

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2010 TEST YEAR SCHEDULES**

**VOLUME 1 OF 6
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SECTION B – RATE BASE SCHEDULES**

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: PROVIDE THE CALCULATION
OF THE REQUESTED FULL
REVENUE REQUIREMENTS
INCREASE

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Armando Pimentel

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,063,586
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x <u>8.00%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,364,748
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>725,883</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 638,865
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>4.25%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x <u>1.633420</u>
15			
16	REVENUE INCREASE (DECREASE) REQUESTED	LINE 10 X LINE 14	\$ <u>1,043,535</u>
17			
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23			
24	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING.		
25	NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFFECT OF PROPOSED COMPANY ADJUSTMENTS RELATED TO COST RECOVERY CLAUSES SHOWN ON		
26	MFR C-2, IS \$1,121.4 MILLION.		
27			
28			
29			

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

(1) Line No.	(2) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$17.35	\$9.27	\$0.50	\$2.06	\$0.45	\$0.29	\$0.77	\$30.69	(\$1.03)	-3.25%	12.69	12.28
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$28.81	\$18.55	\$1.01	\$4.13	\$0.90	\$0.58	\$1.38	\$55.36	(\$2.24)	-3.89%	11.52	11.07
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$40.26	\$27.82	\$1.51	\$6.19	\$1.35	\$0.86	\$2.00	\$79.99	(\$3.46)	-4.15%	11.13	10.67
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$51.71	\$37.09	\$2.01	\$8.25	\$1.80	\$1.15	\$2.62	\$104.63	(\$4.69)	-4.29%	10.93	10.46
5	1,250	\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140.59	\$65.66	\$48.86	\$2.51	\$10.31	\$2.25	\$1.44	\$3.36	\$134.39	(\$6.20)	-4.41%	11.25	10.75
6	1,500	\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$79.62	\$60.64	\$3.02	\$12.38	\$2.70	\$1.73	\$4.10	\$164.19	(\$7.68)	-4.47%	11.46	10.95
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$93.57	\$72.41	\$3.52	\$14.44	\$3.15	\$2.01	\$4.85	\$193.95	(\$9.16)	-4.51%	11.61	11.08
8	2,000	\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$107.52	\$84.18	\$4.02	\$16.50	\$3.60	\$2.30	\$5.59	\$223.71	(\$10.66)	-4.55%	11.72	11.19
9	2,250	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64	\$121.47	\$95.95	\$4.52	\$18.56	\$4.05	\$2.59	\$6.34	\$253.48	(\$12.16)	-4.58%	11.81	11.27
10	2,500	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91	\$135.43	\$107.73	\$5.03	\$20.63	\$4.50	\$2.88	\$7.08	\$283.28	(\$13.63)	-4.59%	11.88	11.33
11	2,750	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15	\$149.38	\$119.50	\$5.53	\$22.69	\$4.95	\$3.16	\$7.83	\$313.04	(\$15.11)	-4.60%	11.93	11.38
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$163.33	\$131.27	\$6.03	\$24.75	\$5.40	\$3.45	\$8.57	\$342.80	(\$16.62)	-4.62%	11.98	11.43
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Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GS-1

(1) Line No.	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$65.67	\$30.44	\$20.11	\$1.01	\$4.17	\$0.91	\$0.51	\$1.47	\$58.62	(\$7.05)	-10.74%	13.13	11.72
2	1,000	\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$53.81	\$40.22	\$2.02	\$8.33	\$1.81	\$1.02	\$2.75	\$109.96	(\$12.03)	-9.86%	12.20	11.00
3	1,500	\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$77.18	\$60.33	\$3.03	\$12.50	\$2.72	\$1.53	\$4.03	\$161.32	(\$17.03)	-9.55%	11.89	10.75
4	2,000	\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$100.55	\$80.44	\$4.04	\$16.66	\$3.62	\$2.04	\$5.32	\$212.67	(\$22.00)	-9.37%	11.73	10.63
5	2,500	\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$123.92	\$100.55	\$5.05	\$20.83	\$4.53	\$2.55	\$6.60	\$264.03	(\$27.00)	-9.28%	11.64	10.56
6	3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$147.29	\$120.66	\$6.06	\$24.99	\$5.43	\$3.06	\$7.88	\$315.37	(\$31.97)	-9.20%	11.58	10.51
7	4,000	\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$194.03	\$160.88	\$8.08	\$33.32	\$7.24	\$4.08	\$10.45	\$418.08	(\$41.94)	-9.12%	11.50	10.45
8	5,000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$240.77	\$201.10	\$10.10	\$41.65	\$9.05	\$5.10	\$13.02	\$520.79	(\$51.91)	-9.06%	11.45	10.42

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PRESENT

PROPOSED

15	CUSTOMER CHARGE	\$9.08	\$7.07
16	ENERGY CHARGE	CENTS/KWH 4.189	4.674
17	FUEL CHARGE	CENTS/KWH 5.566	4.022
18	CONSERVATION CHARGE	CENTS/KWH 0.204	0.202
19	CAPACITY CHARGE	CENTS/KWH 0.823	0.833
20	ENVIRONMENTAL CHARGE	CENTS/KWH 0.095	0.181
21	STORM CHARGE	CENTS/KWH 0.109	0.102

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

Witness: Renae B. Deaton

(1) Line No.	(2) kW	(3) Base Rate	BILL UNDER PRESENT RATES							(10) Total	BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh		
			(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(11) Base Rate		(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$633	\$442	\$20	\$123	\$18	\$8	\$32	\$1,276	\$2	0.14%	11.58	11.60
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$990	\$1,321	\$60	\$123	\$53	\$23	\$66	\$2,637	(\$295)	-10.07%	8.93	8.03
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,386	\$2,935	\$134	\$615	\$118	\$52	\$186	\$7,427	(\$166)	-2.19%	10.40	10.17
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$3,983	\$4,403	\$201	\$615	\$177	\$78	\$242	\$9,700	(\$662)	-6.39%	9.46	8.86
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$4,877	\$6,604	\$302	\$615	\$266	\$117	\$328	\$13,109	(\$1,406)	-9.69%	8.84	7.98

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PRESENT

PROPOSED

CUSTOMER CHARGE	\$35.31	\$18.30
DEMAND CHARGE	\$/KW \$5.44	\$8.70
ENERGY CHARGE	CENTS/KWH 1.485	1.634
FUEL CHARGE	CENTS/KWH 5.566	4.021
CONSERVATION CHARGE	CENTS/KWH 0.186	0.184
CAPACITY CHARGE	\$/KW \$2.43	\$2.46
ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.162
STORM CHARGE	CENTS/KWH 0.076	0.071

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-1

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1																						
2	500	182,500	\$5,336	\$10,147	\$329	\$1,525	\$148	\$122	\$451	\$18,058	\$8,034	\$7,331	\$325	\$1,540	\$283	\$113	\$452	\$18,078	\$20	0.11%	9.89	9.91
3	500	255,500	\$6,194	\$14,206	\$460	\$1,525	\$207	\$171	\$584	\$23,346	\$9,133	\$10,263	\$455	\$1,540	\$396	\$158	\$563	\$22,509	(\$837)	-3.59%	9.14	8.81
4	1,000	292,000	\$9,772	\$16,235	\$526	\$3,050	\$237	\$196	\$770	\$30,785	\$14,908	\$11,730	\$520	\$3,080	\$453	\$181	\$792	\$31,663	\$878	2.85%	10.54	10.84
5	1,000	438,000	\$11,488	\$24,353	\$788	\$3,050	\$355	\$293	\$1,034	\$41,361	\$17,107	\$17,594	\$780	\$3,080	\$679	\$272	\$1,013	\$40,524	(\$837)	-2.02%	9.44	9.25
6	1,000	657,000	\$14,061	\$36,529	\$1,183	\$3,050	\$532	\$440	\$1,431	\$57,226	\$20,405	\$26,392	\$1,169	\$3,080	\$1,018	\$407	\$1,345	\$53,817	(\$3,409)	-5.96%	8.71	8.19

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	<u>PRESENT</u>	<u>PROPOSED</u>
CUSTOMER CHARGE	\$41.37	\$60.46
DEMAND CHARGE	\$/KW \$6.30	\$10.45
ENERGY CHARGE	CENTS/KWH 1.175	1.506
FUEL CHARGE	CENTS/KWH 5.560	4.017
CONSERVATION CHARGE	CENTS/KWH 0.180	0.178
CAPACITY CHARGE	\$/KW \$3.05	\$3.08
ENVIRONMENTAL CHARGE	CENTS/KWH 0.081	0.155
STORM CHARGE	CENTS/KWH 0.067	0.062

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

Line No.	(1) KW	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$327	\$1,529	\$61,168	\$28,929	\$23,284	\$981	\$6,100	\$847	\$304	\$1,550	\$61,995	\$827	1.35%	10.47	10.62
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$491	\$2,053	\$82,105	\$32,833	\$34,926	\$1,472	\$6,100	\$1,270	\$456	\$1,976	\$79,033	(\$3,073)	-3.74%	9.37	9.02
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$613	\$2,445	\$97,808	\$35,761	\$43,658	\$1,840	\$6,100	\$1,588	\$569	\$2,295	\$91,811	(\$5,997)	-6.13%	8.93	8.38
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$38,689	\$52,389	\$2,208	\$6,100	\$1,905	\$683	\$2,615	\$104,589	(\$8,922)	-7.86%	8.64	7.96

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$171.54	\$221.27
DEMAND CHARGE	\$/KW 6.30	\$10.45
ENERGY CHARGE	CENTS/KWH 1.172	1.337
FUEL CHARGE	CENTS/KWH 5.518	3.987
CONSERVATION CHARGE	CENTS/KWH 0.170	0.168
CAPACITY CHARGE	\$/KW 3.02	\$3.05
ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.145
STORM CHARGE	CENTS/KWH 0.056	0.052

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-3

(1) Line No.	(2) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	5,000	1,460,000	\$40,795	\$77,803	\$2,336	\$15,400	\$1,037	\$146	\$3,526	\$141,043	\$53,074	\$56,225	\$2,307	\$15,550	\$1,986	\$131	\$3,315	\$132,587	(\$8,456)	-6.00%	9.66	9.08
2	5,000	2,190,000	\$45,241	\$116,705	\$3,504	\$15,400	\$1,555	\$219	\$4,683	\$187,306	\$58,790	\$84,337	\$3,460	\$15,550	\$2,978	\$197	\$4,239	\$169,551	(\$17,756)	-9.48%	8.55	7.74
3	5,000	3,285,000	\$51,909	\$175,058	\$5,256	\$15,400	\$2,332	\$329	\$6,418	\$256,701	\$67,363	\$126,505	\$5,190	\$15,550	\$4,468	\$296	\$5,625	\$224,997	(\$31,704)	-12.35%	7.81	6.85

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$403.63	\$1,891.81
DEMAND CHARGE	\$/KW \$6.30	\$7.95
ENERGY CHARGE	CENTS/KWH 0.609	0.783
FUEL CHARGE	CENTS/KWH 5.329	3.851
CONSERVATION CHARGE	CENTS/KWH 0.160	0.158
CAPACITY CHARGE	CENTS/KWH or \$/KW \$3.08	\$3.11
ENVIRONMENTAL CHARGE	CENTS/KWH 0.071	0.136
STORM CHARGE	CENTS/KWH 0.010	0.009

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-1

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$878	\$1,023	\$47	\$123	\$41	\$18	\$55	\$2,184	(\$212)	-8.86%	9.38	8.55
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$25	\$73	\$2,900	\$950	\$1,315	\$60	\$123	\$53	\$23	\$65	\$2,590	(\$311)	-10.71%	8.83	7.88
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$97	\$295	\$11,812	\$4,287	\$5,113	\$235	\$615	\$207	\$91	\$270	\$10,818	(\$994)	-8.42%	9.25	8.47
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$111	\$327	\$13,071	\$4,468	\$5,844	\$269	\$615	\$237	\$104	\$296	\$11,831	(\$1,240)	-9.49%	8.95	8.10
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,649	\$6,574	\$302	\$615	\$266	\$117	\$321	\$12,844	(\$1,486)	-10.37%	8.72	7.82
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/10

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Prior Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-2

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed	
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$577	\$23,065	\$9,106	\$10,222	\$455	\$1,540	\$396	\$158	\$561	\$22,438	(\$627)	-2.72%	9.03	8.78
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$220	\$696	\$27,856	\$9,980	\$13,142	\$585	\$1,540	\$509	\$204	\$666	\$26,626	(\$1,231)	-4.42%	8.48	8.11
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,151	\$20,444	\$910	\$3,080	\$792	\$317	\$1,120	\$44,813	(\$1,274)	-2.76%	9.02	8.77
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,025	\$23,364	\$1,040	\$3,080	\$905	\$362	\$1,225	\$49,001	(\$1,877)	-3.69%	8.71	8.39
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$19,900	\$26,285	\$1,169	\$3,080	\$1,018	\$407	\$1,330	\$53,189	(\$2,481)	-4.46%	8.47	8.10

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$41.37	\$60.46
MAXIMUM DEMAND CHARGE	\$/KW \$1.65	\$2.20
ON-PEAK DEMAND CHARGE	\$/KW \$7.49	\$9.77
ENERGY CHARGE		
ON-PEAK	CENTS/KWH 0.533	2.300
OFF-PEAK	CENTS/KWH 0.533	0.794
FUEL CHARGE		
ON-PEAK	CENTS/KWH 5.918	4.292
OFF-PEAK	CENTS/KWH 5.400	3.894
CONSERVATION CHARGE	CENTS/KWH 0.180	0.178
CAPACITY CHARGE	\$/KW \$3.05	\$3.08
ENVIRONMENTAL CHARGE	CENTS/KWH 0.081	0.155
STORM CHARGE	CENTS/KWH 0.067	0.062

Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-3

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$35,332	\$40,616	\$1,717	\$6,100	\$1,482	\$531	\$2,199	\$87,978	(\$3,493)	-3.82%	8.95	8.61
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$736	\$2,761	\$110,445	\$38,524	\$52,220	\$2,208	\$6,100	\$1,905	\$683	\$2,606	\$104,246	(\$6,199)	-5.61%	8.41	7.93
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715	\$2,857	\$114,294	\$44,110	\$50,770	\$2,146	\$7,625	\$1,852	\$664	\$2,748	\$109,915	(\$4,379)	-3.83%	8.95	8.60
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$818	\$3,154	\$126,153	\$46,104	\$58,023	\$2,453	\$7,625	\$2,117	\$759	\$3,002	\$120,083	(\$6,070)	-4.81%	8.64	8.22
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$920	\$3,450	\$138,013	\$48,099	\$65,275	\$2,759	\$7,625	\$2,382	\$854	\$3,256	\$130,251	(\$7,762)	-5.62%	8.40	7.93
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$5.90	4%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.581	26%
6		All additional kWh	4.733		5.581	18%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$16.06	78%
11		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$5.69			
12						
13						
14		with \$609.60 Lump-sum metering payment effective January 1, 2010			\$5.90	4%
15						
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		7.831	3%
19		Off-Peak	2.338		3.652	56%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.07	-22%
25		Unmetered	\$6.04		\$1.07	-82%
26						
27		Base Energy Charge (¢ per kWh)	4.189		4.674	12%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$12.42		\$13.89	12%
32		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$9.08			
33						
34						
35		with \$409.20 Lump-sum metering payment effective January 1, 2010			\$7.07	-22%
36						
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.405	-10%
40		Off-Peak	2.361		3.451	46%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$18.30	-48%
3						
4		Demand Charge (\$/kW)	\$5.44		\$8.70	60%
5						
6		Base Energy Charge (¢ per kWh)	1.485		1.634	10%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$25.34	-39%
11		with \$390.51 Lump-sum metering payment	\$35.31			
12		made prior to January 1, 2010				
13						
14		with \$422.40 Lump-sum metering payment			\$18.30	-48%
15		effective January 1, 2010				
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$8.70	60%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.466		2.621	-24%
21		Off-Peak	0.953		1.205	26%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.46	46%
26						
27		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
28						
29		Base Energy Charge (¢ per kWh)	1.175		1.506	28%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$41.37		\$60.46	46%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.488	7%
39		Off-Peak	0.707		1.072	52%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$60.46	-46%
3						
4		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
5						
6		Base Energy Charge (¢ per kWh)	1.176		1.506	28%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$111.00		\$60.46	-46%
17						
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.329		2.488	7%
22		Off-Peak	0.707		1.072	52%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$221.27	29%
33						
34		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
35						
36		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
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*CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$171.54		\$221.27	29%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.371	-3%
8		Off-Peak	0.661		0.954	44%
9						
10						
11	CS-2	Curtable Service (2000 kW +)				
12		Customer Charge	\$171.54		\$221.27	29%
13						
14		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
15						
16		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24						
25	CST-2	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$221.27	29%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.371	-3%
32		Off-Peak	0.661		0.954	44%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,891.81	369%
3						
4		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
5						
6		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$403.63		\$1,891.81	369%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.821	169%
16		Off-Peak	0.543		0.405	-25%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,891.81	369%
21						
22		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32						
33						
34						
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36						
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42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$403.63		\$1,891.81	369%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.821	169%
8		Off-Peak	0.543		0.405	-25%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$111.16	1124%
19						
20		Base Energy Charge (¢ per kWh)	6.233		8.425	35%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$216.95		\$439.81	103%
25						
26		Base Demand Charge (\$/kW)	\$10.54		\$11.58	14%
27						
28		Base Energy Charge (¢ per kWh)	0.477		1.183	28%
29						
30						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

Type of Data Shown:
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 Prior Year Ended ___/___/___
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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$144.00	-76%
4		(D) above 500kW	\$605.45		\$209.00	-65%
5		(T) transmission	\$3,229.09		\$2,510.00	-22%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$3.88	62%
10		(D) above 500kW	\$2.46		\$3.88	58%
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.13		\$1.71	58%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.17		\$1.78	52%
18		(T) transmission	\$1.16		\$1.70	47%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$8.70	80%
24		(D) above 500kW	\$5.91		\$9.04	53%
25		(T) transmission	\$6.30		\$8.61	37%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.404	34%
30		(D) above 500kW	0.727		1.267	74%
31		(T) transmission	0.536		1.018	90%
32		Off-Peak				
33		(G) 200-499kW	1.046		1.404	34%
34		(D) above 500kW	0.727		1.267	74%
35		(T) transmission	0.536		1.018	90%
36						
37		Excess "Firm Demand"				
38		▫ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	0%
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.85	-3%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.06	-3%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.13	-3%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.55	3%
4		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.56	3%
5		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.59	3%
6		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.05	4%
7		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$2.01	3%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.72		\$1.78	3%
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.09		\$2.16	3%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96	3%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.40	3%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.40	3%
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.96		\$2.02	3%
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.98	3%
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.26		\$3.37	3%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.28	3%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
20		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
21		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
22		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
23		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.94	45%
25	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44%
28	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.49	45%
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.36	45%
30	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.17	44%
31	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$8.78	44%
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$12.43	45%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	\$7.61		\$7.97	5%
36	*	Incandescent 2,500 lu 202 watts	\$7.87		\$8.58	9%
37	*	Incandescent 4,000 lu 327 watts	\$9.22		\$10.37	13%
38	*	Incandescent 6,000 lu 448 watts	\$10.27		\$11.84	15%
39	*	Incandescent 10,000 lu 690 watts	\$12.37		\$14.80	20%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.72	22%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.12	26%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.73	29%
7		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.62	32%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$6.21	37%
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
10	*	Sodium Vapor 27,500 lu 250 watts	\$3.40		\$4.55	34%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$15.09	37%
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.79	30%
13	*	Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.28	32%
14	*	Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.21	34%
15	*	Mercury Vapor 21,500 lu 400 watts	\$4.37		\$5.99	37%
16	*	Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$13.56	40%
18	*	Incandescent 1,000 lu 103 watts	\$2.70		\$3.06	13%
19	*	Incandescent 2,500 lu 202 watts	\$3.49		\$4.20	20%
20	*	Incandescent 4,000 lu 327 watts	\$4.54		\$5.69	25%
21	*	Incandescent 6,000 lu 448 watts	\$5.48		\$7.05	29%
22	*	Incandescent 10,000 lu 690 watts	\$7.54		\$9.97	32%
23	*	Fluorescent 19,800 lu 300 watts	\$3.73		\$4.94	33%
24	*	Fluorescent 39,600 lu 700 watts	\$7.20		\$9.83	36%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.94	45%
33	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44%
36	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.49	45%
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.36	45%
38	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.17	44%
39	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$8.78	44%
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$12.43	45%
41	*	Incandescent 1,000 lu 103 watts	\$0.80		\$1.16	45%
42	*	Incandescent 2,500 lu 202 watts	\$1.59		\$2.29	44%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.75	45%
3		* Incandescent 6,000 lu 448 watts	\$3.53		\$5.10	44%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$7.88	45%
5		* Fluorescent 19,800 lu 300 watts	\$2.72		\$3.94	45%
6		* Fluorescent 39,600 lu 700 watts	\$5.91		\$8.54	45%
7						
8		Non-Fuel Energy (¢ per kWh)	2.235		3.230	45%
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$4.65	66%
12		Concrete Pole	\$3.85		\$6.39	66%
13		Fiberglass Pole	\$4.55		\$5.15	13%
14		Underground conductors not under paving (¢ per foot)	2.10		2.93	40%
15		Underground conductors under paving (¢ per foot)	5.14		7.18	40%
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$120.00		\$279.98	133%
19						
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.3722	18%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		Option closed	-100%
30		20 Year Payment Option	0.969%		Option closed	-100%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1605	1.3722	-100%
38			2	0.9949	1.1768	-100%
39			3	0.9184	1.0860	-100%
40			4	0.8349	0.9871	-100%
41			5	0.7440	0.8795	-100%
42			6	0.6450	0.7622	-100%

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.6346	-100%
3			8		0.4956	-100%
4			9		0.3442	-100%
5			10		0.1794	-100%
6			>10		0.0000	N/A
7						
8		20 Year Payment Option				
9			1		1.3722	-100%
10			2		1.2353	-100%
11			3		1.2081	-100%
12			4		1.1785	-100%
13			5		1.1463	-100%
14			6		1.1112	-100%
15			7		1.0731	-100%
16			8		1.0315	-100%
17			9		0.9862	-100%
18			10		0.9369	-100%
19			11		0.8832	-100%
20			12		0.8248	-100%
21			13		0.7611	-100%
22			14		0.6918	-100%
23			15		0.6164	-100%
24			16		0.5342	-100%
25			17		0.4447	-100%
26			18		0.3473	-100%
27			19		0.2413	-100%
28			20		0.1258	-100%
29			>20		0.0000	N/A
30						
31		Non-Fuel Energy (¢ per kWh)	2.235		3.230	45%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair	Cost for repair or replacement		Cost for repair or replacement	
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate		Otherwise applicable General Service Rate	
39						
40						
41		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
42						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.82	-15%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.91	-15%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.04	-15%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.88	-15%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.25	-15%
9		* Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.34	-15%
10		* Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.94	-15%
11		* Mercury Vapor 8,600 lu 175 watts	\$3.47		\$2.95	-15%
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.83	-15%
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.02	2%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.99	2%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.77	3%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.39	2%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.39	2%
23		* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.96	2%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
31		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
32		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
33		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
34		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
35						
36						
37						
38						
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		<u>Charges for Customer Owned Units</u>				
3		Total Charge-Relamping & Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.79	2%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.63	2%
9		* Sodium Vapor 12,000 lu 150 watts	\$2.37		\$2.44	3%
10		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.20	2%
11		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.54	2%
12		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.46	2%
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
23		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
24						
25		Non-Fuel Energy (¢ per kWh)	2.239		3.292	47%
26						
27		<u>Other Charges</u>				
28		Wood Pole	\$3.51		\$4.30	23%
29		Concrete Pole	\$4.72		\$5.78	22%
30		Fiberglass Pole	\$5.55		\$6.79	22%
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.021	22%
33		Down-guy, Anchor and Protector	\$2.04		\$2.50	23%
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.648		3.648	0%
38		Minimum Charge at each point	\$2.88		\$2.88	0%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$136.23		\$85.46	-37%
4		SST-1(D2)	\$136.23		\$85.46	-37%
5		SST-1(D3)	\$196.78		\$246.27	25%
6		SST-1(T)	\$428.86		\$1,874.59	337%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$3.88	80%
10		SST-1(D2)	\$2.53		\$5.54	119%
11		SST-1(D3)	\$2.22		\$3.88	75%
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$1.10	38%
16		SST-1(D2)	\$0.79		\$1.10	39%
17		SST-1(D3)	\$0.79		\$1.10	39%
18		SST-1(T)	\$0.77		\$0.58	-25%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		\$0.52	41%
22		SST-1(D2)	\$0.36		\$0.52	44%
23		SST-1(D3)	\$0.36		\$0.52	44%
24		SST-1(T)	\$0.36		\$0.36	0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.698	-7%
32		SST-1(D2)	0.774		0.698	-10%
33		SST-1(D3)	0.765		0.698	-9%
34		SST-1(T)	0.692		0.704	2%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.754		0.698	-7%
37		SST-1(D2)	0.774		0.698	-10%
38		SST-1(D3)	0.765		0.698	-9%
39		SST-1(T)	0.692		0.704	2%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$630.68		\$234.00	-63%
4		Transmission	\$3,254.33		\$2,535.00	-22%
5						
6		Distribution Demand				
7		Distribution	\$2.46		\$3.93	60%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.27	59%
12		Transmission	\$0.15		\$0.24	60%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$1.26	59%
16		Transmission	\$0.77		\$1.23	60%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.58	61%
24		Transmission	\$0.36		\$0.58	61%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.11	57%
28		Transmission	\$0.07		\$0.11	57%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		1.267	66%
32		Transmission	0.536		1.018	90%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		1.267	66%
35		Transmission	0.536		1.018	90%
36						
37		Excess "Firm Standby Demand"				
38		▣ Up to prior 60 months of service				
39			Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand	
40						
41						
42		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	19.326		40.024	107%
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.39)		(\$0.32)	-18%
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$10.08		\$6.00	-40%
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.379	29%
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$25.34	-39%
22		500 - 1,999 kW	\$41.37		\$60.46	46%
23		2,000 kW or greater	\$171.54		\$221.27	29%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.50		\$9.77	30%
28		500 - 1,999 kW	\$7.49		\$9.77	30%
29		2,000 kW or greater	\$7.49		\$9.77	30%
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.60		\$2.20	38%
33		500 - 1,999 kW	\$1.65		\$2.20	33%
34		2,000 kW or greater	\$1.62		\$2.20	36%
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.772	4%
39		500 - 1,999 kW	0.533		2.300	332%
40		2,000 kW or greater	0.533		2.080	290%
41						
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.715	34%
4		500 - 1,999 kW	0.533		0.794	49%
5		2,000 kW or greater	0.533		0.743	39%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$35.31		\$25.34	-28%
12		500 - 1,999 kW	\$41.37		\$60.46	46%
13		2,000 kW or greater	\$171.54		\$221.27	29%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$6.08		\$10.31	70%
18		500 - 1,999 kW	\$6.70		\$12.38	85%
19		2,000 kW or greater	\$6.70		\$12.38	85%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.12		\$8.23	61%
23		500 - 1,999 kW	\$6.09		\$9.76	60%
24		2,000 kW or greater	\$6.09		\$9.93	63%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	4.287		6.631	55%
29		500 - 1,999 kW	3.281		6.028	84%
30		2,000 kW or greater	3.273		4.665	43%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.133		1.125	-1%
34		500 - 1,999 kW	0.896		1.037	16%
35		2,000 kW or greater	0.893		0.921	3%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.485		1.634	10%
39		500 - 1,999 kW	1.175		1.506	28%
40		2,000 kW or greater	1.172		1.337	14%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.34	-39%
5		500 - 1,999 kW	\$41.37		\$60.46	46%
6		2,000 kW or greater	\$171.54		\$221.27	29%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.31	70%
11		500 - 1,999 kW	\$6.70		\$12.38	85%
12		2,000 kW or greater	\$6.70		\$12.38	85%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.23	61%
16		500 - 1,999 kW	\$6.09		\$9.76	60%
17		2,000 kW or greater	\$6.09		\$9.93	63%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.631	55%
22		500 - 1,999 kW	3.281		6.028	84%
23		2,000 kW or greater	3.273		4.665	43%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.125	-1%
27		500 - 1,999 kW	0.896		1.037	16%
28		2,000 kW or greater	0.893		0.921	3%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.673	6%
32		500 - 1,999 kW	2.328		3.110	34%
33		2,000 kW or greater	2.445		2.718	11%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.125	18%
37		500 - 1,999 kW	0.707		1.037	47%
38		2,000 kW or greater	0.661		0.921	39%
39						
40						
41						
42						
43						

*CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PRIOR YEAR ENDED 12/31/09
- HISTORICAL YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	29,563,305	13,036,945	16,526,360	2,564,462	74,881	374,898	19,540,601	(1,636,045)	0	17,904,556
2	SEPARATION FACTOR	0.988940	0.988317	0.989431	0.983292	0.994946	0.989501	0.988648	0.988839	0.000000	0.988630
3	JURIS UTILITY	29,236,320	12,884,630	16,351,691	2,521,616	74,502	370,962	19,318,771	(1,617,786)	0	17,700,985
4	COMMISSION ADJUSTMENTS	(948,241)	(339,075)	(609,166)	(1,814,085)	0	(370,962)	(2,794,213)	1,792,774	0	(1,001,439)
5	COMPANY ADJUSTMENTS	0	44,966	(44,966)	0	0	374,733	329,766	34,274	0	364,040
6	TOTAL ADJUSTMENTS	(948,241)	(294,109)	(654,132)	(1,814,085)	0	3,771	(2,464,447)	1,827,048	0	(637,398)
7	JURIS ADJ UTILITY	28,288,080	12,590,521	15,697,559	707,530	74,502	374,733	16,854,324	209,262	0	17,063,586
8											
9											
10											
11											
12											

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
Provide a schedule of the 13-Month average adjusted rate base for the test year, the prior year, and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWIP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	27,226,561	12,382,477	14,844,084	2,189,671	108,074	328,516	17,470,344	(1,334,635)	0	16,135,709
2											
3	SEPARATION FACTOR	0.993473	0.993057	0.993820	0.986154	0.995017	0.998701	0.992959	0.998085	0.000000	0.992535
4											
5	JURIS UTILITY	27,048,862	12,296,511	14,752,351	2,159,354	107,535	328,089	17,347,329	(1,332,080)	0	16,015,249
6											
7	COMMISSION ADJUSTMENTS	(481,331)	(314,020)	(167,310)	(1,616,536)	0	(328,089)	(2,111,935)	1,549,557	0	(562,378)
8											
9	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
10											
11	TOTAL ADJUSTMENTS	(481,331)	(314,020)	(167,310)	(1,616,536)	0	(328,089)	(2,111,935)	1,549,557	0	(562,378)
12											
13	JURIS ADJ UTILITY	26,567,531	11,982,490	14,585,041	542,817	107,535	0	15,235,394	217,478	0	15,452,871
14											
15											
16											
17											
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31											
32											
33											
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION:

