

PROGRESS ENERGY FLORIDA

DOCKET NO. 090001-EI

Fuel and Capacity Cost Recovery
Final True-Up for the Period
January through December, 2008

DIRECT TESTIMONY OF
Will Garrett

March 9, 2009

1 Q. Please state your name and business address.

2 A. My name is Will A. Garrett. My business address is 299 First Avenue
3 North, St. Petersburg, Florida 33701.

4
5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Progress Energy Service Company, LLC as Controller of
7 Progress Energy Florida.

8
9 Q. Have your duties and responsibilities remained the same since your
10 testimony was last filed in this docket?

11 A. Yes.

12
13 Q. What is the purpose of your testimony?

14 A. The purpose of my testimony is to describe PEF's Fuel Adjustment Clause
15 final true-up amount for the period of January through December 2008, and
16 PEF's Capacity Cost Recovery Clause final true-up amount for the same
17 period.

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Q. Have you prepared exhibits to your testimony?

A. Yes, I have prepared and attached to my true-up testimony as Exhibit No. __ (WG-1T), a Fuel Adjustment Clause true-up calculation and related schedules; Exhibit No. __ (WG-2T), a Capacity Cost Recovery Clause true-up calculation and related schedules; and Exhibit No. __ (WG-3T), Schedules A1 through A3, A6, and A12 for December 2008, year-to-date. I have extracted schedules on which there was no sponsored testimony. Schedules A1 through A9, and A12 for the year ended December 31, 2008, were previously filed with the Commission on January 20, 2009.

Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of the Company. The books and records are kept in the regular course of business in accordance with generally accepted accounting principles and practices, and provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Would you please summarize your testimony?

A. Per Order No. PSC-08-0824-FOF-EI, the projected 2008 fuel adjustment true-up amount was an under-recovery of \$146,154,866. The actual under-recovery for 2008 was \$145,284,208 resulting in a final fuel adjustment

1 true-up over-recovery amount of \$870,658 (Exhibit No. ____(WG-1T)).

2

3 The projected 2008 capacity cost recovery true-up amount was an over-
4 recovery of \$15,292,976. The actual amount for 2008 was an over-
5 recovery of \$17,822,629 resulting in a final capacity true-up over-recovery
6 amount of \$2,529,653 (Exhibit No. ____(WG-2T)).

7

8

FUEL COST RECOVERY

9

**Q. What is PEF's jurisdictional ending balance as of December 31, 2008
10 for fuel cost recovery?**

11

A. The actual ending balance as of December 31, 2008 for true-up purposes
12 is an under-recovery of \$145,284,208.

13

14

**Q. How does this amount compare to PEF's estimated 2008 ending
15 balance included in the Company's estimated/actual true-up filing?**

16

A. The actual true-up attributable to the January - December 2008 period is an
17 under-recovery of \$145,284,208 which is \$870,658 lower than the re-
18 projected year end under-recovery balance of \$146,154,866.

19

20

Q. How was the final true-up ending balance determined?

21

A. The amount was determined in the manner set forth on Schedule A2 of the
22 Commission's standard forms previously submitted by the Company on a
23 monthly basis.

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Q. What factors contributed to the period-ending jurisdictional under-recovery of \$145,284,208 shown on your Exhibit No. __ (WG-1T)?

A. The factors contributing to the under-recovery are summarized on Exhibit No. __ (WG-1T), sheet 1 of 4. Net jurisdictional fuel revenues fell below the forecast by \$53.1 million, while jurisdictional fuel and purchased power expense increased \$75.4 million, resulting in a difference in jurisdictional fuel revenue and expense of \$128.5 million. The \$75.4 million unfavorable variance in jurisdictional fuel and purchase power expense is primarily attributable to an unfavorable system variance from projected fuel and net purchased power of \$89.9 million as more fully described below. Also, as a partial offset, there was a higher allocation of fuel and purchase power to the wholesale jurisdiction due to higher than projected wholesale sales. The \$145.3 million under-recovery also includes the deferral of \$16.8 million of 2007 under-recovery approved in Order No. PSC-08-0824-FOF-EI. The net result of the difference in jurisdictional fuel revenues and expenses of \$128.5 million, plus the 2007 deferral of \$16.8 million and the 2008 interest provision calculated on the deferred balance throughout the year is an under-recovery of \$145.3 million as of December 31, 2008.

Q. Please explain the components shown on Exhibit No. __ (WG-1T), sheet 4 of 4 which helps to explain the \$89.9 million unfavorable

1 **system variance from the projected cost of fuel and net purchased**
2 **power transactions.**

3 A. Sheet 4 of 4 is an analysis of the system dollar variance for each energy
4 source in terms of three interrelated components; (1) changes in the
5 amount (MWH's) of energy required; (2) changes in the heat rate of
6 generated energy (BTU's per KWH); and (3) changes in the unit price of
7 either fuel consumed for generation (\$ per million BTU) or energy
8 purchases and sales (cents per KWH).

9
10 **Q. What effect did these components have on the system fuel and net**
11 **power variance for the true-up period?**

12 A. As shown on sheet 4 of 4, the dollar variance due to MWHs generated and
13 purchased (column B) produced a cost decrease of \$165.0 million. The
14 primary reasons for this favorable variance were lower system
15 requirements coupled with an increase in supplemental sales. The
16 favorable variance in supplemental sales was created from certain
17 contracts using more energy than anticipated. The unfavorable heat rate
18 variance (column C) of \$67.0 million is due to changes in the generation
19 mix to meet the energy requirements. The unfavorable price variance of
20 \$187.9 million (column D) was caused mainly by higher than projected coal
21 prices, coupled with higher power purchase prices. Coal averaged \$3.71
22 per MMBtu, \$0.64 per MMBtu (20.8%) higher than projected per the
23 previously submitted A3, Page 2 of 3, Line 49. Firm Purchases contained

1 an unfavorable price variance over projection as the actual usage for the
2 Shady Hills and Osceola contracts exceeded projection. Economy
3 purchases also contained an unfavorable price variance as the bulk of the
4 variable usage occurred during the summer months, when fuel prices were
5 significantly higher than projected due to market forces. These purchases
6 were economically viable as they were less expensive than system peaker
7 generation.

8
9 The variance related to Other Fuel is driven by the coal car investment (see
10 Order No. 95-1089-FOF-EI.) This favorable variance is more than offset by
11 an unfavorable price variance in Other Jurisdictional Adjustments. The
12 leading components of this \$1.4MM unfavorable price variance are listed
13 below.

14
15 **Q. Does this period ending true-up balance include any noteworthy**
16 **adjustments to fuel expense?**

17 A. Yes. Noteworthy adjustments are shown on Exhibit No. __ (WG-3T) in the
18 footnote to line 6b on page 1 of 2, Schedule A2. Included in the footnote to
19 line 6b on page 1 of 2, Schedule A2, is the refund of \$14.4 million in
20 accordance with Order No. PSC-07-0816-FOF-EI found in Docket No.
21 060658-EI. These adjustments also include the return on coal inventory in
22 transit of \$5.5 million.

23

1 **Q. Please explain the return on coal inventory in transit adjustment.**

2 A: The \$5.5 million adjustment represents the return on coal inventory in
3 transit, in accordance with the approved Settlement and Stipulation in
4 Docket No. 050078-EI, as discussed further in the *Other Matters* portion of
5 this filing.

