

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2011 SUBSEQUENT YEAR
ADJUSTMENT SCHEDULES**

**VOLUME 1 OF 5
SECTION A – SUMMARY SCHEDULES
SECTION B – RATE BASE SCHEDULES**

DOCUMENT NUMBER-DATE

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SCHEDULE A-1
2011 SUBSEQUENT YEAR ADJUSTMENT

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE THE CALCULATION
OF THE REQUESTED FULL
REVENUE REQUIREMENTS
INCREASE

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WTNESS: Kim Ousdahl, Armando Pimentel

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,880,402
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x 8.18%
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,462,895
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	662,776
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 800,119
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	3.71%
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x 1.632560
15			
16	REVENUE REQUIREMENT (NO 2010 RATE RELIEF)	LINE 10 X LINE 14	\$ 1,308,243
17			
18	2010 REVENUE INCREASE REQUESTED	SEE NOTE 1	\$ 1,058,876
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2010 RATE INCREASE)	LINE 16 - LINE 18	\$ 247,367
21			
22			
23			
24	NOTE 1: 2010 REVENUE INCREASE REQUESTED ON TEST YEAR MFR A-1, \$1,043,535,000 ADJUSTED FOR 2011 SALES GROWTH.		
25			
26			
27			
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
29			

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$18.81	\$11.23	\$0.50	\$2.19	\$0.55	\$0.30	\$0.86	\$34.44	\$2.72	8.58%	12.69	13.78
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$30.73	\$22.46	\$0.99	\$4.38	\$1.09	\$0.59	\$1.54	\$61.78	\$4.18	7.26%	11.52	12.36
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$42.64	\$33.68	\$1.49	\$6.57	\$1.64	\$0.89	\$2.23	\$89.14	\$5.69	6.82%	11.13	11.89
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$54.55	\$44.91	\$1.98	\$8.76	\$2.18	\$1.18	\$2.91	\$116.47	\$7.15	6.54%	10.93	11.65
5	1,250	\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140.59	\$68.96	\$58.64	\$2.48	\$10.95	\$2.73	\$1.48	\$3.72	\$148.96	\$8.37	5.95%	11.25	11.92
6	1,500	\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$83.38	\$72.37	\$2.97	\$13.14	\$3.27	\$1.77	\$4.54	\$181.44	\$9.57	5.57%	11.46	12.10
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$97.79	\$86.09	\$3.47	\$15.33	\$3.82	\$2.07	\$5.35	\$213.92	\$10.81	5.32%	11.61	12.22
8	2,000	\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$112.20	\$99.82	\$3.96	\$17.52	\$4.36	\$2.36	\$6.16	\$246.38	\$12.01	5.12%	11.72	12.32
9	2,250	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64	\$126.61	\$113.55	\$4.46	\$19.71	\$4.91	\$2.66	\$6.97	\$278.87	\$13.23	4.98%	11.81	12.39
10	2,500	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91	\$141.03	\$127.28	\$4.95	\$21.90	\$5.45	\$2.95	\$7.78	\$311.34	\$14.43	4.86%	11.88	12.45
11	2,750	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15	\$155.44	\$141.00	\$5.45	\$24.09	\$6.00	\$3.25	\$8.60	\$343.83	\$15.68	4.78%	11.93	12.50
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$169.85	\$154.73	\$5.94	\$26.28	\$6.54	\$3.54	\$9.41	\$376.29	\$16.87	4.69%	11.98	12.54

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PRESENT

PROPOSED

CUSTOMER CHARGE

\$5.69

\$6.90

ENERGY CHARGE

First 1,000 kWh

CENTS/KWH

3.631

4.765

All Additional kWh

CENTS/KWH

4.733

5.765

FUEL CHARGE

First 1,000 kWh

CENTS/KWH

5.223

4.491

All Additional kWh

CENTS/KWH

6.223

5.491

CONSERVATION CHARGE

CENTS/KWH

0.203

0.198

CAPACITY CHARGE

CENTS/KWH

0.816

0.876

ENVIRONMENTAL CHARGE

CENTS/KWH

0.094

0.218

STORM CHARGE

CENTS/KWH

0.123

0.118

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates

adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GS-1

Witness: Renae B. Deaton

Line No.	(1) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(2) kWh	(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present
1	500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$65.67	\$32.18	\$24.02	\$1.00	\$4.42	\$1.10	\$0.52	\$1.62	\$64.86	(\$0.81)	-1.23%	13.13	12.97
2	1,000	\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$56.73	\$48.03	\$1.99	\$8.83	\$2.20	\$1.04	\$3.05	\$121.87	(\$0.12)	-0.10%	12.20	12.19
3	1,500	\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$81.29	\$72.05	\$2.99	\$13.25	\$3.30	\$1.56	\$4.47	\$178.91	\$0.56	0.31%	11.89	11.93
4	2,000	\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$105.84	\$96.06	\$3.98	\$17.66	\$4.40	\$2.08	\$5.90	\$235.92	\$1.25	0.53%	11.73	11.80
5	2,500	\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$130.40	\$120.08	\$4.98	\$22.08	\$5.50	\$2.60	\$7.32	\$292.96	\$1.93	0.66%	11.64	11.72
6	3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$154.95	\$144.09	\$5.97	\$26.49	\$6.60	\$3.12	\$8.75	\$349.97	\$2.63	0.76%	11.58	11.67
7	4,000	\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$204.06	\$192.12	\$7.96	\$35.32	\$8.80	\$4.16	\$11.60	\$464.02	\$4.00	0.87%	11.50	11.60
8	5,000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$253.17	\$240.15	\$9.95	\$44.15	\$11.00	\$5.20	\$14.45	\$578.07	\$5.37	0.94%	11.45	11.56

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$9.08	\$7.62
ENERGY CHARGE	CENTS/KWH 4.189	4.911
FUEL CHARGE	CENTS/KWH 5.566	4.803
CONSERVATION CHARGE	CENTS/KWH 0.204	0.199
CAPACITY CHARGE	CENTS/KWH 0.823	0.883
ENVIRONMENTAL CHARGE	CENTS/KWH 0.095	0.220
STORM CHARGE	CENTS/KWH 0.109	0.104

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009.
The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.
Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$670	\$528	\$20	\$131	\$22	\$8	\$35	\$1,414	\$140	10.96%	11.58	12.85
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$1,031	\$1,578	\$59	\$131	\$64	\$24	\$74	\$2,961	\$29	0.99%	8.93	9.01
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,576	\$3,506	\$132	\$653	\$143	\$53	\$207	\$8,269	\$677	8.91%	10.40	11.33
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$4,179	\$5,259	\$198	\$653	\$215	\$79	\$271	\$10,853	\$492	4.75%	9.46	9.91
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$5,083	\$7,889	\$297	\$653	\$322	\$118	\$368	\$14,730	\$214	1.48%	8.84	8.97

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$35.31	\$18.32
DEMAND CHARGE	\$/KW \$5.44	\$9.41
ENERGY CHARGE	CENTS/KWH 1.485	1.651
FUEL CHARGE	CENTS/KWH 5.566	4.803
CONSERVATION CHARGE	CENTS/KWH 0.186	0.181
CAPACITY CHARGE	\$/KW \$2.43	\$2.61
ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.196
STORM CHARGE	CENTS/KWH 0.076	0.072

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$327	\$1,529	\$61,168	\$30,454	\$27,804	\$969	\$6,480	\$1,028	\$310	\$1,719	\$68,764	\$7,596	12.42%	10.47	11.77
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$491	\$2,053	\$82,105	\$34,408	\$41,706	\$1,454	\$6,480	\$1,542	\$464	\$2,207	\$88,261	\$6,156	7.50%	9.37	10.08
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$613	\$2,445	\$97,808	\$37,373	\$52,133	\$1,818	\$6,480	\$1,927	\$580	\$2,572	\$102,884	\$5,075	5.19%	8.93	9.40
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$40,339	\$62,560	\$2,181	\$6,480	\$2,313	\$696	\$2,938	\$117,506	\$3,995	3.52%	8.64	8.94

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$171.54	\$226.94
DEMAND CHARGE	\$/KW \$6.30	\$11.16
ENERGY CHARGE	CENTS/KWH 1.172	1.354
FUEL CHARGE	CENTS/KWH 5.518	4.761
CONSERVATION CHARGE	CENTS/KWH 0.170	0.166
CAPACITY CHARGE	\$/KW \$3.02	\$3.24
ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.176
STORM CHARGE	CENTS/KWH 0.056	0.053

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-3

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	5,000	1,460,000	\$40,795	\$77,803	\$2,336	\$15,400	\$1,037	\$146	\$3,526	\$114,043	\$55,965	\$67,145	\$2,278	\$16,500	\$2,409	\$146	\$3,704	\$148,146	\$7,103	5.04%	9.66	10.15
2	5,000	2,190,000	\$45,241	\$116,705	\$3,504	\$15,400	\$1,555	\$219	\$4,683	\$187,306	\$61,301	\$100,718	\$3,416	\$16,500	\$3,614	\$219	\$4,763	\$190,531	\$3,225	1.72%	8.55	8.70
3	5,000	3,285,000	\$51,909	\$175,058	\$5,256	\$15,400	\$2,332	\$329	\$6,418	\$256,701	\$69,305	\$151,077	\$5,125	\$16,500	\$5,420	\$329	\$6,353	\$254,109	(\$2,593)	-1.01%	7.81	7.74

	PRESENT	PROPOSED
10 CUSTOMER CHARGE	\$403.63	\$1,992.13
11 DEMAND CHARGE	\$/KW \$6.30	\$8.66
12 ENERGY CHARGE	CENTS/KWH 0.609	0.731
13 FUEL CHARGE	CENTS/KWH 5.329	4.599
14 CONSERVATION CHARGE	CENTS/KWH 0.160	0.156
15 CAPACITY CHARGE	\$/KW \$3.08	\$3.30
16 ENVIRONMENTAL CHARGE	CENTS/KWH 0.071	0.165
17 STORM CHARGE	CENTS/KWH 0.010	0.010

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ____/____/____

Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HFLT-1

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$904	\$1,222	\$46	\$131	\$50	\$18	\$61	\$2,432	\$35	1.47%	9.38	9.52
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$25	\$73	\$2,900	\$974	\$1,571	\$59	\$131	\$64	\$24	\$72	\$2,895	(\$5)	-0.17%	8.83	8.81
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$97	\$295	\$11,812	\$4,419	\$6,108	\$231	\$653	\$250	\$92	\$301	\$12,055	\$243	2.06%	9.25	9.44
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$111	\$327	\$13,071	\$4,594	\$6,981	\$264	\$653	\$286	\$105	\$330	\$13,214	\$143	1.09%	8.95	9.05
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,769	\$7,854	\$297	\$653	\$322	\$118	\$359	\$14,372	\$42	0.29%	8.72	8.75

		PRESENT	PROPOSED
9	CUSTOMER CHARGE	\$41.87	\$25.55
10	MAXIMUM DEMAND CHARGE	\$/KW \$1.60	\$2.34
11	ON-PEAK DEMAND CHARGE	\$/KW \$7.50	\$10.34
12	ENERGY CHARGE		
13	ON-PEAK	CENTS/KWH 1.697	1.596
14	OFF-PEAK	CENTS/KWH 0.533	0.730
15	FUEL CHARGE		
16	ON-PEAK	CENTS/KWH 5.923	5.108
17	OFF-PEAK	CENTS/KWH 5.404	4.665
18	CONSERVATION CHARGE	CENTS/KWH 0.186	0.181
19	CAPACITY CHARGE	\$/KW \$2.43	\$2.61
20	ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.196
21	STORM CHARGE	CENTS/KWH 0.076	0.072

Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-2

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed	
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$577	\$23,065	\$9,510	\$12,212	\$450	\$1,635	\$483	\$164	\$627	\$25,080	\$2,015	8.74%	9.03	9.82
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$220	\$696	\$27,856	\$10,399	\$15,701	\$578	\$1,635	\$621	\$210	\$747	\$29,891	\$2,035	7.30%	8.48	9.10
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,961	\$24,423	\$899	\$3,270	\$966	\$327	\$1,252	\$50,098	\$4,012	8.70%	9.02	9.80
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,849	\$27,912	\$1,028	\$3,270	\$1,104	\$374	\$1,373	\$54,910	\$4,031	7.92%	8.71	9.40
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$20,738	\$31,401	\$1,156	\$3,270	\$1,242	\$420	\$1,493	\$59,721	\$4,050	7.28%	8.47	9.09

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	<u>PRESENT</u>	<u>PROPOSED</u>
10 CUSTOMER CHARGE	\$41.37	\$60.04
11 MAXIMUM DEMAND CHARGE	\$/KW \$1.65	\$2.34
12 ON-PEAK DEMAND CHARGE	\$/KW \$7.49	\$10.34
13 ENERGY CHARGE		
14 ON-PEAK	CENTS/KWH 0.533	2.332
15 OFF-PEAK	CENTS/KWH 0.533	0.809
16 FUEL CHARGE		
17 ON-PEAK	CENTS/KWH 5.918	5.103
18 OFF-PEAK	CENTS/KWH 5.400	4.661
19 CONSERVATION CHARGE	CENTS/KWH 0.180	0.176
20 CAPACITY CHARGE	\$/KW \$3.05	\$3.27
21 ENVIRONMENTAL CHARGE	CENTS/KWH 0.081	0.189
22 STORM CHARGE	CENTS/KWH 0.067	0.064

Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Rate Schedule - HLFT-3

(1) Line No.	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$36,124	\$48,524	\$1,697	\$6,480	\$1,799	\$542	\$2,440	\$97,605	\$6,134	6.71%	8.95	9.55
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$736	\$2,761	\$110,445	\$39,134	\$62,388	\$2,181	\$6,480	\$2,313	\$696	\$2,902	\$116,095	\$5,649	5.11%	8.41	8.84
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715	\$2,857	\$114,294	\$45,098	\$60,655	\$2,121	\$8,100	\$2,248	\$677	\$3,049	\$121,948	\$7,653	6.70%	8.95	9.55
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$818	\$3,154	\$126,153	\$46,979	\$69,320	\$2,424	\$8,100	\$2,570	\$774	\$3,338	\$133,504	\$7,350	5.83%	8.64	9.14
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$920	\$3,450	\$138,013	\$48,861	\$77,985	\$2,727	\$8,100	\$2,891	\$871	\$3,627	\$145,060	\$7,047	5.11%	8.40	8.83
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$6.90	21%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.765	31%
6		All additional kWh	4.733		5.765	22%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$18.97	110%
11		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$5.69			
12						
13						
14		with \$724.20 Lump-sum metering payment effective January 1, 2011			\$6.90	21%
15						
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		8.124	7%
19		Off-Peak	2.338		3.778	62%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.62	-16%
25		Unmetered	\$6.04		\$1.62	-73%
26						
27		Base Energy Charge (¢ per kWh)	4.189		4.911	17%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$12.42		\$14.70	18%
32		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$9.08			
33						
34						
35		with \$424.80 Lump-sum metering payment effective January 1, 2011			\$7.62	-16%
36						
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.798	-5%
40		Off-Peak	2.361		3.619	53%
41						
42						
43						

*CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$18.32	-48%
3						
4		Demand Charge (\$/kW)	\$5.44		\$9.41	73%
5						
6		Base Energy Charge (¢ per kWh)	1.485		1.651	11%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$25.55	-39%
11		with \$390.51 Lump-sum metering payment made prior to January 1, 2010	\$35.31			
12						
13						
14		with \$433.80 Lump-sum metering payment effective January 1, 2011			\$18.32	-48%
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$9.41	73%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.466		2.675	-23%
21		Off-Peak	0.953		1.206	27%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.04	45%
26						
27		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
28						
29		Base Energy Charge (¢ per kWh)	1.175		1.523	30%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$41.37		\$60.04	45%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.542	9%
39		Off-Peak	0.707		1.073	52%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$60.04	-46%
3						
4		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
5						
6		Base Energy Charge (¢ per kWh)	1.176		1.523	30%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$111.00		\$60.04	-46%
17						
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.329		2.542	9%
22		Off-Peak	0.707		1.073	52%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$226.94	32%
33						
34		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
35						
36		Base Energy Charge (¢ per kWh)	1.172		1.354	16%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	<u>GSLDT-2</u>	<u>General Service Large Demand - Time of Use (2000 kW +)</u>				
2		Customer Charge	\$171.54		\$226.94	32%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.426	-1%
8		Off-Peak	0.661		0.958	45%
9						
10						
11	<u>CS-2</u>	<u>Curtailable Service (2000 kW +)</u>				
12		Customer Charge	\$171.54		\$226.94	32%
13						
14		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
15						
16		Base Energy Charge (¢ per kWh)	1.172		1.354	16%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24						
25	<u>CST-2</u>	<u>Curtailable Service -Time of Use (2000 kW +)</u>				
26		Customer Charge	\$171.54		\$226.94	32%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.426	-1%
32		Off-Peak	0.661		0.958	45%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
40						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,992.13	394%
3						
4		Demand Charge (\$/kW)	\$6.30		\$8.66	37%
5						
6		Base Energy Charge (¢ per kWh)	0.609		0.731	20%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$403.63		\$1,992.13	394%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.807	167%
16		Off-Peak	0.543		0.338	-38%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,992.13	394%
21						
22		Demand Charge (\$/kW)	\$6.30		\$8.66	37%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.731	20%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32						
33						
34						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailed Service -Time of Use (2000 kW +)				
2		Customer Charge	\$403.63		\$1,992.13	394%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.807	167%
8		Off-Peak	0.543		0.338	-38%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$111.15	1124%
19						
20		Base Energy Charge (¢ per kWh)	6.233		8.891	43%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$216.95		\$447.77	106%
25						
26		Base Demand Charge (\$/kW)	\$10.54		\$12.21	14%
27						
28		Base Energy Charge (¢ per kWh)	0.477		1.219	28%
29						
30						
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*CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$140.00	-77%
4		(D) above 500kW	\$605.45		\$208.00	-66%
5		(T) transmission	\$3,229.09		\$2,606.00	-19%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$4.13	73%
10		(D) above 500kW	\$2.46		\$4.14	68%
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.13		\$1.80	58%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.17		\$1.88	61%
18		(T) transmission	\$1.16		\$1.79	54%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$9.07	87%
24		(D) above 500kW	\$5.91		\$9.46	60%
25		(T) transmission	\$6.30		\$9.00	43%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.472	41%
30		(D) above 500kW	0.727		1.327	83%
31		(T) transmission	0.536		1.071	100%
32		Off-Peak				
33		(G) 200-499kW	1.046		1.472	41%
34		(D) above 500kW	0.727		1.327	83%
35		(T) transmission	0.536		1.070	100%
36						
37		Excess "Firm Demand"				
38		▫ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	0%
13		HLFT		Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR		Applicable General Service Level Rate	Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for	\$0.99		\$0.99	0%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.85	-3%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.05	-3%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.12	-3%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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Proj. Subsequent Yr Ended 12/31/11
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 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.55	3%
4		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.56	3%
5		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.59	3%
6		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.05	4%
7		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$2.02	4%
8		* Sodium Vapor 12,800 lu 150 watts	\$1.72		\$1.78	3%
9		* Sodium Vapor 27,500 lu 250 watts	\$2.09		\$2.16	3%
10		* Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96	3%
11		* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.41	4%
12		* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.41	4%
13		* Mercury Vapor 11,500 lu 250 watts	\$1.96		\$2.03	4%
14		* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.98	3%
15		* Mercury Vapor 39,500 lu 700 watts	\$3.26		\$3.37	3%
16		* Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.29	3%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%
20		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%
21		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%
22		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%
23		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%
24		* Sodium Vapor 12,800 lu 150 watts	\$1.34		\$2.04	52%
25		* Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.94	52%
26		* Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.96	52%
27		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.11	52%
28		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.62	52%
29		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52%
30		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52%
31		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52%
32		* Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35		* Incandescent 1,000 lu 103 watts	\$7.61		\$8.03	5%
36		* Incandescent 2,500 lu 202 watts	\$7.87		\$8.70	10%
37		* Incandescent 4,000 lu 327 watts	\$9.22		\$10.57	15%
38		* Incandescent 6,000 lu 448 watts	\$10.27		\$12.11	18%
39		* Incandescent 10,000 lu 690 watts	\$12.37		\$15.21	23%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

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 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
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 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.77	26%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.19	30%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.83	34%
7		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.76	37%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$6.49	43%
9		* Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
10		* Sodium Vapor 27,500 lu 250 watts	\$3.40		\$4.75	40%
11		* Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$15.78	43%
12		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.90	35%
13		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.41	37%
14		* Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.39	39%
15		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$6.26	43%
16		* Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%
17		* Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$14.20	47%
18		* Incandescent 1,000 lu 103 watts	\$2.70		\$3.12	15%
19		* Incandescent 2,500 lu 202 watts	\$3.49		\$4.32	24%
20		* Incandescent 4,000 lu 327 watts	\$4.54		\$5.89	30%
21		* Incandescent 6,000 lu 448 watts	\$5.48		\$7.32	34%
22		* Incandescent 10,000 lu 690 watts	\$7.54		\$10.38	38%
23		* Fluorescent 19,800 lu 300 watts	\$3.73		\$5.15	38%
24		* Fluorescent 39,600 lu 700 watts	\$7.20		\$10.27	43%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%
32		* Sodium Vapor 12,800 lu 150 watts	\$1.34		\$2.04	52%
33		* Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.94	52%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.96	52%
35		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.11	52%
36		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.62	52%
37		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52%
38		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52%
39		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52%
41		* Incandescent 1,000 lu 103 watts	\$0.80		\$1.22	53%
42		* Incandescent 2,500 lu 202 watts	\$1.59		\$2.41	52%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

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 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.94	52%
3		* Incandescent 6,000 lu 448 watts	\$3.53		\$5.37	52%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$8.29	52%
5		* Fluorescent 19,800 lu 300 watts	\$2.72		\$4.14	52%
6		* Fluorescent 39,600 lu 700 watts	\$5.91		\$8.99	52%
7						
8		Non-Fuel Energy (\$ per kWh)	2.235		3.397	52%
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$4.67	67%
12		Concrete Pole	\$3.85		\$6.43	67%
13		Fiberglass Pole	\$4.55		\$5.16	13%
14		Underground conductors not under paving (\$ per foot)	2.100		2.940	40%
15		Underground conductors under paving (\$ per foot)	5.140		7.210	40%
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$120.00		\$279.98	133%
19						
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.3722	18%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		Option closed	-100%
30		20 Year Payment Option	0.969%		Option closed	-100%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1605	1.3722	18%
38			2	0.9949	1.1768	18%
39			3	0.9184	1.0860	18%
40			4	0.8349	0.9871	18%
41			5	0.7440	0.8795	18%
42			6	0.6450	0.7622	18%
43						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.6346	18%
3			8		0.4956	18%
4			9		0.3442	18%
5			10		0.1794	18%
6			>10		(0.0000)	N/A
7						
8		20 Year Payment Option				
9			1		1.3722	18%
10			2		1.2353	18%
11			3		1.2081	18%
12			4		1.1785	18%
13			5		1.1463	18%
14			6		1.1112	18%
15			7		1.0731	18%
16			8		1.0315	18%
17			9		0.9862	18%
18			10		0.9369	18%
19			11		0.8832	18%
20			12		0.8248	18%
21			13		0.7611	18%
22			14		0.6918	18%
23			15		0.6164	18%
24			16		0.5342	18%
25			17		0.4447	18%
26			18		0.3473	18%
27			19		0.2413	18%
28			20		0.1258	18%
29			>20		-	N/A
30						
31		Non-Fuel Energy (¢ per kWh)	2.235		3.397	52%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement	Cost for repair or replacement	
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39						
40						
41		Maintenance		FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
42						
43						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.87	-14%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.96	-14%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.10	-14%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.97	-14%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.35	-14%
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.39	-14%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.98	-14%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.00	-14%
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.91	-14%
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.01	2%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.98	2%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.75	2%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.38	1%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.38	1%
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.95	2%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$1.01	55%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.43	55%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.09	56%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$3.06	55%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.84	55%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$2.09	56%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.16	55%
33	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.68	56%
34	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.56	55%
35						
36						
37						
38						
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.77	2%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.61	2%
9	*	Sodium Vapor 12,000 lu 150 watts	\$2.37		\$2.41	2%
10	*	Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.18	1%
11	*	Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.53	1%
12	*	Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.44	2%
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$1.01	55%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.43	55%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.09	56%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$3.06	55%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.84	55%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$2.09	56%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.16	55%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.68	56%
23	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.56	55%
24						
25		Non-Fuel Energy (¢ per kWh)	2.239		3.476	55%
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$4.23	21%
29		Concrete Pole	\$4.72		\$5.69	21%
30		Fiberglass Pole	\$5.55		\$6.69	21%
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.021	21%
33		Down-guy, Anchor and Protector	\$2.04		\$2.46	21%
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.648		3.648	0%
38		Minimum Charge at each point	\$2.88		\$2.88	0%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$136.23		\$85.04	-38%
4		SST-1(D2)	\$136.23		\$85.04	-38%
5		SST-1(D3)	\$196.78		\$251.94	28%
6		SST-1(T)	\$428.86		\$1,974.23	360%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$4.07	88%
10		SST-1(D2)	\$2.53		\$5.90	133%
11		SST-1(D3)	\$2.22		\$4.03	82%
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$1.17	46%
16		SST-1(D2)	\$0.79		\$1.17	48%
17		SST-1(D3)	\$0.79		\$1.17	48%
18		SST-1(T)	\$0.77		\$0.54	-30%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		\$0.56	51%
22		SST-1(D2)	\$0.36		\$0.56	56%
23		SST-1(D3)	\$0.36		\$0.56	56%
24		SST-1(T)	\$0.36		\$0.37	3%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.712	-6%
32		SST-1(D2)	0.774		0.712	-8%
33		SST-1(D3)	0.765		0.712	-7%
34		SST-1(T)	0.692		0.719	4%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.754		0.712	-6%
37		SST-1(D2)	0.774		0.712	-8%
38		SST-1(D3)	0.765		0.712	-7%
39		SST-1(T)	0.692		0.719	4%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$630.68		\$233.00	-63%
4		Transmission	\$3,254.33		\$2,631.00	-19%
5						
6		Distribution Demand				
7		Distribution	\$2.46		\$4.14	68%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.29	71%
12		Transmission	\$0.15		\$0.25	67%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$1.33	68%
16		Transmission	\$0.77		\$1.30	69%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.61	69%
24		Transmission	\$0.36		\$0.61	69%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.12	71%
28		Transmission	\$0.07		\$0.12	71%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		1.327	74%
32		Transmission	0.536		1.071	100%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		1.327	74%
35		Transmission	0.536		1.070	100%
36						
37		Excess "Firm Standby Demand"				
38		▫ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	WES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	19.326		43.011	123%
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.39)		(\$0.33)	-15%
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$10.08		\$7.00	-31%
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.274	25%
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$25.55	-39%
22		500 - 1,999 kW	\$41.37		\$60.04	45%
23		2,000 kW or greater	\$171.54		\$226.94	32%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.50		\$10.34	38%
28		500 - 1,999 kW	\$7.49		\$10.34	38%
29		2,000 kW or greater	\$7.49		\$10.34	38%
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.60		\$2.34	46%
33		500 - 1,999 kW	\$1.65		\$2.34	42%
34		2,000 kW or greater	\$1.62		\$2.34	44%
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.596	-6%
39		500 - 1,999 kW	0.533		2.332	338%
40		2,000 kW or greater	0.533		1.891	255%
41						
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.730	37%
4		500 - 1,999 kW	0.533		0.809	52%
5		2,000 kW or greater	0.533		0.726	36%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$35.31		\$25.55	-28%
12		500 - 1,999 kW	\$41.37		\$60.04	45%
13		2,000 kW or greater	\$171.54		\$226.94	32%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$6.08		\$10.92	80%
18		500 - 1,999 kW	\$6.70		\$12.95	93%
19		2,000 kW or greater	\$6.70		\$12.95	93%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.12		\$8.97	75%
23		500 - 1,999 kW	\$6.09		\$10.52	73%
24		2,000 kW or greater	\$6.09		\$10.68	75%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	4.287		6.711	57%
29		500 - 1,999 kW	3.281		6.081	85%
30		2,000 kW or greater	3.273		4.737	45%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.133		1.136	0%
34		500 - 1,999 kW	0.896		1.048	17%
35		2,000 kW or greater	0.893		0.932	4%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.485		1.651	11%
39		500 - 1,999 kW	1.175		1.523	30%
40		2,000 kW or greater	1.172		1.354	16%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.55	-39%
5		500 - 1,999 kW	\$41.37		\$60.04	45%
6		2,000 kW or greater	\$171.54		\$226.94	32%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.92	80%
11		500 - 1,999 kW	\$6.70		\$12.95	93%
12		2,000 kW or greater	\$6.70		\$12.95	93%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.97	75%
16		500 - 1,999 kW	\$6.09		\$10.52	73%
17		2,000 kW or greater	\$6.09		\$10.68	75%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.711	57%
22		500 - 1,999 kW	3.281		6.081	85%
23		2,000 kW or greater	3.273		4.737	45%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.136	0%
27		500 - 1,999 kW	0.896		1.048	17%
28		2,000 kW or greater	0.893		0.932	4%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.773	9%
32		500 - 1,999 kW	2.328		3.558	53%
33		2,000 kW or greater	2.445		2.755	13%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.136	19%
37		500 - 1,999 kW	0.707		1.048	48%
38		2,000 kW or greater	0.661		0.932	41%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