PROVIDE A SCHEDULE OF THE 13-MONTH AVERAGE ADJUSTED RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (1 - 2)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE
1	UTILITY PER BOOK	25,926,025	11,930,886	13,995,139	1,335,736	132,603	315,560	15,779,039	(638,807)	0	15,140,232
2	SEPARATION FACTOR	0.993838	0.993477	0.994146	0.990508	0.994816	0.995219	0.993865	0.994477	0.000000	0.993839
3	JURIS UTILITY	25,766,274	11,853,060	13,913,214	1,323,057	131,916	314,052	15,682,239	(635,279)	0	15,046,960
4	COMMISSION ADJUSTMENTS	(378,898)	(304,801)	(74,097)	(882,767)	0	(314,052)	(1,270,915)	995,951	0	(274,965)
5	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
6	TOTAL ADJUSTMENTS	(378,898)	(304,801)	(74,097)	(882,767)	0	(314,052)	(1,270,915)	995,951	0	(274,965)
7	JURIS ADJ UTILITY	25,387,376	11,548,259	13,839,117	440,291	131,916	0	14,411,323	360,672	0	14,771,995
8											
9											
10											
11											
12											
13											
14											
15											
16											
17	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(1)	(121,271)	0.991745	(120,270)
6	ENVIRONMENTAL	(2)	(669,898)	0.979260	(656,004)
7	FUEL TRANSPORTATION EQUIPMENT	(3)	(49,471)	0.979342	(48,449)
8	LOAD CONTROL	(4)	(41,390)	1.000000	(41,390)
9	NUCLEAR UPRATE	(5)	(83,110)	0.988182	(82,128)
10	TOTAL PLANT IN SERVICE ADJUSTMENTS		(965,140)	0.982491	(948,241)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13	NUCLEAR UPRATE	(6)	348	0.988182	344
14	ACCUM PROV DECOMMISSIONING COSTS	(7)	2,720,325	0.988182	2,688,176
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(8)	(2,514,697)	0.991745	(2,493,939)
16	ASSET RETIREMENT OBLIGATION	(9)	16,020	0.991745	15,888
17	ENVIRONMENTAL	(10)	63,954	0.979260	62,628
18	FUEL TRANSPORTATION EQUIPMENT	(11)	49,367	0.979342	48,347
19	LOAD CONTROL	(12)	17,631	1.000000	17,631
20	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		352,948	0.960693	339,075
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(13)	(1,270,647)	0.984060	(1,250,393)
24	CWIP - ECRC PROJECTS	(14)	(575,631)	0.979260	(563,693)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,846,278)	0.982563	(1,814,085)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28	NUCLEAR FUEL CAPITAL LEASES	(15)	(374,898)	0.989501	(370,962)
29	TOTAL NUCLEAR FUEL ADJUSTMENTS		(374,898)	0.989501	(370,962)
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3	CASH CAPITAL SUB ACCOUNT	(16)	0	0.000000	0
4	ASSET RETIREMENT OBLIGATION	(17)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(18)	(31,033)	0.992237	(30,792)
6	ACCTS RECEIVABLE - TAX REFUND	(19)	(74,051)	0.992237	(73,476)
7	INTEREST & DIVIDENDS RECEIVABLE	(20)	0	0.000000	0
8	JOBGING ACCOUNTS	(21)	(73,977)	0.992237	(73,403)
9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(22)	(15,271)	1.061198	(16,206)
10	NUCLEAR COST RECOVERY	(23)	0	0.000000	0
11	POLE ATTACHMENTS RENTS RECEIVABLE	(24)	(13,830)	0.992237	(13,723)
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(25)	(1,110)	0.991110	(1,100)
13	STORM DEFICIENCY RECOVERY	(26)	(864,362)	1.000000	(864,362)
14	TEMPORARY CASH INVESTMENTS	(27)	(835)	0.992237	(828)
15	ACCUM DEFERRED RETIREMENT BENEFITS	(28)	1,465	0.991745	1,453
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(29)	189,684	1.000000	189,684
17	ACCUM. PROV. - RATE REFUNDS	(30)		0.000000	0
18	ASSET RETIREMENT OBLIGATION	(31)	2,619,948	0.991745	2,598,321
19	GAIN ON SALE OF EMISSION ALLOWANCE	(32)	2,072	0.979260	2,029
20	JOBGING ACCOUNTS	(33)	14,208	0.992237	14,098
21	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(34)	0	0.000000	0
22	POLE ATTACHMENT RENTS PAYABLE	(35)	6,621	0.992237	6,569
23	PREFERRED STOCK DIVIDENDS ACCRUED	(36)	0	0.000000	0
24	SJRPP ACCELERATED RECOVERY	(37)	55,651	0.979505	54,511
25	NUCLEAR COST RECOVERY	(38)	0	0.000000	0
26	TOTAL WORKING CAPITAL ADJUSTMENTS		1,815,180	0.987657	1,792,774
27					
28					
29	TOTAL COMMISSION ADJUSTMENTS		(1,018,188)	0.983550	(1,001,439)
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PRIOR YEAR ENDED 12/31/09
- HISTORICAL YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	TOTAL PLANT IN SERVICE ADJUSTMENTS		0	0.000000	0
6					
7	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
8	DEPRECIATION STUDY	(39)	(42,793)	0.984579	(42,133)
9	DISMANTLEMENT STUDY	(40)	(2,890)	0.980363	(2,833)
10	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		(45,683)	0.984312	(44,966)
11					
12					
13	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
14	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		0	0.000000	0
15					
16					
17	NUCLEAR FUEL ADJUSTMENTS				
18	FPL OWNED NUCLEAR FUEL	(41)	378,709	0.989501	374,733
19	TOTAL NUCLEAR FUEL ADJUSTMENTS		378,709	0.989501	374,733
20					
21					
22	WORKING CAPITAL ADJUSTMENTS				
23	RATE CASE EXPENSE	(42)	2,948	1.000000	2,948
24	FLORIDA GLADES POWER PROJECT	(43)	(3,606)	0.992237	(3,578)
25	GAS PIPELINE	(44)	(64,507)	0.992237	(64,006)
26	EOL NUCLEAR FUEL INVENTORY	(45)	(3,084)	0.992237	(3,060)
27	NET CLAUSE OVERRECOVERY	(46)	101,971	1.000000	101,971
28	TOTAL WORKING CAPITAL ADJUSTMENTS		33,721	1.016390	34,274
29					
30					
31	TOTAL COMPANY ADJUSTMENTS		366,747	0.992619	364,040
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5) & (6) NUCLEAR UPRATE:	TO EXCLUDE FROM FPL'S 2010 AND 2011 BASE RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH THE 2010 AND 2011
15		NUCLEAR UPRATE PLANT ADDITIONS SINCE, PER THE NUCLEAR RECOVERY RULE, RULE 25-6.0423, FAC, NUCLEAR OR
16		IGCC POWER PLANT COST RECOVERY, THESE COSTS ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING.
17		
18	(7) ACCUM PROV DECOMMISSIONING COSTS:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
19		FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
20		DOCKET NO. 830465-EI.
21		
22	(8) ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE
23	DECOMMISSIONING:	RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM
24		RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
25		
26	(9) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED
27		WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
28		
29	(10) ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
30		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
31		
32		
33		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(11) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
3		
4		
5	(12) LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
6		
7		
8	(13) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.
9		
10		
11		
12	(14) CWIP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
13		
14		
15	(15) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).
16		
17		
18	(16) CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.
19		
20		
21	(17) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
22		
23		
24	(18) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
25		
26	(19) ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST
27		
28	(20) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
29		
30	(21) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
31		
32		
33		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(22) NET UNDER RECOVERED FUEL, CAPACITY,	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
3	ECCR, ECRC:	
4		
5		
6	(23) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
7		
8		
9	(24) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
10		
11		
12	(25) PREPAYMENTS - INTEREST ON	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
13	COMMERCIAL PAPER:	
14		
15	(26) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO 060038-EI .
16		
17		
18	(27) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
19		
20	(28) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
21		
22		
23	(29) ACCUM PROV - PROPERTY & STORM	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
24	INSURANCE:	
25		
26	(30) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
27		
28		
29		
30		
31		
32		
33		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(31) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
3	CAPITAL LIABILITIES:	OF ELECTRIC GENERATION PLANTS.
4		
5		
6	(32) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8		
9	(33) JOBBING ACCOUNTS - MISC CURRENT &	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION
10	ACCRUED LIABILITIES:	ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12	(34) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE
13		THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15	(35) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR
16		FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18	(36) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
19		
20	(37) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
21		
22	(38) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS
23		RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
24		
25		
26		
27		
28		
29		
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31		
32		
33		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
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TYPE OF DATA SHOWN:
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 PRIOR YEAR ENDED 12/31/09
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 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(39) DEPRECIATION STUDY:	TO INCREASE THE ACCUMULATED PROVISION FOR DEPRECIATION RESERVE TO REFLECT INCREASED DEPRECIATION EXPENSE RESULTING FROM FPL's 2009 DEPRECIATION STUDY.
3		
4		
5	(40) DISMANTLEMENT STUDY:	TO INCREASE THE DISMANTLEMENT RESERVE TO REFLECT INCREASED DISMANTLEMENT COSTS RESULTING FROM FPL's 2009 DISMANTLEMENT STUDY.
6		
7		
8	(41) WEST COUNTY 3 - ACCUM DEPRECIATION:	TO EXCLUDE FROM FPL's 2011 SUBSEQUENT YEAR RATE REQUEST, THE REVENUE REQUIREMENTS ASSOCIATED WITH WEST COUNTY ENERGY CENTER UNIT 3 GOING INTO SERVICE IN JUNE 2011 SINCE FPL IS ASKING FOR SEPARATE RECOVERY OF THESE COSTS THROUGH THE CONTINUATION OF THE GBRA COST RECOVERY MECHANISM.
9		
10		
11		
12	(42) FPL OWNED NUCLEAR FUEL:	TO REFLECT THE CHANGE IN RATE BASE ASSOCIATED WITH DISSOLUTION OF FPL FUELS, INC. IN ORDER TO REFLECT THE COST OF NUCLEAR FUEL PURCHASED DIRECTLY BY FPL.
13		
14		
15	(43) RATE CASE EXPENSE:	TO INCLUDE IN THE CALCULATION OF BASE RATES, THE UNAMORTIZED BALANCE OF THE FPL COSTS OF THIS PROCEEDING WHICH ARE TO BE AMORTIZED OVER A THREE YEAR PERIOD.
16		
17		
18	(44) FLORIDA GLADES POWER PROJECT:	TO INCLUDE IN RATE BASE, THE UNAMORTIZED BALANCE OF THE RECOVERABLE COSTS FROM THE FLORIDA GLADES POWER PROJECT (FGPP) APPROVED BY THE COMMISSION IN ORDER NO. PSC-09-0013-PAA-EI, DOCKET NO. 070432.
19		
20		
21	(45) EOL NUCLEAR FUEL INVENTORY:	INCREASE END-OF-LIFE (EOL) RESERVES FOR NUCLEAR FUEL LAST CORE VALUES AND M&S INVENTORY TO REFLECT ANTICIPATED CHANGES IN ACCRUALS RESULTING FROM NEW NUCLEAR DECOMMISSIONING STUDY TO BE FILED IN 2010.
22		
23		
24	(46) NET CLAUSE OVERRECOVERY:	TO REMOVE PROJECTED OVER RECOVERIES ASSOCIATED WITH THE COST RECOVERY CLAUSES FROM WORKING CAPITAL. THIS ADJUSTMENT IS APPROPRIATE AS THE COST OF CAPITAL ASSOCIATED WITH ANY OVER OR UNDERRECOVERIES IN CLAUSE ITEMS IS PAID TO OR RECOVERED FROM CUSTOMERS THROUGH THE CLAUSE ITSELF AND NOT THROUGH BASE RATES.
25		
26		
27		
28		
29		
30		
31		
32		
33		

SCHEDULE B - 2

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
ADJUSTMENTS TO THE 13-MONTH AVERAGE
RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL
YEAR. LIST THE ADJUSTMENTS INCLUDED IN
THE LAST CASE THAT ARE NOT PROPOSED IN
THE CURRENT CASE AND THE REASONS FOR
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TYPE OF DATA SHOWN:

____ PROJECTED TEST YEAR ENDED 12/31/10
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____ HISTORICAL YEAR ENDED 12/31/08
____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(1)	(121,271)	0.996587	(120,857)
6	ENVIRONMENTAL	(2)	(281,476)	0.988840	(278,335)
7	FUEL TRANSPORTATION EQUIPMENT	(3)	(49,835)	0.988881	(49,280)
8	LOAD CONTROL	(4)	(32,858)	1.000000	(32,858)
9	TOTAL PLANT IN SERVICE ADJUSTMENTS		(485,440)	0.991535	(481,331)
10					
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,578,044	0.995701	2,566,962
14	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,383,154)	0.996587	(2,375,020)
15	ASSET RETIREMENT OBLIGATION	(7)	16,163	0.996587	16,108
16	ENVIRONMENTAL	(8)	45,994	0.988840	45,481
17	FUEL TRANSPORTATION EQUIPMENT	(9)	48,041	0.988881	47,507
18	LOAD CONTROL	(10)	12,983	1.000000	12,983
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		318,071	0.987265	314,020
20					
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(11)	(1,244,955)	0.989921	(1,232,407)
24	CWP - ECRC PROJECTS	(12)	(388,464)	0.988840	(384,129)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,633,419)	0.989664	(1,616,536)
26					
27					
28	NUCLEAR FUEL ADJUSTMENTS				
29	NUCLEAR FUEL CAPITAL LEASES	(13)	(328,516)	0.998701	(328,089)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(328,516)	0.998701	(328,089)
31					
32	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
ADJUSTMENTS TO THE 13-MONTH AVERAGE
RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL
YEAR. LIST THE ADJUSTMENTS INCLUDED IN
THE LAST CASE THAT ARE NOT PROPOSED IN
THE CURRENT CASE AND THE REASONS FOR
EXCLUDING THEM.

TYPE OF DATA SHOWN:

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 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3	CASH CAPITAL SUB ACCOUNT	(14)	0	0.000000	0
4	ASSET RETIREMENT OBLIGATION	(15)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COST	(16)	(31,011)	0.996617	(30,906)
6	ACCTS RECEIVABLE - TAX REFUND	(17)	(74,051)	0.996617	(73,801)
7	INTEREST & DIVIDENDS RECEIVABLE	(18)	0	0.000000	0
8	JOBGING ACCOUNTS	(19)	(35,349)	0.996617	(35,230)
9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(20)	(83,867)	0.947242	(79,442)
10	NUCLEAR COST RECOVERY	(21)	(30,219)	1.000000	(30,219)
11	POLE ATTACHMENTS RENTS RECEIVABLE	(22)	(13,731)	0.996617	(13,685)
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(23)	(1,513)	0.994891	(1,505)
13	STORM DEFICIENCY RECOVERY	(24)	(927,548)	1.000000	(927,548)
14	TEMPORARY CASH INVESTMENTS	(25)	0	0.000000	0
15	ACCUM DEFERRED RETIREMENT BENEFITS	(26)	2,009	0.996587	2,002
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(27)	181,682	1.000000	181,682
17	ACCUM. PROV. - RATE REFUNDS	(28)	4,055	0.999999	4,055
18	ASSET RETIREMENT OBLIGATION	(29)	2,488,263	0.996587	2,479,770
19	GAIN ON SALE OF EMISSION ALLOWANCE	(30)	2,240	0.988840	2,215
20	JOBGING ACCOUNTS	(31)	14,208	0.996617	14,160
21	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(32)	0	0.000000	0
22	POLE ATTACHMENT RENTS PAYABLE	(33)	6,491	0.996617	6,469
23	PREFERRED STOCK DIVIDENDS ACCRUED	(34)	0	0.000000	0
24	SJRPP ACCELERATED RECOVERY	(35)	52,114	0.988987	51,540
25	NUCLEAR COST RECOVERY	(36)	0	0.000000	0
26	TOTAL WORKING CAPITAL ADJUSTMENTS		1,553,772	0.997287	1,549,557
27					
28	TOTAL COMMISSION ADJUSTMENTS		(575,531)	0.977146	(562,378)
29					
30					
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
ADJUSTMENTS TO THE 13-MONTH AVERAGE
RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL
YEAR. LIST THE ADJUSTMENTS INCLUDED IN
THE LAST CASE THAT ARE NOT PROPOSED IN
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EXCLUDING THEM.

TYPE OF DATA SHOWN:
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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5) ACCUM PROV DECOMMISSIONING COSTS:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
15		FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
16		DOCKET NO. 830465-EI.
17		
18	(6) ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE
19	DECOMMISSIONING:	RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM
20		RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
21		
22	(7) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED
23		WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
24		
25	(8) ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
26		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
27		
28	(9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS
29		WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
30		
31		
32		

SCHEDULE B - 2

RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
ADJUSTMENTS TO THE 13-MONTH AVERAGE
RATE BASE FOR THE TEST YEAR, THE PRIOR
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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(10) LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT
3		AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
4		
5	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141
6		FLORIDA ADMINISTRATIVE CODE, EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT
7		SETTLEMENT AGREEMENT.
8		
9	(12) CWIP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL
10		EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
11		
12	(13) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER
13		ORDER NO. 8923, DOCKET NO. 790438-EU (F).
14		
15	(14) CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.
16		
17		
18	(15) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
19	CAPITAL ASSETS:	OF ELECTRIC GENERATION PLANTS.
20		
21	(16) ACCOUNTS RECEIVABLE - ASSOC COST:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
22		
23	(17) ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST
24		
25	(18) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
26		
27	(19) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION
28		ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
29		
30		
31		
32		
33		
34		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
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RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL
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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(20) NET UNDER RECOVERED FUEL, CAPACITY,	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
3	ECCR, ECRC:	
4		
5		
6	(21) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
7		
8		
9	(22) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
10		
11		
12	(23) PREPAYMENTS - INTEREST ON	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
13	COMMERCIAL PAPER:	
14		
15	(24) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO 060038-EI .
16		
17		
18	(25) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
19		
20	(26) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
21		
22		
23	(27) ACCUM PROV - PROPERTY & STORM	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
24	INSURANCE:	
25		
26	(28) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
27		
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED
ADJUSTMENTS TO THE 13-MONTH AVERAGE
RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL
YEAR. LIST THE ADJUSTMENTS INCLUDED IN
THE LAST CASE THAT ARE NOT PROPOSED IN
THE CURRENT CASE AND THE REASONS FOR
EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(29) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
3	CAPITAL LIABILITIES:	
4		
5	(30) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
6		
7	(31) JOBBING ACCOUNTS - MISC CURRENT &	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8	ACCRUED LIABILITIES:	
9		
10	(32) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(33) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(34) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
17		
18	(35) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
19		
20	(36) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
 X HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5	ASSET RETIREMENT OBLIGATION	(1)	(121,307)	0.996177	(120,843)
6	ENVIRONMENTAL	(2)	(181,920)	0.986485	(179,462)
7	FUEL TRANSPORTATION EQUIPMENT	(3)	(50,065)	0.989139	(49,521)
8	LOAD CONTROL	(4)	(29,072)	1.000000	(29,072)
9	TOTAL PLANT IN SERVICE ADJUSTMENTS		(382,364)	0.990935	(378,898)
10					
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,554,915	0.996489	2,545,944
14	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,360,712)	0.996177	(2,351,686)
15	ASSET RETIREMENT OBLIGATION	(7)	15,647	0.996177	15,587
16	ENVIRONMENTAL	(8)	37,300	0.986485	36,796
17	FUEL TRANSPORTATION EQUIPMENT	(9)	45,899	0.989139	45,401
18	LOAD CONTROL	(10)	12,759	1.000000	12,759
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		305,808	0.996707	304,801
20					
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23	CONSTRUCTION WORK IN PROGRESS	(11)	(810,810)	0.989082	(801,957)
24	CWMP - ECRC PROJECTS	(12)	(81,917)	0.986485	(80,810)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(892,726)	0.988843	(882,767)
26					
27					
28	NUCLEAR FUEL ADJUSTMENTS				
29	NUCLEAR FUEL CAPITAL LEASES	(13)	(315,560)	0.995219	(314,052)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(315,560)	0.995219	(314,052)
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3	CASH CAPITAL SUB ACCOUNT	(14)	(9,290)	0.999833	(9,289)
4	ASSET RETIREMENT OBLIGATION	(15)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(16)	(28,744)	0.995940	(28,627)
6	ACCTS RECEIVABLE - TAX REFUND	(17)	(76,426)	0.995940	(76,116)
7	INTEREST & DIVIDENDS RECEIVABLE	(18)	(366)	0.995940	(365)
8	JOBGING ACCOUNTS	(19)	(12,698)	0.995940	(12,646)
9	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(20)	(393,603)	0.998730	(393,104)
10	NUCLEAR COST RECOVERY	(21)	(7,177)	1.000000	(7,177)
11	POLE ATTACHMENTS RENTS RECEIVABLE	(22)	(12,097)	0.995940	(12,048)
12	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(23)	(2,287)	0.995061	(2,276)
13	STORM DEFICIENCY RECOVERY	(24)	(982,851)	1.000000	(982,851)
14	TEMPORARY CASH INVESTMENTS	(25)	(305,954)	0.995940	(304,712)
15	NOTES PAYABLE ASSOCIATED COS	(26)	33	0.995940	33
16	ACCUM DEFERRED RETIREMENT BENEFITS	(27)	2,544	0.996177	2,534
17	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(28)	202,332	1.000000	202,332
18	ACCUM. PROV. - RATE REFUNDS	(29)	6,984	0.939892	6,564
19	ASSET RETIREMENT OBLIGATION	(30)	2,466,372	0.996177	2,456,942
20	GAIN ON SALE OF EMISSION ALLOWANCE	(31)	2,517	0.986485	2,483
21	GREEN POWER DEFERRED CREDIT	(32)	249	1.000000	249
22	MARGIN CALL CASH COLLATERAL	(33)	80,270	0.995940	79,944
23	JOBGING ACCOUNTS	(34)	13,021	0.995940	12,968
24	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(35)	0	0.000000	0
25	POLE ATTACHMENT RENTS PAYABLE	(36)	6,352	0.995940	6,327
26	PREFERRED STOCK DIVIDENDS ACCRUED	(37)	0	0.000000	0
27	SJRPP ACCELERATED RECOVERY	(38)	48,867	0.987605	48,262
28	NUCLEAR COST RECOVERY	(39)	6,525	1.000000	6,525
29	TOTAL WORKING CAPITAL ADJUSTMENTS		1,004,570	0.991419	995,950
30					
31	TOTAL COMMISSION ADJUSTMENTS		(280,273)	0.981063	(274,965)
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
 X HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WTNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5) ACCUM PROV DECOMMISSIONING COSTS:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
15		FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
16		DOCKET NO. 830465-EI.
17		
18	(6) ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE
19	DECOMMISSIONING:	RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM
20		RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
21		
22	(7) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED
23		WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
24		
25	(8) ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
26		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
27		
28	(9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR SCHERER COAL CARS
29		WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
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35		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
X HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(10) LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
3		
4		
5	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.
6		
7		
8		
9	(12) CWMP - ECRC PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
10		
11		
12	(13) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).
13		
14		
15	(14) CASH CAPITAL SUB ACCOUNT:	TO EXCLUDE FROM WORKING CAPITAL RESTRICTED CASH SUB ACCOUNTS WHICH EARN THEIR OWN RETURN.
16		
17		
18	(15) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
19		
20		
21	(16) ACCOUNTS RECEIVABLE - ASSOC COST:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
22		
23	(17) ACCTS RECEIVABLE - TAX REFUND:	TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLE ASSOCIATED WITH TAX REFUNDS THAT ARE ACCRUING INTEREST
24		
25	(18) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
26		
27	(19) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
28		
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33		
34		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(20) NET UNDER RECOVERED FUEL, CAPACITY,	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
3	ECCR, ECRC:	
4		
5		
6	(21) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
7		
8		
9	(22) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
10		
11		
12	(23) PREPAYMENTS - INTEREST ON	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
13	COMMERCIAL PAPER:	
14		
15	(24) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO 060038-EI .
16		
17		
18	(25) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
19		
20	(26) NOTES PAYABLE ASSOCIATED COST:	TO EXCLUDE FROM WORKING CAPITAL NOTES PAYABLE TO FPL'S NON REGULATED SUBSIDIARIES.
21		
22	(27) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
23		
24		
25	(28) ACCUM PROV - PROPERTY & STORM	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
26	INSURANCE:	
27		
28	(29) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
29		
30		
31		
32		
33		
34		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS
 TO THE 13-MONTH AVERAGE RATE BASE FOR THE
 TEST YEAR, THE PRIOR YEAR AND THE MOST
 RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE
 THAT ARE NOT PROPOSED IN THE CURRENT
 CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(30) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
3		
4		
5	(31) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
6		
7	(32) GREEN POWER DEFERRED CREDIT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
8		
9	(33) MARGIN CASH CALL COLLATERAL:	TO EXCLUDE FROM WORKING CAPITAL CASH CALL COLLATERAL LIABILITIES THAT EARN THEIR OWN RETURN.
10		
11	(34) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
12		
13		
14	(35) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
15		
16		
17	(36) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
18		
19		
20	(37) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
21		
22	(38) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
23		
24	(39) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVER AND UNDERRECOVERIES ASSOCIATED WITH NUCLEAR PLANT COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE 25-6.0423 .
25		
26		
27		
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34		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY
ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE
MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-
ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE
SUBACCOUNT.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PROJ. SUPPLEMENTAL YR ENDED 12/31/09
- HISTORICAL TEST YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) AVERAGE	(15) 13 MONTH AVERAGE	(16) REFERENCE	(17) CS ORP NEU
1		UTILITY PLANT																	
2																			
3																			
4	101 & 106	ELECTRIC PLANT IN SERVICE	28,846,722	28,705,443	28,762,564	28,834,577	29,083,618	29,201,999	29,498,095	29,685,734	29,777,186	29,871,463	29,953,642	30,043,309	30,862,632	29,455,922		RB	
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	76,533	76,533	76,533	76,533	76,533	76,533	73,464	73,464	73,464	73,464	73,464	73,464	73,464	74,881		RB	
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,909,615	2,071,098	2,325,297	2,495,642	2,516,856	2,665,565	2,629,069	2,631,547	2,748,448	2,852,952	2,983,743	3,089,605	2,418,569	2,564,462		RB	
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,637,148)	(12,690,858)	(12,743,293)	(12,800,869)	(12,862,720)	(12,916,214)	(12,972,674)	(13,031,579)	(13,093,569)	(13,154,422)	(13,210,136)	(13,272,095)	(13,311,669)	(12,975,696)		RB	
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383		RB	
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(58,977)	(59,189)	(59,401)	(59,613)	(59,825)	(60,037)	(60,249)	(60,461)	(60,673)	(60,885)	(61,097)	(61,309)	(61,521)	(60,249)		RB	
11	120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	325,019	374,819	390,406	378,669	375,294	368,913	391,958	378,905	364,701	371,048	390,194	387,306	376,623	374,898		RB	
17		UTILITY PLANT	18,369,148	18,585,030	18,859,490	19,032,542	19,237,140	19,444,142	19,667,047	19,784,995	19,916,941	20,061,003	20,237,194	20,367,663	20,465,480	19,540,601			
18																			
19		OTHER PROPERTY AND INVESTMENTS																	
20																			
21	121	NONUTILITY PROPERTY	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519		NEU	
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0		NEU	
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0		NEU	
24	124	OTHER INVESTMENTS	(442)	(442)	(442)	(442)	(442)	(442)	(497)	(497)	(497)	(497)	(497)	(497)	(497)	(472)		ORP	
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0		ORP	
26	128	OTHER SPECIAL FUNDS	2,522,195	2,538,680	2,505,551	2,520,818	2,536,200	2,553,168	2,570,200	2,589,576	2,574,760	2,592,592	2,621,812	2,640,238	2,655,004	2,570,906		ORP	
27		OTHER PROPERTY AND INVESTMENTS	2,531,272	2,547,737	2,514,628	2,529,895	2,545,277	2,562,245	2,579,222	2,598,598	2,583,782	2,601,614	2,630,834	2,649,260	2,665,026	2,579,953			
28																			
29		CURRENT AND ACCRUED ASSETS																	
30																			
31	131	CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
33	134	OTHER SPECIAL DEPOSITS	45	45	45	45	45	45	45	45	45	45	45	45	45	45		RB	
34	135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0		RB	
35	136	TEMPORARY CASH INVESTMENTS	0	0	10,854	0	0	0	0	0	0	0	0	0	0	835		RB	
36																			

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

REFERENCE:

RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

SUPPORTING SCHEDULES: B - 4, B - 7

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080877-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY
ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE
MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-
ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE
SUBACCOUNT.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PROJ. SUPPLEMENTAL YR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	680,370	716,630	810,322	686,470	652,364	669,331	827,174	829,511	858,380	799,473	759,263	623,822	651,100	720,378	RB
4	143	OTHER ACCOUNTS RECEIVABLE	178,737	183,007	182,086	178,133	174,637	175,058	176,242	179,902	174,990	174,780	179,067	182,274	178,020	178,020	RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(19,788)	(16,973)	(15,760)	(14,103)	(13,811)	(13,141)	(15,522)	(17,835)	(19,981)	(20,709)	(20,836)	(19,393)	(17,670)	(17,348)	RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	RB
8	151	FUEL STOCK	330,857	329,068	329,068	328,622	357,958	403,550	439,614	451,541	451,541	432,620	399,448	392,090	385,746	387,056	RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	267,764	270,166	273,361	274,563	274,173	276,163	276,955	277,065	279,198	280,658	280,107	280,167	277,103	275,957	RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	66,100	79,974	69,473	76,235	67,932	56,522	137,262	126,168	116,788	102,604	76,572	64,863	65,415	85,070	RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	172	RENTS RECEIVABLE	13,984	13,942	13,942	13,942	13,942	13,942	14,079	13,942	13,942	13,942	13,942	13,942	13,942	13,942	RB
15	173	ACCRUED UTILITY REVENUES	146,501	116,487	102,361	112,493	136,713	153,419	172,428	174,552	191,037	176,172	179,550	167,550	148,410	152,129	RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	57,803	65,636	68,474	70,737	72,801	75,838	77,535	80,893	81,202	86,828	85,460	84,080	79,368	75,897	RB
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	487	487	487	487	487	487	487	487	487	487	487	487	RB
18		CURRENT AND ACCRUED ASSETS	1,752,798	1,788,606	1,674,850	1,757,561	1,767,378	1,841,152	2,135,343	2,142,549	2,182,478	2,077,048	1,978,808	1,816,809	1,816,261	1,902,434	
19																	
20		DEFERRED DEBITS															
21																	
22	181	UNAMORTIZED DEBT EXPENSE	39,466	39,132	38,798	38,464	38,130	37,796	44,452	44,099	43,520	43,211	42,903	42,595	47,529	41,546	CS
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182.3	OTHER REGULATORY ASSETS	1,501,380	1,491,707	1,493,636	1,494,231	1,495,049	1,488,079	1,468,435	1,442,126	1,418,386	1,392,186	1,394,716	1,365,309	1,354,383	1,446,125	RB
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	93,780	106,394	112,351	118,591	131,167	143,411	111,744	122,667	133,539	144,374	149,523	153,864	157,826	129,156	RB
26	184	CLEARING ACCOUNTS	14,088	16,782	19,162	37,648	31,490	18,926	18,199	16,565	15,181	15,725	13,389	13,171	14,295	18,817	RB
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
28	186	MISCELLANEOUS DEFERRED DEBITS	1,085,687	1,090,330	1,084,874	1,089,617	1,104,260	1,108,903	1,113,547	1,118,190	1,122,833	1,127,476	1,132,120	1,136,763	1,116,331	1,111,618	RB
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	17	15	14	12	10	9	7	5	4	2		(2)	(3)	7	RB
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	29,268	29,004	28,740	28,476	28,211	27,947	27,683	27,419	27,154	26,890	26,626	26,362	26,097	27,883	CS
32	190	ACCUMULATED DEFERRED INCOME TAXES	866,837	868,492	870,154	871,825	873,503	875,188	876,882	878,584	880,293	882,011	883,737	885,471	887,213	876,938	CS
33		DEFERRED DEBITS	3,630,524	3,641,857	3,657,829	3,688,863	3,701,821	3,700,261	3,660,848	3,649,654	3,640,911	3,631,876	3,643,014	3,623,333	3,603,672	3,651,889	
34																	
35		TOTAL ASSETS AND OTHER DEBITS	26,283,741	26,563,231	26,706,796	27,006,860	27,251,616	27,547,799	28,042,559	28,175,795	28,324,111	28,371,542	28,489,850	28,457,095	28,550,439	27,674,877	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY
ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE
MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-
ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE
SUBACCOUNT.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PROJ. SUPPLEMENTAL YR ENDED 12/31/09
- HISTORICAL TEST YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		PROPRIETARY CAPITAL															
3																	
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
5	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
6	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,397,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,672,000)	(4,650,846)	CS
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
10	216	UNAPPROPRIATED RETAINED EARNINGS	(2,881,789)	(2,906,420)	(2,915,782)	(2,946,248)	(2,984,565)	(3,042,555)	(3,124,995)	(3,212,136)	(3,309,386)	(3,394,173)	(3,455,908)	(3,492,667)	(3,518,555)	(3,168,081)	CS
11		PROPRIETARY CAPITAL	(8,648,116)	(8,847,747)	(8,957,119)	(8,987,575)	(9,025,892)	(9,083,882)	(9,166,322)	(9,253,463)	(9,350,713)	(9,435,500)	(9,497,235)	(9,533,994)	(9,559,882)	(9,188,265)	
12																	
13		LONG TERM DEBT															
14																	
15	221	BONDS	(6,346,013)	(6,346,013)	(6,323,882)	(6,323,882)	(6,323,882)	(6,323,882)	(7,123,882)	(7,123,882)	(7,104,228)	(7,104,228)	(7,102,710)	(7,102,710)	(7,702,710)	(6,796,300)	CS
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	33,595	33,464	33,333	33,202	33,071	32,939	32,808	32,677	32,545	32,414	32,283	32,152	32,021	32,808	CS
20		LONG TERM DEBT	(6,312,417)	(6,312,549)	(6,290,549)	(6,290,681)	(6,290,812)	(6,290,943)	(7,091,074)	(7,091,205)	(7,071,684)	(7,071,815)	(7,070,427)	(7,070,558)	(7,670,688)	(6,763,492)	
21																	
22		NONCURRENT LIABILITIES															
23																	
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(325,019)	(374,619)	(390,466)	(378,689)	(375,294)	(368,913)	(391,958)	(378,905)	(364,701)	(371,048)	(390,194)	(387,306)	(376,623)	(374,898)	CS
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(184,830)	(185,498)	(188,168)	(186,838)	(187,512)	(188,188)	(188,865)	(189,544)	(190,224)	(190,907)	(191,592)	(192,278)	(192,966)	(188,678)	RB
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(23,977)	(24,060)	(24,144)	(24,227)	(24,310)	(24,394)	(24,477)	(24,560)	(24,644)	(24,727)	(24,810)	(24,894)	(24,977)	(24,477)	RB
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(326,209)	(328,391)	(330,573)	(332,755)	(334,937)	(336,940)	(338,942)	(341,304)	(343,486)	(345,667)	(347,849)	(350,030)	(352,216)	(337,234)	RB
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(99,585)	(106,911)	(113,726)	(115,188)	(102,526)	(109,471)	(116,896)	(124,207)	(130,955)	(103,858)	(104,561)	(101,408)	(98,058)	(109,796)	RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,838,216)	(1,846,389)	(1,854,533)	(1,862,722)	(1,870,932)	(1,879,323)	(1,887,660)	(1,895,987)	(1,904,428)	(1,912,924)	(1,921,466)	(1,930,045)	(1,938,631)	(1,887,943)	RB
31		NONCURRENT LIABILITIES	(2,787,836)	(2,865,869)	(2,899,549)	(2,900,240)	(2,895,333)	(2,907,228)	(2,948,978)	(2,954,508)	(2,958,438)	(2,949,128)	(2,980,472)	(2,985,981)	(2,958,390)	(2,923,225)	
32																	
33		CURRENT AND ACCRUED LIABILITIES															
34																	
35	231	NOTES PAYABLE	(368,593)	(85,875)	0	(306,054)	(345,007)	(472,794)	(109,416)	(103,670)	(110,329)	(98,608)	(90,683)	(113,851)	(156,109)	(181,615)	CS
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY
ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE
MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-
ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE
SUBACCOUNT.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PROJ. SUPPLEMENTAL YR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
																	(1)
2	232	ACCOUNTS PAYABLE	(591,418)	(616,103)	(694,538)	(685,840)	(772,411)	(843,836)	(785,386)	(784,399)	(793,898)	(754,708)	(760,745)	(637,538)	(627,157)	(719,060)	RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	RB
5	235	CUSTOMER DEPOSITS	(609,610)	(612,406)	(615,201)	(617,997)	(620,792)	(623,587)	(626,383)	(629,178)	(631,974)	(634,769)	(637,564)	(640,360)	(643,155)	(626,383)	CS
6	236	TAXES ACCRUED	(275,334)	(200,558)	(220,355)	(254,179)	(299,608)	(386,470)	(427,695)	(503,343)	(602,861)	(617,604)	(668,768)	(720,319)	(187,813)	(411,147)	RB
7	237	INTEREST ACCRUED	(114,177)	(121,858)	(102,964)	(124,648)	(117,252)	(129,996)	(98,538)	(110,446)	(98,973)	(123,356)	(120,645)	(138,110)	(119,634)	(116,800)	RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	241	TAX COLLECTIONS PAYABLE	(64,150)	(61,044)	(58,370)	(62,703)	(65,052)	(61,672)	(69,533)	(72,171)	(75,873)	(87,443)	(85,554)	(70,956)	(65,434)	(89,227)	RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(576,680)	(643,056)	(723,620)	(608,382)	(675,763)	(669,442)	(626,612)	(615,390)	(627,879)	(599,243)	(597,486)	(585,909)	(570,865)	(624,633)	RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	RB
15		CURRENT AND ACCRUED LIABILITIES	(3,143,677)	(2,884,313)	(2,958,663)	(3,203,417)	(3,439,499)	(3,711,412)	(3,287,177)	(3,382,212)	(3,483,201)	(3,459,343)	(3,505,059)	(3,450,556)	(2,913,761)	(3,292,478)	
17		DEFERRED CREDITS															
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(174)	(379)	(379)	(570)	(639)	(639)	(726)	(735)	(921)	(957)	(210)	(247)	(177)	(520)	RB
20	253	OTHER DEFERRED CREDITS	(253,944)	(239,480)	(240,414)	(240,388)	(239,709)	(238,435)	(232,493)	(241,541)	(244,848)	(244,745)	(283,271)	(281,607)	(245,343)	(248,171)	RB
21	254	OTHER REGULATORY LIABILITIES	(947,869)	(1,022,539)	(1,067,491)	(1,083,783)	(1,058,714)	(1,016,327)	(997,254)	(949,083)	(905,764)	(903,829)	(846,485)	(838,662)	(824,413)	(958,632)	RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(51,101)	(50,708)	(50,314)	(49,921)	(49,528)	(49,135)	(48,742)	(67,239)	(66,790)	(66,340)	(65,891)	(65,442)	(150,057)	(63,939)	CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,572)	(4,489)	(4,405)	(4,322)	(4,239)	(4,155)	(4,072)	(3,989)	(3,905)	(3,822)	(3,739)	(3,655)	(3,570)	(4,072)	RB
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,326)	(3,308)	(3,289)	(3,271)	(3,252)	(3,234)	(3,215)	(3,197)	(3,178)	(3,160)	(3,141)	(3,122)	(3,104)	(3,215)	CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,120,810)	(4,231,841)	(4,234,624)	(4,244,693)	(4,244,000)	(4,242,411)	(4,262,507)	(4,248,626)	(4,234,668)	(4,232,903)	(4,233,922)	(4,223,259)	(4,221,033)	(4,228,869)	CS
26		DEFERRED CREDITS	(5,381,795)	(5,932,753)	(5,800,917)	(5,626,948)	(5,800,081)	(5,554,335)	(5,549,009)	(5,514,408)	(5,460,076)	(5,455,756)	(5,436,858)	(5,415,995)	(5,447,698)	(5,507,418)	
28		TOTAL LIABILITIES AND OTHER CREDITS	(26,283,742)	(26,563,231)	(26,706,797)	(27,008,860)	(27,251,816)	(27,547,800)	(28,042,560)	(28,175,796)	(28,324,112)	(28,371,542)	(28,489,851)	(28,457,065)	(28,650,440)	(27,674,878)	
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																
38																	
39	REFERENCE:																
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR
 ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW
 THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 X PRIOR YEAR ENDED 12/31/09
 _____ HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

WITNESS: Robert E. Barrett, Jr.

