	\$15,720,112	(\$5,837,501)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$21,557,613	\$15,720,112	(\$5,837,501)
THERMS PURCHASED				
15	COMMODITY Pipeline	31,055,709	23,312,490	(7,743,219)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,285,000	7,285,000	0
17	SWING SERVICE	4,945,460	0	(4,945,460)
18	COMMODITY Other (THIRD PARTY)	9,812,410	13,787,418	3,975,008
19	DEMAND	94,509,080	95,328,520	819,440
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	9,870,350	4,426,442	(5,443,908)
22	DEMAND	9,870,350	4,426,442	(5,443,908)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	14,757,870	13,787,418	(970,452)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	14,757,870	13,787,418	(970,452)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00198	0.00566	0.00369
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.20077	0.00000	(1.20077)
31	COMM. Other (THIRD PARTY) (4/18)	1.14443	0.82525	(0.31918)
32	DEMAND (5/19)	0.04769	0.04688	(0.00081)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00754	0.00591
35	DEMAND (8/22)	0.04055	0.03667	(0.00388)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.46075	1.14018	(0.32057)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.46075	1.14018	(0.32057)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.45747	1.13690	(0.32057)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.46480	1.14262	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	146.480	114.262	0.000

DOCUMENT NUMBER-DATI

01606 FEB 27 8

FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: MARCH 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$34,139	\$73,983	\$39,844
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$21,078	\$21,078	\$0
3	SWING SERVICE	\$3,304,703	\$0	(\$3,304,703)
4	COMMODITY Other (THIRD PARTY)	\$6,249,303	\$6,376,269	\$126,966
5	DEMAND	\$2,634,649	\$2,612,162	(\$22,487)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$233,730	\$103,114	(\$130,616)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,953	\$18,703	\$9,750
8	DEMAND	\$233,942	\$94,871	(\$139,071)
9	OTHER	\$128,014	\$165,648	\$37,634
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,106,693	\$8,907,384	(\$3,199,309)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,106,693	\$8,907,384	(\$3,199,309)
THERMS PURCHASED				
15	COMMODITY Pipeline	17,282,502	13,064,319	(4,218,183)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,258,083	4,258,083	0
17	SWING SERVICE	2,752,148	0	(2,752,148)
18	COMMODITY Other (THIRD PARTY)	5,460,258	7,726,469	2,266,211
19	DEMAND	55,240,557	55,719,520	478,963
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,492,850	2,480,578	(3,012,272)
22	DEMAND	5,769,220	2,587,255	(3,181,965)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,212,406	7,726,469	(485,937)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,212,406	7,726,469	(485,937)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00198	0.00566	0.00369
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.20077	0.00000	(1.20077)
31	COMM. Other (THIRD PARTY) (4/18)	1.14451	0.82525	(0.31926)
32	DEMAND (5/19)	0.04769	0.04688	(0.00081)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00754	0.00591
35	DEMAND (8/22)	0.04055	0.03667	(0.00388)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.47420	1.15283	(0.32137)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.47420	1.15283	(0.32137)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.47091	1.14955	(0.32137)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.47831	1.15533	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	147.831	115.533	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: MARCH 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$27,207	\$58,035	\$30,828
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,983	\$14,983	\$0
3	SWING SERVICE	\$2,633,667	\$0	(\$2,633,667)
4	COMMODITY Other (THIRD PARTY)	\$4,980,352	\$5,001,798	\$21,446
5	DEMAND	\$1,872,877	\$1,856,892	(\$15,985)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$186,270	\$80,886	(\$105,384)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,135	\$14,672	\$7,537
8	DEMAND	\$166,301	\$67,441	(\$98,860)
9	OTHER	\$91,000	\$117,753	\$26,753
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,450,920	\$6,812,728	(\$2,638,192)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,450,920	\$6,812,728	(\$2,638,192)
THERMS PURCHASED				
15	COMMODITY Pipeline	13,773,207	10,248,171	(3,525,036)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,026,918	3,026,918	0
17	SWING SERVICE	2,193,312	0	(2,193,312)
18	COMMODITY Other (THIRD PARTY)	4,352,152	6,060,949	1,708,797
19	DEMAND	39,268,523	39,609,000	340,477
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,377,500	1,945,864	(2,431,636)
22	DEMAND	4,101,130	1,839,187	(2,261,943)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,545,464	6,060,949	(484,515)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,545,464	6,060,949	(484,515)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00198	0.00566	0.00369
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.20077	0.00000	(1.20077)
31	COMM. Other (THIRD PARTY) (4/18)	1.14434	0.82525	(0.31909)
32	DEMAND (5/19)	0.04769	0.04688	(0.00081)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00754	0.00591
35	DEMAND (8/22)	0.04055	0.03667	(0.00388)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.44389	1.12404	(0.31985)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.44389	1.12404	(0.31985)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.44060	1.12076	(0.31985)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44785	1.12639	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	144.785	112.639	0.000