SCHEDULE B - 1
2011 SUBSEQUENT YEAR ADJUSTMENT

ADJUSTED RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

(\$000)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWIP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1											
2	UTILITY PER BOOK	32,340,479	13,733,194	18,607,285	2,460,517	71,812	408,960	21,548,574	(1,719,956)	0	19,828,618
3											
4	SEPARATION FACTOR	0.988685	0.988294	0.988974	0.985065	0.994986	0.988687	0.988542	0.988802	0.000000	0.988520
5											
6	JURIS UTILITY	31,974,546	13,572,426	18,402,119	2,423,768	71,452	404,334	21,301,673	(1,700,696)	0	19,600,977
7											
8	COMMISSION ADJUSTMENTS	(1,917,751)	(395,775)	(1,521,976)	(1,651,284)	0	(404,334)	(3,577,593)	2,008,103	0	(1,569,490)
9											
10	COMPANY ADJUSTMENTS	(456,830)	130,333	(587,163)	0	0	408,125	(179,038)	27,953	0	(151,085)
11											
12	TOTAL ADJUSTMENTS	(2,374,581)	(265,443)	(2,109,139)	(1,651,284)	0	3,792	(3,756,631)	2,036,056	0	(1,720,575)
13											
14	JURIS ADJ UTILITY	29,599,965	13,306,984	16,292,981	772,484	71,452	408,125	17,545,042	335,360	0	17,880,402
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										

SUPPORTING SCHEDULES: B-2, B-3, B-6

RECAP SCHEDULES: A-1

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended 12/31/08
Witness: Kim Ousdahl

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP - No AFUDC	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1	System Per Books (B-3)									
2	Jurisdictional Factors									
3	Jurisdictional Per Books									
4	<u>Adjustments:</u>									
5										
6										
7										
8										
9	NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-1 Test contained in the 2010 Test Year MFR Schedules.									
10	For Historic Test Year Ended 12/31/08, please refer to MFR B-1 Historic contained in the 2010 Test Year MFR Schedules.									
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	Total Adjustments									
29										
30	Adjusted Jurisdictional									
31										

Supporting Schedules: B-3, B-2, B-6

Recap Schedules: A-1

SCHEDULE B - 2
2011 SUBSEQUENT YEAR ADJUSTMENT

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED 12/31/10
___ PRIOR YEAR ENDED 12/31/09
___ HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(1)	(121,271)	0.991773	(120,273)
6	ENVIRONMENTAL	(2)	(1,212,591)	0.978621	(1,186,667)
7	FUEL TRANSPORTATION EQUIPMENT	(3)	(49,107)	0.978689	(48,061)
8	LOAD CONTROL	(4)	(49,910)	1.000000	(49,910)
9	NUCLEAR UPRATE	(5)	(519,012)	0.988108	(512,839)
10	TOTAL PLANT IN SERVICE ADJUSTMENTS		(1,951,891)	0.982509	(1,917,751)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13	NUCLEAR UPRATE	(6)	4,429	0.988108	4,376
14	ACCUM PROV DECOMMISSIONING COSTS	(7)	2,870,473	0.988108	2,836,336
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(8)	(2,653,513)	0.991773	(2,631,684)
16	ASSET RETIREMENT OBLIGATION	(9)	15,877	0.991773	15,746
17	ENVIRONMENTAL	(10)	101,103	0.978621	98,941
18	FUEL TRANSPORTATION EQUIPMENT	(11)	49,104	0.978689	48,057
19	LOAD CONTROL	(12)	24,002	1.000000	24,002
20	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		411,473	0.961849	395,775
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(13)	(1,384,764)	0.983392	(1,361,765)
24	CWP - ECRC PROJECTS	(14)	(295,844)	0.978621	(289,519)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,680,607)	0.982552	(1,651,284)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28	NUCLEAR FUEL CAPITAL LEASES	(15)	(408,960)	0.988687	(404,334)
29	TOTAL NUCLEAR FUEL ADJUSTMENTS		(408,960)	0.988687	(404,334)
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

SCHEDULE B - 2
2011 SUBSEQUENT YEAR ADJUSTMENT

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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X PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3	CASH CAPITAL SUB ACCOUNT	(16)	0	0.000000	0
4	ASSET RETIREMENT OBLIGATION	(17)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(18)	(31,057)	0.992058	(30,810)
6	ACCTS RECEIVABLE - TAX REFUND	(19)	(74,051)	0.992058	(73,463)
7	INTEREST & DIVIDENDS RECEIVABLE	(20)	0	0.000000	0
8	JOBGING ACCOUNTS	(21)	(82,730)	0.992058	(82,073)
9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECR	(22)	(7,055)	1.144908	(8,077)
10	NUCLEAR COST RECOVERY	(23)	(782)	1.000000	(782)
11	POLE ATTACHMENTS RENTS RECEIVABLE	(24)	(13,950)	0.992058	(13,839)
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(25)	(706)	0.991107	(700)
13	STORM DEFICIENCY RECOVERY	(26)	(798,145)	1.000000	(798,145)
14	TEMPORARY CASH INVESTMENTS	(27)	0	0.000000	0
15	ACCUM DEFERRED RETIREMENT BENEFITS	(28)	1,299	0.991773	1,288
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(29)	197,954	1.000000	197,954
17	ACCUM. PROV. - RATE REFUNDS	(30)	0	0.000000	0
18	ASSET RETIREMENT OBLIGATION	(31)	2,758,908	0.991773	2,736,211
19	GAIN ON SALE OF EMISSION ALLOWANCE	(32)	1,857	0.978621	1,817
20	JOBGING ACCOUNTS	(33)	14,208	0.992058	14,095
21	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(34)	0	0.000000	0
22	POLE ATTACHMENT RENTS PAYABLE	(35)	6,755	0.992058	6,701
23	PREFERRED STOCK DIVIDENDS ACCRUED	(36)	0	0.000000	0
24	SJRPP ACCELERATED RECOVERY	(37)	59,188	0.978637	57,924
25	NUCLEAR COST RECOVERY	(38)	0	0.000000	0
26	TOTAL WORKING CAPITAL ADJUSTMENTS		2,031,694	0.988389	2,008,103
27					
28					
29	TOTAL COMMISSION ADJUSTMENTS		(1,598,291)	0.981980	(1,569,490)
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

SCHEDULE B - 2
2011 SUBSEQUENT YEAR ADJUSTMENT

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION:
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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	WEST COUNTY 3 - PLANT IN SERVICE	(39)	(465,616)	0.981132	(456,830)
6	TOTAL PLANT IN SERVICE ADJUSTMENTS		(465,616)	0.981132	(456,830)
7					
8					
9	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
10	DEPRECIATION STUDY	(40)	(132,047)	0.984949	(130,060)
11	DISMANTLEMENT STUDY	(41)	(8,670)	0.980670	(8,502)
12	WEST COUNTY COUNTY 3 - ACCUM DEPRECIATION	(42)	8,390	0.980900	8,229
13	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		(132,327)	0.984925	(130,333)
14					
15					
16	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
17	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		0	0.000000	0
18					
19	NUCLEAR FUEL ADJUSTMENTS				
20	FPL OWNED NUCLEAR FUEL	(43)	412,795	0.988687	408,125
21	TOTAL NUCLEAR FUEL ADJUSTMENTS		412,795	0.988687	408,125
22					
23	WORKING CAPITAL ADJUSTMENTS				
24	RATE CASE EXPENSE	(44)	1,829	1.000000	1,829
25	FLORIDA GLADES POWER PROJECT	(45)	(10,424)	0.992058	(10,342)
26	EOL NUCLEAR FUEL INVENTORY	(46)	(9,252)	0.992058	(9,178)
27	NET CLAUSE OVERRECOVERY	(47)	45,644	1.000000	45,644
28	TOTAL WORKING CAPITAL ADJUSTMENTS		27,796	1.005622	27,953
29					
30					
31	TOTAL COMPANY ADJUSTMENTS		(157,351)	0.960175	(151,085)
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5) & (6) NUCLEAR UPRATE:	TO EXCLUDE FROM FPL'S 2010 AND 2011 BASE RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH THE 2010 AND 2011
15		NUCLEAR UPRATE PLANT ADDITIONS SINCE, PER THE NUCLEAR RECOVERY RULE, RULE NO. 25-6.0423, FAC, NUCLEAR OR
16		IGCC POWER PLANT COST RECOVERY, THESE COSTS ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING.
17		
18	(7) ACCUM PROV DECOMMISSIONING COSTS:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
19		FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
20		DOCKET NO. 830465-EI.
21		
22	(8) ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE
23	DECOMMISSIONING:	RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM
24		RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
25		
26	(9) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED
27		WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
28		
29	(10) ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
30		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
31		
32		
33		
34		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(11) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
3		
4		
5	(12) LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
6		
7		
8	(13) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.
9		
10		
11		
12	(14) CWP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
13		
14		
15	(15) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (F1).
16		
17		
18	(16) CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.
19		
20		
21	(17) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
22		
23		
24	(18) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
25		
26	(19) ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST
27		
28	(20) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
29		
30	(21) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
31		
32		
33		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(22) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
3		
4		
5		
6	(23) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
7		
8		
9	(24) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
10		
11		
12	(25) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
13		
14		
15	(26) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO 080038-EI .
16		
17		
18	(27) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
19		
20	(28) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
21		
22		
23	(29) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
24		
25		
26	(30) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
27		
28		
29		
30		
31		
32		
33		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

DOCKET NO. 080677-EI

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(31) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
3		
4		
5	(32) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
6		
7		
8	(33) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
9		
10		
11	(34) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
12		
13		
14	(35) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
15		
16		
17	(36) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
18		
19	(37) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
20		
21	(38) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
22		
23		
24		
25		
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27		
28		
29		
30		
31		
32		
33		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO. 080677-EI

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LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(39) WEST COUNTY 3 - PLANT IN SERVICE:	TO EXCLUDE FROM FPL's 2011 SUBSEQUENT YEAR RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH WEST COUNTY ENERGY CENTER UNIT 3 GOING INTO SERVICE IN JUNE 2011 SINCE FPL IS ASKING FOR SEPARATE RECOVERY OF THESE COSTS THROUGH THE CONTINUATION OF THE GBRA COST RECOVERY MECHANISM.
3		
4		
5		
6	(40) DEPRECIATION STUDY:	TO INCREASE THE ACCUMULATED PROVISION FOR DEPRECIATION RESERVE TO REFLECT INCREASED DEPRECIATION EXPENSE RESULTING FROM FPL's 2009 DEPRECIATION STUDY.
7		
8		
9	(41) DISMANTLEMENT STUDY:	TO INCREASE THE DISMANTLEMENT RESERVE TO REFLECT INCREASED DISMANTLEMENT COSTS RESULTING FROM FPL's 2009 DISMANTLEMENT STUDY.
10		
11		
12	(42) WEST COUNTY 3 - ACCUM DEPRECIATION:	TO EXCLUDE FROM FPL's 2011 SUBSEQUENT YEAR RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH WEST COUNTY ENERGY CENTER UNIT 3 GOING INTO SERVICE IN JUNE 2011 SINCE FPL IS ASKING FOR SEPARATE RECOVERY OF THESE COSTS THROUGH THE CONTINUATION OF THE GBRA COST RECOVERY MECHANISM.
13		
14		
15		
16	(43) FPL OWNED NUCLEAR FUEL:	TO REFLECT THE CHANGE IN RATE BASE ASSOCIATED WITH DISSOLUTION OF FPL FUELS, INC. IN ORDER TO REFLECT THE COST OF NUCLEAR FUEL PURCHASED DIRECTLY BY FPL.
17		
18		
19	(44) RATE CASE EXPENSE:	TO INCLUDE IN THE CALCULATION OF BASE RATES, THE UNAMORTIZED BALANCE OF THE FPL COSTS OF THIS PROCEEDING WHICH ARE TO BE AMORTIZED OVER A THREE YEAR PERIOD.
20		
21		
22	(45) FLORIDA GLADES POWER PROJECT:	TO INCLUDE IN RATE BASE, THE UNAMORTIZED BALANCE OF THE RECOVERABLE COSTS FROM THE FLORIDA GLADES POWER PROJECT (FGPP) APPROVED BY THE COMMISSION IN ORDER NO. PSC-09-0013-PAA-EI, DOCKET NO. 070432.
23		
24		
25	(46) EOL NUCLEAR FUEL INVENTORY:	INCREASE END-OF-LIFE (EOL) RESERVES FOR NUCLEAR FUEL LAST CORE VALUES AND M&S INVENTORY TO REFLECT ANTICIPATED CHANGES IN ACCRUALS RESULTING FROM NEW NUCLEAR DECOMMISSIONING STUDY TO BE FILED IN 2010.
26		
27		
28	(47) NET CLAUSE OVERRECOVERY:	TO REMOVE PROJECTED OVER RECOVERIES ASSOCIATED WITH THE COST RECOVERY CLAUSES FROM WORKING CAPITAL. THIS ADJUSTMENT IS APPROPRIATE AS THE COST OF CAPITAL ASSOCIATED WITH ANY OVER OR UNDERRECOVERIES IN CLAUSE ITEMS IS PAID TO OR RECOVERED FROM CUSTOMERS THROUGH THE CLAUSE ITSELF AND NOT THROUGH BASE RATES.
29		
30		
31		
32		
33		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended 12/31/08
Witness: Kim Ousdahl, Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	
Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount (000)	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2) (000)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
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24					
25					
26					
27					
28					
29					

NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-2 Test contained in the 2010 Test Year MFR Schedules.
For Historic Test Year Ended 12/31/08, please refer to MFR B-2 Historic contained in the 2010 Test Year MFR Schedules.

SCHEDULE B - 3
2011 SUBSEQUENT YEAR ADJUSTMENT

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080877-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR
ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW
THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED 12/31/10
___ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
___ HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		UTILITY PLANT															
3																	
4	101 & 108	ELECTRIC PLANT IN SERVICE	30,862,632	31,071,397	31,161,566	31,246,938	31,366,716	31,712,398	32,692,324	32,796,226	32,902,041	33,066,657	33,172,976	33,286,672	33,891,708	32,233,096	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	73,464	73,464	73,464	73,464	73,464	73,464	70,395	70,395	70,395	70,395	70,395	70,395	70,395	71,812	RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,418,569	2,525,387	2,881,884	2,799,305	2,839,317	2,795,548	2,047,084	2,147,381	2,251,785	2,282,238	2,394,360	2,481,734	2,242,067	2,460,517	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(13,311,669)	(13,348,286)	(13,410,186)	(13,474,828)	(13,538,813)	(13,584,865)	(13,660,155)	(13,729,004)	(13,802,944)	(13,867,578)	(13,940,237)	(14,010,482)	(14,038,189)	(13,870,401)	RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(61,521)	(61,733)	(61,945)	(62,157)	(62,369)	(62,581)	(62,793)	(63,005)	(63,217)	(63,429)	(63,641)	(63,853)	(64,065)	(62,793)	RB
11	120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	376,623	406,475	414,797	408,428	398,832	388,842	412,214	396,216	418,340	432,059	433,076	425,265	409,484	408,960	RB
17		UTILITY PLANT	20,465,460	20,776,088	20,948,784	21,098,532	21,282,531	21,430,289	21,606,433	21,725,573	21,881,783	22,027,725	22,174,313	22,297,144	22,418,803	21,548,574	
18																	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124	OTHER INVESTMENTS	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128	OTHER SPECIAL FUNDS	2,656,004	2,673,052	2,640,529	2,656,383	2,672,355	2,689,915	2,707,541	2,727,513	2,713,295	2,731,728	2,761,556	2,780,585	2,786,959	2,708,263	ORP
27		OTHER PROPERTY AND INVESTMENTS	2,665,026	2,682,074	2,649,551	2,665,405	2,681,377	2,698,937	2,716,563	2,736,535	2,722,317	2,740,750	2,770,578	2,789,807	2,805,981	2,717,285	
28																	
29		CURRENT AND ACCRUED ASSETS															
30																	
31	131	CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	45	45	45	45	45	45	45	45	45	45	45	45	45	45	RB
34	135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
35	138	TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

SUPPORTING SCHEDULES: B - 4, B - 7

RECAP SCHEDULES: B - 1

SCHEDULE B - 3
2011 SUBSEQUENT YEAR ADJUSTMENT

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR
ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW
THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

PROJECTED TEST YEAR ENDED 12/31/10
PROJ. SUPPLEMENTAL YR ENDED 12/31/09
HISTORICAL TEST YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	AVERAGE		REFERENCE		
1																				
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	651,100	734,747	626,801	708,663	673,357	892,545	852,243	855,086	884,720	824,373	783,055	645,368	675,222	739,160				RB
4	143	OTHER ACCOUNTS RECEIVABLE	182,274	185,217	183,511	178,069	176,674	175,961	175,522	175,851	178,453	174,982	174,371	179,924	183,601	178,878				RB
5	144	ACCU PRO UNCOLLECTIBLE ACCOUNTS	(17,670)	(15,471)	(13,944)	(12,729)	(12,672)	(13,248)	(15,433)	(18,971)	(21,029)	(21,888)	(21,753)	(20,452)	(18,084)	(17,160)				RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	RB
8	151	FUEL STOCK	385,746	384,895	384,895	384,248	418,897	456,003	457,530	457,530	456,529	451,680	438,774	438,774	422,927					RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	277,103	281,303	284,095	285,952	285,562	288,114	289,036	290,001	292,029	292,796	280,220	289,739	280,300	287,404				RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	85,415	79,664	89,092	76,107	67,757	58,236	138,720	127,478	117,984	103,589	77,138	65,262	65,905	85,413				RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	172	RENTS RECEIVABLE	14,044	14,082	14,082	14,082	14,082	14,082	14,225	14,082	14,082	14,082	14,176	14,176	14,230	14,115				RB
15	173	ACCRUED UTILITY REVENUES	148,410	120,910	106,899	117,083	141,871	159,832	177,879	179,549	196,576	181,318	184,903	173,280	153,874	157,091				RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	79,368	84,857	85,489	85,036	84,869	85,376	84,587	86,216	84,962	88,259	86,849	84,466	79,809	84,888				RB
17	175 & 178	DERIVATIVE ASSETS - NOT HEDGED	487	487	487	487	487	487	487	487	487	487	487	487	487	487				RB
18		CURRENT AND ACCRUED ASSETS	1,816,281	1,900,494	1,772,788	1,867,982	1,844,933	1,908,257	2,203,250	2,197,294	2,235,776	2,145,507	2,071,107	1,901,007	1,913,901	1,982,866				
19																				
20		DEFERRED DEBITS																		
21																				
22	181	UNAMORTIZED DEBT EXPENSE	47,529	47,206	46,883	46,560	46,237	45,914	45,591	45,269	44,946	44,623	44,300	43,977	43,648	45,927				CS
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
24	182.3	OTHER REGULATORY ASSETS	1,354,383	1,350,260	1,354,783	1,358,853	1,366,546	1,365,834	1,355,146	1,334,904	1,318,288	1,302,745	1,316,784	1,305,275	1,288,055	1,336,127				RB
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	157,826	50,776	51,132	51,499	51,854	52,210	52,577	52,932	53,288	53,655	54,010	54,366	46,263	60,184				RB
26	184	CLEARING ACCOUNTS	14,295	17,043	18,471	38,326	32,045	19,230	18,488	16,822	15,411	15,965	13,595	13,372	14,519	19,122				RB
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
28	186	MISCELLANEOUS DEFERRED DEBITS	1,116,331	1,119,474	1,122,817	1,125,760	1,128,903	1,132,046	1,135,189	1,138,332	1,141,474	1,144,617	1,147,760	1,150,903	1,129,203	1,133,278				RB
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)				RB
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	28,097	25,833	25,569	25,305	25,041	24,776	24,512	24,248	23,984	23,719	23,455	23,191	22,927	24,512				CS
32	190	ACCUMULATED DEFERRED INCOME TAXES	887,213	888,964	890,723	892,481	894,237	896,002	897,845	899,848	901,459	903,279	905,108	906,946	908,783	897,907				CS
33		DEFERRED DEBITS	3,603,672	3,499,554	3,511,175	3,538,591	3,544,889	3,538,058	3,529,346	3,512,150	3,498,846	3,488,601	3,505,008	3,498,027	3,455,779	3,517,054				
34																				
35		TOTAL ASSETS AND OTHER DEBITS	28,550,439	28,858,210	28,680,297	29,170,510	29,353,730	29,573,542	30,055,592	30,171,552	30,338,703	30,402,563	30,521,007	30,485,765	30,564,463	29,765,878				
36																				
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																		
38																				
39		REFERENCE:																		
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																		

SCHEDULE B - 3

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PROJ. SUPPLEMENTAL YR ENDED 12/31/09
- HISTORICAL TEST YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080877-EI

WITNESS: Robert E. Barrett, Jr.