		(\$000)																
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
LINE ACCOUNT NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1																		
2	UTILITY PLANT																	
3																		
4	101 & 106 ELECTRIC PLANT IN SERVICE	26,230,253	26,253,857	26,311,679	26,369,161	26,482,098	26,572,963	27,305,511	27,404,648	27,460,845	27,547,126	27,632,944	28,331,506	28,646,722	27,119,178	RB		
5	102 ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
6	105 ELECTRIC PLANT HELD FOR FUTURE USE	131,621	131,621	131,621	131,621	131,621	131,621	92,374	92,374	92,374	92,374	92,374	76,826	76,533	108,074	RB		
7	107 CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,861,336	2,000,716	2,099,414	2,333,567	2,422,235	2,567,841	1,993,365	2,104,953	2,257,219	2,374,820	2,506,124	2,034,716	1,909,615	2,189,671	RB		
8	108 & 111 ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,058,887)	(12,070,628)	(12,117,300)	(12,164,149)	(12,214,297)	(12,264,686)	(12,319,037)	(12,372,457)	(12,420,268)	(12,473,063)	(12,526,551)	(12,583,565)	(12,637,148)	(12,324,772)	RB		
9	114 ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB		
10	115 ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMP	(56,433)	(56,645)	(56,857)	(57,069)	(57,281)	(57,493)	(57,705)	(57,917)	(58,129)	(58,341)	(58,553)	(58,765)	(58,977)	(57,705)	RB		
11	120.1 NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
12	120.2 NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
13	120.3 NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
14	120.4 SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
15	120.5 ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
16	120.6 NUCLEAR FUEL UNDER CAPITAL LEASES	303,432	303,751	316,746	310,448	347,541	340,199	328,418	349,538	337,318	330,013	343,868	334,411	325,019	328,516	RB		
17	UTILITY PLANT	16,518,706	16,670,056	16,782,686	17,030,962	17,219,301	17,397,829	17,450,309	17,628,522	17,776,741	17,920,113	18,097,589	18,242,514	18,369,148	17,470,344			
18																		
19	OTHER PROPERTY AND INVESTMENTS																	
20																		
21	121 NONUTILITY PROPERTY	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	9,519	NEU		
22	122 ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU	
23	123 INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU	
24	124 OTHER INVESTMENTS	28	28	28	28	28	(204)	(204)	(204)	(204)	(204)	(204)	(221)	(442)	(135)	ORP		
25	125 SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP	
26	128 OTHER SPECIAL FUNDS	2,395,711	2,411,619	2,377,950	2,392,656	2,407,475	2,423,878	2,440,343	2,459,151	2,443,783	2,461,022	2,489,164	2,507,010	2,522,195	2,440,918	ORP		
27	OTHER PROPERTY AND INVESTMENTS	2,405,258	2,421,166	2,387,497	2,402,203	2,417,022	2,433,193	2,449,658	2,468,466	2,453,078	2,470,337	2,498,479	2,516,308	2,531,272	2,450,303			
28																		
29	CURRENT AND ACCRUED ASSETS																	
30																		
31	131 CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
32	132 INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
33	134 OTHER SPECIAL DEPOSITS	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	RB	
34	135 WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
35	136 TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
36																		
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																		
39	REFERENCE:																	
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE	
1																		
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	702,812	734,435	647,477	723,595	689,573	707,707	874,153	876,854	905,232	843,862	798,572	654,517	680,370	756,859	RB	
4	143	OTHER ACCOUNTS RECEIVABLE	192,461	182,700	181,013	177,256	174,942	173,970	173,668	174,502	175,035	172,758	172,943	176,247	178,737	177,402	RB	
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(19,287)	(16,848)	(15,069)	(13,798)	(13,892)	(14,360)	(16,162)	(19,426)	(21,989)	(21,982)	(22,447)	(21,407)	(19,788)	(18,189)	RB	
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	29,938	RB
8	151	FUEL STOCK	345,510	337,813	336,216	331,484	335,877	358,719	380,706	382,248	382,248	366,115	334,761	332,809	330,857	350,413	RB	
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	260,380	262,226	264,713	263,298	261,905	265,259	266,519	266,393	267,952	268,389	266,324	266,456	267,764	265,198	RB	
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	63,640	77,232	66,928	73,549	65,400	54,204	137,234	126,242	116,930	102,908	77,271	65,675	66,100	84,101	RB	
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	172	RENTS RECEIVABLE	13,775	13,808	13,808	13,808	13,808	13,808	13,940	13,808	13,808	13,808	13,935	13,935	13,984	13,848	RB	
15	173	ACCRUED UTILITY REVENUES	128,648	112,177	98,170	107,763	129,552	145,227	167,218	168,191	183,806	169,959	172,814	165,202	146,501	145,771	RB	
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSET	12,182	18,030	18,783	19,914	20,975	26,910	28,581	50,476	51,688	58,785	59,428	60,446	57,803	37,231	RB	
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	487	487	487	487	487	487	487	487	487	487	487	487	RB	
18		CURRENT AND ACCRUED ASSETS	1,730,691	1,752,046	1,642,509	1,727,339	1,708,610	1,761,914	2,056,327	2,069,759	2,105,180	2,005,073	1,903,871	1,744,349	1,752,798	1,843,105		
19																		
20		DEFERRED DEBITS																
21																		
22	181	UNAMORTIZED DEBT EXPENSE	34,546	36,878	36,550	36,223	36,089	35,739	35,389	35,038	34,688	34,338	37,499	37,172	39,466	36,124	CS	
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182.3	OTHER REGULATORY ASSETS	1,841,563	1,726,634	1,627,818	1,622,855	1,623,096	1,616,139	1,602,660	1,612,196	1,613,347	1,569,159	1,571,303	1,509,967	1,501,380	1,618,317	RB	
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	100,157	118,981	137,856	59,270	81,951	78,414	86,811	81,150	84,531	87,337	89,504	91,675	93,780	90,109	RB	
26	184	CLEARING ACCOUNTS	13,845	16,490	18,827	36,953	30,919	18,805	17,895	16,297	14,944	15,480	13,194	12,983	14,088	18,502	RB	
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
28	188	MISCELLANEOUS DEFERRED DEBITS	1,035,480	1,041,785	1,048,089	1,054,394	1,060,699	1,067,003	1,073,308	1,079,613	1,085,917	1,092,222	1,098,527	1,104,831	1,085,687	1,071,350	RB	
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	37	36	34	32	31	29	27	25	24	22	20	19	17	27	RB	
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	32,439	32,175	31,911	31,646	31,382	31,118	30,854	30,589	30,325	30,061	29,797	29,533	29,268	30,854	CS	
32	190	ACCUMULATED DEFERRED INCOME TAXES	847,546	849,115	850,691	852,273	853,863	855,459	857,063	858,674	860,292	861,917	863,549	865,189	866,837	857,113	CS	
33		DEFERRED DEBITS	3,906,613	3,822,093	3,751,776	3,683,647	3,698,030	3,702,507	3,704,007	3,713,582	3,724,067	3,690,535	3,703,393	3,651,368	3,630,524	3,722,395		
34																		
35		TOTAL ASSETS AND OTHER DEBITS	24,580,167	24,665,360	24,574,488	24,854,151	25,042,963	25,295,444	25,660,301	25,880,329	26,059,067	26,086,058	26,203,332	26,154,539	26,283,741	25,486,148		
36																		
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																
38																		
39		REFERENCE:																
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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 080677-EI

EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PRIOR YEAR ENDED 12/31/09
- HISTORICAL TEST YEAR ENDED 12/31/08
- PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

WITNESS: Robert E. Barrett, Jr.

		(\$000)																
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
LINE ACCOUNT NO. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1																		
2	PROPRIETARY CAPITAL																	
3																		
4 201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)		CS	
5 204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
6 207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
7 210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8 211	MISCELLANEOUS PAID IN CAPITAL	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)		CS	
9 214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741		CS	
10 216	UNAPPROPRIATED RETAINED EARNINGS	(2,345,972)	(2,387,218)	(2,415,697)	(2,347,822)	(2,397,376)	(2,465,165)	(2,442,374)	(2,537,226)	(2,637,953)	(2,729,494)	(2,796,025)	(2,843,906)	(2,881,789)	(2,556,001)		CS	
11	PROPRIETARY CAPITAL	(8,112,299)	(8,153,543)	(8,182,025)	(8,114,149)	(8,163,703)	(8,231,492)	(8,208,701)	(8,303,553)	(8,404,280)	(8,495,821)	(8,562,352)	(8,610,233)	(8,648,116)	(8,322,328)			
12																		
13	LONG TERM DEBT																	
14																		
15 221	BONDS	(5,609,488)	(5,909,488)	(5,889,057)	(5,889,057)	(6,064,057)	(6,064,057)	(6,064,057)	(6,064,057)	(6,046,013)	(6,046,013)	(6,046,013)	(6,046,013)	(6,346,013)	(6,006,414)		CS	
16 223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17 224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18 225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19 226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	35,189	35,051	34,913	34,776	34,844	34,513	34,382	34,251	34,120	33,989	33,858	33,726	33,595	34,385		CS	
20	LONG TERM DEBT	(5,574,299)	(5,874,437)	(5,854,144)	(5,854,282)	(6,029,413)	(6,029,544)	(6,029,675)	(6,029,806)	(6,011,893)	(6,012,024)	(6,012,155)	(6,012,286)	(6,312,417)	(5,972,029)			
21																		
22	NONCURRENT LIABILITIES																	
23																		
24 227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(303,432)	(303,751)	(316,746)	(310,448)	(347,541)	(340,199)	(328,418)	(349,538)	(337,318)	(330,013)	(343,868)	(334,411)	(325,019)	(328,516)		CS	
25 228.1	ACCUM PROVISION - PROPERTY INSURANCE	(176,963)	(177,608)	(178,255)	(178,904)	(179,555)	(180,208)	(180,863)	(181,519)	(182,178)	(182,838)	(183,500)	(184,164)	(184,830)	(180,876)		RB	
26 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(21,977)	(22,144)	(22,310)	(22,477)	(22,644)	(22,810)	(22,977)	(23,144)	(23,310)	(23,477)	(23,644)	(23,810)	(23,977)	(22,977)		RB	
27 228.3	ACCUM PROVISION - PENSION & DEFERRED BENEF	(323,751)	(326,274)	(328,797)	(331,091)	(333,614)	(336,137)	(338,660)	(341,183)	(343,655)	(345,620)	(347,297)	(349,475)	(326,209)	(336,289)		RB	
28 228.4	ACCUM PROVISION - OPERATING RESERVES	(105,105)	(109,499)	(112,039)	(98,126)	(95,992)	(84,568)	(91,098)	(97,902)	(104,525)	(109,895)	(110,045)	(94,671)	(99,585)	(101,005)		RB	
29 229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
30 230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,743,056)	(1,750,803)	(1,758,517)	(1,766,275)	(1,774,052)	(1,782,008)	(1,789,908)	(1,797,796)	(1,805,796)	(1,813,850)	(1,821,946)	(1,830,079)	(1,838,216)	(1,790,177)		RB	
31	NONCURRENT LIABILITIES	(2,674,284)	(2,690,078)	(2,716,664)	(2,707,322)	(2,753,398)	(2,745,951)	(2,751,924)	(2,791,082)	(2,796,782)	(2,805,692)	(2,830,301)	(2,816,610)	(2,797,836)	(2,759,840)			
32																		
33	CURRENT AND ACCRUED LIABILITIES																	
34																		
35 231	NOTES PAYABLE	(315,027)	(39,233)	(23,716)	(280,640)	(116,271)	(36,906)	(437,807)	(371,740)	(355,154)	(285,545)	(277,471)	(238,105)	(368,593)	(242,016)		CS	
36																		
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																		
39	REFERENCE:																	
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

- ___ PROJECTED TEST YEAR ENDED 12/31/10
- X PRIOR YEAR ENDED 12/31/09
- ___ HISTORICAL TEST YEAR ENDED 12/31/08
- ___ PROJECTED SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1																		
2	232	ACCOUNTS PAYABLE	(564,852)	(536,573)	(458,068)	(623,146)	(618,199)	(793,098)	(752,379)	(798,764)	(810,809)	(775,075)	(732,002)	(622,972)	(591,418)	(667,489)		RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	(16,497)	RB
5	235	CUSTOMER DEPOSITS	(568,789)	(572,191)	(575,592)	(578,994)	(582,396)	(585,798)	(589,200)	(592,601)	(596,003)	(599,405)	(602,807)	(606,209)	(609,610)	(589,200)		CS
6	236	TAXES ACCRUED	(426,892)	(397,396)	(448,974)	(297,896)	(341,373)	(390,244)	(399,532)	(462,722)	(532,259)	(557,066)	(589,330)	(635,830)	(275,334)	(442,682)		RB
7	237	INTEREST ACCRUED	(106,481)	(114,612)	(91,800)	(110,232)	(106,713)	(116,095)	(91,878)	(95,804)	(73,274)	(91,597)	(90,981)	(101,903)	(114,177)	(100,411)		RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	241	TAX COLLECTIONS PAYABLE	(62,893)	(59,847)	(57,226)	(61,473)	(63,776)	(60,463)	(68,170)	(70,755)	(74,385)	(85,728)	(83,876)	(69,565)	(64,150)	(67,870)		RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(625,488)	(626,723)	(580,622)	(575,092)	(574,186)	(629,492)	(603,137)	(609,105)	(616,972)	(587,112)	(580,896)	(586,516)	(576,680)	(597,848)		RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)	(527,118)		RB
15		CURRENT AND ACCRUED LIABILITIES	(3,214,036)	(2,890,188)	(2,779,612)	(3,071,088)	(2,946,528)	(3,155,711)	(3,485,518)	(3,545,105)	(3,602,470)	(3,525,161)	(3,500,977)	(3,404,713)	(3,143,577)	(3,251,130)		
16																		
17		DEFERRED CREDITS																
18																		
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(170)	(371)	(371)	(559)	(626)	(626)	(712)	(721)	(903)	(938)	(206)	(242)	(174)	(509)		RB
20	253	OTHER DEFERRED CREDITS	(285,223)	(278,685)	(278,721)	(276,742)	(275,294)	(273,391)	(273,120)	(271,356)	(276,330)	(272,799)	(300,032)	(286,569)	(253,944)	(277,862)		RB
21	254	OTHER REGULATORY LIABILITIES	(776,591)	(784,969)	(790,359)	(827,429)	(850,731)	(818,206)	(828,725)	(838,682)	(852,595)	(863,792)	(869,642)	(888,043)	(947,869)	(841,356)		RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,601)	(14,964)	(14,327)	(13,690)	(13,053)	(12,416)	(11,779)	(11,141)	(10,504)	(9,867)	(9,230)	(8,593)	(51,101)	(15,097)		CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,586)	(5,501)	(5,415)	(5,331)	(5,247)	(5,162)	(5,078)	(4,994)	(4,909)	(4,825)	(4,741)	(4,656)	(4,572)	(5,078)		RB
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,548)	(3,530)	(3,511)	(3,493)	(3,474)	(3,456)	(3,437)	(3,419)	(3,400)	(3,382)	(3,363)	(3,345)	(3,326)	(3,437)		CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(3,898,530)	(3,969,095)	(3,949,318)	(3,980,066)	(4,001,496)	(4,019,489)	(4,061,632)	(4,080,469)	(4,095,000)	(4,091,756)	(4,110,332)	(4,109,249)	(4,120,810)	(4,037,480)		CS
26		DEFERRED CREDITS	(4,985,250)	(5,057,115)	(5,042,024)	(5,107,310)	(5,149,921)	(5,132,746)	(5,184,483)	(5,210,782)	(5,243,642)	(5,247,359)	(5,297,547)	(5,310,697)	(5,381,795)	(5,180,821)		
27																		
28		TOTAL LIABILITIES AND OTHER CREDITS	(24,560,168)	(24,665,361)	(24,574,468)	(24,854,152)	(25,042,963)	(25,295,444)	(25,660,301)	(25,880,329)	(26,059,067)	(26,086,059)	(26,203,332)	(26,154,540)	(26,283,742)	(25,486,148)		
29																		
30																		
31																		
32																		
33																		
34																		
35																		
36																		
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																
38																		
39		REFERENCE:																
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT
 BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT
 HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS,
 SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1	UTILITY PLANT																	
2																		
3																		
4	101 & 106 ELECTRIC PLANT IN SERVICE	25,342,108	25,516,215	25,537,304	25,521,281	25,655,293	25,751,645	25,855,910	25,909,228	25,956,540	26,029,341	26,061,664	26,160,707	26,245,114	25,818,642			RB
5	102 ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105 ELECTRIC PLANT HELD FOR FUTURE USE	128,432	130,173	131,940	132,693	134,036	133,171	133,171	131,956	131,958	133,927	133,886	133,886	134,814	132,803			RB
7	107 CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,100,684	856,532	1,028,774	1,126,779	1,200,553	1,235,033	1,298,179	1,364,257	1,424,048	1,450,258	1,685,430	1,739,238	1,854,805	1,335,736			RB
8	108 & 111 ACCUM PROV DEPR-ELEC UTILITY PLANT	(11,874,147)	(11,743,163)	(11,773,281)	(11,803,239)	(11,805,733)	(11,805,839)	(11,866,307)	(11,891,704)	(11,916,784)	(11,933,152)	(11,971,968)	(12,000,248)	(11,998,804)	(11,875,721)			RB
9	114 ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383			RB
10	115 ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMNT	(53,902)	(54,112)	(54,323)	(54,533)	(54,744)	(54,955)	(55,165)	(55,376)	(55,586)	(55,797)	(56,007)	(56,218)	(56,428)	(55,165)			RB
11	120.1 NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	120.2 NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3 NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	120.4 SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5 ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
16	120.6 NUCLEAR FUEL UNDER CAPITAL LEASES	314,360	306,372	304,055	312,800	312,828	304,853	317,005	307,734	308,939	327,525	319,687	328,266	337,863	315,560			RB
17	UTILITY PLANT	15,064,918	15,119,400	15,261,851	15,443,163	15,549,619	15,671,291	15,790,177	15,873,477	15,956,497	16,059,485	16,280,073	16,413,016	16,624,646	15,779,039			
18																		
19	OTHER PROPERTY AND INVESTMENTS																	
20																		
21	121 NONUTILITY PROPERTY	7,228	7,214	7,214	7,214	7,214	7,214	7,214	7,214	7,214	7,214	7,214	7,214	9,519	7,392			NEU
22	122 ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123 INVESTMENT IN ASSOCIATED COMPANIES	0	0	50,000	0	0	0	0	0	0	0	0	0	0	3,846			NEU
24	124 OTHER INVESTMENTS	11,668	7,902	3,250	712	712	481	481	4,887	4,647	4,246	2,174	825	243	3,248			ORP
25	125 SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128 OTHER SPECIAL FUNDS	2,505,656	2,514,283	2,524,394	2,430,018	2,452,938	2,464,244	2,427,246	2,441,918	2,421,622	2,335,700	2,343,714	2,348,395	2,201,838	2,416,305			ORP
27	OTHER PROPERTY AND INVESTMENTS	2,524,550	2,529,399	2,564,858	2,437,944	2,460,864	2,471,938	2,434,940	2,454,019	2,433,483	2,347,159	2,353,102	2,356,434	2,211,600	2,430,792			
28																		
29	CURRENT AND ACCRUED ASSETS																	
30																		
31	131 CASH	105,221	84,672	46,637	77,339	34,957	40,897	72,795	35,251	41,152	59,712	62,027	71,899	93,987	63,581			RB
32	132 INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134 OTHER SPECIAL DEPOSITS	50	50	50	50	50	45	45	45	45	45	45	45	45	47			RB
34	135 WORKING FUNDS	46	26	22	21	19	19	19	19	25	25	25	25	22	24			RB
35	136 TEMPORARY CASH INVESTMENTS	4,327	231,939	309,422	386,514	466,014	446,814	215,814	9,400	1,250	808,000	848,500	222,500	26,900	305,954			RB
36																		
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																		
39	REFERENCE:																	
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	

SUPPORTING SCHEDULES: B - 4, B - 7

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080877-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT
 BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT
 HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS,
 SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE			
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	699,621	719,440	676,751	617,859	599,640	640,601	735,422	763,823	872,217	913,003	753,655	774,239	699,297	728,121				RB
4	143	OTHER ACCOUNTS RECEIVABLE	129,821	141,687	135,080	151,188	136,588	140,954	171,954	179,288	171,259	170,475	144,273	145,365	241,818	158,450				RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,641)	(12,447)	(10,065)	(8,914)	(8,397)	(9,532)	(11,309)	(15,111)	(18,210)	(20,398)	(20,249)	(20,224)	(19,863)	(14,566)				RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	48,687	40,602	18,226	27,127	28,478	20,837	27,731	25,259	22,752	29,938	20,967	15,909	34,020	27,733				RB
8	151	FUEL STOCK	347,993	321,069	296,158	307,822	387,829	364,746	443,436	435,781	386,502	360,635	329,920	315,599	302,117	353,747				RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	235,937	236,609	237,420	237,667	238,973	244,574	251,295	254,897	260,228	264,021	258,435	257,647	260,496	249,088				RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	1	2	2	5	13	15	12	9	62	15	(2)	0	10				RB
12	165	PREPAYMENTS	63,074	75,851	66,446	73,562	66,066	55,220	135,702	124,402	114,559	100,966	88,482	97,823	77,837	87,691				RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	1	345	396	1,005	1,078	954	586	38	17	92	202	34	17	366				RB
14	172	RENTS RECEIVABLE	20,977	20,755	6,890	4,695	6,195	7,733	12,392	10,995	12,342	13,751	15,245	16,838	21,313	13,086				RB
15	173	ACCRUED UTILITY REVENUES	120,607	95,928	90,952	102,611	120,451	146,697	155,416	149,315	172,060	169,776	149,446	141,844	115,197	133,100				RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	6,862	11,991	12,546	12,120	11,962	12,442	11,696	13,233	13,440	17,723	22,422	22,191	17,651	14,329				RB
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	82,914	101,168	363,349	416,778	412,815	435,339	633,528	187,835	45,218	4,628	4,850	5,053	3,873	207,488				RB
18		CURRENT AND ACCRUED ASSETS	1,850,697	2,069,668	2,250,281	2,407,445	2,502,721	2,548,352	2,856,538	2,174,482	2,094,865	2,892,452	2,678,259	2,066,768	1,874,666	2,328,249				
19		DEFERRED DEBITS																		
20		UNAMORTIZED DEBT EXPENSE	29,453	36,752	36,555	36,566	36,337	36,185	35,960	35,743	35,518	35,310	35,090	34,872	34,649	35,307				CS
21		EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
22	181	OTHER REGULATORY ASSETS	1,362,800	1,143,434	1,121,791	1,147,423	1,239,597	1,396,807	1,510,144	1,731,403	1,964,516	2,181,351	2,444,374	2,273,086	2,508,562	1,694,253				RB
23	182	PRELIM SURVEY & INVESTIGATION CHARGES	46,520	38,306	39,139	40,101	41,042	42,173	60,479	69,301	70,995	84,105	85,885	92,906	16,215	55,944				RB
24	183	CLEARING ACCOUNTS	139	118	170	211	200	168	804	366	95	535	432	475	0	286				RB
25	184	TEMPORARY FACILITIES	(2,742)	0	0	0	0	0	0	0	0	0	0	0	(2,689)	(418)				RB
26	185	MISCELLANEOUS DEFERRED DEBITS	1,080,106	992,450	1,003,341	1,029,447	1,030,647	1,025,690	1,028,670	1,034,218	1,040,007	1,049,506	1,057,106	1,081,928	1,048,340	1,038,574				RB
27	186	DEFERRED LOSSES DISPOSITION UTIL PLANT	58	56	55	53	51	49	48	46	44	43	41	39	38	48				RB
28	187	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
29	188	UNAMORT LOSS ON REACQUIRED DEBT	35,810	35,346	35,081	34,817	34,553	34,289	34,024	33,760	33,496	33,232	32,968	32,703	32,439	34,024				CS
30	189	ACCUMULATED DEFERRED INCOME TAXES	870,608	837,487	831,578	844,643	881,736	908,553	839,651	844,210	832,822	842,879	830,644	817,417	793,609	844,295				CS
31	190	DEFERRED DEBITS	3,422,652	3,083,949	3,067,711	3,133,261	3,284,163	3,443,914	3,509,781	3,749,048	3,977,494	4,226,960	4,486,538	4,333,427	4,431,162	3,702,312				
32		TOTAL ASSETS AND OTHER DEBITS	22,862,817	22,802,435	23,184,701	23,421,813	23,777,368	24,135,496	24,591,435	24,251,025	24,462,339	25,526,056	25,797,973	25,169,664	25,141,975	24,240,392				

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

REFERENCE:

RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

SUPPORTING SCHEDULES: B - 4, B - 7

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT
BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT
HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS,
SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED 12/31/10
___ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
X HISTORICAL TEST YEAR ENDED 12/31/08
___ PROJ. SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1		PROPRIETARY CAPITAL																	
2																			
3																			
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
5	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
6	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,397,000)	(4,345,077)	CS
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
10	218	UNAPPROPRIATED RETAINED EARNINGS	(1,583,981)	(1,626,089)	(1,654,782)	(1,641,754)	(1,689,498)	(1,758,222)	(1,858,554)	(1,946,031)	(2,050,095)	(2,172,084)	(2,268,511)	(2,305,853)	(2,323,327)	(1,913,737)			CS
11		PROPRIETARY CAPITAL	(7,275,308)	(7,317,416)	(7,346,110)	(7,333,081)	(7,380,825)	(7,449,549)	(7,549,881)	(7,637,358)	(7,741,422)	(7,938,411)	(8,034,838)	(8,071,980)	(8,069,854)	(7,828,141)			
12		LONG TERM DEBT																	
13																			
14																			
15	221	BONDS	(5,250,270)	(5,850,270)	(5,826,055)	(5,826,055)	(5,826,055)	(5,826,055)	(5,826,055)	(5,826,055)	(5,826,055)	(5,609,488)	(5,609,488)	(5,609,488)	(5,609,488)	(5,609,488)	(5,609,488)	(5,669,562)	CS
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	228	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	33,849	36,760	36,808	36,456	36,304	36,152	36,015	35,877	35,740	35,603	35,466	35,329	35,191	35,781			CS
20		LONG TERM DEBT	(5,216,821)	(5,813,510)	(5,789,446)	(5,789,599)	(5,789,751)	(5,789,903)	(5,590,040)	(5,590,177)	(5,573,748)	(5,573,885)	(5,574,022)	(5,574,160)	(5,574,297)	(5,633,781)			
21		NONCURRENT LIABILITIES																	
22																			
23																			
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(314,360)	(306,372)	(304,055)	(312,800)	(312,828)	(304,853)	(317,005)	(307,734)	(308,939)	(327,525)	(319,687)	(328,266)	(337,863)	(315,560)			CS
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(211,966)	(212,184)	(215,219)	(217,136)	(217,967)	(218,669)	(215,204)	(216,082)	(172,097)	(175,038)	(179,081)	(181,681)	(187,039)	(201,490)			RB
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(25,409)	(24,634)	(24,535)	(23,279)	(22,928)	(23,022)	(24,008)	(23,492)	(23,303)	(21,977)	(21,784)	(21,952)	(20,642)	(23,151)			RB
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(318,394)	(318,709)	(321,115)	(324,485)	(326,821)	(329,327)	(331,787)	(333,854)	(336,375)	(338,766)	(338,749)	(342,284)	(319,357)	(329,156)			RB
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(79,953)	(86,847)	(92,899)	(94,036)	(85,135)	(88,422)	(91,743)	(98,713)	(103,928)	(107,301)	(104,226)	(98,738)	(104,806)	(95,134)			RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0			RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,652,879)	(1,660,221)	(1,667,528)	(1,674,877)	(1,682,243)	(1,689,787)	(1,697,273)	(1,704,745)	(1,712,326)	(1,719,960)	(1,727,633)	(1,735,337)	(1,743,428)	(1,697,557)			RB
31		NONCURRENT LIABILITIES	(2,600,960)	(2,608,966)	(2,625,350)	(2,646,614)	(2,647,922)	(2,654,079)	(2,677,020)	(2,684,620)	(2,656,968)	(2,690,568)	(2,692,161)	(2,708,259)	(2,713,134)	(2,662,048)			
32		CURRENT AND ACCRUED LIABILITIES																	
33																			
34																			
35	231	NOTES PAYABLE	(529,600)	0	0	0	0	0	0	(352,000)	(541,000)	(1,206,095)	(1,066,669)	(472,150)	(426,300)	(353,370)			CS
36																			
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																			
39		REFERENCE:																	
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	
		SUPPORTING SCHEDULES: B - 4, B - 7																	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT
 BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT
 HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS,
 SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PROJ. SUPPLEMENTAL YR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YEAR ENDED 12/31/11