6
7 **Q. Did PEF exceed the economy sales threshold in 2008?**

8 A. No. PEF did not exceed the gain on economy sales threshold of \$2.1MM in
9 2008. As reported on Schedule A1, Line 15a, the gain for the year-to-date
10 period through December 2008 was \$1.1 million; which fell below the
11 threshold. This entire amount was returned to customers through a
12 reduction of total fuel and net power expense recovered through the fuel
13 clause.

14
15 **Q. Has the three-year rolling average gain on economy sales included in**
16 **the Company's filing for the November, 2008 hearings been updated**
17 **to incorporate actual data for all of year 2008?**

18 A. Yes. PEF has calculated its three-year rolling average gain on economy
19 sales, based entirely on actual data for calendar years 2006 through 2008,
20 as follows:

21

	<u>Year</u>	<u>Actual Gain</u>
22		
23	2006	1,990,442

1	2007	2,556,198
2	2008	<u>1,080,438</u>
3	Three-Year Average	<u>\$ 1,875,693</u>
4		

5 **CAPACITY COST RECOVERY**

6 **Q. What is the Company's jurisdictional ending balance as of December**
7 **31, 2008 for capacity cost recovery?**

8 A. The actual ending balance as of December 31, 2008 for true-up purposes
9 is an over-recovery of \$17,822,629.

10
11 **Q. How does this amount compare to the estimated 2008 ending balance**
12 **included in the Company's estimated/actual true-up filing?**

13 A. When the estimated 2008 over-recovery of \$15,292,976 is compared to the
14 \$17,822,629 actual over-recovery, the final capacity true-up for the twelve
15 month period ended December 2008 is an over-recovery of \$2,529,653.

16
17 **Q. Is this true-up calculation consistent with the true-up methodology**
18 **used for the other cost recovery clauses?**

19 A. Yes. The calculation of the final net true-up amount follows the procedures
20 established by the Commission in Order No. PSC-96-1172-FOF-EI. The
21 true-up amount was determined in the manner set forth on the
22 Commission's standard forms previously submitted by the Company on a
23 monthly basis.

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Q. What factors contributed to the actual period-end capacity over-recovery of \$17.8 million?

A. Exhibit No. __ (WG-2T, sheet 1 of 3) compares actual results to the original projection for the period. The \$17.8 million over-recovery is due primarily to lower than expected expenses of \$46.9 million, partially offset by lower actual jurisdictional revenues of \$31.1 million compared to projected revenues, due to lower than projected retail sales. The lower expenses were most notably due to outages at the Orlando and Pinellas County cogenerators. The \$17.8 million over-recovery also includes the 2007 over-recovery of \$2.2 million approved in Order No. PSC-08-0824-FOF-EI.

Q. Were there any items of note included in the current true-up period?

A. Yes. In Order No. PSC-02-1761-FOF-EI, issued in Docket No. 020001-EI, the Commission addressed the recovery of specific incremental security costs through the capacity cost recovery clause. In accordance with the Commission order, Exhibit No. __ (WG-2T, sheet 2 of 3, line 20) includes incremental security costs of \$5,855,422 before jurisdictional allocation to retail customers.

OTHER MATTERS

1 **Q. Were the coal procurement and transportation functions transferred**
2 **from Progress Fuels Corporation to PEF in 2006 accounted for**
3 **correctly in 2008?**

4 A. Yes. As part of a consolidation of PEF's coal procurement and
5 transportation functions, ownership of railcars used to transport coal to
6 Crystal River and coal inventory in transit were transferred from Progress
7 Fuels Corporation to PEF on January 1, 2006. In accordance with Order
8 No. PSC-05-0945-S-EI, which approved the Stipulation and Settlement in
9 Docket No. 050078-EI, PEF recovered its carrying costs of coal inventory in
10 transit and its coal procurement O&M costs through the fuel recovery
11 clause. Furthermore, consistent with established Commission policy, PEF
12 recovered depreciation expense, repair and maintenance expenses,
13 property taxes and a return on average investment associated with railcars
14 used to transport coal to Crystal River. In accordance with the approved
15 Settlement and Stipulation in Docket No. 050078-EI, PEF used 11.75% as
16 its authorized return on inventory in transit and coal car investment.

17
18 **Q: Was the refund from Docket 060658, plus interest, included in the**
19 **deferred fuel asset of \$145,284,208 as of December 31, 2008?**

20 A: Yes. The refund ordered in Docket 060658 was recorded as a separate
21 regulatory liability of \$12,425,492, with interest of \$1,400,715, for a total of
22 \$13,826,207. This amount began accumulating additional interest as of
23 July 1, 2007, and continued to accrue interest through the completion of the

1 refund per Order No. PSC-07-0816-FOF-EI issued in Docket No. 060658-
2 EI. The balance has been amortized monthly through the 2008 calendar
3 year, as a reduction to recoverable fuel expense. The refund may be seen
4 on Exhibit No. __ (WG-3T) in the footnote to line 6b on page 1 of 2,
5 Schedule A2.

6

7 **Q: Please explain the adjustment found on line C. 12 of Schedule A2 in**
8 **Exhibit No. __ (WG-3T)?**

9 A: Line C. 12 of Schedule A2 represents an adjustment to the allocation of
10 fuel expense between the retail and wholesale jurisdictions for 2008.

11

12 **Q: Have you provided Schedule A12 showing the actual monthly capacity**
13 **payments by contract consistent with the Staff Workshop in 2005?**

14 A: Yes. A confidential version of Schedule A12 is included in Exhibit No. __
15 (WG-3T).

16

17 **Q. Does this conclude your direct true-up testimony?**

18 A. Yes

**PROGRESS ENERGY FLORIDA
EXHIBITS TO THE TESTIMONY OF
WILL GARRETT**

**FINAL TRUE-UP AMOUNT
JANUARY THROUGH DECEMBER 2008**

FUEL COST RECOVERY (WG-1T)

Progress Energy Florida
 Fuel Adjustment Clause
 Summary of Final True-Up Amount
 January through December 2008

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional Kwh sales - difference	(3,035,359,182)
2	Non-Jurisdictional Kwh sales - difference	162,455,014
3	Total System Kwh sales - difference Schedule A2, pg 1 of 2, line B3	<u>(2,872,904,168)</u>
	System:	
4	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C4	<u>\$ 89,934,397</u>
	Jurisdictional:	
5	Fuel Revenues - difference Schedule A2, page 2 of 2, line C3	\$ (53,084,879)
6	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C6 - C12	<u>75,384,657</u>
7	True Up amount for the period	(128,469,536)
8	True Up for the prior period - difference Schedule A2, page 2 of 2, lines C9 + C10	(16,807,030)
9	Interest Provision Schedule A2, page 2 of 2, line C8	<u>(7,642)</u>
10	Actual True Up ending balance for the period January 2008 through December 2008 Schedule A2, page 2 of 2, line C13	(145,284,208)
11	Estimated True Up ending balance for the period included in the filing of Levelized Fuel Cost Factors January through December 2008, Docket No. 080001-EI.	(146,154,866)
12	Final True Up for the period January 2008 through December 2008	<u>\$ 870,658</u>

Progress Energy Florida
 Fuel Adjustment Clause
 Calculation of Actual True-Up
 2008

