

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REDACTED

DOCKET NO. 090009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 2, 2009

IN RE: NUCLEAR POWER PLANT COST RECOVERY TRUE-UP
FOR THE YEARS ENDING
DECEMBER 2006, 2007 AND 2008

APPENDICES I, II and III

DOCUMENT NUMBER-DATE

01671 MAR-28

FPSC-COMMISSION CLERK

Docket No. 090009-EI
Appendix I
Exhibit RSK-1

RETRACTED

Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008

UPRATE

DOCUMENT NUMBER-DATE

01671 MAR-28

FPSC-COMMISSION CLERK

**Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2008 - December 2008**

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$16,882	\$75,851	\$123,640	\$132,341	\$144,463	\$161,359	\$654,536
3.	\$0	\$0	\$0	\$0	\$111,296	\$51,880	\$163,177
4.	(\$4)	(\$28)	(\$79)	(\$145)	(\$218)	(\$298)	(\$772)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$16,877</u>	<u>\$75,823</u>	<u>\$123,561</u>	<u>\$132,195</u>	<u>\$255,542</u>	<u>\$212,942</u>	<u>\$816,941</u>
7.	\$16,866	\$75,773	\$123,478	\$153,013	\$202,505	\$254,189	\$825,825
8.	<u>\$11</u>	<u>\$50</u>	<u>\$82</u>	<u>(\$20,818)</u>	<u>\$53,037</u>	<u>(\$41,247)</u>	<u>(\$8,884)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$181,641	\$209,371	\$238,748	\$269,419	\$311,610	\$497,695	\$2,363,019
3.	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091
4.	(\$388)	(\$491)	(\$610)	(\$746)	(\$901)	(\$1,116)	(\$5,024)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$209,401</u>	<u>\$208,880</u>	<u>\$246,283</u>	<u>\$354,646</u>	<u>\$340,700</u>	<u>\$437,235</u>	<u>\$2,614,087</u>
7.	\$312,592	\$380,080	\$450,308	\$520,275	\$590,404	\$653,518	\$3,733,003
8.	<u>(\$103,191)</u>	<u>(\$171,200)</u>	<u>(\$204,025)</u>	<u>(\$165,629)</u>	<u>(\$249,704)</u>	<u>(\$216,283)</u>	<u>(\$1,118,917)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project
Pre-Construction Costs and Carrying Costs on Pre-Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b * .81425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project
Pre-Construction Costs and Carrying Costs on Pre-Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.							
a.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-E1

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	\$1,946,093	\$1,620,377	\$18,726,765
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	\$16,882	\$75,851	\$123,640	\$132,341	\$144,463	\$161,359	\$654,536
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$3,868,992</u>	<u>\$13,514,898</u>	<u>\$14,821,321</u>	<u>\$15,509,009</u>	<u>\$17,599,565</u>	<u>\$19,381,301</u>
5.	Average Net CWIP Additions	\$1,926,055	\$8,654,019	\$14,106,289	\$15,098,994	\$16,482,055	\$18,409,753	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$8,801	\$39,544	\$64,458	\$68,994	\$75,314	\$84,122	\$341,232
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$14,328	\$64,378	\$104,937	\$112,322	\$122,611	\$136,951	\$555,526
c.	Debt Component (Line 5 x 0.001325847) (c)	\$2,554	\$11,474	\$18,703	\$20,019	\$21,853	\$24,409	\$99,011
7.	Total Return Requirements (Line 6b + 6c)	<u>\$16,882</u>	<u>\$75,851</u>	<u>\$123,640</u>	<u>\$132,341</u>	<u>\$144,463</u>	<u>\$161,359</u>	<u>\$654,536</u>
8.	Total Return Requirements from most recent Projections	\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,693
9.	Difference (Line 7 - Line 8)	<u>\$11</u>	<u>\$50</u>	<u>\$82</u>	<u>(\$20,823)</u>	<u>(\$58,285)</u>	<u>(\$93,192)</u>	<u>(\$172,156)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$2,684,737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571,877	\$36,266,459	\$73,050,739
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	\$181,641	\$209,371	\$238,748	\$269,419	\$311,610	\$497,695	\$2,363,019
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$19,381,301</u>	<u>\$22,247,679</u>	<u>\$25,736,741</u>	<u>\$28,980,244</u>	<u>\$38,649,605</u>	<u>\$75,413,758</u>	<u>\$75,413,758</u>
5.	Average Net CWIP Additions	\$20,723,670	\$23,887,524	\$27,239,119	\$30,738,471	\$35,552,056	\$56,782,834	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$94,695	\$109,152	\$124,467	\$140,457	\$162,453	\$259,465	\$1,231,921
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$154,164	\$177,700	\$202,633	\$228,665	\$264,473	\$422,409	\$2,005,570
c.	Debt Component (Line 5 x 0.001325847) (c)	\$27,476	\$31,671	\$36,115	\$40,755	\$47,137	\$75,285	\$357,449
7.	Total Return Requirements (Line 6b + 6c)	<u>\$181,641</u>	<u>\$209,371</u>	<u>\$238,748</u>	<u>\$269,419</u>	<u>\$311,610</u>	<u>\$497,695</u>	<u>\$2,363,019</u>
8.	Total Return Requirements from most recent Projections	\$313,103	\$380,772	\$451,220	\$521,443	\$591,867	\$655,312	\$3,740,411
9.	Difference (Line 7 - Line 8)	<u>(\$131,462)</u>	<u>(\$171,401)</u>	<u>(\$212,472)</u>	<u>(\$252,024)</u>	<u>(\$280,258)</u>	<u>(\$157,618)</u>	<u>(\$1,377,391)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$2,554)	(\$11,474)	(\$18,703)	(\$20,019)	(\$21,853)	(\$24,409)	(\$99,011)
4.		<u>\$0</u>	<u>(\$2,554)</u>	<u>(\$14,028)</u>	<u>(\$32,730)</u>	<u>(\$52,749)</u>	<u>(\$74,602)</u>	<u>(\$99,011)</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$0</u>	<u>(\$985)</u>	<u>(\$5,411)</u>	<u>(\$12,626)</u>	<u>(\$20,348)</u>	<u>(\$28,778)</u>	<u>(\$38,193)</u>
6.	a. Average Accumulated DTA(DTL)	(\$493)	(\$3,198)	(\$9,018)	(\$16,487)	(\$24,563)	(\$33,486)	
	b. Prior months cumulative Return on DTA(DTL)	\$0	(\$4)	(\$32)	(\$112)	(\$257)	(\$475)	(\$772)
	c. Average DTA(DTL) including prior period return subtotal	(\$493)	(\$3,202)	(\$9,051)	(\$16,599)	(\$24,820)	(\$33,960)	
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .61425) (a)	(\$2)	(\$15)	(\$41)	(\$76)	(\$113)	(\$155)	(\$403)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$4)	(\$24)	(\$67)	(\$123)	(\$185)	(\$253)	(\$656)
	c. Debt Component (Line 6c x 0.001325847) (c)	(\$1)	(\$4)	(\$12)	(\$22)	(\$33)	(\$45)	(\$117)
8.	Total Return Requirements (Line 7b + 7c)	<u>(\$4)</u>	<u>(\$28)</u>	<u>(\$79)</u>	<u>(\$145)</u>	<u>(\$218)</u>	<u>(\$298)</u>	<u>(\$772)</u>
9.	Total Return Requirements from most recent Projections	(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$668)
10.	Difference (Line 8 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5</u>	<u>\$26</u>	<u>\$64</u>	<u>\$95</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, line 6c.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$27,476)	(\$31,671)	(\$36,115)	(\$40,755)	(\$47,137)	(\$75,285)	(\$357,449)
4.		<u>(\$99,011)</u>	<u>(\$126,487)</u>	<u>(\$158,158)</u>	<u>(\$194,273)</u>	<u>(\$235,028)</u>	<u>(\$282,164)</u>	<u>(\$357,449)</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>(\$38,193)</u>	<u>(\$48,792)</u>	<u>(\$61,009)</u>	<u>(\$74,941)</u>	<u>(\$90,662)</u>	<u>(\$108,845)</u>	<u>(\$137,886)</u>
6.	a. Average Accumulated DTA(DTL)	(\$43,493)	(\$54,901)	(\$67,975)	(\$82,801)	(\$99,753)	(\$123,365)	
	b. Prior months cumulative Return on DTA(DTL)	(\$772)	(\$1,160)	(\$1,652)	(\$2,262)	(\$3,008)	(\$3,908)	(\$5,024)
	c. Average DTA(DTL) including prior period return subtotal	(\$44,265)	(\$56,061)	(\$69,627)	(\$85,063)	(\$102,761)	(\$127,274)	
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .61425) (a)	(\$202)	(\$256)	(\$318)	(\$389)	(\$470)	(\$582)	(\$2,619)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$329)	(\$417)	(\$518)	(\$633)	(\$764)	(\$947)	(\$4,264)
	c. Debt Component (Line 6c x 0.001325847) (c)	(\$59)	(\$74)	(\$92)	(\$113)	(\$136)	(\$169)	(\$760)
8.	Total Return Requirements (Line 7b + 7c)	<u>(\$388)</u>	<u>(\$491)</u>	<u>(\$610)</u>	<u>(\$746)</u>	<u>(\$901)</u>	<u>(\$1,116)</u>	<u>(\$5,024)</u>
9.	Total Return Requirements from most recent Projections	(\$510)	(\$692)	(\$911)	(\$1,168)	(\$1,463)	(\$1,795)	(\$7,407)
10.	Difference (Line 8- Line 9)	<u>\$123</u>	<u>\$201</u>	<u>\$301</u>	<u>\$422</u>	<u>\$562</u>	<u>\$679</u>	<u>\$2,383</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, line 6c.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual
Construction Period Interest.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$8,821,703	\$13,422,165	\$14,988,574	\$19,001,841	\$19,905,362	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-6 Line 18 + Line 35)	\$8,797,040	\$4,596,134	\$1,549,285	\$4,015,723	\$894,966	\$2,821,602	\$22,674,750
4.	Other Adjustments (b)	\$24,663	\$4,328	\$17,124	(\$2,457)	\$8,556	\$12,718	\$64,932
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$4,410,851</u>	<u>\$11,121,934</u>	<u>\$14,205,370</u>	<u>\$16,995,208</u>	<u>\$19,453,602</u>	<u>\$21,322,522</u>	.
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$0</u>	<u>\$8,821,703</u>	<u>\$13,422,165</u>	<u>\$14,988,574</u>	<u>\$19,001,841</u>	<u>\$19,905,362</u>	<u>\$22,739,682</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs do not commence until each respective outage.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.
(participant ownership rates are 6.08951% for OUC & 8.806% for FMPPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	\$24,663	\$4,328	\$17,124	(\$2,457)	\$8,556	\$12,718	\$64,932
P&W benefit credit for tax (for engineering)	0	0	0	0	0	0	0
Business Meals	0	0	0	0	0	0	0
	<u>\$24,663</u>	<u>\$4,328</u>	<u>\$17,124</u>	<u>(\$2,457)</u>	<u>\$8,556</u>	<u>\$12,718</u>	<u>\$64,932</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$22,739,682	\$26,080,254	\$31,748,369	\$35,566,121	\$61,866,718	\$73,801,284	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-6 Line 18 + Line 35)	\$3,329,932	\$5,657,225	\$3,800,899	\$26,291,726	\$11,916,133	\$21,426,384	\$95,097,049
4.	Other Adjustments (b)	\$10,640	\$10,890	\$16,852	\$8,871	\$18,433	\$27,923	\$158,541
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$24,409,968</u>	<u>\$28,914,312</u>	<u>\$33,657,245</u>	<u>\$48,716,420</u>	<u>\$67,834,001</u>	<u>\$84,528,437</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$22,739,682</u>	<u>\$26,080,254</u>	<u>\$31,748,369</u>	<u>\$35,566,121</u>	<u>\$61,866,718</u>	<u>\$73,801,284</u>	<u>\$95,255,590</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs do not commence until each respective outage.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership.

(participant ownership rates are 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$10,640	\$10,890	\$16,852	\$8,871	\$18,433	\$27,923	\$158,541
P&W benefit credit for tax (for engineering)	0	0	0	0	0	0	0
Business Meals	0	0	0	0	0	0	0
	<u>\$10,640</u>	<u>\$10,890</u>	<u>\$16,852</u>	<u>\$8,871</u>	<u>\$18,433</u>	<u>\$27,923</u>	<u>\$158,541</u>

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function.