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
2	232	ACCOUNTS PAYABLE	(572,650)	(464,730)	(460,986)	(666,590)	(705,719)	(819,438)	(1,089,977)	(915,132)	(777,811)	(773,171)	(876,477)	(868,815)	(532,187)	(717,128)			RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	(425)	(33)		RB
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(12,595)	(11,995)	(5,488)	(20,177)	(20,767)	(19,617)	(27,082)	(20,523)	(16,512)	(16,497)	(14,370)	(13,099)	(15,835)	(16,504)			RB
5	235	CUSTOMER DEPOSITS	(530,979)	(533,878)	(545,903)	(546,870)	(553,087)	(565,423)	(589,687)	(566,279)	(560,725)	(560,762)	(564,047)	(572,578)	(571,038)	(558,558)			CS
6	238	TAXES ACCRUED	(77,578)	(23,956)	(20,098)	(76,533)	(111,205)	(126,659)	(113,233)	(122,187)	(193,873)	(393,768)	(482,106)	(329,634)	(329,495)	(184,556)			RB
7	237	INTEREST ACCRUED	(100,811)	(125,805)	(94,737)	(111,583)	(108,401)	(115,699)	(92,749)	(118,210)	(74,297)	(93,180)	(88,087)	(96,106)	(105,413)	(101,929)			RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	241	TAX COLLECTIONS PAYABLE	(81,659)	(58,673)	(56,104)	(80,288)	(82,528)	(59,278)	(66,833)	(69,368)	(72,927)	(84,047)	(79,988)	(83,764)	(60,143)	(65,814)			RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(538,805)	(538,281)	(642,972)	(528,712)	(553,193)	(528,158)	(507,432)	(544,218)	(557,627)	(505,751)	(517,089)	(511,421)	(608,035)	(544,575)			RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(186,461)	(75,920)	(11,688)	(11,294)	(13,428)	(26,181)	(13,205)	(187,047)	(331,189)	(527,118)	(885,194)	(839,578)	(1,114,964)	(324,867)			RB
15		CURRENT AND ACCRUED LIABILITIES	(2,610,936)	(1,831,217)	(1,837,972)	(2,020,027)	(2,128,326)	(2,260,453)	(2,500,198)	(2,894,965)	(3,125,961)	(4,160,390)	(4,374,028)	(3,767,045)	(3,763,838)	(2,867,335)			
16		DEFERRED CREDITS																	
17																			
18																			
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(187)	(364)	(364)	(548)	(614)	(614)	(698)	(707)	(886)	(920)	(712)	(807)	(807)	(631)			RB
20	253	OTHER DEFERRED CREDITS	(318,156)	(315,686)	(306,950)	(301,063)	(297,104)	(292,456)	(287,501)	(293,445)	(306,203)	(296,954)	(294,023)	(289,634)	(289,559)	(299,133)			RB
21	254	OTHER REGULATORY LIABILITIES	(1,038,128)	(1,048,596)	(1,385,212)	(1,404,421)	(1,551,621)	(1,632,185)	(1,882,488)	(973,343)	(874,845)	(784,450)	(774,456)	(768,178)	(703,207)	(1,140,087)			RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(30,885)	(29,615)	(28,250)	(26,943)	(25,636)	(24,329)	(23,022)	(21,715)	(20,407)	(19,100)	(17,793)	(16,897)	(15,801)	(23,075)			CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,451)	(5,507)	(6,598)	(6,478)	(6,318)	(6,907)	(6,176)	(6,202)	(6,075)	(5,987)	(6,383)	(5,035)	(4,940)	(8,004)			CS
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,770)	(3,752)	(3,733)	(3,715)	(3,696)	(3,678)	(3,659)	(3,641)	(3,622)	(3,604)	(3,585)	(3,567)	(3,548)	(3,659)			CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(3,762,455)	(3,827,806)	(3,854,715)	(3,889,326)	(3,945,554)	(4,021,344)	(4,070,751)	(4,144,854)	(4,152,201)	(4,051,787)	(4,025,972)	(3,964,302)	(3,983,392)	(3,976,497)			CS
26		DEFERRED CREDITS	(5,158,992)	(5,231,327)	(5,585,823)	(5,632,494)	(5,830,544)	(5,981,512)	(6,274,296)	(5,443,905)	(5,364,239)	(5,162,802)	(5,122,923)	(5,048,220)	(5,001,055)	(5,449,087)			
27		TOTAL LIABILITIES AND OTHER CREDITS	(22,862,817)	(22,802,435)	(23,184,701)	(23,421,813)	(23,777,368)	(24,135,496)	(24,691,435)	(24,251,025)	(24,462,339)	(25,526,056)	(25,797,973)	(25,169,664)	(25,141,975)	(24,240,392)			

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

REFERENCE:
 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY
 SUPPORTING SCHEDULES: B-4, B-7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY
PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL
CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF
PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3)	(4)
			2007 YEAR	2008 YEAR
1				
2		UTILITY PLANT		
3				
4	101 & 106	ELECTRIC PLANT IN SERVICE	24,660,028	25,818,642
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	122,506	132,603
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,047,582	1,335,736
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(11,762,966)	(11,875,721)
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUST.	(52,653)	(55,165)
11	120.1	NUC FUEL IN PROCESS	0	0
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0
14	120.4	SPENT NUCLEAR FUEL	0	0
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	241,462	315,560
17		UTILITY PLANT	<u>14,363,341</u>	<u>15,779,039</u>
18				
19		OTHER PROPERTY AND INVESTMENTS		
20				
21	121	NONUTILITY PROPERTY	7,712	7,392
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPERTY	0	0
23	123	INVESTMENT IN ASSOCIATED COMPANIES	81,923	3,846
24	124	OTHER INVESTMENTS	41,111	3,248
25	125	SINKING FUNDS	0	0
26	128	OTHER SPECIAL FUNDS	2,412,505	2,416,305
27		OTHER PROPERTY AND INVESTMENTS	<u>2,543,250</u>	<u>2,430,792</u>
28				
29				
30		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY
PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL
CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF
PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

- PROJECTED TEST YEAR ENDED 12/31/10
- PRIOR YEAR ENDED 12/31/09
- HISTORICAL TEST YEAR ENDED 12/31/08
- PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)
					2007	2008
					YEAR	YEAR
1						
2		CURRENT AND ACCRUED ASSETS				
3						
4	131	CASH			63,172	63,581
5	132	INTEREST SPECIAL DEPOSITS			0	0
6	134	OTHER SPECIAL DEPOSITS			51	47
7	135	WORKING FUNDS			132	24
8	136	TEMPORARY CASH INVESTMENTS			19,533	305,954
9	141	NOTES RECEIVABLE			0	0
10	142	CUSTOMER ACCOUNTS RECEIVABLE			742,799	728,121
11	143	OTHER ACCOUNTS RECEIVABLE			106,827	158,450
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS			(14,871)	(14,566)
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES			0	0
14	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES			20,891	27,733
15	151	FUEL STOCK			325,064	353,747
16	154	PLANT MATERIALS AND OPERATING SUPPLIES			237,840	249,088
17	155	MERCHANDISE			0	0
18	163	STORES EXPENSE UNDISTRIBUTED			(1)	10
19	165	PREPAYMENTS			81,316	87,691
20	171	INTEREST & DIVIDENDS RECEIVABLE			37	366
21	172	RENTS RECEIVABLE			11,874	13,086
22	173	ACCRUED UTILITY REVENUES			133,453	133,100
23	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS			10,066	14,329
24	175 & 176	DERIVATIVE ASSETS - NOT HEDGED			24,691	207,488
25		CURRENT AND ACCRUED ASSETS			<u>1,762,874</u>	<u>2,328,249</u>
26						
27						
28						
29						
30		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY
 PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL
 CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF
 PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/08
 HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)
					2007	2008
					YEAR	YEAR
1						
2		DEFERRED DEBITS				
3						
4	181	UNAMORTIZED DEBT EXPENSE			22,047	35,307
5	182	EXTRAORDINARY PROPERTY LOSSES			56,159	0
6	182.3	OTHER REGULATORY ASSETS			1,190,283	1,694,253
7	183	PRELIM SURVEY & INVESTIGATION CHARGES			34,912	55,944
8	184	CLEARING ACCOUNTS			37	286
9	185	TEMPORARY FACILITIES			(434)	(418)
10	186	MISCELLANEOUS DEFERRED DEBITS			1,057,933	1,038,574
11	187	DEFERRED LOSSES DISPOSITION UTIL PLANT			68	48
12	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES			0	0
13	189	UNAMORT LOSS ON REACQUIRED DEBT			37,195	34,024
14	190	ACCUMULATED DEFERRED INCOME TAXES			825,646	844,295
15		DEFERRED DEBITS			<u>3,223,846</u>	<u>3,702,312</u>
16						
17		TOTAL ASSETS AND OTHER DEBITS			<u>21,893,312</u>	<u>24,240,392</u>
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY
 PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL
 CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF
 PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED 12/31/10
 ___ PRIOR YEAR ENDED 12/31/09
X HISTORICAL TEST YEAR ENDED 12/31/08
 ___ PROJ. SUBSEQUENT YR ENDED 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)
					2007	2008
					YEAR	YEAR
1						
2		PROPRIETARY CAPITAL				
3						
4	201	COMMON STOCK ISSUED			(1,373,069)	(1,373,069)
5	204	PREFERRED STOCK ISSUED			0	0
6	207	PREMIUM ON CAPITAL STOCK			0	0
7	210	GAIN ON RESALE/CANCEL REACQ CAPITAL STOCK			0	0
8	211	MISCELLANEOUS PAID IN CAPITAL			(4,322,000)	(4,345,077)
9	214	CAPITAL STOCK EXPENSE			3,741	3,741
10	216	UNAPPROPRIATED RETAINED EARNINGS			(1,564,399)	(1,913,737)
11		PROPRIETARY CAPITAL			<u>(7,255,726)</u>	<u>(7,628,141)</u>
12						
13		LONG TERM DEBT				
14						
15	221	BONDS			(4,676,424)	(5,669,562)
16	223	ADV ASSOC CO			0	0
17	224	OTHER LONG-TERM DEBT			(96,154)	0
18	225	UNAMORT PREMIUM ON LONG-TERM DEBT			0	0
19	226	UNAMORT DISCOUNT ON LONG-TERM DEBT-DEBIT			36,204	35,781
20		LONG TERM DEBT			<u>(4,736,373)</u>	<u>(5,633,781)</u>
21						
22		NONCURRENT LIABILITIES				
23						
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCARR			(241,462)	(315,560)
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE			148,296	(201,490)
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES			(29,184)	(23,151)
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS			(326,660)	(329,156)
28	228.4	ACCUM PROVISION - OPERATING RESERVES			(90,019)	(95,134)
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS			0	0
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY			(1,614,232)	(1,697,557)
31		NONCURRENT LIABILITIES			<u>(2,153,261)</u>	<u>(2,662,048)</u>
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY
PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL
CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF
PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED 12/31/10
___ PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
___ PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)
					2007	2008
					YEAR	YEAR
1						
2		CURRENT AND ACCRUED LIABILITIES				
3						
4	231	NOTES PAYABLE			(383,131)	(353,370)
5	232	ACCOUNTS PAYABLE			(598,309)	(717,129)
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES			0	(33)
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES			(17,701)	(16,504)
8	235	CUSTOMER DEPOSITS			(517,132)	(558,558)
9	236	TAXES ACCRUED			(316,188)	(184,556)
10	237	INTEREST ACCRUED			(84,850)	(101,929)
11	238	DIVIDENDS DECLARED			0	0
12	239	MATURED LONG-TERM DEBT			0	0
13	240	MATURED INTEREST			0	0
14	241	TAX COLLECTIONS PAYABLE			(74,869)	(65,814)
15	242	MISC CURRENT AND ACCRUED LIABILITIES			(475,137)	(544,575)
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT			0	0
17	244	DERIVATIVE LIABILITY - NOT HEDGED			(346,424)	(324,867)
18		CURRENT AND ACCRUED LIABILITIES			<u>(2,813,741)</u>	<u>(2,867,335)</u>
19						
20		DEFERRED CREDITS				
21						
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION			(79)	(631)
23	253	OTHER DEFERRED CREDITS			(393,810)	(299,133)
24	254	OTHER REGULATORY LIABILITIES			(1,030,307)	(1,140,087)
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT			(38,361)	(23,075)
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT			(5,550)	(6,004)
27	257	UNAMORT GAIN ON REACQUIRED DEBT			(3,881)	(3,659)
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP			(3,462,222)	(3,976,497)
29		DEFERRED CREDITS			<u>(4,934,210)</u>	<u>(5,449,087)</u>
30						
31		TOTAL LIABILITIES AND OTHER CREDITS			<u>(21,893,312)</u>	<u>(24,240,392)</u>
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE THE DATA LISTED BELOW REGARDING ALL
 CHANGES IN RATE BASE PRIMARY ACCOUNTS THAT
 EXCEED 1/20TH OF ONE PERCENT (.0005) OF TOTAL
 RATE BASE AND TEN PERCENT FROM THE PRIOR YEAR
 TO THE TEST YEAR. QUANTIFY EACH REASON
 FOR THE CHANGE.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08

DOCKET NO.: 080677-EI

WITNESS: ROBERT E. BARRETT, JR.

LINE NO.	(1) ACCOUNT NUMBER	(2) ACCOUNT NAME	(3)	(4)	(5) INCREASE / (DECREASE)		(7) REASON(S) FOR CHANGE
			TEST YEAR ENDED 12/31/10 (\$000)	PRIOR YEAR ENDED 12/31/09 (\$000)	AMOUNT (3)-(4) (\$000)	PERCENT (5)/(4) (%)	
1	105	ELECTRIC PLANT HELD FOR FUTURE USE	74,881	108,074	(33,193)	(30.71%)	DECREASE DUE TO PROPERTY PLACED IN SERVICE AT THE WEST COUNTY ENERGY CENTER PLANT SITE, SUBSTATIONS AND RIGHTS OF WAY
2							
3							
4	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,564,462	2,189,671	374,791	17.12%	INCREASE MAINLY DUE TO EXTENDED POWER UPRATE PROJECTS AT NUCLEAR PLANT SITES
5							
6							
7	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	374,898	328,516	46,383	14.12%	INCREASE DUE TO TIMING OF PROJECTED NUCLEAR FUEL PURCHASES
8							
9							
10	151	FUEL STOCK	387,056	350,413	36,643	10.46%	INCREASE DUE TO FPL PARTICIPATION IN THE MOBAY GAS STORAGE HUB BEGINNING IN APRIL 2010
11							
12							
13	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	75,897	37,231	38,666	103.85%	INCREASE DUE TO ACCUMULATED WEST COUNTY ENERGY CENTER WATER RECLAMATION PROJECT COSTS TO BE REIMBURSED BY PALM BEACH COUNTY
14							
15							
16							
17	182.3	OTHER REGULATORY ASSETS	1,446,125	1,618,317	(172,192)	(10.64%)	DECREASE DUE TO RECOVERY OF NUCLEAR COST RECOVERY RULE AMOUNTS, LOWER CLAUSE UNDERRECOVERIES, AND DECREASES IN REGULATORY ASSETS RELATED TO STORM SECURITIZATION BONDS.
18							
19							
20							
21	183	PRELIM SURVEY & INVESTIGATION CHARGES	129,156	90,109	39,047	43.33%	INCREASE DUE TO DEFERRED COSTS ASSOCIATED WITH INTRASTATE PIPELINE PROJECT
22							
23							
24	237	INTEREST ACCRUED	(116,800)	(100,411)	16,389	16.32%	INCREASE DUE TO INCREASE IN LONG TERM DEBT
25							
26	253	OTHER DEFERRED CREDITS	(248,171)	(277,862)	(29,691)	(10.69%)	DECREASE MAINLY DUE TO REDUCTION OF STORM LIABILITIES
27							
28	254	OTHER REGULATORY LIABILITIES	(958,632)	(841,356)	117,275	13.94%	INCREASE DUE TO INCREASES IN ASSET RETIREMENT OBLIGATION
29							
30	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.						

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	183,961	182,443	0.991745
5	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
6	PLT IN SERV - INTAN - ECCR	5,714	5,714	1.000000
7	PLT IN SERV - INTANGIBLE ARO	121,271	120,270	0.991745
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	310,946	308,427	0.991897
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	3,055,060	2,995,068	0.980363
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	363	0.979342
14	PLT IN SERV - STEAM - ECRC	395,648	387,442	0.979260
15	PLT IN SERV - COAL CARS	35,807	35,067	0.979342
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	3,486,886	3,417,941	0.980227
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,665,750	1,646,064	0.988182
21	PLT IN SERV - NUCLEAR ST LUCIE 1	932,885	921,860	0.988182
22	PLT IN SERV - NUCLEAR ST LUCIE COM	526,909	520,682	0.988182
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,287,815	1,272,595	0.988182
24	PLT IN SERV - NUCLEAR - ECRC	4,328	4,239	0.979260
25	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	4,417,687	4,365,440	0.988173
26				
27	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
28				
29	PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT	5,665,661	5,554,406	0.980363
30	PLT IN SERV - OTH PROD MARTIN PIPELINE	13,293	13,018	0.979342
31	PLT IN SERV - OTH PROD - ECRC	250,356	245,163	0.979260
32	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	5,929,310	5,812,587	0.980314
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE TEST
 YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE TRANSMISSION			
3				
4	PLT IN SERV - TRANS (EXC CLAUSES)	3,566,597	3,546,838	0.994460
5	PLT IN SERV - TRANS - FPLE NED	56,518	0	0.000000
6	PLT IN SERV - TRANSMISSION - ECRC	11,723	11,480	0.979260
7	PLT IN SERV - TRANS ECCR	0	0	0.000000
8	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
9	ELECTRIC PLANT IN SERVICE TRANSMISSION	3,634,837	3,558,318	0.978948
10				
11	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
12				
13	PLT IN SERV - DISTRIBUTION ACCT 360	97,455	97,455	1.000000
14	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	169,806	169,806	1.000000
15	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,524,145	1,524,145	1.000000
16	PLT IN SERV - DISTRIBUTION ACCT 364	893,035	893,035	1.000000
17	PLT IN SERV - DISTRIBUTION ACCT 365	1,171,749	1,171,749	1.000000
18	PLT IN SERV - DISTRIBUTION ACCT 366	1,403,783	1,403,783	1.000000
19	PLT IN SERV - DISTRIBUTION ACCT 367	1,852,244	1,852,244	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 368	1,832,189	1,832,189	1.000000
21	PLT IN SERV - DISTRIBUTION ACCT 369	800,976	800,976	1.000000
22	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	548,037	547,667	0.999325
23	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	64,500	64,500	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 373	379,749	379,749	1.000000
25	PLT IN SERV - DISTRIBUTION - ECRC	3,000	2,938	0.979260
26	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
27	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	17,906	17,906	1.000000
28	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
29	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
30	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
31	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
32	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESPROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

X	PROJECTED TEST YEAR ENDED	<u>12/31/10</u>
	PRIOR YEAR ENDED	<u>12/31/09</u>
	HISTORICAL TEST YEAR ENDED	<u>12/31/08</u>
	PROJ. SUBSEQUENT YR ENDED	<u>12/31/11</u>

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	17,359	17,359	1.000000
3	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
4	ELECTRIC PLANT IN SERVICE DISTRIBUTION	10,775,932	10,775,500	0.999960
5				
6	ELECTRIC PLANT IN SERVICE GENERAL			
7				
8	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	216,427	214,640	0.991745
9	PLT IN SERV - GENERAL PLANT STRUCTURES	445,854	442,173	0.991745
10	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	232,788	230,866	0.991745
11	PLT IN SERV - GENERAL PLANT OTHER ECCR	411	411	1.000000
12	PLT IN SERV - GENERAL PLANT OTHER ECRC	4,843	4,742	0.979260
13	PROPERTY UNDER CAPITAL LEASES - COMPUTERS	0	0	0.000000
14	ELECTRIC PLANT IN SERVICE GENERAL	900,323	892,834	0.991682
15				
16	ACQUISITION ADJUSTMENT PLANT			
17				
18	ACQUISITION ADJUSTMENT SCHERER 4	107,383	105,274	0.980363
19	ACQUISITION ADJUSTMENT PLANT	107,383	105,274	0.980363
20				
21	PLANT IN SERVICE	29,563,305	29,236,320	0.988940
22				
23	ELECTRIC PLANT HELD FOR FUTURE USE			
24				
25	PLT FUTURE USE - STEAM			1.000000
26	PLT FUTURE USE - NUCLEAR	9,277	9,167	0.988182
27	PLT FUTURE USE - OTHER PRODUCTION	0	0	0.000000
28	PLT FUTURE USE - TRANSMISSION	38,880	38,664	0.994460
29	PLT FUTURE USE - DISTRIBUTION	20,249	20,249	1.000000
30	PLT FUTURE USE - GENERAL	6,475	6,422	0.991745
31	ELECTRIC PLANT HELD FOR FUTURE USE	74,881	74,502	0.994946
32				
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

X PROJECTED TEST YEAR ENDED 12/31/10
PRIOR YEAR ENDED 12/31/09
HISTORICAL TEST YEAR ENDED 12/31/08
PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	CONSTRUCTION WORK IN PROGRESS			
3				
4	CWIP - INTANGIBLE PLANT	104,721	103,857	0.991745
5	CWIP - STEAM (EXC COAL)	263,449	258,276	0.980363
6	CWIP - NUCL - TURKEY POINT	745,319	736,510	0.988182
7	CWIP - OTHER PRODUCTION - GT	1,092,141	1,070,695	0.980363
8	CWIP - TRANSMISSION	168,457	167,524	0.994460
9	CWIP - DISTRIBUTION	131,279	131,279	1.000000
10	CWIP - GENERAL - TRANSPORTATION EQUIP	53,921	53,475	0.991745
11	CWIP - FPL NED	5,176	0	0.000000
12	CONSTRUCTION WORK IN PROGRESS	2,564,462	2,521,616	0.983292
13				
14	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
15				
16	ACC PROV DEPR & AMORT - INTANGIBLE	(59,609)	(59,116)	0.991745
17	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(16,020)	(15,888)	0.991745
18	ACC AMORT - FT LAUD GAS	0	0	0.000000
19	ACC AMORT - INTANGIBLE -ECCR	(1,888)	(1,688)	1.000000
20	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,724)	0.991745
21	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	500,000	495,555	0.991110
22	ACCUM PROVISION DEPRECIATION - INTANGIBLE	415,904	412,139	0.990948
23				
24	ACCUM PROVISION DEPRECIATION - STEAM			
25				
26	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(2,420,012)	(2,372,490)	0.980363
27	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(363)	0.979342
28	ACC PROV DEPR & AMORT - STEAM - ECR	(55,769)	(54,613)	0.979260
29	ACC PROV DEPR - FOSSIL DECOM	(264,497)	(259,303)	0.980363
30	ACC PROV DEPR & AMORT - COAL CARS	(35,703)	(34,965)	0.979342
31	ACCUM PROVISION DEPRECIATION - STEAM	(2,776,352)	(2,721,735)	0.980328
32				
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

X PROJECTED TEST YEAR ENDED 12/31/10
PRIOR YEAR ENDED 12/31/09
HISTORICAL TEST YEAR ENDED 12/31/08
PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION DEPRECIATION - NUCLEAR			
3				
4	ACC PROV DEPR & AMORT - TURKEY POINT	(1,053,380)	(1,040,931)	0.988182
5	ACC PROV DEPR & AMORT - ST LUCIE 1	(491,004)	(485,201)	0.988182
6	ACC PROV DEPR & AMORT - ST LUCIE COM	(302,262)	(298,690)	0.988182
7	ACC PROV DEPR & AMORT - ST LUCIE 2	(738,357)	(729,631)	0.988182
8	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	572	560	0.979260
9	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,584,431)	(2,553,893)	0.988184
10				
11	ACCUM PROVISION DEPRECIATION - OTHER			
12				
13	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(1,633,864)	(1,601,780)	0.980363
14	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(107,980)	(105,860)	0.980363
15	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(13,293)	(13,018)	0.979342
16	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(7,199)	(7,049)	0.979260
17	ACCUM PROVISION DEPRECIATION - OTHER	(1,762,336)	(1,727,707)	0.980351
18				
19	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
20				
21	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,390,597)	(1,382,893)	0.994460
22	ACC PROV DEPR & AMORT - FPLE NED	(12,433)	0	0.000000
23	ACC PROV DEPR & AMORT - TRANS - ECRC	(292)	(286)	0.979260
24	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
25	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,403,322)	(1,383,179)	0.985646
26				
27	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
28				
29	ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)	0	0	1.000000
30	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(46,295)	(46,295)	1.000000
31	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(447,984)	(447,984)	1.000000
32	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(421,930)	(421,930)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE TEST
 YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 X PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
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 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(644,445)	(644,445)	1.000000
3	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(354,260)	(354,260)	1.000000
4	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(628,713)	(628,713)	1.000000
5	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(804,947)	(804,947)	1.000000
6	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(355,078)	(355,078)	1.000000
7	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(227,645)	(227,491)	0.999325
8	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(59,404)	(59,404)	1.000000
9	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(240,805)	(240,805)	1.000000
10	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(485)	(475)	0.979260
11	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
12	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(4,393)	(4,393)	1.000000
13	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
14	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
15	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
16	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
17	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
18	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(11,320)	(11,320)	1.000000
19	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
20	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(4,247,705)	(4,247,541)	0.999961
21				
22	ACCUM PROVISION DEPRECIATION - GENERAL			
23				
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(133,242)	(132,142)	0.991745
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(163,099)	(161,752)	0.991745
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(115,474)	(114,521)	0.991745
27	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(231)	(231)	1.000000
28	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	(781)	(765)	0.979260
29	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER	0	0	0.000000
30	ACCUM PROVISION DEPRECIATION - GENERAL	(412,827)	(409,411)	0.991726
31				
32	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE TEST
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 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-E1

WITNESS: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,720,325)	(2,688,176)	0.988182
3	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,514,697	2,493,939	0.991745
4	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(205,628)	(194,237)	0.944606
5				
6	ACQUISITION ADJUSTMENT - RESERVE			
7				
8	ACC PROV DEPR - AMORT ELECT PLANT	(60,249)	(59,066)	0.980363
9	ACQUISITION ADJUSTMENT - RESERVE	(60,249)	(59,066)	0.980363
10				
11	ACCUM PROVISION DEPRECIATION	(13,036,945)	(12,884,630)	0.988317
12				
13	NUCLEAR FUEL			
14				
15	NUCLEAR FUEL IN PROCESS	0	0	0.000000
16	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
17	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.000000
18	SPENT NUCLEAR FUEL	0	0	0.000000
19	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	0	0	0.000000
20	NUCLEAR FUEL UNDER CAPITAL LEASES	374,898	370,962	0.989501
21	NUCLEAR FUEL	374,898	370,962	0.989501
22				
23	WORKING CAPITAL ASSETS			
24				
25	CASH			1.000000
26	CASH - OTHER CAPITAL SUB ACCT	0	0	0.000000
27	CASH - FREC CAPITAL SUB ACCT	0	0	0.000000
28	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
29	OTHER SPECIAL DEPOSITS	45	44	0.992237
30	WORKING FUNDS	0	0	0.000000
31	TEMPORARY CASH INVESTMENTS	835	828	0.992237
32	NOTES RECEIVABLE	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE TEST
 YEAR AND THE MOST RECENT HISTORICAL YEAR.

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DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	CUSTOMER ACCOUNTS RECEIVABLE	720,378	720,378	1.000000
3	OTH ACCTS REC - MISCELLANEOUS	178,020	176,638	0.992237
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
5	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
6	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
7	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(17,348)	(17,348)	1.000000
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES	29,938	29,705	0.992237
10	FUEL STOCK	387,056	379,961	0.981672
11	PLANT MATERIALS & OPERATING SUPPLIES	275,957	273,504	0.991110
12	MERCHANDISE ENERGY STORE	0	0	0.000000
13	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
14	STORES EXPENSE	0	0	0.000000
15	PREPAYMENTS - GENERAL	45,564	45,210	0.992237
16	PREPAYMENTS - FRANCHISE TAXES	38,396	38,396	1.000000
17	PREPAYMENTS - INTEREST PAPER & DEBT	1,110	1,100	0.991110
18	INTEREST AND DIVIDENDS RECEIVABLE	0	0	0.000000
19	RENTS RECEIVABLE	13,971	13,863	0.992237
20	ACCRUED REVENUES - STORM SECURITIZATION	0	0	0.000000
21	ACCRUED UTILITY REVENUES - FPSC	147,172	147,172	1.000000
22	ACCRUED UTILITY REVENUES - FERC	4,957	0	0.000000
23	MISC CUR & ACC ASSTS - JOB ACCT OTHER	75,897	75,307	0.992237
24	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	487	478	0.981672
25	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
26	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY	0	0	1.000000
27	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME	0	0	0.000000
28	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
29	OTHER REG ASSETS - OTHER	27	27	0.992237
30	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
31	OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	0	0	0.000000
32	OTHER REG ASSETS - INT EXP - FIN 48	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

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DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG ASSETS - NUCLEAR G/U CARRYING COSTS	0	0	0.000000
3	OTHER REG ASSETS - DERIVATIVES	526,631	516,978	0.981672
4	OTHER REG ASSETS - GLADES POWER PARK	0	0	0.000000
5	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
6	OTHER REG ASSETS - STORM SECURITIZATION - BONDS	531,855	531,855	1.000000
7	OTHER REG ASSETS - STORM SECURITIZATION - DEF TAX	332,507	332,507	1.000000
8	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -TAX	0	0	0.000000
9	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -BONDS	0	0	0.000000
10	OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	14,195	14,195	1.000000
11	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	1,285	1,285	1.000000
12	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	39,702	39,702	1.000000
13	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	2,983	2,983	1.000000
14	OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC	(3,060)	0	0.000000
15	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
16	OTHER REG ASSETS - OKEELANTA SETTLEMENT	0	0	0.000000
17	OTHER REG ASSETS - DBT DEFERRED SECURITY			0.987976
18	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	129,156	128,154	0.992237
19	CLEARING ACCOUNTS - OTHER	18,817	18,671	0.992237
20	TEMPORARY FACILITIES	0	0	0.000000
21	MISC DEFD DEB - OTHER	0	0	0.000000
22	MISC DEFD DEB - FIN 48 - INTEREST REC	30,131	29,897	0.992237
23	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	0.000000
24	MISC DEFD DEB - STORM MAINTENANCE	1,535,823	1,522,169	0.991110
25	MISC DEFD DEB - STORM MAINT - OFFSET	(1,535,823)	(1,522,169)	0.991110
26	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,047,755	1,039,105	0.991745
27	MISC DEFD DEB - SJRPP	33,733	33,070	0.980363
28	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	7	7	0.992238
29	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
30	WORKING CAPITAL ASSETS	4,608,157	4,573,675	0.992517
31				
32	WORKING CAPITAL LIABILITIES			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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WITNESS: Kim Ousdahl, Joseph A. Ender,
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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION FOR PROPERTY INSURANCE	(189,684)	(189,684)	1.000000
3	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
4	ACCUM PROVISION FOR PROPERTY INS - STORM RECOVERY	0	0	0.000000
5	ACCUM PROVISION FOR PROPERTY INS - STORM - FERC	806	0	0.000000
6	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(24,477)	(24,275)	0.991745
7	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(327,443)	(324,740)	0.991745
8	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(55,479)	(55,048)	0.992237
9	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(54,317)	(53,896)	0.992237
10	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
11	ACC MISC OPER PROV - DEFERRED COMPENSATION	(9,790)	(9,709)	0.991745
12	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
13	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
14	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,887,114)	(1,871,536)	0.991745
15	OTHER NON CURRENT LIABILITY - OTHER	(829)	(823)	0.992237
16	ACCTS PAY - GENERAL	(719,060)	(713,478)	0.992237
17	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	0	0	0.000000
18	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
19	ACCTS PAYABLE - ASSOCIATED COMPANIES	(16,497)	(16,369)	0.992237
20	CUSTOMER DEPOSITS - NON-ELECTRIC	0	0	0.000000
21	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	0	0	0.000000
22	CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET	0	0	0.000000
23	TAXES ACCRUED - FEDERAL INCOME TAXES	(118,234)	(117,316)	0.992237
24	TAXES ACCRUED - FPLE NED	(2,991)	0	0.000000
25	TAXES ACCRUED - STATE INCOME TAXES	(14,869)	(14,753)	0.992237
26	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(126,825)	(125,881)	0.992555
27	TAXES ACCRUED - REVENUE TAXES	(146,863)	(146,863)	1.000000
28	TAXES ACCRUED - OTHER	(1,364)	(1,354)	0.992237
29	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
30	INTEREST ACCRUED ON LONG - TERM DEBT	(87,692)	(87,012)	0.992237
31	INTEREST ACCRUED ON LTD - STORM SECURITIZATION	(8,749)	(8,749)	1.000000
32	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(20,358)	(20,358)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE TEST
YEAR AND THE MOST RECENT HISTORICAL YEAR.