DESCRIPTION	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	TOTAL PERIOD
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
REVENUE													
1 Jurisdictional MWH Sales	2,908,505	2,697,978	2,891,413	2,852,712	3,059,535	3,720,184	3,541,168	3,819,325	4,137,821	3,300,300	3,086,590	2,760,378	38,555,709
2 Jurisdictional Fuel Factor (Pre-Tax)	4.493	4.480	4.475	4.501	4.546	4.596	4.633	5.210	5.219	5.172	5.100	5.215	
3 Total Jurisdictional Fuel Revenue	130,872,012	120,862,487	120,428,693	128,405,359	139,087,053	170,981,999	164,064,450	198,971,787	215,949,957	170,702,724	156,391,837	143,951,425	1,860,469,783
4 Less: True-Up Provision	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	169,376,547
5 Less: GPIF Provision	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(607,201)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	144,736,125	134,926,599	134,492,805	142,469,471	153,151,165	185,046,111	178,128,563	213,035,900	230,014,069	184,766,836	170,455,949	158,015,537	2,029,239,129
Fuel EXPENSE													
8 Total Cost of Generated Power	113,578,833	100,670,654	139,002,858	135,735,516	196,741,309	224,070,951	221,967,399	240,273,832	186,736,018	150,339,864	127,757,510	137,084,564	1,973,959,307
9 Total Cost of Purchased Power	30,377,780	27,505,204	35,602,876	44,873,619	57,913,313	51,893,012	60,586,048	61,528,324	57,014,824	40,615,938	37,441,061	32,380,122	537,732,121
10 Total Cost of Power Sales	(17,539,311)	(17,021,671)	(16,775,748)	(21,230,731)	(28,863,604)	(19,660,147)	(27,783,529)	(31,785,086)	(26,163,192)	(28,806,751)	(13,042,045)	(17,328,338)	(265,970,153)
11 Total Fuel and Net Power	126,417,302	111,154,187	157,829,966	159,378,403	225,791,018	256,303,816	254,769,918	270,037,070	217,597,649	162,149,051	152,156,525	152,136,349	2,245,721,274
12 Jurisdictional Percentage	96.49%	96.67%	96.84%	96.83%	94.63%	95.24%	94.85%	95.23%	95.63%	94.96%	96.24%	96.69%	95.68%
13 Jurisdictional Loss Multiplier	1.00154	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187
14 Jurisdictional Fuel Cost	122,187,904	107,653,689	153,128,374	154,614,698	214,065,596	244,560,228	242,101,152	257,637,184	208,477,758	154,264,675	146,709,274	147,375,714	2,152,756,246
COST RECOVERY													
15 Net Fuel Revenue Less Expense	22,568,221	27,272,910	(18,635,669)	(12,145,226)	(60,914,431)	(59,514,117)	(83,972,589)	(44,601,284)	21,538,311	30,502,161	23,746,676	10,638,823	(123,517,116)
16 Interest Provision	526,835	432,091	377,861	295,574	174,435	10,423	(144,255)	(284,089)	(508,787)	(506,215)	(261,648)	(119,867)	(7,642)
17 Current Cycle Balance	23,095,056	50,800,058	32,542,349	20,682,897	(40,047,299)	(89,550,993)	(183,687,838)	(208,553,211)	(187,525,686)	(157,669,509)	(134,184,482)	(123,664,526)	
18 Plus: Prior Period Balance	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517
19 Plus: Cumulative True-Up Provision	(14,114,712)	(28,229,425)	(42,344,137)	(56,458,849)	(70,573,561)	(84,688,274)	(98,802,986)	(112,917,898)	(127,032,410)	(141,147,123)	(155,281,835)	(169,376,547)	
20 Total Retail Balance	161,549,861	175,140,150	142,767,729	116,803,365	41,948,657	(31,669,750)	(109,901,306)	(168,901,392)	(161,988,580)	(146,247,114)	(136,876,800)	(140,471,556)	
21 True-up to Fuel Expense	0	0	0	0	0	0	0	0	0	(139,768)	0	(4,812,652)	
22 Adjusted Total Retail Balance	161,549,861	175,140,150	142,767,729	116,803,365	41,948,657	(31,669,750)	(109,901,306)	(168,901,392)	(161,988,580)	(146,386,883)	(136,876,800)	(145,284,208)	

Progress Energy Florida
 Calculation of Estimated True-Up
 2008 Reprojection (Filed Oct 13, 2008)

DESCRIPTION	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Actual Jul-08	Actual Aug-08	Actual Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	2,908,505	2,697,978	2,691,413	2,852,712	3,059,535	3,720,184	3,541,188	3,819,325	4,137,621	3,515,873	3,085,148	3,003,128	39,032,588
2 Jurisdictional Fuel Factor (Pre-Tax)	4.493	4.480	4.475	4.501	4.546	4.596	4.633	5.210	5.219	5.188	5.152	5.011	
3 Total Jurisdictional Fuel Revenue	130,872,012	120,862,487	120,428,693	128,405,359	139,087,053	170,981,999	164,064,450	198,971,787	215,949,957	182,392,788	158,948,551	150,488,739	1,881,249,876
4 Less: True-Up Provision	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,714	169,376,547
5 Less: GPIF Provision	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(607,201)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	144,736,125	134,926,599	134,492,805	142,469,471	153,151,165	185,046,111	178,128,563	213,035,900	230,014,069	198,456,900	173,010,663	164,550,852	2,050,019,223
FUEL EXPENSE													
8 Total Cost of Generated Power	113,578,833	100,670,654	139,002,858	135,735,518	196,741,309	224,070,951	221,967,399	240,273,832	186,736,018	155,939,248	122,523,404	142,080,325	1,979,320,346
9 Total Cost of Purchased Power	30,377,780	27,505,204	35,602,876	44,873,619	57,913,313	51,893,012	60,586,048	61,528,324	57,014,824	52,036,337	41,461,502	35,265,929	566,059,768
10 Total Cost of Power Sales	(17,539,311)	(17,021,671)	(16,775,748)	(21,230,731)	(28,863,604)	(19,660,147)	(27,783,529)	(31,765,088)	(26,153,192)	(26,480,949)	(17,194,921)	(12,472,728)	(282,941,616)
11 Total Fuel and Net Power	126,417,302	111,154,187	157,829,866	159,378,403	225,791,018	256,303,816	254,769,918	270,037,070	217,597,849	181,494,636	146,788,985	164,874,526	2,272,438,498
12 Jurisdictional Percentage	96.49%	96.67%	96.84%	96.83%	94.63%	95.24%	94.85%	95.23%	95.63%	95.46%	98.11%	98.59%	95.70%
13 Jurisdictional Loss Multiplier	1.00154	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187
14 Jurisdictional Fuel Cost	122,167,904	107,653,689	153,128,374	154,614,698	214,065,596	244,560,228	242,101,152	257,637,184	208,477,758	173,573,397	141,346,782	159,553,802	2,178,880,564
COST RECOVERY													
15 Net Fuel Revenue Less Expense	22,568,221	27,272,910	(18,635,569)	(12,145,226)	(60,914,431)	(59,514,117)	(63,972,589)	(44,601,284)	21,536,311	22,883,504	31,663,880	4,997,051	(128,861,342)
16 Interest Provision	526,835	432,091	377,861	295,574	174,435	10,423	(144,255)	(284,089)	(508,787)	(485,421)	(446,386)	(434,777)	(486,496)
17 Current Cycle Balance	23,095,056	50,800,058	32,542,349	20,892,697	(40,047,299)	(99,550,983)	(163,667,838)	(208,553,211)	(187,525,686)	(165,127,603)	(133,910,109)	(129,347,835)	
18 Plus: Prior Period Balance	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517
19 Plus: Cumulative True-Up Provision	(14,114,712)	(28,229,425)	(42,344,137)	(56,458,849)	(70,573,561)	(84,688,274)	(98,802,986)	(112,917,898)	(127,032,410)	(141,147,122)	(155,261,834)	(169,376,547)	
20 Total Retail Balance	161,549,861	175,140,150	142,767,730	116,803,355	41,948,657	(31,669,749)	(109,901,306)	(188,901,361)	(161,988,579)	(153,705,208)	(136,602,426)	(146,154,866)	

