

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC
09 MAR 16 PM 1:19
COMMISSION
CLERK

March 16, 2009

HAND DELIVERED

REDACTED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI


Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2009. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

M
ECR
GCL 2
PC
CP
SC
GA
DM
LK
JDB/pp
Enclosures
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER - DATE
02241 MAR 16 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

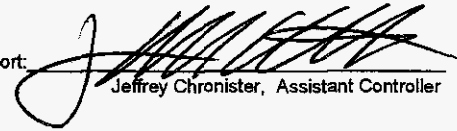
1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	01/23/09	F02	*	*	557.98	\$64.28
2.	Polk	Transmontaigne	Manatee	MTC	Polk	01/26/09	F02	*	*	1,100.76	\$63.50
3.	Polk	Transmontaigne	Manatee	MTC	Polk	01/27/09	F02	*	*	1,815.00	\$61.93
4.	Polk	Transmontaigne	Manatee	MTC	Polk	01/28/09	F02	*	*	535.64	\$63.69
5.	Polk	Transmontaigne	Manatee	MTC	Polk	01/29/09	F02	*	*	1,256.33	\$64.79
6.	Polk	Transmontaigne	Manatee	MTC	Polk	01/30/09	F02	*	*	914.27	\$65.79
7.	Polk	Transmontaigne	Manatee	MTC	Polk	01/31/09	F02	*	*	729.08	\$65.79
8.	Phillips	Transmontaigne	Manatee	MTC	Phillips	01/23/09	F02	*	*	178.62	\$64.96

DOCUMENT NUMBER-DATE

02241 MAR 16 8

* No analysis taken

FPSC FORM 423-1 (2/87)

FPSC COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbts) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	01/23/09	F02	557.98									\$0.00	\$0.00	\$64.28
2.	Polk	Transmontaigne	Polk	01/26/09	F02	1,100.76									\$0.00	\$0.00	\$63.50
3.	Polk	Transmontaigne	Polk	01/27/09	F02	1,815.00									\$0.00	\$0.00	\$61.93
4.	Polk	Transmontaigne	Polk	01/28/09	F02	535.64									\$0.00	\$0.00	\$63.69
5.	Polk	Transmontaigne	Polk	01/29/09	F02	1,256.33									\$0.00	\$0.00	\$64.79
6.	Polk	Transmontaigne	Polk	01/30/09	F02	914.27									\$0.00	\$0.00	\$65.79
7.	Polk	Transmontaigne	Polk	01/31/09	F02	729.08									\$0.00	\$0.00	\$65.79
8.	Phillips	Transmontaigne	Phillips	01/23/09	F02	178.62									\$0.00	\$0.00	\$64.96

* No analysis Taken.
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2009
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller


5. Date Completed: March 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	11,633.90			\$48.36	3.06	12,119	8.23	9.52
2.	Alliance Coal	9,KY,107	LTC	RB	54,647.60			\$55.34	3.10	12,099	8.44	9.49
3.	Alliance Coal	9,KY,107	LTC	RB	12,000.60			\$72.41	3.12	12,121	8.40	9.45
4.	Alliance Coal	9,KY,107	LTC	RB	22,992.10			\$71.36	3.12	12,121	8.40	9.45
5.	Coal Sales	10,IL,165	LTC	RB	35,725.80			\$48.85	2.93	12,241	8.78	8.55
6.	Coal Sales	10,IL,157	LTC	RB	38,762.70			\$43.03	2.90	10,957	8.59	14.14
7.	Coal Trade	17,CO,107	S	RB	453.78			\$72.27	0.53	11,239	10.81	9.93
8.	Ken American	9,KY,177	S	RB	36,005.20			\$89.85	2.88	11,639	8.55	12.06
9.	Knight Hawk	10,IL,145	LTC	RB	5,022.58			\$42.86	2.96	11,141	9.55	12.69
10.	Knight Hawk	10,IL,145	S	RB	6,505.06			\$39.64	2.74	10,940	9.32	13.90
11.	Knight Hawk	10,IL,145	LTC	RB	87,597.84			\$45.66	2.77	11,141	8.94	13.11
12.	Knight Hawk	10,IL,145	LTC	RB	6,557.36			\$57.71	3.05	11,205	9.14	12.42
13.	Phoenix	9,KY,177	S	RB	9,592.00			\$45.40	3.42	11,203	10.75	11.63
14.	SMCC	9, KY, 233	S	RB	21,512.60			\$47.30	2.85	11,646	10.58	9.86
15.	Williamson Energy	10,IL,199	S	RB	12,962.73			\$44.22	2.37	11,675	8.63	11.82