		(\$000)													WITNESS: Robert E. Barrett, Jr.		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1																	
2		PROPRIETARY CAPITAL															
3																	
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
5	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
6	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
7	210	GAIN ON REALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,872,000)	(4,847,000)	(4,847,000)	(4,897,000)	(4,897,000)	(4,997,000)	(5,182,000)	(5,182,000)	(5,182,000)	(5,182,000)	(5,182,000)	(5,182,000)	(5,182,000)	(5,033,154)	CS
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
10	218	UNAPPROPRIATED RETAINED EARNINGS	(3,518,555)	(3,539,279)	(3,543,884)	(3,570,967)	(3,605,254)	(3,659,714)	(3,731,510)	(3,809,551)	(3,898,069)	(3,974,715)	(4,026,444)	(4,053,337)	(4,070,574)	(3,769,273)	CS
11		PROPRIETARY CAPITAL	(9,559,882)	(9,755,606)	(9,760,211)	(9,837,295)	(9,871,581)	(10,028,041)	(10,282,837)	(10,360,878)	(10,449,396)	(10,526,042)	(10,577,771)	(10,604,664)	(10,621,902)	(10,171,854)	
12																	
13		LONG TERM DEBT															
14																	
15	221	BONDS	(7,702,718)	(7,702,718)	(7,880,487)	(7,880,487)	(7,880,487)	(7,880,487)	(7,880,487)	(7,880,487)	(7,659,229)	(7,659,229)	(7,659,229)	(7,659,229)	(8,159,229)	(7,714,181)	CS
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	228	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	32,021	31,890	31,759	31,629	31,498	31,367	31,236	31,105	30,974	30,843	30,713	30,582	30,451	31,236	CS
20		LONG TERM DEBT	(7,670,697)	(7,670,819)	(7,848,728)	(7,848,858)	(7,848,989)	(7,849,120)	(7,849,251)	(7,849,382)	(7,628,255)	(7,628,386)	(7,628,517)	(7,628,648)	(8,128,778)	(7,662,955)	
21																	
22		NONCURRENT LIABILITIES															
23																	
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(376,623)	(406,475)	(414,797)	(408,426)	(398,832)	(388,842)	(412,214)	(396,216)	(416,340)	(432,059)	(433,076)	(425,295)	(409,484)	(408,960)	CS
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(182,988)	(183,857)	(184,349)	(185,042)	(185,736)	(186,430)	(187,124)	(187,817)	(188,510)	(189,204)	(189,897)	(200,661)	(201,371)	(187,148)	RB
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(24,977)	(25,227)	(25,477)	(25,727)	(25,977)	(26,227)	(26,477)	(26,727)	(26,977)	(27,227)	(27,477)	(27,727)	(27,977)	(28,477)	RB
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(327,136)	(328,308)	(331,482)	(333,474)	(335,647)	(337,820)	(339,993)	(342,166)	(344,339)	(346,512)	(348,684)	(350,855)	(328,164)	(338,123)	RB
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(98,058)	(105,883)	(112,889)	(90,004)	(95,361)	(100,732)	(108,197)	(116,154)	(123,602)	(125,407)	(111,558)	(119,355)	(128,982)	(110,308)	RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,938,631)	(1,947,256)	(1,955,851)	(1,964,486)	(1,973,163)	(1,982,012)	(1,990,811)	(1,999,600)	(2,008,506)	(2,017,469)	(2,026,480)	(2,035,531)	(2,044,590)	(1,991,107)	RB
31		NONCURRENT LIABILITIES	(2,958,390)	(3,007,807)	(3,034,845)	(3,017,171)	(3,022,718)	(3,031,869)	(3,074,827)	(3,078,700)	(3,118,304)	(3,147,919)	(3,147,224)	(3,159,424)	(3,138,598)	(3,072,122)	
32																	
33		CURRENT AND ACCRUED LIABILITIES															
34																	
35	231	NOTES PAYABLE	(156,108)	(23,021)	(31,510)	(18,806)	(19,186)	(7,999)	(193,293)	(170,127)	(151,960)	(47,473)	(25,877)	(48,310)	(190,358)	(83,370)	CS
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

SCHEDULE B - 3

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

- ___ PROJECTED TEST YEAR ENDED 12/31/10
- ___ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
- ___ HISTORICAL TEST YEAR ENDED 12/31/08
- X PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080877-EI

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2	232	ACCOUNTS PAYABLE	(627,157)	(656,169)	(602,069)	(680,167)	(748,768)	(620,439)	(615,635)	(785,555)	(784,558)	(774,791)	(827,082)	(683,628)	(690,778)	(729,769)	RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	RB
5	235	CUSTOMER DEPOSITS	(643,155)	(645,436)	(647,722)	(650,005)	(652,288)	(654,572)	(656,855)	(659,138)	(661,422)	(663,705)	(665,988)	(668,271)	(670,555)	(672,838)	CS
6	236	TAXES ACCRUED	(187,813)	(19,395)	(48,724)	(186,347)	(233,611)	(307,626)	(370,903)	(469,767)	(573,518)	(609,933)	(655,545)	(710,101)	(777,155)	(857,572)	RB
7	237	INTEREST ACCRUED	(119,634)	(134,568)	(125,138)	(155,040)	(155,857)	(176,823)	(100,942)	(115,348)	(106,544)	(136,533)	(137,429)	(158,467)	(122,647)	(134,228)	RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	241	TAX COLLECTIONS PAYABLE	(65,434)	(62,265)	(59,539)	(63,957)	(66,353)	(62,906)	(70,924)	(73,614)	(77,391)	(89,192)	(87,350)	(72,446)	(66,807)	(70,529)	RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(570,865)	(655,988)	(643,331)	(596,504)	(646,248)	(620,460)	(641,030)	(633,017)	(630,943)	(601,578)	(600,481)	(605,708)	(611,855)	(618,845)	RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	RB
15		CURRENT AND ACCRUED LIABILITIES	(2,913,781)	(2,749,459)	(2,699,646)	(2,894,241)	(3,065,903)	(3,194,439)	(3,393,197)	(3,450,181)	(3,529,950)	(3,466,816)	(3,543,346)	(3,490,745)	(3,183,769)	(3,195,883)	
16																	
17		DEFERRED CREDITS															
18																	
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(177)	(386)	(386)	(582)	(652)	(652)	(741)	(750)	(940)	(976)	(215)	(252)	(161)	(530)	RB
20	253	OTHER DEFERRED CREDITS	(245,343)	(239,707)	(240,217)	(239,938)	(239,209)	(237,076)	(214,474)	(222,982)	(225,746)	(225,056)	(263,879)	(261,908)	(224,635)	(238,936)	RB
21	254	OTHER REGULATORY LIABILITIES	(624,413)	(692,652)	(951,914)	(978,543)	(953,194)	(892,211)	(885,020)	(873,761)	(871,334)	(910,397)	(859,720)	(856,407)	(851,773)	(882,272)	RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(150,057)	(199,768)	(198,941)	(198,115)	(197,288)	(196,462)	(195,635)	(194,808)	(193,982)	(193,155)	(192,329)	(191,502)	(190,676)	(191,748)	CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(3,570)	(3,485)	(3,400)	(3,315)	(3,230)	(3,145)	(3,061)	(2,977)	(2,892)	(2,813)	(2,741)	(2,670)	(2,619)	(3,071)	RB
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,194)	(3,085)	(3,067)	(3,048)	(3,030)	(3,011)	(2,993)	(2,974)	(2,956)	(2,937)	(2,919)	(2,900)	(2,882)	(2,863)	CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,221,033)	(4,344,235)	(4,339,142)	(4,351,405)	(4,347,837)	(4,339,517)	(4,353,555)	(4,334,160)	(4,314,948)	(4,298,081)	(4,302,348)	(4,286,668)	(4,268,662)	(4,315,515)	CS
26		DEFERRED CREDITS	(5,447,696)	(5,683,520)	(5,737,067)	(5,772,946)	(5,744,540)	(5,672,074)	(5,655,478)	(5,632,413)	(5,612,798)	(5,633,416)	(5,624,150)	(5,602,308)	(5,541,427)	(5,643,064)	
27																	
28		TOTAL LIABILITIES AND OTHER CREDITS	(28,550,440)	(28,958,211)	(28,880,297)	(29,170,510)	(29,353,731)	(29,573,543)	(30,055,592)	(30,171,553)	(30,338,703)	(30,402,583)	(30,521,007)	(30,485,785)	(30,594,464)	(29,765,876)	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended 12/31/08

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

Line	Account No.	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
			13 MONTH AVERAGE																REFERENCE
																			RB
																			WC
																			CS
																			ORP
																			NEU
1																			
2		<u>ASSETS AND OTHER DEBITS</u>																	
3																			
4		UTILITY PLANT:																	
5																			
6		OTHER PROPERTY AND INVESTMENTS:																	
7																			
8		CURRENT AND ACCRUED ASSETS:																	
9																			
10		DEFERRED DEBITS:																	
11																			
12		TOTAL ASSETS AND OTHER DEBITS																	
13																			
14		<u>LIABILITIES AND OTHER CREDITS</u>																	
15																			
16		PROPRIETARY CAPITAL:																	
17																			
18		LONG TERM DEBT:																	
19																			
20		OTHER NONCURRENT LIABILITIES:																	
21																			
22		CURRENT AND ACCRUED LIABILITIES:																	
23																			
24		DEFERRED CREDITS:																	
25																			
26		ACCUMULATED DEFERRED INCOME TAXES:																	
27																			
28		TOTAL LIABILITIES AND OTHER CREDITS																	
29																			
30																			
31		NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-3 Test contained in the 2010 Test Year MFR Schedules.																	
32		For Historic Test Year Ended 12/31/08, please refer to MFR B-3 Historic contained in the 2010 Test Year MFR Schedules.																	
33		REFERENCE:																	
34		RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NEU = Non-Electric Utility																	

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended 12/31/08
Witness: Kim Ousdahl

Line No.	Account No.	Account Name	Year	Year
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1 **NOTE: For Historic Test Year Ended 12/31/08, please refer to MFR B-4 Historic contained in the 2010 Test Year MFR Schedules.**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION:
PROVIDE THE DATA LISTED BELOW REGARDING ALL CHANGES
IN RATE BASE PRIMARY ACCOUNTS THAT EXCEED 1/20TH OF
ONE PERCENT (.0005) OF TOTAL RATE BASE AND TEN PERCENT
FROM THE PRIOR YEAR TO THE TEST YEAR. QUANTIFY
EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: ROBERT E. BARRETT, JR.

(1) LINE NO.	(2) ACCOUNT NUMBER	(2) ACCOUNT NAME	(3) SUBSEQUENT YEAR ENDED 12/31/11 (\$000)	(4) TEST YEAR ENDED 12/31/10 (\$000)	(5) INCREASE / (DECREASE)		(7) REASON(S) FOR CHANGE
					AMOUNT (3)-(4) (\$000)	PERCENT (5)/(4) (%)	
1	183	PRELIM SURVEY & INVESTIGATION CHARGES	60,184	129,156	(68,973)	(53.40%)	DECREASE DUE TO INTRASTATE PIPELINE PROJECT DEFERRED COSTS BEING TRANSFERRED TO CONSTRUCTION WORK IN PROGRESS
2							
3							
4							
5	236	TAXES ACCRUED	(357,572)	(411,147)	(53,574)	(13.03%)	DECREASE DUE TO TIMING OF TAX PAYMENTS AND TAX EXPENSES
6							
7							
8	237	INTEREST ACCRUED	(134,228)	(116,800)	17,429	14.92%	INCREASE DUE TO INCREASE IN LONG TERM DEBT
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.						
22							

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

___ PROJECTED TEST YEAR ENDED 12/31/10
___ PRIOR YEAR ENDED 12/31/09
___ HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	256,443	254,333	0.991773
5	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
6	PLT IN SERV - INTAN - ECCR	7,638	7,638	1.000000
7	PLT IN SERV - INTANGIBLE ARO	121,271	120,273	0.991773
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	385,352	382,244	0.991937
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	3,104,809	3,044,792	0.980670
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	363	0.978689
14	PLT IN SERV - STEAM - ECRC	448,749	439,155	0.978621
15	PLT IN SERV - COAL CARS	35,443	34,688	0.978689
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	3,589,372	3,518,998	0.980394
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,951,007	1,927,805	0.988108
21	PLT IN SERV - NUCLEAR ST LUCIE 1	1,022,553	1,010,393	0.988108
22	PLT IN SERV - NUCLEAR ST LUCIE COM	560,006	553,346	0.988108
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,464,923	1,447,502	0.988108
24	PLT IN SERV - NUCLEAR - ECRC	5,595	5,475	0.978621
25	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	5,004,084	4,944,521	0.988097
26				
27	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
28				
29	PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT	6,308,074	6,186,136	0.980670
30	PLT IN SERV - OTH PROD MARTIN PIPELINE	13,293	13,010	0.978689
31	PLT IN SERV - OTH PROD - ECRC	722,611	707,162	0.978621
32	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	7,043,978	6,906,308	0.980456
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

___PROJECTED TEST YEAR ENDED 12/31/10
___PRIOR YEAR ENDED 12/31/09
___HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	ELECTRIC PLANT IN SERVICE TRANSMISSION			
3				
4	PLT IN SERV - TRANS (EXC CLAUSES)	3,733,343	3,712,861	0.994514
5	PLT IN SERV - TRANS - FPLE NED	63,592	0	0.000000
6	PLT IN SERV - TRANSMISSION - ECRC	22,566	22,083	0.978621
7	PLT IN SERV - TRANS ECCR	0	0	0.000000
8	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
9	ELECTRIC PLANT IN SERVICE TRANSMISSION	3,819,501	3,734,944	0.977862
10				
11	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
12				
13	PLT IN SERV - DISTRIBUTION ACCT 360	97,455	97,455	1.000000
14	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	182,827	182,827	1.000000
15	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,736,694	1,736,694	1.000000
16	PLT IN SERV - DISTRIBUTION ACCT 364	925,877	925,877	1.000000
17	PLT IN SERV - DISTRIBUTION ACCT 365	1,208,254	1,208,254	1.000000
18	PLT IN SERV - DISTRIBUTION ACCT 366	1,478,818	1,478,818	1.000000
19	PLT IN SERV - DISTRIBUTION ACCT 367	1,920,546	1,920,546	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 368	1,882,137	1,882,137	1.000000
21	PLT IN SERV - DISTRIBUTION ACCT 369	823,785	823,785	1.000000
22	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	657,060	656,699	0.999450
23	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	65,903	65,903	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 373	390,191	390,191	1.000000
25	PLT IN SERV - DISTRIBUTION - ECRC	3,061	2,995	0.978621
26	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
27	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	26,619	26,619	1.000000
28	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
29	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
30	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
31	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
32	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	15,244	15,244	1.000000
3	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
4	ELECTRIC PLANT IN SERVICE DISTRIBUTION	11,414,472	11,414,045	0.999963
5				
6	ELECTRIC PLANT IN SERVICE GENERAL			
7				
8	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	240,186	238,210	0.991773
9	PLT IN SERV - GENERAL PLANT STRUCTURES	455,609	451,861	0.991773
10	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	270,125	267,902	0.991773
11	PLT IN SERV - GENERAL PLANT OTHER ECCR	410	410	1.000000
12	PLT IN SERV - GENERAL PLANT OTHER ECRC	10,010	9,796	0.978621
13	PROPERTY UNDER CAPITAL LEASES - COMPUTERS	0	0	0.000000
14	ELECTRIC PLANT IN SERVICE GENERAL	976,338	968,178	0.991642
15				
16	ACQUISITION ADJUSTMENT PLANT			
17				
18	ACQUISITION ADJUSTMENT SCHERER 4	107,383	105,307	0.980670
19	ACQUISITION ADJUSTMENT PLANT	107,383	105,307	0.980670
20				
21	PLANT IN SERVICE	32,340,479	31,974,546	0.988685
22				
23	ELECTRIC PLANT HELD FOR FUTURE USE			
24				
25	PLT FUTURE USE - STEAM			0.980000
26	PLT FUTURE USE - NUCLEAR	9,277	9,166	0.988108
27	PLT FUTURE USE - OTHER PRODUCTION	0	0	0.000000
28	PLT FUTURE USE - TRANSMISSION	35,811	35,614	0.994514
29	PLT FUTURE USE - DISTRIBUTION	20,249	20,249	1.000000
30	PLT FUTURE USE - GENERAL	6,475	6,422	0.991773
31	ELECTRIC PLANT HELD FOR FUTURE USE	71,812	71,452	0.994986
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:
___PROJECTED TEST YEAR ENDED 12/31/10
___PRIOR YEAR ENDED 12/31/09
___HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	CONSTRUCTION WORK IN PROGRESS			
3				
4	CWIP - INTANGIBLE PLANT	85,648	84,944	0.991773
5	CWIP - STEAM (EXC COAL)	334,060	327,602	0.980670
6	CWIP - NUCL - TURKEY POINT	619,423	612,057	0.988108
7	CWIP - OTHER PRODUCTION - GT	954,154	935,710	0.980670
8	CWIP - TRANSMISSION	272,346	270,852	0.994514
9	CWIP - DISTRIBUTION	139,300	139,300	1.000000
10	CWIP - GENERAL - TRANSPORTATION EQUIP	53,746	53,304	0.991773
11	CWIP - FPL NED	1,839	0	0.000000
12	CONSTRUCTION WORK IN PROGRESS	2,460,517	2,423,768	0.985065
13				
14	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
15				
16	ACC PROV DEPR & AMORT - INTANGIBLE	(72,274)	(71,679)	0.991773
17	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(15,877)	(15,746)	0.991773
18	ACC AMORT - FT LAUD GAS	0	0	0.000000
19	ACC AMORT - INTANGIBLE -ECCR	(3,020)	(3,020)	1.000000
20	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,724)	0.991773
21	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	500,000	495,554	0.991107
22	ACCUM PROVISION DEPRECIATION - INTANGIBLE	402,049	398,384	0.990883
23				
24	ACCUM PROVISION DEPRECIATION - STEAM			
25				
26	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(2,422,708)	(2,375,876)	0.980670
27	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(363)	0.978689
28	ACC PROV DEPR & AMORT - STEAM - ECRC	(73,358)	(71,789)	0.978621
29	ACC PROV DEPR - FOSSIL DECOM	(273,497)	(268,210)	0.980670
30	ACC PROV DEPR & AMORT - COAL CARS	(35,440)	(34,685)	0.978689
31	ACCUM PROVISION DEPRECIATION - STEAM	(2,805,374)	(2,750,924)	0.980591
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

PAGE 5 OF 12

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
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SEPARATION FACTORS FOR RATE BASE FOR THE
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DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4)
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION DEPRECIATION - NUCLEAR			
3				
4	ACC PROV DEPR & AMORT - TURKEY POINT	(1,018,710)	(1,006,595)	0.988108
5	ACC PROV DEPR & AMORT - ST LUCIE 1	(490,458)	(484,625)	0.988108
6	ACC PROV DEPR & AMORT - ST LUCIE COM	(311,186)	(307,486)	0.988108
7	ACC PROV DEPR & AMORT - ST LUCIE 2	(726,539)	(717,899)	0.988108
8	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	531	520	0.978621
9	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,546,362)	(2,516,085)	0.988110
10				
11	ACCUM PROVISION DEPRECIATION - OTHER			
12				
13	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(1,909,617)	(1,872,704)	0.980670
14	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(114,304)	(112,095)	0.980670
15	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(13,293)	(13,010)	0.978689
16	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(23,899)	(23,192)	0.978621
17	ACCUM PROVISION DEPRECIATION - OTHER	(2,060,913)	(2,021,000)	0.980633
18				
19	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
20				
21	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,454,043)	(1,446,066)	0.994514
22	ACC PROV DEPR & AMORT - FPLE NED	(14,294)	0	0.000000
23	ACC PROV DEPR & AMORT - TRANS - ECRC	(730)	(714)	0.978621
24	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
25	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,469,067)	(1,446,780)	0.984829
26				
27	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
28				
29	ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)	0	0	1.000000
30	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(50,747)	(50,747)	1.000000
31	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(487,452)	(487,452)	1.000000
32	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(452,999)	(452,999)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4)
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(685,153)	(685,153)	1.000000
3	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(386,138)	(386,138)	1.000000
4	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(665,909)	(665,909)	1.000000
5	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(867,765)	(867,765)	1.000000
6	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(378,803)	(378,803)	1.000000
7	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(191,902)	(191,797)	0.999450
8	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(62,943)	(62,943)	1.000000
9	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(257,571)	(257,571)	1.000000
10	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(591)	(579)	0.978621
11	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
12	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(8,101)	(8,101)	1.000000
13	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
14	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
15	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
16	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
17	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
18	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(12,569)	(12,569)	1.000000
19	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
20	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(4,508,644)	(4,508,526)	0.999974
21				
22	ACCUM PROVISION DEPRECIATION - GENERAL			
23				
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(158,803)	(157,497)	0.991773
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(172,258)	(170,841)	0.991773
26	ACC PROV DEPR & AMORT - GEN PLT OTH (EXC ECCR)	(130,501)	(129,428)	0.991773
27	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(312)	(312)	1.000000
28	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	(3,257)	(3,187)	0.978621
29	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER	0	0	0.000000
30	ACCUM PROVISION DEPRECIATION - GENERAL	(465,130)	(461,264)	0.991687
31				
32	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

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Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,870,473)	(2,836,336)	0.988108
3	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,653,513	2,631,684	0.991773
4	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(216,960)	(204,653)	0.943275
5				
6	ACQUISITION ADJUSTMENT - RESERVE			
7				
8	ACC PROV DEPR - AMORT ELECT PLANT	(62,793)	(61,579)	0.980670
9	ACQUISITION ADJUSTMENT - RESERVE	(62,793)	(61,579)	0.980670
10				
11	ACCUM PROVISION DEPRECIATION	(13,733,194)	(13,572,426)	0.988294
12				
13	NUCLEAR FUEL			
14				
15	NUCLEAR FUEL IN PROCESS	0	0	0.000000
16	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
17	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.000000
18	SPENT NUCLEAR FUEL	0	0	0.000000
19	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	0	0	0.000000
20	NUCLEAR FUEL UNDER CAPITAL LEASES	408,960	404,334	0.988687
21	NUCLEAR FUEL	408,960	404,334	0.988687
22				
23	WORKING CAPITAL ASSETS			
24				
25	CASH	0	0	0.000000
26	CASH - OTHER CAPITAL SUB ACCT	0	0	0.000000
27	CASH - FREC CAPITAL SUB ACCT	0	0	0.000000
28	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
29	OTHER SPECIAL DEPOSITS	45	44	0.992058
30	WORKING FUNDS	0	0	0.000000
31	TEMPORARY CASH INVESTMENTS	0	0	0.000000
32	NOTES RECEIVABLE	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

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WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	CUSTOMER ACCOUNTS RECEIVABLE	739,160	739,160	1.000000
3	OTH ACCTS REC - MISCELLANEOUS	178,878	177,457	0.992058
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
5	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
6	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
7	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(17,180)	(17,180)	1.000000
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES	29,938	29,700	0.992058
10	FUEL STOCK	422,927	414,995	0.981245
11	PLANT MATERIALS & OPERATING SUPPLIES	287,404	284,848	0.991107
12	MERCHANDISE ENERGY STORE	0	0	0.000000
13	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
14	STORES EXPENSE	0	0	0.000000
15	PREPAYMENTS - GENERAL	46,482	46,112	0.992058
16	PREPAYMENTS - FRANCHISE TAXES	38,225	38,225	1.000000
17	PREPAYMENTS - INTEREST PAPER & DEBT	706	700	0.991107
18	INTEREST AND DIVIDENDS RECEIVABLE	0	0	0.000000
19	RENTS RECEIVABLE	14,115	14,003	0.992058
20	ACCRUED REVENUES - STORM SECURITIZATION	0	0	0.000000
21	ACCRUED UTILITY REVENUES - FPSC	151,264	151,264	1.000000
22	ACCRUED UTILITY REVENUES - FERC	5,827	0	0.000000
23	MISC CUR & ACC ASSTS - JOB ACCT OTHER	84,688	84,015	0.992058
24	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	487	478	0.981245
25	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
26	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY	0	0	1.000000
27	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME	0	0	0.000000
28	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
29	OTHER REG ASSETS - OTHER	27	27	0.992058
30	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
31	OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	0	0	0.000000
32	OTHER REG ASSETS - INT EXP - FIN 48	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG ASSETS - NUCLEAR G/U CARRYING COSTS	782	782	1.000000
3	OTHER REG ASSETS - DERIVATIVES	526,631	516,754	0.981245
4	OTHER REG ASSETS - GLADES POWER PARK	0	0	0.000000
5	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
6	OTHER REG ASSETS - STORM SECURITIZATION - BONDS	491,646	491,646	1.000000
7	OTHER REG ASSETS - STORM SECURITIZATION - DEF TAX	306,499	306,499	1.000000
8	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -TAX	0	0	0.000000
9	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -BONDS	0	0	0.000000
10	OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	2,304	2,304	1.000000
11	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	2,476	2,476	1.000000
12	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	6,234	6,234	1.000000
13	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	2,604	2,604	1.000000
14	OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC	(3,074)	0	0.000000
15	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
16	OTHER REG ASSETS - OKEELANTA SETTLEMENT	0	0	0.000000
17	OTHER REG ASSETS - DBT DEFERRED SECURITY			0.987976
18	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	60,184	59,706	0.992058
19	CLEARING ACCOUNTS - OTHER	19,122	18,970	0.992058
20	TEMPORARY FACILITIES	0	0	0.000000
21	MISC DEFD DEB - OTHER	0	0	0.000000
22	MISC DEFD DEB - FIN 48 - INTEREST REC	30,131	29,891	0.992058
23	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	0.000000
24	MISC DEFD DEB - STORM MAINTENANCE	1,535,823	1,522,165	0.991107
25	MISC DEFD DEB - STORM MAINT - OFFSET	(1,535,823)	(1,522,165)	0.991107
26	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,069,414	1,060,617	0.991773
27	MISC DEFD DEB - SJRPP	33,733	33,080	0.980670
28	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	(3)	(3)	0.992059
29	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
30	WORKING CAPITAL ASSETS	4,531,673	4,495,409	0.991998
31				
32	WORKING CAPITAL LIABILITIES			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