X PROJECTED TEST YEAR ENDED 12/31/10
PRIOR YEAR ENDED 12/31/09
HISTORICAL TEST YEAR ENDED 12/31/08
PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000) (2) TOTAL COMPANY	(\$000) (3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	INTEREST ACCRUED ON OTHER	0	0	0.000000
3	INTEREST ACCRUED ON WHOLESALE REFUND	0	0	0.000000
4	INTEREST ACCRUED ON RETAIL REFUND	0	0	0.000000
5	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.000000
6	MATURED LONG-TERM DEBT	0	0	0.000000
7	MATURED INTEREST	0	0	0.000000
8	TAX COLLECTIONS PAYABLE	(69,227)	(68,690)	0.992237
9	MISC CURR & ACC LIAB - OTHER	(601,742)	(597,071)	0.992237
10	MISC CURR & ACC LIAB - STORM LIABILITIES	(575)	(570)	0.991110
11	MISC CURR & ACC LIAB - FPLE NED	(575)	0	0.000000
12	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	162	0	0.000000
13	MISC CURR & ACC LIAB - STORM SECURITIZATION	0	0	0.000000
14	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.000000
15	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(14,208)	(14,098)	0.992237
16	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	0	0	0.000000
17	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,073)	(1,065)	0.992237
18	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,621)	(6,569)	0.992237
19	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.000000
20	MISC CURR & ACC LIAB - RETAIL REFUND	0	0	0.000000
21	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(527,118)	(517,456)	0.981672
22	CUSTOMER ADVANCES FOR CONSTRUCTION	(520)	(516)	0.992237
23	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	1,315	1,304	0.992237
24	OTHER DEFD CREDITS - STORM LIABILITIES	(3,129)	(3,101)	0.991110
25	OTHER DEFD CREDITS - OTHER	(153,771)	(152,577)	0.992237
26	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(92,586)	(90,768)	0.980363
27	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
28	OTHER REG LIAB - ARO LIABILITY	(732,835)	(726,785)	0.991745
29	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.000000
30	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.000000
31	OTHER REG LIAB - OTHER	(5,198)	(5,198)	1.000000
32	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(2,232)	(2,214)	0.992237
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3A, B-3

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE TEST
 YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 X PROJECTED TEST YEAR ENDED 12/31/10
 _____ PRIOR YEAR ENDED 12/31/09
 _____ HISTORICAL TEST YEAR ENDED 12/31/08
 _____ PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
3	OTHER REG LIAB - DEFERD GAIN LAND SALES - PIS	(1,758)	(1,745)	0.992237
4	OTHER REG LIAB - INTEREST INCOME - FIN 48	(30,131)	(29,897)	0.992237
5	OTHER REG LIAB - DERIVATIVES	0	0	0.000000
6	OTHER REG LIAB - NUCLEAR COST RECOVERY	0	0	0.000000
7	OTHER REG LIAB - NUCLEAR AMORT	(42,602)	(42,602)	1.000000
8	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
9	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(4)	(4)	1.000000
10	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FPSC	(95,746)	(95,746)	1.000000
11	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(47,211)	(47,211)	1.000000
12	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUUS	(968)	(968)	1.000000
13	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FERC	2,126	0	0.000000
14	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(2,072)	(2,029)	0.979260
15	DEFERRED GAINS FUTURE USE	(4,072)	(4,040)	0.992237
16	WORKING CAPITAL LIABILITIES	(6,244,202)	(6,191,461)	0.991554
17				
18	TOTAL WORKING CAPITAL	(1,636,045)	(1,617,786)	0.988839
19				
20	TOTAL RATE BASE	17,904,556	17,700,985	0.988630
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED / /
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 HISTORICAL TEST YEAR ENDED 12/31/08
___ PROJECTED SUBSEQUENT YEAR ENDED / /

DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	177,996	177,315	0.996177
5	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
6	PLT IN SERV - INTAN - ECCRC	2,834	2,834	1.000000
7	PLT IN SERV - INTANGIBLE ARO	121,307	120,843	0.996177
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	302,137	300,992	0.996212
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	2,947,770	2,912,286	0.987963
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	367	0.989139
14	PLT IN SERV - STEAM - ECRC	160,428	158,260	0.986485
15	PLT IN SERV - COAL CARS	36,401	36,006	0.989139
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	3,144,970	3,106,919	0.987901
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,537,114	1,531,717	0.996489
21	PLT IN SERV - NUCLEAR ST LUCIE 1	835,002	832,070	0.996489
22	PLT IN SERV - NUCLEAR ST LUCIE COM	478,505	476,824	0.996489
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,317,249	1,312,624	0.996489
24	PLT IN SERV - NUCLEAR - ECRC	1,990	1,963	0.986485
25	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	4,169,859	4,155,198	0.996484
26				
27	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
28				
29	PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT	4,229,938	4,179,020	0.987963
30	PLT IN SERV - OTH PROD MARTIN PIPELINE	13,293	13,149	0.989139
31	PLT IN SERV - OTH PROD - ECRC	15,002	14,800	0.986485
32	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	4,258,233	4,206,968	0.987961
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

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EXPLANATION:
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 HISTORICAL TEST YEAR ENDED 12/31/08
___ PROJECTED SUBSEQUENT YEAR ENDED / /

DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE TRANSMISSION			
3				
4	PLT IN SERV - TRANS (EXC CLAUSES)	3,203,229	3,184,398	0.994121
5	PLT IN SERV - TRANS - FPLE NED	30,865	0	0.000000
6	PLT IN SERV - TRANSMISSION - ECRC	1,130	1,114	0.986485
7	PLT IN SERV - TRANS ECCR	0	0	0.000000
8	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
9	ELECTRIC PLANT IN SERVICE TRANSMISSION	3,235,223	3,185,512	0.984634
10				
11	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
12				
13	PLT IN SERV - DISTRIBUTION ACCT 360	76,359	76,359	1.000000
14	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	150,954	150,954	1.000000
15	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,205,461	1,205,461	1.000000
16	PLT IN SERV - DISTRIBUTION ACCT 364	840,873	840,873	1.000000
17	PLT IN SERV - DISTRIBUTION ACCT 365	1,114,770	1,114,770	1.000000
18	PLT IN SERV - DISTRIBUTION ACCT 366	1,287,439	1,287,439	1.000000
19	PLT IN SERV - DISTRIBUTION ACCT 367	1,742,708	1,742,708	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 368	1,745,689	1,745,689	1.000000
21	PLT IN SERV - DISTRIBUTION ACCT 369	762,743	762,743	1.000000
22	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	467,456	467,157	0.999359
23	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	62,193	62,193	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 373	363,722	363,722	1.000000
25	PLT IN SERV - DISTRIBUTION - ECRC	2,862	2,823	0.986485
26	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
27	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	3,847	3,847	1.000000
28	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
29	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
30	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
31	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
32	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

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DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	22,064	22,064	1.000000
3	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
4	ELECTRIC PLANT IN SERVICE DISTRIBUTION	9,849,139	9,848,801	0.999966
5				
6	ELECTRIC PLANT IN SERVICE GENERAL			
7				
8	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	188,922	188,199	0.996177
9	PLT IN SERV - GENERAL PLANT STRUCTURES	409,545	407,979	0.996177
10	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	259,780	258,786	0.996177
11	PLT IN SERV - GENERAL PLANT OTHER ECCR	328	328	1.000000
12	PLT IN SERV - GENERAL PLANT OTHER ECRC	508	501	0.986485
13	PROPERTY UNDER CAPITAL LEASES - COMPUTERS	0	0	0.000000
14	ELECTRIC PLANT IN SERVICE GENERAL	859,081	855,793	0.996172
15				
16	ACQUISITION ADJUSTMENT PLANT			
17				
18	ACQUISITION ADJUSTMENT SCHERER 4	107,383	106,090	0.987963
19	ACQUISITION ADJUSTMENT PLANT	107,383	106,090	0.987963
20				
21	PLANT IN SERVICE	25,926,025	25,766,274	0.993838
22				
23	ELECTRIC PLANT HELD FOR FUTURE USE			
24				
25	PLT FUTURE USE - STEAM	0	0	0.000000
26	PLT FUTURE USE - NUCLEAR	9,572	9,538	0.996489
27	PLT FUTURE USE - OTHER PRODUCTION	31,092	30,718	0.987963
28	PLT FUTURE USE - TRANSMISSION	43,344	43,090	0.994121
29	PLT FUTURE USE - DISTRIBUTION	42,120	42,120	1.000000
30	PLT FUTURE USE - GENERAL	6,475	6,450	0.996177
31	ELECTRIC PLANT HELD FOR FUTURE USE	132,603	131,916	0.994816
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

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FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
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DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	CONSTRUCTION WORK IN PROGRESS			
3				
4	CWIP - INTANGIBLE PLANT	36,040	35,902	0.996177
5	CWIP - STEAM (EXC COAL)	125,749	124,235	0.987963
6	CWIP - NUCL - NUCLEAR	205,345	204,624	0.996489
7	CWIP - OTHER PRODUCTION	704,186	695,709	0.987963
8	CWIP - TRANSMISSION	133,977	133,189	0.994121
9	CWIP - DISTRIBUTION	109,011	109,011	1.000000
10	CWIP - GENERAL PLANT	20,465	20,387	0.996177
11	CWIP - FPL NED	964	0	0.000000
12	CONSTRUCTION WORK IN PROGRESS	<u>1,335,736</u>	<u>1,323,057</u>	<u>0.990508</u>
13				
14	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
15				
16	ACC PROV DEPR & AMORT - INTANGIBLE	(74,672)	(74,386)	0.996177
17	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(15,647)	(15,587)	0.996177
18	ACC AMORT - FT LAUD GAS	0	0	0.000000
19	ACC AMORT - INTANGIBLE -ECCR	(1,147)	(1,147)	1.000000
20	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,754)	0.996177
21	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	312,500	310,956	0.995061
22	ACCUM PROVISION DEPRECIATION - INTANGIBLE	<u>214,254</u>	<u>213,082</u>	<u>0.994529</u>
23				
24	ACCUM PROVISION DEPRECIATION - STEAM			
25				
26	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(2,349,499)	(2,321,217)	0.987963
27	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(367)	0.989139
28	ACC PROV DEPR & AMORT - STEAM - ECRC	(34,638)	(34,170)	0.986485
29	ACC PROV DEPR - FOSSIL DECOM	(249,769)	(246,763)	0.987963
30	ACC PROV DEPR & AMORT - COAL CARS	<u>(32,236)</u>	<u>(31,886)</u>	<u>0.989139</u>
31	ACCUM PROVISION DEPRECIATION - STEAM	<u>(2,666,513)</u>	<u>(2,634,402)</u>	<u>0.987958</u>
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

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PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

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DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION DEPRECIATION - NUCLEAR			
3				
4	ACC PROV DEPR & AMORT - TURKEY POINT	(1,055,629)	(1,051,923)	0.996489
5	ACC PROV DEPR & AMORT - ST LUCIE 1	(479,055)	(477,373)	0.996489
6	ACC PROV DEPR & AMORT - ST LUCIE COM	(291,293)	(290,270)	0.996489
7	ACC PROV DEPR & AMORT - ST LUCIE 2	(695,860)	(693,417)	0.996489
8	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	307	303	0.986485
9	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,521,530)	(2,512,679)	0.996490
10				
11	ACCUM PROVISION DEPRECIATION - OTHER			
12				
13	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(1,226,046)	(1,211,287)	0.987963
14	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(92,078)	(90,970)	0.987963
15	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(13,293)	(13,149)	0.989139
16	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(2,559)	(2,524)	0.986485
17	ACCUM PROVISION DEPRECIATION - OTHER	(1,333,976)	(1,317,930)	0.987971
18				
19	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
20				
21	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,265,076)	(1,257,638)	0.994121
22	ACC PROV DEPR & AMORT - FPLE NED	(12,334)	0	0.000000
23	ACC PROV DEPR & AMORT - TRANS - ECRC	(112)	(111)	0.986485
24	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
25	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,277,522)	(1,257,749)	0.984522
26				
27	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
28				
29	ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)	(1)	(1)	1.000000
30	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(38,341)	(38,341)	1.000000
31	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(387,461)	(387,461)	1.000000
32	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(364,957)	(364,957)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

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1				
2	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(568,764)	(568,764)	1.000000
3	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(294,809)	(294,809)	1.000000
4	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(561,275)	(561,275)	1.000000
5	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(686,570)	(686,570)	1.000000
6	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(309,525)	(309,525)	1.000000
7	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(230,843)	(230,695)	0.999359
8	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(52,488)	(52,488)	1.000000
9	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(208,176)	(208,176)	1.000000
10	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(287)	(284)	0.986485
11	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
12	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(2,037)	(2,037)	1.000000
13	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
14	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
15	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
16	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
17	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
18	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(9,517)	(9,517)	1.000000
19	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
20	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(3,715,051)	(3,714,900)	0.999959
21				
22	ACCUM PROVISION DEPRECIATION - GENERAL			
23				
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(96,265)	(95,897)	0.996177
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(146,025)	(145,467)	0.996177
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(138,820)	(138,290)	0.996177
27	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(59)	(59)	1.000000
28	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	(11)	(10)	0.986486
29	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER	0	0	0.000000
30	ACCUM PROVISION DEPRECIATION - GENERAL	(381,180)	(379,723)	0.996177
31				
32	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESEXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION
FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED / / ___ PROJ. SUPPLEMENTAL YR ENDED / / HISTORICAL TEST YEAR ENDED 12/31/08___ PROJECTED SUBSEQUENT YEAR ENDED / /

DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,554,915)	(2,545,944)	0.996489
3	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	<u>2,360,712</u>	<u>2,351,686</u>	<u>0.996177</u>
4	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(194,203)	(194,258)	1.000285
5				
6	ACQUISITION ADJUSTMENT - RESERVE			
7				
8	ACC PROV DEPR - AMORT ELECT PLANT	<u>(55,165)</u>	<u>(54,501)</u>	<u>0.987963</u>
9	ACQUISITION ADJUSTMENT - RESERVE	(55,165)	(54,501)	0.987963
10				
11	ACCUM PROVISION DEPRECIATION	<u>(11,930,886)</u>	<u>(11,853,060)</u>	<u>0.993477</u>
12				
13	NUCLEAR FUEL			
14				
15	NUCLEAR FUEL IN PROCESS	0	0	0.000000
16	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
17	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.000000
18	SPENT NUCLEAR FUEL	0	0	0.000000
19	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	0	0	0.000000
20	NUCLEAR FUEL UNDER CAPITAL LEASES	<u>315,560</u>	<u>314,052</u>	<u>0.995219</u>
21	NUCLEAR FUEL	315,560	314,052	0.995219
22				
23	WORKING CAPITAL ASSETS			
24				
25	CASH	54,290	54,070	0.995940
26	CASH - OTHER CAPITAL SUB ACCT	383	381	0.995940
27	CASH - FREC CAPITAL SUB ACCT	8,907	8,907	1.000000
28	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
29	OTHER SPECIAL DEPOSITS	47	47	0.995940
30	WORKING FUNDS	24	24	0.995940
31	TEMPORARY CASH INVESTMENTS	305,954	304,712	0.995940
32	NOTES RECEIVABLE	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION
FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
MOST RECENT HISTORICAL YEAR.

___ PROJECTED TEST YEAR ENDED / /
___ PROJ. SUPPLEMENTAL YR ENDED / /
 HISTORICAL TEST YEAR ENDED 12/31/08
___ PROJECTED SUBSEQUENT YEAR ENDED / /

DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	CUSTOMER ACCOUNTS RECEIVABLE	728,121	728,121	1.000000
3	OTH ACCTS REC - MISCELLANEOUS	158,450	157,807	0.995940
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
5	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
6	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
7	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(14,566)	(14,566)	1.000000
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES	27,733	27,621	0.995940
10	FUEL STOCK	353,747	349,039	0.986691
11	PLANT MATERIALS & OPERATING SUPPLIES	249,088	247,857	0.995061
12	MERCHANDISE ENERGY STORE	0	0	0.000000
13	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
14	STORES EXPENSE	10	10	0.995061
15	PREPAYMENTS - GENERAL	48,483	48,286	0.995940
16	PREPAYMENTS - FRANCHISE TAXES	36,921	36,921	1.000000
17	PREPAYMENTS - INTEREST PAPER & DEBT	2,287	2,276	0.995061
18	INTEREST AND DIVIDENDS RECEIVABLE	366	365	0.995940
19	RENTS RECEIVABLE	13,086	13,033	0.995940
20	ACCRUED REVENUES - STORM SECURITIZATION	0	0	0.000000
21	ACCRUED UTILITY REVENUES - FPSC	130,300	130,300	1.000000
22	ACCRUED UTILITY REVENUES - FERC	2,800	0	0.000000
23	MISC CUR & ACC ASSTS - JOB ACCT OTHER	14,329	14,271	0.995940
24	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	207,488	204,727	0.986691
25	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
26	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY	0	0	0.000000
27	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME	0	0	0.000000
28	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
29	OTHER REG ASSETS - OTHER	805	802	0.995940
30	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
31	OTHER REG ASSETS - UNDERRECOVERED FRANCHISE FEE	152	152	1.000000
32	OTHER REG ASSETS - INT EXP - FIN 48	0	0	0.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION
FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
MOST RECENT HISTORICAL YEAR.

PROJECTED TEST YEAR ENDED / /
PROJ. SUPPLEMENTAL YR ENDED / /
 HISTORICAL TEST YEAR ENDED 12/31/08
PROJECTED SUBSEQUENT YEAR ENDED / /

DOCKET NO.: 080677-EI

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG ASSETS - NUCLEAR G/U CARRYING COSTS	7,177	7,177	1.000000
3	OTHER REG ASSETS - DERIVATIVES	298,720	294,744	0.986691
4	OTHER REG ASSETS - GLADES POWER PARK	2,622	2,622	1.000000
5	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
6	OTHER REG ASSETS - STORM SECURITIZATION - BONDS	605,944	605,944	1.000000
7	OTHER REG ASSETS - STORM SECURITIZATION - DEF TAX	380,534	380,534	1.000000
8	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -TAX	(438)	(438)	1.000000
9	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -BONDS	(3,187)	(3,187)	1.000000
10	OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	9,596	9,596	1.000000
11	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	350,118	350,118	1.000000
12	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	36,641	36,641	1.000000
13	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	0	0	0.000000
14	OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC	579	0	0.000000
15	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
16	OTHER REG ASSETS - OKEELANTA SETTLEMENT	0	0	0.000000
17	OTHER REG ASSETS - DBT DEFERRED SECURITY	4,991	4,973	0.996489
18	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	55,944	55,717	0.995940
19	CLEARING ACCOUNTS - OTHER	286	284	0.995940
20	TEMPORARY FACILITIES	(418)	(416)	0.995940
21	MISC DEFD DEB - OTHER	19,680	19,600	0.995940
22	MISC DEFD DEB - FIN 48 - INTEREST REC	28,890	28,773	0.995940
23	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	1.000000
24	MISC DEFD DEB - STORM MAINTENANCE	1,516,983	1,509,490	0.995061
25	MISC DEFD DEB - STORM MAINT - OFFSET	(1,508,467)	(1,501,017)	0.995061
26	MISC DEFD DEB - DEFERRED PENSION DEBIT	947,756	944,133	0.996177
27	MISC DEFD DEB - SJRPP	33,733	33,326	0.987963
28	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	48	48	0.995940
29	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
30	WORKING CAPITAL ASSETS	5,116,934	5,093,822	0.995483
31				
32	WORKING CAPITAL LIABILITIES			
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION:
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FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
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DOCKET NO.: 080677-EI

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION FOR PROPERTY INSURANCE	(202,332)	(202,332)	1.000000
3	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
4	ACCUM PROVISION FOR PROPERTY INS - STORM RECOVERY	0	0	0.000000
5	ACCUM PROVISION FOR PROPERTY INS - STORM - FERC	842	0	0.000000
6	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(23,151)	(23,063)	0.996177
7	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(320,033)	(318,809)	0.996177
8	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(43,783)	(43,606)	0.995940
9	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(51,351)	(51,142)	0.995940
10	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
11	ACC MISC OPER PROV - DEFERRED COMPENSATION	(9,123)	(9,088)	0.996177
12	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
13	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
14	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,695,719)	(1,689,236)	0.996177
15	OTHER NON CURRENT LIABILITY - OTHER	(1,838)	(1,830)	0.995940
16	ACCTS PAY - GENERAL	(717,129)	(714,218)	0.995940
17	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	0	0	0.000000
18	NOTES PAYABLE - ASSOCIATED COMPANIES	(33)	(33)	0.995940
19	ACCTS PAYABLE - ASSOCIATED COMPANIES	(16,504)	(16,437)	0.995940
20	CUSTOMER DEPOSITS - NON-ELECTRIC	(1,068)	(1,064)	0.995940
21	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	(80,270)	(79,944)	0.995940
22	CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET	73,346	72,370	0.986691
23	TAXES ACCRUED - FEDERAL INCOME TAXES	28,343	28,228	0.995940
24	TAXES ACCRUED - FPLE NED	(201)	0	0.000000
25	TAXES ACCRUED - STATE INCOME TAXES	1,595	1,589	0.995940
26	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(88,775)	(88,386)	0.995616
27	TAXES ACCRUED - REVENUE TAXES	(124,163)	(124,163)	1.000000
28	TAXES ACCRUED - OTHER	(1,354)	(1,348)	0.995940
29	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
30	INTEREST ACCRUED ON LONG - TERM DEBT	(73,130)	(72,833)	0.995940
31	INTEREST ACCRUED ON LTD - STORM SECURITIZATION	(10,871)	(10,871)	1.000000
32	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(17,111)	(17,111)	1.000000
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

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AND SUBSIDIARIES

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DOCKET NO.: 080677-EI

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WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	INTEREST ACCRUED ON OTHER	(205)	(204)	0.995940
3	INTEREST ACCRUED ON WHOLESALE REFUND	(420)	0	0.000000
4	INTEREST ACCRUED ON RETAIL REFUND	(192)	(192)	1.000000
5	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.000000
6	MATURED LONG-TERM DEBT	0	0	0.000000
7	MATURED INTEREST	0	0	0.000000
8	TAX COLLECTIONS PAYABLE	(65,814)	(65,546)	0.995940
9	MISC CURR & ACC LIAB - OTHER	(507,655)	(505,594)	0.995940
10	MISC CURR & ACC LIAB - STORM LIABILITIES	(9,359)	(9,313)	0.995061
11	MISC CURR & ACC LIAB - FPLE NED	(269)	0	0.000000
12	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(70)	0	0.000000
13	MISC CURR & ACC LIAB - STORM SECURITIZATION	0	0	0.000000
14	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.000000
15	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(13,021)	(12,968)	0.995940
16	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	0	0	0.000000
17	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,477)	(1,471)	0.995940
18	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,352)	(6,327)	0.995940
19	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.000000
20	MISC CURR & ACC LIAB - RETAIL REFUND	(6,372)	(6,372)	1.000000
21	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(324,867)	(320,543)	0.986691
22	CUSTOMER ADVANCES FOR CONSTRUCTION	(631)	(629)	0.995940
23	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(4,822)	(4,803)	0.995940
24	OTHER DEFD CREDITS - STORM LIABILITIES	(59,119)	(58,827)	0.995061
25	OTHER DEFD CREDITS - OTHER	(141,936)	(141,360)	0.995940
26	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(93,255)	(92,133)	0.987963
27	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
28	OTHER REG LIAB - ARO LIABILITY	(770,653)	(767,706)	0.996177
29	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.000000
30	OTHER REG LIAB - RETAIL REFUNDS			1.000000
31	OTHER REG LIAB - OTHER	(6,658)	(6,658)	1.000000
32	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(4,288)	(4,270)	0.995940
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION
FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE
MOST RECENT HISTORICAL YEAR.

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___ PROJ. SUPPLEMENTAL YR ENDED / /
 HISTORICAL TEST YEAR ENDED 12/31/08
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DOCKET NO.: 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
3	OTHER REG LIAB - DEFERRED GAIN LAND SALES - PIS	(4,449)	(4,431)	0.995940
4	OTHER REG LIAB - INTEREST INCOME - FIN 48	(28,890)	(28,773)	0.995940
5	OTHER REG LIAB - DERIVATIVES	(252,720)	(249,357)	0.986691
6	OTHER REG LIAB - NUCLEAR COST RECOVERY	(6,525)	(6,525)	1.000000
7	OTHER REG LIAB - NUCLEAR AMORT	(56,513)	(56,513)	1.000000
8	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
9	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(3,251)	(3,251)	1.000000
10	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FPSC	0	0	0.000000
11	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	0	0	0.000000
12	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUUS	(3,545)	(3,545)	1.000000
13	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FERC	(79)	0	0.000000
14	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(2,517)	(2,483)	0.986485
15	DEFERRED GAINS FUTURE USE	(6,004)	(5,980)	0.995940
16	WORKING CAPITAL LIABILITIES	(5,755,742)	(5,729,101)	0.995372
17				
18	TOTAL WORKING CAPITAL	(638,807)	(635,279)	0.994477
19				
20	TOTAL RATE BASE	15,140,232	15,046,960	0.993839
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	<u>INTANGIBLE PLANT</u>								
2		Intangible Plant	15.5	155,734	73,190	(19,693)	-	209,231	161,931
3		Nuclear Licenses	1.5	22,030	-	-	-	22,030	22,030
4		Asset Retirement Obligation	N/A	121,271	-	-	-	121,271	121,271
5									
6	<u>INTANGIBLE PLANT (CLAUSES)</u>								
7		Intangible Plant ECCR	20.0	4,858	1,790	-	-	6,648	5,714
8		TOTAL INTANGIBLE PLANT		303,893	74,980	(19,693)	-	359,179	310,946
9									
10	<u>STEAM PRODUCTION</u>								
11		Cutler	0.0	53,054	1,636	(351)	-	54,340	53,668
12		Riviera Units 3 & 4	0.9	101,468	1,004	(746)	-	101,727	101,575
13		Sanford	3.3	32,684	31	(73)	-	32,641	32,667
14		Ft Myers	0.0	3	-	-	-	3	3
15		Pt Everglades	3.2	327,481	10,289	(5,623)	-	332,148	329,428
16		Pt Everglades - Electr Prec EC	4.2	93,702	502	-	-	94,204	94,004
17		Cape Canaveral	1.2	183,214	275	(1,373)	-	182,116	182,708
18		Turkey Point	1.8	210,264	19,169	(2,752)	-	226,680	219,236
19									
20	* Note:								
21	Depreciation rates shown are composite rates. The depreciation rates were approved by the Florida Public Service Commission (FPSC) in Docket No 050188-EI, Order No PSC-								
22	05-0902-S-EI issued on September 14, 2005. These rates were based on the comprehensive depreciation study the Company filed with the Commission in accordance with Rule								
23	25.6-0436 on March 17, 2005. The depreciation rates specifically applicable to Manatee Unit 3 and Martin Unit 8 were approved in Docket No 050300-EI, Order No. PSC-05-								
24	0821-PAA-EI issued on August 11, 2005. The depreciation rates applicable to Turkey Point Unit 5 were approved in Docket No 070100-EI, Order No. PSC-07-0456-PAA-EI								
25	issued on May 29, 2007. The depreciation rates applicable to the DeSoto and Space Coast solar energy centers were approved in Docket No. 080543-EI, Order No. PSC-08-								
26	0731-PAA-EI issued on November 3, 2008. The Company has filed its current comprehensive depreciation study as required by Rule No. 25-6.0436, Florida Administrative								
27	Code. The Company had previously filed the comprehensive depreciation study on March 17, 2005 and is required to file its next depreciation study no later								
28	than four years from the date it submitted its previous comprehensive depreciation study. The Company is requesting a company adjustment to its 2010 test period results to								
29	reflect the final outcome of the FPSC's review and approval of it filed depreciation study.								
30									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		Manatee	4.1	445,929	11,010	(6,120)	-	450,819	447,764
2		Manatee - Gas Reburn ECRC	6.2	68,146	30,082	-	-	98,228	88,971
3		Martin	1.5	749,669	15,051	(5,580)	-	759,140	754,761
4		Martin - Gas Pipeline	0.0	371	-	-	-	371	371
5		SJRPP Unit 1	2.3	168,977	8,684	(1,465)	-	176,196	172,348
6		SJRPP Unit 1 - SCR ECRC	3.1	54,756	1	-	-	54,757	54,756
7		SJRPP Coal Cars	0.0	2,658	-	-	-	2,658	2,658
8		SJRPP Unit 2	2.3	105,748	-	(1,110)	-	104,638	105,193
9		SJRPP Unit 2 - SCR ECRC	3.1	224	-	-	-	224	224
10		SJRPP Coal terminal	2.0	57,590	-	(494)	-	57,095	57,343
11		Scherer Unit 4	1.8	558,546	7,133	(2,009)	-	563,670	560,653
12		Scherer Unit 4 - Baghouse EC	3.1	1,370	118,084	-	-	119,454	83,120
13		Scherer Coal Cars	7.0	33,331	-	(364)	-	32,967	33,149
14		Steam Plant ECRC	3.1	72,547	8,253	(16)	-	80,784	74,562
15		Minor Steam Production	2.3	9,728	2,785	-	-	12,513	11,312
16		TOTAL STEAM PRODUCTION		3,331,459	233,988	(28,075)	-	3,537,372	3,460,474
17									
18		<u>NUCLEAR PRODUCTION</u>							
19		Turkey Point Common	1.9	450,940	147,997	(5,041)	-	593,896	504,274
20		Turkey Point Unit 3	1.2	515,009	124,012	(27,324)	-	611,697	519,616
21		Turkey Point Unit 4	1.4	633,777	-	(2,912)	-	630,864	632,320
22		St Lucie Plant Common	2.3	492,364	26,223	(3,872)	-	514,715	503,220
23		St Lucie Unit 1	1.6	842,339	177,410	(12,629)	-	1,007,121	932,885
24		St Lucie Unit 2	1.2	1,286,829	56,229	(3,943)	-	1,339,115	1,287,815
25		Nuclear Plant ECRC	0.8	3,235	1,902	-	-	5,136	4,328
26		Minor Nuclear Production	1.5	16,934	8,595	-	-	25,529	21,244
27		TOTAL NUCLEAR PRODUCTION		4,241,427	542,368	(55,721)	-	4,728,073	4,405,703
28									
29									
30									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	OTHER PRODUCTION								
2		Putnam CCs	5.2	199,763	12,085	(2,455)	-	209,393	205,252
3		Sanford CCs	5.2	749,486	35,154	(1,099)	-	783,540	766,096
4		Ft Lauderdale CCs	4.1	527,880	27,769	(2,341)	-	553,308	541,695
5		Ft Lauderdale GTs	1.9	75,446	-	(3,013)	-	72,433	73,939
6		Ft Myers GTs	2.8	92,521	981	(802)	-	92,700	92,569
7		Ft Myers CCs	5.1	567,291	8,307	(9,113)	-	566,486	566,593
8		Ft Myers Simple Cycle Unit 3 I	5.1	104,677	4,830	(3,074)	-	106,433	105,510
9		Pt Everglades GT's	2.5	49,938	3,239	(1,228)	-	51,949	50,890
10		Turkey Point Unit 5	5.4	502,225	20,749	-	-	522,974	511,571
11		Manatee Unit 3 CC	5.5	454,825	6,233	(176)	-	460,882	457,404
12		Martin (Excluding Pipeline)	5.4	526,415	10,243	(2,281)	-	534,377	530,347
13		Martin Unit 8 CC	5.5	459,582	12,366	(574)	-	471,375	466,043
14		Martin Gas Pipeline	0.0	13,293	-	-	-	13,293	13,293
15		WCEC Unit 1 & 2 CCs	5.5	1,249,204	5,495	-	-	1,254,698	1,249,249
16		Martin Solar ECRC	3.3	0	461,814	-	-	461,814	35,524
17		Desoto Solar ECRC	3.3	163,289	1,305	-	-	164,594	164,456
18		Space Coast Solar ECRC	3.3	17	75,770	-	-	75,787	34,990
19		Other Production Plant ECRC	4.6	15,064	69	(3)	-	15,130	15,091
20		Minor Other Production	4.9	(3,350)	11,530	-	-	8,180	1,196
21		TOTAL OTHER PRODUCTION		5,747,564	697,940	(26,158)	-	6,419,345	5,881,709
22									
23	TRANSMISSION								
24		Transmission	2.7	3,439,913	124,274	(31,581)	-	3,532,606	3,485,262
25		Transmission ECRC	2.5	9,492	13,000	-	-	22,492	11,723
26		FPL - New England Division	3.1	55,113	3,599	-	-	58,712	56,518
27		TOTAL TRANSMISSION		3,504,518	140,873	(31,581)	-	3,613,810	3,553,503
28									
29	DISTRIBUTION (Excluding Clauses)								
30	361	Structures & Improvements	2.6	163,559	13,538	(134)	-	176,963	169,806

Supporting Schedules: B-11

Recap Schedules: B-6

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	362	Station Equipment	2.8	1,261,152	65,655	(7,762)	-	1,319,045	1,287,817
2	364	Poles, Towers & Fixtures	4.0	878,114	35,318	(5,303)	-	908,129	893,035
3	365	Overhead Conductors & Devic	4.2	1,155,297	42,382	(9,269)	-	1,188,410	1,171,749
4	366	Underground Conduit	2.3	1,369,268	70,636	(1,256)	-	1,438,647	1,403,783
5	367	UG Conductors & Devices	2.8	1,821,395	77,700	(15,618)	-	1,883,477	1,852,244
6	368	Line Transformers	4.8	1,810,216	70,636	(26,342)	-	1,854,510	1,832,189
7	369	Services	3.4	790,622	24,723	(3,893)	-	811,452	800,976
8	370	Meters	4.0	496,886	165,808	(59,238)	-	603,456	548,037
9	371	Installations On Customer Pre	6.2	63,873	1,766	(504)	-	65,135	64,500
10	373	Street Lighting & Signal Syste	6.1	375,204	15,893	(6,724)	-	384,373	379,749
11		Minor Distribution Line	3.5	153,326	140,182	-	-	293,508	223,024
12		Minor Distribution Substations	2.8	0	798	-	-	798	315
13		TOTAL DISTRIBUTION (Excl. Clauses)		10,338,912	725,032	(136,043)	-	10,927,902	10,627,224
14									
15		<u>DISTRIBUTION (CLAUSES)</u>							
16	362.9	Station Equipment - LMS	20.0	13,585	9,427	(676)	-	22,336	17,906
17	371.2	Residential Load Managemen	20.0	17,832	-	(702)	-	17,131	17,359
18		Distribution ECRC	3.5	2,950	100	-	-	3,050	3,000
19		TOTAL DISTRIBUTION CLAUSES		34,367	9,527	(1,378)	-	42,516	38,265
20									
21		TOTAL DISTRIBUTION		10,373,280	734,559	(137,421)	-	10,970,418	10,665,489
22									
23		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	2.7	407,389	15,498	(2,171)	-	420,717	414,072
24									
25		<u>GENERAL PLANT OTHER</u>							
26		General Plant Other	15.5	228,021	53,902	(27,702)	-	254,220	232,788
27		General Plant Other ECRC	33.3	3,849	5,465	-	-	9,314	4,843
28		TOTAL GENERAL PLANT OTHER		231,869	59,367	(27,702)	-	263,534	237,631
29									
30		<u>GENERAL PLANT OTHER (ECCR)</u>	20.0	412		(2)	-	410	411