Progress Energy Florida
 Fuel and Net Power Cost Variance Analysis
 January through December 2008

(A)	(B)	(C)	(D)	(E)
Energy Source	MWH Variances	Heat Rate Variances	Price Variances	Total
1 Heavy Oil	(\$179,264,316)	\$14,109,084	(\$7,757,570)	(\$172,912,802)
2 Light Oil	(46,476,251)	(15,246,306)	(3,558,969)	(65,281,526)
3 Coal	(38,874,704)	2,573,990	88,866,445	52,565,731
4 Gas	184,251,592	65,569,549	(7,829,561)	241,991,580
5 Nuclear	(786,381)	(37,623)	247,064	(576,940)
6 Other Fuel	0	0	(35,598)	(35,598)
7 Total Generation	<u>(81,150,060)</u>	<u>66,968,694</u>	<u>69,931,811</u>	<u>55,750,445</u>
8 Firm Purchases	(21,223,454)	0	47,010,671	25,787,217
9 Economy Purchases	38,016,811	0	12,675,471	50,692,282
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	(19,139,183)	0	37,185,309	18,046,126
12 Total Purchases	<u>(2,345,826)</u>	<u>0</u>	<u>96,871,451</u>	<u>94,525,625</u>
13 Economy Sales	0	0	0	0
14 Other Power Sales	24,217,514	0	212,011	24,429,525
15 Supplemental Sales	(105,687,598)	0	19,722,745	(85,964,853)
16 Total Sales	<u>(81,470,084)</u>	<u>0</u>	<u>19,934,756</u>	<u>(61,535,328)</u>
17 Nuclear Fuel Disposal Cost	0	0	(194,240)	(194,240)
18 Nuclear Decom & Decon	0	0	0	0
19 Other Jurisdictional Adjustments	0	0	1,387,885	1,387,885
Sch A2 Page 1 of 2 Line 6b	<u>0</u>	<u>0</u>	<u>1,387,885</u>	<u>1,387,885</u>
20 Total Fuel and Net Power Cost Variance	<u>(\$164,965,970)</u>	<u>\$66,968,694</u>	<u>\$187,931,664</u>	<u>\$89,934,397</u>

**PROGRESS ENERGY FLORIDA
EXHIBITS TO THE TESTIMONY OF
WILL GARRETT**

**FINAL TRUE-UP AMOUNT
JANUARY THROUGH DECEMBER 2008**

CAPACITY COST RECOVERY (WG-2T)

Progress Energy Florida
 Capacity Cost Recovery Clause
 Summary of Actual True-Up Amount
 January through December 2008

Line No.	Description	Actual	Original Estimate	Variance
Jurisdictional:				
1	Capacity Cost Recovery Revenues Sheet 2 of 3, Line 40	\$ 376,515,568	\$ 407,578,152	\$ (31,062,584)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 37	360,630,158	407,578,152	(46,947,994)
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 42	<u>(244,010)</u>	<u>(662,631)</u>	<u>418,621</u>
4	Sub Total Current Period Over/(Under) Recovery	\$ 15,641,400	\$ (662,631)	\$ 16,304,031
5	Prior Period True-up - January through December 2007 - Over/(Under) Recovery Sheet 2 of 3, Line 44	(12,618,636)	(14,799,865)	2,181,229
6	Prior Period True-up - January through December 2007 - (Refunded)/Collected Sheet 2 of 3, Line 45	<u>14,799,865</u>	<u>14,799,865</u>	<u>0</u>
7	Actual True-up ending balance Over/(Under) recovery for the period January through December 2008 Sheet 2 of 3, Line 46	\$ 17,822,629	\$ (662,631)	\$ 18,485,260
8	Estimated True-up ending balance for the period included in the filing of Levelized Fuel Cost Factors January through December 2008 Docket No. 080001-EI. (Sheet 3 of 3, Line 50)	15,292,976		
9	Final Over/(Under) Recovery for the period January through December 2008 (Line 7 - Line 8)	<u>\$ 2,529,653</u>		

Progress Energy Florida
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January Through December 2008