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Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	ACCUM PROVISION FOR PROPERTY INSURANCE	(197,954)	(197,954)	1.000000
3	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
4	ACCUM PROVISION FOR PROPERTY INS - STORM RECOVERY	0	0	0.000000
5	ACCUM PROVISION FOR PROPERTY INS - STORM - FERC	806	0	0.000000
6	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(26,477)	(26,259)	0.991773
7	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(327,156)	(324,465)	0.991773
8	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(61,326)	(60,839)	0.992058
9	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(48,980)	(48,591)	0.992058
10	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
11	ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,967)	(10,877)	0.991773
12	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
13	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
14	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,990,787)	(1,974,409)	0.991773
15	OTHER NON CURRENT LIABILITY - OTHER	(321)	(318)	0.992058
16	ACCTS PAY - GENERAL	(729,769)	(723,973)	0.992058
17	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	0	0	0.000000
18	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
19	ACCTS PAYABLE - ASSOCIATED COMPANIES	(16,497)	(16,366)	0.992058
20	CUSTOMER DEPOSITS - NON-ELECTRIC	0	0	0.000000
21	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	0	0	0.000000
22	CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET	0	0	0.000000
23	TAXES ACCRUED - FEDERAL INCOME TAXES	(42,695)	(42,356)	0.992058
24	TAXES ACCRUED - FPLE NED	(4,438)	0	0.000000
25	TAXES ACCRUED - STATE INCOME TAXES	(13,536)	(13,428)	0.992058
26	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(146,837)	(145,723)	0.992417
27	TAXES ACCRUED - REVENUE TAXES	(148,675)	(148,675)	1.000000
28	TAXES ACCRUED - OTHER	(1,392)	(1,381)	0.992058
29	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
30	INTEREST ACCRUED ON LONG - TERM DEBT	(104,735)	(103,904)	0.992058
31	INTEREST ACCRUED ON LTD - STORM SECURITIZATION	(8,215)	(8,215)	1.000000
32	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(21,278)	(21,278)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED 12/31/10
___ PRIOR YEAR ENDED 12/31/09
___ HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	INTEREST ACCRUED ON OTHER	0	0	0.000000
3	INTEREST ACCRUED ON WHOLESALE REFUND	0	0	0.000000
4	INTEREST ACCRUED ON RETAIL REFUND	0	0	0.000000
5	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.000000
6	MATURED LONG-TERM DEBT	0	0	0.000000
7	MATURED INTEREST	0	0	0.000000
8	TAX COLLECTIONS PAYABLE	(70,629)	(70,068)	0.992058
9	MISC CURR & ACC LIAB - OTHER	(597,395)	(592,651)	0.992058
10	MISC CURR & ACC LIAB - STORM LIABILITIES	0	0	0.991117
11	MISC CURR & ACC LIAB - FPLE NED	(575)	0	0.000000
12	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	162	0	0.000000
13	MISC CURR & ACC LIAB - STORM SECURITIZATION	0	0	0.000000
14	OTHER DEFCD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.000000
15	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(14,208)	(14,095)	0.992058
16	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	0	0	0.000000
17	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,073)	(1,065)	0.992058
18	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,755)	(6,701)	0.992058
19	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.000000
20	MISC CURR & ACC LIAB - RETAIL REFUND	0	0	0.000000
21	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(527,118)	(517,231)	0.981245
22	CUSTOMER ADVANCES FOR CONSTRUCTION	(530)	(526)	0.992058
23	OTHER DEFCD CREDITS - INCOME TAX PAYABLE - FIN48	1,315	1,304	0.992058
24	OTHER DEFCD CREDITS - STORM LIABILITIES	(1,825)	(1,809)	0.991107
25	OTHER DEFCD CREDITS - OTHER	(144,029)	(142,885)	0.992058
26	OTHER DEFCD CREDITS - DEFERRED SJRPP INTEREST	(92,396)	(90,610)	0.980670
27	OTHER DEFCD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
28	OTHER REG LIAB - ARO LIABILITY	(768,121)	(761,802)	0.991773
29	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.000000
30	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.000000
31	OTHER REG LIAB - OTHER	(5,198)	(5,198)	1.000000
32	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(1,204)	(1,194)	0.992058
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

SCHEDULE B - 6
2011 SUBSEQUENT YEAR ADJUSTMENT

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED 12/31/10
___ PRIOR YEAR ENDED 12/31/09
___ HISTORICAL YEAR ENDED 12/31/08
X PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

DOCKET NO. 080677-EI

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
3	OTHER REG LIAB - DEFERRED GAIN LAND SALES - PIS	(983)	(975)	0.992058
4	OTHER REG LIAB - INTEREST INCOME - FIN 48	(30,131)	(29,891)	0.992058
5	OTHER REG LIAB - DERIVATIVES	0	0	0.000000
6	OTHER REG LIAB - NUCLEAR COST RECOVERY	0	0	0.000000
7	OTHER REG LIAB - NUCLEAR AMORT	(35,646)	(35,646)	1.000000
8	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
9	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(66)	(66)	1.000000
10	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FPSC	(48,120)	(48,120)	1.000000
11	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(2,545)	(2,545)	1.000000
12	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUUS	(455)	(455)	1.000000
13	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FERC	2,052	0	0.000000
14	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(1,857)	(1,817)	0.978621
15	DEFERRED GAINS FUTURE USE	(3,071)	(3,046)	0.992058
16	WORKING CAPITAL LIABILITIES	(6,251,629)	(6,196,105)	0.991118
17				
18	TOTAL WORKING CAPITAL	(1,719,956)	(1,700,696)	0.988802
19				
20	TOTAL RATE BASE	19,828,618	19,600,977	0.988520
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:

___ Proj. Subsequent Yr Ended 12/31/11

___ Prior Year Ended ___/___/___

 Historical Test Year Ended 12/31/08Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Description	(2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor
1.	Electric Plant in Service:			
2.	Intangible			
3.	Production:			
4.	Steam			
5.	Nuclear			
6.	Other			
7.	Total Production			
8.	Transmission:			
9.	Land and Land Rights			
10.	Structure and Improvements			
11.	Station Equipment			
12.	Towers & Fixtures			
13.	Poles & Fixtures			
14.	O.H. Conductor and Devices			
15.	U.G. Conductor and Devices			
16.	Roads and Trails			
17.	Total Transmission			
18.	Distribution:			
19.	Land and Land Rights			
20.	Structure and Improvements			
21.	Station Equipment			
22.	Poles and Fixtures			
23.	O.H. Conductors			
24.	U.G. Conduits			
25.	U.G. Conductors			
26.	Line Transformers			
27.	Services			
28.	Meters			
29.	Street Lighting			
30.	Total Distribution			
31.	General Plant			
32.	Total Electric Gross Plant			

NOTE: For Historic Test Year Ended 12/31/08, please refer to MFR B-6 Historic contained in the 2010 Test Year MFR Schedules.

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:

 Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended ___/___/___ Historical Test Year Ended 12/31/08Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Description	(2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor
1.	Accumulated Depreciation:			
2.	Intangible			
3.	Production:			
4.	Steam			
5.	Nuclear			
6.	Other			
7.	Total Production			
8.	Transmission:			
9.	Land and Land Rights			
10.	Structure and Improvements			
11.	Station Equipment			
12.	Towers & Fixtures			
13.	Poles & Fixtures			
14.	O.H. Conductor and Devices			
15.	U.G. Conductor and Devices			
16.	Roads and Trails			
17.	Total Transmission			
18.	Distribution:			
19.	Land and Land Rights			
20.	Structure and Improvements			
21.	Station Equipment			
22.	Poles and Fixtures			
23.	O.H. Conductors			
24.	U.G. Conduits			
25.	U.G. Conductors			
26.	Line Transformers			
27.	Services			
28.	Meters			
29.	Street Lighting			
30.	Total Distribution			
31.	General Plant			
32.	Total Electric Accumulated Depreciation			

NOTE: For Historic Test Year Ended 12/31/08, please refer to MFR B-6 Historic contained in the 2010 Test Year MFR Schedules.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

___ Proj. Subsequent Yr Ended 12/31/11
___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/08
Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

Line No.	(1) Description	(2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor
1.	NET PLANT IN SERVICE			
	CWIP			
2.	Production			
3.	Transmission			
4.	Distribution			
5.	Customer Accounts			
6.	Customer Services			
7.	Total CWIP			
	CWIP - NOT BEARING INTEREST			
8.	Production			
9.	Transmission			
10.	Distribution			
11.	Total CWIP Not Bearing Interest			
12.	PLANT HELD FOR FUTURE USE			
13.	UNAMORTIZED NUCLEAR SITE			
	WORKING CAPITAL			
14.	Net of Current Assets and Current Liabilities			
15.	Preliminary Survey and Investigation Charges			
16.	Prepayments			
17.	Clearing Accounts			
18.	Unamortized Deferred O & M			
19.	Injuries and Damages Reserve			
20.	Property Insurance Reserves			
21.	Other Deferred Credits & Debits			
22.	Total Working Capital			
23.	Total Adjusted Rate Base			
24.				

NOTE: For Historic Test Year Ended 12/31/08, please refer to MFR B-6 Historic contained in the 2010 Test Year MFR Schedules.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: Robert E. Barrett, Jr.

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	INTANGIBLE PLANT								
2		Intangible Plant	15.5	209,231	106,341	(20,995)	-	294,577	234,413
3		Nuclear Licenses	1.5	22,030	-	-	-	22,030	22,030
4		Asset Retirement Obligation	N/A	121,271	-	-	-	121,271	121,271
5									
6	INTANGIBLE PLANT (CLAUSES)								
7		Intangible Plant ECCR	20.0	6,648	1,985	-	-	8,633	7,638
8		TOTAL INTANGIBLE PLANT		359,179	108,326	(20,995)	-	446,511	385,352
9									
10	STEAM PRODUCTION								
11		Cutler	0.0	54,340	1,034	(348)	-	55,026	54,776
12		Riviera Units 3 & 4	0.9	101,727	659	(675)	-	101,711	101,784
13		Sanford	3.3	32,641	406	(73)	-	32,974	32,758
14		Ft Myers	0.0	3	-	-	-	3	3
15		Pt Everglades	3.2	332,148	11,856	(5,659)	-	338,345	335,287
16		Pt Everglades - Electr Prec ECRC	4.2	94,204	115	-	-	94,319	94,279
17		Cape Canaveral	1.2	182,116	594	(1,336)	-	181,375	181,677
18		Turkey Point	1.8	226,680	20,536	(2,739)	-	244,477	234,943
19		Manatee	4.1	450,819	8,488	(6,129)	-	453,178	452,652

20 Note:

21 Depreciation rates shown are composite rates. The depreciation rates were approved by the Florida Public Service Commission (FPSC) in Docket No
22 050188-EI, Order No PSC-05-0902-S-EI issued on September 14, 2005. These rates were based on the comprehensive depreciation study the
23 Company filed with the Commission in accordance with Rule 25.6-0436 on March 17, 2005. The depreciation rates specifically applicable to Manatee
24 Unit 3 and Martin Unit 8 were approved in Docket No 050300-EI, Order No. PSC-05-0821-PAA-EI issued on August 11, 2005. The depreciation rates
25 applicable to Turkey Point Unit 5 were approved in Docket No 070100-EI, Order No. PSC-07-0456-PAA-EI issued on May 29, 2007. The depreciation
26 rates applicable to the DeSoto and Space Coast solar energy centers were approved in Docket No. 080543-EI, Order No. PSC-08-0731-PAA-EI
27 issued on November 3, 2008. The Company has filed its current comprehensive depreciation study as required by Rule No. 25-6.0436, Florida
28 Code. The Company had previously filed the comprehensive depreciation study on March 17, 2005 and is required to file its next depreciation study
29 no later than four years from the date it submitted its previous comprehensive depreciation study. The Company is requesting a company adjustment
30 to its 2011 test period results to reflect the final outcome of the FPSC's review and approval of it filed depreciation study.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: Robert E. Barrett, Jr.

(\$000 WHERE APPLICABLE)

(1) Line No.	(2) Account/ Sub-account Number Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	Manatee - Gas Reburn ECRC	6.2	98,228	8	-	-	98,236	98,232
2	Martin	1.5	759,140	10,780	(5,701)	-	764,219	761,985
3	Martin - Gas Pipeline	0.0	371	-	-	-	371	371
4	SJRPP Unit 1	2.3	176,196	9,553	(1,493)	-	184,255	180,255
5	SJRPP Unit 1 - SCR ECRC	3.1	54,757	0	-	-	54,757	54,757
6	SJRPP Coal Cars	0.0	2,658	-	-	-	2,658	2,658
7	SJRPP Unit 2	2.3	104,638	-	(1,110)	-	103,528	104,083
8	SJRPP Unit 2 - SCR ECRC	3.1	224	-	-	-	224	224
9	SJRPP Coal terminal	2.0	57,095	-	(494)	-	56,601	56,848
10	Scherer Unit 4	1.8	563,670	11,200	(1,998)	-	572,872	568,018
11	Scherer Unit 4 - Baghouse ECRC	3.1	119,454	67	-	-	119,521	119,479
12	Scherer Coal Cars	7.0	32,967	-	(364)	-	32,604	32,785
13	Steam Plant ECRC	3.1	80,784	1,945	(2)	-	82,727	81,769
14	Minor Steam Production	2.3	12,513	1,588	-	-	14,101	13,338
15	TOTAL STEAM PRODUCTION		3,537,372	78,830	(28,121)	-	3,588,081	3,562,960
16								
17	NUCLEAR PRODUCTION							
18	Turkey Point Common	1.9	593,896	68,854	(4,705)	-	658,046	614,279
19	Turkey Point Unit 3	1.2	611,697	-	(6,690)	-	605,007	608,352
20	Turkey Point Unit 4	1.4	630,864	164,508	(22,051)	-	773,321	718,836
21	St Lucie Plant Common	2.3	514,715	28,650	(3,275)	-	540,090	527,273
22	St Lucie Unit 1	1.6	1,007,121	188,886	(49,225)	-	1,146,782	1,022,553
23	St Lucie Unit 2	1.2	1,339,115	164,874	(26,301)	-	1,477,687	1,464,923
24	Nuclear Plant ECRC	0.8	5,136	896	-	-	6,032	5,595
25	Minor Nuclear Production	1.5	25,529	9,906	-	-	35,435	30,289
26	TOTAL NUCLEAR PRODUCTION		4,728,073	626,573	(112,246)	-	5,242,400	4,992,099
27								
28	OTHER PRODUCTION							
29	Putnam CCs	5.2	209,393	8,128	(2,428)	-	215,092	212,316
30	Sanford CCs	5.2	783,540	31,944	(992)	-	814,492	799,037

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr.

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		Ft Lauderdale CCs	4.1	553,308	24,223	(2,331)	-	575,200	564,012
2		Ft Lauderdale GTs	1.9	72,433	-	(3,013)	-	69,419	70,926
3		Ft Myers GTs	2.8	92,700	919	(802)	-	92,817	92,793
4		Ft Myers CCs	5.1	566,486	22,479	(9,001)	-	579,964	571,595
5		Ft Myers Simple Cycle Unit 3 Peal	5.1	106,433	2,432	(3,074)	-	105,790	106,447
6		Pt Everglades GT's	2.5	51,949	3,740	(1,300)	-	54,389	53,156
7		Turkey Point Unit 5	5.4	522,974	12,974	-	-	535,948	531,111
8		Manatee Unit 3 CC	5.5	480,882	28,610	(144)	-	489,348	472,544
9		Martin (Excluding Pipeline)	5.4	534,377	22,040	(2,216)	-	554,200	542,829
10		Martin Unit 8 CC	5.5	471,375	13,525	(574)	-	484,327	477,343
11		Martin Gas Pipeline	0.0	13,293	-	-	-	13,293	13,293
12		WCEC Unit 1 & 2 CCs	5.5	1,254,698	36,433	-	-	1,291,131	1,270,399
13		WCEC Unit 3 CC	5.5	-	836,061	-	-	836,061	450,067
14		St Lucie Wind	4.9	-	50,435	-	-	50,435	31,037
15		Other Renewables ECRC	3.3	-	1,924	-	-	1,924	148
16		Martin Solar ECRC	3.3	461,814	4,918	-	-	466,732	466,199
17		Desoto Solar ECRC	3.3	164,594	1,223	-	-	165,817	164,698
18		Space Coast Solar ECRC	3.3	75,787	1,652	-	-	77,438	75,915
19		Other Production Plant ECRC	4.6	15,130	4,576	(12)	-	19,694	15,504
20		Minor Other Production	4.9	8,180	12,292	-	-	20,472	15,010
21		TOTAL OTHER PRODUCTION		6,419,345	1,120,528	(25,886)	-	7,513,986	6,996,377
22									
23		TRANSMISSION							
24		Transmission	2.7	3,532,606	363,994	(31,220)	-	3,865,381	3,635,189
25		Transmission ECRC	2.5	22,492	80	-	-	22,572	22,566
26		FPL - New England Division	3.1	58,712	7,147	-	-	65,859	63,592
27		TOTAL TRANSMISSION		3,613,810	371,221	(31,220)	-	3,953,811	3,721,346
28									
29		DISTRIBUTION (Excluding Clauses)							
30	361	Structures & Improvements	2.6	176,963	12,421	(134)	-	189,250	182,827

Supporting Schedules: B-11

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr.

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	362	Station Equipment	2.8	1,319,045	60,573	(7,762)	-	1,371,856	1,344,078
2	364	Poles, Towers & Fixtures	4.0	908,129	40,460	(5,303)	-	943,286	925,877
3	365	Overhead Conductors & Devices	4.2	1,188,410	48,552	(9,269)	-	1,227,693	1,208,254
4	366	Underground Conduit	2.3	1,438,647	80,920	(1,256)	-	1,518,311	1,478,818
5	367	UG Conductors & Devices	2.8	1,883,477	89,012	(15,618)	-	1,956,871	1,920,546
6	368	Line Transformers	4.8	1,854,510	80,920	(26,342)	-	1,909,087	1,882,137
7	369	Services	3.4	811,452	28,322	(3,893)	-	835,881	823,785
8	370	Meters	4.0	603,456	167,409	(60,665)	-	710,199	657,060
9	371	Installations On Customer Premises	6.2	65,135	2,023	(504)	-	66,654	65,903
10	373	Street Lighting & Signal Systems	6.1	384,373	18,207	(6,724)	-	395,857	390,191
11		Minor Distribution Line	3.5	293,508	147,959	-	-	441,467	368,720
12		Minor Distribution Substations	2.8	798	1,385	-	-	2,182	1,483
13		TOTAL DISTRIBUTION (Excl. Clauses)		10,927,902	778,162	(137,470)	-	11,568,594	11,249,680
14									
15		<u>DISTRIBUTION (CLAUSES)</u>							
16	362.9	Station Equipment - LMS	20.0	22,336	9,343	-	-	30,828	26,619
17	371.2	Residential Load Management - LI	20.0	17,131	-	(851)	-	12,165	15,244
18		Distribution ECRC	3.5	3,050	12	(4,965)	-	3,062	3,061
19		TOTAL DISTRIBUTION CLAUSES		42,516	9,355	(5,816)	-	46,055	44,923
20									
21		TOTAL DISTRIBUTION		10,970,418	787,518	(143,286)	-	11,614,649	11,294,603
22									
23		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	2.7	420,717	8,793	(2,171)	-	427,339	423,827
24									
25		<u>GENERAL PLANT OTHER</u>							
26		General Plant Other	15.5	254,220	59,757	(21,090)	-	292,887	270,125
27		General Plant Other ECRC	33.3	9,314	1,220	-	-	10,534	10,010
28		TOTAL GENERAL PLANT OTHER		263,534	60,977	(21,090)	-	303,420	280,134
29									
30		<u>GENERAL PLANT OTHER (ECCR)</u>	20.0	410	-	-	-	410	410

Supporting Schedules: B-11

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr.

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	<u>GENERAL PLANT TRANSPORTATION</u>		11.2	228,090	24,051	-	-	252,141	240,186
2									
3	TOTAL GENERAL PLANT			912,751	93,821	(23,261)	-	983,311	944,557
4									
5	<u>OTHER ITEMS</u>								
6		Scherer Acquisition Adjustment	2.4	107,383	-	-	-	107,383	107,383
7	TOTAL OTHER ITEMS			107,383	-	-	-	107,383	107,383
8									
9	TOTAL DEPRECIABLE PLANT BALANCE			30,648,331	3,186,816	(385,015)	-	33,450,133	32,004,677
10									
11	NON-DEPRECIABLE PROPERTY		N/A	321,683	27,275	-	-	348,958	335,802
12									
13	MISCELLANEOUS INTANGIBLES			-	-	-	-	-	-
14									
15	TOTAL PLANT BALANCE			30,970,014	3,214,092	(385,015)	-	33,799,091	32,340,479
16									
17									
18									
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21									
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29									
30									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-10	(4) Month Plant Balance Jan-11	(5) Month Plant Balance Feb-11	(6) Month Plant Balance Mar-11	(7) Month Plant Balance Apr-11	(8) Month Plant Balance May-11	(9) Month Plant Balance Jun-11	(10) Month Plant Balance Jul-11	(11) Month Plant Balance Aug-11	(12) Month Plant Balance Sep-11	(13) Month Plant Balance Oct-11	(14) Month Plant Balance Nov-11	(15) Month Plant Balance Dec-11	(16) 13-Month Average
1	INTANGIBLE PLANT														
2	Intangible Plant	209,231	205,277	209,476	203,941	208,613	209,542	214,514	219,574	225,150	276,994	282,720	287,761	294,577	234,413
3	Nuclear Licenses	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030
4	Asset Retirement Obligation	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271
5															
6	INTANGIBLE PLANT (CLAUSES)														
7	Intangible Plant ECRC	6,648	6,811	6,975	7,140	7,305	7,470	7,636	7,802	7,968	8,134	8,300	8,467	8,633	7,638
8	TOTAL INTANGIBLE PLANT	359,179	355,389	359,752	354,382	359,219	360,314	365,451	370,676	376,419	428,429	434,321	439,528	446,511	385,352
9															
10	STEAM PRODUCTION														
11	Cutler	54,340	54,457	54,559	54,644	54,717	54,779	54,832	54,878	54,916	54,950	54,979	55,004	55,026	54,776
12	Riviera Units 3 & 4	101,727	101,767	101,795	101,813	101,823	101,826	101,823	101,815	101,802	101,786	101,767	101,741	101,711	101,784
13	Sanford	32,641	32,636	32,640	32,653	32,672	32,698	32,728	32,762	32,799	32,840	32,883	32,928	32,974	32,758
14	Ft Myers	3	3	3	3	3	3	3	3	3	3	3	3	3	3
15	Pt Everglades	332,148	332,663	333,210	333,750	334,272	334,799	335,320	335,837	336,351	336,857	337,334	337,840	338,345	335,287
16	Pt Everglades - Electr Prec ECRC	94,204	94,225	94,243	94,258	94,270	94,281	94,289	94,297	94,303	94,308	94,313	94,316	94,319	94,279
17	Cape Canaveral	182,116	182,015	181,905	181,829	181,761	181,700	181,645	181,578	181,532	181,489	181,447	181,410	181,375	181,677
18	Turkey Point	226,680	227,741	228,929	230,220	231,592	233,041	234,556	236,123	237,734	239,369	241,048	242,752	244,477	234,943
19	Manatee	450,819	451,428	451,946	452,344	452,635	452,879	453,055	453,174	453,236	453,270	453,272	453,245	453,178	452,652
20	Manatee - Gas Reburn ECRC	98,228	98,229	98,229	98,230	98,230	98,231	98,232	98,232	98,233	98,234	98,235	98,235	98,236	98,232
21	Martin	759,140	759,792	760,377	760,804	761,291	761,740	762,156	762,547	762,923	763,281	763,607	763,931	764,219	761,985
22	Martin - Gas Pipeline	371	371	371	371	371	371	371	371	371	371	371	371	371	371
23	SJRPP Unit 1	176,196	176,893	177,584	178,269	178,942	179,613	180,265	180,923	181,595	182,266	182,924	183,592	184,255	180,255
24	SJRPP Unit 1 - SCR ECRC	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757
25	SJRPP Coal Cars	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
26	SJRPP Unit 2	104,638	104,545	104,453	104,360	104,268	104,175	104,083	103,990	103,898	103,805	103,713	103,620	103,528	104,083
27	SJRPP Unit 2 - SCR ECRC	224	224	224	224	224	224	224	224	224	224	224	224	224	224
28	SJRPP Coal terminal	57,095	57,054	57,013	56,972	56,931	56,889	56,848	56,807	56,766	56,725	56,683	56,642	56,601	56,848
29	Scherer Unit 4	563,670	564,281	564,939	565,588	566,319	567,078	567,860	568,662	569,480	570,312	571,156	572,010	572,872	568,018
30	Scherer Unit 4 - Baghouse ECRC	119,454	119,454	119,456	119,459	119,463	119,468	119,474	119,481	119,488	119,496	119,504	119,512	119,521	119,479
31	Scherer Coal Cars	32,967	32,937	32,907	32,876	32,846	32,816	32,785	32,755	32,725	32,695	32,664	32,634	32,604	32,785
32	Steam Plant ECRC	80,784	80,953	81,122	81,289	81,453	81,616	81,777	81,938	82,097	82,255	82,413	82,570	82,727	81,769
33	Minor Steam Production	12,513	12,662	12,810	12,952	13,093	13,229	13,360	13,487	13,611	13,738	13,861	13,982	14,101	13,338
34	TOTAL STEAM PRODUCTION	3,537,372	3,541,745	3,546,130	3,550,321	3,554,592	3,558,869	3,563,100	3,567,297	3,571,501	3,575,888	3,579,814	3,583,976	3,588,081	3,582,980