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but can

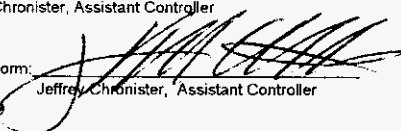
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	11,833.90	N/A	\$0.00		\$0.00		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	54,647.60	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	12,000.60	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	22,992.10	N/A	\$0.00		\$0.00		\$0.00	
5.	Coal Sales	10,IL,165	LTC	35,725.80	N/A	\$0.00		(\$0.21)		\$0.00	
6.	Coal Sales	10,IL,157	LTC	38,762.70	N/A	\$0.00		\$0.10		\$0.00	
7.	Coal Trade	17,CO,107	S	453.78	N/A	\$0.00		\$0.00		\$0.00	
8.	Ken American	9,KY,177	S	36,005.20	N/A	\$0.00		\$4.30		\$0.00	
9.	Knight Hawk	10,IL,145	LTC	5,022.58	N/A	\$0.00		\$0.00		\$0.00	
10.	Knight Hawk	10,IL,145	S	6,505.06	N/A	\$0.00		\$0.00		\$0.00	
11.	Knight Hawk	10,IL,145	LTC	87,597.84	N/A	\$0.00		\$0.00		\$0.00	
12.	Knight Hawk	10,IL,145	LTC	6,557.36	N/A	\$0.00		\$0.00		\$0.00	
13.	Phoenix	9,KY,177	S	9,592.00	N/A	\$0.00		\$0.00		\$0.00	
14.	SMCC	9, KY, 233	S	21,512.60	N/A	\$0.00		\$0.00		\$0.00	
15.	Williamson Energy	10,IL,199	S	12,962.73	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could :

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	11,633.90	\$0.00		\$0.00								\$48.36
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	54,647.60	\$0.00		\$0.00								\$55.34
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	12,000.60	\$0.00		\$0.00								\$72.41
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	22,992.10	\$0.00		\$0.00								\$71.36
5.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	35,725.80	\$0.00		\$0.00								\$48.85
6.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	38,762.70	\$0.00		\$0.00								\$43.03
7.	Coal Trade	17,CO,107	Routt Cnty., CO	RB	453.78	\$0.00		\$0.00								\$72.27
8.	Ken American	9,KY,177	Muhlenberg Cnty., KY	RB	36,005.20	\$0.00		\$0.00								\$69.85
9.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	5,022.58	\$0.00		\$0.00								\$42.86
10.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	6,505.06	\$0.00		\$0.00								\$39.64
11.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	87,597.84	\$0.00		\$0.00								\$45.66
12.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	6,557.36	\$0.00		\$0.00								\$57.71
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,592.00	\$0.00		\$0.00								\$45.40
14.	SMCC	9, KY, 233	Webster Cnty., KY	RB	21,512.60	\$0.00		\$0.00								\$47.30
15.	Williamson Energy	10,IL,199	Williamson Cnty., IL	RB	12,962.73	\$0.00		\$0.00								\$44.22

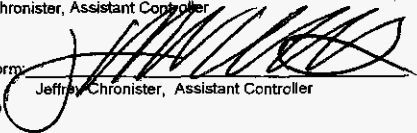
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	1,553.16			\$40.92	5.20	14,175	0.38	6.13

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

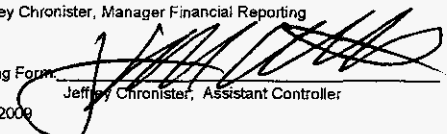
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Oxbow Petcoke	N/A	S	1,553.16	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

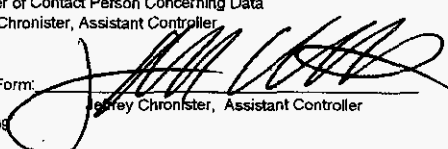
1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Oxbow Petcoke	N/A	Davant, La.	RB	1,553.16	\$0.00	\$0.00								\$40.92

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

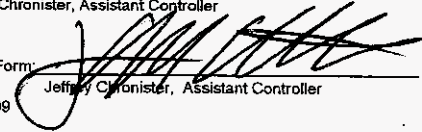
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1809

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	400,487.67			\$67.85	2.84	11,321	8.84	12.89
2.	Transfer Facility - Polk	N/A	N/A	OB	55,113.00			\$64.39	4.03	13,781	2.21	6.10

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 226 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	400,487.67	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	55,113.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2009


2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

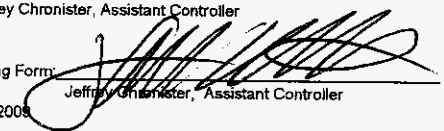
6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FCB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	400,487.67		\$0.00		\$0.00							\$67.85
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	55,113.00		\$0.00		\$0.00							\$64.39

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	52,912.07			\$3.54	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	52,912.07	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	TR	52,912.07		\$0.00	\$0.00								\$3.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None