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	ACTUAL NOV	ACTUAL DEC	YTD
Base Production Level Capacity Charges:													
1 Auburndale Power Partners, L.P. (AUBRDLFC)	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	7,272,600
2 Auburndale Power Partners, L.P. (AUBSET)	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	33,793,676
3 Cargill Fertilizer, Inc. (CARGILLF)	(833)	833	0	0	0	0	0	0	0	0	0	0	0
4 Lake County (LAKCOUNT)	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	6,819,216
5 Lake Cogen Limited (LAKORDER)	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	35,124,720
6 Metro-Dade County (METRDADE)	1,021,597	1,047,376	916,094	1,067,095	1,129,732	1,089,084	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	12,831,918
7 Orange Cogen (ORANGECO)	2,691,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	30,107,049
8 Orlando Cogen Limited (ORLACOGL)	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	1,420,185	(1,254,672)	1,825,018	2,152,309	2,157,828	2,492,709	19,810,547
9 Pasco Cogen Limited (PASCCOGL)	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	41,783,508
10 Pasco County Resource Recovery (PASCOUNT)	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	12,301,320
11 Pinellas County Resource Recovery (PINCOUNT)	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	823,440	(9,259,237)	0	2,440,208	13,526,070
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	50,810,744
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	691,492	738,662	737,318	744,214	726,746	664,947	737,134	740,917	734,546	737,573	727,034	729,968	8,712,552
14 Central Power & Lime Capacity Purchase (133 MW)	(481,846)	0	0	0	0	0	0	0	0	0	0	0	(481,846)
15 UPS Purchase (414 total mw) - Southern	4,857,915	4,394,462	4,995,735	5,010,788	4,791,347	4,771,939	4,563,853	4,817,827	4,783,448	4,735,743	4,882,162	5,461,541	58,066,760
16 Incremental Security	188,903	118,130	75,046	794,038	292,369	89,731	698,433	110,342	89,148	1,474,891	526,590	1,397,802	5,855,422
17 Subtotal - Base Level Capacity Charges	29,432,238	29,033,919	29,404,650	29,545,397	29,100,820	29,624,899	29,121,377	26,116,206	27,517,184	19,098,551	27,555,198	31,783,812	336,334,256
18 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
19 Base Level Jurisdictional Capacity Charges	27,593,606	27,220,170	27,567,742	27,699,696	27,282,892	26,836,702	27,302,165	24,484,727	25,798,186	17,905,465	25,833,626	29,798,277	315,323,465
Intermediate Production Level Capacity Charges:													
20 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21 Schedule H Capacity Sales	(4,185)	(3,915)	(4,185)	(4,050)	(4,185)	(4,050)	(7,588)	(14,499)	(14,982)	(14,982)	(14,499)	(14,982)	(106,099)
22 Other Capacity Sales	(123,520)	(123,520)	(123,520)	(123,520)	(123,520)	0	0	0	0	0	0	0	(617,600)
23 Subtotal - Intermediate Level Capacity Charges	532,062	532,332	532,062	532,197	532,062	655,717	652,181	644,785	645,268	644,785	645,268	644,785	7,193,505
24 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%
25 Intermediate Level Jurisdictional Capacity Charges	420,574	420,787	420,574	420,680	420,574	518,318	515,523	508,677	510,059	509,677	510,059	509,677	5,686,178
Peaking Production Level Capacity Charges:													
26 Chattahoochee Capacity Purchase	12,903	3,448	21,552	12,231	12,769	12,231	12,769	12,500	12,231	12,769	4,583	20,417	150,403
27 The Energy Authority Capacity Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Reliant - Osceola Capacity Purchase	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	896,400	1,322,836	1,310,652	1,425,928	1,409,866	1,461,249	591,241	15,008,772
29 Shady Hills Power Company LLC	1,964,031	1,964,031	1,402,880	1,361,003	1,905,404	3,873,623	3,873,623	3,771,275	1,783,809	1,274,150	1,274,150	1,783,809	26,231,786
30 Other Capacity Purchases	0	0	0	0	0	875,000	875,000	875,000	875,000	875,000	875,000	875,000	3,500,000
31 Subtotal - Peaking Level Capacity Charges	3,294,654	3,265,199	2,742,152	2,690,954	3,235,893	5,657,254	6,084,228	5,969,427	4,096,968	2,696,785	2,739,982	2,395,467	44,888,961
32 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
33 Peaking Level Jurisdictional Capacity Charges	2,931,550	2,923,137	2,439,939	2,394,384	2,879,265	5,033,768	5,413,685	5,311,536	3,645,441	2,399,572	2,438,009	2,131,463	39,941,749
Other Capacity Charges:													
34 Retail Wheeling	(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(3,763)	(2,561)	(1,620)	(1,235)	(39,662)	(92,832)	(333,768)
35 Adjustments	0	0	0	0	0	0	0	0	0	12,544	0	0	12,544
36 Total Jurisdictional Capacity Charges	30,870,556	30,493,961	30,395,165	30,512,234	30,578,408	32,381,940	33,227,610	30,303,379	29,952,066	20,826,023	28,742,231	32,346,585	360,630,158
Capacity Revenues:													
37 Capacity Cost Recovery Revenues (net of tax)	29,343,331	27,019,779	26,743,854	28,494,164	30,531,880	37,908,906	35,977,285	39,029,509	42,474,886	33,261,136	30,355,304	30,176,399	391,315,433
38 Prior Period True-Up Provision	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(14,799,865)
39 Current Period CCR Revenues (net of tax)	28,110,009	25,786,457	25,510,532	27,260,842	29,298,558	36,675,584	34,743,963	37,796,187	41,241,564	32,027,814	29,121,982	28,942,077	376,515,568
True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (line 39-line 36)	(2,760,546)	(4,707,504)	(4,884,631)	(3,251,391)	(1,279,849)	4,293,646	1,516,354	7,492,808	11,289,497	11,201,780	379,753	(3,404,507)	15,885,410
41 Interest Provision for the Month	(44,938)	(40,935)	(46,485)	(51,101)	(51,692)	(42,239)	(34,090)	(22,456)	(1,250)	39,717	35,401	16,056	(244,010)
42 Current Cycle Balance - Over/(Under) (line 40 + 41)	(2,805,484)	(7,553,923)	(12,485,039)	(15,787,531)	(17,119,072)	(12,867,665)	(11,385,401)	(3,915,049)	7,373,198	18,614,695	19,029,849	16,641,400	15,641,400
43 Plus: Prior Period Balance	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)
44 Plus: Cumulative True up Provision	1,233,322	2,466,644	3,699,966	4,933,288	6,166,610	7,399,932	8,633,254	9,866,576	11,099,898	12,333,220	13,566,542	14,799,865	14,799,865
45 Net True-up Over/(Under) (lines 42 through 44)	(\$14,190,798)	(\$17,705,915)	(\$21,403,709)	(\$23,472,879)	(\$23,571,098)	(\$18,088,369)	(\$15,370,783)	(\$6,867,109)	\$5,854,480	\$18,329,279	\$19,977,755	\$17,822,629	\$17,822,629

Progress Energy Florida
 Capacity Cost Recovery Clause
 Calculation of Estimated/Actual True-Up
 January- December 2008 (Filed 08/29/08)

	ACT Jan-08	ACT Feb-08	ACT Mar-08	ACT Apr-08	ACT May-08	ACT Jun-08	EST Jul-08	EST Aug-08	EST Sep-08	EST Oct-08	EST Nov-08	EST Dec-08	TOTAL
1 Base Production Level Capacity Charges:													
2 Auburndale Power Partners, L.P. (AUBRDLFC)	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	7,272,600
3 Auburndale Power Partners, L.P. (AUBSET)	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	33,793,680
4 Cargill Fertilizer, Inc. (CARGILLF)	(833)	833	0	0	0	0	0	0	0	0	0	0	-
5 Lake County (LAKCOUNT)	568,268	568,268	568,268	568,268	568,268	568,268	568,140	568,140	568,140	568,140	568,140	568,140	6,818,448
6 Lake Cogen Limited (LAKORDER)	3,046,337	2,807,783	2,927,090	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	35,124,720
7 Metro-Dade County (METRDADE)	1,021,597	1,047,376	816,094	1,067,095	1,129,732	1,089,084	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	12,831,918
8 Orange Cogen (ORANGECCO)	2,891,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,280	2,509,280	2,509,280	2,509,280	2,509,280	2,509,280	30,111,354
9 Orlando Cogen Limited (ORLACOGL)	2,245,430	2,245,430	2,254,154	1,320,959	1,650,323	1,400,895	2,245,430	2,245,430	2,245,430	2,245,430	2,245,430	2,245,430	24,489,771
10 Pasco Cogen Limited (PASCCOGL)	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,960	3,481,960	3,481,960	3,481,960	3,481,960	3,481,960	41,783,514
11 Pasco County Resource Recovery (PASCOUNT)	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	12,301,320
12 Pinellas County Resource Recovery (PINCOUNT)	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	522,992	522,992	522,992	522,992	522,992	522,992	17,779,190
13 Polk Power Partners, L.P. (MULBERRY/ROYSER)	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,230	4,234,230	4,234,230	4,234,230	4,234,230	4,234,230	50,810,754
14 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	691,492	738,862	737,318	744,214	728,746	684,947	800,950	800,950	800,950	800,950	800,950	800,950	9,111,079
15 Central Power & Lime (133 MW)	(481,846)	0	0	0	0	0	0	0	0	0	0	0	(481,846)
16 UPS Purchase (414 total mw) - Southern	4,857,915	4,394,462	4,995,735	5,010,788	4,791,347	4,771,939	4,978,000	4,978,000	4,978,000	4,978,000	4,978,000	4,978,000	58,678,188
17 incremental Security	188,603	118,130	75,046	794,038	292,369	89,731	1,265,003	248,594	248,594	1,265,003	248,594	1,265,003	6,099,006
18 Subtotal - Base Level Capacity Charges	29,432,238	29,033,919	29,404,650	29,545,397	29,100,820	28,624,899	29,071,835	28,055,424	28,055,424	29,071,833	28,055,424	29,071,833	346,523,697
19 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
20 Base Level Jurisdictional Capacity Charges	27,593,606	27,220,170	27,567,742	27,699,696	27,282,892	26,836,702	27,255,718	26,302,602	26,302,602	27,255,716	26,302,602	27,255,718	324,676,362
21 Intermediate Production Level Capacity Charges:													
22 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
23 Schedule H Capacity Sales - NSB & RCID	(4,185)	(3,915)	(4,185)	(4,050)	(4,185)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(48,870)
24 Schedule H Capacity Sales - Tallahassee	(123,520)	(123,520)	(123,520)	(123,520)	(123,520)	0	0	0	0	0	0	0	(617,600)
25 Subtotal - Intermediate Level Capacity Charges	532,062	532,332	532,062	532,197	532,062	655,717	655,717	655,717	655,717	655,717	655,717	655,717	7,250,734
26 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
27 Intermediate Level Jurisdictional Capacity Charges	420,574	420,787	420,574	420,680	420,574	518,318	518,318	518,318	518,318	518,318	518,318	518,318	5,731,415
28 Peaking Production Level Capacity Charges:													
29 Chattahoochee	12,903	3,448	21,552	12,231	12,769	12,231	12,231	12,231	12,231	12,231	12,231	12,231	148,520
30 Reliant - Osceola	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	896,400	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	606,720	14,680,320
31 Shady Hills	1,964,031	1,964,031	1,402,860	1,361,003	1,905,404	3,873,623	4,187,700	4,187,700	1,954,260	1,395,900	1,395,900	1,954,260	27,546,692
32 Cargill	0	0	0	0	0	0	600,000	600,000	600,000	0	0	0	1,800,000
33 Reedy Creek Improvement District	0	0	0	0	0	875,000	250,000	250,000	250,000	0	0	0	1,625,000
34 Subtotal - Peaking Level Capacity Charges	3,294,654	3,285,189	2,742,152	2,690,954	3,235,893	5,657,254	6,387,651	6,387,651	4,134,211	2,725,951	2,725,851	2,573,211	45,800,532
35 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
36 Peaking Level Jurisdictional Capacity Charges	2,931,550	2,923,137	2,439,939	2,394,384	2,879,285	5,033,768	5,685,672	5,685,672	3,678,580	2,425,435	2,425,435	2,289,617	40,752,855
37 Other Capacity Charges:													
38 Retail Wheeling	(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(6,244)	(8,786)	(7,906)	(12,651)	(25,402)	(84,964)	(318,058)
39 Total Jurisdictional Capacity Payments	30,870,556	30,483,961	30,395,165	30,512,234	30,578,408	32,381,940	33,433,664	32,478,198	30,491,793	30,186,617	29,221,153	29,998,687	371,042,574
40 Capacity Cost Recovery Revenues (net of tax)	29,343,331	27,019,779	26,743,854	28,494,164	30,531,880	37,908,906	39,714,922	40,664,878	41,169,572	35,731,150	31,353,750	30,520,221	399,196,206
41 Prior Period True-Up Provision	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(14,799,864)
42 Current Period Revenues (net of tax) (line 40 + 41)	28,110,009	25,786,457	25,510,532	27,260,842	29,298,558	36,675,584	38,481,600	39,431,556	39,936,250	34,497,828	30,120,428	29,286,899	384,396,342
43 True-Up Provision													
44 True-Up Provision - Over/(Under) Recov (line 42 - 39)	(2,760,547)	(4,707,504)	(4,684,633)	(3,251,392)	(1,279,850)	4,283,644	5,047,936	6,953,160	9,444,457	4,311,011	899,275	(711,788)	13,353,769
45 Interest Provision for the Month	(44,938)	(40,935)	(46,485)	(51,101)	(51,692)	(42,239)	(30,340)	(15,717)	3,399	19,871	27,703	30,454	(242,020)
46 Current Cycle Balance - Over/(Under) (line 44 + 45)	(2,805,485)	(7,653,924)	(12,485,042)	(15,787,536)	(17,119,077)	(12,867,672)	(7,850,076)	(912,632)	8,535,223	12,666,105	13,793,083	13,111,748	13,111,748
47 Plus: Prior Period Balance	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)
48 Plus Cumulative True up Provision	1,233,322	2,466,644	3,699,966	4,933,288	6,166,610	7,399,932	8,633,254	9,866,576	11,099,898	12,333,220	13,566,542	14,799,864	14,799,864
49													
50 Net True-up Over/(Under) (lines 46 - 48)	(14,190,796)	(17,705,915)	(21,403,709)	(23,472,879)	(23,571,097)	(18,086,378)	(11,835,456)	(3,664,692)	7,016,485	12,580,589	14,740,989	15,292,976	15,292,976

**PROGRESS ENERGY FLORIDA
EXHIBITS TO THE TESTIMONY OF
WILL GARRETT**

**FINAL TRUE-UP AMOUNT
JANUARY THROUGH DECEMBER 2008**

**SCHEDULES A1 through A3, A6, AND A12 (WG-3T)
(Year-to-Date)**

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,977,031,864	1,921,245,832	55,786,052	2.9	37,594,800	38,766,785	(1,171,985)	(3.0)	5.2588	4.9559	0.3029	6.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,041,570	6,235,810	(194,240)	(3.1)	6,424,712	6,633,840	(209,128)	(3.2)	0.0940	0.0940	0.0000	0.0
3 COAL CAR INVESTMENT	601,345	636,943	(35,598)	(5.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,715,492)	(11,103,378)	1,387,886	(12.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,973,959,307	1,917,015,206	56,944,101	3.0	37,594,800	38,766,785	(1,171,985)	(3.0)	5.2506	4.9450	0.3056	6.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	270,849,596	245,062,379	25,787,217	10.5	5,199,339	5,692,323	(492,984)	(8.7)	5.2093	4.3051	0.9042	21.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	99,648,059	48,955,777	50,692,282	103.6	1,204,459	677,976	526,483	77.7	8.2733	7.2209	1.0524	14.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	167,234,465	149,188,340	18,046,125	12.1	3,763,734	4,317,642	(553,908)	(12.8)	4.4433	3.4553	0.9880	28.6
12 TOTAL COST OF PURCHASED POWER	537,732,121	443,206,496	94,525,625	21.3	10,167,532	10,687,941	(520,409)	(4.9)	5.2887	4.1468	1.1419	27.5
13 TOTAL AVAILABLE MWH					47,762,332	49,454,726	(1,692,394)	(3.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,317,907)	(32,008,721)	21,690,814	(67.8)	(157,856)	(487,122)	329,266	(67.6)	6.5363	6.5710	(0.0347)	(0.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,080,438)	(3,819,149)	2,738,710	(71.7)	(157,856)	(487,122)	329,266	(67.8)	0.6844	0.7840	(0.0996)	(12.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(254,571,807)	(168,608,955)	(85,964,852)	51.0	(4,917,708)	(3,022,864)	(1,894,824)	62.7	5.1766	5.5777	(0.4011)	(7.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(265,970,153)	(204,434,825)	(61,535,328)	30.1	(5,075,564)	(3,510,008)	(1,565,558)	44.6	5.2402	5.8243	(0.5841)	(10.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					53,665	0	53,665					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,245,721,274	2,155,786,877	89,934,397	4.2	42,740,433	45,944,720	(3,204,287)	(7.0)	5.2543	4.6921	0.5622	12.0
21 NET UNBILLED	(6,488,776)	5,843,405	(12,332,181)	(211.0)	123,494	(68,927)	192,421	(279.2)	(0.0161)	0.0135	(0.0296)	(219.3)
22 COMPANY USE	7,541,530	6,698,272	843,258	12.6	(143,530)	(144,000)	470	(0.3)	0.0187	0.0155	0.0032	20.7
23 T & D LOSSES	129,409,929	122,033,911	7,376,018	6.0	(2,482,922)	(2,601,414)	138,492	(5.3)	0.3215	0.2829	0.0386	13.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,245,721,274	2,155,786,877	89,934,397	4.2	40,257,475	43,130,379	(2,872,904)	(6.7)	5.5784	4.9983	0.5801	11.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(86,942,991)	(76,664,718)	(20,278,273)	26.5	(1,701,766)	(1,539,311)	(162,455)	10.6	5.6966	4.9605	0.7161	14.4
26 JURISDICTIONAL KWH SALES	2,148,778,284	2,079,122,160	69,656,124	3.4	38,555,709	41,591,068	(3,035,359)	(7.3)	5.5732	4.9990	0.5742	11.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	2,152,756,246	2,082,324,008	70,432,238	3.4	38,555,709	41,591,068	(3,035,359)	(7.3)	5.5835	5.0067	0.5768	11.5
28 PRIOR PERIOD TRUE-UP	(169,376,547)	(169,376,547)	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	(0.4393)	(0.4072)	(0.0321)	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	38,555,709	41,591,068	(3,035,359)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,883,379,699	1,912,947,461	70,432,238	3.7	38,555,709	41,591,068	(3,035,359)	(7.3)	5.1442	4.5995	0.5447	11.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1479	4.6028	0.5451	11.8
32 GPIF	607,201	607,201			38,555,709	41,591,068			0.0016	0.0015	0.0001	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.150	4.604	0.545	11.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$137,373,729	134,832,911	\$2,540,818	1.9	\$1,977,031,884	\$1,921,245,832	\$55,786,052	2.9
1a. NUCLEAR FUEL DISPOSAL COST	532,015	551,795	(19,780)	(3.6)	6,041,570	6,235,810	(194,240)	(3.1)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	43,369	46,235	(2,866)	(6.2)	601,345	636,943	(35,598)	(5.6)
2 . FUEL COST OF POWER SOLD	(987,538)	(2,768,620)	1,779,082	(64.3)	(10,317,907)	(32,008,721)	21,690,814	(67.8)
2a. GAIN ON POWER SALES	(38,243)	(17,676)	(20,567)	116.4	(1,080,438)	(3,819,149)	2,738,710	(71.7)
3 . FUEL COST OF PURCHASED POWER	12,133,438	15,437,069	(3,303,631)	(21.4)	270,849,596	245,062,379	25,787,217	10.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,119,487	13,688,599	3,450,888	25.3	167,234,465	149,188,340	18,046,125	12.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	3,127,197	4,498,843	(1,371,646)	(30.5)	99,648,059	48,955,777	50,692,282	103.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	169,303,454	168,251,157	3,052,297	1.8	2,510,008,574	2,335,467,211	174,511,363	7.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,302,557)	(6,685,419)	(7,617,138)	87.7	(254,571,807)	(166,606,955)	(85,964,852)	51.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(864,548)	300,894	(1,165,443)	(387.3)	(9,715,492)	(11,103,378)	1,387,886	(12.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$152,136,349	\$157,866,632	(\$5,730,283)	(3.8)	\$2,245,721,274	\$2,155,786,877	\$89,934,397	4.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,479	\$0	\$1,479	\$28,350	\$0	\$28,350
INEFFICIENT USE OF BARTOW CC	(318,993)	0	(318,993)	(849,073)	0	(849,073)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,310	0	3,310	49,700	0	49,700
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	672,830	300,894	371,936	5,495,655	3,559,767	1,935,888
OPC Refund	(1,222,174)	0	(1,222,174)	(14,402,774)	(14,663,145)	260,371
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$864,548)	\$300,894	(\$1,165,443)	(\$9,715,492)	(\$11,103,378)	\$1,387,886

Note: Return on Coal Inventory in Transit based on:

Avg Investment: \$57,064,375 Avg tons: 739,614

B. KWH SALES

1 . JURISDICTIONAL SALES	2,760,378,153	3,165,449,000	(405,070,847)	(12.8)	38,555,708,818	41,591,068,000	(3,035,359,182)	(7.3)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	94,582,523	109,897,000	(15,314,477)	(13.9)	1,701,766,014	1,539,311,000	162,455,014	10.6
3 . TOTAL SALES	2,854,960,676	3,275,346,000	(420,385,324)	(12.8)	40,257,474,832	43,130,379,000	(2,872,904,168)	(6.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.69	86.64	0.05	0.1	95.77	96.43	(0.66)	(0.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$143,951,425	\$145,838,474	(\$1,687,050)	(1.2)	\$1,860,469,783	\$1,913,554,662	(\$53,084,879)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,715	(3)	0.0	169,376,547	169,376,547	(0)	0.0
2b. INCENTIVE PROVISION	(50,800)	(50,601)	1	0.0	(607,201)	(607,201)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	158,015,537	159,702,589	(1,687,052)	(1.1)	2,029,239,129	2,082,324,008	(53,084,879)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	152,136,349	157,886,832	(5,730,283)	(3.6)	2,245,721,274	2,155,786,877	89,934,397	4.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.69	96.64	0.05	0.1	95.77	96.43	(0.66)	(0.7)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	147,375,714	152,804,723	(5,429,010)	(3.6)	2,152,756,246	2,082,324,008	70,432,238	3.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	10,639,823	6,897,865	3,741,958	54.3	(123,517,116)	0	(123,517,117)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(119,867)	36,196	(156,063)	(431.2)	(7,642)	4,672,869	(4,680,511)	(100.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(136,876,799)	11,853,523	(148,730,323)	(1,254.7)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,715)	3	0.0	(169,376,547)	(169,376,547)	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(140,471,556)	4,672,869	(145,144,426)	(3,106.1)	(140,331,788)	4,672,869	(145,004,657)	(3,103.1)
12. OTHER:	(4,812,652)				(4,952,420)		(4,952,420)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$145,284,208)	4,672,869	(149,957,078)	(3,209.1)	(\$145,284,208)	4,672,869	(149,957,078)	(3,209.1)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$136,876,799)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(145,164,341)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(282,041,140)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(141,020,570)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.490	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.540	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.030	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.015	N/A	--	--			APPLICABLE	
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.085	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$119,867)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008
Run Date: 2/12/2009 1:39:26PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	245,726,752	418,639,555	(172,912,803)	(41.3%)
2 - LIGHT OIL	34,151,342	99,432,868	(65,281,526)	(65.7%)
3 - COAL	516,370,364	463,804,633	52,565,731	11.3%
4 - GAS	1,156,416,324	914,424,744	241,991,580	26.5%
5 - NUCLEAR	24,367,101	24,944,041	(576,940)	(2.3%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,977,031,884	1,921,245,841	55,786,043	2.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	2,541,349	4,444,519	(1,903,170)	(42.8%)
10 - LIGHT OIL	167,595	314,678	(147,083)	(46.7%)
11 - COAL	14,219,996	15,520,789	(1,300,793)	(8.4%)
12 - GAS	14,241,148	11,852,959	2,388,189	20.1%
13 - NUCLEAR	6,424,712	6,633,840	(209,128)	(3.2%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	37,594,799	38,766,785	(1,171,986)	(3.0%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	4,286,943	7,169,995	(2,883,052)	(40.2%)
18 - LIGHT OIL (BBL)	372,077	981,376	(609,299)	(62.1%)
19 - COAL (TON)	5,805,885	6,200,643	(394,758)	(6.4%)
20 - GAS (MCF)	112,557,253	90,566,107	21,991,146	24.3%
21 - NUCLEAR (MMBTU)	65,906,070	68,153,115	(2,247,045)	(3.3%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	28,261,137	46,676,668	(18,415,531)	(39.5%)
25 - LIGHT OIL	2,157,238	5,688,084	(3,530,846)	(62.1%)
26 - COAL	139,354,404	151,183,621	(11,829,217)	(7.8%)
27 - GAS	115,315,233	90,566,107	24,749,126	27.3%
28 - NUCLEAR	65,906,070	68,153,115	(2,247,045)	(3.3%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	350,994,082	362,267,595	(11,273,513)	(3.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 2/12/2009 1:39:26PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.8	11.46	(4.7)	(41.0%)
33 - LIGHT OIL	0.4	0.81	(0.4)	(45.1%)
34 - COAL	37.8	40.04	(2.2)	(5.5%)
35 - GAS	37.9	30.58	7.3	23.9%
36 - NUCLEAR	17.1	17.11	0.0	(0.1%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	57.32	58.39	(1.07)	(1.8%)
41 - LIGHT OIL (\$/BBL)	91.79	101.32	(9.53)	(9.4%)
42 - COAL (\$/TON)	88.94	74.80	14.14	18.9%
43 - GAS (\$/MCF)	10.27	10.10	0.18	1.8%
44 - NUCLEAR (\$/MBTU)	0.37	0.37	0.00	1.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.69	8.97	(0.27)	(3.1%)
48 - LIGHT OIL	15.83	17.48	(1.65)	(9.4%)
49 - COAL	3.71	3.07	0.64	20.8%
50 - GAS	10.03	10.10	(0.07)	(0.7%)
51 - NUCLEAR	0.37	0.37	0.00	1.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.63	5.30	0.33	6.2%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,121	10,502	618	5.9%
56 - LIGHT OIL	12,872	18,076	(5,204)	(28.8%)
57 - COAL	9,800	9,741	59	0.6%
58 - GAS	8,097	7,641	457	6.0%
59 - NUCLEAR	10,258	10,274	(15)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,336	9,345	(9)	(0.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 12/1/2008

Run Date: 2/12/2009 1:39:26PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.67	9.42	0.25	2.7%
64 - LIGHT OIL	20.38	31.60	(11.22)	(35.5%)
65 - COAL	3.63	2.99	0.64	21.5%
66 - GAS	8.12	7.71	0.41	5.3%
67 - NUCLEAR	0.38	0.38	0.00	0.9%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.26	4.96	0.30	6.1%

Progress Energy Florida, Inc.
Schedule A5
Power Sold for the Month of
December 2008

Last refreshed 2/12/09 1:32 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		35,564		35,564	7.779	8.791	2,766,620.00	3,126,280.00	359,660.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	50		50	9.903	10.944	4,951.68	5,471.94	520.26
Cobb Electric Membership Corp.	EEI	2,044		2,044	4.373	4.546	89,380.43	92,923.21	3,542.78
Constellation Power Source, Inc	MR1	415		415	4.855	5.329	20,150.00	22,116.35	1,966.35
Oglethorpe Power Corp.	EEI	680		680	5.099	6.256	34,675.80	42,540.20	7,864.40
Pennsylvania-New Jersey-Maryland Int.	MR1	10,784		10,784	5.326	5.348	574,347.13	576,714.27	2,367.14
Seminole Electric Cooperative, Inc.	Load Following	1,249		1,249	10.076	10.076	125,872.16	125,872.16	0.00
Tennessee Valley Authority	MR1	2,750		2,750	4.264	4.987	117,257.00	137,129.25	19,872.25
The Energy Authority, Inc.	Contract	176		176	3.979	5.043	7,002.61	8,874.98	1,872.37
The Energy Authority, Inc.	Schedule OS	134		134	3.589	3.766	4,809.70	5,047.08	237.38
Subtotal - Gain on Other Power Sales		18,282		18,282	5.402	5.611	987,538.19	1,025,781.12	38,242.93
CURRENT MONTH TOTAL		18,282		18,282	5.402	5.611	987,538.19	1,025,781.12	38,242.93
DIFFERENCE		(17,282)		(17,282)	(2.377)	(3.180)	(1,779,081.81)	(2,100,498.86)	(321,417.07)
DIFFERENCE %		(48.59)		(48.59)	(30.56)	(36.18)	(64.31)	(67.19)	(89.37)
CUMULATIVE ACTUAL		157,856		157,856	6.536	7.221	10,317,907.27	11,398,345.47	1,080,438.20
CUMULATIVE ESTIMATED		487,122		487,122	6.571	7.425	32,008,721.00	36,169,854.00	4,161,133.00
DIFFERENCE		(329,266)		(329,266)	(0.035)	(0.204)	(21,690,813.73)	(24,771,508.53)	(3,080,694.80)
DIFFERENCE %		(67.59)		(67.59)	(0.53)	(2.75)	(67.77)	(68.49)	(74.03)

REDACTED

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	CF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	7,272,600
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	33,793,676
3 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
4 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	588,268	588,268	588,268	588,268	588,268	588,268	588,268	588,268	588,268	588,268	588,268	588,268	6,819,210
5 Lake Cogen Limited (LAKORDEK)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	35,124,723
6 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,376	916,094	1,067,095	1,129,732	1,089,084	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	12,831,918
7 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	30,107,063
8 Orlando Cogen Limited (ORLAGOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,164	1,320,959	1,550,323	1,400,895	1,420,105	(1,254,672)	1,825,018	2,152,309	2,157,828	2,492,709	19,810,547
9 Pasco Cojen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	41,783,508
10 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	13,201,320
11 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	823,440	(9,269,237)	0	2,440,208	13,526,070
12 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	36,740,785
13 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	14,019,958
14 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	891,492	738,662	737,318	744,214	728,766	864,947	737,134	740,917	734,548	737,573	727,034	729,968	6,712,552
15 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,815	4,394,462	4,095,735	5,010,785	4,701,347	4,771,039	4,563,853	4,817,827	4,783,448	4,735,743	4,882,162	5,461,541	58,066,760
16 Incremental Security				196,903	118,130	75,946	794,038	292,369	89,731	698,433	110,342	89,146	1,474,891	526,590	1,397,602	5,855,422
17 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
18 Adjustments (i.e. Purchases and Sales)				0	0	0	0	0	0	0	0	0	12,544	0	12,544	
19 Retail Whooling				(75,174)	(70,133)	(33,000)	(2,528)	(4,323)	(6,848)	(3,703)	(2,501)	(1,620)	(1,235)	(39,652)	(92,832)	(333,768)
SUBTOTAL				30,498,678	29,823,552	30,011,325	30,202,636	29,756,263	29,277,818	29,777,381	28,773,412	28,175,332	19,769,639	28,175,302	32,350,747	344,412,082

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)



Other

MW Contracts



Total	1088.25	8	2,685,104	3,157,766	2,614,447	2,563,304	3,108,188	5,653,204	6,076,642	5,954,445	4,082,470	2,881,802	2,725,483	2,300,485	43,893,416
TOTAL			33,183,780	32,781,317	32,645,772	32,766,020	32,864,451	34,031,020	35,854,022	32,727,856	32,267,802	22,451,441	30,900,785	34,751,232	388,095,499

- 10/1/08