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-10	(4) Month Plant Balance Jan-11	(5) Month Plant Balance Feb-11	(6) Month Plant Balance Mar-11	(7) Month Plant Balance Apr-11	(8) Month Plant Balance May-11	(9) Month Plant Balance Jun-11	(10) Month Plant Balance Jul-11	(11) Month Plant Balance Aug-11	(12) Month Plant Balance Sep-11	(13) Month Plant Balance Oct-11	(14) Month Plant Balance Nov-11	(15) Month Plant Balance Dec-11	(16) 13-Month Average
1 NUCLEAR PRODUCTION															
2	Turkey Point Common	593,896	596,836	599,317	601,862	604,720	607,503	614,202	617,004	619,686	622,211	624,080	626,261	658,046	614,279
3	Turkey Point Unit 3	611,697	611,139	610,582	610,024	609,467	608,909	608,352	607,794	607,237	606,679	606,122	605,564	605,007	608,352
4	Turkey Point Unit 4	630,864	630,621	630,251	630,008	629,766	629,523	629,280	629,037	628,794	628,551	628,308	628,065	627,822	628,583
5	St Lucie Plant Common	514,715	516,794	518,752	520,472	522,686	524,990	527,257	529,311	531,532	533,734	535,923	538,287	540,090	527,273
6	St Lucie Unit 1	1,007,121	1,007,972	1,008,730	1,009,546	1,010,408	1,011,185	1,011,929	1,012,631	1,013,321	1,013,935	1,014,592	1,025,038	1,146,782	1,022,553
7	St Lucie Unit 2	1,339,115	1,472,716	1,473,718	1,473,860	1,474,889	1,474,889	1,475,403	1,475,658	1,476,315	1,476,730	1,477,029	1,476,081	1,477,687	1,484,923
8	Nuclear Plant ECRC	5,136	5,225	5,306	5,381	5,450	5,513	5,572	5,665	5,751	5,831	5,903	5,971	6,032	5,595
9	Minor Nuclear Production	25,529	26,241	26,984	27,739	28,540	29,349	30,164	31,009	31,860	32,734	33,633	34,533	35,435	30,289
10	TOTAL NUCLEAR PRODUCTION	4,728,073	4,867,544	4,873,640	4,878,892	4,885,836	5,037,359	5,047,656	5,053,607	5,059,993	5,065,902	5,071,087	5,085,299	5,242,400	4,992,099
11															
12 OTHER PRODUCTION															
13	Putnam CCs	209,393	209,912	210,413	210,910	211,397	211,879	212,355	212,826	213,293	213,754	214,214	214,671	215,092	212,316
14	Sanford CCs	783,540	786,556	789,213	791,559	793,620	795,467	797,139	798,650	800,022	811,279	812,437	813,508	814,492	799,037
15	Ft Lauderdale CCs	553,308	554,976	556,690	558,442	560,228	562,020	563,857	565,715	567,584	569,473	571,375	573,288	575,200	564,012
16	Ft Lauderdale GTs	72,433	72,182	71,930	71,679	71,428	71,177	70,926	70,675	70,424	70,173	69,922	69,671	69,419	70,926
17	Ft Myers GTs	92,700	92,732	92,758	92,778	92,794	92,805	92,814	92,819	92,823	92,824	92,823	92,821	92,817	92,793
18	Ft Myers CCs	566,486	566,547	566,913	567,527	568,374	569,406	570,595	571,922	573,361	574,900	576,522	578,214	579,964	571,595
19	Ft Myers Simple Cycle Unit 3 Peaker	106,433	106,598	106,701	106,750	106,754	106,719	106,652	106,557	106,438	106,299	106,144	105,973	105,790	106,447
20	Pt Everglades GTs	51,949	52,135	52,330	52,530	52,724	52,932	53,141	53,354	53,569	53,781	53,999	54,191	54,389	53,156
21	Turkey Point Unit 5	522,974	525,132	526,982	528,569	529,933	531,107	532,121	532,998	533,758	534,420	534,997	535,503	535,948	531,111
22	Manatee Unit 3 CC	460,882	461,576	462,751	464,335	466,266	468,492	470,970	473,660	476,533	479,559	482,716	485,985	489,348	472,544
23	Martin (Excluding Pipeline)	534,377	535,076	536,049	537,256	538,662	540,201	541,919	543,758	545,701	547,731	549,837	552,006	554,200	542,829
24	Martin Unit 8 CC	471,375	472,123	472,965	473,889	474,881	475,931	477,031	478,174	479,352	480,560	481,795	483,052	484,327	477,343
25	Martin Gas Pipeline	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
26	WCEC Unit 1 & 2 CCs	1,254,698	1,256,092	1,257,957	1,260,222	1,262,826	1,265,720	1,268,859	1,272,206	1,275,732	1,279,408	1,283,212	1,287,125	1,291,131	1,270,399
27	WCEC Unit 3 CC	-	-	-	-	-	-	835,454	835,630	835,780	835,900	835,985	836,055	836,061	450,067
28	St Lucie Wind	-	-	-	-	-	50,435	50,435	50,435	50,435	50,435	50,435	50,435	50,435	31,037
29	Other Renewables ECRC	-	-	-	-	-	-	-	-	-	-	-	-	1,924	148
30	Martin Solar ECRC	461,814	466,451	466,458	466,470	466,487	466,509	466,534	466,561	466,592	466,624	466,659	466,695	466,732	466,199
31	Desoto Solar ECRC	164,594	164,597	164,600	164,602	164,604	164,606	164,607	164,609	164,610	164,611	164,611	164,612	165,817	164,698
32	Space Coast Solar ECRC	75,787	75,787	75,787	75,788	75,788	75,788	75,788	75,788	75,788	75,788	75,788	75,789	77,438	75,915
33	Other Production Plant ECRC	15,130	15,138	15,145	15,151	15,156	15,160	15,164	15,167	15,167	15,167	15,161	15,163	19,694	15,604
34	Minor Other Production	8,180	9,639	10,986	12,218	13,372	14,440	15,435	16,371	17,254	18,113	18,933	19,718	20,472	15,010
35	TOTAL OTHER PRODUCTION	6,419,345	6,436,541	6,449,921	6,463,967	6,478,585	6,544,088	7,395,088	7,411,169	7,427,498	7,454,085	7,470,858	7,487,765	7,513,986	6,996,377

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-10	(4) Month Plant Balance Jan-11	(5) Month Plant Balance Feb-11	(6) Month Plant Balance Mar-11	(7) Month Plant Balance Apr-11	(8) Month Plant Balance May-11	(9) Month Plant Balance Jun-11	(10) Month Plant Balance Jul-11	(11) Month Plant Balance Aug-11	(12) Month Plant Balance Sep-11	(13) Month Plant Balance Oct-11	(14) Month Plant Balance Nov-11	(15) Month Plant Balance Dec-11	(16) 13-Month Average
1 TRANSMISSION															
2	Transmission	3,532,606	3,537,950	3,544,092	3,551,332	3,559,664	3,613,536	3,651,247	3,656,925	3,668,426	3,679,125	3,690,235	3,706,933	3,865,381	3,635,189
3	Transmission ECRC	22,492	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,572	22,566
4	FPL - New England Division	58,712	58,712	58,712	58,712	65,682	65,682	65,770	65,770	65,770	65,770	65,770	65,770	65,859	63,592
5	TOTAL TRANSMISSION	3,613,810	3,619,234	3,625,376	3,632,616	3,647,918	3,701,791	3,739,589	3,745,267	3,756,768	3,767,467	3,778,577	3,795,275	3,953,811	3,721,348
7 DISTRIBUTION (Excluding Clauses)															
8 361	Structures & Improvements	176,963	177,747	178,599	179,467	180,445	181,508	182,603	183,765	184,939	186,071	187,170	188,223	189,250	182,827
9 362	Station Equipment	1,319,045	1,322,272	1,325,825	1,329,466	1,333,641	1,338,228	1,342,981	1,348,056	1,353,190	1,358,121	1,362,893	1,367,436	1,371,856	1,344,078
10 364	Poles, Towers & Fixtures	908,129	910,047	912,826	915,869	919,679	923,099	926,407	929,656	932,416	935,601	938,422	940,965	943,286	925,877
11 365	Overhead Conductors & Devices	1,188,410	1,190,469	1,193,561	1,196,971	1,201,301	1,205,163	1,208,891	1,212,547	1,215,617	1,219,197	1,222,339	1,225,149	1,227,693	1,208,254
12 366	Underground Conduit	1,438,647	1,443,263	1,449,599	1,456,465	1,464,864	1,472,483	1,479,878	1,487,155	1,493,454	1,500,603	1,507,023	1,512,889	1,518,311	1,478,818
13 367	UG Conductors & Devices	1,883,477	1,887,367	1,893,151	1,899,517	1,907,570	1,914,764	1,921,713	1,928,531	1,934,273	1,940,951	1,946,827	1,952,093	1,956,871	1,920,546
14 368	Line Transformers	1,854,510	1,857,035	1,861,280	1,866,056	1,872,364	1,877,892	1,883,197	1,888,384	1,892,592	1,897,650	1,901,980	1,905,756	1,909,087	1,882,137
15 369	Services	811,452	812,780	814,710	816,825	819,477	821,855	824,156	826,415	828,332	830,546	832,506	834,271	835,881	823,785
16 370	Meters	603,456	612,240	621,204	630,143	639,354	648,402	657,405	666,236	674,967	683,937	692,743	701,494	710,199	657,060
17 371	Installations On Customer Premises	65,135	65,211	65,330	65,462	65,633	65,784	65,930	66,072	66,190	66,330	66,451	66,558	66,654	65,903
18 373	Street Lighting & Signal Systems	384,373	384,875	385,764	386,772	388,125	389,303	390,430	391,530	392,411	393,483	394,390	395,174	395,857	390,191
19	Minor Distribution Line	293,508	302,832	314,578	327,434	343,053	357,237	371,022	384,583	396,199	409,089	420,824	431,529	441,467	368,720
20	Minor Distribution Substations	798	896	1,008	1,121	1,238	1,364	1,489	1,607	1,721	1,838	1,949	2,067	2,182	1,483
21	TOTAL DISTRIBUTION (Ex. Clauses)	10,927,902	10,967,035	11,017,435	11,071,568	11,136,745	11,197,082	11,256,102	11,314,537	11,366,302	11,423,415	11,475,517	11,523,604	11,568,594	11,249,680
23 DISTRIBUTION (CLAUSES)															
24 362.9	Station Equipment - LMS	22,336	23,096	23,737	24,481	25,238	25,972	26,619	27,366	28,089	28,733	29,453	30,095	30,828	26,619
25 371.2	Residential Load Management - LMS	17,131	17,131	17,131	17,131	16,833	16,660	16,660	14,773	14,320	13,328	12,739	12,165	12,165	15,244
26	Distribution ECRC	3,050	3,058	3,061	3,062	3,062	3,062	3,062	3,062	3,062	3,062	3,062	3,062	3,062	3,061
27	TOTAL DISTRIBUTION CLAUSES	42,516	43,285	43,929	44,673	45,133	45,694	46,342	45,201	45,471	45,124	45,255	45,323	46,055	44,923
28															
29	TOTAL DISTRIBUTION	10,970,418	11,010,320	11,061,364	11,116,242	11,181,877	11,242,777	11,302,443	11,359,738	11,411,773	11,468,538	11,520,772	11,568,927	11,614,649	11,294,603
30															
31	GENERAL PLANT STRUCTURES (DEPR)	420,717	421,541	422,094	422,450	422,720	422,997	423,405	423,835	424,593	425,340	426,013	426,707	427,339	423,827
32															
33 GENERAL PLANT OTHER															
34	General Plant Other	254,220	255,070	255,247	256,115	259,255	263,361	267,739	272,401	277,164	280,820	286,717	290,624	292,887	270,125
35	General Plant Other ECRC	9,314	9,602	9,611	9,619	9,907	9,915	9,924	10,212	10,220	10,229	10,517	10,525	10,534	10,010
36	TOTAL GENERAL PLANT OTHER	263,534	264,673	264,857	265,734	269,162	273,276	277,663	282,613	287,384	291,049	297,234	301,149	303,420	280,134

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
Witness: Robert E. Barrett, Jr.

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-10	(4) Month Plant Balance Jan-11	(5) Month Plant Balance Feb-11	(6) Month Plant Balance Mar-11	(7) Month Plant Balance Apr-11	(8) Month Plant Balance May-11	(9) Month Plant Balance Jun-11	(10) Month Plant Balance Jul-11	(11) Month Plant Balance Aug-11	(12) Month Plant Balance Sep-11	(13) Month Plant Balance Oct-11	(14) Month Plant Balance Nov-11	(15) Month Plant Balance Dec-11	(16) 13-Month Average
1	GENERAL PLANT OTHER (ECCR)	410	410	410	410	410	410	410	410	410	410	410	410	410	410
2															
3	GENERAL PLANT TRANSPORTATION	228,090	229,837	231,641	233,467	235,949	238,158	240,236	242,588	244,563	246,528	248,679	250,515	252,141	240,186
4															
5	TOTAL GENERAL PLANT	912,751	916,461	919,002	922,080	928,240	934,841	941,714	949,446	956,949	963,327	972,336	978,781	983,311	944,557
6															
7	OTHER ITEMS														
8	Scherer Acquisition Adjustment	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
9	TOTAL OTHER ITEMS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
10															
11	TOTAL DEPRECIABLE PLANT BALANCE	30,648,331	30,854,617	30,942,566	31,025,882	31,143,652	31,487,420	32,462,425	32,564,583	32,668,284	32,830,819	32,935,148	33,046,935	33,450,133	32,004,677
12															
13	NON-DEPRECIABLE PROPERTY	321,683	324,162	326,382	328,439	330,447	332,360	337,281	339,026	341,139	343,221	345,210	347,120	348,958	335,802
14															
15	MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16															
17	TOTAL PLANT BALANCE	30,970,014	31,178,780	31,268,949	31,354,321	31,474,099	31,819,781	32,799,706	32,903,609	33,009,424	33,174,040	33,280,359	33,394,054	33,799,091	32,340,479

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION:

Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of Data Shown:

Proj. Subsequent Year Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	INTANGIBLE PLANT								
2		Intangible Plant	66,805	35,881	(20,995)	-	-	81,691	71,365
3		Nuclear Licenses	744	330	-	-	-	1,074	909
4		Asset Retirement Obligation	65,643	2,094	-	-	-	67,737	66,690
5		ARO Decommissioning Reserve Off-set	(2,582,809)	(142,579)	-	-	-	(2,725,388)	(2,653,513)
6									
7	INTANGIBLE PLANT (CLAUSES)								
8		Intangible Plant ECRC	2,287	1,527	-	-	-	3,814	3,020
9		TOTAL INTANGIBLE PLANT	(2,447,331)	(102,746)	(20,995)	-	-	(2,571,072)	(2,511,529)
10									
11	STEAM PRODUCTION								
12		Cutler	43,880	-	(348)	-	-	43,532	43,705
13		Riviera Units 3 & 4	93,782	916	(675)	(25,216)	-	68,808	84,209
14		Sanford	21,164	1,081	(73)	-	-	22,172	21,667
15		Ft Myers	0	-	-	-	-	0	0
16		Pt Everglades	264,085	10,737	(5,659)	-	-	269,162	266,598
17		Pt Everglades - Electr Prec ECRC	24,054	3,960	-	-	-	28,014	26,034
18		Cape Canaveral	131,214	2,181	(1,336)	(13,971)	-	118,088	120,345
19		Turkey Point	140,552	4,230	(2,739)	-	-	142,043	141,272
20		Manatee	385,716	18,571	(6,129)	-	-	398,158	391,897
21		Manatee - Gas Reburn ECRC	14,361	6,090	-	-	-	20,451	17,406
22		Martin	684,141	11,434	(5,701)	-	-	689,874	686,989
23		Martin - Gas Pipeline	371	-	-	-	-	371	371
24		SJRPP Unit 1	120,941	4,147	(1,493)	-	-	123,595	122,250
25		SJRPP Unit 1 - SCR ECRC	3,394	1,697	-	-	-	5,091	4,243
26		SJRPP Coal Cars	2,654	-	-	-	-	2,654	2,654
27		SJRPP Unit 2	75,135	2,395	(1,110)	-	-	76,420	75,780
28		SJRPP Unit 2 - SCR ECRC	(36)	7	-	-	-	(29)	(32)
29		SJRPP Coal terminal	42,559	1,137	(494)	-	-	43,202	42,882
30		Scherer Unit 4	420,457	10,225	(1,998)	-	-	428,684	424,545
31		Scherer Unit 4 - Baghouse ECRC	3,373	3,704	-	-	-	7,077	5,224

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESProvide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts) Proj. Subsequent Year Ended 12/31/11 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		Scherer Coal Cars	32,967	-	(364)	-	-	32,604	32,785
2		Steam Plant ECRC	19,222	2,535	(2)	-	-	21,755	20,484
3		Minor Steam Production	418	307	-	-	-	725	569
4		TOTAL STEAM PRODUCTION	2,524,406	85,355	(28,121)	(39,187)	-	2,542,454	2,531,877
5									
6		NUCLEAR PRODUCTION							
7		Turkey Point Common	289,481	11,657	(4,705)	-	-	296,433	293,403
8		Turkey Point Unit 3	321,586	7,304	(6,690)	(2,953)	-	319,246	320,422
9		Turkey Point Unit 4	418,623	10,107	(22,051)	(10,632)	-	396,048	404,885
10		St Lucie Plant Common	305,986	12,130	(3,275)	-	-	314,841	310,458
11		St Lucie Unit 1	490,422	16,333	(49,225)	(7,784)	-	449,747	490,458
12		St Lucie Unit 2	740,343	17,658	(26,301)	-	-	731,701	726,539
13		Nuclear Plant ECRC	(553)	45	-	-	-	(508)	(531)
14		Minor Nuclear Production	513	454	-	-	-	967	728
15		TOTAL NUCLEAR PRODUCTION	2,566,402	75,687	(112,246)	(21,369)	-	2,508,475	2,546,362
16									
17		OTHER PRODUCTION							
18		Putnam CCs	147,687	11,046	(2,428)	-	-	156,306	151,985
19		Sanford CCs	236,468	41,552	(992)	-	-	277,028	256,618
20		Ft Lauderdale CCs	324,308	23,128	(2,331)	-	-	345,105	334,640
21		Ft Lauderdale GTs	69,991	1,350	(3,013)	-	-	68,328	69,164
22		Ft Myers GTs	66,881	2,599	(802)	-	-	68,678	67,779
23		Ft Myers CCs	156,137	29,164	(9,001)	-	-	176,300	166,158
24		Ft Myers Simple Cycle Unit 3 Peaker	12,232	5,437	(3,074)	-	-	14,594	13,416
25		Pt Everglades GT's	43,039	1,330	(1,300)	-	-	43,069	43,066
26		Turkey Point Unit 5	99,016	28,687	-	-	-	127,704	113,309
27		Manatee Unit 3 CC	82,290	25,978	(144)	-	-	108,125	95,084
28		Martin (Excluding Pipeline)	317,767	29,311	(2,216)	-	-	344,862	331,238
29		Martin Unit 8 CC	114,278	26,253	(574)	-	-	139,957	127,063
30		Martin Gas Pipeline	13,293	-	-	-	-	13,293	13,293
31		WCEC Unit 1 & 2 CCs	95,371	71,642	-	-	-	167,013	131,103

Supporting Schedules: B-10

Recap Schedules: B-6

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESProvide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts) Proj. Subsequent Year Ended 12/31/11 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		WCEC Unit 3 CC	-	26,815	-	-	-	26,815	8,250
2		St Lucie Wind	-	1,545	-	-	-	1,545	507
3		Other Renewables ECRC	-	3	-	-	-	3	0
4		Martin Solar ECRC	627	15,390	-	-	-	16,016	8,318
5		Desoto Solar ECRC	5,653	5,434	-	-	-	11,087	8,369
6		Space Coast Solar ECRC	1,146	2,503	-	-	-	3,649	2,397
7		Other Production Plant ECRC	4,270	706	(12)	-	-	4,964	4,615
8		Minor Other Production	(83)	735	-	-	-	651	238
9		TOTAL OTHER PRODUCTION	1,790,371	350,607	(25,886)	-	-	2,115,092	1,946,609
10		<u>TRANSMISSION</u>							
11		Transmission	1,421,035	98,042	(31,220)	-	-	1,487,857	1,454,043
12		Transmission ECRC	448	564	-	-	-	1,012	730
13		FPL - New England Division	13,323	1,983	-	-	-	15,306	14,294
14		TOTAL TRANSMISSION	1,434,806	100,590	(31,220)	-	-	1,504,176	1,469,067
15									
16		<u>DISTRIBUTION (Excluding Clauses)</u>							
17	361	Structures & Improvements	48,463	4,753	(134)	-	-	53,081	50,747
18	362	Station Equipment	455,168	37,640	(7,762)	-	-	485,046	469,989
19	364	Poles, Towers & Fixtures	437,242	37,044	(5,303)	-	-	468,984	452,999
20	365	Overhead Conductors & Devices	664,540	50,764	(9,269)	-	-	706,035	685,153
21	366	Underground Conduit	369,906	34,015	(1,256)	-	-	402,665	386,138
22	367	UG Conductors & Devices	646,988	53,794	(15,618)	-	-	685,165	665,909
23	368	Line Transformers	835,954	90,397	(26,342)	-	-	900,008	867,765
24	369	Services	366,809	28,015	(3,893)	-	-	390,931	378,803
25	370	Meters	209,370	26,384	(60,665)	-	-	175,089	191,902
26	371	Installations On Customer Premises	61,159	4,087	(504)	-	-	64,742	62,943

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION:
Provide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Proj. Subsequent Year Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	373	Street Lighting & Signal Systems	249,082	23,819	(6,724)	-	-	266,177	257,571
2		Minor Distribution Line	11,398	12,909	-	-	-	24,307	17,436
3		Minor Distribution Substations	9	42	-	-	-	50	26
4		TOTAL DISTRIBUTION (Excl. Clauses)	4,356,088	403,662	(137,470)	-	-	4,622,281	4,487,383
5									
6		<u>DISTRIBUTION (CLAUSES)</u>							
7	362.9	Station Equipment - LMS	5,992	5,331	(851)	-	-	10,473	8,101
8	371.2	Residential Load Management - LMS	12,816	3,100	(4,965)	-	-	10,951	12,569
9		Distribution ECRC	538	107	-	-	-	645	591
10		TOTAL DISTRIBUTION CLAUSES	19,346	8,539	(5,816)	-	-	22,068	21,261
11									
12		TOTAL DISTRIBUTION	4,375,434	412,201	(143,286)	-	-	4,644,349	4,508,644
13									
14		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	167,633	11,445	(2,171)	-	-	176,908	172,258
15									
16		<u>GENERAL PLANT OTHER</u>							
17		General Plant Other	121,270	41,326	(21,090)	-	-	141,506	130,501
18		General Plant Other ECRC	1,619	3,336	-	-	-	4,955	3,257
19		TOTAL GENERAL PLANT OTHER	122,890	44,662	(21,090)	-	-	146,461	133,758
20									
21		<u>GENERAL PLANT OTHER (ECCR)</u>	271	82	-	-	-	353	312
22									
23		<u>GENERAL PLANT TRANSPORTATION</u>	145,567	26,901	-	-	-	172,468	158,803
24									
25		TOTAL GENERAL PLANT	436,360	83,090	(23,261)	-	-	496,190	465,130