Supporting Schedules: B-11

Recap Schedules: B-6

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		<u>GENERAL PLANT TRANSPORTATION</u>	11.2	<u>205,484</u>	<u>22,606</u>	<u>-</u>	<u>-</u>	<u>228,090</u>	<u>216,427</u>
3									
4		TOTAL GENERAL PLANT		845,154	97,472	(29,875)		912,751	868,541
5									
6		<u>OTHER ITEMS</u>							
7		Scherer Acquisition Adjustmer	2.4	<u>107,383</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>107,383</u>	<u>107,383</u>
8		TOTAL OTHER ITEMS		107,383	-	-	-	107,383	107,383
9									
10		TOTAL DEPRECIABLE PLANT BALANCE		28,454,677	2,522,179	(328,525)		30,648,331	29,253,748
11									
12		NON-DEPRECIABLE PROPERTY	N/A	299,428	22,255	-	-	321,683	309,557
13									
14									
15		MISCELLANEOUS INTANGIBLES		-	-	-	-	-	-
16									
17		TOTAL PLANT BALANCE		<u>28,754,105</u>	<u>2,544,434</u>	<u>(328,525)</u>	<u>-</u>	<u>30,970,014</u>	<u>29,563,305</u>
18									
19									
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1	INTANGIBLE PLANT														
2	Intangible Plant	155,734	157,233	151,011	143,699	146,698	143,872	146,826	163,863	166,553	169,913	173,424	177,049	209,231	161,931
3	Nuclear Licenses	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030
4	Asset Retirement Obligation	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271	121,271
5															
6	INTANGIBLE PLANT (CLAUSES)														
7	Intangible Plant ECRC	4,858	4,979	5,110	5,248	5,391	5,539	5,691	5,846	6,003	6,162	6,323	6,485	6,648	5,714
8	TOTAL INTANGIBLE PLANT	303,893	305,513	299,422	292,248	295,390	292,712	295,818	313,010	315,857	319,376	323,048	326,835	359,179	310,946
9															
10	STEAM PRODUCTION														
11	Cutler	53,054	53,142	53,236	53,333	53,435	53,541	53,650	53,761	53,875	53,990	54,106	54,221	54,340	53,668
12	Riviera Units 3 & 4	101,468	101,477	101,492	101,511	101,493	101,519	101,549	101,581	101,615	101,651	101,687	101,698	101,727	101,575
13	Sanford	32,684	32,683	32,682	32,680	32,677	32,674	32,670	32,666	32,662	32,657	32,652	32,647	32,641	32,667
14	Ft Myers	3	3	3	3	3	3	3	3	3	3	3	3	3	3
15	Pt Everglades	327,481	327,606	327,810	328,080	328,406	328,779	329,191	329,636	330,109	330,605	331,101	331,605	332,148	329,428
16	Pt Everglades - Electr Prec ECRC	93,702	93,778	93,844	93,901	93,951	93,996	94,035	94,071	94,102	94,131	94,157	94,182	94,204	94,004
17	Cape Canaveral	183,214	183,152	183,074	183,000	182,899	182,814	182,727	182,635	182,544	182,451	182,349	182,225	182,116	182,708
18	Turkey Point	210,264	212,137	213,861	215,458	216,955	218,364	219,700	220,975	222,197	223,376	224,511	225,595	226,680	219,236
19	Manatee	445,929	445,922	446,058	446,293	446,611	446,931	447,379	447,874	448,403	448,970	449,574	450,172	450,819	447,764
20	Manatee - Gas Reburn ECRC	68,146	68,150	68,153	68,155	68,219	68,221	68,223	68,224	68,225	68,226	68,227	68,228	68,228	68,971
21	Martin	749,669	750,695	751,656	752,556	753,402	754,188	754,964	755,714	756,439	757,142	757,829	758,502	759,140	754,761
22	Martin - Gas Pipeline	371	371	371	371	371	371	371	371	371	371	371	371	371	371
23	SJRPP Unit 1	168,977	169,414	169,908	170,438	170,999	171,589	172,202	172,838	173,488	174,151	174,818	175,503	176,196	172,348
24	SJRPP Unit 1 - SCR ECRC	54,756	54,756	54,756	54,756	54,756	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,756
25	SJRPP Coal Cars	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
26	SJRPP Unit 2	105,748	105,655	105,563	105,470	105,378	105,285	105,193	105,100	105,008	104,915	104,823	104,730	104,638	105,193
27	SJRPP Unit 2 - SCR ECRC	224	224	224	224	224	224	224	224	224	224	224	224	224	224
28	SJRPP Coal terminal	57,590	57,549	57,507	57,466	57,425	57,384	57,343	57,301	57,260	57,219	57,178	57,137	57,095	57,343
29	Scherer Unit 4	558,546	558,686	558,912	559,151	559,510	559,919	560,372	560,860	561,379	561,923	562,488	563,072	563,670	560,653
30	Scherer Unit 4 - Baghouse ECRC	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370
31	Scherer Coal Cars	33,331	33,301	33,270	33,240	33,210	33,179	33,149	33,119	33,088	33,058	33,028	32,998	32,967	33,149
32	Steam Plant ECRC	72,547	72,734	72,918	73,095	73,275	73,453	73,630	73,806	73,980	74,154	74,319	74,493	74,667	74,562
33	Minor Steam Production	9,728	10,086	10,404	10,690	10,961	11,207	11,432	11,638	11,830	12,017	12,192	12,356	12,513	11,312
34	TOTAL STEAM PRODUCTION	3,331,459	3,335,549	3,339,729	3,343,899	3,496,272	3,500,512	3,504,876	3,509,267	3,513,670	3,518,102	3,522,505	3,527,000	3,531,513	3,460,474

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line Account/ No. Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1 NUCLEAR PRODUCTION															
2	Turkey Point Common	450,940	453,299	455,949	458,390	460,650	462,208	531,581	533,599	535,548	537,450	539,778	542,268	593,896	504,274
3	Turkey Point Unit 3	515,009	514,451	513,894	513,336	512,779	512,221	511,664	511,106	510,549	509,991	509,434	508,876	611,697	519,616
4	Turkey Point Unit 4	633,777	633,534	633,291	633,048	632,806	632,563	632,320	632,078	631,835	631,592	631,350	631,107	630,864	632,320
5	St Lucie Plant Common	492,364	494,188	495,873	497,685	499,380	500,594	502,682	504,656	506,822	508,951	510,924	513,032	514,715	503,220
6	St Lucie Unit 1	842,339	843,057	843,725	844,352	845,093	873,415	1,002,985	1,003,725	1,004,422	1,005,109	1,005,747	1,006,419	1,007,121	932,885
7	St Lucie Unit 2	1,286,829	1,286,951	1,286,307	1,286,402	1,286,256	1,286,045	1,285,251	1,284,045	1,282,439	1,281,392	1,277,398	1,273,165	1,339,115	1,287,815
8	Nuclear Plant ECRC	3,235	3,475	3,697	3,900	4,087	4,260	4,418	4,564	4,699	4,822	4,936	5,040	5,136	4,328
9	Minor Nuclear Production	16,934	17,663	18,376	19,077	19,815	20,539	21,249	21,970	22,678	23,392	24,116	24,829	25,529	21,244
10	TOTAL NUCLEAR PRODUCTION	4,241,427	4,246,619	4,251,112	4,256,190	4,260,867	4,281,844	4,492,151	4,495,743	4,498,992	4,502,700	4,503,682	4,504,736	4,728,073	4,405,703
11															
12 OTHER PRODUCTION															
13	Putnam CCs	199,763	200,999	202,131	203,114	204,042	204,890	205,670	206,393	207,057	207,689	208,285	208,852	209,393	205,252
14	Sanford CCs	749,486	752,074	754,738	757,363	760,146	762,956	765,823	768,725	771,651	774,601	777,577	780,570	783,540	766,096
15	Ft Lauderdale CCs	527,880	530,715	533,346	535,799	538,109	540,294	542,364	544,352	546,263	548,108	549,893	551,605	553,308	541,695
16	Ft Lauderdale GTs	75,446	75,195	74,944	74,693	74,441	74,190	73,939	73,688	73,437	73,186	72,935	72,684	72,433	73,939
17	Ft Myers GTs	92,521	92,509	92,505	92,507	92,515	92,527	92,544	92,564	92,587	92,612	92,640	92,669	92,700	92,569
18	Ft Myers CCs	567,291	567,041	566,851	566,649	566,530	566,452	566,406	566,386	566,386	566,391	566,412	566,430	566,486	566,593
19	Ft Myers Simple Cycle Unit 3 Peak	104,677	104,794	104,919	105,052	105,190	105,334	105,482	105,634	105,789	105,947	106,107	106,269	106,433	105,510
20	Pt Everglades GTs	49,938	50,071	50,213	50,365	50,523	50,688	50,857	51,032	51,210	51,391	51,575	51,761	51,949	50,890
21	Turkey Point Unit 5	502,225	503,283	504,533	505,946	507,499	509,170	510,941	512,798	514,727	516,718	518,761	520,849	522,974	511,571
22	Manatee Unit 3 CC	454,825	455,040	455,339	455,709	456,140	456,600	457,126	457,689	458,273	458,894	459,538	460,202	460,882	457,404
23	Martin (Excluding Pipeline)	526,415	527,050	527,696	528,293	528,957	529,628	530,305	530,986	531,672	532,362	533,054	533,721	534,377	530,347
24	Martin Unit 8 CC	459,582	460,933	462,179	463,335	464,414	465,429	466,388	467,301	468,174	469,013	469,824	470,610	471,375	466,043
25	Martin Gas Pipeline	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
26	WCEC Unit 1 & 2 CCs	1,249,204	1,254,535	1,244,044	1,244,595	1,245,329	1,246,157	1,247,447	1,248,478	1,249,592	1,250,781	1,252,035	1,253,344	1,254,698	1,249,249
27	Martin Solar ECRC	-	-	-	-	-	-	-	-	-	-	-	-	461,814	35,524
28	Desoto Solar ECRC	163,289	164,484	164,503	164,520	164,535	164,547	164,557	164,566	164,573	164,580	164,585	164,590	164,594	164,456
29	Space Coast Solar ECRC	17	19	21	23	24	25	26	26	26	26	26	26	26	34,990
30	Other Production Plant ECRC	15,064	15,066	15,069	15,073	15,078	15,081	15,087	15,093	15,100	15,107	15,115	15,122	15,130	15,091
31	Minor Other Production	(3,350)	(3,186)	(2,802)	(2,228)	(1,459)	(558)	455	1,566	2,758	4,037	5,374	6,757	8,180	1,196
32	TOTAL OTHER PRODUCTION	5,747,564	5,763,913	5,763,521	5,774,101	5,785,307	5,796,703	5,808,711	5,896,328	5,908,326	5,920,495	5,932,788	5,945,114	6,419,345	5,881,709
33															
34 TRANSMISSION															
35	Transmission	3,439,913	3,446,250	3,452,814	3,460,085	3,468,313	3,477,351	3,486,257	3,492,954	3,501,343	3,509,116	3,516,708	3,524,703	3,532,606	3,485,262
36	Transmission ECRC	9,492	9,492	9,492	9,492	9,492	9,492	9,492	12,692	12,692	12,692	12,692	12,692	22,492	11,723
37	FPL - New England Division	55,113	55,113	55,113	55,113	55,113	55,597	55,712	55,712	58,359	58,359	58,359	58,359	58,712	56,518
38	TOTAL TRANSMISSION	3,504,518	3,510,855	3,517,419	3,524,689	3,532,918	3,542,440	3,551,461	3,561,358	3,572,394	3,580,167	3,587,759	3,595,754	3,613,810	3,553,503

Supporting Schedules:

Recap Schedules:

B-7

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

Line No.	(1) Account/ Sub-Account Number	(2) Account/ Sub-account Title	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1	DISTRIBUTION (Excluding Clauses)															
2	361	Structures & Improvements	163,559	164,273	165,104	166,015	167,073	168,274	169,546	170,829	172,119	173,361	174,576	175,780	176,963	169,806
3	362	Station Equipment	1,261,152	1,263,972	1,267,374	1,271,176	1,275,702	1,280,930	1,286,514	1,292,155	1,297,834	1,303,285	1,308,606	1,313,876	1,319,045	1,287,817
4	364	Poles, Towers & Fixtures	878,114	879,385	881,603	884,191	887,566	890,562	893,449	896,281	898,681	901,458	903,911	906,120	908,129	893,035
5	365	Overhead Conductors & Devices	1,155,297	1,156,580	1,159,000	1,161,862	1,165,671	1,169,024	1,172,246	1,175,403	1,178,040	1,181,130	1,183,832	1,186,240	1,188,410	1,171,749
6	366	Underground Conduit	1,369,268	1,372,588	1,377,804	1,383,758	1,391,288	1,399,059	1,404,612	1,411,056	1,416,635	1,422,967	1,428,653	1,433,849	1,438,647	1,403,783
7	367	UG Conductors & Devices	1,821,395	1,823,862	1,828,413	1,833,775	1,840,872	1,847,134	1,853,156	1,859,058	1,864,008	1,869,787	1,874,856	1,879,385	1,883,477	1,852,244
8	368	Line Transformers	1,810,216	1,811,446	1,814,572	1,818,435	1,823,874	1,828,555	1,833,018	1,837,371	1,840,859	1,845,101	1,848,697	1,851,802	1,854,510	1,832,189
9	369	Services	790,622	791,497	793,034	794,830	797,178	799,260	801,266	803,234	804,898	806,827	808,530	810,060	811,452	800,976
10	370	Meters	496,886	501,997	510,090	519,085	528,654	538,120	547,556	557,064	566,342	575,789	585,112	594,325	603,456	548,037
11	371	Installations On Customer Premises	83,873	83,917	84,008	84,117	84,266	84,396	84,521	84,642	84,742	84,861	84,964	85,055	85,135	84,500
12	373	Street Lighting & Signal Systems	375,204	375,414	376,051	376,854	378,011	378,998	379,936	380,849	381,567	382,455	383,198	383,831	384,373	379,749
13		Minor Distribution Line	153,326	159,558	170,152	182,430	197,582	211,389	224,823	238,044	249,369	261,937	273,380	283,817	293,508	223,024
14		Minor Distribution Substations	-	-	28	68	123	195	273	351	431	519	605	700	798	315
15		TOTAL DISTRIBUTION (Ex. Clauses)	10,338,912	10,364,488	10,407,233	10,456,597	10,517,861	10,574,894	10,630,917	10,686,337	10,735,527	10,789,476	10,838,921	10,884,841	10,927,902	10,627,224
16																
17	DISTRIBUTION (CLAUSES)															
18	362.9	Station Equipment - LMS	13,585	14,276	14,957	15,669	16,445	17,228	17,983	18,612	19,303	20,049	20,779	21,560	22,336	17,906
19	371.2	Residential Load Management - LMS	17,832	17,725	17,725	17,725	17,526	17,195	17,137	17,134	17,134	17,134	17,134	17,131	17,131	17,359
20		Distribution ECRC	2,950	2,958	2,967	2,975	2,983	2,992	3,000	3,008	3,017	3,025	3,033	3,042	3,050	3,000
21		TOTAL DISTRIBUTION CLAUSES	34,367	34,960	35,649	36,369	36,954	37,415	38,120	38,754	39,453	40,207	40,946	41,733	42,516	38,265
22																
23		TOTAL DISTRIBUTION	10,373,280	10,399,448	10,442,883	10,492,966	10,554,815	10,612,309	10,669,037	10,725,091	10,774,980	10,829,683	10,879,866	10,926,574	10,970,418	10,665,489
24																
25	GENERAL PLANT STRUCTURES (DEPR)															
26			407,389	408,448	409,376	410,373	411,663	412,947	414,086	415,085	416,452	417,721	418,831	419,851	420,717	414,072
27	GENERAL PLANT OTHER															
28		General Plant Other	228,021	223,441	224,779	222,910	225,259	227,756	230,469	234,182	237,100	240,068	237,944	240,091	254,220	232,788
29		General Plant Other ECRC	3,849	4,063	4,110	4,158	4,371	4,419	4,466	4,680	4,728	4,775	4,889	5,036	9,314	4,843
30		TOTAL GENERAL PLANT OTHER	231,869	227,503	228,889	227,068	229,631	232,175	234,936	238,862	241,828	244,843	242,933	245,128	263,534	237,631
31																
32	GENERAL PLANT OTHER (ECCR)															
33			412	412	412	412	412	412	412	412	410	410	410	410	410	411
34	GENERAL PLANT TRANSPORTATION															
35			205,484	206,623	208,082	209,744	212,105	214,260	216,310	218,623	220,577	222,531	224,652	226,472	228,090	216,427
36		TOTAL GENERAL PLANT	845,154	842,987	846,759	847,596	853,811	859,794	865,743	872,982	879,266	885,504	886,826	891,861	912,751	868,541

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

(1) Line No.	(2) Account/ Sub- Account Number	(3) Month Plant Balance Dec-09	(4) Month Plant Balance Jan-10	(5) Month Plant Balance Feb-10	(6) Month Plant Balance Mar-10	(7) Month Plant Balance Apr-10	(8) Month Plant Balance May-10	(9) Month Plant Balance Jun-10	(10) Month Plant Balance Jul-10	(11) Month Plant Balance Aug-10	(12) Month Plant Balance Sep-10	(13) Month Plant Balance Oct-10	(14) Month Plant Balance Nov-10	(15) Month Plant Balance Dec-10	(16) 13-Month Average
1	OTHER ITEMS														
2	Scherer Acquisition Adjustment	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
3	TOTAL OTHER ITEMS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
4															
5	TOTAL DEPRECIABLE PLANT BALANCE	28,454,877	28,512,266	28,568,228	28,639,073	28,886,762	29,003,697	29,295,181	29,481,162	29,570,868	29,663,410	29,743,858	29,831,206	30,648,331	29,253,748
6															
7	NON-DEPRECIABLE PROPERTY	299,428	300,560	301,719	302,886	304,240	305,685	310,297	311,955	313,701	315,436	317,167	319,486	321,683	309,557
8															
9	MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	TOTAL PLANT BALANCE	28,754,105	28,812,826	28,869,947	28,941,960	29,191,001	29,309,382	29,605,478	29,793,117	29,884,569	29,978,846	30,061,025	30,150,692	30,970,014	29,563,305

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESProvide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts) Projected Test Year Ended 12/31/10 Prior Year Ended / / Historical Test Year Ended / /

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	INTANGIBLE PLANT								
2		Intangible Plant	61,960	24,539	(19,693)	-	-	66,805	59,030
3		Nuclear Licenses	413	330	-	-	-	744	578
4		Asset Retirement Obligation	63,549	2,094	-	-	-	65,643	64,596
5		ARO Decommissioning Reserve Off-set	(2,447,696)	(135,113)	-	-	-	(2,582,809)	(2,514,697)
6									
7	INTANGIBLE PLANT (CLAUSES)								
8		Intangible Plant ECCR	1,145	1,142	-	-	-	2,287	1,688
9		TOTAL INTANGIBLE PLANT	(2,320,630)	(107,008)	(19,693)	-	-	(2,447,331)	(2,388,805)
10									
11	STEAM PRODUCTION								
12		Cutler	44,230	-	(351)	-	-	43,880	44,055
13		Riviera Units 3 & 4	93,614	914	(746)	-	-	93,782	93,704
14		Sanford	20,159	1,078	(73)	-	-	21,164	20,662
15		Ft Myers	0	-	-	-	-	0	0
16		Pt Everglades	259,160	10,548	(5,623)	-	-	264,085	261,627
17		Pt Everglades - Electr Prec ECRC	20,106	3,948	-	-	-	24,054	22,078
18		Cape Canaveral	151,350	2,193	(1,373)	(20,956)	-	131,214	146,128
19		Turkey Point	139,355	3,949	(2,752)	-	-	140,552	139,941
20		Manatee	373,470	18,367	(6,120)	-	-	385,716	379,572
21		Manatee - Gas Reburn ECRC	8,815	5,546	-	-	-	14,361	11,411
22		Martin	678,396	11,325	(5,580)	-	-	684,141	681,261
23		Martin - Gas Pipeline	371	-	-	-	-	371	371
24		SJRPP Unit 1	118,440	3,965	(1,465)	-	-	120,941	119,670
25		SJRPP Unit 1 - SCR ECRC	1,696	1,697	-	-	-	3,394	2,545
26		SJRPP Coal Cars	2,654	-	-	-	-	2,654	2,654
27		SJRPP Unit 2	73,825	2,421	(1,110)	-	-	75,135	74,482
28		SJRPP Unit 2 - SCR ECRC	(43)	7	-	-	-	(36)	(39)
29		SJRPP Coal terminal	41,907	1,147	(494)	-	-	42,559	42,234
30		Scherer Unit 4	412,373	10,093	(2,009)	-	-	420,457	416,392

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIESProvide the depreciation reserve balances for each account or
sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts) Projected Test Year Ended 12/31/10 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

(1) Line No.	(2) Account/ Sub-account Number Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	Scherer Unit 4 - Baghouse ECRC	737	2,635	-	-	-	3,373	1,709
2	Scherer Coal Cars	32,713	618	(364)	-	-	32,967	33,049
3	Steam Plant ECRC	16,932	2,306	(16)	-	-	19,222	18,065
4	Minor Steam Production	158	261	-	-	-	418	283
5	TOTAL STEAM PRODUCTION	2,490,418	83,020	(28,075)	(20,956)	-	2,524,406	2,511,855
6								
7	NUCLEAR PRODUCTION							
8	Turkey Point Common	284,966	9,556	(5,041)	-	-	289,481	286,687
9	Turkey Point Unit 3	355,102	6,212	(27,324)	(12,404)	-	321,586	347,051
10	Turkey Point Unit 4	420,655	8,854	(2,912)	(7,974)	-	418,623	419,642
11	St Lucie Plant Common	298,281	11,577	(3,872)	-	-	305,986	301,918
12	St Lucie Unit 1	493,812	14,952	(12,629)	(5,714)	-	490,422	491,004
13	St Lucie Unit 2	734,569	15,431	(3,943)	(5,714)	-	740,343	738,357
14	Nuclear Plant ECRC	(588)	35	-	-	-	(553)	(572)
15	Minor Nuclear Production	194	319	-	-	-	513	343
16	TOTAL NUCLEAR PRODUCTION	2,586,991	66,936	(55,721)	(31,804)	-	2,566,402	2,584,431
17								
18	OTHER PRODUCTION							
19	Putnam CCs	139,462	10,681	(2,456)	-	-	147,687	143,517
20	Sanford CCs	197,729	39,838	(1,099)	-	-	236,468	216,950
21	Ft Lauderdale CCs	304,432	22,217	(2,341)	-	-	324,308	314,302
22	Ft Lauderdale GTs	71,597	1,407	(3,013)	-	-	69,991	70,798
23	Ft Myers GTs	65,090	2,593	(802)	-	-	66,881	65,985
24	Ft Myers CCs	136,336	28,914	(9,113)	-	-	156,137	146,233
25	Ft Myers Simple Cycle Unit 3 Peaker	9,919	5,387	(3,074)	-	-	12,232	11,068
26	Pt Everglades GT's	42,994	1,273	(1,228)	-	-	43,039	43,013
27	Turkey Point Unit 5	71,396	27,620	-	-	-	99,016	85,119
28	Manatee Unit 3 CC	57,311	25,156	(176)	-	-	82,290	69,773
29	Martin (Excluding Pipeline)	291,404	28,644	(2,281)	-	-	317,767	304,564
30	Martin Unit 8 CC	89,216	25,636	(574)	-	-	114,278	101,698

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION:
 Provide the depreciation reserve balances for each account or
 sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		Martin Gas Pipeline	13,293	-	-	-	-	13,293	13,293
2		WCEC Unit 1 & 2 CCs	26,674	68,696	-	-	-	95,371	60,998
3		Martin Solar ECRC	-	627	-	-	-	627	48
4		Desoto Solar ECRC	225	5,428	-	-	-	5,653	2,938
5		Space Coast Solar ECRC	-	1,146	-	-	-	1,146	289
6		Other Production Plant ECRC	3,579	694	(3)	-	-	4,270	3,924
7		Minor Other Production	(137)	54	-	-	-	(83)	(155)
8		TOTAL OTHER PRODUCTION	1,520,517	296,012	(26,158)	-	-	1,790,371	1,654,355
9									
10		<u>TRANSMISSION</u>							
11		Transmission	1,358,480	94,135	(31,581)	-	-	1,421,035	1,390,597
12		Transmission ECRC	163	284	-	-	-	448	292
13		FPL - New England Division	11,565	1,758	-	-	-	13,323	12,433
14		TOTAL TRANSMISSION	1,370,209	96,178	(31,581)	-	-	1,434,806	1,403,322
15									
16		<u>DISTRIBUTION (Excluding Clauses)</u>							
17	361	Structures & Improvements	44,183	4,414	(134)	-	-	48,463	46,295
18	362	Station Equipment	426,867	36,063	(7,762)	-	-	455,168	440,887
19	364	Poles, Towers & Fixtures	406,815	35,730	(5,303)	-	-	437,242	421,930
20	365	Overhead Conductors & Devices	624,580	49,229	(9,269)	-	-	664,540	644,445
21	366	Underground Conduit	338,875	32,288	(1,256)	-	-	369,906	354,260
22	367	UG Conductors & Devices	610,726	51,881	(15,618)	-	-	646,988	628,713
23	368	Line Transformers	774,299	87,997	(26,342)	-	-	835,954	804,947
24	369	Services	343,463	27,239	(3,893)	-	-	366,809	355,078

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION:
 Provide the depreciation reserve balances for each account or
 sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	370	Meters	246,595	22,013	(59,238)	-	-	209,370	227,645
2	371	Installations On Customer Premises	57,663	4,000	(504)	-	-	61,159	59,404
3	373	Street Lighting & Signal Systems	232,624	23,182	(6,724)	-	-	249,082	240,805
4		Minor Distribution Line	3,593	7,805	-	-	-	11,398	7,094
5		Minor Distribution Substations	-	9	-	-	-	9	2
6		TOTAL DISTRIBUTION (Excl. Clauses)	4,110,283	381,848	(136,043)	-	-	4,356,088	4,231,507
7									
8		<u>DISTRIBUTION (CLAUSES)</u>							
9	362.9	Station Equipment - LMS	3,083	3,586	(676)	-	-	5,992	4,393
10	371.2	Residential Load Management - LMS	10,042	3,476	(702)	-	-	12,816	11,320
11		Distribution ECRC	433	105	-	-	-	538	485
12		TOTAL DISTRIBUTION CLAUSES	13,557	7,167	(1,378)	-	-	19,346	16,198
13									
14		TOTAL DISTRIBUTION	4,123,840	389,015	(137,421)	-	-	4,375,434	4,247,705
15									
16		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	158,621	11,182	(2,171)	-	-	167,633	163,099
17									
18		<u>GENERAL PLANT OTHER</u>							
19		General Plant Other	113,613	35,359	(27,702)	-	-	121,270	115,474
20		General Plant Other ECRC	55	1,564	-	-	-	1,619	781
21		TOTAL GENERAL PLANT OTHER	113,668	36,924	(27,702)	-	-	122,890	116,255
22									
23		<u>GENERAL PLANT OTHER (ECCR)</u>	190	82	(2)	-	-	271	231

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION:
 Provide the depreciation reserve balances for each account or
 sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1									
2		<u>GENERAL PLANT TRANSPORTATION</u>	<u>121,330</u>	<u>24,236</u>	-	-	-	<u>145,567</u>	<u>133,242</u>
3									
4		TOTAL GENERAL PLANT	393,810	72,425	(29,875)	-	-	436,360	412,827
5									
6		<u>OTHER ITEMS</u>							
7	304	ITC Interest Synchronization	6,780	-	-	-	-	6,780	6,780
8	304.1	Production Plant - Unallocated Depreciation	(500,000)	-	-	-	-	(500,000)	(500,000)
9		ARO Dismantlement Reserve Off-set	(47,458)	(2,237)	-	-	-	(49,694)	(48,576)
10		Scherer Acquisition Adjustment	<u>58,977</u>	<u>2,544</u>	-	-	-	<u>61,521</u>	<u>60,249</u>
11		TOTAL OTHER ITEMS	(481,701)	307	-	-	-	(481,394)	(481,548)
12									
13		TOTAL DEPRECIABLE RESERVE BALANCE	9,683,455	896,884	(328,525)	(52,761)	-	10,199,054	9,944,142
14									
15		NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-
16									
17		NUCLEAR DECOMMISSIONING	2,647,854	146,143	-	-	-	2,793,997	2,720,325
18									
19		FOSSIL DISMANTLEMENT	364,815	15,324	-	-	-	380,139	372,477
20									
21		MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-
22									
23		TOTAL PLANT RESERVE BALANCE	12,696,124	1,058,351	(328,525)	(52,761)	-	13,373,190	13,036,945

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

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Line No.	(1) Account/ Sub- Account Number	(2) Account/ Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1	INTANGIBLE PLANT															
2		Intangible Plant	61,960	62,362	55,044	55,408	57,248	53,292	55,163	56,056	57,710	59,883	62,100	64,364	66,805	59,030
3		Nuclear Licenses	413	441	468	496	523	551	578	606	633	661	688	716	744	578
4		Asset Retirement Obligation	63,549	63,724	63,898	64,073	64,247	64,422	64,596	64,770	64,945	65,119	65,294	65,468	65,643	64,596
5		ARO Decomm. Reserve Off-set	(2,447,696)	(2,458,680)	(2,469,713)	(2,480,796)	(2,491,928)	(2,503,111)	(2,514,344)	(2,525,627)	(2,536,961)	(2,548,346)	(2,559,782)	(2,571,270)	(2,582,809)	(2,514,697)
6																
7	INTANGIBLE PLANT (CLAUSES)															
8		Intangible Plant ECCR	1,145	1,227	1,311	1,397	1,486	1,577	1,670	1,766	1,865	1,967	2,071	2,177	2,287	1,688
9		TOTAL INTANGIBLE PLANT	(2,320,630)	(2,330,927)	(2,348,991)	(2,359,422)	(2,368,424)	(2,383,270)	(2,392,336)	(2,402,429)	(2,411,808)	(2,420,717)	(2,429,629)	(2,438,545)	(2,447,331)	(2,388,805)
10																
11	STEAM PRODUCTION															
12		Cutler	44,230	44,201	44,173	44,142	44,113	44,084	44,055	44,027	43,998	43,969	43,940	43,909	43,880	44,055
13		Riviera Units 3 & 4	93,614	93,634	93,655	93,676	93,655	93,675	93,696	93,717	93,738	93,759	93,779	93,772	93,782	93,704
14		Sanford	20,159	20,243	20,327	20,411	20,495	20,578	20,662	20,746	20,830	20,913	20,997	21,081	21,164	20,662
15		Pt Everglades	259,160	259,569	259,980	260,390	260,802	261,215	261,628	262,043	262,459	262,876	263,275	263,667	264,085	261,627
16		Pt Everglades - Electr Prec ECRC	20,106	20,434	20,762	21,091	21,419	21,748	22,077	22,407	22,736	23,065	23,395	23,724	24,054	22,078
17		Cape Canaveral	151,350	151,426	151,492	151,568	151,622	151,695	151,770	148,349	144,932	141,514	138,089	134,643	131,214	146,128
18		Turkey Point	139,355	139,446	139,538	139,629	139,728	139,829	139,932	140,036	140,143	140,251	140,355	140,439	140,552	139,941
19		Manatee	373,470	374,472	375,499	376,526	377,554	378,514	379,545	380,575	381,598	382,628	383,666	384,675	385,716	379,572
20		Manatee - Gas Reburn ECRC	8,815	9,167	9,519	9,871	10,301	10,808	11,316	11,823	12,331	12,838	13,346	13,853	14,361	11,411
21		Martin	678,396	678,871	679,351	679,830	680,303	680,760	681,242	681,727	682,214	682,699	683,186	683,675	684,141	681,261
22		Martin - Gas Pipeline	371	371	371	371	371	371	371	371	371	371	371	371	371	371
23		SJRPP Unit 1	118,440	118,632	118,836	119,039	119,242	119,449	119,657	119,870	120,083	120,296	120,504	120,722	120,941	119,670
24		SJRPP Unit 1 - SCR ECRC	1,696	1,838	1,979	2,121	2,262	2,404	2,545	2,687	2,828	2,970	3,111	3,252	3,394	2,545
25		SJRPP Coal Cars	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654	2,654
26		SJRPP Unit 2	73,825	73,935	74,045	74,155	74,264	74,374	74,483	74,592	74,701	74,810	74,919	75,027	75,135	74,482
27		SJRPP Unit 2 - SCR ECRC	(43)	(42)	(41)	(41)	(40)	(40)	(39)	(39)	(38)	(37)	(37)	(36)	(36)	(39)
28		SJRPP Coal terminal	41,907	41,961	42,016	42,071	42,125	42,180	42,234	42,289	42,343	42,397	42,451	42,505	42,559	42,234
29		Scherer Unit 4	412,373	413,048	413,724	414,342	415,018	415,695	416,373	417,052	417,731	418,411	419,092	419,774	420,457	416,392
30		Scherer Unit 4 - Baghouse ECRC	737	741	744	748	904	1,213	1,521	1,830	2,138	2,447	2,756	3,064	3,373	1,709
31		Scherer Coal Cars	32,713	32,877	33,041	33,205	33,210	33,179	33,149	33,119	33,088	33,058	33,028	32,998	32,967	33,049
32		Steam Plant ECRC	16,932	17,119	17,308	17,492	17,681	17,870	18,060	18,251	18,442	18,633	18,817	19,017	19,222	18,065
33		Minor Steam Production	158	177	197	217	237	259	280	303	325	348	371	395	418	283
34		TOTAL STEAM PRODUCTION	2,490,418	2,494,776	2,499,169	2,503,506	2,507,921	2,512,515	2,517,214	2,518,428	2,519,644	2,520,871	2,522,063	2,523,181	2,524,406	2,511,855