For the Year Ended 12/31/2008

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													0
3.	Corporate Communication													0
4.	Corporate Services													0
5.	IT & Telecom													0
6.	Regulatory													0
7.	Human Resources													0
8.	Public Policy													0
9.	Community Relations													0
10.	Corporate Communications													0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Nuclear Generation	0	0	0	0	115,660	54,262	29,786	0	8,833	92,866	32,149	(64,372)	269,183
14.	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$115,660	\$54,262	\$29,786	\$0	\$8,833	\$92,866	\$32,149	(\$64,372)	\$269,183
16.	Participants Credits PSL unit 2 (a)													
17.	OUC	\$0	\$0	\$0	\$0	\$1,623	\$899	\$629	\$0	\$269	\$2,694	\$839	(\$1,970)	\$4,983
18.	FMPA	0	0	0	0	2,348	1,300	909	0	389	3,896	1,213	(2,849)	7,206
19.	Total Participants Credits PSL unit 2	\$0	\$0	\$0	\$0	\$3,971	\$2,199	\$1,538	\$0	\$658	\$6,590	\$2,052	(\$4,818)	\$12,189
20.	Total FPL O&M Costs	\$0	\$0	\$0	\$0	\$111,888	\$52,063	\$28,248	\$0	\$8,175	\$86,275	\$30,097	(\$59,553)	\$256,994
21.	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
22.	Total FPL Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$111,296	\$51,880	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091
23.	Total Jurisdictional O&M Costs From Most Recent Projection	0	0	0	0	0	0	0	0	0	0	0	0	0
24.	Difference (Line 23-24)	\$0	\$0	\$0	\$0	\$111,296	\$51,880	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091

(a) Participant's ownership interest is calculated based on respective ownership rates (6.08951% for OUC and 8.806% for FMPA).
 (b) December credit balance includes a reclass to capital for Graffel invoices totaling \$91,092 paid in October and July.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

For the Year Ended 12/31/2008

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1.	Legal													\$0
2.	Accounting													0
3.	Corporate Communication													0
4.	Corporate Services													0
5.	IT & Telecom													0
6.	Regulatory													0
7.	Human Resources													0
8.	Public Policy													0
9.	Community Relations													0
10.	Corporate Communications													0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													0
13.	Nuclear Generation													0
14.	Transmission													0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2008

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	YTD 2007 183,709 (a)	Actual January (a)	(A) PTD	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) PTD Total
1	Construction:															
2	Generation:															
3	License Application	\$257,160	(\$296,336)	\$5,404,193	\$542,052	\$781,713	\$3,736,686	(\$391,758)	\$1,292,557	\$2,099,005	\$3,377,131	\$1,848,429	\$3,957,235	\$3,686,111	\$3,175,737	\$20,809,091
4	Engineering & Design	5,700,820	61,427	418,577	23,078	36,851	103,299	139,544	264,463	395,938	971,077	492,255	455,887	955,551	831,130	\$5,067,668
5	Permitting	256,486	225,281	581,766	196,512	40,560	(16,630)	29,280	54,904	3,816	52,467	35,972	48,752	43,446	22,674	1,098,810
6	Project Management	678,428	229,253	807,681	509,815	828,396	478,023	804,772	1,063,216	926,778	1,417,687	1,268,273	1,032,449	1,738,558	1,332,320	12,207,668
7	Cleaning, Grading and Excavation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Power Block Engineering, Procurement, etc.	1,831,024	93,103	1,725,027	3,807,917	101,467	49,072	6,409	245,049	80,666	20,089	320,722	21,858,025	6,019,265	17,604,056	61,837,783
10	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0	10,506	4,678	2,939	0	0	191	0	0	0	18,314
11	Total Generation costs	\$8,024,818	\$312,728	\$8,937,244	\$5,079,373	\$1,788,987	\$4,360,956	\$592,925	\$2,923,128	\$3,506,203	\$5,838,451	\$3,965,842	\$27,352,347	\$12,442,930	\$22,965,918	\$90,764,304
12	Participants Credits PSL unit 2 (b)															
13	OUC	(85,464)	(\$39,182)	(\$44,646)	(\$190,935)	(\$95,762)	(\$135,352)	\$124,768	(\$37,441)	(\$67,266)	(\$65,939)	(\$61,956)	(\$395,726)	(\$198,198)	(\$598,521)	(\$1,766,073)
14	FMPA	(7,901)	(56,661)	(64,562)	(276,110)	(138,481)	(195,731)	180,426	(54,143)	(97,272)	(95,354)	(89,594)	(572,257)	(286,613)	(865,517)	(2,855,208)
15	Total participants credits PSL unit 2	(93,365)	(\$95,843)	(\$109,208)	(\$467,045)	(\$234,243)	(\$331,083)	\$305,195	(\$91,584)	(\$164,538)	(\$161,293)	(\$151,550)	(\$967,983)	(\$484,811)	(\$1,464,038)	(\$4,621,181)
16	Total FPL Generation Costs	\$9,811,181	\$216,885	\$8,828,036	\$4,812,328	\$1,554,744	\$4,029,873	\$898,120	\$2,831,544	\$3,341,665	\$5,677,158	\$3,814,292	\$26,384,365	\$11,958,119	\$21,501,880	\$86,432,123
17	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
18	Total FPL Jurisdictional Generation Costs	\$8,879,212	\$216,123	\$8,797,040	\$4,596,134	\$1,549,285	\$4,015,723	\$894,966	\$2,821,602	\$3,329,932	\$5,657,225	\$3,800,899	\$26,291,726	\$11,916,133	\$21,426,384	\$85,097,040
19	Adjustments															
20	Non-Cash Accruals (d)	\$5,297,103	(\$310,000)	\$4,987,103	(\$4,987,103)	\$384,979	\$3,470,103	(\$1,046,245)	\$1,218,220	\$658,145	\$2,396,840	\$815,861	\$22,864,423	\$6,385,107	(\$14,864,343)	\$22,293,000
21	Other Adjustment (c) (d)	0	(24,750)	(24,750)	(4,344)	(17,185)	2,466	(8,586)	(12,762)	(10,678)	(10,928)	(16,912)	(8,903)	(18,498)	(28,021)	(159,100)
22	Total Adjustments	\$5,297,103	(\$334,750)	\$4,962,353	(\$4,991,447)	\$367,794	\$3,472,569	(\$1,054,831)	\$1,205,458	\$647,468	\$2,385,912	\$798,949	\$22,855,520	\$6,366,609	(\$14,892,364)	\$22,133,900
23	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
24	Total Jurisdictional Adjustments	\$5,274,666	(\$333,575)	\$4,944,930	(\$4,973,921)	\$366,503	\$3,460,376	(\$1,051,127)	\$1,201,225	\$645,194	\$2,377,535	\$796,144	\$22,775,272	\$6,344,255	(\$14,840,075)	\$22,044,310
25	Total Jurisdictional Generation Costs Net of Adjustments	\$3,300,211	\$549,698	\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	\$1,946,093	\$1,620,377	\$2,684,737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571,877	\$36,266,459	\$73,050,730
27	Transmission:															
29	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Substation Engineering	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Cleaning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Jurisdictional Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Adjustments															
37	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	Jurisdictional Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	Total Jurisdictional Construction Costs Net of Adjustments	\$3,300,211	\$549,698	\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	\$1,946,093	\$1,620,377	\$2,684,737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571,877	\$36,266,459	\$73,050,730

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing. Subsequent to the March 1, 2008 filing costs/forecasts were also re-categorized from Line 4 (Engineering and Design) to Line 3 (License Application) for two specific contracts related to the License Amendment Request (LAR).

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC and 8.806% for FMPA.

(c) Other adjustments represent Pension & Welfare Benefit credit.

P&W Jurisdictional Computation

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(\$24,750)	(\$4,344)	(\$17,185)	\$2,466	(\$8,586)	(\$12,762)	(\$10,678)	(\$10,928)	(\$16,912)	(\$8,903)	(\$18,498)	(\$28,021)	(\$159,100)
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	(\$24,663)	(\$4,328)	(\$17,124)	\$2,457	(\$8,556)	(\$12,718)	(\$10,640)	(\$10,890)	(\$16,852)	(\$8,871)	(\$18,433)	(\$27,923)	(\$158,541)

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

For the Year Ended 12/31/2008
 Witness: Rajiv S. Kundalkar

Line No.	Major Task	Description - Includes, but is not limited to:
1.	Construction period:	
2.	Generation:	
3.	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4.	Engineering & Design	Utility and contracted engineering support staff
5.	Permitting	Site certification and construction permits
6.	Project Management	FPL and Contractor staff required to oversee/manage project
7.	Clearing, Grading and Excavation	
8.	On-Site Construction Facilities	
9.	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2008 below.
	a Turkey Point (PTN) 3&4 Generator Rotor Replacement	Procure new rotors for Generators. Installation later.
	b St. Lucie (PSL) 1&2 Generator Components	Procure components for upgrade of Generators. Installation later.
	c PSL 1&2 Low Pressure Turbine Analysis	Analyze options and requirements for PSL Low Pressure Turbine modifications to accommodate increased steam flows from uprate conditions and guarantee heat rate.
	d PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines. Installation later.
	e PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components (accrued progress payments). Installation later.
	f PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters (accrued progress payments). Installation later.
	g PSL & PTN Moisture Separator Reheater (MSR) Procurement	Procure PSL & PTN MSRs (accrued progress payments). Installation later.
	h PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components. Installation later.
10.	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11.		
12.	Transmission :	
13.		
14.		
15.		
16.		
17.		
18.		

**St. Lucia and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction
True-up Filing: Variance Explanations**

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2008

Witness: Rajiv S. Kundalkar

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1.				
2.				
				Construction:
				Generation:
3.				
4.	\$29,509,091	\$34,012,730	(\$4,503,639)	NSSS/Fuel Engineering less than plan - vendor staffing constraints
5.	5,087,650	7,665,628	(2,577,977.91)	Ramp up of staff behind original projection
6.	1,093,519	1,694,907	(601,387.99)	Minimal activity after 1st Quarter 2008
7.	12,207,968	12,966,855	(758,887.45)	Ramp up of staff behind original projection
8.	0	0	0	
9.	0	0	0	
10.	51,837,763	22,534,388	29,303,374.98	Procurement of turbine generator and heat exchanger components accelerated
11.	18,314	156,057	(137,743.00)	No procurement of trailers required
12.	<u>\$99,754,304</u>	<u>\$79,030,565</u>	<u>\$20,723,739 (a)</u>	
13.				
14.				
15.				
16.				
17.				Transmission:
18.	\$0	\$0	\$0	
19.	0	0	0	
20.	0	0	0	
21.	0	0	0	
22.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				
37.				
38.				

(a) Actual/Estimated amount represents a Project To Date total (2007-2008).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

The Extended Power Uprate Project is using the existing commercial light water pressurized water reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities, condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the main turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages.

This technology was selected to provide increased electrical output from existing nuclear power plant units because it has been implemented successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasibility study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/08

COMPANY: Florida Power & Light Company

Witness: Rajiv S. Kundalkar

DOCKET NO.: 090009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1.	117809	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
2.	116088	Open	12/03/08 - open	12/03/08 - open					Siemens	Single Source	
3.	117820	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
4.	116090	Open	12/04/08 - open	12/04/08 - open					Siemens	Single Source	
5.	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
6.	104980	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source	
7.	104980	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source	
8.	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
9.	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
10.	118241	Open	19/19/08 - open	19/19/08 - open					TEI	Competitive Bid	
11.	112224	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
12.	112177	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
13.	118271	Open	12/19/08 - open	12/19/08 - open					Westinghouse	Single Source	
14.	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	
15.	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
16.	118003	Open	12/15/08 - open	12/15/08 - open					TAW	Single Source	
17.	115465	Open	09/03/08 - open	09/03/08 - open					Proto-Power	Single Source	
18.	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
19.	105720	Open	05/28/08 - open	05/28/08 - open					AREVA	Single Source	
20.	109843	Complete	01/30/08 - 02/01/08	01/30/08 - 02/01/08					Siemens	Single Source	
21.	105353	Open	07/18/08 - open	07/18/08 - open					Shaw - Stone & Webster	Single Source	
22.	118796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	
23.	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	
24.	108876	Open	08/11/08 - open	08/11/08 - open					TSSD	Single Source	
25.	114114	Open	07/08/08 - open	07/08/08 - open					Richard Sipos	Single Source	
26.	115036	Open	08/20/08 - open	08/20/08 - open					Babcock & Wilcox	Single Source	
27.	112228	Open	11/18/08 - open	11/18/08 - open					Westinghouse	Single Source	
28.	116583	Open	10/15/08 - 12/01/09	10/15/08 - 12/01/09					Nuclear Logistics, Inc.	Competitive Bid	
29.	113030	Open	12/16/08 - open	12/16/08 - open					FPL Seabrook	Single Source	
30.	115391	Open	08/29/08 - 06/24/09	08/29/08 - 06/24/09					Numerical Applications Inc.	Single Source	
	115488	In Process	09/04/08 - 01/31/09	09/04/08 - 01/31/09					Proto-Power	Single Source	
31.											
32.	112987	Open	05/20/08 - 12/31/08	05/20/08 - 12/31/08					Numerical Applications Inc.	Single Source	
	100579	Complete	12/31/07 - 02/21/08	12/31/07 - 02/21/08					FPL Seabrook		
33.											

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PSL PO-117820
PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

PSL & PTN 11/03/08

Term End:

PSL & PTN 12/31/12

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

9/22/2008

Term End:

3/31/2013

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

9/22/2008

Term End:

3/31/2013

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/10/2008

Term End:

3-1-2011 plus warranty period

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

COMPANY:

Witness: Rajiv S. Kundalkar

DOCKET NO.: 090009-EI

Contract No.:

PO # 104980 Release's 1-3

Major Task or Tasks Associated With:

Phase I NSSS Critical Path Activities

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

Sole Source Justification

Number of Bids Received:

Sole Source Justification

Brief Description of Selection Process:

Westinghouse possess all of the required design information and has performed all of the current licensing.

Dollar Value:

Contract Status:

Awarded

Term Begin:

8/16/2007

Term End:

Work Schedule by Site Rep.

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

12/11/2008

Term End:

9-1-12 plus warranty period

Nature and Scope of Work:

[REDACTED]

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/9/2008

Term End:

10-1-11 plus warranty period

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/10/2008

Term End:

3-1-11 plus warranty period

Nature and Scope of Work:

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

4/22/2008

Term End:

12/31/2012

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

COMPANY: FPL

Witness: Rajiv S. Kundalkar

DOCKET NO.: 090009-EI

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

5/2/2008

Term End:

10/29/2008

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO 118271

Major Task or Tasks Associated With:

Rod Control Phase I Inspection

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/19/2008

Term End:

10/13/2009

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

11/13/2008

Term End:

12/31/2010

Nature and Scope of Work:

[REDACTED]

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

12/9/2008

Term End:

9-1-10 plus warranty period

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO 118003

Major Task or Tasks Associated With:

Large motor upgrades

Vendor Identity:

TAW

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

12/15/2008

Term End:

12/31/2012

Nature and Scope of Work:

[REDACTED]

Page 1 of 1

Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

9/3/2008

Term End:

10/2/2008

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

12/9/2008

Term End:

9-1-10 plus warranty period

Nature and Scope of Work:

[REDACTED]

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

9/12/2007

Term End:

6/6/2008

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO 109843

Major Task or Tasks Associated With:

LOI dated 1/29/08

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

1/30/2008

Term End:

2/1/2008

Nature and Scope of Work:

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 105353 Release 4

Major Task or Tasks Associated With:

Initial BOP Scoping Support for an EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

██████████

Contract Status:

Awarded

Term Begin:

Term End:

Nature and Scope of Work:

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

10/29/2008

Term End:

7/31/2012

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

9/29/2008

Term End:

7/21/2009

Nature and Scope of Work:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 108876

Major Task or Tasks Associated With:

Uprate Staffing Contractors

Vendor Identity:

TSSD

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/13/2007

Term End:

5/31/2009

Nature and Scope of Work:

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 114114

Major Task or Tasks Associated With:

Turbine Project Manager

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

Dollar Value:

[REDACTED]

Contract Status:

Awarded

Term Begin:

7/3/2008

Term End:

8/1/2009

Nature and Scope of Work:

[REDACTED]

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Final True-up Amount for the Period**

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-E1

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	Over/Under Recovery true-up provision (Line 3 - Line 4c)					Not Applicable		
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Final True-up Amount for the Period**

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	Over/Under Recovery true-up provision (Line 3 - Line 4c)					Not Applicable		
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-E1

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

[section (5)(c)4.]

Schedule T-10 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest							Not Applicable
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

**Docket No. 090009-EI
Appendix II
Exhibit SDS-1**

**Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2007 - December 2007**

PRE-CONSTRUCTION

2007

**Appendix II
Nuclear Cost Recovery
Turkey Point 6&7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2007 - December 2007**

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1. Pre-Construction Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7. Total Return Requirements from most recent Projections	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 11+28)	\$0	\$0	\$0	\$0	\$0	\$0	
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 19 + Line 36)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
6. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	
7. Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 11+28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 19 + Line 36)	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$1,369,036	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$681,531	\$1,663,654	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$3,114	\$7,602	\$10,716
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$5,070	\$12,376	\$17,446
	c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$904	\$2,206	\$3,109
6.	Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,974</u>	<u>\$14,582</u>	<u>\$20,555</u>
7.	Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,389,231</u>	<u>\$1,154,016</u>	<u>\$2,543,248</u>
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,247
9.	(Over) / Under Recovery (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Average Net CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2007
 Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6 c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
 (d) Other Adjustments represent the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual
deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	(\$904)	(\$2,206)	(\$3,109)
4.		\$0	\$0	\$0	\$0	(\$904)	(\$3,109)	(\$3,109)
5.	38.575%	\$0	\$0	\$0	\$0	(\$349)	(\$1,199)	(\$1,199)
6. a.	Average Accumulated DTA(DTL)	\$0	\$0	\$0	\$0	(\$174)	(\$774)	
b.	Prior months cumulative Return on DTA(DTL)	\$0	\$0	\$0	\$0	\$0	(\$2)	(\$8)
c.	Average DTA(DTL) including prior period return subtotal	\$0	\$0	\$0	\$0	(\$174)	(\$776)	
7.	Carrying Cost on DTA(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	\$0	\$0	\$0	\$0	(\$1)	(\$4)	(\$4)
b.	Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	(\$1)	(\$6)	(\$7)
c.	Debt Component (Line 6 c x 0.001325847) (c)	\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)
8.	Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
9.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
10.	Difference (Line 8 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustments represent the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Pre-Construction (Schedule T-6 Line 11 + Line 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	CPI Rate (c)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit, on a jurisdictional basis, for the calculation of CPI.

(c) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$1,388,867	
2.	Additions Pre-Construction (Schedule T-6 Line 11 + Line 28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$0	\$0	\$0	\$0	\$5,610	\$8,675	\$14,284
5.	Average Balance Eligible for CPI (Beg bal + (Line 2+3+4)/2)	\$0	\$0	\$0	\$0	\$694,434	\$1,962,922	
6.	CPI Rate (c)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$1,388,867	\$2,536,977	\$2,536,977

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit, on a jurisdictional basis, for the calculation of CPI.

	November	December	Total
Pension & Welfare Benefit credit	\$5,610	\$8,675	\$ 14,284
Business Meals	0	0	0
	<u>\$5,610</u>	<u>\$8,675</u>	<u>\$ 14,284</u>

(c) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													
13.	Nuclear Generation													
14.	Transmission													
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nuc - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													0
13.	Nuclear Generation													0
14.	Transmission													0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.														
2.	Pre-Construction:													
3.	<u>Generation:</u>													
4.	Licensing											\$1,224,613	\$792,568	\$2,017,181
5.	Permitting											164,442	351,642	\$516,084
6.	Engineering and Design													
7.	Long lead procurement advanced payments													
8.	Power Block Engineering and Procurement													
9.	Total Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,389,055	\$1,144,210	\$2,533,265
10.	Jurisdictional Factor											0.9958265	0.9958265	0.9958265
11.	Total Jurisdictional Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
12.	<u>Adjustments</u>													
13.	Non-Cash Accruals											\$25,913	\$561,214	\$587,127
14.	Other Adjustments (b)											(5,633)	(8,711)	(14,344)
15.	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,280	\$552,503	\$572,783
16.	Jurisdictional Factor											0.9958265	0.9958265	0.9958265
17.	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,195	\$550,197	\$570,393
18.														
19.	Total Jurisdictional Generation Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
20.														
21.	<u>Transmission:</u>													
22.	Line Engineering													\$0
23.	Substation Engineering													\$0
24.	Clearing													\$0
25.	Other													\$0
26.	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27.	Jurisdictional Factor													\$0
28.	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29.	<u>Adjustments</u>													
30.	Non-Cash Accruals													\$0
31.	Other Adjustments													\$0
32.	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.	Jurisdictional Factor													\$0
34.	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.														
36.	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.														
38.	Total Jurisdictional Pre-Construction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
39.														
40.	<u>Construction:</u>													

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.
 (b) Other Adjustments include Pension & Welfare Benefit credit.

	November	December	Total
Pre-Construction	\$ (5,633)	\$ (8,711)	\$ (14,344)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265
	\$ (5,610)	\$ (8,675)	\$ (14,284)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

1. **Pre-Construction period:**
2. **Generation:**
3. 1 License Application
4. a. Preparation of NRC Combined License submittal
5. b. Preparation of Florida Department of Environmental Protection Site Certification Application
6. c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies
7. d. Studies required as Conditions of Approval for local zoning
8. 2 Engineering and Design
9. a. Site specific civil, mechanical and structural requirements to support design
10. b. Water supply design
11. c. Construction logistical and support planning
12. d. Long lead procurement advanced payments
13. e. Power Block Engineering, Procurement
14. 3 Permitting
15. a. Communications outreach
16. b. Legal and application fees
17. 4 Clearing, Grading and Excavation
18. a. Site access roads
19. b. Site clearing
20. c. Site fill to grade for construction
21. 5 On-Site Construction Facilities
22. a. Warehousing, lay down areas and parking
23. b. Administrative facilities
24. c. Underground infrastructure
- 25.
- 26.
- 27.
28. **Transmission:**
29. 1 Line / Substation Engineering
30. Transmission interconnection design
31. Transmission integration design
- 32.
33. **Construction period:**
34. **Generation:**
35. 1 Real Estate Acquisitions - self-explanatory
36. 2 Project Management - FPL and Contractor staff required to oversee/manage project
37. 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
38. 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
39. 5 On-Site Construction Facilities - construction of non-power block facilities.
40. 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
41. 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42.
43. **Transmission :**
44. 1 Line Engineering - self-explanatory
45. 2 Substation Engineering - self-explanatory
46. 3 Real Estate Acquisition - self-explanatory
47. 4 Line Construction - self-explanatory
48. 5 Substation Construction - self-explanatory
49. 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1.				
2.				
3.				
4.				Pre-Construction:
5.				Generation:
6.	\$2,017,181	\$2,017,181	\$0	Licensing
7.	516,084	516,084	0	Permitting
8.	0	0	0	Engineering and Design
9.	0	0	0	Long lead procurement advanced payments
10.	0	0	0	Power Block Engineering and Procurement
11.	<u>\$2,533,265</u>	<u>\$2,533,265</u>	<u>\$0 (a)</u>	Total Generation Costs
12.				
13.				
14.				Transmission:
15.	\$0	\$0	\$0	Line Engineering
16.	0	0	0	Substation Engineering
17.	0	0	0	Clearing
18.	0	0	0	Other
19.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs
20.				
21.				
22.				
23.				Construction:
24.				Generation:
25.	\$0	\$0	\$0	License Application
26.	0	0	0	Engineering & Design
27.	0	0	0	Long lead procurement advanced payments
28.	0	0	0	Permitting
29.	0	0	0	On-Site Construction Facilities
30.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Generation Costs
31.				
32.				
33.				
34.				Transmission:
35.	\$0	\$0	\$0	Line Engineering
36.	0	0	0	Substation Engineering
37.	0	0	0	Clearing
38.	0	0	0	Other
39.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs

(a) Actual amount represents a Project To Date total (2007). Since this is the initial filing of Pre-Construction costs there is no variance. See T-6.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(b)]

Schedule T-7 (True-up)

True-up Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule T-8 (True-up)

True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2006)	Actual Amount Expended in Current Year (2007)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2010	\$1,500,000	\$0	\$110,435	\$4,000,000	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$0	\$366,042	\$33,361,606	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$0	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc.
(Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source
Justified

Dollar Value: \$4,000,000

Contract Status: Active

Term Begin: Dec. 21, 2006
Term End: Dec. 31, 2010

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007
 Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: Development of a Combined License Application

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect

Number of Vendors Solicited: Three

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation

Dollar Value: \$33,361,606

Contract Status: Active

Term Begin: Nov. 16, 2007
Term End: Dec. 31, 2011

Nature and Scope of Work: Development of Combined License Application for submittal to Nuclear Regulatory Commission

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meteorological Tower Installation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COLA.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.: Membership Agreement

Major Task or Tasks Associated With: Reference COL Preparation

Vendor Identity: Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Sole Source

Number of Bids Received: Sole Source

Brief Description of Selection Process:

Dollar Value: \$3,000,000

Contract Status: Active

Term Begin: May. 18 2004
Term End: Apr. 23, 2019

Nature and Scope of Work: Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Estimated True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a. Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Estimated True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)				Not Applicable			
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a. Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

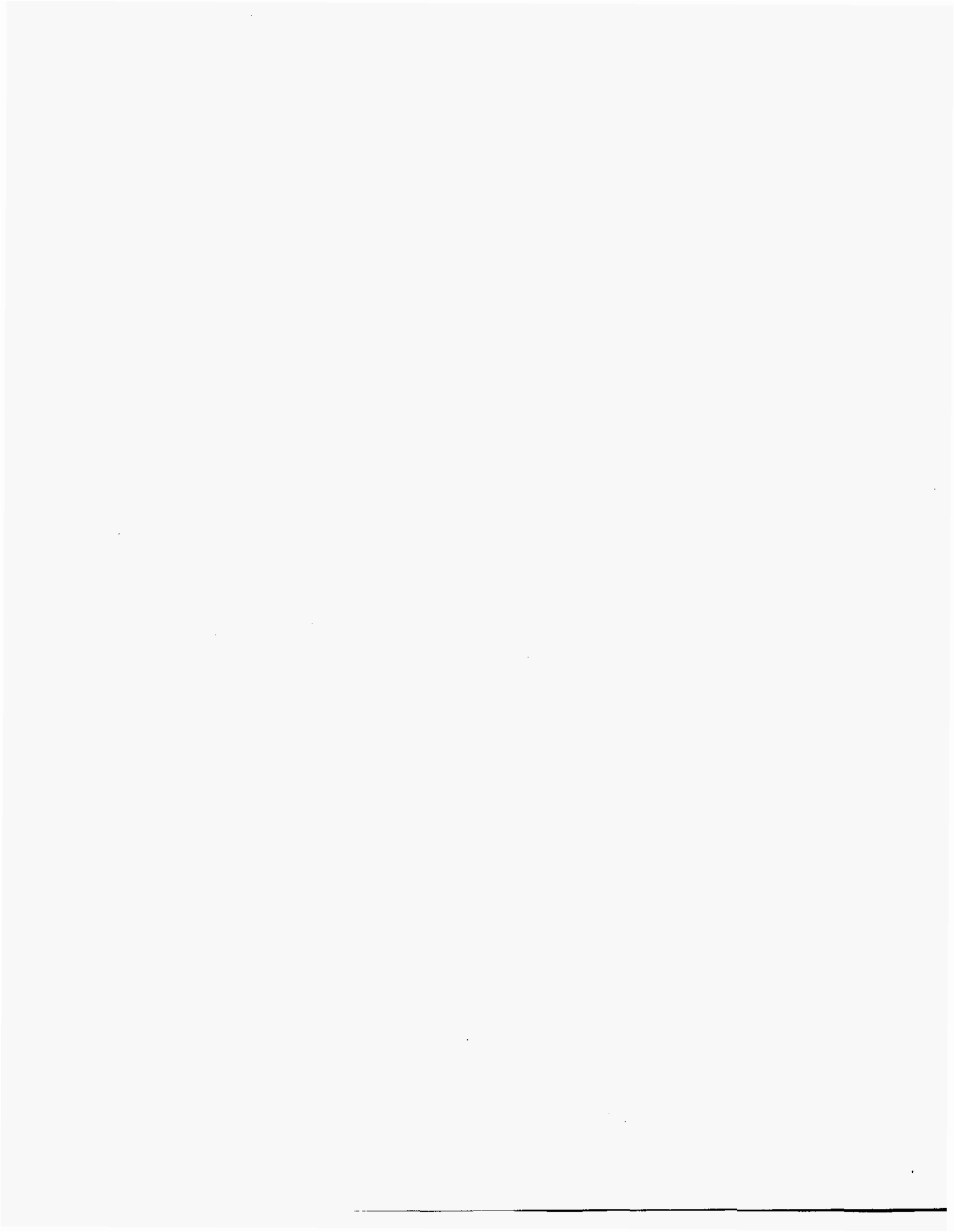
COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly interest							
8.	Monthly Interest Amount							



**Docket No. 090009-EI
Appendix II
Exhibit SDS-1**

**Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008**

PRE-CONSTRUCTION

2008

**Appendix II
Nuclear Cost Recovery
Turkey Point 6&7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2008 - December 2008**

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$649,807	\$2,368,539	\$1,868,034	\$3,663,951	\$13,720,026	\$1,705,914	\$23,976,272
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	(\$16)	(\$30)	(\$50)	(\$77)	(\$115)	(\$179)	(\$466)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$649,791</u>	<u>\$2,368,510</u>	<u>\$1,867,984</u>	<u>\$3,663,874</u>	<u>\$13,719,911</u>	<u>\$1,705,735</u>	<u>\$23,975,805</u>
7.	\$649,371	\$2,366,947	\$1,866,755	\$3,587,445	\$5,631,156	\$18,331,081	\$32,432,755
8.	<u>\$421</u>	<u>\$1,563</u>	<u>\$1,229</u>	<u>\$76,429</u>	<u>\$8,088,755</u>	<u>(\$16,625,346)</u>	<u>(\$8,456,949)</u>

(a) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008
 Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$2,684,063	\$4,673,077	\$4,383,322	\$2,723,822	\$4,804,797	\$6,008,614	\$49,253,967
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$282)	(\$408)	(\$548)	(\$705)	(\$879)	(\$1,071)	(\$4,359)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$2,683,781</u>	<u>\$4,672,669</u>	<u>\$4,382,774</u>	<u>\$2,723,116</u>	<u>\$4,803,918</u>	<u>\$6,007,543</u>	<u>\$49,249,608</u>
7.	Total Return Requirements from most recent Projections (a)	\$7,454,142	\$7,586,426	\$7,624,894	\$6,550,527	\$6,235,964	\$5,157,845	\$73,042,554
8.	Difference (Line 6 - Line 7)	<u>(\$4,770,361)</u>	<u>(\$2,913,757)</u>	<u>(\$3,242,120)</u>	<u>(\$3,827,411)</u>	<u>(\$1,432,047)</u>	<u>\$849,699</u>	<u>(\$23,792,946)</u>

(a) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

	As filed on August 6, 2008				As adjusted at hearing			
	Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,934	\$8,551,524	\$6,237,248	\$5,159,444	\$73,048,535
Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$1,010)	(\$1,348)	(\$1,770)	(\$8,231)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Period Revenue Requirements (Lines 1 through 5)	<u>\$18,219,405</u>	<u>\$18,007,067</u>	<u>\$17,032,014</u>	<u>\$108,356,703</u>	<u>\$6,550,527</u>	<u>\$6,235,965</u>	<u>\$5,157,845</u>	<u>\$73,042,553</u>
Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference (Line 6 - Line 7)	<u>\$18,219,405</u>	<u>\$18,007,067</u>	<u>\$17,032,014</u>	<u>\$108,356,703</u>	<u>\$6,550,527</u>	<u>\$6,235,965</u>	<u>\$5,157,845</u>	<u>\$73,042,553</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-E1

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$1,542,609	\$23,569,313
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 37)	\$820,874	\$1,849,800	\$764,950	\$2,453,135	\$3,688,508	\$13,676,110	\$23,253,377
2.	Unamortized CWIP Base Eligible for Return	\$1,972,855	\$2,814,818	\$4,697,195	\$5,506,667	\$8,018,818	\$11,793,775	\$25,833,191
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$2,383,292	\$3,739,518	\$5,079,669	\$6,733,235	\$9,863,072	\$18,631,830	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$10,890	\$17,087	\$23,211	\$30,767	\$45,069	\$85,137	\$212,161
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$17,729	\$27,818	\$37,788	\$50,089	\$73,372	\$138,603	\$345,399
	c. Debt Component (Line 4 x 0.001325847) (c)	\$3,160	\$4,958	\$6,735	\$8,927	\$13,077	\$24,703	\$61,560
6.	Total Return Requirements (Line 5b + 5c)	\$20,889	\$32,776	\$44,523	\$59,016	\$86,449	\$163,306	\$406,959
7.	Total Costs to be Recovered	\$649,807	\$2,368,539	\$1,868,034	\$3,663,951	\$13,720,026	\$1,705,914	\$23,976,272
8.	CWIP Additions, Amortization & Return from most recent Projections (d)	\$649,387	\$2,366,977	\$1,866,804	\$3,587,523	\$5,631,277	\$18,331,283	\$32,433,252
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$421	\$1,563	\$1,229	\$76,428	\$8,088,748	(\$16,625,369)	(\$8,456,980)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-E1. See page 2 of 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	\$47,049,854
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 37)	\$1,364,296	\$3,127,500	\$3,216,521	\$3,220,381	\$3,180,957	\$3,207,854	\$40,570,886
2. Unamortized CWIP Base Eligible for Return	\$25,633,191	\$27,228,138	\$30,607,995	\$34,106,887	\$37,640,324	\$41,165,135	\$44,747,855
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$26,315,339	\$28,791,888	\$32,216,255	\$35,717,078	\$39,230,803	\$42,769,062	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$120,246	\$131,562	\$147,210	\$163,207	\$179,262	\$195,430	\$1,149,078
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$195,761	\$214,184	\$239,658	\$265,701	\$291,839	\$318,161	\$1,870,702
c. Debt Component (Line 4 x 0.001325847) (c)	\$34,890	\$38,174	\$42,714	\$47,355	\$52,014	\$56,705	\$333,412
6. Total Return Requirements (Line 5b + 5c)	\$230,851	\$252,357	\$282,372	\$313,056	\$343,853	\$374,866	\$2,204,114
7. Total Costs to be Recovered	\$2,684,063	\$4,673,077	\$4,383,322	\$2,723,822	\$4,804,797	\$6,008,614	\$49,253,967
8. CWIP Additions, Amortization & Return from most recent Projections (d)	\$7,454,482	\$7,586,949	\$7,625,637	\$6,551,524	\$6,237,248	\$5,159,444	\$73,048,535
9. (Over) / Under Recovery (Line 7 - Line 8)	(\$4,770,419)	(\$2,913,872)	(\$3,242,314)	(\$3,827,702)	(\$1,432,450)	\$849,171	(\$23,794,568)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

As filed on August 6, 2008

As adjusted at hearing

	As filed on August 6, 2008				As adjusted at hearing			
	Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
1. a) Nuclear CWIP Additions (Sch. AE-6 Line 10+27)	\$17,854,652	\$17,284,574	\$16,157,043	\$104,561,783	\$6,036,676	\$5,666,598	\$4,539,067	\$69,707,855
b) Nuclear CWIP Additions for the calc of carrying charges (Sch. AE-6 Line 37)	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113	\$6,036,676	\$5,666,598	\$4,539,067	\$68,356,186
2. Unamortized CWIP Base Eligible for Return	\$55,721,506	\$73,941,921	\$91,950,336	\$108,984,120	\$55,721,506	\$62,273,030	\$68,510,277	\$73,669,721
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$64,548,832	\$82,584,208	\$100,028,858		\$68,739,844	\$65,106,329	\$70,779,811	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a) Equity Component (Line 5b * .61425) (a)	\$294,951	\$377,362	\$457,075	\$1,981,668	\$268,407	\$297,499	\$323,423	\$1,741,609
b) Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$480,181	\$614,347	\$744,118	\$3,226,159	\$436,968	\$484,328	\$526,533	\$2,835,342
c) Debt Component (Line 4 x 0.001325847) (c)	\$85,582	\$109,494	\$132,623	\$574,993	\$77,880	\$86,321	\$93,843	\$605,338
6. Total Return Requirements (Line 5b + 5c)	\$565,763	\$723,841	\$876,741	\$3,801,152	\$514,848	\$570,849	\$620,377	\$3,340,680
7. Total Costs to be Recovered	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,935	\$6,551,524	\$6,237,247	\$5,159,444	\$73,048,535
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,935	\$6,551,524	\$6,237,247	\$5,159,444	\$73,048,535

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on pre-construction expenditures, based on actual carrying costs on pre-construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on pre-construction expenditures, based on actual carrying costs on pre-construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$3,160)	(\$4,958)	(\$6,735)	(\$8,927)	(\$13,077)	(\$24,703)	(\$61,560)
4.		<u>(\$3,109)</u>	<u>(\$6,269)</u>	<u>(\$11,227)</u>	<u>(\$17,962)</u>	<u>(\$26,889)</u>	<u>(\$39,966)</u>	<u>(\$64,669)</u>
5.	38.575%	<u>(\$1,199)</u>	<u>(\$2,418)</u>	<u>(\$4,331)</u>	<u>(\$8,929)</u>	<u>(\$10,373)</u>	<u>(\$24,946)</u>	<u>(\$24,946)</u>
6.								
a.		(\$1,809)	(\$3,375)	(\$5,630)	(\$8,651)	(\$12,895)	(\$20,182)	
b.		(\$8)	(\$24)	(\$54)	(\$104)	(\$181)	(\$295)	(\$475)
c.		(\$1,817)	(\$3,399)	(\$5,684)	(\$8,755)	(\$13,075)	(\$20,477)	
7.								
a.		(\$8)	(\$16)	(\$26)	(\$40)	(\$60)	(\$94)	(\$243)
b.		(\$14)	(\$25)	(\$42)	(\$65)	(\$97)	(\$152)	(\$396)
c.		(\$2)	(\$5)	(\$8)	(\$12)	(\$17)	(\$27)	(\$71)
8.		<u>(\$16)</u>	<u>(\$30)</u>	<u>(\$50)</u>	<u>(\$77)</u>	<u>(\$115)</u>	<u>(\$179)</u>	<u>(\$466)</u>
9.		(\$16)	(\$30)	(\$50)	(\$78)	(\$121)	(\$202)	(\$497)
10.		<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>	<u>\$1</u>	<u>\$7</u>	<u>\$23</u>	<u>\$31</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

(e) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI. See page 2 of 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$34,890)	(\$38,174)	(\$42,714)	(\$47,355)	(\$52,014)	(\$56,705)	(\$333,412)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>(\$64,669)</u>	<u>(\$99,559)</u>	<u>(\$137,733)</u>	<u>(\$180,447)</u>	<u>(\$227,802)</u>	<u>(\$279,816)</u>	<u>(\$336,521)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$24,946)</u>	<u>(\$38,405)</u>	<u>(\$53,131)</u>	<u>(\$69,607)</u>	<u>(\$87,875)</u>	<u>(\$107,939)</u>	<u>(\$129,813)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$31,676)	(\$45,768)	(\$61,369)	(\$78,741)	(\$97,907)	(\$118,876)	
	b. Prior months cumulative Return on DTA/(DTL)		(\$475)	(\$757)	(\$1,164)	(\$1,712)	(\$2,418)	(\$3,297)	(\$4,368)
	c. Average DTA/(DTL) including prior period return subtotal		(\$32,150)	(\$46,524)	(\$62,533)	(\$80,453)	(\$100,324)	(\$122,173)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$147)	(\$213)	(\$286)	(\$368)	(\$458)	(\$558)	(\$2,273)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$239)	(\$346)	(\$465)	(\$599)	(\$746)	(\$909)	(\$3,700)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$43)	(\$62)	(\$83)	(\$107)	(\$133)	(\$162)	(\$659)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$282)</u>	<u>(\$408)</u>	<u>(\$548)</u>	<u>(\$705)</u>	<u>(\$879)</u>	<u>(\$1,071)</u>	<u>(\$4,359)</u>
9.	Total Return Requirements from most recent Projections (e)		(\$340)	(\$523)	(\$743)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)
10.	Difference (Line 8 - Line 9)		<u>\$58</u>	<u>\$116</u>	<u>\$195</u>	<u>\$292</u>	<u>\$404</u>	<u>\$528</u>	<u>\$1,623</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.
 (e) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

	As filed on August 6, 2008				As adjusted at hearing			
	Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
1. Construction Period Interest (Schedule AE-3B, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)	(\$85,582)	(\$109,494)	(\$132,823)	(\$574,993)	(\$77,880)	(\$86,321)	(\$93,843)	(\$505,338)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>(\$335,985)</u>	<u>(\$445,479)</u>	<u>(\$578,102)</u>	<u>(\$678,102)</u>	<u>(\$328,284)</u>	<u>(\$414,605)</u>	<u>(\$508,448)</u>	<u>(\$508,448)</u>
5. Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<u>(\$129,606)</u>	<u>(\$171,844)</u>	<u>(\$223,003)</u>	<u>(\$223,003)</u>	<u>(\$126,836)</u>	<u>(\$159,834)</u>	<u>(\$196,134)</u>	<u>(\$196,134)</u>
6. a) Average Accumulated DTA/(DTL)	(\$113,100)	(\$150,725)	(\$197,423)		(\$111,614)	(\$143,285)	(\$178,034)	
b) Prior months cumulative Return on DTA/(DTL)	(\$2,111)	(\$3,121)	(\$4,469)	(\$6,239)	(\$2,111)	(\$3,108)	(\$4,391)	(\$5,990)
c) Average DTA/(DTL) including prior period return subtotal	(\$115,211)	(\$153,846)	(\$201,892)		(\$113,725)	(\$146,393)	(\$182,425)	
7. Carrying Cost on DTA/(DTL)								
a) Equity Component (Line 7b * .61425) (a)	(\$526)	(\$703)	(\$923)	(\$3,248)	(\$520)	(\$669)	(\$834)	(\$3,119)
b) Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$857)	(\$1,144)	(\$1,502)	(\$5,288)	(\$846)	(\$1,089)	(\$1,357)	(\$5,077)
c) Debt Component (Line 6c x 0.001325847) (c)	(\$153)	(\$204)	(\$268)	(\$943)	(\$151)	(\$194)	(\$242)	(\$905)
8. Total Return Requirements (Line 7b + 7c)	<u>(\$1,010)</u>	<u>(\$1,348)</u>	<u>(\$1,770)</u>	<u>(\$6,231)</u>	<u>(\$997)</u>	<u>(\$1,283)</u>	<u>(\$1,599)</u>	<u>(\$5,982)</u>
9. Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Difference (Line 8 - Line 9)	<u>(\$1,010)</u>	<u>(\$1,348)</u>	<u>(\$1,770)</u>	<u>(\$6,231)</u>	<u>(\$997)</u>	<u>(\$1,283)</u>	<u>(\$1,599)</u>	<u>(\$5,982)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$2,522,692	\$2,536,977	\$3,179,034	\$5,525,107	\$7,369,680	\$10,981,202	\$24,625,034
2.	Additions Pre-Construction (Schedule T-6 Line 10 + Line 27)		\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$23,569,313
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$13,139	\$10,310	\$21,063	\$6,586	\$10,255	\$73,959
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$2,858,005</u>	<u>\$4,352,070</u>	<u>\$6,447,394</u>	<u>\$9,175,441</u>	<u>\$17,803,118</u>	<u>\$25,402,641</u>
6.	CPI Rate (b)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance		<u>\$2,536,977</u>	<u>\$3,179,034</u>	<u>\$5,525,107</u>	<u>\$7,369,680</u>	<u>\$10,981,202</u>	<u>\$24,625,034</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

	2007	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	\$ 14,284	\$ 13,139	\$ 10,310	\$ 21,063	\$ 6,586	\$ 10,255	\$ 12,606	\$ 73,959
Business Meals	0	0	0	0	0	0	0	0
	<u>\$ 14,284</u>	<u>\$ 13,139</u>	<u>\$ 10,310</u>	<u>\$ 21,063</u>	<u>\$ 6,586</u>	<u>\$ 10,255</u>	<u>\$ 12,606</u>	<u>\$ 73,959</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual
 Construction Period Interest.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$26,180,248	\$28,643,417	\$33,074,089	\$37,204,261	\$39,629,075	\$44,106,907	
2.	Additions Pre-Construction (Schedule T-6 Line 10 + Line 27)	\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	\$47,049,854
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$9,757	\$9,952	\$29,221	\$14,049	\$16,888	\$21,812	\$175,637
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$27,411,833</u>	<u>\$30,858,753</u>	<u>\$35,139,175</u>	<u>\$38,416,868</u>	<u>\$41,867,991</u>	<u>\$46,934,688</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$26,180,248</u>	<u>\$28,643,417</u>	<u>\$33,074,089</u>	<u>\$37,204,261</u>	<u>\$39,629,075</u>	<u>\$44,106,907</u>	<u>\$49,762,468</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$ 9,757	\$ 9,952	\$ 29,221	\$ 14,049	\$ 16,888	\$ 21,812	\$ 175,637
Business Meals	0	0	0	0	0	0	0
	<u>\$ 9,757</u>	<u>\$ 9,952</u>	<u>\$ 29,221</u>	<u>\$ 14,049</u>	<u>\$ 16,888</u>	<u>\$ 21,812</u>	<u>\$ 175,637</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function.

For the Year Ended 12/31/2008

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													\$0
17.	Jurisdictional Factor (Distribution)													\$0
18.	Jurisdictional Factor (Nuclear - Production - Base)													\$0
19.	Jurisdictional Factor (Transmission)													\$0
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													\$0
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													0
13.	Nuclear Generation													0
14.	Transmission													0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.
All Site Selection costs also included in Pre-Construction costs must be identified

For the Year Ended 12/31/2008

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO. 090009-EI

Line No.	Description	(A) Actual 2007	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.															
2.	Pre-Construction:														
3.	Generation:														
4.	Licensing	\$2,017,181	\$425,584	\$2,210,278	\$1,601,571	\$3,519,844	\$2,368,028	\$1,426,479	\$2,315,410	\$4,373,760	\$3,338,428	\$2,133,092	\$3,178,359	\$4,194,548	\$31,065,381
5.	Permitting	\$16,084	205,550	133,715	207,229	64,716	147,369	68,479	47,963	13,118	139,840	139,840	71,244	359,153	1,894,055
6.	Engineering and Design	0	0	0	21,136	30,632	306,425	51,951	93,695	44,548	539,370	140,571	1,225,184	1,089,435	3,542,947
7.	Long lead procurement advanced payments (d)	0	0	0	0	0	10,860,960	0	0	0	0	0	0	0	10,860,960
8.	Power Block Engineering and Procurement	0	0	0	0	2,445	(1,167)	1,135	4,989	4,870	1,422	5,757	1,875	10,463	31,789
9.	Total Generation Costs	\$2,033,265	\$631,134	\$2,343,993	\$1,829,936	\$3,617,637	\$13,681,615	\$1,548,044	\$2,462,057	\$4,436,296	\$4,115,400	\$2,419,260	\$4,476,662	\$5,653,596	\$47,218,633
10.	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
11.	Total Jurisdictional Generation Costs	\$2,033,265	\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$1,542,609	\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	\$47,049,854
12.	Adjustments														
13.	Non-Cash Accruals	\$587,128	(\$179,447)	\$498,021	\$1,083,428	\$1,162,468	\$9,990,401	(\$12,163,604)	\$1,102,745	\$1,307,764	\$916,870	(\$798,370)	\$1,301,445	\$2,456,331	\$8,678,052
14.	Other Adjustments (b)	(14,347)	(13,185)	(10,346)	(21,137)	(6,610)	(10,291)	(12,650)	(9,791)	(9,987)	(29,324)	(14,098)	(16,948)	(21,889)	(178,256)
15.	Total Adjustments	\$572,781	(\$192,632)	\$487,675	\$1,062,291	\$1,155,858	\$9,980,111	(\$12,176,254)	\$1,092,954	\$1,297,776	\$887,546	(\$812,468)	\$1,284,497	\$2,434,442	\$8,500,796
16.	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
17.	Total Jurisdictional Adjustments	\$570,395	(\$191,956)	\$485,963	\$1,058,561	\$1,151,800	\$9,945,069	(\$12,133,502)	\$1,089,116	\$1,293,220	\$884,430	(\$809,615)	\$1,279,987	\$2,425,894	\$8,478,068
18.	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$820,874	\$1,849,800	\$764,950	\$2,453,135	\$3,688,508	\$13,676,110	\$1,364,296	\$3,127,500	\$3,216,521	\$3,220,381	\$3,180,957	\$3,207,854	\$40,570,868
19.	Transmission:														
20.	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Substation Engineering	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22.	Clearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24.	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Jurisdictional Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26.	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27.	Adjustments														
28.	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29.	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30.	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31.	Jurisdictional Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32.	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34.	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$820,874	\$1,849,800	\$764,950	\$2,453,135	\$3,688,508	\$13,676,110	\$1,364,296	\$3,127,500	\$3,216,521	\$3,220,381	\$3,180,957	\$3,207,854	\$40,570,868
35.															
36.	Construction:														

N/A- At this stage, construction has not commenced in the project

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit.

P&W Jurisdictional Computation.

	2007	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Other Adjustments	(\$14,344)	(\$13,185)	(\$10,346)	(\$21,137)	(\$6,610)	(\$10,291)	(\$12,650)	(\$9,791)	(\$9,987)	(\$29,324)	(\$14,098)	(\$16,948)	(\$21,889)	(\$178,256)
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	(\$14,344)	(\$13,139)	(\$10,310)	(\$21,063)	(\$6,586)	(\$10,255)	(\$12,606)	(\$9,757)	(\$9,952)	(\$29,221)	(\$14,049)	(\$16,888)	(\$21,812)	(\$175,637)

(c) 2008 Jurisdictional Separation Factor changed from 0.9958265 to 0.99648888.

(d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt # 080009-EI.

	As filed on August 6, 2007				As adjusted at hearing			
	Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
Licensing	\$4,291,930	\$3,860,424	\$2,700,815	\$46,022,594	\$4,291,930	\$3,860,424	\$2,700,815	\$46,022,594
Permitting	220,891	264,479	213,910	2,317,865	220,891	264,479	213,910	2,317,865
Engineering and Design	1,145,298	1,162,587	1,162,587	7,910,661	1,145,298	1,162,587	1,162,587	7,910,661
Long lead procurement advanced payments	11,866,667	11,866,667	11,866,667	45,860,960	-	-	-	10,860,960
Power Block Engineering and Procurement	402,857	402,857	480,778	2,887,920	402,857	402,857	480,778	2,887,920
Total Generation Costs	\$17,728,642	\$17,357,014	\$16,224,757	\$105,000,000	\$6,061,976	\$5,690,347	\$4,558,090	\$70,000,000
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.99648888	0.99648888	0.99648888	0.99648888
Total Jurisdictional Generation Cost	\$17,854,692	\$17,284,575	\$16,157,043	\$104,561,782	\$6,036,676	\$5,666,398	\$4,538,067	\$69,707,855
Less Adjustments								
Non-Cash Accruals	\$0	\$0	\$0	\$1,402,002	\$0	\$0	\$0	\$1,402,002
Other Adjustments	0	0	0	(44,669)	0	0	0	(44,669)
Total Adjustments	\$0	\$0	\$0	\$1,357,333	\$0	\$0	\$0	\$1,357,333
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
Total Jurisdictional Adjustments	\$0	\$0	\$0	\$1,351,668	\$0	\$0	\$0	\$1,351,668
Total Jurisdictional Generation Costs Net of Adjustment	\$17,854,692	\$17,284,575	\$16,157,043	\$103,210,114	\$6,036,676	\$5,666,398	\$4,538,067	\$68,356,187

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.														
2.	Pre-Construction:													
3.	Generation:													
4.	Licensing											\$1,224,613	\$792,568	\$2,017,181
5.	Permitting											164,442	351,642	516,084
6.	Engineering and Design													
7.	Long lead procurement advanced payments													
8.	Power Block Engineering and Procurement													
9.	Total Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,389,055	\$1,144,210	\$2,533,265
10.	Jurisdictional Factor											0.9958265	0.9958265	0.9958265
11.	Total Jurisdictional Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,622,692
12.	Adjustments													
13.	Non-Cash Accruals											\$25,913	\$561,214	\$587,128
14.	Other Adjustments (b)											(5,633)	(8,711)	(14,344)
15.	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,280	\$552,503	\$572,783
16.	Jurisdictional Factor											0.9958265	0.9958265	0.9958265
17.	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,195	\$550,197	\$570,393
18.														
19.	Total Jurisdictional Generation Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
20.														
21.	Transmission:													
22.	Line Engineering													\$0
23.	Substation Engineering													\$0
24.	Cleaning													\$0
25.	Other													\$0
26.	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27.	Jurisdictional Factor													\$0
28.	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29.	Adjustments													
30.	Non-Cash Accruals													\$0
31.	Other Adjustments													\$0
32.	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.	Jurisdictional Factor													\$0
34.	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.														
36.	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.														
38.	Total Jurisdictional Pre-Construction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
39.														
40.	Construction:													

N/A- At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Other Adjustments include Pension & Welfare Benefit credit.

	November	December	Total
Pre-Construction	\$ (5,633)	\$ (8,711)	\$ (14,344)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265
	\$ (5,610)	\$ (8,675)	\$ (14,284)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2008
 Witness: Steven D. Scroggs

Line
 No. Major Task Description - Includes, but is not limited to:

1. **Pre-Construction period:**
2. **Generation:**
3. 1 License Application
4. a. Preparation of NRC Combined License submittal
5. b. Preparation of Florida Department of Environmental Protection Site Certification Application
6. c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies
7. d. Studies required as Conditions of Approval for local zoning
8. 2 Engineering and Design
9. a. Site specific civil, mechanical and structural requirements to support design
10. b. Water supply design
11. c. Construction logistical and support planning
12. d. Long lead procurement advanced payments
13. e. Power Block Engineering, Procurement
14. 3 Permitting
15. a. Communications outreach
16. b. Legal and application fees
17. 4 Clearing, Grading and Excavation
18. a. Site access roads
19. b. Site clearing
20. c. Site fill to grade for construction
21. 5 On-Site Construction Facilities
22. a. Warehousing, lay down areas and parking
23. b. Administrative facilities
24. c. Underground Infrastructure
- 25.
- 26.
- 27.
28. **Transmission:**
29. 1 Line / Substation Engineering
30. Transmission interconnection design
31. Transmission integration design
- 32.
33. **Construction period:**
34. **Generation:**
35. 1 Real Estate Acquisitions - self-explanatory
36. 2 Project Management - FPL and Contractor staff required to oversee/manage project
37. 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
38. 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
39. 5 On-Site Construction Facilities - construction of non-power block facilities.
40. 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
41. 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42.
43. **Transmission :**
44. 1 Line Engineering - self-explanatory
45. 2 Substation Engineering - self-explanatory
46. 3 Real Estate Acquisition - self-explanatory
47. 4 Line Construction - self-explanatory
48. 5 Substation Construction - self-explanatory
49. 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1.				
2.				
3.				
4.				Pre-Construction:
5.				Generation:
5.	\$31,085,381	\$46,022,594	(\$14,937,213)	Licensing variance primarily due to moving the COLA submittal date forward from March 2009 to June 2009.
6.	1,694,555	2,317,865	(623,310)	Permitting variance is a result of the communications expenditures being under budget, owing to less work being required than planned and the change in application filing dates. Development costs exceeded plan to accommodate for transition costs for a new hire. Legal costs were higher than anticipated due to additional legal work required to support local permitting. Contingency is included in anticipation of emerging critical costs that must be incurred to move the project forward. In 2008, only comparatively minor issues of this type were experienced, and the contingency was used to offset the above-plan legal costs.
7.	3,542,947	7,910,661	(4,367,714)	Engineering & Design variance primarily caused by FPL's decision to develop BVZ as a credible alternative to the proposed Westinghouse/Shaw EPC Model, deferring expenditures originally planned for earlier in the year.
8.	10,860,960	10,860,960	0	
9.	31,789	2,887,920	(2,856,131)	Power Block Engineering and Procurement costs for support of negotiations were lower than anticipated due to the pace of the negotiations. Contingency was planned but not used.
10.	<u>\$47,215,633</u>	<u>\$70,000,000</u>	<u>(\$22,784,367)</u>	
11.				
12.				
13.				
14.				Transmission:
15.	\$0	\$0	\$0	Line Engineering
16.	0	0	0	Substation Engineering
17.	0	0	0	Clearing
18.	0	0	0	Other
19.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs
20.				
21.				
22.				
23.				Construction:
24.				Generation:
25.	\$0	\$0	\$0	License Application
26.	0	0	0	Engineering & Design
27.	0	0	0	Long lead procurement advanced payments
28.	0	0	0	Permitting
29.	0	0	0	On-Site Construction Facilities
30.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Generation Costs
31.				
32.				
33.				
34.				Transmission:
35.	\$0	\$0	\$0	Line Engineering
36.	0	0	0	Substation Engineering
37.	0	0	0	Clearing
38.	0	0	0	Other
39.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey Point 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:
 COMPANY: Florida Power & Light Company
 DOCKET NO.: 090009-EI

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/08
 Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1.	4500395492	CO#11	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
2.	4500395492	CO#10	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
3.	4500395492	CO#9	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
4.	4500395492	CO#8	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
5.	4500395492	CO#7	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
6.	4500395492	CO#6	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
7.	4500395492	CO#5	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
8.	4500395492	CO#4	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
9.	4500395492	CO#3	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
10.	4500395492	CO#2	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO-competitive bid/change order - single source	
11.	4500419436	Initial PO	2008	2008					Westinghouse Elec Co.	Sole Source	

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/08
 Witness: Steven D. Scroggs

COMPANY: Florida Power & Light Company

DOCKET NO.: 090009-E1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
12.	4500430034	Initial PO	2008-2011	2008-2011					Elec Pwr Research Inst.	Sole Source	
13.	4500452285	Initial PO	2008-2012	2008-2012					BVZ Power Partners-Nuclear	Single Source	
14.	4500404639	Initial PO	2008-2011	2008-2011					Westinghouse Elec Co.	Sole Source	
15.	4500421409	Initial PO	2008-2009	2008-2009					Ecological Associates	Single Source	
16.	4500434717	CO#1	2008-2009	2008-2009					Avirom & Associates	Initial PO-competitive bid Change order-single source	
17.	4400002060	Initial PO	2008-2009	2008-2009					Hopping Green	Single Source	
18.	4400002071	Initial PO	2008-2009	2008-2009					Pillsbury Winthrop	Single Source	
19.	N/A	Original Agreement Apr 23, 2004 and Amendment adding FPL May 18, 2004	2004-2019	2004-2019					NuStart Energy Development LLC	Membership Agreement in Industry Organization	
20.	4500350496	CO#1	2006-2009	2006-2010					Comensura, Inc. (Later Guidant)	Single Source	
21.	4500447075	Initial PO	2008-2009	2008-2009					Optimal Geomatics	Single Source	

Note:

*Bechtel (4500395492) and BVZ (4500452285) Estimate of Final Contract Amount is the current contract value. On going scope change negotiations will alter this value. The Estimate of amount to be expended in Current year is the current year end projection for Bechtel and BVZ.

*Hopping Green (4400002060) and Pillsbury Winthrop (4400002071) are corporate contracts with only a small portion supporting the PTM 6&7 project.

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-EI

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO4500395492, including Change Orders 1-11

Major Task or Tasks Associated With:

Preparation of COLA and SCA

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive Bid for Initial PO
issuance with single source
justification of Change Orders

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin:

2007

Term End:

2011

Nature and Scope of Work:

[REDACTED]

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO 4500419436

Major Task or Tasks Associated With:

Reservation fee for long lead materials

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole source justification

Dollar Value:

[REDACTED]

Contract Status:

Closed.

Term Begin:

2008

Term End:

2008

Nature and Scope of Work:

[REDACTED]

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-E1

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO 4500452285

Major Task or Tasks Associated With:

Preliminary Engineering and
Construction Planning of Turkey
Point Units 6&7

Vendor Identity:

BVZ Power Partners-Nuclear. A
joint venture of Black & Veatch
and Zachary

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source justification

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin: 2008

2008

Term End: 2012

2012

Nature and Scope of Work:

[REDACTED]

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-EI

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO 4400002060

Major Task or Tasks Associated With:

Legal Services

Vendor Identity:

Hopping Green

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source justification. This is a blanket order for Legal Services to various Business Units

Dollar Value:

Contract Status:

Open

Term Begin: 2008

2008

Term End: 2009

2009

Nature and Scope of Work:

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-EI

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO 4400002071

Major Task or Tasks Associated With:

Legal Services

Vendor Identity:

Pillsbury Winthrop

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source justification. This is a blanket order for Legal Services to various Business Units

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin: 2008

2008

Term End: 2009

2009

Nature and Scope of Work:

[REDACTED]

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-E1

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sole Source

Brief Description of Selection Process:

Sole Source

Dollar Value:

Contract Status:

Open

Term Begin:

2004

Term End:

2019

Nature and Scope of Work:

Project Name
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

DOCKET NO.: 090009-EI

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

PO 4500350496 including CO#1

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin:

2006

Term End:

2010

Nature and Scope of Work:

[REDACTED]

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a. Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a. Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly interest							
8.	Monthly Interest Amount							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

**Docket No. 090009-EI
Appendix III
Exhibit SDS-2**

**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2006 - December 2006**

SITE SELECTION

2006

**Appendix III
Nuclear Cost Recovery
Turkey Point 6&7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2006 - December 2006**

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.							
2.							
3.							
4.							
5.							
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
	Jurisdictional Dollars						
1. Site Selection Revenue Requirements (Schedule T-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7. Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a)The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered (Includes Prior Month ending balance)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.							
a.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Site Selection Costs
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Site Selection Costs
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-E1

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule T-6) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.
 (b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule T-6) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

For the Year Ended 12/31/2006

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 090009-EI

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													\$0
2	Accounting													\$0
3	Corporate Communication													\$0
4	Corporate Services													\$0
5	IT & Telecom													\$0
6	Regulatory													\$0
7	Human Resources													\$0
8	Public Policy													\$0
9	Community Relations													\$0
10	Corporate Communications													\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-26)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													\$0
2	Accounting													\$0
3	Corporate Communication													\$0
4	Corporate Services													\$0
5	IT & Telecom													\$0
6	Regulatory													\$0
7	Human Resources													\$0
8	Public Policy													\$0
9	Community Relations													\$0
10	Corporate Communications													\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													\$0
13	Nuclear Generation													\$0
14	Transmission													\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]
[Section (B)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-E1

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2006

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Preliminary Survey & Investigation Charges (Account 183)														
1	Site Selection:													
2	Project Staffing				\$4,039	\$11,900	\$34,032	\$33,635	\$60,521	\$88,680	\$81,219	\$68,774	\$59,877	\$442,676
3	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461,857	276,947	2,077,555
4	Environmental Services								40	40		89,086	24,307	113,473
5	Legal Services								7,030		3,970	11,907	(425)	22,482
6	Total Site Selection Costs:	\$0	\$0	\$0	\$4,039	\$27,471	\$114,279	\$254,627	\$282,431	\$306,145	\$674,864	\$631,624	\$360,706	\$2,656,186
7	Jurisdictional Factor				0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099
8	Total Jurisdictional Site Selection Costs	\$0	\$0	\$0	\$4,022	\$27,355	\$113,800	\$253,561	\$281,248	\$304,862	\$672,036	\$628,977	\$359,195	\$2,645,056

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed
within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - includes, but is not limited to:

- 1 **Site Selection Period:**
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-E1

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Projected	(C) Total Variance	(D) Explanation
1	Site Selection:			
2	Project Staffing	\$442,676	\$442,676	\$0
3	Engineering	2,077,555	2,077,555	0
4	Environmental Services	113,473	113,473	0
5	Legal Services	<u>22,482</u>	<u>22,482</u>	<u>0</u>
6	Total Site Selection Costs:	<u>\$2,656,186</u>	<u>\$2,656,186</u>	<u>\$0 (a)</u>
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
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24				
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34				
35				
36				
37				
38				

(a) Since this is the initial filing of Site Selection costs there is no variance. See T-6.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule T-7 (True-up)

True-up Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2006

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End	Actual amount Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
		Awarded									
1	P.O. 4500350496	Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2010	\$1,500,000	N/A	\$774,961	\$4,000,000	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.
 Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.
 Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 True-up Filing: Contracts Executed

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2006
 Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source Justified

Dollar Value: \$4,000,000

Contract Status: Active

Term Begin: Dec. 21, 2006
Term End: Dec. 31, 2010

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Estimated True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Estimated True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)				Not Applicable			
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest				Not Applicable			
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest				Not Applicable			
5	Ending of Month interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

**Docket No. 090009-EI
Appendix III
Exhibit SDS-2**

**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2007 - December 2007**

SITE SELECTION

2007

**Appendix III
Nuclear Cost Recovery
Turkey Point 6&7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2007 - December 2007**

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$6,102,118	\$70,898	\$54,287	\$6,227,303
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	(\$7)	(\$27)	(\$55)	(\$90)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$6,102,111</u>	<u>\$70,871</u>	<u>\$54,231</u>	<u>\$6,227,213</u>
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$6,408,283	\$73,749	\$57,134	\$6,539,166
8.	Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$306,172)</u>	<u>(\$2,878)</u>	<u>(\$2,903)</u>	<u>(\$311,953)</u>

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
		Jurisdictional Dollars						
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$6,075,407	\$17,163	\$2	\$6,092,571
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)	\$0	\$0	\$0	\$6,095,083	\$17,917	\$2	\$6,113,002
2. Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$6,121,794	\$6,193,446	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$3,047,541	\$6,130,752	\$6,193,447	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$0	\$0	\$0	\$13,926	\$28,014	\$28,301	\$70,240
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$22,671	\$45,607	\$46,073	\$114,351
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$4,041	\$8,128	\$8,212	\$20,381
6. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$26,711	\$53,735	\$54,285	\$134,731
7. Total Costs to be Recovered	\$0	\$0	\$0	6,102,118	70,898	54,287	\$6,227,303
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,260
9. (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	(\$306,172)	(\$2,880)	(\$2,905)	(\$311,957)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA/(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Prior months cumulative Return on DTA/(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA/(DTL) including prior period return subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6c x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	(\$4,041)	(\$8,128)	(\$8,212)	(\$20,381)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	(\$4,041)	(\$12,169)	(\$20,381)	(\$20,381)
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	(\$1,559)	(\$4,694)	(\$7,862)	(\$7,862)
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	\$0	(\$779)	(\$3,126)	(\$6,278)	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	(\$7)	(\$34)	(\$90)
	c. Average DTA including prior period return subtotal		\$0	\$0	\$0	(\$779)	(\$3,133)	(\$6,312)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	(\$4)	(\$14)	(\$29)	(\$47)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	(\$6)	(\$23)	(\$47)	(\$76)
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	(\$1)	(\$4)	(\$8)	(\$14)
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	(\$7)	(\$27)	(\$55)	(\$90)
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	(\$7)	(\$29)	(\$58)	(\$94)
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$2	\$3	\$4

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule T-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$6,095,082	\$6,106,786	
2.	Additions Site Selection (Schedule T-6)	\$0	\$0	\$0	\$6,075,407	\$17,163	\$2	\$6,092,571
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$19,675	(\$5,459)	(\$6,214)	\$8,003
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$3,047,541	\$6,100,934	\$6,103,680	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$6,095,082	\$6,106,786	\$6,100,574	\$6,100,574

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

	October	November	December	Total
Pension & Welfare Benefit credit	\$19,676	\$754	\$0	\$20,430
Business Meals	0	(6,214)	(6,214)	(12,427)
	\$19,676	(\$5,459)	(\$6,214)	\$8,003

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													\$0
17.	Jurisdictional Factor (Distribution)													\$0
18.	Jurisdictional Factor (Nuclear - Production - Base)													\$0
19.	Jurisdictional Factor (Transmission)													\$0
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													\$0
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Actual 2006	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual PTD-1st to CWIP	Project to date October	Actual November	Actual December	Project to Date Total*
Preliminary Survey & Investigation Charges (Account 183)																
1.	Site Selection:															
2.	Project Staffing	\$442,878	\$66,695	\$56,856	\$136,828	\$54,224	\$43,482	\$40,007	\$79,896	\$46,691	(\$381,025)	(\$760,420)	\$760,420	\$2,412		\$762,841
3.	Engineering	2,077,839	117,475	109,939	194,279	90,924	97,186	285,826	154,401	77,049	102,827	(1,636,918)	3,338,919	14,823	2	3,341,744
4.	Environmental Services	113,471	12,299	90,990	3,407	71,129	46,294	724,130	48,010	35,075	57,996	(1,228,209)	1,228,209			1,228,209
5.	Legal Services	92,492	2,363	30,790	64,613	3,138	11,578	147,185	13,967	65,509	253,040	(783,231)	783,231			783,231
6.	Total Site Selection Costs:	\$4,656,170	\$196,832	\$288,574	\$401,128	\$219,415	\$198,520	\$1,187,147	\$296,174	\$224,323	\$32,837	(\$6,104,969)	\$6,104,969	\$17,235	\$2	\$6,118,105
7.	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8.	Total Jurisdictionalized Site Selection Costs:	\$2,645,056	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,387	\$32,700	(\$6,078,407)	\$6,078,407	\$17,163	\$2	\$6,092,971
Adjustments																
9.	Other Adjustments(c)										\$22,547	(\$22,547)	(\$18,758)	(\$758)	\$0	(\$20,618)
11.	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12.	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,453	(\$22,453)	(\$19,876)	(\$754)	\$0	(\$20,130)
13.	Total Jurisdictionalized Site Selection net of adjustments	\$2,645,056	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,387	\$10,248	(\$6,097,954)	\$6,098,063	\$17,017	\$2	\$6,118,002

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(b) Project to Date total in October was calculated using 2007 Jurisdictional factor.

(c) September's costs include a credit adjustment of \$433,545 which represents a total project payroll correction (amount includes payroll loaders and pension charges allocated to the payroll when booked), incorrectly charged to the project. For further detail see page 2.

	As filed in Dkt# 090009	2008 Adjustment	Total Adjustment *
Oct-07	(\$127,529)	\$127,529	\$0
Apr-08	(125,206)	(125,206)	(125,206)
May-08	(8,297)	(6,297)	(6,297)
Aug-08	(302,039)	(302,039)	(302,039)
	(\$127,529)	(\$306,012)	(\$433,542)

* Total Adjustment applied to Sep 2007. See note (e) of 2007 T-6.

(d) CWIP calculation	2006	2007	PTD
PTD 2006	\$2,656,186		
Jan-Sept 2007 - Before Adjustment (AE-6)		\$3,490,494	
10/1/2007 - costs charged directly to work order		\$367,734	
Payroll adj: note (e)		(\$433,545)	
November-07		\$17,235	
December-07		\$2	
	\$2,656,186	\$3,461,920	\$6,118,105
Jurisdictional Separation Factor	0.9958265	0.9958265	0.9958265
	\$2,645,056	\$3,447,471	\$6,092,571

2006 Site Selection costs were transferred at the 2007 Jurisdictional separation factor of .9958265, therefore, Total Jurisdictionalized Site Selection Costs will not sum across by \$44 due to the difference in the Jurisdictional separation factors.

(e) Payroll adjustment details

Line No.	Description	Actual FY19 to 2019	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 153)						
1	Site Selection					
2	Project Staffing	(\$1,183,918)	\$1,088,494	\$2,412		\$1,090,906
3	Engineering	(\$1,338,918)	3,398,898	14,823	2	5,551,744
4	Environmental Services	(\$1,220,388)	1,328,290			1,220,297
5	Legal Services	(\$753,281)	753,291			753,291
6	Total Site Selection Costs:	(\$4,496,413)	\$6,969,864	\$17,235	\$2	\$8,434,171
7	Jurisdictional Factor		0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	\$0	\$6,987,148	\$17,163	\$2	\$8,387,810
9	Adjustments					
10	Other Adjustments(c)	\$0	(\$48,388)	(\$754)	\$0	(\$49,142)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	\$0	(\$49,142)	(\$754)	\$0	(\$50,000)
13	Total Jurisdictionalized Site Selection net of adjustment:	\$0	\$6,938,006	\$17,917	\$2	\$8,337,810

Line No.	Description	Actual FY19 to 2019	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 153)						
1	Site Selection					
2	Project Staffing	\$493,840	(\$493,819)	\$0	\$0	(\$49,979)
3	Engineering	0	0	0	0	0
4	Environmental Services	0	0	0	0	0
5	Legal Services	0	0	0	0	0
6	Total Site Selection Costs:	\$493,840	(\$493,819)	\$0	\$0	(\$49,979)
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	\$493,840	(\$493,819)	\$0	\$0	(\$49,979)
9	Adjustments					
10	Other Adjustments(c)	(\$2,847)	\$0,267	\$0	\$0	(\$2,580)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	(\$2,847)	\$0,267	\$0	\$0	(\$2,580)
13	Total Jurisdictionalized Site Selection net of adjustment:	\$490,993	(\$493,552)	\$0	\$0	(\$2,559)

Line No.	Description	Actual FY19 to 2019	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 153)						
1	Site Selection					
2	Project Staffing	(\$1,019,428)	\$999,428	\$2,412		(\$19,588)
3	Engineering	(\$1,338,918)	3,398,898	14,823	2	5,551,744
4	Environmental Services	(\$1,220,388)	1,328,290			1,220,297
5	Legal Services	(\$753,281)	753,291			753,291
6	Total Site Selection Costs:	(\$4,342,015)	\$6,480,907	\$17,235	\$2	\$8,119,388
7	Jurisdictional Factor		0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	(\$4,342,015)	\$6,479,257	\$17,163	\$2	\$8,119,388
9	Adjustments					
10	Other Adjustments(c)	(\$21,347)	(\$18,758)	(\$754)	\$0	(\$40,859)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	(\$21,347)	(\$18,758)	(\$754)	\$0	(\$40,859)
13	Total Jurisdictionalized Site Selection net of adjustment:	(\$4,363,362)	\$6,460,499	\$17,917	\$2	\$8,078,529

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

1. **Site Selection Period:**
2. 1 Request for Information (RFI) from design vendors
3. 2 Engineering review of technology alternatives
4. 3 Site identification activities
5. 4 Site Selection Analysis
6. 5 Fatal flaw geotechnical analyses at candidate site(s)
7. 6 Transmission integration studies
8. 7 Project planning, industry fees
9. 8 Local zoning approvals
10. 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1.	<u>Preliminary Survey & Investigation Charges (Account 183)</u>			
2.	Site Selection:			
3.				
4.				
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(a) Actual amount represents a Project To Date total (2006-2007). The difference between actual and actual/estimated pertains to the actual payroll and corrections adjustment booked during 2008, however, amounts were adjusted in the 2007 schedules to avoid computation of carrying charges. See T-6, footnote (e) for payroll adjustment breakdown. Further, amount of actual adjustment differs from the above variance due to FPL's payroll adjustment estimate of ~\$127k filed with the 2007 Actual/Estimated schedules.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule T-7 (True-up)

True-up Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2007

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(c)]

Schedule T-8 (True-up)

True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2006)	Actual amount Expended in Current Year (2007)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1.	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2010	\$1,500,000	\$309,986	\$774,961	\$4,000,000	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2007
 Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source Justified

Dollar Value: \$4,000,000

Contract Status: Active

Term Begin: Dec. 21, 2006

Term End: Dec. 31, 2010

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COLA.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Estimated True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	Over/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

Docket No. 090009-EI
Appendix III
Exhibit SDS-2

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008

SITE SELECTION

2008

**Appendix III
Nuclear Cost Recovery
Turkey Point 6&7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2008 - December 2008**

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008
 Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	\$54,761	\$55,241	\$55,725	\$56,213	\$56,706	\$57,203	\$335,848
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$84)	(\$113)	(\$142)	(\$172)	(\$202)	(\$233)	(\$945)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$54,677</u>	<u>\$55,128</u>	<u>\$55,583</u>	<u>\$56,041</u>	<u>\$56,504</u>	<u>\$56,970</u>	<u>\$334,903</u>
7.	Total Return Requirements from most recent Projections	\$57,604	\$58,079	\$58,558	\$59,041	\$59,528	\$60,019	\$352,829
8.	Difference (Line 6 - Line 7)	<u>(\$2,927)</u>	<u>(\$2,951)</u>	<u>(\$2,975)</u>	<u>(\$3,000)</u>	<u>(\$3,024)</u>	<u>(\$3,049)</u>	<u>(\$17,926)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	\$57,704	\$58,210	\$58,720	\$59,235	\$59,754	\$60,278	\$689,750
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$265)	(\$297)	(\$329)	(\$362)	(\$396)	(\$430)	(\$3,023)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$57,440</u>	<u>\$57,914</u>	<u>\$58,391</u>	<u>\$58,873</u>	<u>\$59,358</u>	<u>\$59,848</u>	<u>\$686,727</u>
7.	Total Return Requirements from most recent Projections	\$60,514	\$61,013	\$61,517	\$62,024	\$62,536	\$63,051	\$723,484
8.	Difference (Line 6 - Line 7)	<u>(\$3,075)</u>	<u>(\$3,100)</u>	<u>(\$3,125)</u>	<u>(\$3,151)</u>	<u>(\$3,177)</u>	<u>(\$3,203)</u>	<u>(\$36,758)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-8 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$6,247,733	\$6,302,494	\$6,357,734	\$6,413,459	\$6,469,672	\$6,526,378	\$6,526,378
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$6,247,733	\$6,302,494	\$6,357,734	\$6,413,459	\$6,469,672	\$6,526,378	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$28,549	\$28,799	\$29,051	\$29,306	\$29,563	\$29,822	\$175,089
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$46,477	\$46,884	\$47,295	\$47,710	\$48,128	\$48,550	\$285,045
	c. Debt Component (Line 4 x 0.001325847) (c)	\$8,284	\$8,356	\$8,429	\$8,503	\$8,578	\$8,653	\$50,803
6.	Total Return Requirements (Line 5b + 5c)	\$54,761	\$55,241	\$55,725	\$56,213	\$56,706	\$57,203	\$335,848
7.	Total Costs to be Recovered	\$54,761	\$55,241	\$55,725	\$56,213	\$56,706	\$57,203	\$335,848
8.	CWIP Additions, Amortization & Return from most recent Projections	\$57,692	\$58,197	\$58,707	\$59,222	\$59,741	\$60,265	\$353,824
9.	(Over) / Under Recovery (Line 7 - Line 8)	(\$2,931)	(\$2,957)	(\$2,983)	(\$3,009)	(\$3,035)	(\$3,062)	(\$17,976)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	\$6,583,581	\$6,641,286	\$6,699,496	\$6,758,216	\$6,817,451	\$6,877,205	\$6,937,483
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$6,583,581	\$6,641,286	\$6,699,496	\$6,758,216	\$6,817,451	\$6,877,205	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$30,083	\$30,347	\$30,613	\$30,881	\$31,152	\$31,425	\$359,590
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$48,975	\$49,405	\$49,838	\$50,275	\$50,715	\$51,160	\$585,413
c. Debt Component (Line 4 x 0.001325847) (c)	\$8,729	\$8,805	\$8,883	\$8,960	\$9,039	\$9,118	\$104,337
6. Total Return Requirements (Line 5b + 5c)	<u>\$57,704</u>	<u>\$58,210</u>	<u>\$58,720</u>	<u>\$59,235</u>	<u>\$59,754</u>	<u>\$60,278</u>	<u>\$689,750</u>
7. Total Costs to be Recovered	<u>\$57,704</u>	<u>\$58,210</u>	<u>\$58,720</u>	<u>\$59,235</u>	<u>\$59,754</u>	<u>\$60,278</u>	<u>\$689,750</u>
8. CWIP Additions, Amortization & Return from most recent Projections	\$60,793	\$61,326	\$61,863	\$62,406	\$62,952	\$63,504	\$726,669
9. (Over) / Under Recovery (Line 7 - Line 8)	<u>(\$3,089)</u>	<u>(\$3,116)</u>	<u>(\$3,143)</u>	<u>(\$3,171)</u>	<u>(\$3,198)</u>	<u>(\$3,226)</u>	<u>(\$36,919)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Costs

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Costs

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
Jurisdictional Dollars									
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.		(\$8,284)	(\$8,356)	(\$8,429)	(\$8,503)	(\$8,578)	(\$8,653)	(\$50,803)	
4.		<u>(\$20,381)</u>	<u>(\$28,664)</u>	<u>(\$37,020)</u>	<u>(\$45,450)</u>	<u>(\$53,953)</u>	<u>(\$62,531)</u>	<u>(\$71,184)</u>	
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$7,862)</u>	<u>(\$11,057)</u>	<u>(\$14,281)</u>	<u>(\$17,532)</u>	<u>(\$20,812)</u>	<u>(\$24,121)</u>	<u>(\$27,459)</u>
6. a.	Average Accumulated DTA(DTL)		(\$9,459)	(\$12,669)	(\$15,906)	(\$19,172)	(\$22,467)	(\$25,790)	
b.	Prior months cumulative Return on DTA(DTL)		(\$94)	(\$178)	(\$291)	(\$433)	(\$605)	(\$1,040)	
c.	Average DTA including prior period return subtotal		(\$9,554)	(\$12,847)	(\$16,197)	(\$19,605)	(\$23,071)	(\$26,597)	
7.	Carrying Cost on DTA(DTL)								
a.	Equity Component (Line 7b * .61425) (a)		(\$44)	(\$59)	(\$74)	(\$90)	(\$105)	(\$122)	(\$493)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$71)	(\$96)	(\$120)	(\$146)	(\$172)	(\$198)	(\$802)
c.	Debt Component (Line 6c x 0.001325847) (c)		(\$13)	(\$17)	(\$21)	(\$26)	(\$31)	(\$35)	(\$143)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$84)</u>	<u>(\$113)</u>	<u>(\$142)</u>	<u>(\$172)</u>	<u>(\$202)</u>	<u>(\$233)</u>	<u>(\$945)</u>
9.	Total Return Requirements from most recent Projections		(\$88)	(\$119)	(\$150)	(\$181)	(\$213)	(\$246)	(\$996)
10.	Difference (Line 8 - Line 9)		<u>\$4</u>	<u>\$6</u>	<u>\$8</u>	<u>\$9</u>	<u>\$11</u>	<u>\$12</u>	<u>\$50</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$8,729)	(\$8,805)	(\$8,883)	(\$8,960)	(\$9,039)	(\$9,118)	(\$104,337)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>(\$71,184)</u>	<u>(\$79,913)</u>	<u>(\$88,718)</u>	<u>(\$97,600)</u>	<u>(\$106,561)</u>	<u>(\$115,600)</u>	<u>(\$124,718)</u>
5.	DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$27,459)</u>	<u>(\$30,826)</u>	<u>(\$34,223)</u>	<u>(\$37,649)</u>	<u>(\$41,106)</u>	<u>(\$44,593)</u>	<u>(\$48,110)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$29,143)	(\$32,525)	(\$35,936)	(\$39,378)	(\$42,849)	(\$46,351)	
	b. Prior months cumulative Return on DTA/(DTL)		(\$1,040)	(\$1,304)	(\$1,601)	(\$1,930)	(\$2,292)	(\$2,688)	(\$3,118)
	c. Average DTA/(DTL) including prior period return subtotal		(\$30,183)	(\$33,829)	(\$37,537)	(\$41,308)	(\$45,141)	(\$49,039)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$138)	(\$155)	(\$172)	(\$189)	(\$206)	(\$224)	(\$1,576)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$225)	(\$252)	(\$279)	(\$307)	(\$336)	(\$365)	(\$2,566)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$40)	(\$45)	(\$50)	(\$55)	(\$60)	(\$65)	(\$457)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$265)</u>	<u>(\$297)</u>	<u>(\$329)</u>	<u>(\$362)</u>	<u>(\$396)</u>	<u>(\$430)</u>	<u>(\$3,023)</u>
9.	Total Return Requirements from most recent Projections		(\$279)	(\$312)	(\$347)	(\$381)	(\$417)	(\$453)	(\$3,184)
10.	Difference (Line 8- Line 9)		<u>\$14</u>	<u>\$16</u>	<u>\$18</u>	<u>\$19</u>	<u>\$21</u>	<u>\$23</u>	<u>\$161</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	
2.	Additions Site Selection (Schedule T-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	0	0	0	0	0	0	0
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													\$0
17.	Jurisdictional Factor (Distribution)													\$0
18.	Jurisdictional Factor (Nuclear - Production - Base)													\$0
19.	Jurisdictional Factor (Transmission)													\$0
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

For the Year Ended 12/31/2008

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1 b.]
[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008
Witness: Winnie Powers and Steven D. Scroggs

Line No	Description	PTD 2006 + 2007	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Site Selection Costs														
2.	Project Staffing	\$762,841													\$0
3.	Engineering	3,351,744													0
4.	Environmental Services	1,220,290													0
5.	Legal Services	783,231													0
6.	Total Site Selection Costs:	\$6,118,106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
8.	Total Jurisdictional Site Selection Costs:	\$6,092,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Adjustments														
10.	Other Adjustments (b)	(\$20,516)													\$0
11.	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
12.	Total Jurisdictionalized Adjustments	(\$20,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13.															
14.	Total Jurisdictional Site Selection Costs net of Adjustments	\$6,113,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased. No cost were incurred after December 2007.

(b) Other Adjustments include Pension & Welfare Benefit credit.

P&W Jurisdictional Computation:

	2006 + 2007	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(\$20,516)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,516)
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	(\$20,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,430)

(c) Adjusted Period to Date (PTD) Schedules

	PTD 2006 - 2007 (1)	Payroll Adjustments (2)	Adjusted PTD 2006 - 2007
Project Staffing	\$1,068,856	(\$306,012)	\$762,844
Engineering	3,351,744		3,351,744
Environmental Services	1,220,290		1,220,290
Legal Services	783,231		783,231
Total Site Selection Costs:	\$6,424,121	(\$306,012)	\$6,118,109

1) PTD 2006 - 2007 changed as a result of adjusting 2007 costs in 2008 for the amount of \$306,012 representing payroll charges that were booked to the project during 2006 and 2007.

2) Includes \$433,545 payroll adjustment recorded in 2008 less \$127,529 payroll adjustment reflected on AE-6 for year ended 12/31/07 filed in Dkt # 080009-EI. See Steven D. Scroggs' testimony

**Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(b)1.b.]
[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 09009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories.
All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
		Actual 2006	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	PTD-31 to CWIP	Project to date October	Actual November	Actual December	Project To Date Total	
Preliminary Survey & Investigation Charges (Account 183)																	
1.	Site Selection:																
2.	Project Staffing	\$442,470	\$66,695	\$56,856	\$138,828	\$54,224	\$43,462	\$40,007	\$79,896	\$46,691	(\$381,025)	(\$700,429)	\$700,429	\$2,412		\$702,841	
3.	Engineering	2,077,686	117,475	109,939	194,279	90,624	97,186	285,826	154,401	77,049	102,827	(3,336,919)	3,336,919	14,823	2	3,351,744	
4.	Environmental Services	113,473	12,259	90,990	3,407	71,129	46,294	724,130	48,010	35,075	57,996	(1,220,290)	1,220,290			1,220,290	
5.	Legal Services	79,461	2,363	30,790	64,613	3,138	11,578	147,185	13,867	65,509	253,040	(783,231)	783,231			783,231	
6.	Total Site Selection Costs:	\$2,884,189	\$198,832	\$288,574	\$401,126	\$219,415	\$198,520	\$1,191,147	\$296,174	\$224,323	\$32,837	(\$4,100,559)	\$4,100,559	\$6,118,859	\$17,235	\$2	\$4,115,094
7.	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8.	Total Jurisdictionalized Site Selection Costs:	\$2,848,192	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,387	\$32,700	(\$4,078,407)	\$4,078,407	\$17,163	\$2	\$4,092,571	
Adjustments																	
9.	Other Adjustments(c)										\$22,547	(\$22,547)	(\$18,756)	(\$758)	\$0	(\$20,310)	
11.	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	
12.	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,453	(\$22,453)	(\$18,876)	(\$754)	\$0	(\$20,459)	
13.	Total Jurisdictionalized Site Selection net of adjustments	\$2,848,192	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,387	\$10,248	(\$4,052,854)	\$4,059,953	\$17,917	\$2	\$4,113,000	

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work In Progress, Account 107, and site selection costs ceased.

(b) Project to Date total in October was calculated using 2007 jurisdictional factor.

(c) September's costs include a credit adjustment of \$433,545 which represents a total project payroll correction (amount includes payroll loaders and pension charges allocated to the payroll when booked), incorrectly charged to the project. For further detail see page 2.

	As Filed in Dkt # 02-209	2008 Adjustment	Total Adjustment *
Oct-07	(\$127,529)	\$127,529	\$0
Apr-08		(125,206)	(125,206)
May-08		(6,297)	(6,297)
Aug-08		(302,039)	(302,039)
	(\$127,529)	(\$306,012)	(\$433,542)

* Total Adjustment applied to Sep 2007. See note (c) of 2007 T-6.

(d) CWIP calculation:	2006	2007	PTD
PTD 2006	\$2,656,186		
Jan-Sept 2007 - Before Adjustment (AE-6)		\$3,480,494	
10/1/2007 - costs charged directly to work order		\$387,734	
Payroll adj-note (a)		(\$433,545)	
November-07		\$17,235	
December-07		\$2	
	\$2,856,186	\$3,461,920	\$6,118,105
Jurisdictional Separation Factor	0.9958099	0.9958265	0.9958265
	\$2,845,056	\$3,447,471	\$6,092,571

2006 Site Selection costs were transferred at the 2007 jurisdictional separation factor of .9958265; therefore, total Jurisdictionalized Site Selection costs will not sum across by \$44 due to the difference in the jurisdictional separation factor.

(g) Payroll adjustment detail

Line No.	Description	Actual PTD to 2007	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 183)						
1	Site Selection					
2	Project Staffing	(1,182,894)	1,386,644	\$2,412		\$1,206,162
3	Engineering	(3,388,818)	3,388,818	14,823	2	3,391,243
4	Environmental Services	(1,220,280)	1,220,280			1,220,280
5	Legal Services	(753,221)	753,221			753,221
6	Total Site Selection Costs:	(6,545,213)	6,768,863	\$17,235	\$2	\$6,786,170
7	Jurisdictional Factor			0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	\$0	\$0,000,148	\$17,163	\$2	\$6,797,311
9	Adjustments					
10	Other Adjustments(c)	\$0	(342,330)	(3,754)	\$0	(346,084)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	\$0	(342,330)	(3,754)	\$0	(346,084)
13	Total Jurisdictionalized Site Selection net of adjustment:	\$0	\$6,426,533	\$17,917	\$2	\$6,444,452

Line No.	Description	Actual PTD to 2007	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 183)						
1	Site Selection					
2	Project Staffing	(995,815)	(995,815)	\$0	\$0	(995,815)
3	Engineering	0	0	0	0	0
4	Environmental Services	0	0	0	0	0
5	Legal Services	0	0	0	0	0
6	Total Site Selection Costs:	(995,815)	(995,815)	\$0	\$0	(995,815)
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	(995,730)	(995,730)	\$0	\$0	(995,730)
9	Adjustments					
10	Other Adjustments(c)	(123,847)	(123,847)	\$0	\$0	(123,847)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	(123,847)	(123,847)	\$0	\$0	(123,847)
13	Total Jurisdictionalized Site Selection net of adjustment:	(1,119,577)	(1,119,577)	\$0	\$0	(1,119,577)

Line No.	Description	Actual PTD to 2007	Project to date October	Actual November	Actual December	Project To Date Total
Preliminary Survey & Investigation Charges (Account 183)						
1	Site Selection					
2	Project Staffing	(1,182,894)	1,180,408	\$2,412		\$180,944
3	Engineering	(3,388,818)	3,388,818	14,823	2	3,391,243
4	Environmental Services	(1,220,280)	1,220,280			1,220,280
5	Legal Services	(753,221)	753,221			753,221
6	Total Site Selection Costs:	(6,545,213)	6,350,737	\$17,235	\$2	\$6,367,974
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	(6,545,213)	6,350,737	\$17,163	\$2	\$6,367,914
9	Adjustments					
10	Other Adjustments(c)	(803,247)	(819,390)	(3,758)	\$0	(1,626,395)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments:	(803,247)	(819,390)	(3,758)	\$0	(1,626,395)
13	Total Jurisdictionalized Site Selection net of adjustment:	(7,348,460)	(7,169,927)	\$17,917	\$2	(7,150,508)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (B)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2006

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Preliminary Survey & Investigation Charges (Account 183)														
1.	Site Selection:													
2.	Project Staffing				\$4,039	\$11,900	\$34,032	\$33,635	\$60,521	\$68,680	\$81,219	\$68,774	\$59,877	\$442,676
3.	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461,857	276,947	2,077,555
4.	Environmental Services								40	40		89,086	24,307	113,473
5.	Legal Services								7,030		3,970	11,907	(425)	22,482
6.	Total Site Selection Costs:	\$0	\$0	\$0	\$4,039	\$27,471	\$114,278	\$254,627	\$282,431	\$306,145	\$674,864	\$631,624	\$360,706	\$2,656,186
7.	Jurisdictional Factor				0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099
8.	Total Jurisdictional Site Selection Costs	\$0	\$0	\$0	\$4,022	\$27,355	\$113,800	\$253,561	\$281,248	\$304,862	\$672,036	\$628,977	\$359,185	\$2,645,056

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

1. Site Selection Period:
2. 1 Request for information (RFI) from design vendors
3. 2 Engineering review of technology alternatives
4. 3 Site identification activities
5. 4 Site Selection Analysis
6. 5 Fatal flaw geotechnical analyses at candidate site(s)
7. 6 Transmission integration studies
8. 7 Project planning, industry fees
9. 8 Local zoning approvals
10. 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Variance Explanations

[Section (B)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1.				Preliminary Survey & Investigation Charges (Account 183)
2.	762,841	1,068,856	(306,016)	Project Staffing
3.	3,351,744	3,351,744	0	Engineering
4.	1,220,290	1,220,290	0	Environmental Services
5.	783,231	783,231	(0)	Legal Services
6.	<u>6,118,105</u>	<u>6,424,121</u>	<u>(306,016) (a)</u>	Total Site Selection Costs:
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				

37. (a) Actual amount represents a Project To Date total (2006-2007). The difference between actual and actual/estimated pertains to the actual payroll and corrections adjustment booked during 2008, however,
38. amounts were adjusted in the 2007 schedules to avoid computation of carrying charges. See T-6, footnote (e) for payroll adjustment breakdown. Further, amount of actual adjustment differs from the above
39. variance due to FPL's payroll adjustment estimate of ~\$127k filed with the 2007 Actual/Estimated schedules.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

**Project Name: New Nuclear
 Site Selection and Carrying Costs on Construction Cost Balance
 Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/08

DOCKET NO.: 090009

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description

None

Project Name
Site Selection Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-BA

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08
Witness: Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

None

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	NFR Revenues (net of Revenue Taxes)							
2.	True-Up Provision							
3.	NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs							
5.	Over/Under Recovery true-up provision (Line 3 - Line 4c)							Not Applicable
6.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
	a. Deferred True-up							
8.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Schedule T-10 (True-up)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance							
2.	Ending Monthly Balance							
3.	Average Monthly Balance							
4.	Beginning of Month interest				Not Applicable			
5.	Ending of Month Interest							
6.	Average Interest							
7.	Average Monthly Interest							
8.	Monthly Interest Amount							