Supporting Schedules: B-10

Recap Schedules: B-6

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESProvide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts) Proj. Subsequent Year Ended 12/31/11 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		OTHER ITEMS							
3	304	ITC Interest Synchronization	6,780	-	-	-	-	6,780	6,780
4	304.1	Production Plant - Unallocated Depreciation	(500,000)	-	-	-	-	(500,000)	(500,000)
5		ARO Dismantlement Reserve Off-set	(49,694)	(2,237)	-	-	-	(51,931)	(50,813)
6		Scherer Acquisition Adjustment	61,521	2,544	-	-	-	64,065	62,793
7		TOTAL OTHER ITEMS	(481,394)	307	-	-	-	(481,087)	(481,240)
8									
9		TOTAL DEPRECIABLE RESERVE BALANCE	10,199,054	1,005,092	(385,015)	(60,555)	-	10,758,576	10,474,920
10									
11		NUCLEAR DECOMMISSIONING	2,793,997	154,217	-	-	-	2,948,214	2,870,473
12									
13		FOSSIL DISMANTLEMENT	380,139	15,324	-	-	-	395,463	387,801
14									
15		MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-
16									
17		TOTAL PLANT RESERVE BALANCE	13,373,190	1,174,633	(385,015)	(60,555)	-	14,102,254	13,733,194
18									
19									
20									
21									
22									
23									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Accum Depr Dec-10	(4) Month Accum Depr Jan-11	(5) Month Accum Depr Feb-11	(6) Month Accum Depr Mar-11	(7) Month Accum Depr Apr-11	(8) Month Accum Depr May-11	(9) Month Accum Depr Jun-11	(10) Month Accum Depr Jul-11	(11) Month Accum Depr Aug-11	(12) Month Accum Depr Sep-11	(13) Month Accum Depr Oct-11	(14) Month Accum Depr Nov-11	(15) Month Accum Depr Dec-11	(16) 13-Month Average
1	INTANGIBLE PLANT															
2		Intangible Plant	66,805	61,607	64,286	66,956	69,596	68,375	71,134	73,937	76,766	72,838	75,822	77,933	81,691	71,365
3		Nuclear Licenses	744	771	799	826	854	881	909	936	964	991	1,019	1,046	1,074	909
4		Asset Retirement Obligation	65,643	65,817	65,992	66,166	66,341	66,515	66,690	66,864	67,039	67,213	67,388	67,562	67,737	66,690
5		ARO Decomm. Reserve Off-set	(2,582,809)	(2,594,400)	(2,606,043)	(2,617,739)	(2,629,487)	(2,641,287)	(2,653,141)	(2,665,048)	(2,677,008)	(2,689,022)	(2,701,089)	(2,713,211)	(2,725,388)	(2,653,513)
6																
7	INTANGIBLE PLANT (CLAUSES)															
8		Intangible Plant ECRC	2,287	2,399	2,514	2,631	2,752	2,875	3,001	3,130	3,261	3,395	3,532	3,672	3,814	3,020
9		TOTAL INTANGIBLE PLANT	(2,447,331)	(2,463,806)	(2,472,453)	(2,481,159)	(2,489,944)	(2,502,640)	(2,511,408)	(2,520,180)	(2,528,979)	(2,544,584)	(2,553,329)	(2,562,998)	(2,571,072)	(2,511,529)
10																
11	STEAM PRODUCTION															
12		Cutler	43,880	43,849	43,820	43,791	43,763	43,734	43,705	43,676	43,647	43,619	43,590	43,561	43,532	43,705
13		Riviera Units 3 & 4	93,782	93,803	93,824	93,846	91,065	88,284	85,504	82,723	79,942	77,161	74,381	71,595	68,808	84,209
14		Sanford	21,164	21,248	21,332	21,415	21,499	21,583	21,667	21,751	21,835	21,919	22,003	22,088	22,172	21,667
15		Ft Myers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		Pt Everglades	264,085	264,465	264,889	265,315	265,732	266,161	266,591	267,022	267,454	267,884	268,288	268,724	269,162	266,598
17		Pt Everglades - Elec Prec ECRC	24,054	24,384	24,714	25,043	25,373	25,703	26,033	26,363	26,693	27,024	27,354	27,684	28,014	26,034
18		Cape Canaveral	131,214	127,793	124,352	120,933	117,515	117,589	117,663	117,721	117,795	117,869	117,940	118,014	118,088	120,345
19		Turkey Point	140,552	140,665	140,782	140,899	141,012	141,130	141,255	141,382	141,512	141,632	141,767	141,904	142,043	141,272
20		Manatee	385,716	386,703	387,736	388,762	389,778	390,828	391,878	392,927	393,967	395,018	396,071	397,123	398,158	391,897
21		Manatee - Gas Reburn ECRC	14,361	14,868	15,376	15,883	16,391	16,898	17,406	17,913	18,421	18,928	19,436	19,943	20,451	17,406
22		Martin	684,141	684,632	685,120	685,502	685,990	686,477	686,962	687,449	687,944	688,439	688,917	689,408	689,874	686,989
23		Martin - Gas Pipeline	371	371	371	371	371	371	371	371	371	371	371	371	371	371
24		SJRPP Unit 1	120,941	121,159	121,378	121,598	121,812	122,028	122,231	122,444	122,674	122,905	123,127	123,362	123,595	122,250
25		SJRPP Unit 1 - SCR ECRC	3,394	3,535	3,677	3,818	3,960	4,101	4,243	4,384	4,526	4,667	4,808	4,950	5,091	4,243
26		SJRPP Coal Cars	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654
27		SJRPP Unit 2	75,135	75,243	75,351	75,459	75,566	75,674	75,781	75,888	75,995	76,101	76,208	76,314	76,420	75,780
28		SJRPP Unit 2 - SCR ECRC	(36)	(35)	(35)	(34)	(33)	(33)	(32)	(32)	(31)	(30)	(30)	(29)	(29)	(32)
29		SJRPP Coal terminal	42,559	42,613	42,667	42,721	42,775	42,828	42,882	42,936	42,989	43,043	43,096	43,149	43,202	42,882
30		Scherer Unit 4	420,457	421,140	421,825	422,462	423,149	423,837	424,526	425,216	425,907	426,599	427,293	427,988	428,684	424,545
31		Scherer Unit 4 - Baghouse ECRC	3,373	3,681	3,990	4,298	4,607	4,916	5,224	5,533	5,842	6,150	6,459	6,768	7,077	5,224
32		Scherer Coal Cars	32,967	32,937	32,907	32,876	32,846	32,816	32,785	32,755	32,725	32,695	32,664	32,634	32,604	32,785
33		Steam Plant ECRC	19,222	19,429	19,639	19,849	20,059	20,269	20,480	20,692	20,904	21,116	21,329	21,542	21,755	20,484
34		Minor Steam Production	418	443	467	492	517	542	567	593	619	645	672	698	725	569
35		TOTAL STEAM PRODUCTION	2,524,406	2,525,582	2,526,835	2,527,956	2,528,401	2,528,391	2,530,376	2,532,361	2,534,383	2,536,409	2,538,398	2,540,445	2,542,454	2,531,877

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-10	(4) Month Accum Depr Jan-11	(5) Month Accum Depr Feb-11	(6) Month Accum Depr Mar-11	(7) Month Accum Depr Apr-11	(8) Month Accum Depr May-11	(9) Month Accum Depr Jun-11	(10) Month Accum Depr Jul-11	(11) Month Accum Depr Aug-11	(12) Month Accum Depr Sep-11	(13) Month Accum Depr Oct-11	(14) Month Accum Depr Nov-11	(15) Month Accum Depr Dec-11	(16) 13-Month Average
1	NUCLEAR PRODUCTION															
2		Turkey Point Common	289,481	290,231	290,854	291,597	292,359	292,932	293,556	294,242	294,916	295,587	295,798	296,249	296,433	293,403
3		Turkey Point Unit 3	321,586	321,394	321,202	321,009	320,815	320,621	320,426	320,231	320,035	319,839	319,642	319,444	319,246	320,422
4		Turkey Point Unit 4	418,623	418,231	417,710	417,317	416,923	397,625	397,401	397,176	396,951	396,726	396,500	396,274	396,048	404,885
5		St Lucie Plant Common	305,986	306,743	307,389	307,837	308,711	309,573	310,446	311,135	312,032	312,954	313,758	314,548	314,841	310,458
6		St Lucie Unit 1	490,422	491,178	491,936	492,694	493,453	494,214	494,975	495,737	496,501	496,265	495,030	493,802	449,747	490,458
7		St Lucie Unit 2	740,343	719,084	720,229	721,374	722,520	723,666	724,813	725,960	727,108	728,256	729,404	730,552	731,701	726,539
8		Nuclear Plant ECRC	(553)	(550)	(546)	(543)	(539)	(535)	(532)	(528)	(524)	(520)	(516)	(512)	(508)	(531)
9		Minor Nuclear Production	513	545	578	612	648	684	721	759	799	839	880	923	967	728
10		TOTAL NUCLEAR PRODUCTION	2,566,402	2,546,856	2,549,351	2,551,897	2,554,889	2,538,780	2,541,807	2,544,712	2,547,818	2,549,945	2,550,497	2,551,281	2,508,475	2,546,362
11																
12	OTHER PRODUCTION															
13		Putnam CCs	147,687	148,398	149,104	149,818	150,532	151,251	151,972	152,695	153,420	154,146	154,875	155,606	156,306	151,985
14		Sanford CCs	236,468	239,788	243,125	246,471	249,804	253,156	256,529	259,910	263,296	266,710	270,152	273,595	277,028	256,618
15		Ft Lauderdale CCs	324,308	326,011	327,719	329,433	331,153	332,858	334,590	336,329	338,068	339,820	341,578	343,343	345,105	334,640
16		Ft Lauderdale GTs	69,991	69,854	69,718	69,580	69,443	69,305	69,166	69,028	68,888	68,749	68,609	68,468	68,328	69,164
17		Ft Myers GTs	66,881	67,030	67,180	67,330	67,480	67,629	67,779	67,929	68,079	68,229	68,379	68,529	68,678	67,779
18		Ft Myers CCs	156,137	157,795	159,455	161,106	162,773	164,444	166,118	167,799	169,485	171,179	172,879	174,587	176,300	166,158
19		Ft Myers Simple Cycle Unit 3 Pea	12,232	12,429	12,626	12,824	13,022	13,220	13,418	13,616	13,812	14,009	14,205	14,400	14,594	13,416
20		Pt Everglades GTs	43,039	43,041	43,047	43,054	43,052	43,059	43,066	43,075	43,084	43,088	43,098	43,081	43,069	43,066
21		Turkey Point Unit 5	99,016	101,375	103,742	106,117	108,498	110,886	113,278	115,675	118,075	120,478	122,884	125,293	127,704	113,309
22		Manatee Unit 3 CC	82,290	84,392	86,499	88,611	90,732	92,862	95,003	97,156	99,321	101,500	103,694	105,902	108,125	95,084
23		Martin (Excluding Pipeline)	317,767	319,994	322,225	324,461	326,703	328,917	331,173	333,436	335,709	337,990	340,280	342,580	344,862	331,238
24		Martin Unit 8 CC	114,278	116,393	118,511	120,633	122,760	124,891	127,027	129,168	131,315	133,467	135,625	137,788	139,957	127,063
25		Martin Gas Pipeline	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
26		WCEC Unit 1 & 2 CCs	95,371	101,124	106,886	112,657	118,439	124,233	131,824	137,647	143,486	149,341	155,214	161,104	167,013	131,103
27		WCEC Unit 3 CC	-	-	-	-	-	3,829	7,659	11,489	15,320	19,151	22,983	26,815	8,250	
28		St Lucie Wind	-	-	-	-	103	206	206	206	206	206	206	206	206	119
29		Other Renewables ECRC	-	-	-	-	-	-	-	-	-	-	-	-	3	-
30		Martin Solar ECRC	627	1,903	3,186	4,468	5,751	7,034	8,317	9,600	10,883	12,166	13,450	14,733	16,016	8,318
31		Desoto Solar ECRC	5,653	6,106	6,558	7,011	7,464	7,916	8,369	8,822	9,274	9,727	10,180	10,632	11,087	8,369
32		Space Coast Solar ECRC	1,146	1,355	1,563	1,771	1,980	2,188	2,397	2,605	2,814	3,022	3,230	3,439	3,649	2,397
33		Other Production Plant ECRC	4,270	4,328	4,386	4,444	4,502	4,561	4,619	4,677	4,723	4,781	4,839	4,897	4,964	4,615
34		Minor Other Production	(83)	(47)	(5)	42	95	148	312	583	857	1,135	1,417	1,702	1,990	626
35		TOTAL OTHER PRODUCTION	1,790,371	1,814,560	1,838,817	1,863,125	1,887,475	1,911,954	1,942,284	1,970,906	1,999,577	2,028,356	2,057,237	2,086,161	2,115,092	1,946,609

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-10	(4) Month Accum Depr Jan-11	(5) Month Accum Depr Feb-11	(6) Month Accum Depr Mar-11	(7) Month Accum Depr Apr-11	(8) Month Accum Depr May-11	(9) Month Accum Depr Jun-11	(10) Month Accum Depr Jul-11	(11) Month Accum Depr Aug-11	(12) Month Accum Depr Sep-11	(13) Month Accum Depr Oct-11	(14) Month Accum Depr Nov-11	(15) Month Accum Depr Dec-11	(16) 13-Month Average
1	TRANSMISSION															
2		Transmission	1,421,035	1,426,687	1,432,351	1,438,031	1,443,728	1,449,490	1,455,085	1,457,731	1,463,670	1,469,633	1,475,621	1,481,640	1,487,857	1,454,043
3		Transmission ECRC	448	495	542	589	636	683	730	777	824	871	918	965	1,012	730
4		FPL - New England Division	13,323	13,476	13,628	13,780	13,942	14,112	14,282	14,453	14,624	14,794	14,965	15,136	15,306	14,294
5		TOTAL TRANSMISSION	1,434,806	1,440,657	1,446,521	1,452,400	1,458,306	1,464,285	1,470,097	1,472,961	1,479,117	1,485,298	1,491,504	1,497,741	1,504,176	1,469,067
6																
7	DISTRIBUTION (Excluding Clauses)															
8	361	Structures & Improvements	48,463	48,836	49,211	49,587	49,966	50,347	50,730	51,116	51,504	51,895	52,288	52,684	53,081	50,747
9	362	Station Equipment	455,168	457,603	460,047	462,498	464,959	467,430	469,912	472,406	474,911	477,429	479,957	482,496	485,046	469,989
10	364	Poles, Towers & Fixtures	437,242	439,832	442,429	445,035	447,653	450,283	452,925	455,577	458,239	460,911	463,594	466,285	468,984	452,999
11	365	Overhead Conductors & Devices	664,540	667,932	671,333	674,746	678,172	681,612	685,065	688,532	692,010	695,500	699,002	702,514	706,035	685,153
12	366	Underground Conduit	369,906	372,563	375,231	377,912	380,607	383,317	386,042	388,780	391,532	394,297	397,075	399,864	402,665	386,138
13	367	UG Conductors & Devices	646,988	650,088	653,198	656,323	659,465	662,624	665,800	668,992	672,199	675,420	678,655	681,904	685,165	665,909
14	368	Line Transformers	835,954	841,186	846,432	851,696	856,982	862,292	867,623	872,975	878,347	883,736	889,145	894,569	900,008	867,765
15	369	Services	366,809	368,786	370,768	372,755	374,749	376,751	378,759	380,773	382,793	384,819	386,851	388,889	390,931	378,803
16	370	Meters	209,370	206,349	203,358	200,397	197,466	194,565	191,694	188,853	186,041	183,259	180,507	177,783	175,089	191,902
17	371	Installations On Cust. Premises	61,159	61,454	61,749	62,045	62,342	62,640	62,938	63,237	63,537	63,837	64,138	64,440	64,742	62,943
18	373	Street Lighting & Signal Systems	249,082	250,478	251,878	253,282	254,693	256,110	257,533	258,962	260,395	261,834	263,278	264,725	266,177	257,571
19		Minor Distribution Line	11,398	12,268	13,168	14,104	15,082	16,103	17,165	18,267	19,406	20,580	21,791	23,034	24,307	17,436
20		Minor Distribution Substations	9	11	13	15	18	21	24	28	32	36	40	45	50	26
21		TOTAL DISTRIB. (Ex. Clauses)	4,356,088	4,377,386	4,398,814	4,420,396	4,442,154	4,464,095	4,486,211	4,508,499	4,530,947	4,553,554	4,576,321	4,599,233	4,622,281	4,487,383
22																
23	DISTRIBUTION (CLAUSES)															
24	362.9	Station Equipment - LMS	5,992	6,328	6,564	6,919	7,305	7,686	7,995	8,418	8,832	9,182	9,621	9,996	10,473	8,101
25	371.2	Res. Load Management - LMS	12,816	13,101	13,387	13,672	13,660	13,768	14,046	12,436	12,230	11,476	11,110	10,748	10,951	12,569
26		Distribution ECRC	538	547	555	564	573	582	591	600	609	618	627	636	645	591
27		TOTAL DISTRIBUTION CLAUSES	19,346	19,976	20,506	21,156	21,539	22,036	22,632	21,454	21,670	21,277	21,357	21,379	22,068	21,261
28																
29		TOTAL DISTRIBUTION	4,375,434	4,397,362	4,419,321	4,441,553	4,463,693	4,486,131	4,508,843	4,529,953	4,552,618	4,574,831	4,597,678	4,620,612	4,644,349	4,508,644
30																
31		GENERAL PLANT STRUCTURES (DEPR)	167,633	168,400	169,168	169,938	170,708	171,479	172,250	173,023	173,796	174,572	175,349	176,128	176,908	172,258
32																
33	GENERAL PLANT OTHER															
34		General Plant Other	121,270	121,962	121,782	122,110	124,010	126,862	129,855	132,710	135,464	136,931	140,336	141,716	141,506	130,501
35		General Plant Other ECRC	1,619	1,882	2,148	2,415	2,686	2,961	3,236	3,516	3,799	4,083	4,371	4,663	4,955	3,257
36		TOTAL GENERAL PLANT OTHER	122,890	123,844	123,931	124,525	126,696	129,823	133,092	136,225	139,263	141,014	144,707	146,379	146,461	133,758

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-10	(4) Month Accum Depr Jan-11	(5) Month Accum Depr Feb-11	(6) Month Accum Depr Mar-11	(7) Month Accum Depr Apr-11	(8) Month Accum Depr May-11	(9) Month Accum Depr Jun-11	(10) Month Accum Depr Jul-11	(11) Month Accum Depr Aug-11	(12) Month Accum Depr Sep-11	(13) Month Accum Depr Oct-11	(14) Month Accum Depr Nov-11	(15) Month Accum Depr Dec-11	(16) 13-Month Average
1	<u>GENERAL PLANT OTHER (ECCR)</u>		271	277	284	291	298	305	312	318	325	332	339	346	353	312
2																
3	<u>GENERAL PLANT TRANSPORTATION</u>		145,567	147,704	149,857	152,028	154,219	156,431	158,664	160,917	163,190	165,482	167,793	170,123	172,468	158,803
4																
5	TOTAL GENERAL PLANT		436,360	440,225	443,241	446,782	451,921	458,038	464,317	470,483	476,575	481,400	488,188	492,974	496,190	465,130
6																
7																
8	<u>OTHER ITEMS</u>															
9	ITC Interest Synchronization		6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
10	Production Plant - Unalloc. Deprec.		(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)
11	ARO Dismantlement Res. Off-set		(49,694)	(49,881)	(50,067)	(50,254)	(50,440)	(50,626)	(50,813)	(50,999)	(51,186)	(51,372)	(51,558)	(51,745)	(51,931)	(50,813)
12	Scherer Acquisition Adjustment		61,521	61,733	61,945	62,157	62,369	62,581	62,793	63,005	63,217	63,429	63,641	63,853	64,065	62,793
13	TOTAL OTHER ITEMS		(481,394)	(481,368)	(481,343)	(481,317)	(481,292)	(481,266)	(481,240)	(481,215)	(481,189)	(481,163)	(481,138)	(481,112)	(481,087)	(481,240)
14																
15	TOTAL DEPRECIABLE RESERVE BALANCE		10,199,053	10,220,068	10,270,289	10,321,237	10,371,449	10,403,672	10,465,076	10,519,981	10,579,920	10,630,492	10,689,035	10,745,104	10,758,576	10,474,920
16																
17	NON-DEPRECIABLE PROPERTY		-	-	-	-	-	-	-	-	-	-	-	-	-	-
18																
19	NUCLEAR DECOMMISSIONING		2,793,997	2,806,534	2,819,128	2,831,778	2,844,485	2,857,249	2,870,070	2,882,949	2,895,885	2,908,880	2,921,933	2,935,044	2,948,214	2,870,473
20																
21	FOSSIL DISMANTLEMENT		380,139	381,416	382,693	383,970	385,247	386,524	387,801	389,078	390,355	391,632	392,909	394,186	395,463	387,801
22																
23	MISCELLANEOUS INTANGIBLES		-	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25																
26	TOTAL PLANT RESERVE BALANCE		13,373,190	13,408,018	13,472,110	13,536,985	13,601,181	13,647,445	13,722,948	13,792,008	13,866,160	13,931,005	14,003,877	14,074,334	14,102,254	13,733,194

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of Data Shown*:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended 12/31/08

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

Line No.	(1) Description of Additions or (Retirements)	(2)	(3)	(4)	(5)
		Subsequent Year Minus One Year 12/31/2010 (\$000)	Subsequent Year 12/31/2011 (\$000)	Subsequent Year Plus One Year 12/31/2012 (\$000)	Most Recent Calendar Year 12/31/2008 (If test year is projected or non-calendar year) (\$000)
1	ADDITIONS				
2					
3	Martin Solar ECRC & Transmission Interconnection	471,614			
4					
5	Turkey Point Unit 4 Extended Power Uprate		164,508		
6	St Lucie Unit 1 Extended Power Uprate & Transmission		171,414		
7	St Lucie Unit 2 Extended Power Uprate		155,943		
8	WCEC Unit 3 CC & Transmission Interconnection		864,947		
9					
10	Scherer Unit 4 Flue Gas Desulfur FGD CAIR ECRC			212,113	
11	Turkey Point Unit 3 Extended Power Uprate & Transmission			206,745	
12	Turkey Point Unit 4 Extended Power Uprate & Transmission			200,214	
13					
14	St Lucie Unit 2 Steam Generator Replacement				142,431
15					
16	All Other Additions	2,072,820 **	1,857,280 **	2,095,302 **	1,402,488 **
17					
18	TOTAL ADDITIONS	<u>2,544,434</u>	<u>3,214,092</u>	<u>2,714,374</u>	<u>1,544,919</u>
19					
20	RETIREMENTS				
21					
22	All Other Retirements	(328,525) **	(385,015) **	(379,594) **	(640,983) **
23					
24	TOTAL RETIREMENTS	<u>(328,525)</u>	<u>(385,015)</u>	<u>(379,594)</u>	<u>(640,983)</u>
25					
26	TOTAL NET ADDITIONS	<u>2,215,909</u>	<u>2,829,077</u>	<u>2,334,780</u>	<u>903,936</u>
27					
28					
29	Notes:				
30	*If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.				
31	** Includes items that individually are less than .5% of Accounts 101 & 106; however, in aggregate are in excess of .5% of Accounts 101 & 106.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Robert E. Barrett, Jr., J.A. Stall,
George K. Hardy

DOCKET NO.: 080677-EI

Line No.	(A) Preliminary Engineering Growth Classification	(B) Amount (\$000)
1		
2	Environmental	-
3	Availability/Reliability	-
4	Heat Rate	-
5	Replace Existing Plant	-
6	Safety	-
7	Energy Conservation	-
8	Capacity	1,315,426
9	Aid to Construction and Maintenance	-
10	Regulatory	-
11		
12	Total In-Service Additions	<u>\$ 1,315,426</u>
13		
14		
15		
16		
17	<u>NUCLEAR PRODUCTION</u>	
18	Turkey Point Unit 4 Extended Power Uprate	164,508
19	St Lucie Unit 1 Extended Power Uprate	158,914
20	St Lucie Unit 2 Extended Power Uprate	155,943
21		
22	<u>OTHER PRODUCTION</u>	
23	WCEC Unit 3 CC	<u>836,061</u>
24		
25	Total In-Service Additions	<u>\$ 1,315,426</u>
26		
27		
28		
29		
30		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr., J.A. Stall
George K. Hardy

Line No.	(A) Preliminary Engineering Growth Classification	(B) Amount
1	Environmental	
2	Availability/Reliability	
3	Heat Rate	
4	Replace Existing Plant	
5	Safety	
6	Energy Conservation	
7	Capacity	
8	Aid to Construction and Maintenance	
9	Regulatory	
10		_____
11	Total In-Service Additions	\$ _____
12		
13		
14		
15		
16		
17		
18		
19	NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-12 Test contained in the 2010 Test Year MFR Schedules.	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr., J.A. Stall,
George K. Hardy, James A. Keener,
Michael G. Spoor

DOCKET NO.: 080677-EI

(\$000) Where Applicable

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (3) / (5)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1		STEAM PRODUCTION											
2	177	Scherer Unit 4 Flue Gas Desulfur FGD CAIR [1]	202,268	9,521	211,789	233,107	Jan-08	Apr-12	95.50%	-	175,128	0.980670	171,743
3	177	Scherer Unit 4 Select Catalytic Reduction CAIR [1]	150,075	15,635	165,710	93,907	Apr-08	Apr-12	90.56%	-	117,938	0.980670	115,658
4		All Other Steam Production	40,242	-	-	-	Various	Various	-	-	40,994	0.980670	40,202
5		TOTAL STEAM PRODUCTION	392,585	25,156	377,499	327,014					334,060		327,602
6													
7		NUCLEAR PRODUCTION											
8	392	St Lucie Unit 1 Extended Power Uprate Project [2]	-	-	173,593	315,703	Oct-11	Dec-11	100.00%	-	96,309	0.988108	95,164
9	393	Turkey Point Unit 3 Extended Power Uprate Project [3]	103,228	101,242	204,471	369,403	Mar-12	May-12	50.49%	-	85,432	0.988108	84,416
10	398	St Lucie Unit 2 Extended Power Uprate Project [4]	82,696	72,225	154,921	334,312	Mar-12	Jun-12	53.38%	-	55,637	0.988108	54,976
11	398	St Lucie Unit 2 Extended Power Uprate Project [4]	-	-	155,943	-	Nov-10	Jan-11	100.00%	-	11,897	0.988108	11,755
12	399	Turkey Point Unit 4 Extended Power Uprate Project [5]	98,396	99,594	197,990	375,422	Oct-12	Dec-12	49.70%	-	81,004	0.988108	80,041
13	399	Turkey Point Unit 4 Extended Power Uprate Project [5]	-	-	160,622	-	Mar-11	May-11	100.00%	-	47,639	0.988108	47,073
14	406	Turkey Point Excellence Program	100,782	147,012	247,794	247,794	Oct-07	Various	40.67%	10,778	108,824	0.988108	107,530
15		All Other Nuclear Production	131,529	-	-	-	Various	Various	-	-	132,681	0.988108	131,103
16		TOTAL NUCLEAR PRODUCTION	516,631	420,074	1,295,334	1,642,634				10,778	619,423		612,057
17													
18		OTHER PRODUCTION											
19	152	West County Energy Center Unit 3	-	-	838,422	823,127	Feb-09	Jun-11	100.00%	-	366,670	0.980670	359,582
20	493	Intrastate Gas Pipeline	222,804	1,351,983	1,574,787	1,574,787	Jun-11	Sep-13	14.15%	10,000	148,189	0.980670	145,325
21	505	Riviera Modernization	75,224	1,069,019	1,144,242	1,144,083	Apr-12	Jun-14	6.57%	3,685	51,091	0.980670	50,104
22	506	Cape Canaveral Modernization	474,550	607,143	1,081,693	1,081,693	Apr-11	Jun-13	43.87%	18,322	250,380	0.980670	245,540
23		All Other Production	126,751	-	-	-	Various	Various	-	-	137,824	0.980670	135,160
24		TOTAL OTHER PRODUCTION	899,330	3,028,144	4,639,144	4,623,690				32,007	954,154		935,710
25													
26		TRANSMISSION PLANT											
27	152	West County Energy Center Unit 3 Transmission [6]	-	-	26,525	41,600	Jun-09	Jun-11	100.00%	-	12,667	0.994514	12,598
28	505	Riviera Plant Modernization Transmission [6]	76,206	35,525	111,731	131,500	Sep-10	Jun-14	68.20%	2,978	43,053	0.994514	42,817
29	506	Cape Canaveral Modernization Transmission [6]	8,105	5,635	13,740	33,030	Feb-10	Jun-13	58.99%	303	4,083	0.994514	4,061
30		FPL - New England Division	-	-	-	-	Various	Various	-	-	1,839	0.000000	-
31		All Other Transmission	106,397	-	-	-	Various	Various	-	-	212,542	0.994514	211,376
32		TOTAL TRANSMISSION PLANT	190,707	41,160	151,996	206,130				3,281	274,185		270,852
33													
34													

[1] These projects have been approved by the Florida Public Service Commission (FPSC) as Environmental Cost Recovery Clause (ECRC) projects. These projects have no impact to base rates.
 [2] Initial project budget per construction bid shown for project 392 on line 8 represents total for the entire project. A portion of the project went into service during 2010.
 [3] Initial project budget per construction bid shown for project 393 on line 9 represents total for the entire project. A portion of the project went into service during 2010.
 [4] Initial project budget per construction bid shown for project 398 on line 10 represents total for both lines 10 and 11.
 [5] Initial project budget per construction bid shown for project 399 on line 12 represents total for both lines 12 and 13.
 [6] Total cost of completion values for Transmission Plant reported do not include AFUDC; this AFUDC is included in Other Production values for this project number.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Robert E. Barrett, Jr., J.A. Stall,
George K. Hardy, James A. Keener,
Michael G. Spoor

DOCKET NO.: 080677-EI

(\$000) Where Applicable

(1) Line No.	(2) Project No. Project Description	(3) Year End CWIP Balance	(4) Estimated Additional Project Costs	(5) Total Cost of Completion	(6) Initial Project Budget Per Construction Bid	(7) Date Construction Started	(8) Expected Completion Date	(9) Percent Complete (3) / (5)	(10) Amount of AFUDC Charged	(11) 13 Month Average Balance	(12) Jurisdictional Factor	(13) Jurisdictional Amount
1	DISTRIBUTION PLANT											
2	All Other Distribution Plant	120,150					Various	Various	-	139,300	1.000000	139,300
3	TOTAL DISTRIBUTION PLANT	120,150								139,300		139,300
4												
5	GENERAL PLANT											
6	718 FENA Phase 2 Hardware [7]	3,000	12,000	15,000	15,000	Jan-11	Dec-13	20.00%	-	1,362	0.991773	1,350
7	All Other General Plant	56,171				Various	Various		-	52,384	0.991773	51,953
8	TOTAL GENERAL PLANT	59,171	12,000	15,000	15,000					53,746		53,304
9												
10	INTANGIBLE PLANT											
11	718 FENA Phase 2 Software [7]	2,000	8,000	10,000	10,000	Jan-11	Dec-13	20.00%	-	908	0.991773	900
12	All Other Intangible Plant	61,512				Various	Various		-	84,741	0.991773	84,044
13	TOTAL INTANGIBLE PLANT	63,512	8,000	10,000	10,000					85,648		84,944
14												
15	TOTAL CONSTRUCTION WORK IN PROGRESS	2,242,087	3,534,534	6,488,973	6,824,468				46,066	2,460,517		2,423,768
16												
17	TOTAL AFUDC TREATMENT [8]	957,671	3,216,317	5,038,934	5,077,613				46,066	984,958		967,556
18												
19	TOTAL RATE BASE TREATMENT	1,284,416	318,217	1,450,039	1,746,854				-	1,475,558		1,456,212
20												
21	TOTAL CWIP	2,242,087	3,534,534	6,488,973	6,824,468				46,066	2,460,517		2,423,768
22												
23												

24 [7] Initial project budget per construction bid shown is same as total cost of completion. The business case process involved is not driven by 3rd party bidding.
25 Internal costs and multiple vendor contracts for different components of business case are used.
26 [8] Line 17 is the sum of project numbers 406, 152, 493, 505 and 506.