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

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Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1	NUCLEAR PRODUCTION															
2		Turkey Point Common	284,966	285,001	285,148	285,600	286,055	285,901	285,909	286,576	287,191	287,781	288,360	288,961	289,481	286,687
3		Turkey Point Unit 3	355,102	354,026	352,949	351,872	350,794	349,716	348,637	347,557	346,477	345,397	344,315	343,234	321,586	347,051
4		Turkey Point Unit 4	420,655	420,488	420,319	420,151	419,983	419,814	419,644	419,475	419,305	419,135	418,965	418,794	418,623	419,642
5		St Lucie Plant Common	298,281	298,874	299,404	300,116	300,709	300,709	301,518	302,151	303,034	303,899	304,689	305,570	305,986	301,918
6		St Lucie Unit 1	493,812	494,386	494,961	495,537	495,207	492,803	485,680	486,468	487,257	488,047	488,838	489,630	490,422	491,004
7		St Lucie Unit 2	734,569	735,377	736,185	736,992	737,799	738,607	739,413	740,219	741,023	739,873	738,720	739,516	740,343	738,357
8		Nuclear Plant ECRC	(588)	(586)	(583)	(581)	(578)	(575)	(572)	(569)	(566)	(563)	(560)	(557)	(553)	(572)
9		Minor Nuclear Production	194	216	238	262	286	311	337	364	392	421	451	481	513	343
10		TOTAL NUCLEAR PRODUCTION	2,586,991	2,587,781	2,588,621	2,589,949	2,590,255	2,587,284	2,580,566	2,582,241	2,584,112	2,583,989	2,583,779	2,585,629	2,566,402	2,584,431
11	OTHER PRODUCTION															
13		Putnam CCs	139,462	140,108	140,782	141,424	142,108	142,796	143,487	144,182	144,870	145,571	146,274	146,979	147,687	143,517
14		Sanford CCs	197,729	200,908	204,094	207,190	210,401	213,604	216,838	220,086	223,341	226,609	229,895	233,194	236,468	216,950
15		Ft Lauderdale CCs	304,432	306,050	307,677	309,309	310,952	312,604	314,254	315,920	317,592	319,271	320,951	322,611	324,308	314,302
16		Ft Lauderdale GTs	71,597	71,465	71,333	71,201	71,068	70,935	70,801	70,667	70,532	70,398	70,262	70,127	69,991	70,798
17		Ft Myers GTs	65,090	65,239	65,388	65,537	65,686	65,835	65,985	66,134	66,283	66,432	66,582	66,731	66,881	65,985
18		Ft Myers CCs	136,336	137,994	139,657	141,263	142,911	144,566	146,224	147,885	149,546	151,193	152,843	154,476	156,137	146,233
19		Ft Myers Simple Cycle Unit 3 Pea	9,919	10,108	10,298	10,489	10,680	10,872	11,064	11,257	11,451	11,645	11,840	12,035	12,232	11,068
20		Pt Everglades GTs	42,994	42,996	42,998	43,000	43,003	43,007	43,010	43,014	43,018	43,023	43,028	43,034	43,039	43,013
21		Turkey Point Unit 5	71,396	73,658	75,926	78,200	80,480	82,767	85,063	87,366	89,678	91,999	94,329	96,668	99,016	85,119
22		Manatee Unit 3 CC	57,311	59,384	61,458	63,534	65,612	67,670	69,752	71,837	73,913	76,003	78,096	80,191	82,290	69,773
23		Martin (Excluding Pipeline)	291,404	293,595	295,789	297,928	300,128	302,331	304,537	306,745	308,957	311,173	313,391	315,584	317,767	304,564
24		Martin Unit 8 CC	89,216	91,277	93,345	95,418	97,497	99,580	101,668	103,760	105,856	107,956	110,060	112,167	114,278	101,698
25		Martin Gas Pipeline	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
26		WCEC Unit 1 & 2 CCs	26,674	32,412	38,138	43,841	49,547	55,257	60,971	66,691	72,416	78,146	83,881	89,623	95,371	60,998
27		Martin Solar ECRC	-	-	-	-	-	-	-	-	-	-	-	-	627	48
28		Desoto Solar ECRC	225	675	1,128	1,580	2,032	2,485	2,937	3,390	3,843	4,295	4,748	5,200	5,653	2,938
29		Space Coast Solar ECRC	-	-	-	-	-	-	1	104	313	521	729	938	1,146	289
30		Other Production Plant ECRC	3,579	3,636	3,694	3,752	3,810	3,865	3,923	3,981	4,038	4,096	4,154	4,212	4,270	3,924
31		Minor Other Production	(137)	(150)	(163)	(173)	(180)	(185)	(185)	(181)	(172)	(158)	(139)	(114)	(83)	(155)
32		TOTAL OTHER PRODUCTION	1,520,517	1,542,645	1,564,835	1,586,785	1,609,027	1,631,282	1,653,623	1,676,131	1,698,768	1,721,465	1,744,216	1,766,951	1,790,371	1,654,355
33	TRANSMISSION															
35		Transmission	1,358,480	1,363,925	1,369,384	1,374,858	1,380,350	1,385,861	1,391,393	1,395,413	1,400,979	1,406,558	1,412,101	1,417,420	1,421,035	1,390,597
36		Transmission ECRC	163	183	203	223	243	262	282	305	332	358	385	411	448	292
37		FPL - New England Division	11,565	11,708	11,851	11,994	12,137	12,281	12,425	12,569	12,717	12,869	13,020	13,171	13,323	12,433
38		TOTAL TRANSMISSION	1,370,209	1,375,816	1,381,438	1,387,075	1,392,730	1,398,404	1,404,100	1,408,288	1,414,028	1,419,784	1,425,506	1,431,002	1,434,806	1,403,322

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1	DISTRIBUTION (Excluding Clauses)															
2	361	Structures & Improvements	44,183	44,527	44,873	45,220	45,570	45,922	46,277	46,634	46,995	47,358	47,724	48,092	48,463	46,295
3	362	Station Equipment	426,867	429,167	431,474	433,789	436,115	438,451	440,801	443,163	445,539	447,927	450,328	452,742	455,168	440,887
4	364	Poles, Towers & Fixtures	406,815	409,303	411,797	414,299	416,811	419,333	421,865	424,407	426,957	429,516	432,084	434,660	437,242	421,930
5	365	Overhead Conductors & Devices	624,580	627,855	631,136	634,426	637,728	641,043	644,369	647,707	651,054	654,411	657,779	661,156	664,540	644,445
6	366	Underground Conduit	338,875	341,398	343,929	346,471	349,026	351,594	354,175	356,769	359,375	361,991	364,619	367,258	369,906	354,260
7	367	UG Conductors & Devices	610,726	613,678	616,639	619,612	622,599	625,602	628,619	631,650	634,693	637,749	640,818	643,898	646,988	628,713
8	368	Line Transformers	774,299	779,352	784,413	789,488	794,582	799,696	804,829	809,978	815,144	820,325	825,522	830,732	835,954	804,947
9	369	Services	343,463	345,381	347,302	349,227	351,159	353,096	355,040	356,989	358,943	360,902	362,867	364,836	366,809	355,078
10	370	Meters	246,595	243,332	240,090	236,877	233,695	230,545	227,426	224,339	221,283	218,258	215,265	212,302	209,370	227,645
11	371	Installations On Customer Premis	57,663	57,951	58,240	58,529	58,819	59,109	59,400	59,692	59,984	60,277	60,571	60,865	61,159	59,404
12	373	Street Lighting & Signal Systems	232,624	233,973	235,324	236,678	238,038	239,403	240,773	242,148	243,527	244,910	246,297	247,688	249,082	240,805
13		Minor Distribution Line	3,593	4,049	4,530	5,044	5,599	6,195	6,831	7,506	8,217	8,963	9,743	10,556	11,398	7,094
14		Minor Distribution Substations	-	-	-	-	-	1	1	2	3	4	5	7	9	2
15		TOTAL DISTRIB. (Ex. Clauses)	4,110,283	4,129,965	4,149,746	4,169,662	4,189,740	4,209,991	4,230,407	4,250,985	4,271,714	4,292,594	4,313,624	4,334,792	4,356,088	4,231,507
16																
17	DISTRIBUTION (CLAUSES)															
18	362.9	Station Equipment - LMS	3,083	3,248	3,408	3,603	3,869	4,149	4,411	4,555	4,769	5,047	5,320	5,654	5,992	4,393
19	371.2	Res. Load Management - LMS	10,042	10,232	10,528	10,823	10,919	10,881	11,109	11,392	11,677	11,962	12,248	12,530	12,816	11,320
20		Distribution ECRC	433	441	450	459	467	476	485	493	502	511	520	529	538	485
21		TOTAL DISTRIBUTION CLAUSES	13,557	13,922	14,386	14,885	15,255	15,506	16,004	16,441	16,948	17,521	18,087	18,713	19,346	16,198
22																
23		TOTAL DISTRIBUTION	4,123,840	4,143,887	4,164,132	4,184,547	4,204,995	4,225,497	4,246,411	4,267,425	4,288,663	4,310,114	4,331,711	4,353,504	4,375,434	4,247,705
24																
25		GENERAL PLANT STRUCTURES (DEPR)	158,621	159,359	160,098	160,839	161,584	162,331	163,080	163,832	164,587	165,345	166,105	166,868	167,633	163,099
26																
27		GENERAL PLANT OTHER														
28		General Plant Other	113,613	108,943	110,333	108,583	110,800	112,832	115,300	117,486	119,863	122,246	119,373	120,724	121,270	115,474
29		General Plant Other ECRC	55	165	278	393	511	633	756	883	1,014	1,146	1,281	1,420	1,619	781
30		TOTAL GENERAL PLANT OTHER	113,668	109,107	110,611	108,976	111,111	113,466	116,056	118,369	120,877	123,392	120,654	122,144	122,890	116,255
31																
32		GENERAL PLANT OTHER (ECCR)	190	197	204	211	218	225	231	238	243	250	257	264	271	231
33																
34		GENERAL PLANT TRANSPORTATION	121,330	123,254	125,189	127,139	129,107	131,097	133,106	135,136	137,186	139,253	141,340	143,446	145,567	133,242
35																
36		TOTAL GENERAL PLANT	393,810	391,917	396,102	397,165	402,019	407,118	412,474	417,576	422,893	428,241	428,357	432,721	436,360	412,827

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly reserve balances for each account or
 sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Account/ Sub- Account Number	(2) Account Sub-account Title	(3) Month Accum Depr Dec-09	(4) Month Accum Depr Jan-10	(5) Month Accum Depr Feb-10	(6) Month Accum Depr Mar-10	(7) Month Accum Depr Apr-10	(8) Month Accum Depr May-10	(9) Month Accum Depr Jun-10	(10) Month Accum Depr Jul-10	(11) Month Accum Depr Aug-10	(12) Month Accum Depr Sep-10	(13) Month Accum Depr Oct-10	(14) Month Accum Depr Nov-10	(15) Month Accum Depr Dec-10	(16) 13-Month Average
1	OTHER ITEMS															
2	ITC Interest Synchronization		6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
3	Production Plant - Unalloc. Depr.		(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)
4	ARO Dismantlement Reserve Off-set		(47,458)	(47,644)	(47,831)	(48,017)	(48,203)	(48,390)	(48,576)	(48,763)	(48,949)	(49,135)	(49,322)	(49,508)	(49,694)	(48,576)
5	Scherer Acquisition Adjustment		58,977	59,189	59,401	59,613	59,825	60,037	60,249	60,461	60,673	60,885	61,097	61,309	61,521	60,249
6	TOTAL OTHER ITEMS		(481,701)	(481,676)	(481,650)	(481,624)	(481,599)	(481,573)	(481,548)	(481,522)	(481,496)	(481,471)	(481,445)	(481,420)	(481,394)	(481,548)
7																
8	TOTAL DEPRECIABLE RESERVE BALANCE		9,683,454	9,724,219	9,763,655	9,807,979	9,856,923	9,897,257	9,940,503	9,986,138	10,034,804	10,082,277	10,124,557	10,173,025	10,199,053	9,944,142
9																
10	NON-DEPRECIABLE PROPERTY															
11																
12	NUCLEAR DECOMMISSIONING		2,847,854	2,659,735	2,671,668	2,683,656	2,695,697	2,707,793	2,719,942	2,732,147	2,744,406	2,756,721	2,769,090	2,781,516	2,793,997	2,720,325
13	FOSSIL DISMANTLEMENT		364,815	366,092	367,369	368,646	369,923	371,200	372,477	373,754	375,031	376,308	377,585	378,862	380,139	372,477
14	MISCELLANEOUS INTANGIBLES		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16	TOTAL PLANT RESERVE BALANCE		12,696,124	12,750,046	12,802,693	12,860,281	12,922,543	12,976,250	13,032,923	13,092,039	13,154,242	13,215,306	13,271,233	13,333,403	13,373,190	13,036,945
17																
18																
19																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of Data Shown*:

 Projected Test Year Ended 12/31/10 Prior Year Ended 12/31/09 Historical Test Year Ended 12/31/08 Proj. Subsequent Yr Ended 12/31/11

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line No.	(1) Description of Additions or (Retirements)	(2)	(3)	(4)	(5)
		Test Year Minus One Year 12/31/2009 (\$000)	Test Year 12/31/2010 (\$000)	Test Year Plus One Year 12/31/2011 (\$000)	Most Recent Calendar Year 12/31/2008 (\$000)
1	ADDITIONS				
2					
3	Desoto Solar ECRC & Transmission Interconnection	171,639			
4	WCEC Unit 1 CC & Transmission Interconnection	696,914			
5	WCEC Unit 2 CC & Transmission Interconnection	618,513			
6					
7	Martin Solar ECRC & Transmission Interconnection		471,614		
8					
9	Turkey Point Unit 4 Extended Power Uprate			164,508	
10	St Lucie Unit 1 Extended Power Uprate & Transmission			171,414	
11	St Lucie Unit 2 Extended Power Uprate			155,943	
12	WCEC Unit 3 CC & Transmission Interconnection			864,947	
13					
14	St Lucie Unit 2 Steam Generator Replacement				142,431
15					
16	All Other Additions	1,201,333 **	2,072,820 **	1,857,280 **	1,402,488 **
17					
18	TOTAL ADDITIONS	<u>2,688,399</u>	<u>2,544,434</u>	<u>3,214,092</u>	<u>1,544,919</u>
19					
20	RETIREMENTS				
21					
22	All Other Retirements	(271,930) **	(328,525) **	(385,015) **	(640,983) **
23					
24	TOTAL RETIREMENTS	<u>(271,930)</u>	<u>(328,525)</u>	<u>(385,015)</u>	<u>(640,983)</u>
25					
26	TOTAL NET ADDITIONS	<u>2,416,469</u>	<u>2,215,909</u>	<u>2,829,077</u>	<u>903,936</u>
27					
28					
29	Notes:				
30	* If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.				
31	** Includes items that individually are less than .5% of Accounts 101 & 106; however, in aggregate are in excess of .5% of Accounts 101 & 106.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Robert E. Barrett, Jr., George K. Hardy

Line No.	(A) Preliminary Engineering Growth Classification	(B) Amount (\$000)
1		
2	Environmental	461,814
3	Availability/Reliability	-
4	Heat Rate	-
5	Replace Existing Plant	-
6	Safety	-
7	Energy Conservation	-
8	Capacity	-
9	Aid to Construction and Maintenance	-
10	Regulatory	-
11		
12	Total In-Service Additions	<u>\$ 461,814</u>
13		
14		
15		
16		
17	<u>OTHER PRODUCTION</u>	
18	Martin Solar ECRC	<u>461,814</u>
19		
20	Total In-Service Additions	<u>\$ 461,814</u>
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

 Projected Test Year Ended __/__/__COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

 Prior Year Ended 12/31/09 Historical Test Year Ended __/__/__

Witness: Robert E. Barrett, George K. Hardy

DOCKET NO.: 080677-EI

Line No.	(1) Preliminary Engineering Growth Classification	(2) Amount (\$000)
1	Environmental	163,276
2	Availability/Reliability	-
3	Heat Rate	-
4	Replace Existing Plant	-
5	Safety	-
6	Energy Conservation	-
7	Capacity	1,288,761
8	Aid to Construction and Maintenance	-
9	Regulatory	-
10		
11	Total In-Service Additions	<u>\$ 1,452,037</u>
12		
13		
14		
15		
16	<u>OTHER PRODUCTION</u>	
17	Desoto Solar ECRC	163,276
18	WCEC Unit 1 CC	691,549
19	WCEC Unit 2 CC	<u>597,212</u>
20		
21	Total In-Service Additions	<u>\$ 1,452,037</u>
22		
23		
24	TOTALS MAY NOT ADD DUE TO ROUNDING	
25		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Robert E. Barrett, Jr., J.A. Stall,
George K. Hardy, James A. Keener,
Michael G. Spoor

(\$000) Where Applicable

(1) Line No.	(2) Project No. Project Description	(3) Year End CWIP Balance	(4) Estimated Additional Project Costs	(5) Total Cost of Completion	(6) Initial Project Budget Per Construction Bid	(7) Date Construction Started	(8) Expected Completion Date	(9) Percent Complete (3) / (5)	(10) Amount of AFUDC Charged	(11) 13 Month Average Balance	(12) Jurisdictional Factor	(13) Jurisdictional Amount
1	STEAM PRODUCTION											
2	86	-	-	113,671	96,856	Nov-07	Apr-10	100.00%	-	33,254	0.980363	32,601
3	177	159,951	51,838	211,789	233,107	Jan-08	Apr-12	75.52%	-	111,516	0.980363	109,326
4	177	85,572	80,138	165,710	93,907	Apr-08	Apr-12	51.64%	-	69,432	0.980363	68,069
5		42,333				Various	Various		-	49,247	0.980363	48,280
6	TOTAL STEAM PRODUCTION		287,856	131,976	491,170	423,870			-	263,449		258,276
7	NUCLEAR PRODUCTION											
9	346	-	-	73,207	62,185	Nov-08	Jun-10	100.00%	-	19,145	0.988182	18,919
10	392	58,152	115,440	173,593	315,703	Oct-11	Dec-11	33.50%	-	39,746	0.988182	39,276
11	392	-	-	140,517		Mar-10	Jun-10	100.00%	-	44,638	0.988182	44,110
12	393	63,866	140,605	204,471	369,403	Mar-12	May-12	31.23%	-	50,878	0.988182	50,277
13	393	-	-	124,013		Sep-10	Dec-10	100.00%	-	76,356	0.988182	75,454
14	398	39,253	115,668	154,921	334,312	Mar-12	Jun-12	25.34%	-	32,739	0.988182	32,352
15	398	154,655	1,288	155,943		Nov-10	Jan-11	99.17%	-	104,327	0.988182	103,094
16	399	65,182	132,808	197,990	375,422	Oct-12	Dec-12	32.92%	-	50,642	0.988182	50,044
17	399	96,765	63,857	160,622		Mar-11	May-11	60.24%	-	73,833	0.988182	72,960
18	406	92,033	155,761	247,794	247,794	Oct-07	Various	37.14%	7,062	105,338	0.988182	104,093
19		118,840				Various	Various		-	147,677	0.988182	145,932
20	TOTAL NUCLEAR PRODUCTION		688,746	725,427	1,633,072	1,704,819			7,062	745,319		736,510
21	OTHER PRODUCTION											
23	152	745,580	92,842	838,422	823,127	Feb-09	Jun-11	88.93%	53,862	607,934	0.980363	595,996
24	423	-	-	466,400	466,400	Jan-09	Dec-10	100.00%	-	314,410	0.980363	308,236
25	424	-	-	75,707	75,707	Jun-09	Jul-10	100.00%	-	25,001	0.980363	24,510
26	505	9,444	1,134,798	1,144,242	1,144,083	Apr-12	Jun-14	0.83%	258	4,010	0.980363	3,932
27	506	73,264	1,008,429	1,081,693	1,081,693	Apr-11	Jun-13	6.77%	1,895	29,376	0.980363	28,800
28		135,948				Various	Various		-	111,409	0.980363	109,222
29	TOTAL OTHER PRODUCTION		964,236	2,236,070	3,606,464	3,591,010			56,015	1,092,141		1,070,695

32 [1] These projects have been approved by the Florida Public Service Commission (FPSC) as Environmental Cost Recovery Clause (ECRC) projects. These projects have no impact to base rates
33 [2] Initial project budget per construction bid shown for project 392 on line 10 represents total for both lines 10 and 11
34 [3] Initial project budget per construction bid shown for project 393 on line 12 represents total for both lines 12 and 13
35 [4] Initial project budget per construction bid shown for project 398 on line 14 represents total for both lines 14 and 15
36 [5] Initial project budget per construction bid shown for project 399 on line 16 represents total for both lines 16 and 17

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Robert E. Barrett, Jr., J.A. Stall,
 George K. Hardy, James A. Keener,
 Michael G. Spoor

(\$000) Where Applicable

(1) Line No.	(2) Project No. Project Description	(3) Year End CWIP Balance	(4) Estimated Additional Project Costs	(5) Total Cost of Completion	(6) Initial Project Budget Per Construction Bid	(7) Date Construction Started	(8) Expected Completion Date	(9) Percent Complete (3) / (5)	(10) Amount of AFUDC Charged	(11) 13 Month Average Balance	(12) Jurisdictional Factor	(13) Jurisdictional Amount
1	TRANSMISSION PLANT											
2	152 West County Energy Center Unit 3 Transmission [6]	25,975	550	26,525	41,600	Jun-09	Jun-11	97.93%	1,545	19,871	0.994460	19,761
3	423 Martin Solar Transmission [1]	-	-	9,880	9,880	Apr-09	Dec-10	100.00%	-	7,248	0.994460	7,207
4	424 Space Coast Solar Transmission [1]	-	-	3,200	3,200	Jun-09	Jul-10	100.00%	-	917	0.994460	912
5	505 Riviera Plant Modernization Transmission [6]	12,733	98,998	111,731	131,500	Sep-10	Jun-14	11.40%	36	2,435	0.994460	2,422
6	506 Cape Canaveral Modernization Transmission [6]	1,183	12,557	13,740	33,030	Feb-10	Jun-13	8.61%	139	542	0.994460	539
7	FPL - New England Division	5,206				Various	Various		-	5,176	0.000000	-
8	All Other Transmission	183,909				Various	Various		-	137,444	0.994460	136,683
9	TOTAL TRANSMISSION PLANT	229,005	112,106	165,076	219,210				1,720	173,633		167,524
10												
11	DISTRIBUTION PLANT											
12	All Other Distribution Plant	115,647				Various	Various		-	131,279	1.000000	131,279
13	TOTAL DISTRIBUTION PLANT	115,647							-	131,279		131,279
14												
15	GENERAL PLANT											
16	718 FENA Phase 1 Hardware [7]	-	-	12,880	12,880	Jan-08	Dec-10	100.00%	-	8,811	0.991745	8,739
17	All Other General Plant	45,671				Various	Various		-	45,109	0.991745	44,737
18	TOTAL GENERAL PLANT	45,671	-	12,880	12,880				-	53,921		53,475
19												
20	INTANGIBLE PLANT											
21	718 FENA Phase 1 Software [7]	-	-	28,466	28,466	Jan-08	Dec-10	100.00%	-	24,224	0.991745	24,024
22	All Other Intangible Plant	87,408				Various	Various		-	80,497	0.991745	79,832
23	TOTAL INTANGIBLE PLANT	87,408	-	28,466	28,466				-	104,721		103,857
24												
25	TOTAL CONSTRUCTION WORK IN PROGRESS	2,418,570	3,205,579	5,937,128	5,980,254				64,796	2,564,462		2,521,616
26												
27	TOTAL AFUDC TREATMENT [8]	960,211	2,503,937	3,537,355	3,565,011				64,796	788,652		774,460
28												
29	TOTAL RATE BASE TREATMENT	1,458,359	701,642	2,399,773	2,415,243					1,775,811		1,747,156
30												
31	TOTAL CWIP	2,418,570	3,205,579	5,937,128	5,980,254				64,796	2,564,462		2,521,616
32												
33												

34 [6] Total cost of completion values for Transmission Plant reported do not include AFUDC; this AFUDC is included in Other Production values for this project number.
 35 [7] Initial project budget per construction bid shown is same as total cost of completion. The business case process involved is not driven by 3rd party bidding.
 36 Internal costs and multiple vendor contracts for different components of business case are used
 37 [8] Line 17 is the sum of project numbers 346, 406, 152, 505 and 506.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
Witness: Robert E. Barrett, Jr.

Line (1)
No.

1 The company is not proposing to include any AFUDC-eligible CWIP in rate base.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

 Projected Test Year Ended 12/31/10 Prior Year Ended 12/31/09 Historical Test Year Ended ___/___/___Witness: Kim Ousdahl, Christopher A. Bennett,
James A. Keener, Michael G. Spoor,COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Item No.	(1) Description of Item	(\$000)	(\$000)	(4) Test Year Jurisdictional Factor	(\$000)
		(2) Prior Year 2009 13 Month Average	(3) Test Year 2010 13 Month Average		(5) Test Year Jurisdictional Amount (3) x (4)
1					
2	<u>STEAM FUTURE USE</u>				
3	AGGREGATE PROPERTY UNDER 5%	-	-	0.980363	-
4	TOTAL STEAM FUTURE USE	-	-	0.980363	-
5					
6	<u>NUCLEAR FUTURE USE</u>				
7	DESOTO PLANT SITE	9,549	9,277	0.988182	9,167
8	TOTAL NUCLEAR FUTURE USE	9,549	9,277	0.988182	9,167
9					
10	<u>OTHER PRODUCTION FUTURE USE</u>				
11	WEST COUNTY ENERGY CENTER PLANT SITE	20,330	-	0.980363	-
12	TOTAL OTHER PRODUCTION FUTURE USE	20,330	-	0.980363	-
13					
14	<u>TRANSMISSION FUTURE USE</u>				
15	GACO	4,104	4,104	0.994460	4,081
16	GREEN	9,778	9,778	0.994460	9,724
17	VENETIAN	4,844	4,844	0.994460	4,817
18	BOB WHITE SUBSTATION	4,134	4,134	0.994460	4,111
19	T LEVEE-CONSERVATION 500KV (BROWARD CO)	3,800	3,800	0.994460	3,779
20	AGGREGATE PROPERTY UNDER 5%	15,288	12,220	0.994460	12,152
21	TOTAL TRANSMISSION FUTURE USE	41,948	38,880	0.994460	38,664
22					
23	<u>DISTRIBUTION FUTURE USE</u>				
24	AGGREGATE PROPERTY UNDER 5%	29,772	20,249	1.000000	20,249
25	TOTAL DISTRIBUTION FUTURE USE	29,772	20,249	1.000000	20,249
26					
27	<u>GENERAL PLANT FUTURE USE</u>				
28	INDIAN RIVER SERVICE CENTER	5,951	5,951	0.991745	5,902
29	AGGREGATE PROPERTY UNDER 5%	524	524	0.991745	520
30	TOTAL GENERAL PLANT FUTURE USE	6,475	6,475	0.991745	6,422
31					
32	<u>TOTAL PROPERTY HELD FOR FUTURE USE</u>	108,074	74,881		74,502
33					

Supporting Schedules:

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE THIRTEEN MONTHLY BALANCES
 OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2,
 120.3, 120.4, 120.5, AND 120.6 FOR THE TEST
 YEAR, AND THE PRIOR YEAR IF THE TEST
 YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

WITNESS: J.A. Stall, Robert E. Barrett, Jr.

DOCKET NO.: 080677-EI

(\$000)

LINE NO.	(1) PERIOD	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
1								
2	DEC 2009	0	0	0	0	0	325,019	325,019
3								
4	JAN 2010	0	0	0	0	0	374,619	374,619
5								
6	FEB 2010	0	0	0	0	0	390,406	390,406
7								
8	MAR 2010	0	0	0	0	0	378,689	378,689
9								
10	APR 2010	0	0	0	0	0	375,294	375,294
11								
12	MAY 2010	0	0	0	0	0	368,913	368,913
13								
14	JUN 2010	0	0	0	0	0	391,958	391,958
15								
16	JUL 2010	0	0	0	0	0	378,905	378,905
17								
18	AUG 2010	0	0	0	0	0	364,701	364,701
19								
20	SEP 2010	0	0	0	0	0	371,048	371,048
21								
22	OCT 2010	0	0	0	0	0	390,194	390,194
23								
24	NOV 2010	0	0	0	0	0	387,306	387,306
25								
26	DEC 2010	0	0	0	0	0	376,623	376,623
27								
28	13 MONTH AVERAGE	0	0	0	0	0	374,898	374,898
29								
30								
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
32								

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE THIRTEEN MONTHLY BALANCES
 OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2,
 120.3, 120.4, 120.5, AND 120.6 FOR THE TEST
 YEAR, AND THE PRIOR YEAR IF THE TEST
 YEAR IS PROJECTED.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 _____ HISTORICAL TEST YEAR ENDED 12/31/08

DOCKET NO. 080677-EI

(\$000)

WITNESS: J.A. Stall , Robert E. Barrett, Jr.

LINE NO.	(1) PERIOD	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
1								
2	DEC 2008	0	0	0	0	0	303,432	303,432
3								
4	JAN 2009	0	0	0	0	0	303,751	303,751
5								
6	FEB 2009	0	0	0	0	0	316,746	316,746
7								
8	MAR 2009	0	0	0	0	0	310,448	310,448
9								
10	APR 2009	0	0	0	0	0	347,541	347,541
11								
12	MAY 2009	0	0	0	0	0	340,199	340,199
13								
14	JUN 2009	0	0	0	0	0	328,418	328,418
15								
16	JUL 2009	0	0	0	0	0	349,538	349,538
17								
18	AUG 2009	0	0	0	0	0	337,318	337,318
19								
20	SEP 2009	0	0	0	0	0	330,013	330,013
21								
22	OCT 2009	0	0	0	0	0	343,868	343,868
23								
24	NOV 2009	0	0	0	0	0	334,411	334,411
25								
26	DEC 2009	0	0	0	0	0	325,019	325,019
27								
28	13 MONTH AVERAGE	0	0	0	0	0	328,516	328,516
29								
30								
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
32								

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13
 MONTH AVERAGE WORKING CAPITAL ALLOWANCE
 FOR THE TEST YEAR AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE
 TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY
 METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2009 COMPANY TOTAL (SCHEDULE B-3)	(4) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED ASSETS				
3						
4	131	CASH	0	0	1.000000	0
5	132	INTEREST SPECIAL DEPOSITS	0	0	0.000000	0
6	134	OTHER SPECIAL DEPOSITS	45	45	0.992237	44
7	135	WORKING FUNDS	0	0	0.000000	0
8	136	TEMPORARY CASH INVESTMENTS	0	835	0.992237	828
9	141	NOTES RECEIVABLE	0	0	0.000000	0
10	142	CUSTOMER ACCOUNTS RECEIVABLE	756,859	720,378	1.000000	720,378
11	143	OTHER ACCOUNTS RECEIVABLE	177,402	178,020	0.992237	176,638
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(18,189)	(17,348)	1.000000	(17,348)
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0.000000	0
14	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	29,938	29,938	0.992237	29,705
15	151	FUEL STOCK	350,413	387,056	0.981672	379,961
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	265,198	275,957	0.991110	273,504
17	155	MERCHANDISE	0	0	0.000000	0
18	163	STORES EXPENSE UNDISTRIBUTED	0	0	0.000000	0
19	165	PREPAYMENTS	84,101	85,070	0.995726	84,706
20	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0.000000	0
21	172	RENTS RECEIVABLE	13,848	13,971	0.992237	13,863
22	173	ACCRUED UTILITY REVENUES	145,771	152,129	0.967419	147,172
23	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	37,231	75,897	0.992237	75,307
24	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	487	487	0.981672	478
25		CURRENT AND ACCRUED ASSETS	1,843,105	1,902,434	0.990961	1,885,239
26						
27		DEFERRED DEBITS				
28						
29	181	UNAMORTIZED DEBT EXPENSE	36,124	41,546	0.864784	35,928
30	182	EXTRAORDINARY PROPERTY LOSSES	0	0	1.000000	0
31	182.3	OTHER REGULATORY ASSETS	1,618,317	1,446,125	0.995441	1,439,533
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13
 MONTH AVERAGE WORKING CAPITAL ALLOWANCE
 FOR THE TEST YEAR AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE
 TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY
 METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2009 COMPANY TOTAL (SCHEDULE B-3)	(4) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	183	PRELIM SURVEY & INVESTIGATION CHARGES	90,109	129,156	0.992237	128,154
3	184	CLEARING ACCOUNTS	18,502	18,817	0.992237	18,671
4	185	TEMPORARY FACILITIES	0	0	0.000000	0
5	186	MISCELLANEOUS DEFERRED DEBITS	1,071,350	1,111,618	0.991413	1,102,072
6	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	27	7	0.992238	7
7	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0.000000	0
8	189	UNAMORT LOSS ON REACQUIRED DEBT	30,854	27,683	0.864784	23,940
9	190	ACCUMULATED DEFERRED INCOME TAXES	857,113	876,938	0.864714	758,300
10		DEFERRED DEBITS	3,722,395	3,651,889	0.960217	3,506,604
11						
12		ADJUSTMENTS TO WORKING CAPITAL ASSETS				
13						
14	181	UNAMORTIZED DEBT EXPENSE	36,124	41,546	0.864784	35,928
15	189	UNAMORT LOSS ON REACQUIRED DEBT	30,854	27,683	0.864784	23,940
16	190	ACCUMULATED DEFERRED INCOME TAXES	857,113	876,938	0.864714	758,300
17		ADJUSTMENTS TO WORKING CAPITAL ASSETS	924,091	946,166	0.864719	818,168
18						
19		ADJUSTED WORKING CAPITAL ASSETS	4,641,410	4,608,157	0.992517	4,573,675
20						
21		NONCURRENT LIABILITIES				
22						
23	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCARR	(328,516)	(374,898)	0.864784	(324,206)
24	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(180,876)	(188,878)	1.004267	(189,684)
25	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(22,977)	(24,477)	0.991745	(24,275)
26	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(336,289)	(337,234)	0.991745	(334,450)
27	228.4	ACCUM PROVISION - OPERATING RESERVES	(101,005)	(109,796)	0.992237	(108,944)
28	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0.000000	0
29	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,790,177)	(1,887,943)	0.991745	(1,872,358)
30		NONCURRENT LIABILITIES	(2,759,840)	(2,923,225)	0.976290	(2,853,917)
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13
 MONTH AVERAGE WORKING CAPITAL ALLOWANCE
 FOR THE TEST YEAR AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE
 TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY
 METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WTNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2009 COMPANY TOTAL (SCHEDULE B-3)	(4) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED LIABILITIES				
3						
4	231	NOTES PAYABLE	(242,016)	(181,615)	0.863763	(156,872)
5	232	ACCOUNTS PAYABLE	(667,489)	(719,060)	0.992237	(713,478)
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0.000000	0
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,497)	(16,497)	0.992237	(16,369)
8	235	CUSTOMER DEPOSITS	(589,200)	(626,383)	0.873686	(547,262)
9	236	TAXES ACCRUED	(442,682)	(411,147)	0.987889	(406,167)
10	237	INTEREST ACCRUED	(100,411)	(116,800)	0.994172	(116,119)
11	238	DIVIDENDS DECLARED	0	0	0.000000	0
12	239	MATURED LONG-TERM DEBT	0	0	0.000000	0
13	240	MATURED INTEREST	0	0	0.000000	0
14	241	TAX COLLECTIONS PAYABLE	(67,870)	(69,227)	0.992237	(68,690)
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(597,848)	(624,633)	0.991580	(619,374)
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
17	244	DERIVATIVE LIABILITY - NOT HEDGED	(527,118)	(527,118)	0.981672	(517,456)
18		CURRENT AND ACCRUED LIABILITIES	<u>(3,251,130)</u>	<u>(3,292,478)</u>	0.960306	<u>(3,161,786)</u>
19						
20		DEFERRED CREDITS				
21						
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(509)	(520)	0.992237	(516)
23	253	OTHER DEFERRED CREDITS	(277,862)	(248,171)	0.987793	(245,142)
24	254	OTHER REGULATORY LIABILITIES	(841,356)	(958,632)	0.995586	(954,400)
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,097)	(63,939)	0.863763	(55,228)
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,078)	(4,072)	0.992237	(4,040)
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,437)	(3,215)	0.864784	(2,780)
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	<u>(4,037,480)</u>	<u>(4,228,869)</u>	0.864714	<u>(3,656,761)</u>
29		DEFERRED CREDITS	<u>(5,180,821)</u>	<u>(5,507,418)</u>	0.893135	<u>(4,918,867)</u>
30						
31		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES				
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13
 MONTH AVERAGE WORKING CAPITAL ALLOWANCE
 FOR THE TEST YEAR AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE
 TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY
 METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2009 COMPANY TOTAL (SCHEDULE B-3)	(4) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(328,516)	(374,898)	0.864784	(324,206)
3	231	NOTES PAYABLE	(242,016)	(181,615)	0.863763	(156,872)
4	235	CUSTOMER DEPOSITS	(589,200)	(626,383)	0.873686	(547,262)
5	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
6	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(15,097)	(63,939)	0.863763	(55,228)
7	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,437)	(3,215)	0.864784	(2,780)
8	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,037,480)	(4,228,869)	0.864714	(3,656,761)
9		ADJUSTMENTS TO WORKING CAPITAL LIABILITIES	(5,215,746)	(5,478,918)	0.865702	(4,743,109)
10						
11		ADJUSTED WORKING CAPITAL LIABILITIES	(5,976,045)	(6,244,202)	0.991554	(6,191,461)
12						
13		WORKING CAPITAL ALLOWANCE	(1,334,635)	(1,636,045)	0.988839	(1,617,786)
14						
15		COMMISSION ADJUSTMENTS				
16						
17	131	CASH CAPITAL SUB ACCOUNT	0	0	0.000000	0
18	182.3	ASSET RETIREMENT OBLIGATION	0	0	0.000000	0
19	146	ACCOUNTS RECEIVABLE - ASSOC COS	(31,011)	(31,033)	0.992237	(30,792)
20	143	ACCTS RECEIVABLE - TAX REFUND	(74,051)	(74,051)	0.992237	(73,476)
21	171	INTEREST & DIVIDENDS RECEIVABLE	0	0	0.000000	0
22	174	JOBGING ACCOUNTS	(35,349)	(73,977)	0.992237	(73,403)
23	182.3 254	NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(83,867)	(15,271)	1.061198	(16,206)
24	182.3	NUCLEAR COST RECOVERY	(30,219)	0	0.000000	0
25	172	POLE ATTACHMENTS RENTS RECEIVABLE	(13,731)	(13,830)	0.992237	(13,723)
26	165	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(1,513)	(1,110)	0.991110	(1,100)
27	182.3	STORM DEFICIENCY RECOVERY	(927,548)	(864,362)	1.000000	(864,362)
28	136	TEMPORARY CASH INVESTMENTS	0	(835)	0.992237	(828)
29	228.3	ACCUM DEFERRED RETIREMENT BENEFITS	2,009	1,465	0.991745	1,453
30	228.1	ACCUM. PROV. - PROPERTY & STORM INSURANCE	181,682	189,684	1.000000	189,684
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13
 MONTH AVERAGE WORKING CAPITAL ALLOWANCE
 FOR THE TEST YEAR AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE
 TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY
 METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YEAR ENDED 12/31/11

DOCKET NO. 080677-EI

(\$000)

WITNESS: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2009 COMPANY TOTAL (SCHEDULE B-3)	(4) TEST YEAR 2010 COMPANY TOTAL (SCHEDULE B-3)	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	242	ACCUM. PROV. - RATE REFUNDS	4,055		0.000000	0
3	230 254	ASSET RETIREMENT OBLIGATION	2,488,263	2,619,948	0.991745	2,598,321
4	254	GAIN ON SALE OF EMISSION ALLOWANCE	2,240	2,072	0.979260	2,029
5	242	JOBGING ACCOUNTS	14,208	14,208	0.992237	14,098
6	232	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0	0.000000	0
7	242	POLE ATTACHMENT RENTS PAYABLE	6,491	6,621	0.992237	6,569
8	253	PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0.000000	0
9	253	SJRPP ACCELERATED RECOVERY	52,114	55,651	0.979505	54,511
10	254	NUCLEAR COST RECOVERY	0	0	0.000000	0
11		COMMISSION ADJUSTMENTS	1,553,772	1,815,180	0.987657	1,792,774
12						
13						
14		COMPANY ADJUSTMENTS				
15						
16						
17	186	RATE CASE EXPENSE	0	2,948	1.000000	2,948
18	183	FLORIDA GLADES POWER PROJECT	0	(3,606)	0.992237	(3,578)
19	183	GAS PIPELINE	0	(64,507)	0.992237	(64,006)
20	228.4	EOL NUCLEAR FUEL INVENTORY	0	(3,084)	0.992237	(3,060)
21	182.3 254	NET CLAUSE OVER-RECOVERY	0	101,971	1.000000	101,971
22		COMPANY ADJUSTMENTS	0	33,721	1.016390	34,274
23						
24		TOTAL ADJUSTMENTS	1,553,772	1,848,901	0.988181	1,827,048
25						
26						
27		ADJUSTED WORKING CAPITAL ALLOWANCE	219,137	212,856	0.983117	209,262
28						
29						
30						
31						
32						

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
[X] Projected Test Year Ended 12/31/10
Prior Year Ended
Historical Test Year Ended
Witness: George K. Hardy

Table with columns: LINE NO., NAME OF PLANT, FUEL TYPE, MONTH, and various financial metrics (UNITS, \$/UNIT, RECEIPTS, FUEL ISSUED TO GENERATION, FUEL ISSUED (OTHER), INVENTORY ADJUSTMENTS, ENDING BALANCE, 13 MONTH AVERAGE).

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
X Projected Test Year Ended 12/31/10
Prior Year Ended / /
Historical Test Year Ended / /
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080877-EI

Table with columns: (1) NAME OF PLANT, (2) MONTH, (3) BEGINNING BALANCE, (4) (\$000), (5) \$/UNIT, (6) UNITS, (7) RECEIPTS, (8) (\$000), (9) \$/UNIT, (10) UNITS, (11) FUEL ISSUED TO GENERATION, (12) (\$000), (13) \$/UNIT, (14) UNITS, (15) FUEL ISSUED (OTHER), (16) (\$000), (17) \$/UNIT, (18) UNITS, (19) INVENTORY ADJUSTMENTS, (20) (\$000), (21) \$/UNIT, (22) UNITS, (23) 13 MONTH AVERAGE, (24) (\$000), (25) \$/UNIT.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	FUEL TYPE	(1) NAME OF PLANT	(2) MONTH	(3) BEGINNING BALANCE			(7) RECEIPTS		(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)		(15) INVENTORY ADJUSTMENTS			(18) ENDING BALANCE		(21) 13 MONTH AVERAGE		(23) \$/UNIT	
				(4) UNITS	(5) (\$000)	(6) \$/UNIT	(7) UNITS	(8) (\$000)	(9) UNITS	(10) (\$000)	(11) \$/UNIT	(12) UNITS	(13) (\$000)	(14) \$/UNIT	(15) UNITS	(16) (\$000)	(17) \$/UNIT	(18) UNITS	(19) (\$000)	(20) \$/UNIT		(21) UNITS
1		SCHERER	MMBTU	Jan-10	6,159,618	13,764	2.23	97,214	218	2.24	1,289,690	2,882	2.23				4,867,142	11,100	2.23	6,344,777	13,765	2.17
2	(Note 2)			Feb-10	4,967,142	11,100	2.23	2,225,216	4,899	2.25	0	0	0.00				7,192,357	16,099	2.24	6,403,379	14,044	2.19
3				Mar-10	7,192,357	16,099	2.24	2,225,233	5,007	2.25	0	0	0.00				9,417,590	21,106	2.24	6,607,437	14,599	2.21
4				Apr-10	9,417,590	21,106	2.24	2,304,817	5,185	2.25	4,114,653	9,232	2.24				7,607,754	17,069	2.24	6,681,604	14,829	2.22
5				May-10	7,607,754	17,069	2.24	3,459,075	7,809	2.26	4,905,956	11,029	2.25				6,160,873	13,850	2.25	6,642,121	14,786	2.23
6				Jun-10	6,160,873	13,850	2.25	4,820,799	10,900	2.26	4,743,416	10,690	2.25				6,238,256	14,059	2.25	6,617,918	14,767	2.23
7				Jul-10	6,238,256	14,059	2.25	4,831,480	10,941	2.26	4,905,956	11,080	2.26				6,163,780	13,920	2.26	6,585,634	14,724	2.24
8				Aug-10	6,163,780	13,920	2.26	4,831,480	10,958	2.27	4,905,956	11,100	2.26				6,089,304	13,778	2.26	6,556,948	14,885	2.24
9				Sep-10	6,089,304	13,778	2.26	4,822,450	10,955	2.27	4,745,067	10,755	2.27				6,166,687	13,978	2.27	6,543,543	14,679	2.24
10				Oct-10	6,166,687	13,978	2.27	4,831,480	10,993	2.28	4,905,956	11,139	2.27				6,092,211	13,832	2.27	6,522,056	14,653	2.25
11				Nov-10	6,092,211	13,832	2.27	4,913,713	11,198	2.28	4,836,330	10,999	2.27				6,169,594	14,031	2.27	6,515,849	14,661	2.25
12				Dec-10	6,169,594	14,031	2.27	4,923,070	11,236	2.28	4,997,546	11,383	2.28				6,095,118	13,884	2.28	6,501,560	14,651	2.25
13		NATURAL GAS	MMBTU	Jan-10	1,600,000	12,969	8.11															
14	(Note 2)			Feb-10	1,600,000	12,969	8.11															
15	(Note 3)			Mar-10	1,600,000	12,969	8.11															
16				Apr-10	5,600,000	45,188	8.07															
17				May-10	8,100,000	65,341	8.07															
18				Jun-10	9,550,000	76,971	8.06															
19				Jul-10	11,000,000	88,738	8.07															
20				Aug-10	11,000,000	88,738	8.07															
21				Sep-10	11,000,000	88,738	8.07															
22				Oct-10	11,000,000	88,738	8.07															
23				Nov-10	10,400,000	83,886	8.07															
24				Dec-10	9,600,000	77,415	8.06															

25
 26 Note 1 - Applicable only to system fuel inventory balances.
 27 Note 2 - FPL measures these items in MMBTU.
 28 Note 3 - Consistent with Commission Order No. PSC-06-1070-FOF-EI in Docket No. 060362-EI, FPL is now including its natural gas storage inventory in its calculation of working capital and is showing the natural gas inventory balances on Schedule B-18.
 29 FPL primarily utilizes natural gas storage for reliability purposes and does not draw down and refill inventory on a routine basis as it does with heavy oil.
 30 Therefore, FPL is only showing the Beginning Balance data for each month. FPL's normal practice is to maintain full inventory during the most active months of hurricane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events.
 31 Beginning in April 2010, FPL's participation in the MoBay Gas Storage Hub (MoBay) begins. FPL's capacity in MoBay totals 9 BCF, of which 6 BCF is working gas and 3 BCF is base gas which is injected into the storage facility to provide pressure to allow the working gas to be extracted from the storage facility.
 32 The 3 BCF of base gas will remain in the storage facility for the term of the storage agreement. Beginning in April 2010, FPL's total natural gas storage capacity will be 11 BCF (2 BCF in Bay Gas and 9 BCF in MoBay).
 33 Note 4 - The inventory values shown on Schedule B-18 are slightly higher than those reflected in the working capital calculation on Schedule B-17 and B-3, because the inventory values for some of the individual plants on Schedule B-18 have been adjusted to reflect plant-specific conditions that were not considered in the Company's overall financial forecast of fuel inventory.
 34
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 38
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
Projected Test Year Ended ___/___/___
X Prior Year Ended 12/31/09
Historical Test Year Ended ___/___/___
Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Table with columns: LINE NO., TYPE, NAME OF PLANT, MONTH, BEGGINNING BALANCE (UNITS, F, \$/UNIT), RECEIPTS (UNITS, I, \$/UNIT), FUEL ISSUED TO GENERATION (UNITS, I, F, \$/UNIT), FUEL ISSUED (OTHER) (UNITS, I, F, \$/UNIT), INVENTORY ADJUSTMENTS (UNITS, I, F, \$/UNIT), ENDING BALANCE (UNITS, F, \$/UNIT), 13 MONTH AVERAGE (UNITS, F, \$/UNIT).

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 X Prior Year Ended 12/31/09
 Historical Test Year Ended ___/___/___
 Witness: George K. Hardy

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

LINE NO.	FUEL TYPE	(1) NAME OF PLANT	(2) MONTH	(3) BEGINNING BALANCE		(5) RECEIPTS		(9) FUEL ISSUED TO GENERATION		(12) FUEL ISSUED (OTHER)		(16) INVENTORY ADJUSTMENTS		(18) ENDING BALANCE		(21) 13 MONTH AVERAGE				
				(4) UNITS	(4) (\$000)	(5) \$/UNIT	(6) UNITS	(6) (\$000)	(6) \$/UNIT	(9) UNITS	(9) (\$000)	(9) \$/UNIT	(12) UNITS	(12) (\$000)	(12) \$/UNIT	(16) UNITS	(16) (\$000)	(16) \$/UNIT	(21) UNITS	(21) (\$000)
1	SCHERER	MMBTU	Jan-09	6,551,795	11,459	1.75	4,668,957	10,307	2.21	4,790,217	9,292	1.94			6,430,535	12,474	1.94	9,412,447	19,520	2.07
2	(Note 2)		Feb-09	6,430,535	12,474	1.94	4,660,959	10,302	2.21	4,326,860	8,885	2.05			6,764,834	13,891	2.05	9,262,915	19,247	2.08
3			Mar-09	6,764,834	13,891	2.05	4,668,957	10,333	2.21	4,790,217	10,149	2.12			6,543,574	14,075	2.12	9,188,378	19,139	2.08
4			Apr-09	6,843,574	14,075	2.12	4,688,329	10,385	2.22	4,655,748	10,051	2.16			6,874,156	14,409	2.16	8,922,133	18,646	2.09
5			May-09	6,874,156	14,409	2.16	4,689,666	10,406	2.22	4,810,926	10,506	2.18			6,552,896	14,309	2.18	8,519,335	17,853	2.10
6			Jun-09	6,552,896	14,309	2.18	4,677,454	10,393	2.22	4,646,872	10,221	2.20			6,583,477	14,481	2.20	8,133,538	17,100	2.10
7			Jul-09	6,583,477	14,481	2.20	4,685,314	10,423	2.22	4,806,574	10,623	2.21			6,482,217	14,282	2.21	7,836,267	16,516	2.11
8			Aug-09	6,482,217	14,282	2.21	4,689,666	10,447	2.23	4,810,926	10,668	2.22			6,340,957	14,061	2.22	7,498,998	15,821	2.11
9			Sep-09	6,340,957	14,061	2.22	4,669,112	10,414	2.23	4,636,530	10,311	2.22			6,371,539	14,184	2.22	7,163,323	15,109	2.11
10			Oct-09	6,371,539	14,184	2.22	4,689,666	10,474	2.23	4,810,926	10,718	2.23			6,250,279	13,922	2.23	6,851,326	14,432	2.11
11			Nov-09	6,250,279	13,922	2.23	4,664,950	10,432	2.24	4,634,351	10,340	2.23			6,280,878	14,014	2.23	6,624,804	13,949	2.11
12			Dec-09	6,280,878	14,014	2.23	4,668,957	10,454	2.24	4,790,217	10,704	2.23			6,159,618	13,764	2.23	6,486,673	13,793	2.13
13	NATURAL GAS	MMBTU	Jan-09	1,482,519	12,336	8.32														
14	(Note 2)		Feb-09	1,482,519	12,336	8.32														
15	(Note 3)		Mar-09	1,482,519	12,336	8.32														
16			Apr-09	1,482,519	12,336	8.32														
17			May-09	1,800,000	13,207	8.25														
18			Jun-09	1,800,000	14,699	8.17														
19			Jul-09	2,000,000	16,216	8.11														
20			Aug-09	2,000,000	16,216	8.11														
21			Sep-09	2,000,000	16,216	8.11														
22			Oct-09	2,000,000	16,216	8.11														
23			Nov-09	2,000,000	16,216	8.11														
24			Dec-09	1,800,000	14,592	8.11														

26 Note 1 - Applicable only to system fuel inventory balances.
 27 Note 2 - FPL measures these items in MMBTU.
 28 Note 3 - Consistent with Commission Order No. PSC-06-1070-FOF-EI in Docket No. 060362-EI, FPL is now including its natural gas storage inventory in its calculation of working capital and is showing the natural gas inventory balances on Schedule B-18.
 29 FPL primarily utilizes natural gas storage for reliability purposes and does not draw down and refill inventory on a routine basis as it does with heavy oil.
 30 Therefore, FPL is only showing the Beginning Balance data for each month. FPL's normal practice is to maintain full inventory during the most active months of hurricane season and to maintain enough inventory in the shoulder months to ensure reliable fuel supply during potential cold weather events.
 31 Beginning in April 2010, FPL's participation in the MoBay Gas Storage Hub (MoBay) begins. FPL's capacity in MoBay totals 9 BCF, of which 6 BCF is working gas and 3 BCF is base gas which is injected into the storage facility to provide pressure to allow the working gas to be extracted from the storage facility.
 32 The 3 BCF of base gas will remain in the storage facility for the term of the storage agreement. Beginning in April 2010, FPL's total natural gas storage capacity will be 11 BCF (2 BCF in Bay Gas and 9 BCF in MoBay).
 33 Note 4 - The inventory values shown on Schedule B-18 are slightly higher than those reflected in the working capital calculation on Schedule B-17 and B-3, because the inventory values for some of the individual plants on Schedule B-18 have been adjusted to reflect plant-specific conditions that were not considered in the Company's overall financial forecast of fuel inventory.
 34 Note A - 13th-month average was calculated for WCEC based on zero balances for 2008.
 35 Note B - Due to the fact that November & December 2008 forecasts were not available, October 2008 actuals were used in November 2008 & December 2008 to calculate the 13th month avg.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE FOR THE TEST YEAR, AND THE TWO PRECEDING YEARS INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MCF)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED _ / _ / _
PRIOR YEAR ENDED _ / _ / _
 HISTORICAL TEST YEAR ENDED 12/31/08
PROJ. SUBSEQUENT YR ENDED _ / _ / _
Witness: Kim Ousdahl

Table with columns: (1) Plant, (2) Fuel Type, (3) Beginning Balance (Units, \$000, \$/Unit), (4) Receipts (Units, \$000, \$/Unit), (5) Fuel Issued to Generation (Units, \$000, \$/Unit), (6) Fuel Issued (Other) (Units, \$000, \$/Unit), (7) Inventory Adjustments (Units, \$000, \$/Unit), (8) Ending Balance (Units, \$000, \$/Unit), (9) 13 Month Average (Units, \$000, \$/Unit). Rows include HEAVY OIL, LIGHT OIL, COAL, and ADDITIVES & PROPANE.

53 Note 1 - Applicable only to system fuel inventory balances.
54 Note 2- FPL measures these items in MMBTU and Gallon units.
55 Note 3-Total may not add due to rounding.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended ___/___/___

DOCKET NO. 080677-EI

(\$000)

Witness: Kim Ousdahl

Line No.	(1) Description	(2) Balance at Beginning of Year	(3) Debits	(4) Credits		(6) Balance at End of Year
				Account	Amount	
1						
2	Deferred Debit Pension	\$1,021,824	\$55,719	228	(\$25,075)	\$1,052,468
3						
4	Deferred Debit - FIN 48 - Interest Receivable	30,131				30,131
5						
6	Deferred Debit - SJRPP R&R Fund	33,733				33,733
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29	Totals	<u>\$1,085,688</u>	<u>\$55,719</u>		<u>(\$25,075)</u>	<u>\$1,116,332</u>
30						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Kim Ousdahl

(\$000)

Line No.	(1) Description	(2) Balance at Beginning of Year	(3) Debits		(5) Credits	(8) Balance at End of Year
			Contra Accounts	Amount		
1						
2	Other Def Credits - Inc Tax Payable - FIN 48	\$1,315		\$0	\$0	\$1,315
3						
4	Misc. Def Credit - Storm Liability	(8,775)	131	6,950		(1,825)
5						
6	Other Def Credits - Misc	(83,228)	Various	54,735	(53,993)	(82,486)
7						
8	Environmental Reserve	(28,734)	930	3,000		(25,734)
9						
10	SJRPP Purchased Power Dismantlement	(29,041)			(2,724)	(31,765)
11						
12	Premium Lighting Program	(7,770)	444	486	(1,515)	(8,799)
13						
14	FMPA Demand Rate Reduction	(5,030)	447	1,472		(3,558)
15						
16	SJRPP Suspension Accrual	(53,883)			(3,537)	(57,420)
17						
18	Other Def Cr - SJRPP Def Interest	(38,798)	555	3,727		(35,071)
19						
20						
21						
22						
23						
24						
25						
26	Total	<u>(\$253,944)</u>		<u>\$70,370</u>	<u>(\$61,769)</u>	<u>(\$245,343)</u>

Supporting Schedules:

Recap Schedules:

ACCUMULATED PROVISION ACCOUNTS -
228.1, 228.2, and 228.4

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

(\$000)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Accumulated Provision Account	(2) Balance Beginning of Period	(3) Current Annual Accrual	(4) Amount Charged to Reserve	(5) Net Fund Income After Taxes	(6) Reserve Balance End of Period	(7) Description Of Charge	(8) Charged to Operating Expenses
1								
2	<u>Account 228.1 - Property Insurance</u>	\$184,830	\$0	\$0	\$8,136	\$192,966	N/A	\$0
3								
4	Balance reflects zero accrual per stipulation agreement in							
5	docket number 050045-EI. The Company's forecast reflects an							
6	increase of the annual storm fund earnings.							
7								
8								
9								
10	<u>Account 228.2 - Injuries and Damages</u>	23,977	9,961	(8,961)		24,977	Estimated based on historical average	9,961
11								
12	The change in the projected reserve balance is based on historical							
13	averages of monthly reserve activity. The reserve balance is determined							
14	on a case by case basis to provide adequate coverage for normal							
15	charges and liability suits pending. The reserve balance takes into							
16	account the extent of the proposed liability and the potential of loss.							
17								
18								
19								
20	<u>Account 228.4 - Miscellaneous</u>							
21	- Nuclear Maintenance (A)	47,030	83,153	90,528		39,655	Maintenance expenditures	83,153
22	- End of Life M&S Inven (B)	13,248	1,072			14,320	N/A	1,072
23	- Nuclear Last Core (C)	39,307	4,775			44,082	N/A	4,775
24								
25	(A) <u>Nuclear Maintenance</u> -estimated nuclear maintenance costs for each nuclear							
26	unit's next planned outage are accrued over the period from the end of the last							
27	outage to the end of the next planned outage. Any difference between the							
28	estimated and actual costs are included in O&M expenses when known.							
29								
30	(B) <u>End of Life M&S Inventory</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket							
31	No. 990324-EI, issued January 7, 2002, the cost of inventories estimated							
32	to exist at the end of plant operations will be recorded as a debit to							
33	maintenance expense and a credit to an unfunded reserve over the							
34	remaining life span at each nuclear site. Annual amounts are as determined							
35	in December 2005 Decommissioning Study filed with FPSC as part of the							
36	2005 Rate Case Settlement Agreement effective date 1/1/06.							
37								
38	(C) <u>Nuclear Last Core</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket No.							
39	991931-EI, issued January 7, 2002, the estimated value of unburned fuel							
40	that will remain in the fuel assemblies at the end of the last operating cycle							
41	will be recorded as a debit to base rate fuel expense and a credit to an							
42	unfunded reserve over the remaining life span at each nuclear unit.							
43	Annual amounts are as determined in December 2005 Decommissioning							
44	Study filed with FPSC as part of our in December 2005 Decommissioning Study							
45	filed with FPSC as part of the 2005 Rate Case Settlement Agreement effective date 1/1/06.							
46								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/08

DOCKET NO.:080677-EI

Witness: Kim Ousdahl

(\$000)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Accumulated Provision Account	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1								
2	<u>Account 228.1 - Property Insurance</u>	\$211,966	\$0	\$32,752	\$7,825	\$187,039 (1)	Uninsured storm damage restoration costs	\$569
3								
4	Balance reflects zero accrual per stipulation agreement in							
5	docket number 050045-EI.							
6								
7	(1) Amount includes non retail deficit (debit) balance of \$786.							
8								
9								
10	<u>Account 228.2 - Injuries and Damages</u>	25,409	8,499	13,266		20,642	Personal injury, property damage, medical, legal and miscellaneous	8,909
11								
12	The reserve balance is determined on a case by case basis to							
13	provide adequate coverage for normal charges and liability suits							
14	pending. The desired reserve balance into account the extent of							
15	the proposed liability and the potential of loss.							
16								
17								
18	<u>Account 228.4 - Miscellaneous</u>							
19	- Nuclear Maintenance (A)	39,093	75,124	56,119		58,098	Maintenance expenditures	75,124
20	- End of Life M&S Inventory (B)	11,105	1,072	0		12,177	N/A	1,072
21	- Nuclear Last Core (C)	29,755	4,775	0		34,530	N/A	4,775
22								
23	(A) <u>Nuclear Maintenance</u> - estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last							
24	outage to the end of the next planned outage. Any difference between the estimated and actual costs are included in O&M expenses when known.							
25								
26	(B) <u>End of Life M&S Inventory</u> - Per FPSC Order No. 02-0055-PAA-EI, Docket No. 990324-EI, issued January 7, 2002, the cost of inventories estimated							
27	to exist at the end of plant operations will be recorded as a debit to maintenance expense and a credit to an unfunded reserve over the							
28	remaining life span at each nuclear site. Annual amounts are as determined in December 2005 Decommissioning Study filed with FPSC as part of the							
29	2005 Rate Case Settlement Agreement effective date 1/1/06.							
30								
31	(C) <u>Nuclear Last Core</u> - Per FPSC Order No. 02-0055-PAA-EI, Docket No. 991931-EI, issued January 7, 2002, the estimated value of unburned fuel							
32	that will remain in the fuel assemblies at the end of the last operating cycle will be recorded as a debit to base rate fuel expense and a credit to an							
33	unfunded reserve over the remaining life span at each nuclear unit. Annual amounts are as determined in December 2005 Decommissioning							
34	Study filed with FPSC as part of our in December 2005 Decommissioning Study filed with FPSC as part of the 2005 Rate Case Settlement Agreement							
35	effective date 1/1/06.							
36								
37								
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

- Proj. Subsequent Yr Ended 12/31/11
- Projected Test Year Ended 12/31/10
- Prior Year Ended 12/31/09
- Historical Test Year Ended 12/31/08

DOCKET NO.: 080677-EI

Witness: Kim Ousdahl, Robert E. Barrett Jr.

(\$000 where applicable)

Line No.	Annual Period	(1) Account 190 Accumulated Deferred Income Taxes Dr(Cr)	(2) Account 281 Accumulated Deferred Income Taxes Dr(Cr)	(3) Account 282 Accumulated Deferred Income Taxes Dr(Cr)	(4) Account 283 Accumulated Deferred Income Taxes Dr(Cr)	(5) Net Accumulated Deferred Income Taxes Dr(Cr)
1	2004	749,066	0	(1,950,166)	(812,440)	(2,013,540)
2	2005	1,131,541	0	(2,229,331)	(1,421,323)	(2,519,113)
3	2006	777,421	0	(2,533,274)	(790,090)	(2,545,943)
4	2007	870,608	0	(2,767,159)	(995,296)	(2,891,847)
5	2008	793,609	0	(3,017,166)	(966,225)	(3,189,782)
6	2009	(A)	0	(A)	(A)	(3,253,973)
7	2010	(A)	0	(A)	(A)	(3,333,820)
8	2011	(A)		(A)	(A)	(3,359,869)
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30	Notes: (A) Amounts are not calculated on an individual account basis, so only the Net Accumulated Deferred Income Taxes have been shown.					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

- Projected Test Year Ended 12/31/10
- Prior Year Ended 12/31/09
- Historical Test Year Ended 12/31/08

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

(\$000 where applicable)

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Amortization	(4) Generated	(5) Ending Balance
1.	YEAR 2004	100,444	19,887		80,757
2.	YEAR 2005	80,757	19,213		61,544
3.	YEAR 2006	61,544	15,887		45,857
4.	YEAR 2007	45,857	14,993		30,865
5.	YEAR 2008	30,865	15,264		15,601
6.	YEAR 2009	15,601	7,706	43,205	51,101
7.	YEAR 2010	51,101	5,216	104,172	150,057
8.	YEAR 2011	150,057	9,918	50,537	190,676
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended 12/31/09

Historical Test Year Ended / /

Witness: J.A. Stall, Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1)	(2) Amounts in \$000	(3)	(4)	(5)
1	Leasing Payments for prior year:	141,000	Nuclear Fuel		
2		8,694	Pole Rent		
3		<u>149,694</u>			
4					
5	Leasing Payments for test year:	156,000	Nuclear Fuel		
6		9,106	Pole Rent		
7		<u>165,106</u>			
8					
9	Leasing Payments, Remaining Life Contracts	303,000	Nuclear Fuel (A)		
10		136,590	Pole Rent (B)		
11		<u>439,590</u>			

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

Asset	Original Cost	Annual Payment \$000	Life of Contract	Disposition of Asset, Provision for Purchase
NUCLEAR FUEL	(A)	Various		
<p>There are two leasing arrangements: St. Lucie Fuel Lease and Turkey Point Fuel Lease between FPL Fuels, Inc and Florida Power and Light Company</p>				
POLE RENT				
AT&T Pole Rent (Prior Year)	N/A	8,694	Indefinite	Agreement continues for life of installed poles
AT&T Pole Rent (Test Year)	N/A	9,106	Indefinite	Agreement continues for life of installed poles
<p>(A) The company is liable, under certain conditions, for the net investment value of the nuclear fuel, therefore, this amount is reported as of the end of December 2008.</p>				
<p>(B) Based on 15 years remaining life of poles times test year expense.</p>				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Test Year Ended / /
Witness: Kim Ousdahl

- 1.
2. There were no changes in accounting policy in the test year or prior year affecting rate base.
- 3.
- 4.
- 5.
- 6.