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

Line (1)
No.

1 The Company is not proposing to include any AFUDC-eligible CWIP in rate base.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Kim Ousdahl; Christopher A. Bennett,
James A. Keener, Michael G. Spoor,

DOCKET NO.: 080677-EI

Line No.	(1) Description of Item	(\$000)	(\$000)	(4) Subsequent Year Jurisdictional Factor	(\$000)
		(2) Test Year 2010 13 Month Average	(3) Subsequent Year 2011 13 Month Average		(5) Subsequent Year Jurisdictional Amount (3) x (4)
1					
2	<u>STEAM FUTURE USE</u>				
3	AGGREGATE PROPERTY UNDER 5%	-	-	0.980670	-
4	TOTAL STEAM FUTURE USE	-	-	0.980670	-
5					
6	<u>NUCLEAR FUTURE USE</u>				
7	DESOTO PLANT SITE	9,277	9,277	0.988108	9,166
8	TOTAL NUCLEAR FUTURE USE	9,277	9,277	0.988108	9,166
9					
10	<u>OTHER PRODUCTION FUTURE USE</u>				
11	AGGREGATE PROPERTY UNDER 5%	-	-	0.980670	-
12	TOTAL OTHER PRODUCTION FUTURE USE	-	-	0.980670	-
13					
14	<u>TRANSMISSION FUTURE USE</u>				
15	GACO	4,104	4,104	0.994514	4,081
16	GREEN	9,778	9,778	0.994514	9,724
17	VENETIAN	4,844	4,844	0.994514	4,818
18	BOB WHITE SUBSTATION	4,134	4,134	0.994514	4,112
19	T LEVEE-CONSERVATION 500KV (BROWARD CO)	3,800	3,800	0.994514	3,779
20	AGGREGATE PROPERTY UNDER 5%	12,220	9,151	0.994514	9,101
21	TOTAL TRANSMISSION FUTURE USE	38,880	35,811	0.994514	35,614
22					
23	<u>DISTRIBUTION FUTURE USE</u>				
24	AGGREGATE PROPERTY UNDER 5%	20,249	20,249	1.000000	20,249
25	TOTAL DISTRIBUTION FUTURE USE	20,249	20,249	1.000000	20,249
26					
27	<u>GENERAL PLANT FUTURE USE</u>				
28	INDIAN RIVER SERVICE CENTER	5,951	5,951	0.991773	5,902
29	AGGREGATE PROPERTY UNDER 5%	524	524	0.991773	520
30	TOTAL GENERAL PLANT FUTURE USE	6,475	6,475	0.991773	6,422
31					
32	<u>TOTAL PROPERTY HELD FOR FUTURE USE</u>	74,881	71,812		71,452
33					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
PROVIDE THIRTEEN MONTHLY BALANCES
OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2,
120.3, 120.4, 120.5, AND 120.6 FOR THE
TEST YEAR, AND THE PRIOR YEAR IF THE
TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000)

WITNESS: J.A. Stall, Robert E. Barrett, Jr.

LINE NO.	(1) PERIOD	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
1	DEC 2010	0	0	0	0	0	376,623	376,623
2								
3	JAN 2011	0	0	0	0	0	406,475	406,475
4								
5	FEB 2011	0	0	0	0	0	414,797	414,797
6								
7	MAR 2011	0	0	0	0	0	408,426	408,426
8								
9	APR 2011	0	0	0	0	0	396,832	396,832
10								
11	MAY 2011	0	0	0	0	0	388,642	388,642
12								
13	JUN 2011	0	0	0	0	0	412,214	412,214
14								
15	JUL 2011	0	0	0	0	0	396,216	396,216
16								
17	AUG 2011	0	0	0	0	0	416,340	416,340
18								
19	SEP 2011	0	0	0	0	0	432,059	432,059
20								
21	OCT 2011	0	0	0	0	0	433,076	433,076
22								
23	NOV 2011	0	0	0	0	0	425,295	425,295
24								
25	DEC 2011	0	0	0	0	0	409,484	409,484
26								
27	13 MONTH AVERAGE	0	0	0	0	0	408,960	408,960
28								
29								
30	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
31								

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: Provide thirteen monthly balances of nuclear fuel accounts
 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test
 year, and the prior year if the test year is projected.

(\$000)

Type of Data Shown:
 ___ Proj. Subsequent Yr Ended 12/31/11
X Prior Year Ended 12/31/10
 ___ Historical Test Year Ended ___/___/___
 Witness: J.A. Stall, Robert E. Barrett, Jr.

Line No.	Period	(A) Nuclear Fuel In Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Leases 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+(D)-(E)+(F)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
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29								
30								
31								
32								
33								
34								

NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-16 Test contained in the 2010 Test Year MFR Schedules.

SCHEDULE B-17
2011 SUBSEQUENT YEAR ADJUSTMENT

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3)	(4)	(5)	(6)
			TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	SUBSEQUENT YEAR 2011 COMPANY TOTAL (SCHEDULE B-3)	SUBSEQUENT YEAR JURISDICTIONAL FACTOR	SUBSEQUENT YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED ASSETS				
3						
4	131	CASH	0	0	0.000000	0
5	132	INTEREST SPECIAL DEPOSITS	0	0	0.000000	0
6	134	OTHER SPECIAL DEPOSITS	45	45	0.992058	44
7	135	WORKING FUNDS	0	0	0.000000	0
8	136	TEMPORARY CASH INVESTMENTS	835	0	0.000000	0
9	141	NOTES RECEIVABLE	0	0	0.000000	0
10	142	CUSTOMER ACCOUNTS RECEIVABLE	720,378	739,160	1.000000	739,160
11	143	OTHER ACCOUNTS RECEIVABLE	178,020	178,878	0.992058	177,457
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(17,348)	(17,180)	1.000000	(17,180)
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0.000000	0
14	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	0.992058	29,700
15	151	FUEL STOCK	387,056	422,927	0.981245	414,995
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	275,957	287,404	0.991107	284,848
17	155	MERCHANDISE	0	0	0.000000	0
18	163	STORES EXPENSE UNDISTRIBUTED	0	0	0.000000	0
19	165	PREPAYMENTS	85,070	85,413	0.995604	85,037
20	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0.000000	0
21	172	RENTS RECEIVABLE	13,971	14,115	0.992058	14,003
22	173	ACCRUED UTILITY REVENUES	152,129	157,091	0.962909	151,264
23	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	75,897	84,688	0.992058	84,015
24	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	0.981245	478
25		CURRENT AND ACCRUED ASSETS	1,902,434	1,982,966	0.990346	1,963,823
26						
27		DEFERRED DEBITS				
28						
29	181	UNAMORTIZED DEBT EXPENSE	41,546	45,927	0.869907	39,953
30	182	EXTRAORDINARY PROPERTY LOSSES	0	0	1.000000	0
31	182.3	OTHER REGULATORY ASSETS	1,446,125	1,336,127	0.994909	1,329,325
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(4) SUBSEQUENT YEAR 2011 COMPANY TOTAL (SCHEDULE B-3)	(5) SUBSEQUENT YEAR JURISDICTIONAL FACTOR	(6) SUBSEQUENT YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	183	PRELIM SURVEY & INVESTIGATION CHARGES	129,156	60,184	0.992058	59,706
3	184	CLEARING ACCOUNTS	18,817	19,122	0.992058	18,970
4	185	TEMPORARY FACILITIES	0	0	0.000000	0
5	186	MISCELLANEOUS DEFERRED DEBITS	1,111,618	1,133,278	0.991451	1,123,589
6	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	7	(3)	0.992059	(3)
7	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0.000000	0
8	189	UNAMORT LOSS ON REACQUIRED DEBT	27,683	24,512	0.869907	21,323
9	190	ACCUMULATED DEFERRED INCOME TAXES	876,938	897,907	0.869931	781,117
10		DEFERRED DEBITS	3,651,889	3,517,054	0.959320	3,373,979
11						
12		ADJUSTMENTS TO WORKING CAPITAL ASSETS				
13						
14	181	UNAMORTIZED DEBT EXPENSE	41,546	45,927	0.869907	39,953
15	189	UNAMORT LOSS ON REACQUIRED DEBT	27,683	24,512	0.869907	21,323
16	190	ACCUMULATED DEFERRED INCOME TAXES	876,938	897,907	0.869931	781,117
17		ADJUSTMENTS TO WORKING CAPITAL ASSETS	946,166	968,346	0.869929	842,393
18						
19		ADJUSTED WORKING CAPITAL ASSETS	4,608,157	4,531,673	0.991998	4,495,409
20						
21		NONCURRENT LIABILITIES				
22						
23	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(374,898)	(408,960)	0.869907	(355,757)
24	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(188,878)	(197,148)	1.004088	(197,954)
25	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(24,477)	(26,477)	0.991773	(26,259)
26	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(337,234)	(338,123)	0.991773	(335,342)
27	228.4	ACCUM PROVISION - OPERATING RESERVES	(109,796)	(110,306)	0.992058	(109,430)
28	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0.000000	0
29	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,887,943)	(1,991,107)	0.981774	(1,974,727)
30		NONCURRENT LIABILITIES	(2,923,225)	(3,072,122)	0.976351	(2,999,470)
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SCHEDULE B-17
2011 SUBSEQUENT YEAR ADJUSTMENT

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahi, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(4) SUBSEQUENT YEAR 2011 COMPANY TOTAL (SCHEDULE B-3)	(5) SUBSEQUENT YEAR JURISDICTIONAL FACTOR	(6) SUBSEQUENT YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED LIABILITIES				
3						
4	231	NOTES PAYABLE	(181,615)	(83,370)	0.869107	(72,457)
5	232	ACCOUNTS PAYABLE	(719,060)	(729,769)	0.992058	(723,973)
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0.000000	0
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	0.992058	(16,366)
8	235	CUSTOMER DEPOSITS	(626,383)	(656,855)	0.878769	(577,224)
9	236	TAXES ACCRUED	(411,147)	(357,572)	0.983196	(351,563)
10	237	INTEREST ACCRUED	(116,800)	(134,228)	0.993803	(133,397)
11	238	DIVIDENDS DECLARED	0	0	0.000000	0
12	239	MATURED LONG-TERM DEBT	0	0	0.000000	0
13	240	MATURED INTEREST	0	0	0.000000	0
14	241	TAX COLLECTIONS PAYABLE	(69,227)	(70,629)	0.992058	(70,068)
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(624,633)	(619,845)	0.991397	(614,513)
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
17	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	0.981245	(517,231)
18		CURRENT AND ACCRUED LIABILITIES	(3,292,478)	(3,195,883)	0.962736	(3,076,791)
19						
20		DEFERRED CREDITS				
21						
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(520)	(530)	0.992058	(526)
23	253	OTHER DEFERRED CREDITS	(248,171)	(236,936)	0.987610	(234,001)
24	254	OTHER REGULATORY LIABILITIES	(958,632)	(892,272)	0.994886	(887,709)
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(63,939)	(191,748)	0.869107	(166,649)
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,072)	(3,071)	0.992058	(3,046)
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,215)	(2,993)	0.869907	(2,604)
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,228,869)	(4,315,515)	0.869931	(3,754,201)
29		DEFERRED CREDITS	(5,507,418)	(5,643,064)	0.894680	(5,048,735)
30						
31		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES				
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(4) SUBSEQUENT YEAR 2011 COMPANY TOTAL (SCHEDULE B-3)	(5) SUBSEQUENT YEAR JURISDICTIONAL FACTOR	(6) SUBSEQUENT YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(374,898)	(408,960)	0.869907	(355,757)
3	231	NOTES PAYABLE	(181,615)	(83,370)	0.869107	(72,457)
4	235	CUSTOMER DEPOSITS	(626,383)	(656,855)	0.878769	(577,224)
5	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
6	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(63,939)	(191,748)	0.869107	(166,649)
7	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,215)	(2,993)	0.869907	(2,604)
8	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,228,869)	(4,315,515)	0.869931	(3,754,201)
9		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES	(5,478,918)	(5,659,440)	0.870915	(4,928,891)
10						
11		ADJUSTED WORKING CAPITAL LIABILITIES	(6,244,202)	(6,251,629)	0.991118	(6,196,105)
12						
13		WORKING CAPITAL ALLOWANCE	(1,636,045)	(1,719,956)	0.988802	(1,700,686)
14						
15		COMMISSION ADJUSTMENTS				
16						
17	131	CASH CAPITAL SUB ACCOUNT	0	0	0.000000	0
18	182.3	ASSET RETIREMENT OBLIGATION	0	0	0.000000	0
19	146	ACCOUNTS RECEIVABLE - ASSOC COS	(31,033)	(31,057)	0.992058	(30,810)
20	143	ACCTS RECEIVABLE - TAX REFUND	(74,051)	(74,051)	0.992058	(73,463)
21	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0.000000	0
22	174	JOBGING ACCOUNTS	(73,977)	(82,730)	0.992058	(82,073)
23	182.3 254	NET UNDER-RECOVERED FUEL, CAPACITY, ECCR, ECRC	(15,271)	(7,055)	1.144908	(8,077)
24	182.3	NUCLEAR COST RECOVERY	0	(782)	1.000000	(782)
25	172	POLE ATTACHMENTS RENTS RECEIVABLE	(13,830)	(13,950)	0.992058	(13,839)
26	165	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(1,110)	(706)	0.991107	(700)
27	182.3	STORM DEFICIENCY RECOVERY	(864,362)	(798,145)	1.000000	(798,145)
28	136	TEMPORARY CASH INVESTMENTS	(835)	0	0.000000	0
29	228.3	ACCUM DEFERRED RETIREMENT BENEFITS	1,465	1,299	0.991773	1,288
30	228.1	ACCUM. PROV. - PROPERTY & STORM INSURANCE	189,684	197,954	1.000000	197,954
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3)	(4)	(5)	(6)
			TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	SUBSEQUENT YEAR 2011 COMPANY TOTAL (SCHEDULE B-3)	SUBSEQUENT YEAR JURISDICTIONAL FACTOR	SUBSEQUENT YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	242	ACCUM. PROV. - RATE REFUNDS			0.000000	0
3	230 254	ASSET RETIREMENT OBLIGATION	2,619,948	2,758,908	0.991773	2,736,211
4	254	GAIN ON SALE OF EMISSION ALLOWANCE	2,072	1,857	0.978621	1,817
5	242	JOBGING ACCOUNTS	14,208	14,208	0.992058	14,095
6	232	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0	0.000000	0
7	242	POLE ATTACHMENT RENTS PAYABLE	6,621	6,755	0.992058	6,701
8	253	PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0.000000	0
9	253	SJRPP ACCELERATED RECOVERY	55,651	59,188	0.978637	57,924
10	254	NUCLEAR COST RECOVERY	0	0	0.000000	0
11		COMMISSION ADJUSTMENTS	1,815,180	2,031,694	0.988389	2,008,103
12						
13						
14		COMPANY ADJUSTMENTS				
15						
16						
17	186	RATE CASE EXPENSE	2,948	1,829	1.000000	1,829
18	183	FLORIDA GLADES POWER PROJECT	(3,606)	(10,424)	0.992058	(10,342)
19	183	GAS PIPELINE	(64,507)	0	0.000000	0
20	228.4	EOL NUCLEAR FUEL INVENTORY	(3,084)	(9,252)	0.992058	(9,178)
21	182.3 254	NET CLAUSE OVER-RECOVERY	101,971	45,644	1.000000	45,644
22		COMPANY ADJUSTMENTS	33,721	27,796	1.005622	27,953
23						
24		TOTAL ADJUSTMENTS	1,848,901	2,059,490	0.988621	2,036,056
25						
26		ADJUSTED WORKING CAPITAL ALLOWANCE	212,856	339,535	0.987704	335,360
27						
28						
29						
30						
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	FUEL TYPE	NAME OF PLANT	(2) MONTH	(3) BEGINNING BALANCE			(7) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)			(15) INVENTORY ADJUSTMENT			(18) ENDING BALANCE			(21) 13 MONTH AVERAGE			
				(4) UNITS	(5) (\$000)	(6) \$/UNIT	(8) UNITS	(10) (\$000)	(11) \$/UNIT	(13) UNITS	(14) (\$000)	(16) \$/UNIT	(17) UNITS	(19) (\$000)	(20) \$/UNIT	(22) UNITS	(23) (\$000)	(24) \$/UNIT							
1	HEAVY OIL	BBL																							
2	RIVIERA (PRV)		Jan-11	150,000	8,533	56.89	0	0	0.00	0	0	0.00				150,000	8,533	56.89	181,478	9,845	53.15				
3			Feb-11	150,000	8,533	56.89	0	0	0.00	0	0	0.00				150,000	8,533	56.89	176,553	9,467	53.62				
4			Mar-11	150,000	8,533	56.89	0	0	0.00	150,000	8,533	56.89				0	0	0.00	160,089	8,631	53.92				
5			Apr-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	144,231	7,827	54.27				
6			May-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	128,846	7,044	54.67				
7			Jun-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	113,462	6,256	55.14				
8			Jul-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	98,077	5,456	55.63				
9			Aug-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	82,692	4,638	56.08				
10			Sep-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	69,231	3,912	56.50				
11			Oct-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	57,692	3,282	56.89				
12			Nov-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	46,154	2,626	56.89				
13			Dec-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	34,615	1,969	56.89				
14	SANFORD (PSN)		Jan-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
15			Feb-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
16			Mar-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
17			Apr-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
18			May-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
19			Jun-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
20			Jul-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
21			Aug-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
22			Sep-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
23			Oct-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
24			Nov-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
25			Dec-11	119,829	5,780	48.24	0	0	0.00	0	0	0.00				119,829	5,780	48.24	119,829	5,780	48.24				
26	PORT EVERGLADES (PPE)		Jan-11	692,221	38,902	56.20	0	0	0.00	0	0	0.00				692,221	38,902	56.20	652,965	36,488	55.88				
27			Feb-11	692,221	38,902	56.20	0	0	0.00	0	0	0.00				692,221	38,902	56.20	666,696	37,314	55.97				
28			Mar-11	692,221	38,902	56.20	0	0	0.00	0	0	0.00				692,221	38,902	56.20	680,427	38,139	56.05				
29			Apr-11	692,221	38,902	56.20	0	0	0.00	0	0	0.00				692,221	38,902	56.20	691,367	38,800	56.12				
30			May-11	692,221	38,902	56.20	7,779	571	73.38	0	0	0.00				700,000	39,472	56.39	695,213	39,052	56.17				
31			Jun-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	695,213	39,075	56.21				
32			Jul-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	695,213	39,097	56.24				
33			Aug-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	695,213	39,111	56.26				
34			Sep-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	695,213	39,121	56.27				
35			Oct-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	695,811	39,165	56.29				
36			Nov-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	696,410	39,209	56.30				
37			Dec-11	700,000	39,472	56.39	0	0	0.00	0	0	0.00				700,000	39,472	56.39	697,008	39,253	56.32				
38	CAPE CANAVERAL (PCC)		Jan-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	134,615	7,259	53.92				
39			Feb-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	115,385	6,234	54.03				
40			Mar-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	96,154	5,210	54.18				
41			Apr-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	76,923	4,181	54.35				
42			May-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	57,692	3,152	54.63				
43			Jun-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	38,462	2,123	55.19				
44			Jul-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	19,231	1,085	56.44				
45			Aug-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	0	0	0.00				
46			Sep-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	0	0	0.00				
47			Oct-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	0	0	0.00				
48			Nov-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	0	0	0.00				
49			Dec-11	0	0	0.00	0	0	0.00	0	0	0.00				0	0	0.00	0	0	0.00				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	NAME OF PLANT FUEL TYPE	(2) MONTH	(4) BEGINNING BALANCE			(7) RECEIPTS			(10) FUEL ISSUED TO GENERATION			(13) FUEL ISSUED (OTHER)			(16) INVENTORY ADJUSTMENTS			(19) ENDING BALANCE			(22) 13 MONTH AVERAGE		
			(3) UNITS F	(5) (\$000) F	(6) \$/UNIT F	(8) UNITS I	(9) (\$000) I	(11) \$/UNIT I	(12) UNITS I	(14) (\$000) F	(15) \$/UNIT F	(17) UNITS I	(18) (\$000) F	(20) \$/UNIT F	(21) UNITS	(23) (\$000)	(24) \$/UNIT	(25) UNITS	(26) (\$000)	(27) \$/UNIT			
1	MANATEE (PMT)	Jan-11	818,574	47,376	57.88	0	0	0.00	0	0	0.00						818,574	47,376	57.88	905,225	51,178	56.54	
2		Feb-11	818,574	47,376	57.88	0	0	0.00	0	0	0.00						818,574	47,376	57.88	906,654	51,512	56.82	
3		Mar-11	818,574	47,376	57.88	31,426	2,424	77.12	0	0	0.00						850,000	49,800	58.59	910,500	52,032	57.15	
4		Apr-11	850,000	49,800	58.59	0	0	0.00	0	0	0.00						850,000	49,800	58.59	910,500	52,329	57.47	
5		May-11	850,000	49,800	58.59	242,625	17,808	73.40	92,625	5,731	61.88						1,000,000	61,877	61.88	922,039	53,549	58.08	
6		Jun-11	1,000,000	61,877	61.88	100,972	7,285	72.14	100,972	6,343	62.82						1,000,000	62,818	62.82	922,039	54,023	58.59	
7		Jul-11	1,000,000	62,818	62.82	100,000	7,135	71.35	0	0	0.00						1,100,000	69,953	63.59	929,731	55,041	59.20	
8		Aug-11	1,100,000	69,953	63.59	0	0	0.00	0	0	0.00						1,100,000	69,953	63.59	929,731	55,558	59.76	
9		Sep-11	1,100,000	69,953	63.59	0	0	0.00	17,240	1,096	63.59						1,082,760	68,857	63.59	928,405	55,957	60.27	
10		Oct-11	1,082,760	68,857	63.59	0	0	0.00	0	0	0.00						1,082,760	68,857	63.59	935,619	56,851	60.76	
11		Nov-11	1,082,760	68,857	63.59	0	0	0.00	0	0	0.00						1,082,760	68,857	63.59	955,583	58,483	61.20	
12		Dec-11	1,082,760	68,857	63.59	0	0	0.00	0	0	0.00						1,082,760	68,857	63.59	975,905	60,135	61.62	
13	MARTIN (PMR)	Jan-11	1,343,697	74,227	55.24	0	0	0.00	0	0	0.00						1,343,697	74,227	55.24	1,319,662	72,553	54.98	
14		Feb-11	1,343,697	74,227	55.24	0	0	0.00	0	0	0.00						1,343,697	74,227	55.24	1,330,716	73,244	55.04	
15		Mar-11	1,343,697	74,227	55.24	0	0	0.00	0	0	0.00						1,343,697	74,227	55.24	1,341,770	73,935	55.10	
16		Apr-11	1,343,697	74,227	55.24	0	0	0.00	4,277	236	55.24						1,339,420	73,991	55.24	1,348,648	74,379	55.15	
17		May-11	1,339,420	73,991	55.24	74,086	5,437	73.39	63,506	3,569	56.19						1,350,000	75,859	56.19	1,356,340	74,968	55.27	
18		Jun-11	1,350,000	75,859	56.19	50,854	3,668	72.13	50,854	2,887	56.77						1,350,000	76,641	56.77	1,356,340	75,156	55.41	
19		Jul-11	1,350,000	76,641	56.77	64,724	4,617	71.34	14,724	846	57.44						1,400,000	80,412	57.44	1,360,186	75,633	55.60	
20		Aug-11	1,400,000	80,412	57.44	14,713	1,038	70.52	14,713	847	57.57						1,400,000	80,803	57.57	1,360,186	75,884	55.79	
21		Sep-11	1,400,000	80,603	57.57	0	0	0.00	21,673	1,248	57.57						1,378,327	79,355	57.57	1,358,519	76,039	55.97	
22		Oct-11	1,378,327	79,355	57.57	0	0	0.00	5,011	289	57.57						1,373,316	79,067	57.57	1,357,942	76,254	56.15	
23		Nov-11	1,373,316	79,067	57.57	0	0	0.00	0	0	0.00						1,373,316	79,067	57.57	1,360,220	76,626	56.33	
24		Dec-11	1,373,316	79,067	57.57	0	0	0.00	0	0	0.00						1,373,316	79,067	57.57	1,362,499	76,998	56.51	
25	TURKEY POINT (PTP)	Jan-11	444,805	26,928	60.54	0	0	0.00	13,972	846	60.54						430,833	26,083	60.54	486,886	27,925	57.38	
26		Feb-11	430,833	26,083	60.54	0	0	0.00	0	0	0.00						430,833	26,083	60.54	486,886	28,186	57.89	
27		Mar-11	430,833	26,083	60.54	0	0	0.00	5,787	350	60.54						425,046	25,732	60.54	486,640	28,420	58.40	
28		Apr-11	425,046	25,732	60.54	37,729	2,843	75.35	12,775	789	61.75						450,000	27,786	61.75	490,486	28,921	58.96	
29		May-11	450,000	27,786	61.75	249,900	18,361	73.47	149,900	9,884	65.93						550,000	36,264	65.93	498,179	29,840	59.90	
30		Jun-11	550,000	36,264	65.93	142,505	10,292	72.22	92,505	6,219	67.23						600,000	40,337	67.23	502,025	30,598	60.95	
31		Jul-11	600,000	40,337	67.23	115,748	8,267	71.43	115,748	7,860	67.91						600,000	40,744	67.91	502,025	31,109	61.97	
32		Aug-11	600,000	40,744	67.91	116,857	8,251	70.60	116,857	7,987	68.35						600,000	41,008	68.35	502,025	31,579	62.90	
33		Sep-11	600,000	41,008	68.35	19,444	1,357	69.77	119,444	8,169	68.39						500,000	34,196	68.39	494,332	31,475	63.67	
34		Oct-11	500,000	34,196	68.39	18,621	1,279	68.70	68,621	4,694	68.40						450,000	30,781	68.40	490,486	31,547	64.32	
35		Nov-11	450,000	30,781	68.40	0	0	0.00	156	11	68.40						449,844	30,770	68.40	490,474	31,819	64.87	
36		Dec-11	449,844	30,770	68.40	0	0	0.00	0	0	0.00						449,844	30,770	68.40	490,862	32,114	65.42	
	LIGHT OIL																						
	BBL																						
37	PUTNAM (PPN)	Jan-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
38		Feb-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
39		Mar-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
40		Apr-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
41		May-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
42		Jun-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
43		Jul-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
44		Aug-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
45		Sep-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
46		Oct-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
47		Nov-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	
48		Dec-11	114,000	7,082	62.12	0	0	0.00	0	0	0.00						114,000	7,082	62.12	114,000	7,082	62.12	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	FUEL TYPE	(1) NAME OF PLANT	(2) MONTH	(3) BEGINNING BALANCE			(4) RECEIPTS			(5) FUEL ISSUED TO GENERATION			(6) FUEL ISSUED (OTHER)			(7) INVENTORY ADJUSTMENT			(8) ENDING BALANCE			(9) 13 MONTH AVERAGE		
				UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT
1	TURKEY POINT (PTP)	Jan-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
2		Feb-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
3		Mar-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
4		Apr-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
5		May-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
6		Jun-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
7		Jul-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
8		Aug-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
9		Sep-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
10		Oct-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
11		Nov-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
12		Dec-11	91,000	8,159	89.65	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	8,159	89.65	91,000	8,159	89.65	
13	WEST COUNTY ENERGY CENTER (WCEC)	Jan-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
14		Feb-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
15		Mar-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
16		Apr-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
17		May-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
18		Jun-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
19		Jul-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
20		Aug-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
21		Sep-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
22		Oct-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
23		Nov-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
24		Dec-11	286,000	25,652	89.69	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	286,000	25,652	89.69	286,000	25,652	89.69	
25	MARTIN (PMG)	Jan-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
26		Feb-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
27		Mar-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
28		Apr-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
29		May-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
30		Jun-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
31		Jul-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
32		Aug-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
33		Sep-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
34		Oct-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
35		Nov-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
36		Dec-11	91,000	7,478	82.18	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	91,000	7,478	82.18	91,000	7,478	82.18	
37	FT MYERS (PFM)	Jan-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
38		Feb-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
39		Mar-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
40		Apr-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
41		May-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
42		Jun-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
43		Jul-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
44		Aug-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
45		Sep-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
46		Oct-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
47		Nov-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	
48		Dec-11	266,000	21,218	79.77	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	266,000	21,218	79.77	266,000	21,218	79.77	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	FUEL TYPE	NAME OF PLANT	(2) MONTH	(4) BEGINNING BALANCE			(7) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)			(15) INVENTORY ADJUSTMENT			(18) ENDING BALANCE			(21) 13 MONTH AVERAGE		
				(3) UNITS	(5) (\$000)	(6) \$/UNIT	(8) UNITS	(10) (\$000)	(11) \$/UNIT	(13) UNITS	(14) (\$000)	(16) UNITS	(17) (\$000)	(19) UNITS	(20) (\$000)	(22) UNITS	(23) (\$000)	(24) \$/UNIT						
				F	F	F	I	I	I	F	F	F	F	F	F	F	F	F						
1		EVERGLADES (PEG)	Jan-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
2			Feb-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
3			Mar-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
4			Apr-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
5			May-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
6			Jun-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
7			Jul-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
8			Aug-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
9			Sep-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
10			Oct-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
11			Nov-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
12			Dec-11	47,000	3,274	69.67	0	0	0.00	0	0	0.00	0	0	0.00	47,000	3,274	69.67	47,000	3,274	69.67			
13		LAUDERDALE (FLG)	Jan-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
14			Feb-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
15			Mar-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
16			Apr-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
17			May-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
18			Jun-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
19			Jul-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
20			Aug-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
21			Sep-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
22			Oct-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
23			Nov-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
24			Dec-11	284,000	24,332	85.67	0	0	0.00	0	0	0.00	0	0	0.00	284,000	24,332	85.67	284,000	24,332	85.67			
25		OLEANDER (OL)	Jan-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
26			Feb-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
27			Mar-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
28			Apr-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
29			May-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
30			Jun-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
31			Jul-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
32			Aug-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
33			Sep-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
34			Oct-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
35			Nov-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
36			Dec-11	21,000	1,559	74.24	0	0	0.00	0	0	0.00	0	0	0.00	21,000	1,559	74.24	21,000	1,559	74.24			
37		COAL																						
37		SJRPP	TONS	Jan-11	101,122	6,150	60.81	85,152	4,781	56.15	82,273	4,828	58.68	104,001	6,103	58.68	106,188	6,760	63.66					
38		(COAL & PET COKE)		Feb-11	104,001	6,103	58.68	89,594	3,902	56.07	69,594	4,011	57.63	104,001	5,994	57.63	105,323	6,562	62.30					
39				Mar-11	104,001	5,994	57.63	44,838	2,510	55.98	44,838	2,562	57.14	104,001	5,942	57.14	104,975	6,437	61.32					
40				Apr-11	104,001	5,942	57.14	78,502	4,389	55.91	78,502	4,444	56.61	104,001	5,887	56.61	103,372	6,252	60.48					
41				May-11	104,001	5,887	56.61	81,013	4,523	55.83	81,013	4,558	56.27	104,001	5,852	56.27	102,750	6,146	59.81					
42				Jun-11	104,001	5,852	56.27	78,502	4,376	55.74	78,502	4,399	56.04	104,001	5,828	56.04	102,453	6,072	59.26					
43				Jul-11	104,001	5,828	56.04	81,119	4,516	55.67	81,119	4,533	55.88	104,001	5,812	55.88	102,272	6,011	58.77					
44				Aug-11	104,001	5,812	55.88	81,119	4,509	55.59	81,119	4,522	55.75	104,001	5,798	55.75	102,712	5,992	58.33					
45				Sep-11	104,001	5,798	55.75	78,474	4,356	55.51	78,474	4,367	55.65	104,001	5,787	55.65	102,967	5,963	57.91					
46				Oct-11	104,001	5,787	55.65	81,119	4,496	55.42	81,119	4,506	55.55	104,001	5,777	55.55	102,871	5,913	57.48					
47				Nov-11	104,001	5,777	55.55	79,619	4,407	55.35	79,619	4,416	55.46	104,001	5,768	55.46	103,482	5,907	57.08					
48				Dec-11	104,001	5,768	55.46	82,273	4,547	55.27	82,273	4,556	55.38	104,001	5,759	55.38	103,780	5,881	56.67					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage.
(Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	FUEL TYPE	NAME OF PLANT	(2) MONTH	(3) BEGINNING BALANCE			(7) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)			(15) INVENTORY ADJUSTMENT			(18) ENDING BALANCE			(21) 13 MONTH AVERAGE		
				(4) UNITS	(5) (\$000)	(6) \$/UNIT	(7) UNITS	(8) (\$000)	(8) \$/UNIT	(9) UNITS	(10) (\$000)	(10) \$/UNIT	(12) UNITS	(13) (\$000)	(13) \$/UNIT	(15) UNITS	(16) (\$000)	(16) \$/UNIT	(18) UNITS	(19) (\$000)	(19) \$/UNIT	(21) UNITS	(22) (\$000)	(23) \$/UNIT
1	SCHERER	MMBTU	Jan-11	6,095,118	13,884	2.28	4,074,972	9,449	2.32	4,911,236	11,268	2.29				5,258,854	12,065	2.29	6,432,271	14,521	2.26			
2	(Note 2)		Feb-11	5,258,854	12,065	2.29	4,419,058	10,241	2.32	4,419,058	10,185	2.30				5,258,854	12,121	2.30	6,454,710	14,599	2.26			
3			Mar-11	5,258,854	12,121	2.30	4,911,236	11,376	2.32	4,911,236	11,347	2.31				5,258,854	12,150	2.31	6,305,979	14,296	2.27			
4			Apr-11	5,258,854	12,150	2.31	4,665,810	10,801	2.31	4,665,810	10,790	2.31				5,258,854	12,161	2.31	5,986,076	13,608	2.27			
5			May-11	5,258,854	12,161	2.31	4,819,870	11,152	2.31	4,819,870	11,149	2.31				5,258,854	12,164	2.31	5,805,391	13,230	2.28			
6			Jun-11	5,258,854	12,164	2.31	4,665,810	10,790	2.31	4,665,810	10,791	2.31				5,258,854	12,163	2.31	5,736,005	13,100	2.28			
7			Jul-11	5,258,854	12,163	2.31	4,821,349	11,143	2.31	4,821,349	11,147	2.31				5,258,854	12,159	2.31	5,660,667	12,954	2.29			
8			Aug-11	5,258,854	12,159	2.31	4,821,349	11,137	2.31	4,821,349	11,142	2.31				5,258,854	12,153	2.31	5,591,057	12,818	2.29			
9			Sep-11	5,258,854	12,153	2.31	4,665,810	10,772	2.31	4,665,810	10,778	2.31				5,258,854	12,148	2.31	5,527,176	12,693	2.30			
10			Oct-11	5,258,854	12,148	2.31	4,821,349	11,125	2.31	4,821,349	11,131	2.31				5,258,854	12,141	2.31	5,457,343	12,552	2.30			
11			Nov-11	5,258,854	12,141	2.31	4,752,807	10,960	2.31	4,752,807	10,967	2.31				5,258,854	12,135	2.31	5,393,238	12,421	2.30			
12			Dec-11	5,258,854	12,135	2.31	4,911,236	11,319	2.30	4,911,236	11,326	2.31				5,258,854	12,128	2.31	5,323,182	12,275	2.31			
13	NATURAL GAS	MMBTU	Jan-11	8,850,000	71,349	8.06																		
14	(Note 2)		Feb-11	8,850,000	71,349	8.06																		
15	(Note 3)		Mar-11	8,850,000	71,349	8.06																		
16			Apr-11	8,850,000	71,349	8.06																		
17			May-11	8,850,000	71,349	8.06																		
18			Jun-11	9,950,000	80,064	8.05																		
19			Jul-11	11,000,000	88,286	8.03																		
20			Aug-11	11,000,000	88,286	8.03																		
21			Sep-11	11,000,000	88,286	8.03																		
22			Oct-11	11,000,000	88,286	8.03																		
23			Nov-11	10,400,000	83,460	8.02																		
24			Dec-11	9,600,000	77,021	8.02																		

25 Supporting Schedules:
 26 Note 1 - Applicable only to system fuel inventory balances.
 27 Note 2 - FPL measures these items in MMBTU.
 28 Note 3 - Consistent with Commission Order No. PSC-06-1070-FOF-EI in Docket No. 060362-EI, FPL is now including its natural gas storage inventory in its calculation of working capital and is showing the natural gas inventory balances on Schedule B-18.
 29 FPL primarily utilizes natural gas storage for reliability purposes and does not draw down and refill inventory on a routine basis as it does with heavy oil.
 30 Therefore, FPL is only showing the Beginning Balance data for each month. FPL's normal practice is to maintain full inventory during the most active months of hurricane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events.
 31 Beginning in April 2010, FPL's participation in the MoBay Gas Storage Hub (MoBay) begins. FPL's capacity in MoBay totals 9 BCF, of which 6 BCF is working gas and 3 BCF is base gas which is injected into the storage facility to provide pressure to allow the working gas to be extracted from the storage facility.
 32 The 3 BCF of base gas will remain in the storage facility for the term of the storage agreement. Beginning in April 2010, FPL's total natural gas storage capacity will be 11 BCF (2 BCF in Bay Gas and 9 BCF in MoBay).
 33 Note 4 - The inventory values shown on Schedule B-18 are slightly higher than those reflected in the working capital calculation on Schedule B-17 and B-3, because the inventory values for some of the individual plants on Schedule B-18 have been adjusted to reflect plant-specific conditions that were not considered in the Company's overall financial forecast of fuel inventory.
 34 Note 5 - For Prior Year Ended 12/31/10, please refer to MFR B-18 Test contained in the 2010 Test Year MFR Schedules.
 35 Note 6 - For Historic Test Year Ended 12/31/09, please refer to MFR B-18 Prior contained in the 2010 Test Year MFR Schedules.

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Projected Year Ended 12/31/09
Witness: George K. Hardy, Kim Ousdahl

Line No.	(1) Plant	(2) Fuel Type	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			Beginning Balance	Receipts	Fuel Issued to Generation	Fuel Issued (Other)	Inventory Adjustments	Ending Balance	13 Month Average
			Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit

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NOTE: For Prior Year Ended 12/31/10, please refer to MFR B-18 Test contained in the 2010 Test Year MFR Schedules.
For Projected Year Ended 12/31/09, please refer to MFR B-18 Prior contained in the 2010 Test Year MFR Schedules.

System
Inventory

Coal
Petcoke
Residual Oil
Distillate Oil
Natural Gas
Biomass
Other _____

Supporting Schedules:

Recap Schedules:

Note 1 - Applicable only to system fuel inventory balances.

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

(\$000)

Witness: Kim Ousdahl

Line No.	(1) Description	(2) Balance at Beginning of Year	(3) Debits	(4) Credits		(5) Amount	(6) Balance at End of Year
				Account	Amount		
1							
2	Deferred Debit Pension	\$1,052,468	\$37,715	228		(\$24,843)	\$1,065,340
3							
4	Deferred Debit - FIN 48 - Interest Receivable	30,131					30,131
5							
6	Deferred Debit - SJRPP R&R Fund	33,733					33,733
7							
8							
9							
10							
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29	Totals	<u>\$1,116,332</u>	<u>\$37,715</u>			<u>(\$24,843)</u>	<u>\$1,129,204</u>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO 080677-EI

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/11

(\$000)

Witness: Kim Ousdahl

Line No.	(1) Description	(2) Balance at Beginning of Year	(3) Debits		(4) Amount	(5) Credits	(6) Balance at End of Year
			Contra Accounts				
1							
2	Other Def Credits - Inc Tax Payable - FIN 48	\$1,315			\$0	\$0	\$1,315
3							
4	Misc. Def Credits - Storm Liability	(1,825)					(1,825)
5							
6	Other Def Credits - Misc	(82,486)	Various		69,793	(49,967)	(62,660)
7							
8	Environmental Reserve	(25,734)	930		3,000		(22,734)
9							
10	SJRPP Purchased Power Dismantlement	(31,765)				(2,724)	(34,489)
11							
12	Premium Lighting Program	(8,799)	444		404	(1,460)	(9,855)
13							
14	FMPA Demand Rate Reduction	(3,558)	447		1,472		(2,086)
15							
16	SJRPP Suspension Accrual	(57,420)				(3,537)	(60,957)
17							
18	Other Def Cr - SJRPP Def Interest	(35,071)	555		3,727		(31,344)
19							
20							
21							
22							
23							
24							
25							
26	Total	<u>(\$245,343)</u>			<u>\$78,396</u>	<u>(\$57,688)</u>	<u>(\$224,635)</u>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr Ended 12/31/11
 Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

Line No.	(1) Accumulated Provision Account	(2) Balance Beginning of Period	(3) Current Annual Accrual	(4) Amount Charged to Reserve	(5) Net Fund Income After Taxes	(6) Reserve Balance End of Period	(7) Description Of Charge	(8) Charged to Operating Expenses
1								
2	<u>Account 228.1 - Property Insurance</u>	\$192,966	\$0	\$0	\$8,405	\$201,371	N/A	\$0
3								
4	Balance reflects zero accrual per stipulation agreement in							
5	docket number 050045-EI. The Company's forecast reflects an							
6	increase of the annual storm fund earnings.							
7								
8								
9	<u>Account 228.2 - Injuries and Damages</u>	24,977	11,660	(8,660)		27,977	Estimated based on historical average	11,660
10								
11	The change in the projected reserve balance is based on historical							
12	averages of monthly reserve activity. The reserve balance is determined							
13	on a case by case basis to provide adequate coverage for normal							
14	charges and liability suits pending. The reserve balance takes into							
15	account the extent of the proposed liability and the potential of loss.							
16	There's an anticipated increase in the self insured retention/deductible							
17	from \$3 million to \$5 million.							
18								
19	<u>Account 228.4 - Miscellaneous</u>							
20	- Nuclear Maintenance (A)	39,655	90,526	67,449		62,732	Maintenance expenditures	90,526
21	- End of Life M&S Inven (B)	14,320	1,072			15,392	N/A	1,072
22	- Nuclear Last Core (C)	44,082	4,775			48,857	N/A	4,775
23								
24	(A) <u>Nuclear Maintenance</u>	-estimated nuclear maintenance costs for each nuclear						
25		unit's next planned outage are accrued over the period from the end of the last						
26		outage to the end of the next planned outage. Any difference between the						
27		estimated and actual costs are included in O&M expenses when known.						
28								
29	(B) <u>End of Life M&S Inventory</u>	-Per FPSC Order No. 02-0055-PAA-EI, Docket						
30		No. 990324-EI, issued January 7, 2002, the cost of inventories estimated						
31		to exist at the end of plant operations will be recorded as a debit to						
32		maintenance expense and a credit to an unfunded reserve over the						
33		remaining life span at each nuclear site. Annual amounts are as determined						
34		in December 2005 Decommissioning Study filed with FPSC as part of the						
35		2005 Rate Case Settlement Agreement effective date 1/1/06.						
36								
37	(C) <u>Nuclear Last Core</u>	-Per FPSC Order No. 02-0055-PAA-EI, Docket No.						
38		991931-EI, issued January 7, 2002, the estimated value of unburned fuel						
39		that will remain in the fuel assemblies at the end of the last operating cycle						
40		will be recorded as a debit to base rate fuel expense and a credit to an						
41		unfunded reserve over the remaining life span at each nuclear unit.						
42		Annual amounts are as determined in December 2005 Decommissioning						
43		Study filed with FPSC as part of our in December 2005 Decommissioning Study						
44		filed with FPSC as part of the 2005 Rate Case Settlement Agreement effective date 1/1/06.						
45								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended / /
 Historical Test Year Ended 12/31/08
 Witness: Kim Ousdahi

Line No.	(1) Year	(2) Balance Beginning of Period	(3) Current Annual Accrual	(4) Amount Charged to Reserve	(5) Net Fund Income After Taxes	(6) Reserve Balance End of Period	(7) Description Of Charge	(8) Charged to Operating Expenses
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NOTE: For Historic Test Year Ended 12/31/08, please refer to MFR B-21 Historic contained in the 2010 Test Year MFR Schedules.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Test Year Ended 12/31/08

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000 where applicable)

Line No.	Annual Period	(1) <u>Account 190</u> Accumulated Deferred Income Taxes Dr(Cr)	(2) <u>Account 281</u> Accumulated Deferred Income Taxes Dr(Cr)	(3) <u>Account 282</u> Accumulated Deferred Income Taxes Dr(Cr)	(4) <u>Account 283</u> Accumulated Deferred Income Taxes Dr(Cr)	(5) <u>Net</u> Accumulated Deferred Income Taxes Dr(Cr)
1	2004	749,086	0	(1,950,166)	(812,440)	(2,013,540)
2	2005	1,131,541	0	(2,229,331)	(1,421,323)	(2,519,113)
3	2006	777,421	0	(2,533,274)	(790,090)	(2,545,943)
4	2007	870,608	0	(2,767,159)	(995,296)	(2,891,847)
5	2008	793,609	0	(3,017,166)	(966,225)	(3,189,782)
6	2009	(A)	0	(A)	(A)	(3,253,973)
7	2010	(A)	0	(A)	(A)	(3,333,820)
8	2011	(A)		(A)	(A)	(3,359,869)
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29						
30	Notes: (A) Amounts are not calculated on an individual account basis, so only the Net Accumulated Deferred Income Taxes have been shown.					

Supporting Schedules:

Recap Schedules:

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Projected Test Year Ended 12/31/10

Prior Year Ended 12/31/09

Historical Test Year Ended 12/31/08

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 where applicable)

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Amortization	(4) Generated	(5) Ending Balance
1.	YEAR 2004	100,444	19,687		80,757
2.	YEAR 2005	80,757	19,213		61,544
3.	YEAR 2006	61,544	15,687		45,857
4.	YEAR 2007	45,857	14,993		30,865
5.	YEAR 2008	30,865	15,264		15,601
6.	YEAR 2009	15,601	7,706	43,205	51,101
7.	YEAR 2010	51,101	5,216	104,172	150,057
8.	YEAR 2011	150,057	9,918	50,537	190,676
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended 12/31/10
 Historical Test Year Ended ___/___/___
Witness: J.A. Stall, Michael G. Spoor

Line No.	(1)	(2) Amounts in \$000	(3)	(4)	(5)
1	Leasing Payments for prior year (2010):	156,000	Nuclear Fuel		
2		9,106	Pole Rent		
3		165,106			
4					
5	Leasing Payments for subsequent year (2011):	160,000	Nuclear Fuel		
6		9,629	Pole Rent		
7		169,629			
8					
9	Leasing Payments, Remaining Life Contracts	303,000	Nuclear Fuel (A)		
10		136,590	Pole Rent (B)		
11		439,590			

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

Asset	Original Cost	Annual Payment \$000	Life of Contract	Disposition of Asset, Provision for Purchase
NUCLEAR FUEL	(A)	Various		
26 There are two leasing arrangements:				
27 St. Lucie Fuel Lease and			Expiration Date April, 2044	Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an express provision of the lease. Per the lease, at any time and from time to time, the Company (lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the Lessor to recover its net investment cost.
28 Turkey Point Fuel Lease			Expiration Date April, 2037	
29 between FPL Fuels, Inc and Florida Power and Light Company				
30				
31 POLE RENT				
32 AT&T Pole Rent (Prior Year)	N/A	9,106	Indefinite	Agreement continues for life of installed poles
33 AT&T Pole Rent (Subsequent Year)	N/A	9,629	Indefinite	
34				
35 (A) The company is liable, under certain conditions, for the net investment				
36 value of the nuclear fuel, therefore, this amount is reported as of the end of				
37 December 2008.				
38 (B) Based on 15 years remaining life of poles times test year expense.				

Supporting Schedules:

Recap Schedules:

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
Witness: Kim Ousdahl

- 1.
2. There were no changes in accounting policy in the subsequent year affecting rate base.
- 3.
- 4.
- 5.
- 6.

Supporting Schedules:

Recap Schedules: