

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2010 TEST YEAR SCHEDULES**

**VOLUME 4 OF 6
SECTION E – RATE SCHEDULES
MFR E-12 TO MFR E-19c**

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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MINIMUM FILING REQUIREMENTS (MFRs)
SECTION E - RATE SCHEDULES
MFRs E-12 to E-19c

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(1) Line No.	(2) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(4) Unbilled Sales Base Revenues(000's)		(5) Adjustment col(4)-col(5)
			(3) Proposed (1)	(4) Present	
1	CILC-1D	\$101,749	(\$27)	(\$10)	(\$17)
2	CILC-1G	\$7,003	(\$2)	(\$1)	(\$1)
3	CILC-1T	\$35,198	(\$8)	(\$3)	(\$5)
4	CS1	\$7,573	(\$3)	(\$1)	(\$2)
5	CS2	\$2,783	(\$1)	(\$0)	(\$1)
6	CS3	\$0	n/a	\$0	\$0
7	GS1	\$308,422	(\$102)	(\$57)	(\$45)
8	GSCU-1	\$1,432	(\$0)	(\$0)	(\$0)
9	GSD1	\$969,047	(\$320)	(\$145)	(\$175)
10	GSLD1	\$212,976	(\$70)	(\$28)	(\$42)
11	GSLD2	\$30,289	(\$10)	(\$4)	(\$6)
12	GSLD3	\$5,911	(\$2)	(\$1)	(\$1)
13	HLFT1	\$43,556	(\$14)	(\$6)	(\$7)
14	HLFT2	\$179,529	(\$58)	(\$22)	(\$36)
15	HLFT3	\$35,324	(\$12)	(\$5)	(\$7)
16	MET	\$3,743	(\$1)	(\$1)	(\$1)
17	OL-1	\$11,985	(\$4)	(\$2)	(\$2)
18	OS-2	\$1,361	(\$0)	(\$0)	(\$0)
19	RS1	\$2,798,422	(\$924)	(\$454)	(\$470)
20	SDTR-1	\$20,969	(\$7)	(\$3)	(\$4)
21	SDTR-2	\$23,543	(\$8)	(\$3)	(\$5)
22	SDTR-3	\$2,455	(\$1)	(\$0)	(\$0)
23	SL-1	\$82,177	(\$27)	(\$14)	(\$14)
24	SL-2	\$1,112	(\$0)	(\$0)	(\$0)
25	SST-DST	\$363	(\$0)	(\$0)	(\$0)
26	SST-TST	\$3,756	(\$1)	(\$1)	(\$0)
27	Total Retail	\$4,890,679	(\$1,601)	(\$760)	(\$841)
28					
29	Total MWh	101,028,630			
30					
31	Per Unit	\$48.41			
32					
33	Unbilled Sales	(33,075)			
34					
35	Total Unbilled	(\$1,601)			
36					
37					

NOTE: 1) Unbilled allocated to rate classes based on base revenue less CILC offset in E-5.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

 Projected Test Year Ended 12/31/10 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Rate	(2) Base Revenue at Present Rates*	(3) Base Revenue at Proposed Rates	Increase	
				(4) Dollars (3) - (2)	(5) Percent (4) / (2)
1	CILC-1D	\$51,694,388	\$82,079,174	\$30,384,786	58.8%
2	CILC-1G	\$4,487,872	\$5,577,083	\$1,089,211	24.3%
3	CILC-1T	\$15,739,262	\$25,693,881	\$9,954,619	63.2%
4	CS-1	\$3,989,823	\$6,132,599	\$2,142,775	53.7%
5	CS-2	\$849,497	\$1,322,459	\$472,962	55.7%
6	CST-1	\$965,911	\$1,440,761	\$474,850	49.2%
7	CST-2	\$1,014,106	\$1,460,314	\$446,208	44.0%
8	GS-1	\$289,060,703	\$307,404,741	\$18,344,039	6.3%
9	GSCU-1	\$1,432,040	\$1,432,151	\$110	0.0%
10	GSD-1	\$730,361,341	\$954,514,283	\$224,152,942	30.7%
11	GSDT-1	\$10,915,440	\$14,199,583	\$3,284,143	30.1%
12	GSLD-1	\$122,578,494	\$184,771,674	\$62,193,179	50.7%
13	GSLD-2	\$11,766,331	\$17,232,272	\$5,465,940	46.5%
14	GSLD-3	\$646,051	\$835,919	\$189,868	29.4%
15	GSLDT-1	\$17,898,591	\$26,971,278	\$9,072,687	50.7%
16	GSLDT-2	\$7,831,850	\$11,711,811	\$3,879,961	49.5%
17	GSLDT-3	\$3,799,304	\$5,075,053	\$1,275,749	33.6%
18	GST-1	\$870,875	\$1,010,114	\$139,239	16.0%
19	HLFT-1	\$32,785,838	\$41,512,173	\$8,726,335	26.6%
20	HLFT-2	\$110,273,775	\$174,336,415	\$64,062,641	58.1%
21	HLFT-3	\$23,324,234	\$35,165,313	\$11,841,079	50.8%
22	MET	\$2,808,275	\$3,743,115	\$934,841	33.3%
23	OL-1	\$11,733,403	\$11,985,185	\$251,782	2.1%
24	OS-2	\$838,081	\$1,361,440	\$523,360	62.4%
25	RS-1	\$2,316,170,027	\$2,798,118,031	\$481,948,004	20.8%
26	RST-1	\$227,891	\$303,557	\$75,666	33.2%
27	SDTR-1A	\$15,224,616	\$20,769,628	\$5,545,012	36.4%
28	SDTR-1B	\$136,917	\$199,261	\$62,345	45.5%
29	SDTR-2A	\$15,019,318	\$22,719,879	\$7,700,561	51.3%
30	SDTR-2B	\$507,415	\$822,665	\$315,250	62.1%
31	SDTR-3A	\$1,039,852	\$1,489,633	\$449,782	43.3%
32	SDTR-3B	\$631,893	\$965,670	\$333,777	52.8%
33	SL-1	\$68,948,389	\$82,177,487	\$13,229,097	19.2%
34	SL-2	\$1,112,458	\$1,112,458	\$0	0.0%
35	SST-1	\$3,782,762	\$3,755,673	(\$27,089)	-0.7%
36	SST-1D	\$23,077	\$32,775	\$9,697	42.0%
37	SST-3D	\$232,897	\$330,576	\$97,680	41.9%
38	WIES	\$3,525	\$7,300	\$3,775	107.1%
39					
40	Total Retail Adjusted Base Revenue	<u>\$3,880,726,521</u>	<u>\$4,849,773,383</u>	<u>\$969,046,862</u>	<u>25.0%</u>
41					
42					
43					

*The revenues shown above are based on current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witnesses: Renae B. Deaton
Marlene M. Santos

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8)
							Dollars	Percent	
1	Initial Service	46,997	\$14.88	\$100.00 ⁽¹⁾	\$699,315.36	\$4,699,700.00	\$4,000,384.64	572%	
2	Connect / Disconnect								
3	New Premise								
4									
5	Service Connect /	1,004,858	\$14.88	\$21.00	\$14,952,287.04	\$21,102,018.00	\$6,149,730.96	41%	
6	Disconnect Existing								
7	Premise								
8									
9	Field Collection	204,432	\$5.11	\$19.00	\$1,044,647.52	\$3,884,208.00	\$2,839,560.48	272%	
10									
11	Reconnection for	378,043	\$17.66	\$48.00	\$6,676,239.38	\$18,146,064.00	\$11,469,824.62	172%	
12	Non-Payment								
13									
14			1.5% applied to any past	Greater of \$10 or 1.5% applied to	\$44,980,648.55	\$92,676,773.69	\$47,696,125.14	106%	
15	Late Payment ⁽²⁾⁽³⁾	N/A ⁽²⁾	due unpaid balance of all	any past due unpaid balance of					
16			accounts	all accounts					
17									
18									
19	Return Payment ⁽²⁾⁽⁴⁾	N/A ⁽²⁾	greater of \$23.24 or 5% of	\$25 if < or = \$50	\$4,695,600.00	\$7,645,476.72	\$2,949,876.72	63%	
20			the amount of payment	\$30 if < or = \$300					
21				\$40 if < or = \$800					
22				5% if > \$800					
23	Unauthorized Use of	N/A ⁽²⁾	Reimbursement of	Reimbursement of	\$646,270.60	\$646,270.60	\$0.00	0%	
24	Energy ⁽²⁾⁽⁵⁾		all extra expenses	all extra expenses					
25									
26	SUBTOTALS				\$73,695,008.45	\$148,800,511.00	\$75,105,502.56		
27									
28	Miscellaneous Service								
29	Revenue - Other	N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	\$202,442.24	\$424,644.06	\$222,201.82	110%	
30	Reimbursements ⁽²⁾⁽⁵⁾								
31									
32	TOTALS				\$73,897,450.69	\$149,225,155.06	\$75,327,704.37	102%	
33									

34 ⁽¹⁾ This proposed charge is not cost based. FPL is proposing to charge an amount lower than full cost for this service charge.
 35 ⁽²⁾ There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case
 36 for other services.
 37 ⁽³⁾ Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$10 minimum would apply based on historical data, while
 38 adjusting for a 30% reduction in the number of late payment service charges expected, due to the expected change in behavior as a result of a higher fee.
 39 ⁽⁴⁾ Proposed return payment charges are in accordance to section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical
 40 data, by the applicable rate. In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.
 41 ⁽⁵⁾ Unauthorized use of energy charges were forecasted based on historical data.
 42 ⁽⁶⁾ Miscellaneous service revenues – other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary
 43 construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated
 44 cost to install underground and overhead lines.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

Line No.	(1)	(2)	(3)	(4)
1				
2				
3	Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule
5				
6	1	Index Page	35	SDTR-2B
7	2	OL-1	36	SDTR-3B
8	3	OS-2	37	SDTR-1B
9	4	RS-1	38	SST-1D
10	5	RST-1	39	SST-3D
11	6	CILC-1D		
12	7	CILC-1T		
13	8	CILC-1G		
14	9	GSLD-1		
15	10	GSLD-2		
16	11	GSLDT-1		
17	12	GSLDT-2		
18	13	GS-1		
19	14	GST-1		
20	15	GSDT-1		
21	16	CS-2		
22	17	GSD-1		
23	18	CS-1		
24	19	CST-1		
25	20	CST-2		
26	21	WIES-1		
27	22	MET		
28	23	SST-1T		
29	24	SL-2		
30	25	SL-1		
31	26	GSLDT-3		
32	27	GSLD-3		
33	28	HLFT-2		
34	29	HLFT-3		
35	30	GSCU-1		
36	31	HLFT-1		
37	32	SDTR-2A		
38	33	SDTR-3A		
39	34	SDTR-1A		
40				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	RATE SCHEDULE OL-1 11						Percent Increase
		(1) Present Revenue Calculation			(3) Proposed Revenue Calculation			
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4	Total Revenue			<u>\$ 11,733,403</u>			<u>\$ 11,985,185</u>	2.1%
5								
6								
7								
8								
9								
10								
11								
12								
13	For detail data on this lighting tariff, please refer to MFR E-13d.							
14	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							
15								
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	(1) (2) (3) (4)			(5)	(6) (7) (8)			(9)	
		Present Revenue Calculation			RATE SCHEDULE OS-2	Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	19	Units	Charge/Unit	\$ Revenue		
1										
2										
3	Customer	2,312	\$ 9.08	\$ 20,993		2,312	\$ 111.16	\$ 257,002		
4										
5	Non-Fuel Energy	13,109,060	\$ 0.06233	\$ 817,088		13,109,060	\$ 0.08425	\$ 1,104,438		
6										
7	Total			<u>\$ 838,081</u>				<u>\$ 1,361,440</u>	62.4%	
8										
9										
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40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	(5) RATE SCHEDULE RS-1 44			(8)			(9) Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation			
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	48,082,858	\$ 5.69	\$ 273,591,462	48,082,858	\$ 5.90	\$ 283,688,862	
4								
5	Non-Fuel Energy							
6	First 1,000 kWh	35,361,301,030	\$ 0.03631	\$ 1,283,968,840	35,361,301,030	\$ 0.04581	\$ 1,619,901,200	
7	All additional kWh	16,028,094,758	\$ 0.04733	\$ 758,609,725	16,028,094,758	\$ 0.05581	\$ 894,527,968	
8	Total kWh	51,389,395,788			51,389,395,788			
9								
10								
11	Total			<u>\$ 2,316,170,027</u>			<u>\$ 2,798,118,031</u>	20.8%
12								
13								
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40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5) RATE SCHEDULE RST-1 45	(6) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1									
2									
3	Customer	2,508	\$ 9.04	\$ 22,672		2,508	\$ 16.06	\$ 40,278	
4									
5	Non-Fuel Energy								
6	On Peak	1,407,824	\$ 0.07618	\$ 107,248		1,407,824	\$ 0.07831	\$ 110,247	
7	Off Peak	4,190,355	\$ 0.02338	\$ 97,970		4,190,355	\$ 0.03652	\$ 153,032	
8									
9									
10									
11	Total			<u>\$ 227,891</u>				<u>\$ 303,557</u>	33.2%
12									
13									
14									
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17									
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38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CILC-1D 54								
1								
2								
3	Customer	4,176	\$ 605.45	\$ 2,528,359	4,176	\$ 209.00	\$ 872,784	
4								
5	Non-Fuel Energy							
6	On Peak	808,138,938	\$ 0.00727	\$ 5,875,170	808,138,938	\$ 0.01267	\$ 10,239,120	
7	Off Peak	2,219,196,053	\$ 0.00727	\$ 16,133,555	2,219,196,053	\$ 0.01267	\$ 28,117,214	
8								
9	Demand							
10	Max Demand	6,953,766	\$ 2.46	\$ 17,106,264	6,953,766	\$ 3.88	\$ 26,980,612	
11	Load Control On-Peak	4,942,943	\$ 1.17	\$ 5,783,243	4,942,943	\$ 1.78	\$ 8,798,439	
12	Firm On-Peak	851,687	\$ 5.91	\$ 5,033,470	851,687	\$ 9.04	\$ 7,699,250	
13								
14	Transformation Credit	1,963,267	\$ (0.39)	\$ (765,674)	1,963,267	\$ (0.32)	\$ (628,245)	
15								
16	Total			<u>\$ 51,694,388</u>			<u>\$ 82,079,174</u>	58.8%
17								
18								
19								
20								
21								
22								
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38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	(1) (2) (3) (4)			(5)	(6) (7) (8)			(9)
		Present Revenue Calculation			RATE SCHEDULE CILC-1T 55	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2									
3	Customer	216	\$ 3,229.09	\$ 697,483	216	\$ 2,510.00	\$ 542,160		
4									
5	Non-Fuel Energy								
6	On Peak	391,535,950	\$ 0.00536	\$ 2,098,633	391,535,950	\$ 0.01018	\$ 3,985,836		
7	Off Peak	1,133,428,383	\$ 0.00536	\$ 6,075,176	1,133,428,383	\$ 0.01018	\$ 11,538,301		
8									
9	Demand								
10	Max Demand	702,591	\$ -	\$ -	702,591	\$ -	\$ -		
11									
12	Load Control On-Peak	2,104,868	\$ 1.16	\$ 2,441,647	2,104,868	\$ 1.70	\$ 3,578,276		
13									
14	Firm On-Peak	702,591	\$ 6.30	\$ 4,426,323	702,591	\$ 8.61	\$ 6,049,309		
15									
16	Total			<u>\$ 15,739,262</u>			<u>\$ 25,693,881</u>	63.2%	
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
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32									
33									
34									
35									
36									
37									
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) RATE SCHEDULE CILC-1G 56	(6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase	
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue		
1										
2										
3	Customer	1,308	\$ 605.45	\$ 791,929		1,308	\$ 144.00	\$ 188,352		
4										
5	Non-Fuel Energy									
6	On Peak	52,740,229	\$ 0.01046	\$ 551,663		52,740,229	\$ 0.01404	\$ 740,473		
7	Off Peak	143,115,458	\$ 0.01046	\$ 1,496,988		143,115,458	\$ 0.01404	\$ 2,009,341		
8										
9	Demand									
10	Max Demand	488,825	\$ 2.39	\$ 1,168,292		488,825	\$ 3.88	\$ 1,896,641		
11	Load Control On-Peak	395,631	\$ 1.13	\$ 447,063		395,631	\$ 1.71	\$ 676,529		
12	Firm On-Peak	8,362	\$ 4.84	\$ 40,472		8,362	\$ 8.70	\$ 72,749		
13										
14	Transformation Credit	21,881	\$ (0.39)	\$ (8,534)		21,881	\$ (0.32)	\$ (7,002)		
15										
16	Total			<u>\$ 4,487,872</u>				<u>\$ 5,577,083</u>	24.3%	
17										
18										
19										
20										
21										
22										
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37										
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	18,380	\$ 41.37	\$ 760,381	18,380	\$ 60.46	\$ 1,111,255	
4								
5	Non-Fuel Energy	4,248,382,455	\$ 0.01175	\$ 49,918,494	4,248,382,455	\$ 0.01506	\$ 63,980,640	
6								
7	Demand	11,511,134	\$ 6.30	\$ 72,520,144	11,511,134	\$ 10.45	\$ 120,291,350	
8								
9	Transformation Credit	127,902	\$ (0.39)	\$ (49,882)	127,902	\$ (0.32)	\$ (40,929)	
10								
11	Subtotal			<u>\$ 123,149,137</u>			<u>\$ 185,342,316</u>	
12								
13	CDR Credit							
14								
15	Adder	219	\$ 564.07	\$ 123,531	219	\$ 564.07	\$ 123,531	
16								
17	Credit	148,328	\$ (4.68)	\$ (694,174)	148,328	\$ (4.68)	\$ (694,174)	
18								
19	Total			<u>\$ 122,578,494</u>			<u>\$ 184,771,674</u>	50.7%
20								
21								
22								
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38								
39								
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
RATE SCHEDULE GSLD-2 63								
1								
2								
3	Customer	397	\$ 171.54	\$ 68,101	397	\$ 221.27	\$ 87,844	
4								
5	Non-Fuel Energy	458,098,894	\$ 0.01172	\$ 5,368,919	458,098,894	\$ 0.01337	\$ 6,124,782	
6								
7	Demand	1,127,618	\$ 6.30	\$ 7,103,993	1,127,618	\$ 10.45	\$ 11,783,608	
8								
9	Transformation Credit	153,138	\$ (0.39)	\$ (59,724)	153,138	\$ (0.32)	\$ (49,004)	
10								
11	Subtotal			<u>\$ 12,481,290</u>			<u>\$ 17,947,230</u>	
12								
13	CDR Credit							
14								
15	Adder	48	\$ 433.91	\$ 20,828	48	\$ 433.91	\$ 20,828	
16								
17	Credit	157,219	\$ (4.68)	\$ (735,787)	157,219	\$ (4.68)	\$ (735,787)	
18								
19	Total			<u>\$ 11,766,331</u>			<u>\$ 17,232,272</u>	46.5%
20								
21								
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38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	(4) RATE SCHEDULE GSLDT-1			(7) RATE SCHEDULE GSLDT-1			(9) PERCENT INCREASE
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1								
2								
3	Customer	2,791	\$ 41.37	\$ 115,464	2,791	\$ 60.46	\$ 168,744	
4								
5	Non-Fuel Energy							
6	On Peak	177,803,030	\$ 0.02328	\$ 4,139,255	177,803,030	\$ 0.02488	\$ 4,423,739	
7	Off Peak	558,483,545	\$ 0.00707	\$ 3,948,479	558,483,545	\$ 0.01072	\$ 5,986,944	
8								
9	Demand	1,613,041	\$ 6.30	\$ 10,162,158	1,613,041	\$ 10.45	\$ 16,856,278	
10								
11	Transformation Credit	33,388	\$ (0.39)	\$ (13,021)	33,388	\$ (0.32)	\$ (10,684)	
12								
13	Subtotal			<u>\$ 18,352,334</u>			<u>\$ 27,425,021</u>	
14								
15	CDR Credit							
16								
17	Adder	151	\$ 564.07	\$ 85,175	151	\$ 564.07	\$ 85,175	
18								
19	Credit	115,153	\$ (4.68)	\$ (538,918)	115,153	\$ (4.68)	\$ (538,918)	
20								
21	Total			<u>\$ 17,898,591</u>			<u>\$ 26,971,278</u>	50.7%
22								
23								
24								
25								
26								
27								
28								
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34								
35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	(1) PRESENT REVENUE CALCULATION			(2) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
RATE SCHEDULE GSLDT-2								
65								
1								
2								
3	Customer	435	\$ 171.54	\$ 74,620	435	\$ 221.27	\$ 96,252	
4								
5	Non-Fuel Energy							
6	On Peak	76,017,050	\$ 0.02445	\$ 1,858,617	76,017,050	\$ 0.02371	\$ 1,802,364	
7	Off Peak	273,162,223	\$ 0.00661	\$ 1,805,602	273,162,223	\$ 0.00954	\$ 2,605,968	
8								
9	Demand	748,679	\$ 6.30	\$ 4,716,678	748,679	\$ 10.45	\$ 7,823,696	
10								
11	Transformation Credit	102,827	\$ (0.39)	\$ (40,103)	102,827	\$ (0.32)	\$ (32,905)	
12								
13	Subtotal			<u>\$ 8,415,414</u>			<u>\$ 12,295,375</u>	
14								
15	CDR Credit							
16								
17	Adder	60	\$ 433.91	\$ 26,035	60	\$ 433.91	\$ 26,035	
18								
19	Credit	130,256	\$ (4.68)	\$ (609,599)	130,256	\$ (4.68)	\$ (609,599)	
20								
21	Total			<u>\$ 7,831,850</u>			<u>\$ 11,711,811</u>	49.5%
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
		(2)	(3)	(4)	(6)	(7)	(8)	(9)	
		RATE SCHEDULE GST-1 69							
1									
2									
3	Customer	7,095	\$ 12.42	\$ 88,120	7,095	\$ 13.89	\$ 98,550		
4									
5	Non-Fuel Energy								
6	On Peak	5,094,938	\$ 0.08189	\$ 417,224	5,094,938	\$ 0.07405	\$ 377,280		
7	Off Peak	15,482,009	\$ 0.02361	\$ 365,530	15,482,009	\$ 0.03451	\$ 534,284		
8									
9	Demand		\$ -	\$ -		\$ -	\$ -		
10									
11	Total			<u>\$ 870,875</u>			<u>\$ 1,010,114</u>	16.0%	
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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37									
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
RATE SCHEDULE GSDT-1 70								
1								
2								
3	Customer	19,917	\$ 41.87	\$ 833,925	19,917	\$ 25.34	\$ 504,697	
4								
5	Non-Fuel Energy							
6	On Peak	60,499,203	\$ 0.03466	\$ 2,096,902	60,499,203	\$ 0.02621	\$ 1,585,684	
7	Off Peak	207,061,949	\$ 0.00953	\$ 1,973,300	207,061,949	\$ 0.01205	\$ 2,495,096	
8								
9	Demand	1,104,966	\$ 5.44	\$ 6,011,015	1,104,966	\$ 8.70	\$ 9,613,204	
10								
11	Transformation Credit	8,626	\$ (0.39)	\$ (3,364)	8,626	\$ (0.32)	\$ (2,760)	
12								
13	Subtotal			<u>\$ 10,911,778</u>			<u>\$ 14,195,921</u>	30.1%
14								
15	CDR Credit							
16								
17	Adder	12	\$ 563.58	\$ 6,763	12	\$ 563.58	\$ 6,763	
18								
19	Credit	663	\$ (4.68)	\$ (3,101)	663	\$ (4.68)	\$ (3,101)	
20								
21	Total			<u>\$ 10,915,440</u>			<u>\$ 14,199,583</u>	
22								
23								
24								
25								
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27								
28								
29								
30								
31								
32								
33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CS-2								
71								
1								
2								
3	Customer	24	\$ 171.54	\$ 4,117	24	\$ 221.27	\$ 5,310	
4								
5	Non-Fuel Energy	30,432,856	\$ 0.01172	\$ 356,673	30,432,856	\$ 0.01337	\$ 406,887	
6								
7	Demand	100,105	\$ 6.30	\$ 630,662	100,105	\$ 10.45	\$ 1,046,097	
8								
9	Transformation Credit	87,406	\$ (0.39)	\$ (34,088)	87,406	\$ (0.32)	\$ (27,970)	
10								
11	Curtailable Credit	62,713	\$ (1.72)	\$ (107,866)	62,713	\$ (1.72)	\$ (107,866)	
12								
13	Total			<u>\$ 849,497</u>			<u>\$ 1,322,459</u>	55.7%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
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36								
37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	1,215,583	\$ 35.31	\$ 42,922,236	1,215,583	\$ 18.30	\$ 22,245,169	
4								
5	Non-Fuel Energy	22,578,031,717	\$ 0.01485	\$ 335,283,771	22,578,031,717	\$ 0.01634	\$ 368,925,038	
6								
7	Demand	64,780,229	\$ 5.44	\$ 352,404,446	64,780,229	\$ 8.70	\$ 563,587,992	
8								
9	Transformation Credit	74,213	\$ (0.39)	\$ (28,943)	74,213	\$ (0.32)	\$ (23,748)	
10								
11	Subtotal			<u>\$ 730,581,509</u>			<u>\$ 954,734,451</u>	
12								
13	CDR Credit							
14								
15	Adder	192	\$ 570.14	\$ 109,467	192	\$ 570.14	\$ 109,467	
16								
17	Credit	70,435	\$ (4.68)	\$ (329,635)	70,435	\$ (4.68)	\$ (329,635)	
18								
19	Total			<u>\$ 730,361,341</u>			<u>\$ 954,514,283</u>	30.7%
20								
21								
22								
23								
24								
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32								
33								
34	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CS-1 73								
1								
2								
3	Customer	556	\$ 111.00	\$ 61,716	556	\$ 60.46	\$ 33,616	
4								
5	Non-Fuel Energy	143,491,056	\$ 0.01176	\$ 1,687,455	143,491,056	\$ 0.01506	\$ 2,160,975	
6								
7	Demand	408,274	\$ 6.30	\$ 2,572,126	408,274	\$ 10.45	\$ 4,266,463	
8								
9	Transformation Credit	43,111	\$ (0.39)	\$ (16,813)	43,111	\$ (0.32)	\$ (13,796)	
10								
11	Curtable Credit	182,942	\$ (1.72)	\$ (314,660)	182,942	\$ (1.72)	\$ (314,660)	
12								
13	Total			<u>\$ 3,989,823</u>			<u>\$ 6,132,599</u>	53.7%
14								
15								
16								
17								
18								
19								
20								
21								
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37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	(1)			(2)			(3)			(4)			(5)			(6)			(7)			(8)			(9)		
		RATE SCHEDULE CST-1									74																	
		Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase																				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue																					
1																												
2																												
3	Customer	108	\$ 111.00	\$ 11,988	108	\$ 60.46	\$ 6,530																					
4																												
5	Non-Fuel Energy																											
6	On Peak	8,441,514	\$ 0.02329	\$ 196,603	8,441,514	\$ 0.02488	\$ 210,025																					
7	Off Peak	33,269,664	\$ 0.00707	\$ 235,217	33,269,664	\$ 0.01072	\$ 356,651																					
8																												
9	Demand	83,223	\$ 6.30	\$ 524,305	83,223	\$ 10.45	\$ 869,680																					
10																												
11	Transformation Credit	1,088	\$ (0.39)	\$ (424)	1,088	\$ (0.32)	\$ (348)																					
12																												
13	Curtaillable Credit	1,033	\$ (1.72)	\$ (1,777)	1,033	\$ (1.72)	\$ (1,777)																					
14																												
15	Total			\$ 965,911			\$ 1,440,761																	49.2%				
16																												
17																												
18																												
19																												
20																												
21																												
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34																												
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)																											
36																												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CST-2 75								
1								
2								
3	Customer	36	\$ 171.54	\$ 6,175	36	\$ 221.27	\$ 7,966	
4								
5	Non-Fuel Energy							
6	On Peak	12,680,689	\$ 0.02449	\$ 310,550	12,680,689	\$ 0.02371	\$ 300,659	
7	Off Peak	37,772,514	\$ 0.00661	\$ 249,676	37,772,514	\$ 0.00954	\$ 360,350	
8								
9	Demand	82,772	\$ 6.30	\$ 521,464	82,772	\$ 10.45	\$ 864,967	
10								
11	Transformation Credit	1,881	\$ (0.39)	\$ (734)	1,881	\$ (0.32)	\$ (602)	
12								
13	Curtailable Credit	42,457	\$ (1.72)	\$ (73,026)	42,457	\$ (1.72)	\$ (73,026)	
14								
15	Total			\$ 1,014,106			<u>\$ 1,460,314</u>	44.0%
16								
17								
18								
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36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE WIES-1 78	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	912	\$ -	\$ -		912	\$ -	\$ -	
4									
5	Non-Fuel Energy	18,240	\$ 0.19326	\$ 3,525		18,240	\$ 0.40024	\$ 7,300	
6									
7									
8									
9	Total			<u>\$ 3,525</u>				<u>\$ 7,300</u>	107.1%
10									
11									
12									
13									
14									
15									
16									
17									
18									
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35									
36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4)			(5) RATE SCHEDULE MET 80	(6) (7) (8)			(9)
		Present Revenue Calculation				Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	276	\$ 216.95	\$ 59,878		276	\$ 439.81	\$ 121,388	
4									
5	Non-Fuel Energy	91,381,326	\$ 0.00477	\$ 435,889		91,381,326	\$ 0.01183	\$ 1,081,041	
6									
7	Demand	219,403	\$ 10.54	\$ 2,312,508		219,403	\$ 11.58	\$ 2,540,687	
8									
9	Total			\$ 2,808,275				\$ 3,743,115	33.3%
10									
11									
12									
13									
14									
15									
16									
17									
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36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
(1) (2) (3) (4) (5) (6) (7) (8) (9)								
RATE SCHEDULE SST-1T 85								
1								
2								
3	Customer	156	\$ 428.86	\$ 66,902	156	\$ 1,874.59	\$ 292,436	
4								
5	Non-Fuel Energy							
6	On Peak	23,930,688	\$ 0.00692	\$ 165,600	23,930,688	\$ 0.00704	\$ 168,472	
7	Off Peak	105,239,974	\$ 0.00692	\$ 728,261	105,239,974	\$ 0.00704	\$ 740,889	
8								
9	Demand (1)							
10	Distribution CSD	1,913,560	\$ -	\$ -	1,913,560	\$ -	\$ -	
11	Reservation/kW	387,149	\$ 0.77	\$ 298,105	387,149	\$ 0.58	\$ 224,546	
12	Daily Demand	4,820,543	\$ 0.36	\$ 1,735,395	4,820,543	\$ 0.36	\$ 1,735,395	
13	CSD - Max On-Peak	1,024,024	\$ 0.77	\$ 788,498	1,024,024	\$ 0.58	\$ 593,934	
14								
15	Total			<u>\$ 3,782,762</u>			<u>\$ 3,755,673</u>	-0.7%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
30	demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
31								
32								
33								
34								
35								
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SL-2								
		86								
1										
2										
3										
4	Total Revenue			<u>1,112,458</u>				<u>1,112,458</u>		0.0%
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15	For detail data on this lighting tariff, please refer to MFR E-13d.									
16	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
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37										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					RATE SCHEDULE SL-1					
					87					
1										
2										
3										
4	Total Revenue				<u>68,948,389</u>				<u>82,177,487</u>	19.2%
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15	For detail data on this lighting tariff, please refer to MFR E-13d.									
16	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									
17										
18										
19										
20										
21										
22										
23										
24										
25										
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27										
28										
29										
30										
31										
32										
33										
34										
35										
36										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) (6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2									
3	Customer	72	\$ 403.63	\$ 29,061	72	\$ 1,891.81	\$ 136,210		
4									
5	Non-Fuel Energy								
6	On Peak	61,578,356	\$ 0.00678	\$ 417,501	61,578,356	\$ 0.01821	\$ 1,121,342		
7	Off Peak	147,508,322	\$ 0.00543	\$ 800,970	147,508,322	\$ 0.00405	\$ 597,409		
8									
9	Demand	405,043	\$ 6.30	\$ 2,551,771	405,043	\$ 7.95	\$ 3,220,092		
10									
11	Subtotal			<u>\$ 3,799,304</u>			<u>\$ 5,075,053</u>		
12									
13	CDR Credit								
14									
15	Adder	-	\$ 2,825.46	\$ -	-	\$ 2,825.46	\$ -		
16									
17	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -		
18									
19	Total			<u>\$ 3,799,304</u>			<u>\$ 5,075,053</u>	33.6%	
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30	Note: Amounts above include the SST-1T supplemental sales.								
31									
32									
33									
34									
35									
36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE GSLD-3 91								
1								
2								
3	Customer	12	\$ 403.63	\$ 4,844	12	\$ 1,891.81	\$ 22,702	
4								
5	Non-Fuel Energy	28,096,574	\$ 0.00609	\$ 171,108	28,096,574	\$ 0.00783	\$ 219,996	
6								
7	Demand	74,619	\$ 6.30	\$ 470,100	74,619	\$ 7.95	\$ 593,221	
8								
9	Subtotal			<u>\$ 646,051</u>			<u>\$ 835,919</u>	
10								
11	CDR Credit							
12								
13	Adder	-	\$ 2,825.46	\$ -	-	\$ 2,825.46	\$ -	
14								
15	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
16								
17	Total			<u>\$ 646,051</u>			<u>\$ 835,919</u>	29.4%
18								
19								
20								
21								
22								
23								
24								
25								
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32								
33								
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35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE HLFT 164	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2		500 - 1,999 kW				500 - 1,999 kW			
3									
4									
5	Customer	14,609	\$ 41.37	\$ 604,374		14,609	\$ 60.46	\$ 883,260	
6									
7	Non-Fuel Energy - On Peak	1,559,944,166	\$ 0.00533	\$ 8,314,502		1,559,944,166	\$ 0.02300	\$ 35,878,716	
8	Non-Fuel Energy - Off Peak	3,763,821,448	\$ 0.00533	\$ 20,061,168		3,763,821,448	\$ 0.00794	\$ 29,884,742	
9									
10	Demand - On-Peak	9,277,040	\$ 7.49	\$ 69,485,030		9,277,040	\$ 9.77	\$ 90,636,681	
11	Demand - Maximum	9,514,177	\$ 1.65	\$ 15,698,392		9,514,177	\$ 2.20	\$ 20,931,189	
12									
13	Transformation Credit	164,556	\$ (0.39)	\$ (64,177)		164,556	\$ (0.32)	\$ (52,658)	
14									
15	Subtotal			<u>\$ 114,099,290</u>				<u>\$ 178,161,931</u>	
16									
17	CDR Credit								
18									
19	Adder	2,423	\$ 564.07	\$ 1,366,742		2,423	\$ 564.07	\$ 1,366,742	
20									
21	Credit	1,109,457	\$ (4.68)	\$ (5,192,257)		1,109,457	\$ (4.68)	\$ (5,192,257)	
22									
23	Total			<u>\$ 110,273,775</u>				<u>\$ 174,336,415</u>	58.1%
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								
37									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE HLFT 165								
1								
2								
3		= or >. 2,000 kW			= or >. 2,000 kW			
4								
5								
6	Customer	702	\$ 171.54	\$ 120,421	702	\$ 221.27	\$ 155,332	
7								
8	Non-Fuel Energy - On Peak	293,892,488	\$ 0.00533	\$ 1,566,447	293,892,488	\$ 0.02080	\$ 6,112,964	
9	Non-Fuel Energy - Off Peak	834,273,727	\$ 0.00533	\$ 4,446,679	834,273,727	\$ 0.00743	\$ 6,198,654	
10								
11	Demand - Maximum	1,971,956	\$ 1.62	\$ 3,194,569	1,971,956	\$ 2.20	\$ 4,338,303	
12	Demand - On-Peak	1,904,744	\$ 7.49	\$ 14,266,533	1,904,744	\$ 9.77	\$ 18,609,349	
13								
14	Transformation Credit	301,796	\$ (0.39)	\$ (117,700)	301,796	\$ (0.32)	\$ (96,575)	
15								
16	Subtotal			<u>\$ 23,476,948</u>			<u>\$ 35,318,026</u>	
17								
18	CDR Credit							
19								
20	Adder	14	\$ 433.91	\$ 6,075	14	\$ 433.91	\$ 6,075	
21								
22	Credit	33,929	\$ (4.68)	\$ (158,789)	33,929	\$ (4.68)	\$ (158,789)	
23								
24	Total			<u>\$ 23,324,234</u>			<u>\$ 35,165,313</u>	50.8%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE GSCU-1 168								
1								
2								
3	Customer	59,678	\$ 10.08	\$ 601,554	59,678	\$ 6.00	\$ 358,068	
4								
5	Non-Fuel Energy	31,787,000	\$ 0.02613	\$ 830,486	31,787,000	\$ 0.03379	\$ 1,074,083	
6								
7	Demand		\$ -	\$ -		\$ -	\$ -	
8								
9	Unmetered Service Credit	0	\$ -	\$ -	0	\$ -	\$ -	
10								
11	Total			<u>\$ 1,432,040</u>			<u>\$ 1,432,151</u>	0.0%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4								
5	Customer	11,811	\$ 41.87	\$ 494,527	11,811	\$ 25.34	\$ 299,291	
6								
7	Non-Fuel Energy - On Peak	364,122,547	\$ 0.01697	\$ 6,179,160	364,122,547	\$ 0.01772	\$ 6,452,252	
8	Non-Fuel Energy - Off Peak	1,025,276,680	\$ 0.00533	\$ 5,464,725	1,025,276,680	\$ 0.00715	\$ 7,330,728	
9								
10	Demand - Maximum	2,410,919	\$ 1.60	\$ 3,857,470	2,410,919	\$ 2.20	\$ 5,304,022	
11	Demand - On-Peak	2,350,040	\$ 7.50	\$ 17,625,300	2,350,040	\$ 9.77	\$ 22,959,891	
12								
13	Transformation Credit	19,052	\$ (0.39)	\$ (7,430)	19,052	\$ (0.32)	\$ (6,097)	
14								
15	Subtotal			<u>\$ 33,613,751</u>			<u>\$ 42,340,086</u>	
16								
17	CDR Credit							
18								
19	Adder	2,132	\$ 570.14	\$ 1,215,538	2,132	\$ 570.14	\$ 1,215,538	
20								
21	Credit	436,635	\$ (4.68)	\$ (2,043,452)	436,635	\$ (4.68)	\$ (2,043,452)	
22								
23	Total			<u>\$ 32,785,838</u>			<u>\$ 41,512,173</u>	26.6%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 264								
1		Option A - GSLD-1			Option A - GSLD-1			
2								
3								
4								
5	Customer	2,269	\$ 41.37	\$ 93,869	2,269	\$ 60.46	\$ 137,184	
6								
7	Non-Fuel Energy - Seasonal On Peak	16,987,656	\$ 0.03281	\$ 557,365	16,987,656	\$ 0.06028	\$ 1,024,016	
8	Non-Fuel Energy - Seasonal Off Peak	165,437,741	\$ 0.00896	\$ 1,482,322	165,437,741	\$ 0.01037	\$ 1,715,589	
9	Non-Fuel Energy - Non-Seasonal	373,736,658	\$ 0.01175	\$ 4,391,406	373,736,658	\$ 0.01506	\$ 5,628,474	
10								
11	Demand - Seasonal On-Peak	357,061	\$ 6.70	\$ 2,392,309	357,061	\$ 12.38	\$ 4,420,415	
12	Demand - Non-Seasonal	1,005,105	\$ 6.09	\$ 6,121,089	1,005,105	\$ 9.76	\$ 9,809,825	
13								
14	Transformation Credit	48,824	\$ (0.39)	\$ (19,041)	48,824	\$ (0.32)	\$ (15,624)	
15								
16	Subtotal			<u>\$ 15,019,318</u>			<u>\$ 22,719,879</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 564.07	\$ -	-	\$ 564.07	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 15,019,318</u>			<u>\$ 22,719,879</u>	51.3%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 265								
1								
2								
3		Option A - GSLD-2			Option A - GSLD-2			
4								
5								
6	Customer	60	\$ 171.54	\$ 10,292	60	\$ 221.27	\$ 13,276	
7								
8	Non-Fuel Energy - Seasonal On Peak	804,605	\$ 0.03273	\$ 26,335	804,605	\$ 0.04665	\$ 37,535	
9	Non-Fuel Energy - Seasonal Off Peak	8,024,064	\$ 0.00893	\$ 71,655	8,024,064	\$ 0.00921	\$ 73,902	
10	Non-Fuel Energy - Non-Seasonal	31,400,275	\$ 0.01172	\$ 368,011	31,400,275	\$ 0.01337	\$ 419,822	
11								
12	Demand - Seasonal On-Peak	15,656	\$ 6.70	\$ 104,895	15,656	\$ 12.38	\$ 193,821	
13	Demand - Non-Seasonal	76,005	\$ 6.09	\$ 462,870	76,005	\$ 9.93	\$ 754,730	
14								
15	Transformation Credit	10,788	\$ (0.39)	\$ (4,207)	10,788	\$ (0.32)	\$ (3,452)	
16								
17	Subtotal			<u>\$ 1,039,852</u>			<u>\$ 1,489,633</u>	
18								
19	CDR Credit							
20								
21	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -	
22								
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
24								
25	Total			<u>\$ 1,039,852</u>			<u>\$ 1,489,633</u>	43.3%
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	RATE SCHEDULE SDTR 270							Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2		Option A - GSD-1			Option A - GSD-1				
3									
4									
5	Customer	14,968	\$ 35.31	\$ 528,520	14,968	\$ 25.34	\$ 379,289		
6									
7	Non-Fuel Energy - Seasonal On Peak	14,824,085	\$ 0.04287	\$ 635,509	14,824,085	\$ 0.06631	\$ 982,985		
8	Non-Fuel Energy - Seasonal Off Peak	145,687,535	\$ 0.01133	\$ 1,650,640	145,687,535	\$ 0.01125	\$ 1,638,985		
9	Non-Fuel Energy - Non-Seasonal	313,447,620	\$ 0.01485	\$ 4,654,697	313,447,620	\$ 0.01634	\$ 5,121,734		
10									
11	Demand - Seasonal On-Peak	329,273	\$ 6.08	\$ 2,001,980	329,273	\$ 10.31	\$ 3,394,805		
12	Demand - Non-Seasonal	1,124,653	\$ 5.12	\$ 5,758,223	1,124,653	\$ 8.23	\$ 9,255,894		
13									
14	Transformation Credit	12,700	\$ (0.39)	\$ (4,953)	12,700	\$ (0.32)	\$ (4,064)		
15									
16	Subtotal			<u>\$ 15,224,616</u>			<u>\$ 20,769,628</u>		
17									
18	CDR Credit								
19									
20	Adder	-	\$ 570.14	\$ -	-	\$ 570.14	\$ -		
21									
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -		
23									
24	Total			<u>\$ 15,224,616</u>			<u>\$ 20,769,628</u>	36.4%	
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								
36									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) SDTR 364	(6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase	
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue		
1										
2		Option B - GSLDT-1				Option B - GSLDT-1				
3										
4										
5	Customer	90	\$ 41.37	\$ 3,723		90	\$ 60.46	\$ 5,441		
6										
7	Non-Fuel Energy - Seasonal On Peak	908,897	\$ 0.03281	\$ 29,821		908,897	\$ 0.06028	\$ 54,788		
8	Non-Fuel Energy - Seasonal Off Peak	7,181,586	\$ 0.00896	\$ 64,347		7,181,586	\$ 0.01037	\$ 74,473		
9	Non-Fuel Energy - Non-Seasonal On Peak	3,358,996	\$ 0.02328	\$ 78,197		3,358,996	\$ 0.03110	\$ 104,465		
10	Non-Fuel Energy - Non-Seasonal Off Peak	11,491,828	\$ 0.00707	\$ 81,247		11,491,828	\$ 0.01037	\$ 119,170		
11										
12	Demand - Seasonal On Peak	15,809	\$ 6.70	\$ 105,920		15,809	\$ 12.38	\$ 195,715		
13	Demand - Non-Seasonal On Peak	31,561	\$ 6.09	\$ 192,206		31,561	\$ 9.76	\$ 308,035		
14										
15	Transformation Credit	123,200	\$ (0.39)	\$ (48,048)		123,200	\$ (0.32)	\$ (39,424)		
16										
17	Subtotal			<u>\$ 507,415</u>				<u>\$ 822,665</u>		
18										
19	CDR Credit									
20										
21	Adder	-	\$ 564.07	\$ -		-	\$ 564.07	\$ -		
22										
23	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -		
24										
25	Total			<u>\$ 507,415</u>				<u>\$ 822,665</u>	62.1%	
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									
36										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(5) RATE SCHEDULE SDTR 365						(9) Percent Increase	
		(2) Present Revenue Calculation			(7) Proposed Revenue Calculation				
		(3) Units	(4) Charge/Unit	(6) \$ Revenue	(8) Units	(7) Charge/Unit	(8) \$ Revenue		
1									
2		Option B - GSLDT-2			Option B - GSLDT-2				
3									
4									
5	Customer	48	\$ 171.54	\$ 8,234	48	\$ 221.27	\$ 10,621		
6									
7	Non-Fuel Energy - Seasonal On Peak	1,241,961	\$ 0.03273	\$ 40,649	1,241,961	\$ 0.04665	\$ 57,937		
8	Non-Fuel Energy - Seasonal Off Peak	8,341,463	\$ 0.00893	\$ 74,489	8,341,463	\$ 0.00921	\$ 76,825		
9	Non-Fuel Energy - Non-Seasonal On Peak	4,465,831	\$ 0.02445	\$ 109,190	4,465,831	\$ 0.02718	\$ 121,381		
10	Non-Fuel Energy - Non-Seasonal Off Peak	14,823,207	\$ 0.00661	\$ 97,981	14,823,207	\$ 0.00921	\$ 136,522		
11									
12	Demand - Seasonal On Peak	16,186	\$ 6.70	\$ 108,446	16,186	\$ 12.38	\$ 200,383		
13	Demand - Non-Seasonal On Peak	41,297	\$ 6.09	\$ 251,499	41,297	\$ 9.93	\$ 410,079		
14									
15	Transformation Credit	150,245	\$ (0.39)	\$ (58,596)	150,245	\$ (0.32)	\$ (48,078)		
16									
17	Subtotal			<u>\$ 631,893</u>			<u>\$ 965,670</u>		
18									
19	CDR Credit								
20									
21	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -		
22									
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -		
24									
25	Total			<u>\$ 631,893</u>			<u>\$ 965,670</u>	52.8%	
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 370								
1								
2		Option B - GSdT-1			Option B - GSdT-1			
3								
4								
5	Customer	312	\$ 35.31	\$ 11,017	312	\$ 25.34	\$ 7,906	
6								
7	Non-Fuel Energy - Seasonal On Peak	138,193	\$ 0.04287	\$ 5,924	138,193	\$ 0.06631	\$ 9,164	
8	Non-Fuel Energy - Seasonal Off Peak	1,303,357	\$ 0.01133	\$ 14,767	1,303,357	\$ 0.01125	\$ 14,663	
9	Non-Fuel Energy - Non-Seasonal On Peak	553,802	\$ 0.03466	\$ 19,195	553,802	\$ 0.03673	\$ 20,341	
10	Non-Fuel Energy - Non-Seasonal Off Peak	2,220,206	\$ 0.00953	\$ 21,159	2,220,206	\$ 0.01125	\$ 24,977	
11								
12	Demand - Seasonal On Peak	4,168	\$ 6.08	\$ 25,341	4,168	\$ 10.31	\$ 42,972	
13	Demand - Non-Seasonal On Peak	11,620	\$ 5.12	\$ 59,494	11,620	\$ 8.23	\$ 95,633	
14								
15	Transformation Credit	51,232	\$ (0.39)	\$ (19,980)	51,232	\$ (0.32)	\$ (16,394)	
16								
17	Subtotal			<u>\$ 136,917</u>			<u>\$ 199,261</u>	
18								
19	CDR Credit							
20								
21	Adder	-	\$ 563.58	\$ -	-	\$ 563.58	\$ -	
22								
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
24								
25	Total			<u>\$ 136,917</u>			<u>\$ 199,261</u>	45.5%
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SST-1D 851								
1								
2								
3	Customer	36	\$ 136.23	\$ 4,904	36	\$ 85.46	\$ 3,077	
4								
5	Non-Fuel Energy							
6	On Peak	19,203	\$ 0.00754	\$ 145	19,203	\$ 0.00698	\$ 134	
7	Off Peak	32,846	\$ 0.00754	\$ 248	32,846	\$ 0.00698	\$ 229	
8								
9	Demand (1)							
10	Distribution CSD	5,239	\$ 2.16	\$ 11,316	5,239	\$ 3.88	\$ 20,327	
11	Reservation/kW	1,188	\$ 0.80	\$ 950	1,188	\$ 1.10	\$ 1,307	
12	Daily Demand	10,587	\$ 0.37	\$ 3,917	10,587	\$ 0.52	\$ 5,505	
13	CSD - Max On-Peak	1,996	\$ 0.80	\$ 1,597	1,996	\$ 1.10	\$ 2,196	
14								
15	Total			<u>\$ 23,077</u>			<u>\$ 32,775</u>	42.0%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
29								
30								
31								
32								
33								
34								
35								
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION : By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	Type of Charges	(5) RATE SCHEDULE SST-3D 853			(8) Proposed Revenue Calculation			(9) Percent Increase
		(4) Present Revenue Calculation			(7) Proposed Revenue Calculation			
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	12	\$ 196.78	\$ 2,361	12	\$ 246.27	\$ 2,955	
4								
5	Non-Fuel Energy							
6	On Peak	-	\$ 0.00765	\$ -	-	\$ 0.00698	\$ -	
7	Off Peak	7,181,642	\$ 0.00765	\$ 54,940	7,181,642	\$ 0.00698	\$ 50,128	
8								
9	Demand (1)							
10	Distribution CSD	36,752	\$ 2.22	\$ 81,589	36,752	\$ 3.88	\$ 142,598	
11	Reservation/kW	-	\$ 0.79	\$ -	-	\$ 1.10	\$ -	
12	Daily Demand	213,551	\$ 0.36	\$ 76,878	213,551	\$ 0.52	\$ 111,047	
13	CSD - Max On-Peak	21,681	\$ 0.79	\$ 17,128	21,681	\$ 1.10	\$ 23,849	
14								
15	Total			<u>\$ 232,897</u>			<u>\$ 330,576</u>	41.9%

(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand

37 CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Fixture Charge	(7) Company-Owned Charges		(9) Total Charges	(10) Customer-Owned Charges		
						Maintenance Charge	Non-Fuel Energy Charge		Relamping & Energy	Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES											
Sodium Vapor											
4	Sodium Vapor 5,800 lu 70 watts	2,048,722	29	59,412,925	\$3.91	\$1.50	\$0.85	\$6.06			\$12,415,253
5	Sodium Vapor 9,500 lu 100 watts	1,735,359	41	71,149,720	\$3.98	\$1.51	\$0.92	\$6.41			\$11,123,651
6	Sodium Vapor 16,000 lu 150 watts	972,224	60	58,333,438	\$4.11	\$1.54	\$1.34	\$6.99			\$6,795,846
7	Sodium Vapor 22,000 lu 200 watts	787,226	88	67,515,924	\$6.22	\$1.98	\$1.97	\$10.17			\$7,802,693
8	Sodium Vapor 50,000 lu 400 watts	226,659	168	38,078,759	\$6.29	\$1.95	\$3.75	\$11.99			\$2,717,645
9	Sodium Vapor 12,800 lu 150 watts *	0	0	0	\$4.27	\$1.72	\$1.34	\$7.33			\$0
10	Sodium Vapor 27,500 lu 250 watts *	18,940	116	2,197,040	\$6.81	\$2.09	\$2.59	\$11.29			\$213,833
11	Sodium Vapor 140,000 lu 1000 watts *	408	411	167,688	\$9.95	\$3.83	\$9.19	\$22.97			\$9,372
Mercury Vapor											
14	Mercury Vapor 6,000 lu 140 watts *	4,935	62	305,970	\$3.09	\$1.36	\$1.39	\$5.84			\$28,820
15	Mercury Vapor 8,600 lu 175 watts *	5,860	77	451,220	\$3.13	\$1.36	\$1.72	\$6.21			\$36,391
16	Mercury Vapor 11,500 lu 250 watts *	624	104	64,896	\$5.23	\$1.96	\$2.32	\$9.51			\$5,934
17	Mercury Vapor 21,500 lu 400 watts *	1,128	160	180,480	\$5.21	\$1.92	\$3.58	\$10.71			\$12,081
18	Mercury Vapor 39,500 lu 700 watts *	0	0	0	\$7.37	\$3.26	\$6.08	\$16.71	\$9.34		\$0
19	Mercury Vapor 60,000 lu 1,000 watts *	0	0	0	\$7.54	\$3.18	\$8.60	\$19.32	\$11.78		\$0
Incandescent											
22	Incandescent 1,000 lu 103 watts *	252	36	9,072				\$7.61			\$1,918
23	Incandescent 2,500 lu 202 watts *	418	71	29,678				\$7.87			\$3,290
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				\$9.22			\$221
25	Incandescent 6,000 lu 448 watts *	0	0	0				\$10.27			\$0
26	Incandescent 10,000 lu 690 watts *	0	0	0				\$12.37			\$0
29	Subtotal	5,782,779		297,899,594							\$41,166,946
Other Facilities:											
33	Wood Pole	812,766			\$2.80			\$2.80			\$2,275,744
34	Concrete/Steel Pole	1,781,984			\$3.85			\$3.85			\$6,860,639
35	Fiberglass Pole	1,318,897			\$4.55			\$4.55			\$6,000,982
36	Underground conductors not under paving (cents per foot)	183,121,440			2.10			2.10			\$3,845,550
38	Underground conductors under paving (cents per foot)	13,151,210			5.14			5.14			\$675,972
41	Willful Damage / Vandal Shield	0			\$120.00			\$120.00			\$0
43	TOTAL COMPANY-OWNED FACILITIES	205,969,077		297,899,594							\$60,825,834

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Relamping & Energy	(18) Customer-Owned Charges ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts	\$3.78	\$1.55	\$0.94	\$6.27		\$12,845,484	\$430,232	3.47%	
5	Sodium Vapor 9,500 lu 100 watts	\$3.85	\$1.56	\$1.32	\$6.73		\$11,678,966	\$555,315	4.99%	
6	Sodium Vapor 16,000 lu 150 watts	\$3.97	\$1.59	\$1.94	\$7.50		\$7,291,680	\$495,834	7.30%	
7	Sodium Vapor 22,000 lu 200 watts	\$6.01	\$2.05	\$2.84	\$10.90		\$8,362,768	\$560,075	7.18%	
8	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$2.01	\$5.43	\$13.52		\$3,064,433	\$346,789	12.76%	
9	Sodium Vapor 12,800 lu 150 watts *	\$4.13	\$1.78	\$1.94	\$7.85		\$0	\$0	0.00%	
10	Sodium Vapor 27,500 lu 250 watts *	\$6.39	\$2.16	\$3.75	\$12.30		\$232,962	\$19,129	8.95%	
11	Sodium Vapor 140,000 lu 1000 watts *	\$9.62	\$3.96	\$13.27	\$26.85		\$10,955	\$1,583	16.89%	
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts *	\$2.99	\$1.40	\$2.00	\$6.39		\$31,535	\$2,714	9.42%	
15	Mercury Vapor 8,600 lu 175 watts *	\$3.03	\$1.40	\$2.49	\$6.92		\$40,551	\$4,161	11.43%	
16	Mercury Vapor 11,500 lu 250 watts *	\$5.06	\$2.02	\$3.36	\$10.44		\$6,515	\$580	9.78%	
17	Mercury Vapor 21,500 lu 400 watts *	\$5.04	\$1.98	\$5.17	\$12.19		\$13,750	\$1,669	13.82%	
18	Mercury Vapor 39,500 lu 700 watts *	\$7.13	\$3.37	\$8.78	\$19.28		\$0	\$0	0.00%	
19	Mercury Vapor 60,000 lu 1,000 watts *	\$7.29	\$3.28	\$12.43	\$23.00		\$0	\$0	0.00%	
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts *				\$7.97		\$2,008	\$90	4.71%	
23	Incandescent 2,500 lu 202 watts *				\$8.58		\$3,585	\$295	8.97%	
24	Incandescent 4,000 lu 327 watts *				\$10.37		\$249	\$28	12.51%	
25	Incandescent 6,000 lu 448 watts *				\$11.84		\$0	\$0	0.00%	
26	Incandescent 10,000 lu 690 watts *				\$14.80		\$0	\$0	0.00%	
27										
28										
29	Subtotal						\$43,585,441	\$2,418,495	5.87%	
30										
31										
32	Other Facilities:									
33	Wood Pole	\$4.65					\$3,779,361	\$1,503,617	66.07%	
34	Concrete/Steel Pole	\$6.39					\$11,386,879	\$4,526,240	65.97%	
35	Fiberglass Pole	\$5.15					\$6,792,321	\$791,338	13.19%	
36	Underground conductors not under paving (cents per foot)	2.930					\$5,365,458	\$1,519,908	39.52%	
37	Underground conductors under paving (cents per foot)	7.180					\$944,257	\$268,285	39.69%	
38										
39										
40										
41	Willful Damage / Vandal Shield	\$280.00			\$280.00		\$0	\$0	0.00%	
42										
43	TOTAL COMPANY-OWNED FACILITIES						\$71,853,717			
44										
45										

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					Company-Owned Charges			Customer-Owned Charges			
					(6) Fixture Charge	(7) Maintenance Charge	(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Relamping & Energy	(11) Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (RELAMPING AND ENERGY)											
4	<u>Sodium Vapor</u>										
5	Sodium Vapor 5,800 lu 70 watts	11,755	29	340,885					\$1.41		\$16,574
6	Sodium Vapor 9,500 lu 100 watts	31,605	41	1,295,813					\$1.69		\$53,413
7	Sodium Vapor 18,000 lu 150 watts	23,014	60	1,380,851					\$2.11		\$48,560
8	Sodium Vapor 22,000 lu 200 watts	12,730	88	1,120,277					\$2.74		\$34,881
9	Sodium Vapor 50,000 lu 400 watts	12,011	168	2,017,765					\$4.54		\$54,528
10	Sodium Vapor 12,800 lu 150 watts **	0	0	0					\$2.37		\$0
11	Sodium Vapor 27,500 lu 250 watts **	14,830	116	1,720,280					\$3.40		\$50,422
12	Sodium Vapor 140,000 lu 1,000 watts **	24	411	9,864					\$11.00		\$264
14	<u>Mercury Vapor</u>										
15	Mercury Vapor 6,000 lu 140 watts **	8,413	62	521,606					\$2.15		\$18,088
16	Mercury Vapor 8,600 lu 175 watts **	17,772	77	1,368,444					\$2.49		\$44,252
17	Mercury Vapor 11,500 lu 250 watts **	1,840	104	191,360					\$3.15		\$5,796
18	Mercury Vapor 21,500 lu 400 watts **	14,939	160	2,390,240					\$4.37		\$65,283
19	Mercury Vapor 39,500 lu 700 watts **	0	0	0					\$7.80		\$0
20	Mercury Vapor 60,000 lu 1,000 watts **	828	385	318,780					\$9.69		\$8,023
22	<u>Incandescent</u>										
23	Incandescent 1,000 lu 103 watts **	936	36	33,696					\$2.70		\$2,527
24	Incandescent 2,500 lu 202 watts **	1,932	71	137,172					\$3.49		\$6,743
25	Incandescent 4,000 lu 327 watts **	1,020	116	118,320					\$4.54		\$4,631
26	Incandescent 6,000 lu 448 watts **	0	0	0					\$5.48		\$0
27	Incandescent 10,000 lu 690 watts **	0	0	0					\$7.54		\$0
29	<u>Fluorescent</u>										
30	Fluorescent 19,800 lu 300 watts **	12	122	1,464					\$3.73		\$45
31	Fluorescent 39,600 lu 700 watts **	0	0	0					\$7.20		\$0
33	<u>Various</u>										
34	Relamp/Energy - Various **	732	0	16,104					\$1.41		\$1,032
36	SUBTOTAL CUSTOMER-OWNED										
37	RELAMPING AND ENERGY	154,393		12,982,923							\$415,062

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Total Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease	
		(13)	(14)	(15)	(16)	(17)				(18)
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy				ENERGY ONLY
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)										
4	Sodium Vapor									
5	Sodium Vapor 5,800 lu 70 watts					\$1.72	\$20,260	\$3,686	22.24%	
6	Sodium Vapor 9,500 lu 100 watts					\$2.12	\$67,105	\$13,693	25.64%	
7	Sodium Vapor 16,000 lu 150 watts					\$2.73	\$62,880	\$14,320	29.49%	
8	Sodium Vapor 22,000 lu 200 watts					\$3.62	\$46,025	\$11,143	31.95%	
9	Sodium Vapor 50,000 lu 400 watts					\$6.21	\$74,598	\$20,071	36.81%	
10	Sodium Vapor 12,800 lu 150 watts **					\$2.37	\$0	\$0	0.00%	
11	Sodium Vapor 27,500 lu 250 watts **					\$4.55	\$67,534	\$17,112	33.94%	
12	Sodium Vapor 140,000 lu 1,000 watts **					\$15.09	\$362	\$98	37.17%	
14	Mercury Vapor									
15	Mercury Vapor 6,000 lu 140 watts **					\$2.79	\$23,487	\$5,399	29.85%	
16	Mercury Vapor 8,600 lu 175 watts **					\$3.28	\$58,316	\$14,063	31.78%	
17	Mercury Vapor 11,500 lu 250 watts **					\$4.21	\$7,750	\$1,954	33.71%	
18	Mercury Vapor 21,500 lu 400 watts **					\$5.99	\$89,449	\$24,165	37.02%	
19	Mercury Vapor 39,500 lu 700 watts **					\$7.86	\$0	\$0	0.00%	
20	Mercury Vapor 60,000 lu 1,000 watts **					\$13.56	\$11,224	\$3,201	39.89%	
22	Incandescent									
23	Incandescent 1,000 lu 103 watts **					\$3.06	\$2,862	\$335	13.26%	
24	Incandescent 2,500 lu 202 watts **					\$4.20	\$8,107	\$1,364	20.24%	
25	Incandescent 4,000 lu 327 watts **					\$5.69	\$5,808	\$1,177	25.42%	
26	Incandescent 6,000 lu 448 watts **					\$7.05	\$0	\$0	0.00%	
27	Incandescent 10,000 lu 690 watts **					\$9.97	\$0	\$0	0.00%	
29	Fluorescent									
30	Fluorescent 19,800 lu 300 watts **					\$4.94	\$59	\$15	32.53%	
31	Fluorescent 39,600 lu 700 watts **					\$9.83	\$0	\$0	0.00%	
33	Various									
34	Relamp/Energy - Various **						\$1,032	\$0	0.00%	
36	SUBTOTAL CUSTOMER-OWNED									
37	RELAMPING AND ENERGY						\$546,858	\$131,796	31.75%	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(7) Company-Owned Charges			(10) Customer-Owned Charges			
					(6) Fixture Charge	(8) Maintenance Charge	(9) Non-Fuel Energy Charge	(11) Relamping & Energy Only	(12) Total Present Annual Revenues		
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (ENERGY ONLY)											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	46,290	29	1,342,407					\$0.65		\$30,088
5	Sodium Vapor 9,500 lu 100 watts	114,182	41	4,681,476					\$0.92		\$105,048
6	Sodium Vapor 16,000 lu 150 watts	189,569	60	11,374,155					\$1.34		\$254,023
7	Sodium Vapor 22,000 lu 200 watts	175,532	88	15,446,799					\$1.97		\$345,798
8	Sodium Vapor 50,000 lu 400 watts	436,453	168	73,324,123					\$3.75		\$1,636,699
9	Sodium Vapor 12,800 lu 150 watts	5,834	60	350,013					\$1.34		\$7,817
10	Sodium Vapor 27,500 lu 250 watts	165,617	116	19,211,617					\$2.59		\$428,949
11	Sodium Vapor 140,000 lu 1,000 watts	47,826	411	19,656,509					\$9.19		\$439,521
12											
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts	4,861	62	301,400					\$1.39		\$6,757
15	Mercury Vapor 8,600 lu 175 watts	60,507	77	4,659,060					\$1.72		\$104,072
16	Mercury Vapor 11,500 lu 250 watts	28,814	104	2,996,675					\$2.32		\$66,849
17	Mercury Vapor 21,500 lu 400 watts	14,544	160	2,327,009					\$3.58		\$52,067
18	Mercury Vapor 39,500 lu 700 watts	164	272	44,648					\$6.08		\$998
19	Mercury Vapor 60,000 lu 1,000 watts	1,705	385	656,274					\$8.60		\$14,660
20											
21	Incandescent										
22	Incandescent 1,000 lu 103 watts	5,518	36	198,644					\$0.80		\$4,414
23	Incandescent 2,500 lu 202 watts	2,462	71	174,817					\$1.59		\$3,915
24	Incandescent 4,000 lu 327 watts	25	116	2,929					\$2.59		\$65
25	Incandescent 6,000 lu 448 watts	720	158	113,716					\$3.53		\$2,541
26	Incandescent 10,000 lu 690 watts	0	0	0					\$5.45		\$0
27											
28	Fluorescent										
29	Fluorescent 19,800 lu 300 watts	366	122	44,673					\$2.72		\$996
30	Fluorescent 39,600 lu 700 watts	0	0	0					\$5.91		\$0
31											
32	Various										
33	Energy Only - Various Fluorescent	222,230	122	26,622,083					\$0.02235		\$595,004
34	Energy Only - Various Sodium Vapor	23,381	232	5,426,418					\$0.02235		\$121,280
35	Energy Only - Various Incandescent	3,902	47	183,403					\$0.02235		\$4,099
36	Energy Only - Various LP Sodium Vapor	4,036	36	145,308					\$0.02235		\$3,248
37	Energy Only - Various Metal Halide	106,931	96	10,310,170					\$0.02235		\$230,432
38	Energy Only - Various Mercury Vapor	16,903	42	709,938					\$0.02235		\$15,867
39											
40	SUBTOTAL CUSTOMER-OWNED										
41	ENERGY ONLY	1,678,374		200,304,265							\$4,475,208
42											
43											
44	TOTAL SL-1 Standard Fixtures	207,801,843		511,186,782							\$65,716,104

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the data provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease	
		(13) Fixture Charge	(14) Company-Owned Charges Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges Relamping & Energy	(18) ENERGY ONLY				
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (ENERGY ONLY)											
3	<u>Sodium Vapor</u>										
4	Sodium Vapor 5,800 lu 70 watts						\$0.94	\$43,513	\$13,424	44.62%	
5	Sodium Vapor 9,500 lu 100 watts						\$1.32	\$150,721	\$45,873	43.48%	
6	Sodium Vapor 16,000 lu 150 watts						\$1.94	\$367,764	\$113,742	44.78%	
7	Sodium Vapor 22,000 lu 200 watts						\$2.84	\$498,510	\$152,713	44.18%	
8	Sodium Vapor 50,000 lu 400 watts						\$5.43	\$2,369,940	\$733,241	44.80%	
9	Sodium Vapor 12,800 lu 150 watts						\$1.94	\$11,317	\$3,500	44.78%	
10	Sodium Vapor 27,500 lu 250 watts						\$3.75	\$621,065	\$192,116	44.79%	
11	Sodium Vapor 140,000 lu 1,000 watts						\$13.27	\$634,652	\$195,130	44.40%	
13	<u>Mercury Vapor</u>										
14	Mercury Vapor 6,000 lu 140 watts						\$2.00	\$9,723	\$2,965	43.88%	
15	Mercury Vapor 8,600 lu 175 watts						\$2.49	\$150,663	\$46,591	44.77%	
16	Mercury Vapor 11,500 lu 250 watts						\$3.36	\$96,816	\$29,967	44.83%	
17	Mercury Vapor 21,500 lu 400 watts						\$5.17	\$75,191	\$23,125	44.41%	
18	Mercury Vapor 39,500 lu 700 watts						\$8.78	\$1,441	\$443	44.41%	
19	Mercury Vapor 60,000 lu 1,000 watts						\$12.43	\$21,188	\$6,529	44.53%	
21	<u>Incandescent</u>										
22	Incandescent 1,000 lu 103 watts						\$1.16	\$6,401	\$1,986	45.00%	
23	Incandescent 2,500 lu 202 watts						\$2.29	\$5,638	\$1,724	44.03%	
24	Incandescent 4,000 lu 327 watts						\$3.75	\$95	\$29	44.79%	
25	Incandescent 6,000 lu 448 watts						\$5.10	\$3,671	\$1,130	44.48%	
26	Incandescent 10,000 lu 690 watts						\$7.88	\$0	\$0	0.00%	
28	<u>Fluorescent</u>										
29	Fluorescent 19,800 lu 300 watts						\$3.94	\$1,443	\$447	44.85%	
30	Fluorescent 39,600 lu 700 watts						\$8.54	\$0	\$0	0.00%	
32	<u>Various</u>										
33	Energy Only - Various Fluorescent						\$0.03230	\$859,813	\$264,810	44.51%	
34	Energy Only - Various Sodium Vapor						\$0.03230	\$175,257	\$53,977	44.51%	
35	Energy Only - Various Incandescent						\$0.03230	\$5,923	\$1,824	44.51%	
36	Energy Only - Various LP Sodium Vapor						\$0.03230	\$4,693	\$1,445	44.51%	
37	Energy Only - Various Metal Halide						\$0.03230	\$332,988	\$102,555	44.51%	
38	Energy Only - Various Mercury Vapor						\$0.03230	\$22,929	\$7,062	44.51%	
40	SUBTOTAL CUSTOMER-OWNED										
41	ENERGY ONLY							\$	6,471,355	\$ 1,996,147	44.60%
44	TOTAL SL-1 Standard Fixtures							\$	78,871,930	\$ 13,155,826	20.02%

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Dealon

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Fixture Charge	(7) Maintenance Charge	(8) Company-Owned Charges		(9) Customer-Owned Charges		
							(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Relamping & Energy	(11) Energy Only	
1											
2											
3											
4	Various										
5	PL-1 Non-Fuel Energy			7,366,224			\$0.02235	\$0.02235			\$164,835
6	PL-1 Facility ***										\$1,587,694
7	PL-1 Maintenance ****										\$1,479,956
8											
9	TOTAL PL-1 Premium Fixtures			7,366,224							\$3,232,285
10											
11	TOTAL SL-1			518,553,006							\$68,948,389
12	Total SL-1 Fixtures	7,815,546									
13											
14											
15											
16											
17											
18											
19											
20											
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease	
		(13)	(14)	(15)	(16)	(17)				(18)
		Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy				ENERGY ONLY
CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1 COMPANY OWNED FACILITIES										
1										
2										
3										
4	Various									
5	PL-1 Non-Fuel Energy			\$0.03230	\$0.03230		\$237,907	\$73,272	44.51%	
6	PL-1 Facility ***						\$1,587,694	\$0	0.00%	
7	PL-1 Maintenance ****						\$1,479,956	\$0	0.00%	
8										
9	TOTAL PL-1 Premium Fixtures						\$3,305,557	\$73,272	2.27%	
10										
11	TOTAL SL-1						\$82,177,487	\$13,229,097	19.19%	
12	Total SL-1 Fixtures									
13										
14										
15										
16										
17										
18										
19										
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21										
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Company-Owned Charges			(10) Customer-Owned Charges			
					(7) Fixture Charge	(8) Maintenance Charge	(9) Non-Fuel Energy Charge	(11) Relamping & Energy Only	(11) Energy Only	(11) Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY-OWNED FACILITIES											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 6,300 lu 70 watts	262,563	29	7,614,323	\$4.48	\$1.50	\$0.65	\$6.63			\$1,740,792
5	Sodium Vapor 9,500 lu 100 watts	326,772	41	13,397,648	\$4.59	\$1.51	\$0.92	\$7.02			\$2,293,939
6	Sodium Vapor 16,000 lu 150 watts	126,944	60	7,616,648	\$4.75	\$1.54	\$1.34	\$7.63			\$968,584
7	Sodium Vapor 22,000 lu 200 watts	126,483	88	11,130,534	\$6.91	\$1.98	\$1.97	\$10.86			\$1,373,609
8	Sodium Vapor 50,000 lu 400 watts	333,502	168	56,028,349	\$7.35	\$1.95	\$3.76	\$13.06			\$4,355,537
9	Sodium Vapor 12,800 lu 150 watts *	24	60	1,440	\$5.08	\$1.72	\$1.34	\$8.14			\$195
10											
11	Mercury Vapor										
12	Mercury Vapor 6,000 lu 140 watts *	11,487	62	712,194	\$3.45	\$1.36	\$1.39	\$6.20			\$71,219
13	Mercury Vapor 8,600 lu 175 watts *	29,949	77	2,306,073	\$3.47	\$1.36	\$1.72	\$6.55			\$196,166
14	Mercury Vapor 21,500 lu 400 watts *	4,837	160	773,920	\$5.68	\$1.92	\$3.58	\$11.18			\$54,078
15	Subtotal	1,222,561		99,581,129							\$11,054,119
16											
17											
18											
19	Sodium Vapor										
20	Sodium Vapor 5,800 lu 70 watts	3,180	29	92,226				\$0.65			\$2,067
21	Sodium Vapor 6,300 lu 70 watts	792	29	22,974				\$0.65			\$515
22	Sodium Vapor 9,500 lu 100 watts	2,928	41	120,038				\$0.92			\$2,694
23	Sodium Vapor 12,000 lu 150 watts	92	60	5,511				\$1.34			\$123
24	Sodium Vapor 16,000 lu 150 watts	4,426	60	265,558				\$1.34			\$5,931
25	Sodium Vapor 22,000 lu 200 watts	1,599	88	140,694				\$1.97			\$3,150
26	Sodium Vapor 50,000 lu 400 watts	3,758	168	631,372				\$3.76			\$14,131
27	Sodium Vapor 140,000 lu 1000 watts	746	389	290,308				\$8.71			\$6,497
28											
29	Mercury Vapor										
30	Mercury Vapor 6,000 lu 140 watts	7,473	62	463,354				\$1.39			\$10,388
31	Mercury Vapor 8,600 lu 175 watts	13,538	77	1,042,457				\$1.72			\$23,286
32	Mercury Vapor 21,500 lu 400 watts	1,033	160	165,332				\$3.58			\$3,699
33	Subtotal	39,566		3,239,825							\$72,480
34											
35											
36	Other Facilities:										
37	Wood Pole	74,989			\$3.51			\$3.51			\$263,211
38	Concrete Pole	45,397			\$4.72			\$4.72			\$214,276
39	Fiberglass Pole	8,485			\$5.55			\$5.55			\$47,094
40	Underground conductors Excluding										
41	Trenching (cents per foot)	3,984,908			\$1.70			\$1.70			\$67,743
42	Down-guy, Anchor and Protector	7,098			\$2.04			\$2.04			\$14,480
43											
44	TOTAL OL-1			102,820,954							\$11,733,403
45	Total OL-1 Fixtures	1,262,128									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

DOCKET NO. 080877-EI

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Company-Owned Charges Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges Relamping & Energy	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1								
2		COMPANY OWNED FACILITIES								
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$3.82	\$1.53	\$0.95	\$6.30			\$1,654,146	(\$88,646)	-4.98%
5	Sodium Vapor 9,500 lu 100 watts	\$3.91	\$1.54	\$1.35	\$6.80			\$2,222,049	(\$71,890)	-3.13%
6	Sodium Vapor 16,000 lu 150 watts	\$4.04	\$1.57	\$1.98	\$7.59			\$963,506	(\$5,078)	-0.52%
7	Sodium Vapor 22,000 lu 200 watts	\$5.88	\$2.02	\$2.90	\$10.80			\$1,366,020	(\$7,589)	-0.55%
8	Sodium Vapor 50,000 lu 400 watts	\$6.25	\$1.99	\$5.53	\$13.77			\$4,592,324	\$236,786	5.44%
9	Sodium Vapor 12,800 lu 150 watts *	\$4.34	\$1.77	\$1.98	\$8.09			\$194	(\$1)	-0.61%
10										
11	Mercury Vapor									
12	Mercury Vapor 6,000 lu 140 watts *	\$2.94	\$1.39	\$2.04	\$6.37			\$73,172	\$1,953	2.74%
13	Mercury Vapor 8,600 lu 175 watts *	\$2.95	\$1.39	\$2.53	\$6.87			\$205,750	\$9,584	4.89%
14	Mercury Vapor 21,500 lu 400 watts *	\$4.83	\$1.98	\$5.27	\$12.06			\$58,334	\$4,257	7.87%
15	Subtotal							\$11,135,495		
16										
17		CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1								
18		CUSTOMER OWNED FACILITIES								
19	Sodium Vapor									
20	Sodium Vapor 5,800 lu 70 watts						\$0.95	\$3,021	\$954	46.15%
21	Sodium Vapor 6,300 lu 70 watts						\$0.95	\$753	\$238	46.15%
22	Sodium Vapor 9,500 lu 100 watts						\$1.35	\$3,952	\$1,259	46.74%
23	Sodium Vapor 12,000 lu 150 watts						\$1.98	\$182	\$59	47.76%
24	Sodium Vapor 16,000 lu 150 watts						\$1.98	\$8,763	\$2,833	47.76%
25	Sodium Vapor 22,000 lu 200 watts						\$2.90	\$4,637	\$1,487	47.21%
26	Sodium Vapor 50,000 lu 400 watts						\$5.53	\$20,783	\$6,652	47.07%
27	Sodium Vapor 140,000 lu 1000 watts						\$12.81	\$9,560	\$3,063	47.14%
28										
29	Mercury Vapor									
30	Mercury Vapor 6,000 lu 140 watts						\$2.04	\$15,246	\$4,858	46.76%
31	Mercury Vapor 8,600 lu 175 watts						\$2.53	\$34,252	\$10,966	47.09%
32	Mercury Vapor 21,500 lu 400 watts						\$5.27	\$5,446	\$1,746	47.21%
33	Subtotal							\$106,594		
34										
35										
36	Other Facilities:									
37	Wood Pole	\$4.30						\$322,452	\$59,241	22.51%
38	Concrete Pole	\$5.78						\$262,397	\$48,121	22.46%
39	Fiberglass Pole	\$8.79						\$57,615	\$10,522	22.34%
40	Underground conductors Excluding									
41	Trenching (cents per foot)	\$2.08						\$82,886	\$15,143	22.35%
42	Down-guy, Anchor and Protector	\$2.50						\$17,745	\$3,265	22.55%
43										
44	TOTAL OL-1							\$11,985,185	\$251,782	2.15%
45	Total OL-1 Fixtures									

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues	
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges		
						(7) Maintenance Charge	(11) Relamping & Energy Only					
1												
2												
3	Various											
4	SL-2 Non-Fuel Energy	122,913		30,495,002			\$0.03648	\$0.03648			\$1,112,458	
5												
6	TOTAL SL-2			<u>30,495,002</u>							<u>\$1,112,458</u>	
7												
8	TOTAL LIGHTING SERVICE			<u>651,868,962</u>							<u>\$81,794,250</u>	
9												
10												
11												
12	Notes:											
13	* These units are closed to new FPL											
14	installations.											
15												
16	** New customer installations closed											
17	to relamping service.											
18												
19	*** Revenues associated with premium											
20	lighting facilities charges											
21												
22	**** Revenues associated with premium											
23	lighting monthly maintenance charges.											
24												
25	CURRENT RATES AS APPROVED FOR											
26	WCEC#2 (PSC-08-0825-PCO-EI)											
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
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42												
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Total Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Relamping & Energy			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2							
2		TRAFFIC SIGNAL SERVICE							
3	Various								
4	SL-2 Non-Fuel Energy			0.03648	0.03648		\$1,112,458	\$0	0.00%
5									
6	TOTAL SL-2						<u>\$1,112,458</u>	<u>\$0</u>	0.00%
7									
8	TOTAL LIGHTING SERVICE						<u>\$95,275,130</u>	<u>\$13,480,880</u>	16.48%
9									
10									
11									
12	Notes:								
13	* These units are closed to new FPL								
14	installations.								
15									
16	** New customer installations closed								
17	to relamping service.								
18									
19	*** Revenues associated with premium								
20	lighting facilities charges								
21									
22	**** Revenues associated with premium								
23	lighting monthly maintenance charges.								
24									
25	CURRENT RATES AS APPROVED FOR								
26	WCEC#2 (PSC-08-0825-PCO-EI)								
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton, Michael G. Spoor

See attached for changes and revisions to the following tariff sheets:

(4)

Line No.	(1) Rate Schedule	(2) Description	(3) Sheet Nos.	Attachment No. 1 Page Nos
1	Miscellaneous	Service Charges	4.020	1
2	Miscellaneous	Temporary/Construction Service	4.030	2
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton, Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

See attached for changes and revisions to the following tariff sheets:

(4)

Line No.	(1) Rate Schedule	(2) Description	(3) Sheet Nos.	(4) Attachment No. 1 Page Nos
1	TR	Transformer Rider	8.820	43
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FLORIDA POWER & LIGHT COMPANY

~~Twentieth~~ ~~Twenty-first~~ Revised Sheet No. 4.020
Cancels ~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. 4.020

SERVICE CHARGES

A ~~\$14.88~~100.00 service charge will be made for an initial connection.

A ~~\$17.66~~48.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A ~~\$14.88~~21.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge of ~~\$23.24~~ or 5% of the amount of the payment, whichever is greater, shall be added to the customer's bill for electric service for each payment dishonored by the bank upon which it is drawn as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$10 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A ~~\$5.44~~19.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 27, 2005

FLORIDA POWER & LIGHT COMPANY

~~Third~~ Fourth Revised Sheet No. 4.030
Cancels ~~Second~~ Third Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For short term electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$145.00255.00

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$110.00142.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~ **Fifth Revised Sheet No. 4.041**
~~Third~~ ~~Fourth~~ Revised Sheet No. 4.041

(Continued From Sheet No. 4.040)

Schedule of fees:

The following fees are for a home of less than or equal to 2000 sq. ft. under air.

	<u>New Home</u>	<u>Existing Home</u>
Class 1 - (includes A/C Duct Test for one airhandler) Note: For homes greater than 2000 sq.ft., add \$0.08 per square foot. For more than one air-handler add \$15 <u>35</u> per additional air handler.	\$230 <u>555</u>	\$230 <u>555</u>
Class 2 - Note: For homes greater than 2000 sq.ft. add \$0.08 per square foot above 2000 sq.ft.	\$175 <u>480</u>	\$175 <u>480</u>
Class 3 - Note: For homes greater than 2000 sq.ft. add \$0.03 per square foot above 2000 sq.ft.	\$75	Not Applicable

In addition to the charges above, a registration service fee will be added as set by the State of Florida Department of Community Affairs approved Registration Agency.

Terms of Payment:

The fee shall be payable as follows:

Existing homes - upon request or prior to the on-site energy inspection.

New homes - upon request or on the delivery of the construction plans and documents.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

Thirty-Fifth-Sixth Revised Sheet No. 8.101
Cancels Thirty-Fourth-Fifth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 ~~k~~kw or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$9.08~~\$7.07

Non-Fuel Energy Charges:

Base Energy Charge 4.1804674¢ per-kwhkWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: ~~\$9.08~~\$7.07

Non-Metered Accounts: A Customer Charge of ~~\$6.04~~\$1.07 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$6.04~~\$1.07.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~ Fourth Revised Sheet No. 8.103
Cancels ~~Twenty-Second~~ Third Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kw ~~kW~~ or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$12.42~~ \$13.89

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	8.18 97.405¢ per kWhkWh	2.36 13.451¢ per kWhkWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$12.42~~ \$13.89

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$169.45 ~~409.20~~ then the Customer Charge and Minimum Charge shall be ~~\$9.08~~ \$7.07.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth~~ Thirty-First Revised Sheet No. 8.105
Cancels ~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 ~~kw~~ kW and less than 500 ~~kw~~ kW. Customers with a Demand of 20 ~~kw~~ kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 ~~kw~~ kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$35.34 <u>\$18.30</u>
Demand Charges:	
Base Demand Charge	\$5.44 <u>\$8.70</u> per kw <u>kW</u>
Capacity Payment Charge	See Sheet No. 8.030, per kw <u>kW</u>
Non-Fuel Energy Charges:	
Base Energy Charge	1.485 <u>1.634</u> ¢ per kwh <u>Wh</u>
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 ~~kw~~ kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 ~~kw~~ kW times the Base Demand Charge; therefore the minimum charge is ~~\$149.55~~ \$201.00.

DEMAND:

The Demand is the kw to the nearest whole ~~kw~~ kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth ~~Sixth~~ Revised Sheet No. 8.107
Cancels Twenty-Fourth ~~Fifth~~ Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 ~~kW~~ and less than 500 ~~kW~~. Customers with Demands of less than 21 ~~kW~~ may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 ~~kW~~. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$41.87~~ \$25.34

Demand Charges:

Base Demand Charge ~~\$5.44~~ \$8.70 per ~~kW~~ of Demand occurring during the On-Peak period.

Capacity Payment Charge See Sheet No. 8.030, per ~~kW~~ of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.4662 6.21¢ per kWh Wh	0.9531 2.05¢ per kWh Wh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 ~~kW~~ who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 ~~kW~~ times the Base Demand Charge.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$390.54~~ \$422.40 the then Customer Charge and the Minimum Charge shall be ~~\$35.34~~ \$18.30 and \$208.01, respectively.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs
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FLORIDA POWER & LIGHT COMPANY

~~Seventh~~ Eighth Revised Sheet No. 8.120
Cancels ~~Sixth~~ Seventh Revised Sheet No. 8.120

WIRELESS INTERNET ELECTRIC SERVICE
(Closed Schedule)

RATE SCHEDULE: WIES-1

AVAILABLE:

In all territory served. Availability is limited to new delivery points taking service on or after January 1, 2001. FPL may petition the Florida Public Service Commission to withdraw this rate schedule, and transfer any existing Customers to the otherwise applicable rate schedule, if the total annual energy under this rate schedule does not meet a minimum threshold of 360,000 kilowatt-hours (kwh) by June 30, 2004. Customers who before January 1, 2010 were either taking service pursuant to this schedule or had a fully executed copy of a Wireless Internet Electric Service Agreement with the Company.

APPLICATION:

Unmetered electric service required for wireless internet devices with monthly energy usage of no more than 50 ~~kwh~~ kWh. Rate is available to customers having a minimum of ten (10) internet device delivery points and who have executed a Wireless Internet Electric Service Agreement with FPL. This is an optional rate available to general service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	19.32640.024¢ per kWh
Conservation Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Environmental Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Unless otherwise shortened by the withdrawal of this rate schedule or by the termination of service due to a Customer's violation of the Wireless Internet Electric Service Agreement, the initial term of service is 30 days. To terminate service at the close of the initial term of service, either party must provide written notice to the other party prior to the expiration of the initial term of service. Absent such notice, the term of service shall automatically be extended another 30 days. Any such extended term of service may be shortened by (1) withdrawal of the rate schedule, or (2) the Customer's violation of the Wireless Internet Electric Service Agreement.

SPECIAL PROVISIONS:

Customer accounts under this rate schedule will be summary billed. Electric load usage of the wireless internet devices must be constant and predictable. The monthly kWh usage of the delivery point will be computed on the basis of the manufacturer's wattage rating of installed devices, as documented or adjusted in the Wireless Internet Electric Service Agreement. The minimum monthly energy usage for billing purposes is 20 kWh per device. FPL reserves the right to meter sample points of the Customer's devices. The Customer shall provide adequate facilities for each meter installation and pay for the total meter installation costs incurred by the Company. The Company shall not meter more than one (1) percent of the Customer's devices per configuration type; however, in all cases, the Company will require at least one sample meter per Customer per device configuration type. The Company shall retain ownership of all metering equipment.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Seventh~~ ~~Eighth~~ Revised Sheet No. 8.120
Cancels ~~Sixth~~ ~~Seventh~~ Revised Sheet No. 8.120

and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fourth~~ Fifth Revised Sheet No. 8.122
Cancels ~~Third~~ Fourth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$10.08~~ \$6.00

Non-Fuel Energy Charges:

Base Energy Charge*	2.6133.379¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Sixth~~ Seventh Revised Sheet No. 8.201
Cancels ~~Thirty-Fifth~~ Sixth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$5.69	\$5.90
Non-Fuel Charges:		
Base Energy Charge:		
First 1,000 kwh	3.631	4.581¢ per kwhkWh
All additional kwh	4.7335	5.581¢ per kwhkWh
Conservation Charge		See Sheet No. 8.030
Capacity Payment Charge		See Sheet No. 8.030
Environmental Charge		See Sheet No. 8.030
Additional Charges:		
Residential Load Management Program (if applicable)		See Sheet No. 8.207
Fuel Charge		See Sheet No. 8.030
Franchise Fee		See Sheet No. 8.031
Tax Clause		See Sheet No. 8.031
Minimum:	\$5.69	\$5.90

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Fourth~~ ~~Fourth~~ Fifth Revised Sheet No. 8.205
Cancels ~~Twenty-Third~~ ~~Fourth~~ Revised Sheet No. 8.205

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$9.04 <u>\$16.06</u>	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	7.61 <u>7.831¢ per kWh</u>	2.33 <u>2.652¢ per kWh</u>
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$9.04~~ \$16.06

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$160.45~~ \$609.60, then the Customer Charge and Minimum Charge shall be ~~\$5.69~~ \$5.90.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twentieth-Twenty-First~~ Revised Sheet No. 8.310
Cancels ~~Nineteenth-Twentieth~~ Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 ~~kW~~ and less than 2,000 ~~kW~~. Customers with demands of less than 500 ~~kW~~ may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 ~~kW~~.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$41.37\$60.46
Demand Charges:	
Base Demand Charge	\$6.30\$10.45 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.1751.506¢ per kwh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 ~~kW~~ who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 ~~kW~~ times the Base Demand Charge; therefore the minimum charge is \$3,191.37\$5,285.46

DEMAND:

The Demand is the ~~kW~~ to the nearest whole ~~kW~~, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twentieth-Twenty-First Revised Sheet No. 8.320~~
Cancels ~~Nineteenth-Twentieth Revised Sheet No. 8.320~~

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 ~~kW~~ and less than 2,000 ~~kW~~. Customers with demands of less than 500 ~~kW~~ may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 ~~kW~~. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 41.37 \$60.46	
Demand Charges:		
Base Demand Charge	\$ 6.30 \$10.45 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.32 2.488¢ per kWh kWh	0.70 1.072¢ per kWh kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 ~~kW~~ who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 ~~kW~~ times the Base Demand Charge; therefore the minimum charge is \$~~3,191.37~~\$5,285.46

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-First Second Revised Sheet No. 8.330
Cancels ~~Twentieth Twenty-First Revised Sheet No. 8.330~~

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$111.00~~ \$60.46

Demand Charges:

Base Demand Charge ~~\$6.30~~ \$10.45 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~1.176~~ 1.506¢ per kWh
Conservation Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$3,261.00~~ \$5,285.46.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 ~~kW~~ kW - 1,999 ~~kW~~ kW) and will curtail this Demand by 200 ~~kW~~ kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 ~~kW~~ kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 ~~kW~~ kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: ~~\$111.00~~ \$60.46

Demand Charges:

Base Demand Charge ~~\$6.30~~ \$10.45 per ~~kW~~ kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~2.32~~ 2.48¢ per ~~kWh~~ kWh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Off-Peak Period0.70¢ 1.07¢ per ~~kWh~~ kWh

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 ~~kW~~ kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 ~~kW~~ kW times the Base Demand Charge; therefore the minimum charge is ~~\$3,261.00~~ \$5,285.46.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~ Fifteenth Revised Sheet No. 8.412
Cancels ~~Thirteenth~~ Fourteenth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 ~~kW-kW~~ or more. Customers with demands of less than 2,000 ~~kW-kW~~ may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 ~~kW-kW~~.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$171.54 <u>\$221.27</u>
Demand Charges:	
Base Demand Charge	\$6.30 <u>\$10.45</u> per kW-kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.1721 <u>1.337¢</u> per kWh-kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 ~~kW-kW~~ who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 ~~kW-kW~~ times the Base Demand Charge; therefore the minimum charge is ~~\$12,771.54~~ \$21,121.27.

DEMAND:

The Demand is the ~~kW-kW~~ to the nearest whole ~~kW-kW~~, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twentieth~~ ~~Twenty-First~~ Revised Sheet No. 8.420
Cancels ~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 ~~kw~~ kW or more. Customers with demands of less than 2,000 ~~kw~~ kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 ~~kw~~ kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$171.54~~ \$221.27

Demand Charges:

Base Demand Charge ~~\$6.30~~ \$10.45 per ~~kw~~ kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.44 <u>2.37</u> ¢ per kwh <u>kWh</u>	0.66 <u>0.95</u> ¢ per kwh <u>kWh</u>
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 ~~kw~~ kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 ~~kw~~ kW times the Base Demand Charge; therefore the minimum charge is ~~\$12,771.54~~ \$21,121.27.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

Issued by: S.E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

Fourth-Fifth Revised Sheet No. 8.425
Cancels ~~Third-Fourth~~ Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF UE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:
 In all territory served.

APPLICATION:
 For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDD-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:
 Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$41.87 <u>\$25.34</u>	\$41.37 <u>\$60.46</u>	\$171.54 <u>\$221.27</u>
Demand Charges:			
On-peak Demand Charge	\$7.50 <u>\$9.77</u>	\$7.49 <u>\$9.77</u>	\$7.49 <u>\$9.77</u>
Maximum Demand Charge	\$1.60 <u>\$2.20</u>	\$1.62 <u>\$2.20</u>	\$1.62 <u>\$2.20</u>
Capacity Payment Charge:	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.69 <u>1.772¢</u>	0.533 <u>2.300¢</u>	0.533 <u>2.080¢</u>
Off-Peak Period per kWh	0.533 <u>0.715¢</u>	0.533 <u>0.794¢</u>	0.533 <u>0.743¢</u>
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 8.432
Cancels ~~Fourteenth~~ ~~Fifteenth~~ Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 171.54 \$221.27
Demand Charges:	
Base Demand Charge	\$ 6.30 \$10.45 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.172 1.337¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$12,771.54~~\$21,121.27.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twentieth-Twenty-First Revised Sheet No. 8.440~~
~~Cancels Nineteenth-Twentieth Revised Sheet No. 8.440~~

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 ~~kW~~ and above) and will curtail this Demand by 200 ~~kW~~ or more upon request of the Company from time to time. Customers with demands of less than 2,000 ~~kW~~ may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 ~~kW~~.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$171.54~~\$221.27

Demand Charges:

Base Demand Charge ~~\$6.39~~\$10.45 per ~~kW~~ of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.44 <u>2.37</u> ¢ per kWh	0.66 <u>0.95</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 ~~kW~~ who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 ~~kW~~ times the Base Demand Charge; therefore the minimum charge is ~~\$12,771.54~~\$21,121.27.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Second~~ Third Revised Sheet No. 8.542
Cancels ~~Twenty-First~~ Second Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 ~~kW~~ kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 ~~kV~~ kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$403.63~~ \$1,891.81

Demand Charges:

Base Demand Charge ~~\$6.30~~ \$7.95 per ~~kW~~ kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.678 <u>1.821</u> ¢ per kWh <u>kWh</u>	0.543 <u>0.405</u> ¢ per kWh <u>kWh</u>
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Ninth-Tenth~~ Revised Sheet No. 8.545
Cancels ~~Eighth-Ninth~~ Revised Sheet No. 8.545

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 ~~kV~~ or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$403.63 ~~\$~~1,891.81

Demand Charges:

Base Demand Charge \$6.30 ~~\$~~7.95 per kW of Demand

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge 0.6090 ~~0.783~~ per kWh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~ ~~Seventeenth~~ Revised Sheet No. 8.551
Cancels ~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 ~~kW~~ kW at the available transmission voltage of 69 ~~kV~~ kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 ~~kV~~ kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$403.63\$1,891.81
Demand Charges:	
Base Demand Charge	\$6.30\$7.95 per kW <u>kW</u> of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.6090.783¢ per kWh <u>kWh</u>
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the ~~kW~~ kW to the nearest whole ~~kW~~ kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Second-Third Revised Sheet No. 8.552
Cancels Twenty-First-Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 ~~kW~~W or more. Customers with demands of less than 2,000 ~~kW~~W may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 ~~kW~~W times the maximum demand charge at the available transmission voltage of 69 ~~kV~~V or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69-~~kV~~V or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$403.63 ~~\$1,891.81~~

Demand Charges:

Base Demand Charge \$6.30 ~~\$7.95~~ per-~~kW~~kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.678 1.821 ¢ per- kWh kWh	0.543 0.405 ¢ per- kWh kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirtieth-Thirty-First~~ Revised Sheet No. 8.602
Cancels ~~Twenty-Ninth~~ Thirty Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$9.08\$111.16
Non-Fuel Energy Charges:	
Base Energy Charge	6.2338.425¢ per kw hk Wh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$9.08\$111.16

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~ ~~Seventeenth~~ Revised Sheet No. 8.610
Cancels ~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$216.95\$439.81
Demand Charges:	
Base Demand Charge	\$10.54\$11.58 per kwkW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.4771.1837¢ per kwkWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kw, at each point of delivery, to the nearest whole kw, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~ ~~Fifteenth~~ **Seventeenth Revised Sheet No. 8.651**
Cancels ~~Sixteenth~~ ~~Revised Sheet No. 8.651~~

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kvkV</u>	<u>69 kv-kV & above</u>
	CILC-1(G)	CILC-1(D)
Maximum Demand Level	500 kvkW	CILC-1(T)
	<u>200-499 kvkW</u>	<u>& above</u>
Customer Charge:	\$605.45 <u>\$144.00</u>	\$605.45 <u>\$209.00</u>
		\$3,229.09 <u>\$2,510.00</u>

Demand Charges:

Base Demand Charges:

per kvkW of Maximum Demand	\$2.39 <u>\$3.88</u>	\$2.46 <u>\$3.88</u>	None
per kvkW of Load Control On-Peak Demand	\$1.13 <u>\$1.71</u>	\$1.17 <u>\$1.78</u>	\$1.16 <u>\$1.70</u>
per kvkW of Firm On-Peak Demand	\$4.84 <u>\$8.70</u>	\$5.91 <u>\$9.04</u>	\$6.30 <u>\$8.61</u>

Capacity Payment Charge:

CILC-1(G) See Sheet No. 8.030
 CILC-1(D) See Sheet No. 8.030
 CILC-1(T) See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kvkWh	1.046 <u>1.404¢</u>	0.727 <u>1.267¢</u>	0.536 <u>1.018¢</u>
Off-Peak Period charge per kvkWh	1.046 <u>1.404¢</u>	0.727 <u>1.267¢</u>	0.536 <u>1.018¢</u>

Conservation Charge: See Sheet No. 8.030
 Environmental Charge: See Sheet No. 8.030

Additional Charges:

Fuel Charge: See Sheet No. 8.030
 Franchise Fee: See Sheet No. 8.031
 Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Third Sheet No. 8.716
 Cancels Twenty-First Second Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts	KWH/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)		
			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only	
High Pressure Sodium Vapor	5,800	70	29	3,913.78	1,591.55	0.650.94	6,066.27	1,411.72	0.650.94
" "	9,500	100	41	3,983.85	1,511.56	0.921.32	6,416.73	1,692.12	0.921.32
" "	16,000	150	60	4,113.97	1,541.59	1,341.94	6,997.50	2,112.73	1,341.94
" "	22,000	200	88	6,226.01	1,982.05	1,972.84	10,1710.90	2,743.62	1,972.84
" "	50,000	400	168	6,296.08	1,952.01	3,755.43	11,9913.52	4,546.21	3,755.43
" *	12,800	150	60	4,274.13	1,721.78	1,341.94	7,337.85	2,372.37	1,341.94
" *	27,500	250	116	6,616.39	2,092.16	2,593.75	11,2912.30	3,404.55	2,593.75
" *	140,000	1,000	411	9,959.62	3,823.96	9,1913.27	22,9726.85	11,0015.09	9,1913.27
Mercury Vapor	6,000	140	62	3,092.99	1,361.40	1,392.00	5,846.39	2,152.79	1,392.00
" *	8,600	175	77	3,133.03	1,361.40	1,722.49	6,216.92	2,493.28	1,722.49
" *	11,500	250	104	5,225.06	1,962.02	2,323.36	9,5110.44	3,154.21	2,323.36
" *	21,500	400	160	5,215.04	1,921.98	3,585.17	10,7112.19	4,375.99	3,585.17
" *	39,500	700	272	7,377.13	3,263.37	6,088.78	16,7119.28	7,907.86	6,088.78
" *	60,000	1,000	385	7,547.29	3,183.28	6,612.43	19,3223.00	9,6913.56	6,6012.43
Incandescent	1,000	103	36				7,617.97	2,703.06	0,801.16
"	2,500	202	71				7,878.58	3,494.20	1,592.29
"	4,000	327	116				9,2210.37	4,545.69	2,593.75
"	6,000	448	158				10,2711.84	5,487.05	3,535.10
"	10,000	690	244				12,3714.80	7,549.97	5,457.88
Fluorescent	19,800	300	122				-	3,734.94	2,723.94
"	39,600	700	264				-	7,209.83	5,918.54

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.2353.230¢ per kwh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** ~~New Customer installations of these units closed to FPL installations cannot receive relamping service~~ Open only to those Customers with existing re-lamping accounts before January 1, 2010.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$2.80\$4.65
Concrete pole used only for the street lighting system	\$2.85\$6.39
Fiberglass pole used only for the street lighting system	\$4.55\$5.15
Underground conductors not under paving	2,102.93¢ per foot
Underground conductors under paving	5,147.18¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Eleventh~~ ~~Twelfth~~ Revised Sheet No. 8.717
Cancels ~~Tenth~~ ~~Eleventh~~ Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.2353~~ ~~2.230~~¢ per kwh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.092¢ per kwh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kwh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kwh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay ~~\$120.00~~ ~~\$279.98~~ for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the ~~\$120.00~~ ~~\$279.98~~ cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~Fifteenth Revised Sheet No. 8.720
Cancels ~~Thirteenth~~Fourteenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer ~~has the option to~~ will pay for the facilities in a lump sum in advance of construction ~~in lieu of a monthly facilities charge. Should the Customer choose this method of payment, the~~ amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVR) multiplier of 1.46053722. ~~The Customer may also elect to pay a monthly rate for these facilities for a period of (10) ten or (20) twenty years. Monthly Maintenance and Energy charges will apply for the term of service.~~

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.721
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
~~10 years payment option: 1.38% of total work order cost.~~
~~20 years payment option: .969% of total work order cost.~~

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.2353 2.230¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~ Sixth Revised Sheet No. 8.722
 Cancels ~~Fourth~~ F Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.3722 1.1605	1	1.3722 1.1605
2	1.1768 .9949	2	1.2353 1.0443
3	1.0860 .9184	3	1.2081 1.0215
4	0.9871 .8349	4	1.1785 .9966
5	0.8795 .7440	5	1.1463 .9695
6	0.7622 .6450	6	1.1112 .9400
7	0.6346 .5371	7	1.0731 .9079
8	0.4956 .4196	8	1.0315 .8729
9	0.3442 .2915	9	0.9862 .8347
10	0.1794 .1520	10	0.9369 .7931
>10	.0000	11	0.8832 .7478
		12	0.8248 .6985
		13	0.7611 .6447
		14	0.6918 .5862
		15	0.6164 .5224
		16	0.5342 .4528
		17	0.4447 .3771
		18	0.3473 .2946
		19	0.2413 .2047
		20	0.1258 .1067
		>20	.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth~~ Nineteenth Revised Sheet No. 8.725
~~Cancels Seventeenth~~ Eighteenth Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial	Lumens/Watts		Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy ***	Energy Only
High Pressure Sodium Vapor	5,800	70	29	4.483.82	1.501.53	0.650.95	6.636.30	1.411.44	0.650.95
" "	9,500	100	41	4.593.91	1.541.54	0.921.35	7.026.80	1.701.73	0.921.35
" "	16,000	150	60	4.754.04	1.541.57	1.341.98	7.637.59	2.112.15	1.341.98
" "	22,000	200	88	6.915.88	1.982.02	1.972.90	10.8610.80	2.732.79	1.972.90
" "	50,000	400	168	7.356.25	1.951.99	3.765.53	13.0613.77	4.544.63	3.765.53
" " *	12,000	150	60	5.084.34	1.721.77	1.341.98	8.148.09	2.372.44	1.341.98
Mercury Vapor *	6,000	140	62	3.452.94	1.361.39	1.392.04	6.206.37	2.152.20	1.392.04
" " *	8,600	175	77	3.472.95	1.361.39	1.722.53	6.556.87	2.492.54	1.722.53
" " *	21,500	400	160	5.684.83	1.921.96	3.585.27	11.1812.06	4.374.46	3.585.27

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.393.292¢ per kwh.

*** Open only to those Customers with existing re-lamping accounts before January 1, 2010.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.726
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$3.51 <u>\$4.30</u>
Concrete pole and span of conductors:	\$4.72 <u>\$5.78</u>
Fiberglass pole and span of conductors:	\$5.55 <u>\$6.79</u>

Underground conductors (excluding trenching)	\$0.017 <u>\$0.021</u> per foot
Down-guy, Anchor and Protector	\$2.04 <u>\$2.50</u>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.203~~ 2.292¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Third~~ Fourth Revised Sheet No. 8.730
Cancels ~~Thirty-Second~~ Third Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.6483.648¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$2.88 at each point of delivery.

Note: During the initial installation period of facilities:

- Lights and facilities in service for 15 days or less will not be billed;
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Second~~ Third Revised Sheet No. 8.743
Cancels ~~Second~~ First Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer ~~has the option to~~ will pay for the facilities in a lump sum in advance of construction in lieu of a monthly facilities charge. ~~Should the Customer choose this method of payment, the amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVR) multiplier of 1.16053722. The Customer may also elect to pay a monthly rate for these facilities for a period of (10) ten or (20) twenty years. Monthly Maintenance and energy charges will apply for the term of service.~~

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

~~First~~ Second Revised Sheet No. 8.744
Cancels ~~First~~ Original Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
10 years payment option: ~~1.38% of total work order cost~~ Closed to new service.*
20 years payment option: ~~.969% of total work order cost~~ Closed to new service.*

- Both (1) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge: See Sheet No. 8.030

Capacity Payment Charge: See Sheet No. 8.030

Environmental Charge: See Sheet No. 8.030

Fuel Charge: See Sheet No. 8.030

Franchise Fee: See Sheet No. 8.031

Tax Clause: See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

First-Second Revised Sheet No. 8.745
Cancels Original First Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.3722 -1.1605	1	1.3722 -1.1605
2	1.1768 -9949	2	1.2353 -1.0443
3	1.0860 -9184	3	1.2081 -1.0215
4	0.9871 -8349	4	1.1785 -9966
5	0.8795 -7440	5	1.1463 -9695
6	0.7622 -6450	6	1.1112 -9400
7	0.6346 -5371	7	1.0731 -9079
8	0.4956 -4196	8	1.0315 -8729
9	0.3442 -2915	9	0.9862 -8347
10	0.1794 -1520	10	0.9369 -7931
>10	.0000	11	0.8832 -7478
		12	0.8248 -6985
		13	0.7611 -6447
		14	0.6918 -5862
		15	0.6164 -5224
		16	0.5342 -4528
		17	0.4447 -3771
		18	0.3473 -2946
		19	0.2413 -2047
		20	0.1258 -1067
		>20	.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

~~Eighth-Ninth Revised Sheet No. 8.750~~
Cancels Seventh-Eighth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	Below 69 k v		69 k v & Above	
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 k w	500 to 1,999 k w	2,000 k w & Above	All Levels
Customer Charge:	\$136.23\$85.46	\$136.23\$85.46	\$196.78\$246.27	\$428.86\$1,874.59
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per k w of Contract Standby Demand	\$2.16\$3.88	\$2.53\$5.54	\$2.22\$3.88	none
Reservation Demand Charge per k w	\$0.80\$1.10	\$0.79\$1.10	\$0.79\$1.10	\$0.77\$0.58
Daily Demand Charge				
per k w for each daily maximum On-Peak Standby Demand	\$0.37\$0.52	\$0.36\$0.52	\$0.36\$0.52	\$0.36\$0.36
Capacity Payment Charge	See Sheet No. 8.030			

(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fourteenth~~ ~~Fifteenth~~ Revised Sheet No. 8.751
 Cancels ~~Thirteen~~ ~~Fourteenth~~ Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kVW	SST-1(D2) 500 to 1,999 kVW	SST-1(D3) 2,000 kVW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWhkWh	0.7540.698¢	0.7740.698¢	0.7650.698¢	0.6920.704¢
Off-Peak Period charge per kWhkWh	0.7540.698¢	0.7740.698¢	0.7650.698¢	0.6920.704¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs
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FLORIDA POWER & LIGHT COMPANY

~~Twelfth~~ ~~Thirteenth~~ Revised Sheet No. 8.760
 Cancels ~~Eleventh~~ ~~Twelfth~~ Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 ~~kV~~ kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE
 Delivery Voltage:

	Distribution Below 69 kV kV ISST-1(D)	Transmission 69 kV kV & Above ISST-1(T)
Customer Charge:	\$630.68 \$234.00	\$3254.33 \$2,535.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW kW of Contract Standby Demand	\$2.46 \$3.93	none
Reservation Demand Charge per kW kW of Interruptible Standby Demand	\$0.17 \$0.27	\$0.15 \$0.24
Reservation Demand Charge per kW kW of Firm Standby Demand	\$0.79 \$1.26	\$0.77 \$1.23
Daily Demand Charge per kW kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.07 \$0.11	\$0.07 \$0.11
Daily Demand Charge per kW kW for each daily maximum On-Peak Firm Standby Demand	\$0.36 \$0.58	\$0.36 \$0.58
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh kWh	0.762 1.267¢	0.536 1.018¢
Off-Peak Period charge per kWh kWh	0.762 1.267¢	0.536 1.018¢
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Eleventh~~ Twelfth Revised Sheet No. 8.820
Cancels ~~Tenth~~ Eleventh Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of ~~\$0.39~~ \$0.32 per ~~kW~~ kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fifty-Third ~~Fourth~~ Revised Sheet No. 8.830
Cancels Fifty-Second ~~Third~~ Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$35.31 <u>\$25.34</u>	\$41.37 <u>\$60.46</u>	\$171.54 <u>\$221.27</u>
Demand Charges:			
Seasonal On-peak Demand Charge	\$6.08 <u>\$10.31</u>	\$6.70 <u>\$12.38</u>	\$6.70 <u>\$12.38</u>
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$5.12 <u>\$8.23</u>	\$6.09 <u>\$9.76</u>	\$6.09 <u>\$9.93</u>
Per kW of Non- Seasonal Maximum Demand			
Energy Charges:			
Base Seasonal On-Peak	4.2876 <u>6.631¢</u>	3.2846 <u>6.028¢</u>	3.2734 <u>6.665¢</u>
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.1331 <u>1.125¢</u>	0.8961 <u>1.037¢</u>	0.8930 <u>0.921¢</u>
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	1.4851 <u>1.634¢</u>	1.1751 <u>1.506¢</u>	1.1721 <u>1.337¢</u>
Per kWh of Non-Seasonal Energy			
Capacity Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$41.87 <u>\$25.34</u>	\$41.37 <u>\$60.46</u>	\$171.54 <u>\$221.27</u>
Demand Charges:			
Seasonal On-peak Demand Charge Per kWh of Seasonal On-peak Demand	\$6.08 <u>\$10.31</u>	\$6.70 <u>\$12.38</u>	\$6.70 <u>\$12.38</u>
Non-Seasonal Demand Charge Per kWh of Non- Seasonal Peak Demand	\$5.12 <u>\$8.23</u>	\$6.09 <u>\$9.76</u>	\$6.09 <u>\$9.93</u>
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	4.2876 <u>6.631¢</u>	3.2816 <u>0.28¢</u>	3.2734 <u>6.665¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.1331 <u>1.125¢</u>	0.8961 <u>0.37¢</u>	0.8930 <u>0.921¢</u>
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.4663 <u>3.673¢</u>	2.3283 <u>1.10¢</u>	2.4452 <u>7.18¢</u>
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	0.9531 <u>1.125¢</u>	0.7071 <u>0.37¢</u>	0.6610 <u>0.921¢</u>
Capacity Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~ Sixth Revised Sheet No. 9.110
Cancels ~~Fifth~~ Fourth Revised Sheet No. 9.110

STREET LIGHTING FIXTURE VANDALISM OPTION NOTIFICATION

In accordance with the terms and conditions of Street Lighting Tariff Sheet Number 8.717,

_____ (hereinafter called the Customer), selects on this
___ day of _____, _____, from FLORIDA POWER AND LIGHT COMPANY (hereinafter called
FPL), a corporation organized and existing under the laws of the State of Florida, the following option(s)
for addressing street lighting vandalism:

Please select one option under column **A** for street light fixtures that are eligible for protective shield
installations and one option under column **B** for street light fixtures that are ineligible for protective shield
installations.

- | <u>A</u> | <u>B</u> | |
|----------|----------|--|
| ___ | N/A | Upon the <u>first occurrence</u> of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$ 120.00 <u>279.98</u> per shielded fixture. |
| ___ | N/A | Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$ 120.00 <u>279.98</u> per shielded fixture plus all associated installation and administrative costs. |
| ___ | ___ | Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting fixture, repair or replace the damaged fixture with a like unshielded fixture. For this, and each subsequent occurrence, the customer shall pay the costs specified under the " <u>Removal of Facilities</u> " section of Street Lighting Tariff Sheet Number 8.716. |
| ___ | ___ | Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting fixture, terminate service to the fixture. The customer shall pay the undepreciated value of the fixture. |

Option selections will apply to all fixtures that FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

By: _____
Signature (Authorized Representative)

(Print or Type Name)

Title: _____

FPL Account Number: _____

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~ Sixth Revised Sheet No. 9.121
Cancels ~~Fifth~~ Fourth Revised Sheet No. 9.121

(Continued from Sheet No. 9.120)

THE CUSTOMER AGREES:

2. To purchase from FPL all of the electric energy used for the operation of the Premium Lighting System.
3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Premium Lighting rate schedule on file at the FPSC or any successive Premium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Premium Lighting System.
5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights of-way or easements required by FPL to accommodate the premium lighting facilities.

IT IS MUTUALLY AGREED THAT:

6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting facilities is defined as the following:
 - a. the addition of premium lighting facilities;
 - b. the removal of premium lighting facilities; and
 - c. the removal of premium lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Premium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

7. FPL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL premium lighting facilities.
8. FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company's control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.
11. The Customer ~~has elected to~~ will pay for these facilities as described in this Agreement by either paying
 - a. a lump sum of \$ _____ in advance of construction, or
 - b. \$ _____ per month for a period of (10) ten years, or
 - c. \$ _____ per month for a period of (20) twenty years.
12. The monthly Maintenance Charge is \$ _____. This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
13. The monthly Billing Charge is \$ _____. This charge may be adjusted subject to review and approval by the Florida Public Service Commission.

(Continued on Sheet No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: March 7, 2003

FLORIDA POWER & LIGHT COMPANY

Fourth Fifth Revised Sheet No. 9.131
Cancels Fourth Third Revised Sheet No. 9.131

(Continued from Sheet No. 9.130)

THE CUSTOMER AGREES:

2. To purchase from FPL all of the electric energy used for the operation of the Recreational Lighting System.
3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Recreational Lighting rate schedule on file at the FPSC or any successive Recreational Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Recreational Lighting System.
5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights of-way or easements required by FPL to accommodate the recreational lighting facilities.

IT IS MUTUALLY AGREED THAT:

6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Recreational Lighting Agreement delineating the modifications to be accomplished. Modification of FPL recreational lighting facilities is defined as the following:
 - a. the addition of recreational lighting facilities;
 - b. the removal of recreational lighting facilities; and
 - c. the removal of recreational lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Recreational Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

7. FPL will, at the request of the Customer, relocate the recreational lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL recreational lighting facilities.
8. FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.
11. The Customer ~~has elected to will~~ pay for these facilities as described in this Agreement by either paying
 - a. lump sum of \$ _____ in advance of construction, ~~or~~
 - ~~b. \$ _____ per month for a period of (10) ten years, or~~
 - ~~c. \$ _____ per month for a period of (20) twenty years.~~
12. The monthly Maintenance Charge is \$ _____. This charge may be adjusted subject to review and approval by the Florida Public Service Commission.

(Continued on Sheet No. 9.132)

FLORIDA POWER & LIGHT COMPANY

~~First~~ ~~Second~~ Revised Sheet No. 9.740
Cancels ~~First~~ ~~Original~~ Sheet No. 9.740

WIRELESS INTERNET ELECTRIC SERVICE AGREEMENT
(Closed to New Service, effective January 1, 2010)

This Agreement, made this _____ day of _____, by and between _____ (hereinafter called the Customer) located at _____, and Florida Power & Light Company, a corporation, organized and existing under the laws of the State of Florida (hereinafter called the Company).

WITNESSETH

That for and in consideration of the mutual covenants and agreements set forth herein, the parties hereto agree as follows:

1. The Company shall provide electric service pursuant to Rate Schedule WIES-1 marked as Exhibit "A" and made a part of this Agreement. Should Rate Schedule WIES-1 be withdrawn, service will be transferred to the otherwise applicable rate schedule.
2. Each wireless internet device must have a maximum monthly energy usage of no more than 50 kilowatt-hours (kwh). For each wireless internet device, the Customer shall provide on Exhibit "B" the following information: (a) location, (b) in service date, (c) manufacturer's wattage rating, and (d) hours and levels of operation.
3. For billing purposes, the minimum monthly energy charge for each device shall be the greater of 20 kwh or an estimate based upon the manufacturer's wattage rating and the hours and levels of operation. The Company reserves the right to meter sample points of the Customer's devices. The Customer shall provide adequate facilities for each meter installation and pay for the total meter installation costs incurred by the Company. The Company shall not meter more than one percent of the Customer's devices per configuration type; however, in all cases, the Company will require at least one sample meter per Customer per device configuration type. The Company shall retain ownership of all metering equipment.
4. The Customer is required to notify the Company by the 10th day of each month, using Exhibit "B", of the installation of all devices installed within the previous calendar month. Failure to provide the Company with this written notification shall constitute the Unauthorized Use of Energy under 25-6.104 of the Florida Administrative Code.
5. The Customer is required to notify the Company in writing at least 30 days prior to the removal or disconnection of any existing device(s). Until the expiration of the 30 days, the Customer shall be deemed to be taking service and shall be responsible for paying the monthly charges for each wireless internet device.
6. The Customer is required to notify the Company by the 10th of each month, using Exhibit "B", of the replacement within the previous calendar month of any device(s) that has different electrical consumption requirements. Upon notification, the Company reserves the right to request information, as may be required, to confirm the kwh usage of the replacement device(s). Failure to provide notice of replacement or to provide the information requested to verify the kwh of any replacement device(s) shall constitute the Unauthorized Use of Energy under 25-6.104 of the Florida Administrative Code.
7. In the event the Company's meter sampling described in paragraphs 3 and 6 above does not support the estimated kwh provided by the Customer in paragraph 2, the Company reserves the right to modify the Customer's estimated kwh with the kwh supported by the Company's meter sampling. However, no adjustment below 20 kwh per month may be made. If the sample metering indicates monthly energy usage in excess of 50 kwh per month, this Agreement shall be null and void, and service shall be rendered under the otherwise applicable rate starting in the month in which the higher level of usage occurs.
8. Service under this Agreement shall be terminated and the Customer transferred to the otherwise applicable retail rate if any of the terms and conditions of this Agreement are violated. Before terminating service under this Agreement and transferring the Customer to the otherwise applicable rate, the Company shall attempt to obtain the Customer's compliance by providing the Customer at least 5 working days' written notice of any service termination due to non-compliance. Such notice shall be separate and apart from any bill for service. For purposes of this Agreement "working day" means any day on which the utility's business office is open and the U.S. Mail is delivered.

(Continued on Sheet No. 9.741)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

Thirteenth Revised Sheet No. 10.010
Cancels Twelfth Revised Sheet No. 10.010

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover ~~28~~27% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

FLORIDA POWER & LIGHT COMPANY

Second ~~Third~~ Revised Sheet No. 10.015
 Cancels First ~~Second~~ Revised Sheet 10.015

Appendix A

**Distribution Substation Facilities
 Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.621.83%

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.29 4.50</u>
2	<u>6.438.00</u>
3	<u>9.3210.53</u>
4	<u>11.9612.27</u>
5	<u>14.3313.38</u>
6	<u>16.4413.96</u>
7	<u>18.2714.13</u>
8	<u>19.8213.94</u>
9	<u>21.0713.46</u>
10	<u>21.9812.73</u>
11	<u>22.5011.80</u>
12	<u>22.6010.70</u>
13	<u>22.219.47</u>
14	<u>21.288.14</u>
15	<u>19.756.74</u>
16	<u>17.525.30</u>
17	<u>14.543.89</u>
18	<u>10.702.54</u>
19	<u>5.891.24</u>
20	0.00

Issued By: S. E. Romig, Director, Rates and Tariffs
 Effective: March 7, 2003

2010 Test Year

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MFR E-14 Workpapers
Rate Schedules GS-1, GST-1 and WIES
2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set energy charge (non-tou) to achieve target % increase
- 5 STEP 5 - Replace onpeak energy charge with unit cost of demand & energy
- 6 STEP 6 - Replace offpeak energy charge with unit cost of energy
- 7 STEP 7 - Replace onpeak kWh with rate class average
- 8 STEP 8 - Replace offpeak kWh with rate class average
- 9 STEP 9 - Adjust onpeak/offpeak charges to achieve revenue neutrality with non-tou
- 10 STEP 10 - Calculate cents/kWh increase needed meet target revenue

	units	current rate	revenues	units	proposed rate	revenues
GS-1						
accounts	4,933,000	\$9.08	\$44,791,640	4,933,000	\$7.07	\$34,876,310
kWh	5,831,813,379	\$0.04189	\$244,294,662	5,831,813,379	\$0.04674	\$272,550,013
Unmetered Service Credit	8,421	(\$3.04)	(\$25,600)	8,421	(\$6.00)	-\$50,526
Total			\$289,060,703			\$307,375,797
GST-1						
accounts	7,095	\$12.42	\$88,120	7,095	\$13.89	\$98,550
kWh On-Peak	5,094,938	\$0.08189	\$417,224	5,094,938	\$0.07405	\$377,291
kWh Off-Peak	15,482,009	\$0.02361	\$365,530	15,482,009	\$0.03451	\$534,254
Total	20,576,947		\$870,875	20,576,947		\$1,010,094
WIES						
accounts	912	\$0.00	\$0	912	\$0.00	\$0
kWh	18,240	\$0.19326	\$3,525	18,240	\$0.40024	\$7,300
Total			\$3,525			\$7,300
WIES @ GS-1						
accounts	912	\$7.07	\$6,448			
kWh	18,240	\$0.04674	\$852			
		\$0.40024	\$7,300			
Total Revenue			\$289,935,102			\$308,393,191
Target Revenue						\$308,393,191
Difference from Target						\$0
Increase/Decrease						\$18,458,088
Percent Increase/Decrease						6.4%
Adjustment Factor						\$0.03959

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.9%			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	6,362,389	\$297,347	\$0.07405	\$471,148
kWh offpeak	14,214,558	\$664,318	\$0.03451	\$490,516
		\$961,664		\$961,664
Difference		(\$0)		
adjustment factor >		\$0.02737		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
 Rate Schedules GSD-1 and GSDT-1
 2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality
- 8
- 9
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- 12
- 13

	units	current rate	revenues	units	proposed rate	revenues
GSD-1						
accounts	1,215,583	\$35.31	\$42,922,236	1,215,583	\$18.30	\$22,245,169
kW	64,780,229	\$5.44	\$352,404,446	64,780,229	\$8.70	\$563,682,469
kWh	22,578,031,717	\$0.01485	\$335,283,771	22,578,031,717	\$0.01633	\$368,798,608
TR Rider	74,213	(\$0.39)	(\$28,943)	74,213	(\$0.32)	(\$23,791)
CDR Adder	192	\$570.14	\$109,467	192	\$570.14	\$109,467
CDR Credit	70,435	(\$4.68)	(\$329,635)	70,435	(\$4.68)	(\$329,635)
Total			\$730,361,341			\$954,482,286

	units	current rate	revenues	units	proposed rate	revenues
GSDT-1						
accounts	19,917	\$41.87	\$833,925	19,917	\$25.34	\$504,697
kW	1,104,966	\$5.44	\$6,011,015	1,104,966	\$8.70	\$9,614,816
kWh On-Peak	60,499,203	\$0.03466	\$2,096,902	60,499,203	\$0.02621	\$1,585,733
kWh Off-Peak	207,061,949	\$0.00953	\$1,973,300	207,061,949	\$0.01205	\$2,494,565
TR Rider	8,626	(\$0.39)	(\$3,364)	8,626	(\$0.32)	(\$2,765)
CDR Adder	12	\$563.58	\$6,763	12	\$563.58	\$6,763
CDR Credit	663	(\$4.68)	(\$3,101)	663	(\$4.68)	(\$3,101)
Total	267,561,152		\$10,915,440	267,561,152		\$14,200,707

Total Revenue	\$741,276,781	\$968,682,993
Target Revenue		\$968,682,993
Difference from Target		\$0
Increase/Decrease		\$227,406,212
Percent Increase/Decrease		30.7%
Adjustment Factor		\$0.00919

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.3%			
Energy Cost per unit	\$0.00715			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	80,985,348	\$1,322,847	\$0.02621	\$2,122,692
kWh offpeak	186,575,804	\$3,047,604	\$0.01205	\$2,247,759
		\$4,370,451		\$4,370,451
Difference		\$0		
adjustment factor >		\$0.00904		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
 Rate Schedules GSLD-1 and GSLDT-1
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 4 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality
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GSLD-1	units	current		revenues	units	proposed		revenues
		rate				rate		
accounts	18,380	\$41.37		\$760,381	18,380	\$60.46		\$1,111,216
kW	11,511,134	\$6.30		\$72,520,144	11,511,134	\$10.45		\$120,308,138
kWh	4,248,382,455	\$0.01175		\$49,918,494	4,248,382,455	\$0.01506		\$63,964,687
TR Rider	127,902	(\$0.39)		(\$49,882)	127,902	(\$0.32)		(\$41,002)
CDR Adder	219	\$564.07		\$123,531	219	\$564.07		\$123,531
CDR Credit	148,328	(\$4.68)		(\$694,174)	148,328	(\$4.68)		(\$694,174)
Total				\$122,578,494				\$184,772,396

GSLDT-1	units	current		revenues	units	proposed		revenues
		rate				rate		
accounts	2,791	\$41.37		\$115,464	2,791	\$60.46		\$168,736
kW	1,613,041	\$6.30		\$10,162,158	1,613,041	\$10.45		\$16,858,631
kWh On-Peak	177,803,030	\$0.02328		\$4,139,255	177,803,030	\$0.02488		\$4,423,664
kWh Off-Peak	558,483,545	\$0.00707		\$3,948,479	558,483,545	\$0.01072		\$5,984,822
TR Rider	33,388	(\$0.39)		(\$13,021)	33,388	(\$0.32)		(\$10,703)
CDR Adder	151	\$564.07		\$85,175	151	\$564.07		\$85,175
CDR Credit	115,153	(\$4.68)		(\$538,918)	115,153	(\$4.68)		(\$538,918)
Total	736,286,575			\$17,898,591	736,286,575			\$26,971,409

Total Revenue	\$140,477,085	\$211,743,805
Target Revenue		\$211,743,805
Difference from Target		\$0
Increase/Decrease		\$71,266,720
Percent Increase/Decrease		50.7%
Adjustment Factor		\$0.00791

Average Class On-Peak %	30.6%			
Energy Cost per unit	\$0.00715			
kWh onpeak	225,618,240	\$3,396,963	\$0.02488	\$5,613,286
kWh offpeak	510,668,335	\$7,688,748	\$0.01072	\$5,472,425
		\$11,085,711		\$11,085,711
Difference		\$0		
adjustment factor >		\$0.00771		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
 Rate Schedules GSLD-2 and GSLDT-2
 2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality
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	units	current rate	revenues	units	proposed rate	revenues
GSLD-2						
accounts	397	\$171.54	\$68,101	397	\$221.27	\$87,845
kW	1,127,618	\$6.30000	\$7,103,993	1,127,618	\$10.45	\$11,785,253
kWh	458,098,894	\$0.01172	\$5,368,919	458,098,894	\$0.01337	\$6,122,995
TR Rider	153,138	(\$0.39)	(\$59,724)	153,138	(\$0.32)	(\$49,092)
CDR Adder	48	\$433.91	\$20,828	48	\$433.91	\$20,828
CDR Credit	157,219	(\$4.68)	(\$735,787)	157,219	(\$4.68)	(\$735,787)
Total			\$11,766,331			\$17,232,041
GSLDT-2						
accounts	435	\$171.54	\$74,620	435	\$221.27	\$96,253
kW	748,679	\$6.30	\$4,716,678	748,679	\$10.45	\$7,824,787
kWh On-Peak	76,017,050	\$0.02445	\$1,858,617	76,017,050	\$0.02371	\$1,802,136
kWh Off-Peak	273,162,223	\$0.00661	\$1,805,602	273,162,223	\$0.00954	\$2,606,957
TR Rider	102,827	(\$0.39)	(\$40,103)	102,827	(\$0.32)	(\$32,964)
CDR Adder	60	\$433.91	\$26,035	60	\$433.91	\$26,035
CDR Credit	130,256	(\$4.68)	(\$609,599)	130,256	(\$4.68)	(\$609,599)
Total	349,179,273		\$7,831,850	349,179,273		\$11,713,605
Total Revenue			\$19,598,181			\$28,945,647
Target Revenue						\$28,945,647
Difference from Target						\$0
Increase/Decrease						\$9,347,466
Percent Increase/Decrease						47.7%
Adjustment Factor						\$0.00622

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	27.0%			
Energy Cost per unit	\$0.00715			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	94,238,104	\$1,259,596	\$0.02371	\$2,234,103
kWh offpeak	254,941,169	\$3,407,569	\$0.00954	\$2,433,062
		\$4,667,165		\$4,667,165
Difference		\$0		
adjustment factor >		\$0.00654		

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MFR E-14 Workpapers
 Rate Schedules GSLD-3 and GSLDT-3
 2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

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GSLD-3	units	current rate	revenues	units	proposed rate	revenues
accounts	12	\$403.63	\$4,844	12	\$1,891.81	\$22,702
kW	74,619	\$6.30000	\$470,100	74,619	\$7.95	\$593,330
kWh	28,096,574	\$0.00609	\$171,108	28,096,574	\$0.00783	\$220,092
CDR Adder	-	\$2,825.46	\$0	-	\$2,825.46	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
Total			\$646,051			\$836,123

GSLDT-3	units	current rate	revenues	units	proposed rate	revenues
accounts	72	\$403.63	\$29,061	72	\$1,891.81	\$136,210
kW	405,043	\$6.30	\$2,551,771	405,043	\$7.95	\$3,220,683
kWh On-Peak	61,578,356	\$0.00678	\$417,501	61,578,356	\$0.01821	\$1,121,260
kWh Off-Peak	147,508,322	\$0.00543	\$800,970	147,508,322	\$0.00405	\$596,715
CDR Adder	-	\$2,825.46	\$0	-	\$2,825.46	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
Total	209,086,678		\$3,799,304	209,086,678		\$5,074,869

Total Revenue	\$4,445,355	\$5,910,992
Target Revenue		\$5,910,992
Difference from Target		\$0
Increase/Decrease		\$1,465,637
Percent Increase/Decrease		33.0%
Adjustment Factor		\$0.00069

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	26.7%			
Energy Cost per unit	\$0.00565			
kWh	non-tou equivalent \$	proposed charges	tou	
kWh onpeak	55,921,780	\$438,058	\$0.01821	\$1,018,262
kWh offpeak	153,164,898	\$1,199,802	\$0.00405	\$619,598
		\$1,637,860		\$1,637,860
Difference		\$0		
adjustment factor >		\$0.00104		

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STEP 1 - Input proposed rates from GSLD-1 rate class

	units	current rate	revenues	units	proposed rate	revenues
CS-1						
accounts	556	\$111.00	\$61,716	556	\$60.46	\$33,616
kW	408,274	\$6.30000	\$2,572,126	408,274	\$10.45	\$4,266,463
kWh	143,491,056	\$0.01176	\$1,687,455	143,491,056	\$0.01506	\$2,160,975
TR Rider	43,111	(\$0.39)	(\$16,813)	43,111	(\$0.32)	(\$13,820)
Curtaillable Credit	182,942	(\$1.72)	(\$314,660)	182,942	(\$1.72)	(\$314,660)
Total			\$3,989,823			\$6,132,574
CST-1						
accounts	108	\$111.00	\$11,988	108	\$60.46	\$6,530
kW	83,223	\$6.30	\$524,305	83,223	\$10.45	\$869,680
kWh On-Peak	8,441,514	\$0.02329	\$196,603	8,441,514	\$0.02488	\$210,025
kWh Off-Peak	33,269,664	\$0.00707	\$235,217	33,269,664	\$0.01072	\$356,651
TR Rider	1,088	(\$0.39)	(\$424)	1,088	(\$0.32)	(\$349)
Curtaillable Credit	1,033	(\$1.72)	(\$1,777)	1,033	(\$1.72)	(\$1,777)
Total	41,711,178		\$965,911	41,711,178		\$1,440,760

Total Revenue	\$4,955,735	\$7,573,334
Target Revenue		\$7,573,334
Difference from Target		\$0
Increase/Decrease		\$2,617,599
Percent Increase/Decrease		52.8%
Adjustment Factor		

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	28.3%			
Energy Cost per unit	\$0.00711			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	11,797,355	\$177,668	\$0.02488	\$293,518
kWh offpeak	29,913,823	\$450,502	\$0.01072	\$320,676
Difference		\$628,170		\$614,194
adjustment factor >		\$0.00000		

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MFR E-14 Workpapers
 Rate Schedules CS-2 and CST-2
 2010 Test Year

1 STEP 1 - Input proposed rates from GSLD-2 rate class
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CS-2	units	current rate	revenues	units	proposed rate	revenues
accounts	24	\$171.54	\$4,117	24	\$221.27	\$5,310
kV	100,105	\$6.30	\$630,662	100,105	\$10.45	\$1,046,097
kWh	30,432,856	\$0.01172	\$356,673	30,432,856	\$0.01337	\$406,887
TR Rider	87,406	(\$0.39)	(\$34,088)	87,406	(\$0.32)	(\$28,020)
Curtailable Credit	62,713	(\$1.72)	(\$107,866)	62,713	(\$1.72)	(\$107,866)
Total			\$849,497			\$1,322,409

CST-2	units	current rate	revenues	units	proposed rate	revenues
accounts	36	\$171.54	\$6,175	36	\$221.27	\$7,966
kV	82,772	\$6.30	\$521,464	82,772	\$10.45	\$864,967
kWh On-Peak	12,680,689	\$0.02449	\$310,550	12,680,689	\$0.02371	\$300,659
kWh Off-Peak	37,772,514	\$0.00661	\$249,676	37,772,514	\$0.00954	\$360,350
TR Rider	1,881	(\$0.39)	(\$734)	1,881	(\$0.32)	(\$603)
Curtailable Credit	42,457	(\$1.72)	(\$73,026)	42,457	(\$1.72)	(\$73,026)
Total	50,453,203		\$1,014,106	50,453,203		\$1,460,313

Total Revenue	\$1,863,603	\$2,782,722
Target Revenue		\$2,782,722
Difference from Target		\$0
Increase/Decrease		\$919,119
Percent Increase/Decrease		49.3%
Adjustment Factor		

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	27.4%			
Energy Cost per unit	\$0.00706			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	13,799,075	\$184,494	\$0.02371	\$327,176
kWh offpeak	36,654,128	\$490,066	\$0.00954	\$349,680
		\$674,559		\$676,856
Difference		\$2,297		
adjustment factor >		\$0.00000		

57 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
 58 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 59 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
 Rate Schedules CS-3 and CST-3
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
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STEP 1 - Input proposed rates from GSLD-3 rate class

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	units	current rate	revenues		units	proposed rate	revenues
CS-3							
accounts	-	\$403.63	\$0		-	\$1,891.81	\$0
kW	-	\$6.30	\$0		-	\$7.95	\$0
kWh	-	\$0.00609	\$0		-	\$0.00783	\$0
TR Rider	-	\$0.00	\$0		-	(\$0.32)	\$0
Curtable Credit	-	(\$1.72)	\$0		-	(\$1.72)	\$0
Total			\$0				\$0
CST-3							
accounts	-	\$403.63	\$0		-	\$1,891.81	\$0
kW	-	\$6.30	\$0		-	\$7.95	\$0
kWh On-Peak	-	\$0.00678	\$0		-	\$0.01821	\$0
kWh Off-Peak	-	\$0.00543	\$0		-	\$0.00405	\$0
TR Rider	-	\$0.00	\$0		-	(\$0.32)	\$0
Curtable Credit	-	(\$1.72)	\$0		-	(\$1.72)	\$0
Total			\$0				\$0
Total Revenue			\$0				\$0
Target Revenue							\$0
Difference from Target							\$0
Increase/Decrease							\$0
Percent Increase/Decrease							33.0%
Adjustment Factor							

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**MFR E-14 Workpapers
GS Demand Rates Working Papers
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
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	Demand	kW	Energy	kWh Total	Proposed		
1							
2	GSD-1 (T)	\$769,570,334	65,885,195	\$163,374,584	22,845,592,869	\$968,682,993	
3	GLSD-1 (T)	\$174,615,180	13,124,175	\$35,621,773	4,984,669,030	\$211,743,805	
4	GSLD-2 (T)	\$24,224,942	1,876,297	\$5,738,926	807,278,167	\$28,945,647	
5	GSLD-3 (T)	\$4,023,890	479,662	\$1,630,938	237,183,252	\$5,910,992	
6	Total	\$972,434,346	81,365,329	\$206,366,221	28,874,723,318	\$1,215,283,437	
7	Per Unit	\$11.95	\$0.03368	\$0.00715			
8							
9							
			On-Peak Allocation	Non-TOU Equivalent	On-Peak kWh	Off-Peak kWh	Total Revenue
10	GSDT-1	267,561,152	30.3%	\$1,912,246	80,985,348	186,575,804	\$4,080,298
11	GLSDT-1	736,286,575	30.6%	\$5,262,204	225,618,240	510,668,335	\$10,408,486
12	GSLDT-2	349,179,273	27.0%	\$2,495,567	94,238,104	254,941,169	\$4,409,093
13	GSLDT-3	209,086,678	26.7%	\$1,494,332	55,921,780	153,164,898	\$596,715
14	Totals	1,562,113,678		\$11,164,349	456,763,472	1,105,350,206	\$19,494,593
15							
16	Initial Charges						
17	On-Peak Charge	\$0.01717	\$7,842,205	Initial Dmd Adj.	\$2.00		
18	Off-Peak Charge	\$0.00301	\$3,322,347				
19	Adjustment Factor	42%	\$11,164,552				
20			\$203				
21							
22		Proposed Revenue					
23	GS (from above)	\$1,215,283,437					
24	CS-1 (T)	\$7,573,334					
25	CS-2 (T)	\$2,782,722					
26	CS-3 (T)	\$0					
27							
28	Target Revenue	\$1,225,639,492					
29	Proposed Revenue	\$1,225,639,492	\$0				
30			\$0.00919				
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38							

One Time Adjustments		
	Dmd Adjust	Energy Adjust
GSD-1	-\$1.25	\$0.00000
GSDT-1	-\$1.25	\$0.00000
GSLD-1	-\$0.50	(\$0.00128)
GSLDT-1	-\$0.50	\$0.00000
GSLD-2	-\$0.50	(\$0.00297)
GSLDT-2	-\$0.50	\$0.00000
GSLD-3	-\$2.00	(\$0.00850)
GSLDT-3	-\$2.00	(\$0.00850)

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MFR E-14 Workpapers
 Rate Schedule GSCU-1
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set energy rate to energy and demand per unit cost
- 4 STEP 4 - Adjust energy rate to meet target revenues
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	units	current rate	revenues	units	proposed rate	revenues
GSCU-1 accounts	59,678	\$10.08	\$601,554	59,678	\$6.00	\$358,068
kWh	31,787,000	\$0.02613	\$830,486	31,787,000	\$0.03379	\$1,073,972
Total			\$1,432,040			\$1,432,040
Total Revenues			\$1,432,040			\$1,432,040
Target Revenue						\$1,432,040
Difference from Target						\$0
Increase/Decrease						\$0
Percent Increase/Decrease						0.0%
Adjustment Factor						\$0.00223

GSCU-1 Base Energy Charge	
GSCU-1 Energy Unit Cost (per kWh)	\$0.02441
GSCU-1 Demand Unit Cost (per kWh)	\$0.00715
Base Energy Charge	\$0.03156

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MFR E-14 Workpapers
 Rate Schedule RS-1
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 12 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set First 1,000 kWh energy charge to per unit energy cost
- 4 STEP 4 - Add \$0.01/kWh to energy charge to obtain all additional kWh charge
- 5 STEP 5 - Set TOU customer charge based on per unit cost and TOU meter cost allocation
- 6 STEP 6 - Set TOU rates based on revenue neutrality to standard rates
- 7 STEP 7 - Adjust energy charges to achieve target revenue

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RS-1	units	current rate	revenues	units	proposed rate	revenues
accounts	48,082,858	\$5.69	\$273,591,462	48,082,858	\$5.90	\$283,688,862
First 1,000 kWh	35,361,301,030	\$0.03631	\$1,283,988,840	35,361,301,030	\$0.04581	\$1,619,881,417
All Additional kWh	16,028,094,758	\$0.04733	\$758,609,725	16,028,094,758	\$0.05581	\$894,519,001
Total			\$2,316,170,027			\$2,798,089,281

RST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	2,508	\$9.04	\$22,672	2,508	\$16.06	\$40,278
kWh onpeak	1,407,824	\$0.07618	\$107,248	1,407,824	\$0.07831	\$110,242
kWh offpeak	4,190,355	\$0.02338	\$97,970	4,190,355	\$0.03652	\$153,012
Total	5,598,179		\$227,891			\$303,533

Total Revenue	\$2,316,397,918	\$2,798,392,813
Target Revenue		\$2,798,392,813
Difference from Target		\$0
Increase/Decrease		\$481,994,895
Percent Increase/Decrease		20.8%
Adjustment Factor		\$0.03887

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	29.7%			
	kWh	proposed charges	tou	
kWh onpeak	1,662,803	\$ 0.07831	\$130,208	
kWh offpeak	3,935,376	\$ 0.03652	\$143,702	
	5,598,179		\$273,910	
		Difference	\$0	
Non-TOU Equivalent	\$273,910			
adjustment factor >	0.029376394			

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**MFR E-14 Workpapers
Held for Future Use
2010 Test Year**

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MFR E-14 Workpapers
Rate Schedules HLFT-1
2010 Test Year

- 1 STEP 1 - Input current information from E-13c
2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
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	units	current rate	revenues	units	proposed rate	revenues
HLFT-1						
accounts	11,811	\$41.87	\$494,527	11,811	\$25.34	\$299,291
kW	2,410,919	\$1.60	\$3,857,470	2,410,919	\$2.20	\$5,306,423
kW On-Peak	2,350,040	\$7.50	\$17,625,300	2,350,040	\$9.77	\$22,963,624
kWh On-Peak	364,122,547	\$0.01697	\$6,179,160	364,122,547	\$0.01772	\$6,453,550
kWh Off-Peak	1,025,276,680	\$0.00533	\$5,464,725	1,025,276,680	\$0.00715	\$7,331,754
TR Rider	19,052	(\$0.39)	(\$7,430)	19,052	(\$0.32)	(\$6,108)
CDR Adder	2,132	\$570.14	\$1,215,538	2,132	\$570.14	\$1,215,538
CDR Credit	436,635	(\$4.68)	(\$2,043,452)	436,635	(\$4.68)	(\$2,043,452)
Total	1,389,399,227		\$32,785,838	1,389,399,227		\$41,520,620
Target Revenue						\$41,520,620
Difference from Target						\$0
Increase/Decrease						\$8,734,782
Percent Increase/Decrease						26.6%
Revenue at GSD-1 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	30.3%					
accounts	11,811	\$18.30	\$216,141			
kW	2,410,919	\$8.70	\$20,974,995			
kWh	1,231,979,609	\$0.01634	\$20,130,547			
Total			\$41,321,683			
Demand/Customer Rev			\$28,569,337			
Net Energy Revenue			\$12,752,346			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00715				
kWh On-Peak	372,895,307	\$0.01772	\$6,609,035			
kWh Off-Peak	859,084,302	\$0.00715	\$6,143,312			
Total	1,231,979,609		\$12,752,346			
Difference			\$0			
Energy Charge Adjustment	0.001383566					

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MFR E-14 Workpapers
Rate Schedules HLFT-2
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FLORIDA POWER & LIGHT COMPANY
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	units	current rate	revenues	units	proposed rate	revenues
HLFT-2						
accounts	14,609	\$41.37	\$604,374	14,609	\$60.46	\$883,229
kW	9,514,177	\$1.65	\$15,698,392	9,514,177	\$2.20	\$20,940,664
kW On-Peak	9,277,040	\$7.49	\$69,485,030	9,277,040	\$9.77	\$90,651,416
kWh On-Peak	1,559,944,166	\$0.00533	\$8,314,502	1,559,944,166	\$0.02300	\$35,882,172
kWh Off-Peak	3,763,821,448	\$0.00533	\$20,061,168	3,763,821,448	\$0.00794	\$29,893,082
TR Rider	164,556	(\$0.39)	(\$64,177)	164,556	(\$0.32)	(\$52,752)
CDR Adder	2,423	\$564.07	\$1,366,742	2,423	\$564.07	\$1,366,742
CDR Credit	1,109,457	(\$4.68)	(\$5,192,257)	1,109,457	(\$4.68)	(\$5,192,257)
Total	5,323,765,614		\$110,273,775	5,323,765,614		\$174,372,297
Target Revenue						\$174,372,297
Difference from Target						\$0
Increase/Decrease						\$64,098,522
Percent Increase/Decrease						58.1%
Revenue at GSLD-1 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	30.6%					
accounts	14,609	\$60.46	\$883,260			
kW	9,514,177	\$10.45	\$99,423,150			
kWh	4,861,744,447	\$0.01506	\$73,217,871			
Total			\$173,524,281			
Demand/Customer Rev			\$112,475,309			
Net Energy Revenue			\$61,048,972			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00715				
kWh On-Peak	1,489,770,778	\$0.02300	\$34,268,029			
kWh Off-Peak	3,371,973,669	\$0.00794	\$26,780,943			
Total	4,861,744,447		\$61,048,972			
Difference			\$0			
Energy Charge Adjustment	0.007942216					

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MFR E-14 Workpapers
Rate Schedules HLFT-3
2010 Test Year

FLORIDA POWER & LIGHT COMPANY
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	units	current rate	revenues	units	proposed rate	revenues
HLFT-3						
accounts	702	\$171.54	\$120,421	702	\$221.27	\$155,332
kW	1,971,956	\$1.62	\$3,194,569	1,971,956	\$2.20	\$4,340,267
kW On-Peak	1,904,744	\$7.49	\$14,266,533	1,904,744	\$9.77	\$18,612,374
kWh On-Peak	293,892,488	\$0.00533	\$1,566,447	293,892,488	\$0.02080	\$6,114,079
kWh Off-Peak	834,273,727	\$0.00533	\$4,446,679	834,273,727	\$0.00743	\$6,201,819
TR Rider	301,796	(\$0.39)	(\$117,700)	301,796	(\$0.32)	(\$96,748)
CDR Adder	14	\$433.91	\$6,075	14	\$433.91	\$6,075
CDR Credit	33,929	(\$4.68)	(\$158,789)	33,929	(\$4.68)	(\$158,789)
Total	1,128,166,215		\$23,324,234	1,128,166,215		\$35,174,411
Target Revenue						\$35,174,411
Difference from Target						\$0
Increase/Decrease						\$11,850,176
Percent Increase/Decrease						50.8%
Revenue at GSLD-2 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	27.0%					
accounts	702	\$221.27	\$155,332			
kW	1,971,956	\$10.45	\$20,606,940			
kWh	1,007,669,516	\$0.01337	\$13,472,541			
Total			\$34,234,813			
Demand/Customer Rev			\$23,107,974			
Net Energy Revenue			\$11,126,839			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00711				
kWh On-Peak	271,954,471	\$0.02080	\$5,657,685			
kWh Off-Peak	735,715,045	\$0.00743	\$5,469,155			
Total	1,007,669,516		\$11,126,839			
Difference			\$0			
Energy Charge Adjustment	0.007433795					

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**MFR E-14 Workpapers
HLFT Work paper Detail
2010 Test Year**

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	GSD-1	GSLD-1	GSLD-2	Total	Per Unit
1 Demand Costs from E-6					
2 Oil Production	\$50,267,770	\$11,456,563	\$1,592,936	\$63,317,269	\$0.78
3 Coal Production	\$1,959,659	\$446,644	\$62,105	\$2,468,408	\$0.03
4 Nuclear Production	\$140,242,941	\$31,963,273	\$4,444,289	\$176,650,503	\$2.18
5 Curtailable Credit	\$0	\$0	\$0	\$0	\$0.00
6 Gas Turbine Production	\$195,520,320	\$44,562,402	\$6,196,237	\$246,278,959	\$3.04
7 Purchased Power	\$2,494,898	\$568,606	\$79,058	\$3,142,562	\$0.04
8 Transmission Costs	\$95,660,239	\$21,802,840	\$3,031,649	\$120,494,728	\$1.49
9 Distribution Primary Substations	\$58,826,290	\$13,579,570	\$1,952,687	\$74,358,547	\$0.92
10 Distribution Primary Lines	\$159,797,788	\$36,887,584	\$5,304,204	\$201,989,576	\$2.50
11 Distribution Secondary Lines	\$25,097,849	\$5,588,043	\$616,102	\$31,301,994	\$0.39
12 Distribution Secondary Transformers	\$33,343,632	\$6,291,764	\$734,602	\$40,369,998	\$0.50
13 Distribution Capacitors	\$6,358,948	\$1,467,893	\$211,074	\$8,037,915	\$0.10
14 Totals	\$769,570,334	\$174,615,182	\$24,224,943	\$968,410,459	\$11.97
15 kW Billing Units	65,885,195	13,124,175	1,876,297	80,885,667	
16 Base Demand Charge (50% of Distribution)					\$2.20
17 On-Peak Demand Charge (Production, transmission, and 50% of Distribution)					\$9.77
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MFR E-14 Workpapers
 Rate Schedules SDTR-1A and SDTR-1B
 2010 Test Year

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		current	revenues		proposed	revenues
	units	rate		units	rate	
SDTR-1A						
accounts	14,968	\$35.31	\$528,520	14,968	\$25.34	\$379,289
kWh Seasonal On-Peak	14,824,085	\$0.04287	\$635,509	14,824,085	\$0.06631	\$982,944
kWh Seasonal Off-Peak	145,687,535	\$0.01133	\$1,650,640	145,687,535	\$0.01125	\$1,639,540
kWh Non-Seasonal	313,447,620	\$0.01485	\$4,654,697	313,447,620	\$0.01634	\$5,121,734
kW Seasonal On-Peak	329,273	\$6.08	\$2,001,980	329,273	\$10.31	\$3,394,067
kW Non-Seasonal	1,124,653	\$5.12	\$5,758,223	1,124,653	\$8.23	\$9,253,870
CDR Adder	-	\$570.14	\$0	-	\$570.14	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	12,700	(\$0.39)	(\$4,953)	12,700	(\$0.32)	(\$4,071)
Total			\$15,224,616			\$20,767,373

		current	revenues		proposed	revenues
	units	rate		units	rate	
SDTR-1B						
accounts	312	\$35.31	\$11,017	312	\$25.34	\$7,906
kWh Seasonal On-Peak	138,193	\$0.04287	\$5,924	138,193	\$0.06631	\$9,163
kWh Seasonal Off-Peak	1,303,357	\$0.01133	\$14,767	1,303,357	\$0.01125	\$14,668
kWh Non-Seasonal On-Peak	553,802	\$0.03466	\$19,195	553,802	\$0.03673	\$20,342
kWh Non-Seasonal Off-Peak	2,220,206	\$0.00953	\$21,159	2,220,206	\$0.01125	\$24,986
kW Seasonal On-Peak	4,168	\$6.08	\$25,341	4,168	\$10.31	\$42,963
kW Non-Seasonal	11,620	\$5.12	\$59,494	11,620	\$8.23	\$95,612
CDR Adder	-	\$563.58	\$0	-	\$563.58	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	51,232	(\$0.39)	(\$19,980)	51,232	(\$0.32)	(\$16,424)
Total			\$136,917			\$199,215

Total Revenue		\$15,361,533				\$20,966,588
Target Revenue						\$20,966,588
Difference from Target						\$0
Increase/Decrease						\$5,605,056
Percent Increase/Decrease						36.5%

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MFR E-14 Workpapers
Rate Schedules SDTR-2A and SDTR-2B
2010 Test Year

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		current	revenues		proposed	revenues
	units	rate		units	rate	
SDTR-2A						
accounts	2,269	\$41.37	\$93,869	2,269	\$60.46	\$137,179
kWh Seasonal On-Peak	16,987,656	\$0.03281	\$557,365	16,987,656	\$0.06028	\$1,023,936
kWh Seasonal Off-Peak	165,437,741	\$0.00896	\$1,482,322	165,437,741	\$0.01037	\$1,715,960
kWh Non-Seasonal	373,736,658	\$0.01175	\$4,391,406	373,736,658	\$0.01506	\$5,628,474
kW Seasonal On-Peak	357,061	\$6.70	\$2,392,309	357,061	\$12.38	\$4,420,829
kW Non-Seasonal	1,005,105	\$6.09	\$6,121,089	1,005,105	\$9.76	\$9,805,198
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	48,824	(\$0.39)	(\$19,041)	48,824	(\$0.32)	(\$15,652)
Total			\$15,019,318			\$22,715,925

		current	revenues		proposed	revenues
	units	rate		units	rate	
SDTR-2B						
accounts	90	\$41.37	\$3,723	90	\$60.46	\$5,441
kWh Seasonal On-Peak	908,897	\$0.03281	\$29,821	908,897	\$0.06028	\$54,784
kWh Seasonal Off-Peak	7,181,586	\$0.00896	\$64,347	7,181,586	\$0.01037	\$74,489
kWh Non-Seasonal On-Peak	3,358,996	\$0.02328	\$78,197	3,358,996	\$0.03110	\$104,457
kWh Non-Seasonal Off-Peak	11,491,828	\$0.00707	\$81,247	11,491,828	\$0.01037	\$119,196
kW Seasonal On-Peak	15,809	\$6.70	\$105,920	15,809	\$12.38	\$195,734
kW Non-Seasonal	31,561	\$6.09	\$192,206	31,561	\$9.76	\$307,890
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	123,200	(\$0.39)	(\$48,048)	123,200	(\$0.32)	(\$39,495)
Total			\$507,415			\$822,497

Total Revenue		\$15,526,733				\$23,538,422
Target Revenue						\$23,538,422
Difference from Target						\$0
Increase/Decrease						\$8,011,689
Percent Increase/Decrease						51.6%

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MFR E-14 Workpapers
 Rate Schedules SDTR-3A and SDTR-3B
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SDTR-3A	units	current rate	revenues	units	proposed rate	revenues
accounts	60	\$171.54	\$10,292	60	\$221.27	\$13,276
kWh Seasonal On-Peak	804,605	\$0.03273	\$26,335	804,605	\$0.04665	\$37,534
kWh Seasonal Off-Peak	8,024,064	\$0.00893	\$71,655	8,024,064	\$0.00921	\$73,888
kWh Non-Seasonal	31,400,275	\$0.01172	\$368,011	31,400,275	\$0.01337	\$419,822
kW Seasonal On-Peak	15,656	\$6.70	\$104,895	15,656	\$12.38	\$193,839
kW Non-Seasonal	76,005	\$6.09	\$462,870	76,005	\$9.93	\$754,409
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	10,788	(\$0.39)	(\$4,207)	10,788	(\$0.32)	(\$3,458)
Total			\$1,039,852			\$1,489,310

SDTR-3B	units	current rate	revenues	units	proposed rate	revenues
accounts	48	\$171.54	\$8,234	48	\$221.27	\$10,621
kWh Seasonal On-Peak	1,241,961	\$0.03273	\$40,649	1,241,961	\$0.04665	\$57,937
kWh Seasonal Off-Peak	8,341,463	\$0.00893	\$74,489	8,341,463	\$0.00921	\$76,811
kWh Non-Seasonal On-Peak	4,465,831	\$0.02445	\$109,190	4,465,831	\$0.02718	\$121,398
kWh Non-Seasonal Off-Peak	14,823,207	\$0.00661	\$97,981	14,823,207	\$0.00921	\$136,496
kW Seasonal On-Peak	16,186	\$6.70	\$108,446	16,186	\$12.38	\$200,401
kW Non-Seasonal	41,297	\$6.09	\$251,499	41,297	\$9.93	\$409,905
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	150,245	(\$0.39)	(\$58,596)	150,245	(\$0.32)	(\$48,165)
Total			\$631,893			\$965,405

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41	Total Revenue		\$1,671,744			\$2,454,715
42						
43	Target Revenue					\$2,454,715
44						
45	Difference from Target					\$0
46						
47	Increase/Decrease					\$782,970
48						
49	Percent Increase/Decrease					46.8%

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 57 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
 58 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 59 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
SDTR Work paper Detail
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 21 OF 37

	270 370 SDTR-1	264 364 SDTR-2	265 365 SDTR-3	
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MFR E-14 Workpapers
 Rate Schedules SST-1D, SST-2D, and SST-3D
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 22 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ * 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 - Adjust CSD Distribution charge for any required revenue balancing

	units	current rate	revenues	units	proposed rate	revenues
11 SST-1D						
12 accounts	36	\$136.23	\$4,904	36	\$85.46	\$3,077
13 kWh On-Peak	19,203	\$0.00754	\$145	19,203	\$0.00698	\$134
14 kWh Off-Peak	32,846	\$0.00754	\$248	32,846	\$0.00698	\$229
15 kW CSD Distribution	5,239	\$2.16	\$11,316	5,239	\$3.88	\$20,320
16 kW Reservation	1,188	\$0.80	\$950	1,188	\$1.10	\$1,307
17 kW Daily Demand	10,587	\$0.37	\$3,917	10,587	\$0.52	\$5,505
18 kW CSD Max On-Peak	1,996	\$0.80	\$1,597	1,996	\$1.10	\$2,196
19 Total			\$23,077			\$32,768
20 Target						\$32,768
21 Difference From Target						\$0
22 Adjustment Factor						(0.50)
23						
24						
25 SST-2D						
26 accounts	-	\$136.23	\$0	-	\$85.46	\$0
27 kWh On-Peak	-	\$0.00774	\$0	-	\$0.00698	\$0
28 kWh Off-Peak	-	\$0.00774	\$0	-	\$0.00698	\$0
29 kW CSD Distribution	-	\$2.53	\$0	-	\$5.54	\$0
30 kW Reservation	-	\$0.79	\$0	-	\$1.10	\$0
31 kW Daily Demand	-	\$0.36	\$0	-	\$0.52	\$0
32 kW CSD Max On-Peak	-	\$0.79	\$0	-	\$1.10	\$0
33 Total			\$0			\$0
34 Target						\$0
35 Difference From Target						\$0
36 Adjustment Factor						-
37						
38						
39 SST-3D						
40 accounts	12	\$196.78	\$2,361	12	\$246.27	\$2,955
41 kWh On-Peak	-	\$0.00765	\$0	-	\$0.00698	\$0
42 kWh Off-Peak	7,181,642	\$0.00765	\$54,940	7,181,642	\$0.00698	\$50,146
43 kW CSD Distribution	36,752	\$2.22	\$81,589	36,752	\$3.88	\$142,695
44 kW Reservation	-	\$0.79	\$0	-	\$1.10	\$0
45 kW Daily Demand	213,551	\$0.36	\$76,878	213,551	\$0.52	\$111,047
46 kW CSD Max On-Peak	21,681	\$0.79	\$17,128	21,681	\$1.10	\$23,849
47 Total			\$232,897			\$330,692
48 Target						\$330,692
49 Difference From Target						\$0
50 Adjustment Factor						(3.94)
51						
52 Total Revenue			\$255,974			\$363,460
53						
54 Increase/Decrease						\$107,486
55						
56 Percent Increase/Decrease						42.0%

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MFR E-14 Workpapers
Rate Schedules SST-1
2010 Test Year

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 23 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ * 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 - Adjust outage rate for any required revenue balancing

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SST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	156	\$428.86	\$66,902	156	\$1,874.59	\$292,436
kWh On-Peak	23,930,688	\$0.00692	\$165,600	23,930,688	\$0.00704	\$168,411
kWh Off-Peak	105,239,974	\$0.00692	\$728,261	105,239,974	\$0.00704	\$740,620
kW CSD Distribution	1,913,560	\$0.00	\$0	1,913,560	\$0.00	\$0
kW Reservation	387,149	\$0.77	\$298,105	387,149	\$0.58	\$226,323
kW Daily Demand	4,820,543	\$0.36	\$1,735,395	4,820,543	\$0.36	\$1,756,339
kW CSD Max On-Peak	1,024,024	\$0.77	\$788,498	1,024,024	\$0.58	\$598,634
Total			\$3,782,762			\$3,782,762

Target Revenue	\$3,782,762
Difference from Target	\$0
Increase/Decrease	\$0
Percent Increase/Decrease	0.0%

Demand Costs from E-6b	SST-1	Energy Costs from E-6b	SST-1
Oil Production	\$143,762	Oil Production	\$206,849
Coal Production	\$5,611	Coal Production	\$957
Nuclear Production	\$401,238	Nuclear Production	\$546,321
Curtailable Credit	\$0	Gas Turbine Production	\$87,044
Gas Turbine Production	\$559,642	Transmission Costs	\$46,737
Purchased Power	\$7,132	Uncollectibles	\$0
Transmission Costs	\$273,904	Total Energy Cost	\$887,908
Total Demand	\$1,391,289	kWh	129,170,662
12-CP @ Meter	12,242	\$/kWh	\$0.00704
\$/kW-Month	\$9.47		
Daily Demand	\$0.36		
Reservation Demand	\$0.58		
Outage Rate	7%		

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MFR E-14 Workpapers
SST Work paper detail
2010 Test Year
(per Order 17159, Docket No. 850673-EU)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 24 OF 37

1		CS-1	CS-2	
2	Per Unit Customer Charge	\$60.46	\$221.27	
3	Add \$25	\$85.46	\$246.27	
4				
5	Demand Costs	CS-1	CS-2	Total
6	Oil Production	\$361,426	\$134,786	\$496,212
7	Coal Production	\$14,017	\$5,212	\$19,229
8	Nuclear Production	\$1,006,561	\$375,003	\$1,381,564
9	Curtailed Credit	(\$282,082)	(\$159,860)	(\$441,942)
10	Gas Turbine Production	\$1,400,354	\$521,100	\$1,921,454
11	Purchased Power	\$17,975	\$6,711	\$24,686
12	Transmission Costs	\$684,042	\$254,317	\$938,359
13	Total	\$3,202,293	\$1,137,269	\$4,339,562
14	Avg CP Demand	24,715	10,022	34,737
15	Per Unit Cost			\$10.41
16	Adjusted for Outage Rate		10%	\$1.04
17	Daily Demand Rate			\$0.50
18				
19	Reservation/Daily Rates	SST-1D	SST-2D	SST-3D
20	Loss Adjustment Factor	1.0531	1.0531	1.0531
21	Resulting kW Reservation Charge	\$1.10	\$1.10	\$1.10
22	Resulting kW Daily Demand Rate	\$0.52	\$0.52	\$0.52
23				
24				
25				
26	Total System Energy Costs (E-6b)			\$720,914,260
27	Total System Energy kWh at Generation			107,600,457,364
28	\$/kWh at Generation			\$0.00670
29				
30		SST-1D	SST-2D	SST-3D
31	Loss Adjustment Factor	1.0422	1.0422	1.0422
32	\$/kWh	\$0.00698	\$0.00698	\$0.00698
33				
34	Distribution Costs (E-6b)	GSD1	GSLD1	GSLD2
35	Distribution Primary Substations	\$58,826,290	\$13,579,570	\$1,952,687
36	Distribution Primary Lines	\$159,797,788	\$36,887,584	\$5,304,204
37	Distribution Secondary Lines	\$25,097,849	\$5,588,043	\$616,102
38	Distribution Secondary Transformers	\$33,343,632	\$6,291,764	\$734,602
39	Distribution Capacitors	\$6,358,948	\$1,467,893	\$211,074
40	Total	\$283,424,507	\$63,814,854	\$8,818,669
41	kW	64,780,229	11,511,134	1,127,618
42	\$/kW	\$4.38	\$5.54	\$7.82
43				

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MFR E-14 Workpapers
 Rate Schedules ISST-1(D) and ISST-1(T)
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 25 OF 37

- 1 STEP 1 - Replace customer charge with CILC-1D/CILC-1T plus \$25
- 2 STEP 2 - Replace energy charges with CILC-1D/CILC-1T charges
- 3 STEP 3 - Adjust current demand charges by CILC-1D/CILC-1T rate increase
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	units	current rate	revenues	units	proposed rate	revenues
ISST-1(D)						
accounts	-	\$630.68	\$0	-	\$234.00	\$0
kWh On-Peak	-	\$0.00762	\$0	-	\$0.01267	\$0
kWh Off-Peak	-	\$0.00762	\$0	-	\$0.01267	\$0
Distribution CSD	-	\$2.46	\$0	-	\$3.93	\$0
Reservation/kW of Interruptible	-	\$0.17	\$0	-	\$0.27	\$0
Reservation/kW of Firm	-	\$0.79	\$0	-	\$1.26	\$0
Daily Demand	-	\$0.07	\$0	-	\$0.11	\$0
Firm Standby	-	\$0.36	\$0	-	\$0.58	\$0
Total			\$0			\$0
ISST-1(T)						
accounts	-	\$3,254.33	\$0	-	\$2,535.00	\$0
kWh On-Peak	-	\$0.00536	\$0	-	\$0.01018	\$0
kWh Off-Peak	-	\$0.00536	\$0	-	\$0.01018	\$0
Distribution CSD	-	\$0.00	\$0	-	\$0.00	\$0
Reservation/kW of Interruptible	-	\$0.15	\$0	-	\$0.24	\$0
Reservation/kW of Firm	-	\$0.77	\$0	-	\$1.23	\$0
Daily Demand	-	\$0.07	\$0	-	\$0.11	\$0
Firm Standby	-	\$0.36	\$0	-	\$0.58	\$0
Total			\$0			\$0
Total Revenue			\$0			\$0
Target Revenue						\$0
Difference from Target						\$0
Increase/Decrease						\$0
Percent Increase/Decrease						59.8%

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MFR E-14 Workpapers
 Rate Schedule CILC-1D
 2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue
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	units	current rate	revenues	units	proposed rate	revenues
14 CILC-1D						
15 accounts	4,176	\$605.45	\$2,528,359	4,176	\$209.00	\$872,784
16 Max Demand	6,953,766	\$2.46	\$17,106,264	6,953,766	\$3.88	\$26,980,612
17 Firm On-Peak	851,687	\$5.91	\$5,033,470	851,687	\$9.04	\$7,699,250
18 kWh On-Peak	808,138,938	\$0.00727	\$5,875,170	808,138,938	\$0.01267	\$10,239,488
19 kWh Off-Peak	2,219,196,053	\$0.00727	\$16,133,555	2,219,196,053	\$0.01267	\$28,118,223
20 Load Control	4,942,943	\$1.17	\$5,783,243	4,942,943	\$1.78	\$8,798,439
21 TR Rider	1,963,267	(\$0.39)	(\$765,674)	1,963,267	(\$0.32)	(\$629,372)
22 Total	808,990,625		\$51,694,388	808,990,625		\$82,079,425
23						
24						
25 Total Revenue			\$51,694,388			\$82,079,425
26						
27 Target Revenue						\$82,079,425
28						
29 Difference from Target						\$0
30						
31 Increase/Decrease						\$30,385,037
32						
33 Percent Increase/Decrease						58.8%
34						
35 Adjustment Factor						\$0.00557
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MFR E-14 Workpapers
 Rate Schedule CILC-1T
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 27 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace energy charges with Energy Unit Costs from E-6b
- 6 STEP 6 - Adjust energy charges to meet target revenue
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		current	revenues		proposed	revenues
CILC-1T	units	rate		units	rate	
accounts	216	\$3,229.09	\$697,483	216	\$2,510.00	\$542,160
Firm On-Peak	702,591	\$6.30	\$4,426,323	702,591	\$8.61	\$6,050,381
kWh On-Peak	391,535,950	\$0.00536	\$2,098,633	391,535,950	\$0.01019	\$3,991,188
kWh Off-Peak	1,133,428,383	\$0.00536	\$6,075,176	1,133,428,383	\$0.01019	\$11,553,795
Load Control	2,104,868	\$1.16	\$2,441,647	2,104,868	\$1.70	\$3,569,398
Total			\$15,739,262			\$25,706,923

	Units	Per Unit
Production Demand Revenue Requirement	\$19,415,668	2,807,459 \$6.92
Transmission Demand Revenue Requirement	\$4,760,840	2,807,459 \$1.70
Subtotal	\$24,176,508	2,807,459 \$8.61

Total Revenue	\$15,739,262	\$25,706,923
Target Revenue		\$25,706,923
Difference from Target		\$0
Increase/Decrease		\$9,967,660
Percent Increase/Decrease		63.3%
Adjustment Factor		\$0.00332

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MFR E-14 Workpapers
 Rate Schedule CILC-1G
 2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 28 OF 37

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue

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	units	current rate	revenues	units	proposed rate	revenues
CILC-1G						
accounts	1,308	\$605.45	\$791,929	1,308	\$144.00	\$188,352
Max Demand	488,825	\$2.39	\$1,168,292	488,825	\$3.88	\$1,896,641
Firm On-Peak	8,362	\$4.84	\$40,472	8,362	\$8.70	\$72,749
kWh On-Peak	52,740,229	\$0.01046	\$551,663	52,740,229	\$0.01404	\$740,353
kWh Off-Peak	143,115,458	\$0.01046	\$1,496,988	143,115,458	\$0.01404	\$2,009,015
Load Control	395,631	\$1.13	\$447,063	395,631	\$1.71	\$676,529
TR Rider	21,881	(\$0.39)	(\$8,534)	21,881	(\$0.32)	(\$7,014)
Total	52,748,591		\$4,487,872	52,748,591		\$5,576,625
Total Revenue			\$4,487,872			\$5,576,625
Target Revenue						\$5,576,625
Difference from Target						\$0
Increase/Decrease						\$1,088,753
Percent Increase/Decrease						24.3%
Adjustment Factor						\$0.00689

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**MFR E-14 Workpapers
Rate Schedules CILC-1T, CILC-1D, and CILC-1G
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 29 OF 37

1	CILC-1T Data from E-6	
2	Demand Related Costs	
3	Oil Production	\$2,497,308
4	Coal Production	\$97,520
5	Nuclear Production	\$6,971,297
6	Curtable Credit	\$0
7	Gas Turbine Production	\$9,725,678
8	Purchased Power	\$123,865
9	Subtotal	\$19,415,668
10	Transmission Demand Revenue Requirement	
11	Transmission Costs	\$4,760,840

13	CILC-1D and CILC-1G Data from E-6		
14	Max Demand Charge Calculation	CILC-1D	CILC-1G
15	Distribution Primary Substations	\$6,099,105	\$399,892
16	Distribution Primary Lines	\$16,566,643	\$1,086,235
17	Distribution Secondary Lines	\$1,692,812	\$170,272
18	Distribution Secondary Transformers	\$1,959,936	\$197,279
19	Distribution Capacitors	\$659,245	\$43,225
20	Subtotal	\$26,977,741	\$1,896,903
21	Billing Units (kW)	6,953,766	488,825
22	Per Unit Cost (\$/kW)	\$3.88	\$3.88
23	Firm On-Peak Charge Calculation		
24	Oil Production	\$5,416,327	\$363,195
25	Coal Production	\$211,199	\$14,161
26	Nuclear Production	\$15,112,261	\$1,013,331
27	Curtable Credit	\$0	\$0
28	Gas Turbine Production	\$21,070,728	\$1,412,816
29	Purchased Power	\$268,801	\$18,025
30	Transmission Costs	\$10,309,767	\$691,263
31	Subtotal	\$52,389,083	\$3,512,791
32	Billing Units (kW)	5,794,630	403,993
33	Per Unit Cost (\$/kW)	\$9.04	\$8.70
34	Interruptible On-Peak Charge Calculation (Load Control)		
35	Transmission Costs	\$10,309,767	\$691,263
36	Billing Units (kW)	5,794,630	403,993
37	Per Unit Cost (\$/kW)	\$1.78	\$1.71

38
39 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
40 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
41 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
Rate Schedule SL-1 Streetlights
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 30 OF 37

1	STEP 1 - Input existing rates and revenues from E-13d		
2	STEP 2 - Establish target revenues		
3	STEP 3 - Determine the increase from kWh sales		
4	STEP 4 - Establish the new kWh charge		
5	STEP 5 - Determine the increase from facilities to achieve target revenue		
6			
7	kWh	511,186,782	
8			
9	\$/kWh	\$0.02235	\$11,425,025
10			
11	Facilities		<u>\$54,291,080</u>
12			
13	Total		\$65,716,104
14			
15			
16	Target Revenue of SL-1 & PL-1		\$82,175,553
17	<u>Less Proposed PL-1 Revenue</u>		<u>\$3,305,557</u>
18	Target Revenue for SL-1		\$78,869,997
19			
20	Proposed kWh Charge (E6-B)		\$0.03230
21			
22		Proposed Revenue	
23	Energy		\$16,509,799
24	Facilities		\$62,360,197
25	Total		\$78,869,997
26			
27	Adjustment Factor		0.0%
28			
29	Difference From Target		\$0
30			
31	Increase/Decrease		\$13,153,893
32			
33	Percent Increase/Decrease		20.0%

34
35 **SL-1 Revenue Detail**

36		Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
37	Present	\$25,282,890	\$9,215,511	\$6,668,545	\$415,062	\$4,475,208	\$15,137,366	\$4,521,522	\$65,716,104
38	Proposed	\$24,443,001	\$9,520,000	\$9,622,440	\$546,858	\$6,471,355	\$21,958,561	\$6,309,715	\$78,871,930
39	\$ Δ	-\$839,889	\$304,489	\$2,953,895	\$131,796	\$1,996,147	\$6,821,195	\$1,788,193	\$13,155,826
40	% Δ	-3.3%	3.3%	44.3%	31.8%	44.6%	45.1%	39.5%	20.0%

41
42
43 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
44 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
45 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
Rate Schedule PL-1 Premium Lighting
2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 31 OF 37

1	STEP 1 - Input existing rates and revenues from E-13d		
2	STEP 2 - Establish target revenues		
3	STEP 3 - Determine the increase from kWh sales		
4	STEP 4 - Establish the new kWh charge		
5			
6			
7			
8	kWh	7,366,224	
9			
10	\$/kWh	\$0.02235	\$164,635
11			
12	Facilities		\$1,587,694
13			
14	<u>Maintenance</u>		<u>\$1,479,956</u>
15	<u>Total</u>		<u>\$3,232,285</u>
16			
17		Proposed Charges	
18			
19	Proposed Energy Charge	\$0.03230	\$237,907
20	Proposed Facilities		\$1,587,694
21	<u>Proposed Maintenance</u>		<u>\$1,479,956</u>
22	<u>Total Target Revenue</u>		<u>\$3,305,557</u>
23			
24	Increase/Decrease		\$73,272
25			
26	Percent Increase/Decrease		2.3%
27			
28			
29			
30			
31			
32			
33			
34			
35			

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
Rate Schedule SL-2 Traffic Signals
2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 32 OF 37

1	STEP 1 - Input existing rates and revenues from E-13d	
2	STEP 2 - Establish target revenues	
3	STEP 3 - Determine the increase from kWh sales	
4		
5		
6	kWh	30,495,002
7		
8	\$/kWh	<u>\$0.03648</u>
9		
10	Total	\$1,112,458
11		
12	Target Revenue:	\$1,112,458
13		
14	Proposed kWh charge (E-6b)	\$0.03648
15		
16	Proposed Revenue	\$1,112,458
17		
18	Difference from Target	\$0
19		
20	Increase/Decrease	\$0
21		
22	Percent Increase/Decrease	0.0%
23		
24	Adjustment Factor	\$0.00468
25		
26		
27		
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
Transformation Rider Worksheet
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 33 OF 37

1	Transformation Rider	
2	Distribution Secondary Transformers (E-6b)	239,372,288
3	Annual Billing Units	
4	MVA Capacity Projected for 2010	62,225
5		
6	Transformation Rider	(\$0.32)
7		
8		
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers
Rate Schedule OL-1 Outdoor Lighting
2010 Test Year

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI
 MFR NO. E-14
 ATTACHMENT 2 OF 3
 PAGE 34 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13d
- 2 STEP 2 - Establish target revenues
- 3 STEP 3 - Determine the increase from kWh sales
- 4 STEP 4 - Establish the new kWh charge
- 5 STEP 5 - Determine the increase from facilities to achieve target revenue

7	kWh	102,820,954	
9	\$/kWh	\$0.02239	\$2,301,849
11	<u>Facilities</u>		<u>\$9,431,554</u>
12	Total Revenue		\$11,733,403
14	Proposed kWh Charge (E6-B)		\$0.03292
17	Proposed Energy Revenue		\$3,384,866
19	<u>Proposed Facilities Revenue</u>		<u>\$8,602,028</u>
20	Proposed Total Revenue		\$11,986,893
22	Target Revenue		\$11,986,893
24	Adjustment Factor		0.000%
26	Difference From Target		\$0
28	Increase/Decrease		\$253,490
30	Percent Increase/Decrease		2.2%

OL-1 Revenue Detail

	Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
35 Present	\$6,775,539	\$2,049,211	\$2,229,369	\$0	\$72,480	\$524,580	\$82,224	\$11,733,403
36 Proposed	\$5,767,221	\$2,090,537	\$3,277,737	\$0	\$106,594	\$642,465	\$100,631	\$11,985,185
37 \$ Δ	-\$1,008,318	\$41,326	\$1,048,368	\$0	\$34,114	\$117,884	\$18,408	\$251,782
38 % Δ	-14.9%	2.0%	47.0%	100.0%	47.1%	22.5%	22.4%	2.1%

40 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
 41 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 42 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
Rate Schedule OS-2 Sportsfield Lighting
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 35 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13c
- 2 STEP 2 - Establish customer charge based proposed GSD-1 rate and energy charge based on required equalized return
- 3 STEP 3 - Adjust energy charge to achieve target revenue
- 4

5 **Current Rates**

6 Customer	2,312	\$9.08	\$20,993
7 kWh	13,109,060	\$0.06233	\$817,088
8 Total			\$838,081

9

10 Proposed Rates		From E-6b	
11 Customer	2,312	\$111.16	\$257,000
12 kWh	13,109,060	\$0.08425	\$1,104,457
13 Total			\$1,361,457

14			
15			
16 Target Revenue			\$1,361,457
17			
18 Difference from Target			\$0
19			
20 Increase/Decrease			\$523,376
21			
22 Percent Increase/Decrease			62.4%
23			
24 Adjustment Factor			-\$0.00001
25			
26			
27			
28			
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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
38 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
Rate Schedule MET MetroRail
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 36 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13c
2 STEP 2 - Establish customer charge based proposed GSD-1 rate and energy charge based on required equalized return
3 STEP 3 - Adjust energy charge to achieve target revenue
4

Current Rates			
Accounts	276	\$216.95	\$59,878
Non-Fuel Energy (kWh)	91,381,326	\$0.00477	\$435,889
Demand (kW)	219,403	\$10.54	\$2,312,508
Total Revenue			\$2,808,275

Proposed Rates			
		From E-6b	
Accounts	276	\$439.81	\$121,387
Non-Fuel Energy (kWh)	91,381,326	\$0.01183	\$1,081,122
Demand (kW)	219,403	\$11.58	\$2,541,475
Total Revenue			\$3,743,984

Target Revenue	\$3,743,984
Difference from Target	\$0
Increase/Decrease	\$935,709
Percent Increase/Decrease	33.3%
Adjustment Factor	\$0.00483

36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
38 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers
TOU Metering
2010 Test Year**

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI
MFR NO. E-14
ATTACHMENT 2 OF 3
PAGE 37 OF 37

	RS-1	GS-1	GSD-1
1 Allocated Dollars	99.986%	99.718%	97.781%
2 Standard Metering	\$283,927,530	\$34,855,100	\$22,241,197
3 TOU Metering	\$40,277	\$98,523	\$504,778
4 Total (from E-6b)	\$283,967,807	\$34,953,623	\$22,745,975
5			
6 Customer Billing Units			
7 Standard Metering	48,082,858	4,933,000	1,215,583
8 TOU Metering	2,508	7,095	19,917
9 Total	48,085,366	4,940,095	1,235,500
10			
11 Per Unit Costs			
12 Standard Metering	\$5.90	\$7.07	\$18.30
13 TOU Metering	\$16.06	\$13.89	\$25.34
14 Average	\$5.91	\$7.08	\$18.41
15			
16 Proposed Costs			
17 Standard Metering	\$5.90	\$7.07	\$18.30
18 TOU Metering	\$16.06	\$13.89	\$25.34
19			
20			
21			
22 Lump Sum Payment	\$609.60	\$409.20	\$422.40
23			
24			
25			
26			
27			
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29			
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35			
36			
37			
38			

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**COST OF NEW INSTALLATIONS
 STREET LIGHTS
 2008**

LUMINAIRES (total charge for FPL-owned unit)										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$5.68	\$5.96	\$6.47	\$6.47	\$5.45	\$5.48	\$7.71	\$6.26	10%
100 Watts	9,500	\$6.01	\$6.22	\$6.79	\$6.81	\$5.74	\$5.77	N/A	\$6.27	4%
150 Watts	16,000	\$6.55	\$6.79	\$7.26	\$7.27	\$6.20	\$6.23	N/A	\$6.75	3%
200 Watts	22,000	\$9.51	N/A	\$10.20	\$10.26	N/A	N/A	\$9.17	\$9.88	4%
400 Watts	50,000	\$11.24	N/A	\$12.13	\$12.19	N/A	N/A	\$11.43	\$11.92	6%
250 Watts*	27,500	\$10.29	N/A	\$11.91	N/A	\$10.10	N/A	N/A	\$11.01	7%
1000 Watts*	140,000	\$20.97	N/A	\$26.16	N/A	N/A	N/A	N/A	\$26.16	25%

POLES									
Type	Current	20	30	35	40	45	50	2008 Average	% Difference
Wood	\$2.62	N/A	\$16.81	\$19.70	\$20.79	\$21.51	\$22.52	\$20.27	674%
Concrete OH	\$3.60	N/A	\$24.05	\$25.25	\$28.93	\$30.30	\$43.09	\$30.32	742%
Concrete UG	\$3.60	\$14.04	\$16.91	\$18.16	\$22.39	\$23.80	\$36.64	\$21.99	511%
Fiberglass	\$4.27	\$8.39	N/A	N/A	N/A	N/A	N/A	\$8.39	96%

CONDUCTORS			
	Current (per foot)	2008 (per foot)	% Difference
Conductors Not Under Paving	\$0.0197	\$0.0769	290%
Conductors Under Paving	\$0.0481	\$0.1659	245%

* These units are closed to new installations.

Fixture charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$3.67	\$3.26	\$3.65	\$3.65	\$2.86	\$2.88	\$4.62	\$3.49	-5%
100 Watts	9,500	\$3.74	\$3.26	\$3.71	\$3.72	\$2.89	\$2.91	N/A	\$3.30	-12%
150 Watts	16,000	\$3.84	\$3.38	\$3.75	\$3.75	\$2.92	\$2.94	N/A	\$3.35	-13%
200 Watts	22,000	\$5.82	N/A	\$5.60	\$5.65	N/A	N/A	\$4.80	\$5.35	-8%
400 Watts	50,000	\$5.90	N/A	\$5.69	\$5.74	N/A	N/A	\$5.15	\$5.53	-6%
250 Watts*	27,500	\$6.20	N/A	\$6.43	N/A	\$5.02	N/A	N/A	\$5.73	-8%
1000 Watts*	140,000	\$9.34	N/A	\$12.40	N/A	N/A	N/A	N/A	\$12.40	33%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.40	\$2.03	\$2.15	\$2.15	\$1.92	\$1.93	\$2.42	\$2.10	50%
100 Watts	9,500	\$1.41	\$2.04	\$2.16	\$2.17	\$1.93	\$1.94	N/A	\$2.05	45%
150 Watts	16,000	\$1.45	\$2.07	\$2.17	\$2.18	\$1.94	\$1.95	N/A	\$2.06	42%
200 Watts	22,000	\$1.85	N/A	\$2.72	\$2.73	N/A	N/A	\$2.49	\$2.65	43%
400 Watts	50,000	\$1.82	N/A	\$2.75	\$2.76	N/A	N/A	\$2.59	\$2.70	48%
250 Watts*	27,500	\$1.96	N/A	\$2.93	N/A	\$2.53	N/A	N/A	\$2.73	39%
1000 Watts*	140,000	\$3.58	N/A	\$5.04	N/A	N/A	N/A	N/A	\$5.04	41%

Non-Fuel Energy Charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$0.61	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	10%
100 Watts	9,500	\$0.86	\$0.92	\$0.92	\$0.92	\$0.92	\$0.92	N/A	\$0.92	7%
150 Watts	16,000	\$1.26	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	N/A	\$1.34	6%
200 Watts	22,000	\$1.84	N/A	\$1.88	\$1.88	N/A	N/A	\$1.88	\$1.88	2%
400 Watts	50,000	\$3.52	N/A	\$3.69	\$3.69	N/A	N/A	\$3.69	\$3.69	5%
250 Watts*	27,500	\$2.43	N/A	\$2.55	N/A	\$2.55	N/A	N/A	\$2.55	5%
1000 Watts*	140,000	\$8.61	N/A	\$8.72	N/A	N/A	N/A	N/A	\$8.72	1%

**COST OF NEW INSTALLATIONS
 STREET LIGHTS
 2008**

Relamping plus non-fuel energy charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.32	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	35%
100 Watts	9,500	\$1.58	\$2.03	\$2.03	\$2.03	\$2.03	\$2.03	N/A	\$2.03	28%
150 Watts	16,000	\$1.98	\$2.45	\$2.45	\$2.45	\$2.45	\$2.45	N/A	\$2.45	24%
200 Watts	22,000	\$2.57	N/A	\$3.01	\$3.01	N/A	N/A	\$3.01	\$3.01	17%
400 Watts	50,000	\$4.25	N/A	\$4.82	\$4.82	N/A	N/A	\$4.82	\$4.82	13%
250 Watts*	27,500	\$3.19	N/A	\$3.66	N/A	\$3.66	N/A	N/A	\$3.66	15%
1000 Watts*	140,000	\$10.31	N/A	\$10.24	N/A	N/A	N/A	N/A	\$10.24	-1%

Mercury Vapor						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
140 Watts*	6,000	62	\$1.30	\$5.56	\$2.10	\$1.39
175 Watts*	8,600	77	\$1.61	\$5.92	\$2.44	\$1.72
250 Watts*	11,500	104	\$2.18	\$9.05	\$3.08	\$2.32
400 Watts*	21,500	160	\$3.35	\$10.27	\$4.33	\$3.58
700 Watts*	39,500	272	\$5.70	\$16.04	\$7.69	\$6.08
1000 Watts*	60,000	385	\$8.07	\$18.64	\$9.61	\$8.60

Incandescent						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
103 Watts*	1,000	36	\$0.75	\$7.18	\$2.58	\$0.80
202 Watts*	2,500	71	\$1.49	\$7.48	\$3.36	\$1.59
327 Watts*	4,000	116	\$2.43	\$8.80	\$4.41	\$2.59
448 Watts*	6,000	158	\$3.30	\$9.87	\$5.36	\$3.53
690 Watts*	10,000	244	\$5.11	\$11.94	\$7.41	\$5.45

Fluorescent						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
300 Watts	19,800	122	\$2.55	N/A	\$3.67	\$2.73
700 Watts*	39,600	264	\$5.54	N/A	\$7.11	\$5.90

**COST OF SERVICE
 OUTDOOR LIGHTS
 2008**

LUMINAIRES										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$6.20	\$6.11	\$6.63	\$6.63	\$5.58	\$5.61	\$7.92	\$6.41	3%
100 Watts	9,500	\$6.58	\$6.36	\$6.96	\$6.97	\$5.87	\$5.90	N/A	\$6.41	-3%
150 Watts	16,000	\$7.16	\$6.94	\$7.43	\$7.44	\$6.33	\$6.36	N/A	\$6.90	-4%
200 Watts	22,000	\$10.18	N/A	\$10.45	\$10.52	N/A	N/A	\$9.39	\$10.12	-1%
400 Watts	50,000	\$12.23	N/A	\$12.38	\$12.45	N/A	N/A	\$11.66	\$12.16	-1%

POLES									
Type	Current	20	30	35	40	45	50	2008 Average	% Difference
Wood	\$3.28	N/A	\$17.40	\$20.39	\$21.52	\$22.26	\$23.31	\$20.98	540%
Concrete OH	\$4.43	N/A	\$24.89	\$26.13	\$29.95	\$31.36	\$44.60	\$31.39	608%
Concrete UG	\$4.43	\$14.53	\$17.51	\$18.80	\$23.17	\$24.64	\$37.92	\$22.76	414%
Fiberglass	\$5.19	\$8.68	N/A	N/A	N/A	N/A	N/A	\$8.68	67%

CONDUCTORS			
	Current (per foot)	2008 (per foot)	% Difference
Underground Conductors (excluding trenching)	\$0.015	\$0.038	156%

DOWN GUY, ANCHOR AND PROTECTOR			
	Current	2008	% Difference
DOWN GUY	1.91	\$4.10	115%

Charge For Customer Owned							
Wattage (HPSV)	Lumens	Current Relamping /Energy	2008 Relamping /Energy	% Difference	Current Energy Only	2008 Energy Only	% Difference
70 Watts	5,800	\$1.32	\$1.78	35%	\$0.61	\$0.67	0%
100 Watts	9,500	\$1.59	\$2.03	28%	\$0.86	\$0.92	7%
150 Watts	16,000	\$1.98	\$2.45	24%	\$1.26	\$1.34	6%
200 Watts	22,000	\$2.56	\$3.01	18%	\$1.85	\$1.88	2%
400 Watts	50,000	\$4.25	\$4.82	13%	\$3.52	\$3.69	5%
150 Watts*	12,000	\$2.22	\$2.77	25%	\$1.26	\$1.34	6%
Wattage (MV)	Lumens	Current Relamping /Energy	2008 Relamping /Energy	% Difference	Current Energy Only	2008 Energy Only	% Difference
140 Watts*	6,000	\$2.01	\$2.75	37%	\$1.30	\$1.39	0%
175 Watts*	8,600	\$2.33	\$3.08	32%	\$1.61	\$1.72	7%
400 Watts*	21,500	\$4.10	\$5.00	22%	\$3.36	\$3.58	7%

* These units are closed to new installations.
 ** Current COS will apply. These luminaires are no longer purchased. These luminaires will be relamped until luminaire fails. They will then be replaced with the appropriate HPSV luminaire.

Fixture Charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$4.19	\$3.26	\$3.65	\$3.65	\$2.86	\$2.88	\$4.62	\$3.49	-17%
100 Watts	9,500	\$4.31	\$3.26	\$3.71	\$3.72	\$2.89	\$2.91	N/A	\$3.30	-23%
150 Watts	16,000	\$4.45	\$3.38	\$3.75	\$3.75	\$2.92	\$2.94	N/A	\$3.35	-25%
200 Watts	22,000	\$6.48	N/A	\$5.60	\$5.65	N/A	N/A	\$4.80	\$5.35	-17%
400 Watts	50,000	\$6.89	N/A	\$5.69	\$5.74	N/A	N/A	\$5.15	\$5.53	-20%

**COST OF SERVICE
 OUTDOOR LIGHTS
 2008**

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.40	\$2.18	\$2.31	\$2.31	\$2.05	\$2.06	\$2.63	\$2.26	61%
100 Watts	9,500	\$1.41	\$2.18	\$2.33	\$2.33	\$2.06	\$2.07	N/A	\$2.19	56%
150 Watts	16,000	\$1.45	\$2.22	\$2.34	\$2.35	\$2.07	\$2.08	N/A	\$2.21	53%
200 Watts	22,000	\$1.85	N/A	\$2.97	\$2.99	N/A	N/A	\$2.71	\$2.89	56%
400 Watts	50,000	\$1.82	N/A	\$3.00	\$3.02	N/A	N/A	\$2.82	\$2.95	62%

Non-fuel Energy Charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$0.61	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	10%
100 Watts	9,500	\$0.86	\$0.92	\$0.92	\$0.92	\$0.92	\$0.92	N/A	\$0.92	7%
150 Watts	16,000	\$1.26	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	N/A	\$1.34	6%
200 Watts	22,000	\$1.85	N/A	\$1.88	\$1.88	N/A	N/A	\$1.88	\$1.88	2%
400 Watts	50,000	\$3.52	N/A	\$3.69	\$3.69	N/A	N/A	\$3.69	\$3.69	5%

Mercury Vapor						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
140 Watts*	6,000	62	\$1.30	\$5.88	\$2.10	\$1.39
175 Watts*	8,600	77	\$1.61	\$6.23	\$2.44	\$1.72
400 Watts*	21,500	160	\$3.36	\$10.72	\$4.32	\$3.58

MFR E-14 Work papers
Street Light Vandal Shield Installation

FLORIDA POWER & LIGHT COMPANY
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	(1) Hours	(2) Ratio or, \$/Hour	(3) Total \$/Unit	Total \$/Unit Calculation Breakdown
Distribution Field Labor Expenses	0.17 (A)	\$33.39 (C)	\$5.68	Line 6: (1) X (2)
Loading Factor: Distribution non-productive time		27.17% (D)	\$1.54	Lines 6: (3) X 8 (2)
Loading Factor Distribution Supervisor and Support Overhead		30.58% (E)	<u>\$2.21</u>	Sum of Lines [6: (3) through 8 (3)] X 10 (2)
Subtotal of Labor, Supervisor and Support overhead, and non-productive time			\$9.42	Sum of Lines 6: (3) through 10 (3)
Loading Factor: Fringe Benefits		27.51% (F)	\$2.59	Lines 12: (3) X 14 (2)
Loading Factor: General Overhead		22.77% (G)	\$2.15	Lines 12: (3) X 16 (2)
Vehicles (Transportation) Costs	0.52 (B)	17.36136 (H)	\$8.98	Line 18: (1) X (2)
Computer Service Cost			\$0.63 (I)	
Materials			\$256.21 (J)	
Total Cost of providing Service			\$279.98	Sum of Lines 12: (3) through 22 (3)

- (A) It takes Distribution 10 minutes to install a vandal shield. 10 min/60 = 0.17 hours
- (B) One man crew, 0.17 hours site time plus 15 minutes travel each way.
- (C) See chart below
- (D) Corporate Distribution non-productive rate
- (E) Engineering Overhead includes support, administration, planning, and supervision in Distribution.
- (F) Corporate PWTI rate
- (G) Corporate A & G rate
- (H) See chart below
- (I) Cost of computer maintenance and service
- (J) Associated Materials Cost

		2007	2008	2009	2010	
(C)	2%		\$32.09	\$32.73	\$33.39	Distribution Labor Rate
(H)	2%	\$ 16.36	\$16.69	\$17.02	\$17.36	Vehicle - Distribution

Street Light Rental

Termination Fee- 10 yr Payments

FLORIDA POWER & LIGHT COMPANY
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Initial Term 10 Years Monthly Charge
Levelized Revenue Requirement 19.53841% Of In-service Cost 0.016282007
K Factor 1.372204 Of In-service Cost
Discount Rate 8.89%

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in 10
1	1.3722	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
2	0.0000	1.2814	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
3	0.0000	0.0000	1.1825	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
4	0.0000	0.0000	0.0000	1.0748	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
5	0.0000	0.0000	0.0000	0.0000	0.9576	0.1954	0.1954	0.1954	0.1954	0.1954
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.8300	0.1954	0.1954	0.1954	0.1954
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6910	0.1954	0.1954	0.1954
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5396	0.1954	0.1954
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3748	0.1954
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1954
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
Termination Fee	1.1768	1.0860	0.9871	0.8795	0.7622	0.6346	0.4956	0.3442	0.1794	(0.0000)

Street Light Rental

Termination Fee-20 year payments

FLORIDA POWER & LIGHT COMPANY
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Initial Term 20 Years Monthly Charge
Levelized Revenue Requirement 13.69338% Of Inservice Cost 1.141%
K Factor 1.372204 Of Inservice Cost
Discount Rate 8.89%

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10
1	1.3722	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
2	0.0000	1.3450	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
3	0.0000	0.0000	1.3155	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
4	0.0000	0.0000	0.0000	1.2832	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
5	0.0000	0.0000	0.0000	0.0000	1.2482	0.1369	0.1369	0.1369	0.1369	0.1369
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.2100	0.1369	0.1369	0.1369	0.1369
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1684	0.1369	0.1369	0.1369
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1231	0.1369	0.1369
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0738	0.1369
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0202
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
Termination Fee	1.2353	1.2081	1.1785	1.1463	1.1112	1.0731	1.0315	0.9862	0.9369	0.8832

Street Light Rental

Termination Fee-20 year payments

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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Initial Term 20 Years Monthly Charge
Levelized Revenue Requirement 13.69338% Of Inservice Cost 1.141%
K Factor 1.372204 Of Inservice Cost
Discount Rate 8.89%

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 11	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in 20
1	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
2	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
3	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
4	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
5	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
6	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
7	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
8	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
9	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
10	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
11	0.9817	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
12	0.0000	0.8981	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
13	0.0000	0.0000	0.8288	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
14	0.0000	0.0000	0.0000	0.7533	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
15	0.0000	0.0000	0.0000	0.0000	0.6711	0.1369	0.1369	0.1369	0.1369	0.1369
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.5817	0.1369	0.1369	0.1369	0.1369
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4843	0.1369	0.1369	0.1369
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3782	0.1369	0.1369
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2627	0.1369
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1369
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
Termination Fee	0.8248	0.7611	0.6918	0.6164	0.5342	0.4447	0.3473	0.2413	0.1258	0.0000

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

Witnesses: Renae B. Deaton
 Dr. Rosemary Morley

Line
 No.

- 1
- 2 The Rates & Tariffs Department produces FPL's Base Revenue forecast using historical data and the following inputs:
- 3
- 4 (1) The official company customer and sales forecast is produced by the Finance Business Unit. Customers and kWh sales are
- 5 forecasted by month at the revenue class level (e.g., residential, commercial, industrial, etc.).
- 6
- 7 The Rates & Tariffs Department then forecasts billing determinants and associated base revenues by rate schedule.
- 8 The steps followed in the forecasting process are as outlined below.
- 9
- 10 (1) Number of customers are forecasted based on each rate schedule's contribution to total customers in their respective revenue class during the
- 11 12-months ending December 2008.
- 12
- 13 (2) The customers for the following closed rate schedules - Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) - are held constant to values
- 14 ending for the month of December 2008.
- 15
- 16 (3) The customers for the following rate schedules - Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D) and Wireless Internet Electric
- 17 Service (WIES-1) - are held constant to balances ending for the month of December 2008.
- 18
- 19 (4) kWh sales are forecasted based on each rate schedule's contribution to total sales in their respective revenue class during the last
- 20 12-months ending December 2008.
- 21
- 22 (5) The kWh sales for the following closed rate schedules - Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) - are based on usage during the last
- 23 12-months ending December 2008.
- 24
- 25 (6) The kWh sales for the following rate schedules - Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D), Wireless Internet Electric
- 26 Service (WIES-1) and Outdoor Lighting (OL-1) - were based on usage during the last 12-months ending December 2008.
- 27
- 28 (7) KW demand is forecasted for each rate schedule based on the historical relationships between sales and billing demand.
- 29
- 30 (8) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.
- 31
- 32 (9) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships. Base revenues are
- 33 calculated by applying the appropriate charges to monthly projections of fixtures by size and type.
- 34
- 35 The forecast of customers, kWh sales and kW demand was issued in January 2009.
- 36 The projected billing determinants are consistent with the forecasted sales by revenue class incorporated in the 2009 Ten-Year-Site Plan.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) Transmission Voltage Customers	(3) Sub-Transmission Voltage Customers	(4) Primary Distribution Voltage Customers	(5) Secondary Distribution Voltage Customers	(6) Total Customers
1						
2	Retail Customers -					
3	Commercial / Industrial Load Control - Distribution			70	278	348
4	Commercial / Industrial Load Control - General				109	109
5	Commercial / Industrial Load Control - Transmission		18			18
6	Curtailable Service (500-1999 kW)			8	47	55
7	Curtailable Service (2000 kW +)			2	3	5
8	General Service - Non Demand (0-20 kW)				411,751	411,751
9	General Service Constant Usage				4,973	4,973
10	General Service Demand (21-499 kW)			95	102,863	102,958
11	General Service Large Demand (500-1999 kW)			59	1,705	1,764
12	General Service Large Demand (2000 kW +)			17	52	69
13	General Service Large Demand - Transmission		7			7
14	High Load Factor - Time of Use (21-499 kW)			8	976	984
15	High Load Factor - Time of Use (500-1999 kW)			29	1,188	1,217
16	High Load Factor - Time of Use (2000 kW +)			13	46	59
17	Metropolitan Transit Service			23		23
18	Outdoor Lighting				6,436	6,436
19	Sports Field Service			193		193
20	Residential Service				4,007,114	4,007,114
21	Seasonal Demand - Time of Use Rider (21-499 kW)			5	1,268	1,273
22	Seasonal Demand - Time of Use Rider (500-1999 kW)			13	184	197
23	Seasonal Demand - Time of Use Rider (2000 kW +)			4	5	9
24	Street Lighting				8,337	8,337
25	Traffic Signal Service				843	843
26	Standby and Supplemental Service - Distribution			4		4
27	Standby and Supplemental Service - Transmission		13			13
28						
29	Total Retail Customers	<u>38</u>	<u>-</u>	<u>543</u>	<u>4,548,178</u>	<u>4,548,759</u>
30						
31	Wholesale Customers	<u>4</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4</u>
32						
33	Total Customers	<u>42</u>	<u>-</u>	<u>543</u>	<u>4,548,178</u>	<u>4,548,763</u>
34						
35						
36	Note: Totals may not add due to rounding.					
37						
38						
39						
40						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 Prior Year Ended 12/31/09
 ___ Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) Transmission Voltage Customers	(3) Sub-Transmission Voltage Customers	(4) Primary Distribution Voltage Customers	(5) Secondary Distribution Voltage Customers	(6) Total Customers
1						
2	Retail Customers -					
3	Commercial / Industrial Load Control - Distribution			70	278	348
4	Commercial / Industrial Load Control - General				109	109
5	Commercial / Industrial Load Control - Transmission	18				18
6	Curtailable Service (500-1999 kW)			8	47	55
7	Curtailable Service (2000 kW +)			2	3	5
8	General Service - Non Demand (0-20 kW)				402,399	402,399
9	General Service Constant Usage				4,859	4,859
10	General Service Demand (21-499 kW)			93	100,526	100,619
11	General Service Large Demand (500-1999 kW)			58	1,678	1,736
12	General Service Large Demand (2000 kW +)			17	51	68
13	General Service Large Demand - Transmission	7				7
14	High Load Factor - Time of Use (21-499 kW)			7	955	962
15	High Load Factor - Time of Use (500-1999 kW)			28	1,150	1,178
16	High Load Factor - Time of Use (2000 kW +)			12	45	57
17	Metropolitan Transit Service			23		23
18	Outdoor Lighting				6,447	6,447
19	Sports Field Service			197		197
20	Residential Service				3,990,437	3,990,437
21	Seasonal Demand - Time of Use Rider (21-499 kW)			5	1,228	1,233
22	Seasonal Demand - Time of Use Rider (500-1999 kW)			13	178	191
23	Seasonal Demand - Time of Use Rider (2000 kW +)			4	5	9
24	Street Lighting				8,174	8,174
25	Traffic Signal Service				834	834
26	Standby and Supplemental Service - Distribution			4		4
27	Standby and Supplemental Service - Transmission	13				13
28						
29	Total Retail Customers	<u>38</u>	<u>-</u>	<u>541</u>	<u>4,519,403</u>	<u>4,519,982</u>
30						
31	Wholesale Customers	4				4
32						
33	Total Customers	<u>42</u>	<u>-</u>	<u>541</u>	<u>4,519,403</u>	<u>4,519,986</u>
34						
35						
36	Note: Totals may not add due to rounding.					
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1D	Jan-07	406,019	457,729	537,815
3		Feb-07	362,999	441,262	536,440
4		Mar-07	380,636	389,782	475,232
5		Apr-07	367,858	394,544	474,922
6		May-07	380,931	408,488	497,162
7		Jun-07	377,644	403,780	496,372
8		Jul-07	429,283	439,495	528,844
9		Aug-07	392,170	412,586	492,096
10		Sep-07	414,288	433,702	517,745
11		Oct-07	406,565	427,265	515,330
12		Nov-07	391,650	419,712	503,002
13		Dec-07	399,736	437,859	517,746
14					
15					
16					
17	Annual Coincident Peak (CP):		429,283 (July)	Annual kWh:	3,184,427,043
18					
19	12 Month Coincident Peak Average (12 CP):		392,482	12 CP Load Factor:	92.62%
20					
21	Class Peak (GNCP):		457,729 (January)	GNCP Load Factor:	79.42%
22					
23	Customers Maximum Demand (NCP):		537,815 (January)	NCP Load Factor:	67.59%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1G	Jan-07	27,135	30,992	36,889
3		Feb-07	24,633	30,810	36,857
4		Mar-07	26,342	26,898	31,916
5		Apr-07	25,792	27,414	31,979
6		May-07	26,700	28,679	33,384
7		Jun-07	26,597	29,095	33,313
8		Jul-07	29,442	30,626	35,588
9		Aug-07	27,530	29,573	34,258
10		Sep-07	29,474	31,102	36,074
11		Oct-07	28,813	30,461	36,168
12		Nov-07	27,526	29,733	35,020
13		Dec-07	27,602	31,399	36,833
14					
15					
16					
17	Annual Coincident Peak (CP):		29,474 (September)	Annual kWh:	216,631,813
18					
19	12 Month Coincident Peak Average (12 CP):		27,299	12 CP Load Factor:	90.59%
20					
21	Class Peak (GNCP):		31,399 (December)	GNCP Load Factor:	78.76%
22					
23	Customers Maximum Demand (NCP):		36,889 (January)	NCP Load Factor:	67.04%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1T	Jan-07	181,998	195,028	222,712
3		Feb-07	138,577	179,100	205,094
4		Mar-07	163,507	179,905	206,433
5		Apr-07	185,581	197,537	221,046
6		May-07	178,968	201,111	226,482
7		Jun-07	200,477	221,325	242,854
8		Jul-07	183,121	216,020	246,792
9		Aug-07	195,087	210,581	236,700
10		Sep-07	197,535	202,226	232,858
11		Oct-07	189,839	207,831	230,971
12		Nov-07	172,443	201,924	231,346
13		Dec-07	187,323	196,286	222,747
14					
15					
16					
17	Annual Coincident Peak (CP):		200,477 (June)	Annual kWh:	1,485,199,106
18					
19	12 Month Coincident Peak Average (12 CP):		181,205	12 CP Load Factor:	93.56%
20					
21	Class Peak (GNCP):		221,325 (June)	GNCP Load Factor:	76.60%
22					
23	Customers Maximum Demand (NCP):		246,792 (July)	NCP Load Factor:	68.70%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CS(T)-1	Jan-07	20,449	32,921	41,052
3	(CS-1 & CST-1)	Feb-07	23,408	32,252	39,793
4		Mar-07	24,756	29,229	36,366
5		Apr-07	24,300	29,291	37,236
6		May-07	25,486	31,307	39,824
7		Jun-07	25,812	31,081	39,633
8		Jul-07	31,397	33,707	42,509
9		Aug-07	26,305	31,868	39,770
10		Sep-07	26,567	33,179	42,855
11		Oct-07	28,208	34,467	43,322
12		Nov-07	24,974	31,793	40,048
13		Dec-07	25,750	32,566	42,188
14					
15					
16					
17	Annual Coincident Peak (CP):		31,397 (July)	Annual kWh:	193,750,575
18					
19	12 Month Coincident Peak Average (12 CP):		25,618	12 CP Load Factor:	86.34%
20					
21	Class Peak (GNCP):		34,467 (October)	GNCP Load Factor:	64.17%
22					
23	Customers Maximum Demand (NCP):		43,322 (October)	NCP Load Factor:	51.05%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES
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EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	CS(T)-2	Jan-07	8,089	14,385	12,527
3	(CS-2 & CST-2)	Feb-07	12,338	13,810	14,970
4		Mar-07	10,810	13,639	15,017
5		Apr-07	12,668	14,145	15,031
6		May-07	12,158	13,613	14,751
7		Jun-07	11,084	12,198	13,325
8		Jul-07	11,351	13,858	14,117
9		Aug-07	11,409	12,477	13,019
10		Sep-07	10,703	12,115	13,291
11		Oct-07	9,691	12,248	13,046
12		Nov-07	10,440	11,758	12,800
13		Dec-07	9,890	11,648	12,189
14					
15					
16					
17	Annual Coincident Peak (CP):		12,668 (April)	Annual kWh:	85,614,723
18					
19	12 Month Coincident Peak Average (12 CP):		10,886	12 CP Load Factor:	89.78%
20					
21	Class Peak (GNCP):		14,385 (January)	GNCP Load Factor:	67.94%
22					
23	Customers Maximum Demand (NCP):		15,031 (April)	NCP Load Factor:	65.02%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CS(T)-3	Jan-07	6,884	7,069	7,069
3	(CS-3 & CST-3)	Feb-07	214	7,106	7,106
4		Mar-07	286	7,127	7,127
5		Apr-07	248	7,102	7,102
6		May-07	277	7,094	7,094
7		Jun-07	344	7,094	7,094
8		Jul-07	294	7,043	7,043
9		Aug-07	202	7,081	7,081
10		Sep-07	172	7,052	7,052
11		Oct-07	172	7,031	7,031
12		Nov-07	155	7,027	7,027
13		Dec-07	168	7,018	7,018
14					
15					
16					
17	Annual Coincident Peak (CP):		6,884 (January)	Annual kWh:	13,090,000
18					
19	12 Month Coincident Peak Average (12 CP):		785	12 CP Load Factor:	190.44%
20					
21	Class Peak (GNCP):		7,127 (March)	GNCP Load Factor:	20.97%
22					
23	Customers Maximum Demand (NCP):		7,127 (March)	NCP Load Factor:	20.97%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION
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Type of Data Shown:
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 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GS(T)-1	Jan-07	865,271	74,067	1,194,533	100,341	2,067,946	133,796
3	(GS-1, GST-1	Feb-07	515,780	53,847	1,237,330	101,090	2,165,788	137,094
4	& WIES-1)	Mar-07	1,011,108	80,788	1,025,169	79,348	1,677,239	104,492
5		Apr-07	1,034,844	78,545	1,078,698	81,226	1,743,998	104,291
6		May-07	1,201,684	82,796	1,213,936	80,363	1,892,786	106,375
7		Jun-07	1,188,732	70,848	1,243,381	78,209	1,901,877	101,560
8		Jul-07	1,359,067	77,739	1,359,067	77,739	2,063,919	106,498
9		Aug-07	1,218,183	80,887	1,257,707	76,846	1,923,751	100,227
10		Sep-07	1,333,570	82,681	1,399,061	79,746	2,085,966	103,255
11		Oct-07	1,283,322	75,588	1,335,236	77,177	2,053,940	102,697
12		Nov-07	1,223,424	85,517	1,272,464	87,164	2,011,781	103,204
13		Dec-07	905,998	60,249	1,275,693	79,348	2,060,046	112,273
14								
15								
16								
17	Annual Coincident Peak (CP):		1,359,067 (July)		Annual kWh:		6,185,508,418	
18								
19	12 Month Coincident Peak Average (12 CP):		1,095,082		12 CP Load Factor:		64.48%	
20								
21	Class Peak (GNCP):		1,399,061 (September)		GNCP Load Factor:		50.47%	
22								
23	Customers Maximum Demand (NCP):		2,165,788 (February)		NCP Load Factor:		32.60%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
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Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSCU-1	Jan-07	5,041	28	5,041	28	5,165	66
3		Feb-07	4,768	82	4,932	37	5,030	45
4		Mar-07	4,379	24	4,509	177	4,790	287
5		Apr-07	4,372	20	4,432	105	4,629	144
6		May-07	4,569	22	4,612	107	4,811	130
7		Jun-07	4,614	58	4,699	164	5,007	223
8		Jul-07	4,790	12	4,806	14	4,914	59
9		Aug-07	4,441	8	4,526	150	4,765	193
10		Sep-07	4,615	14	4,647	86	4,785	100
11		Oct-07	4,619	18	4,641	30	4,770	70
12		Nov-07	4,526	53	4,553	88	4,676	106
13		Dec-07	5,051	11	5,083	63	5,175	61
14								
15								
16								
17	Annual Coincident Peak (CP):		5,051 (December)			Annual kWh:	53,508,886	
18								
19	12 Month Coincident Peak Average (12 CP):		4,649			12 CP Load Factor:	131.40%	
20								
21	Class Peak (GNCP):		5,083 (December)			GNCP Load Factor:	120.17%	
22								
23	Customers Maximum Demand (NCP):		5,175 (December)			NCP Load Factor:	118.04%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
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X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSD(T)-1	Jan-07	2,923,383	166,633	3,982,899	207,509	5,790,235	477,694
3	(GSD-1 & GSDT-1)	Feb-07	1,936,715	127,823	3,993,360	230,018	6,057,761	628,190
4		Mar-07	3,413,624	192,528	3,516,759	208,544	5,240,875	628,381
5		Apr-07	3,244,683	178,458	3,633,300	291,027	5,361,222	659,966
6		May-07	3,569,873	182,064	3,869,536	211,664	5,780,129	721,360
7		Jun-07	3,572,388	186,836	3,995,141	200,157	5,737,499	734,400
8		Jul-07	4,280,204	200,314	4,338,202	196,521	5,958,917	414,741
9		Aug-07	3,884,196	169,739	4,061,146	198,184	5,557,148	419,009
10		Sep-07	4,071,813	169,387	4,389,135	198,389	6,074,183	510,231
11		Oct-07	3,930,474	168,224	4,174,244	204,955	6,050,794	638,359
12		Nov-07	3,753,199	188,411	4,051,371	213,102	5,862,616	652,509
13		Dec-07	3,704,691	227,838	4,018,550	227,852	5,672,977	455,540
14								
15								
16								
17	Annual Coincident Peak (CP):		4,280,204 (July)			Annual kWh:	23,391,118,710	
18								
19	12 Month Coincident Peak Average (12 CP):		3,523,770			12 CP Load Factor:	75.78%	
20								
21	Class Peak (GNCP):		4,389,135 (September)			GNCP Load Factor:	60.84%	
22								
23	Customers Maximum Demand (NCP):		6,074,183 (September)			NCP Load Factor:	43.96%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	GSLD(T)-1	Jan-07	723,311	45,207	1,074,752	62,766	1,276,479	72,376
3	(GSLD-1 & GSLDT-1)	Feb-07	646,571	45,325	1,082,955	54,689	1,248,583	69,921
4		Mar-07	947,375	47,937	982,000	63,535	1,138,624	66,382
5		Apr-07	854,758	44,875	934,364	61,201	1,104,780	64,851
6		May-07	916,403	48,386	1,008,280	58,581	1,202,582	67,946
7		Jun-07	832,227	50,017	927,247	58,046	1,152,239	60,608
8		Jul-07	967,471	54,856	1,022,410	60,629	1,257,602	73,067
9		Aug-07	853,754	60,275	1,010,379	69,211	1,189,331	70,884
10		Sep-07	938,243	55,169	1,036,392	65,293	1,215,728	69,053
11		Oct-07	932,663	55,027	1,041,315	62,791	1,221,670	68,047
12		Nov-07	874,439	45,296	1,000,840	59,650	1,178,559	71,185
13		Dec-07	786,125	40,014	1,007,538	58,437	1,172,147	71,735
14								
15								
16								
17	Annual Coincident Peak (CP):		967,471 (July)			Annual kWh:	5,730,352,411	
18								
19	12 Month Coincident Peak Average (12 CP):		856,112			12 CP Load Factor:	76.41%	
20								
21	Class Peak (GNCP):		1,082,955 (February)			GNCP Load Factor:	60.40%	
22								
23	Customers Maximum Demand (NCP):		1,276,479 (January)			NCP Load Factor:	51.25%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-2	Jan-07	125,252	166,124	202,674
3	(GSLD-2 & GSLDT-2)	Feb-07	92,425	150,959	180,611
4		Mar-07	119,460	122,036	153,230
5		Apr-07	110,493	121,238	162,915
6		May-07	114,559	122,592	158,638
7		Jun-07	117,116	127,821	165,505
8		Jul-07	123,624	137,875	172,202
9		Aug-07	119,324	134,591	167,996
10		Sep-07	128,705	142,141	174,678
11		Oct-07	127,906	139,801	182,423
12		Nov-07	129,963	147,574	185,343
13		Dec-07	125,423	146,993	185,505
14					
15					
16					
17	Annual Coincident Peak (CP):		129,963 (November)	Annual kWh:	922,118,450
18					
19	12 Month Coincident Peak Average (12 CP):		119,521	12 CP Load Factor:	88.07%
20					
21	Class Peak (GNCP):		166,124 (January)	GNCP Load Factor:	63.37%
22					
23	Customers Maximum Demand (NCP):		202,674 (January)	NCP Load Factor:	51.94%
24					
25					
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
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 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-3	Jan-07	30,389	39,000	41,438
3	(GSLD-3 & GSLDT-3)	Feb-07	31,059	38,197	43,152
4		Mar-07	35,534	36,416	46,011
5		Apr-07	30,539	33,821	37,644
6		May-07	31,835	33,879	39,008
7		Jun-07	25,316	35,068	40,728
8		Jul-07	28,453	30,358	32,670
9		Aug-07	27,595	29,435	32,901
10		Sep-07	27,529	29,185	33,090
11		Oct-07	34,658	39,005	45,359
12		Nov-07	31,112	38,010	42,701
13		Dec-07	37,774	40,121	43,786
14					
15					
16					
17	Annual Coincident Peak (CP):		37,774 (December)	Annual kWh:	247,036,739
18					
19	12 Month Coincident Peak Average (12 CP):		30,983	12 CP Load Factor:	91.02%
20					
21	Class Peak (GNCP):		40,121 (December)	GNCP Load Factor:	70.29%
22					
23	Customers Maximum Demand (NCP):		46,011 (March)	NCP Load Factor:	61.29%
24					
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26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.			
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FLORIDA PUBLIC SERVICE COMMISSION
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 AND SUBSIDIARIES
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 X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	HLFT-1	Jan-07	149,205	3,327	155,977	2,620	173,605	3,472
3		Feb-07	124,977	3,287	154,610	4,190	166,535	3,714
4		Mar-07	134,461	3,375	134,579	3,284	144,980	3,349
5		Apr-07	136,914	2,971	138,325	2,794	150,571	3,237
6		May-07	151,853	2,733	153,466	2,762	165,280	3,157
7		Jun-07	151,313	3,753	155,423	3,342	167,258	3,144
8		Jul-07	163,872	2,982	164,962	3,316	176,117	3,470
9		Aug-07	149,158	3,207	152,530	2,868	165,194	2,924
10		Sep-07	153,856	2,985	157,644	2,948	171,157	3,098
11		Oct-07	162,974	2,787	165,427	3,011	180,554	3,503
12		Nov-07	154,849	3,577	158,962	3,815	173,627	3,733
13		Dec-07	163,353	3,104	167,781	2,785	182,684	3,526
14								
15								
16								
17	Annual Coincident Peak (CP):		163,872 (July)			Annual kWh:	1,199,148,543	
18								
19	12 Month Coincident Peak Average (12 CP):		149,732			12 CP Load Factor:	91.42%	
20								
21	Class Peak (GNCP):		167,781 (December)			GNCP Load Factor:	81.59%	
22								
23	Customers Maximum Demand (NCP):		182,684 (December)			NCP Load Factor:	74.93%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	HLFT-2	Jan-07	681,997	19,232	721,213	25,819	794,067	23,981
3		Feb-07	494,687	32,550	721,505	28,860	767,649	25,793
4		Mar-07	616,413	23,362	625,049	25,064	662,174	21,190
5		Apr-07	608,924	30,142	621,347	27,401	679,875	25,155
6		May-07	654,929	19,451	668,393	19,317	717,987	27,140
7		Jun-07	659,225	21,820	662,888	21,544	724,351	24,990
8		Jul-07	720,832	21,481	726,628	18,311	783,014	22,707
9		Aug-07	668,549	21,327	676,028	19,334	724,280	27,450
10		Sep-07	664,801	37,229	698,804	19,357	749,248	22,253
11		Oct-07	710,398	16,410	728,173	21,263	796,973	26,460
12		Nov-07	653,286	21,689	688,274	21,405	732,487	22,341
13		Dec-07	692,210	15,575	740,107	19,243	786,364	22,254
14								
15								
16								
17	Annual Coincident Peak (CP):		720,832 (July)			Annual kWh:	4,985,577,340	
18								
19	12 Month Coincident Peak Average (12 CP):		652,188			12 CP Load Factor:	87.26%	
20								
21	Class Peak (GNCP):		740,107 (December)			GNCP Load Factor:	76.90%	
22								
23	Customers Maximum Demand (NCP):		796,973 (October)			NCP Load Factor:	71.41%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

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Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	HLFT-3	Jan-07	112,079	123,644	133,243
3		Feb-07	99,972	137,781	148,566
4		Mar-07	121,898	122,987	132,816
5		Apr-07	121,357	125,351	137,209
6		May-07	127,866	131,878	143,964
7		Jun-07	131,291	137,320	151,809
8		Jul-07	152,731	156,027	169,076
9		Aug-07	142,208	144,294	157,941
10		Sep-07	147,557	152,344	164,198
11		Oct-07	147,982	153,002	167,459
12		Nov-07	138,413	147,877	162,804
13		Dec-07	141,676	152,082	166,120
14					
15					
16					
17	Annual Coincident Peak (CP):		152,731 (July)	Annual kWh:	1,047,893,160
18					
19	12 Month Coincident Peak Average (12 CP):		132,086	12 CP Load Factor:	90.56%
20					
21	Class Peak (GNCP):		156,027 (July)	GNCP Load Factor:	76.67%
22					
23	Customers Maximum Demand (NCP):		169,076 (July)	NCP Load Factor:	70.75%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	METRO	Jan-07	9,602	18,108	21,413
3	(MET)	Feb-07	14,584	17,511	19,153
4		Mar-07	14,275	17,872	23,256
5		Apr-07	17,206	17,756	21,302
6		May-07	16,992	18,279	21,427
7		Jun-07	16,430	18,455	23,039
8		Jul-07	12,618	17,458	22,895
9		Aug-07	13,649	18,078	20,998
10		Sep-07	16,046	17,486	21,803
11		Oct-07	13,244	15,335	18,153
12		Nov-07	14,515	15,848	16,928
13		Dec-07	13,935	16,364	19,862
14					
15					
16					
17	Annual Coincident Peak (CP):		17,206 (April)	Annual kWh:	91,442,260
18					
19	12 Month Coincident Peak Average (12 CP):		14,425	12 CP Load Factor:	72.37%
20					
21	Class Peak (GNCP):		18,455 (June)	GNCP Load Factor:	56.56%
22					
23	Customers Maximum Demand (NCP):		23,256 (March)	NCP Load Factor:	44.89%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	OL-1	Jan-07	0	n/a	21,632	n/a	21,632	n/a
3		Feb-07	4	n/a	25,018	n/a	25,018	n/a
4		Mar-07	0	n/a	23,875	n/a	23,875	n/a
5		Apr-07	0	n/a	25,677	n/a	25,677	n/a
6		May-07	0	n/a	27,867	n/a	27,867	n/a
7		Jun-07	0	n/a	27,890	n/a	27,890	n/a
8		Jul-07	0	n/a	28,663	n/a	28,663	n/a
9		Aug-07	0	n/a	26,390	n/a	26,390	n/a
10		Sep-07	0	n/a	24,789	n/a	24,789	n/a
11		Oct-07	0	n/a	24,159	n/a	24,159	n/a
12		Nov-07	0	n/a	21,180	n/a	21,180	n/a
13		Dec-07	22,980	n/a	22,980	n/a	22,980	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		22,980 (December)		Annual kWh:		107,222,146	
18								
19	12 Month Coincident Peak Average (12 CP):		1,915		12 CP Load Factor:		639.05%	
20								
21	Class Peak (GNCP):		28,663 (July)		GNCP Load Factor:		42.70%	
22								
23	Customers Maximum Demand (NCP):		28,663 (July)		NCP Load Factor:		42.70%	
24								
25								
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.							
27	OL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.							
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

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 ___ Projected Test Year Ended ___/___/___
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X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	OS-2	Jan-07	1,292	245	10,929	1,484	18,169	1,960
3		Feb-07	1,028	230	14,079	1,518	19,218	1,674
4		Mar-07	1,396	305	12,724	1,445	17,851	1,860
5		Apr-07	1,325	209	10,818	1,540	16,751	1,881
6		May-07	1,566	287	10,911	1,525	17,616	2,128
7		Jun-07	1,680	272	7,645	1,383	13,593	2,195
8		Jul-07	1,564	155	6,511	1,205	12,681	2,172
9		Aug-07	1,659	287	7,307	1,396	12,936	2,458
10		Sep-07	1,694	181	10,697	1,733	17,954	2,465
11		Oct-07	1,678	222	13,430	1,915	19,028	2,361
12		Nov-07	1,672	426	14,070	1,710	19,472	2,087
13		Dec-07	9,801	1,153	10,860	1,241	17,213	1,880
14								
15								
16								
17	Annual Coincident Peak (CP):		9,801 (December)		Annual kWh:		18,397,775	
18								
19	12 Month Coincident Peak Average (12 CP):		2,196		12 CP Load Factor:		95.63%	
20								
21	Class Peak (GNCP):		14,079 (February)		GNCP Load Factor:		14.92%	
22								
23	Customers Maximum Demand (NCP):		19,472 (November)		NCP Load Factor:		10.79%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	RS(T)-1	Jan-07	9,062,991	610,846	9,476,702	585,660	28,574,473	1,222,987
3	(RS-1 & RST-1)	Feb-07	10,039,111	1,001,903	10,039,111	1,001,903	29,853,284	1,459,826
4		Mar-07	7,936,502	635,714	8,302,690	645,119	24,376,003	1,048,168
5		Apr-07	7,604,582	463,119	8,986,323	591,300	23,098,492	1,037,122
6		May-07	9,121,957	499,883	9,682,438	499,614	23,582,702	825,395
7		Jun-07	10,168,281	571,457	10,455,567	627,334	23,493,516	864,561
8		Jul-07	11,530,707	488,902	11,992,413	550,452	26,345,345	827,244
9		Aug-07	10,713,737	493,903	11,709,678	531,619	23,831,812	762,618
10		Sep-07	11,904,319	489,268	12,778,255	493,241	26,939,212	827,034
11		Oct-07	10,406,608	524,493	10,678,151	495,466	25,302,245	822,323
12		Nov-07	9,013,943	482,246	9,456,357	477,546	27,065,107	990,583
13		Dec-07	8,487,368	589,872	8,789,744	532,658	26,559,024	1,019,867
14								
15								
16								
17	Annual Coincident Peak (CP):		11,904,319 (September)			Annual kWh:	55,102,734,924	
18								
19	12 Month Coincident Peak Average (12 CP):		9,665,842			12 CP Load Factor:	65.08%	
20								
21	Class Peak (GNCP):		12,778,255 (September)			GNCP Load Factor:	49.23%	
22								
23	Customers Maximum Demand (NCP):		29,853,284 (February)			NCP Load Factor:	21.07%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	SDTR-1	Jan-07	16,786	3,389	21,663	5,095	36,252	11,923
3	(SDTR-1A &	Feb-07	21,142	5,347	21,142	5,347	34,494	10,569
4	SDTR-1B)	Mar-07	16,282	3,628	19,690	5,728	30,540	9,483
5		Apr-07	17,356	3,155	21,617	4,981	33,951	10,525
6		May-07	23,390	3,590	27,809	5,097	33,885	6,462
7		Jun-07	21,251	3,449	26,844	4,260	33,080	6,404
8		Jul-07	25,836	3,648	27,161	3,887	33,851	6,212
9		Aug-07	28,225	3,119	36,545	6,220	42,903	7,392
10		Sep-07	41,387	3,038	50,085	6,035	59,674	8,241
11		Oct-07	52,464	4,213	61,722	6,944	72,678	9,303
12		Nov-07	55,416	3,464	67,208	5,269	85,622	7,543
13		Dec-07	56,798	2,732	72,143	4,256	92,417	6,857
14								
15								
16								
17	Annual Coincident Peak (CP):		56,798 (December)		Annual kWh:		216,486,859	
18								
19	12 Month Coincident Peak Average (12 CP):		31,361		12 CP Load Factor:		78.80%	
20								
21	Class Peak (GNCP):		72,143 (December)		GNCP Load Factor:		34.26%	
22								
23	Customers Maximum Demand (NCP):		92,417 (December)		NCP Load Factor:		26.74%	
24								
25								
26	Notes:	MFR is based on historical data from FPL's 2007 Load Research Study.						
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SDTR-2	Jan-07	9,249	17,354	22,408
3	(SDTR-2A &	Feb-07	14,355	18,459	24,429
4	SDTR-2B)	Mar-07	13,104	16,687	22,098
5		Apr-07	12,984	16,880	20,520
6		May-07	36,488	45,373	49,575
7		Jun-07	35,742	42,163	48,611
8		Jul-07	39,752	41,559	47,533
9		Aug-07	40,537	55,069	59,663
10		Sep-07	56,597	69,514	76,368
11		Oct-07	58,980	71,920	78,641
12		Nov-07	70,701	88,387	97,625
13		Dec-07	57,830	76,790	85,993
14					
15					
16					
17	Annual Coincident Peak (CP):		70,701 (November)	Annual kWh:	249,735,712
18					
19	12 Month Coincident Peak Average (12 CP):		37,193	12 CP Load Factor:	76.65%
20					
21	Class Peak (GNCP):		88,387 (November)	GNCP Load Factor:	32.25%
22					
23	Customers Maximum Demand (NCP):		97,625 (November)	NCP Load Factor:	29.20%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SDTR-3	Jan-07	6,226	11,415	13,146
3	(SDTR-3A &	Feb-07	10,206	15,898	19,432
4	SDTR-3B)	Mar-07	10,327	12,331	14,088
5		Apr-07	6,535	7,676	8,504
6		May-07	6,651	6,845	7,628
7		Jun-07	6,578	9,114	11,021
8		Jul-07	6,696	13,125	15,863
9		Aug-07	6,835	7,871	8,918
10		Sep-07	6,735	7,656	9,016
11		Oct-07	10,892	12,383	14,605
12		Nov-07	10,371	12,484	15,718
13		Dec-07	10,900	13,444	15,546
14					
15					
16					
17	Annual Coincident Peak (CP):		10,900 (December)	Annual kWh:	66,487,960
18					
19	12 Month Coincident Peak Average (12 CP):		8,246	12 CP Load Factor:	92.04%
20					
21	Class Peak (GNCP):		15,898 (February)	GNCP Load Factor:	47.74%
22					
23	Customers Maximum Demand (NCP):		19,432 (February)	NCP Load Factor:	39.06%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	SL-1	Jan-07	0	n/a	92,799	n/a	92,799	n/a
3	(SL-1 & PL-1)	Feb-07	16	n/a	111,412	n/a	111,412	n/a
4		Mar-07	0	n/a	103,546	n/a	103,546	n/a
5		Apr-07	0	n/a	110,654	n/a	110,654	n/a
6		May-07	0	n/a	123,007	n/a	123,007	n/a
7		Jun-07	0	n/a	123,624	n/a	123,624	n/a
8		Jul-07	0	n/a	127,573	n/a	127,573	n/a
9		Aug-07	0	n/a	113,270	n/a	113,270	n/a
10		Sep-07	0	n/a	116,155	n/a	116,155	n/a
11		Oct-07	0	n/a	106,236	n/a	106,236	n/a
12		Nov-07	0	n/a	99,717	n/a	99,717	n/a
13		Dec-07	98,883	n/a	98,883	n/a	98,883	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		98,883 (December)		Annual kWh:		474,079,456	
18								
19	12 Month Coincident Peak Average (12 CP):		8,242		12 CP Load Factor:		656.65%	
20								
21	Class Peak (GNCP):		127,573 (July)		GNCP Load Factor:		42.42%	
22								
23	Customers Maximum Demand (NCP):		127,573 (July)		NCP Load Factor:		42.42%	
24								
25								

26 Notes: MFR is based on historical data from FPL's 2007 Load Research Study.
 27 SL-1 is an unmetered rate class, its usage characteristics are modeled based on the estimated number of burn hours, or estimated hours of operation.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Class	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval kW	Estimated Class Peak (GNCP) kW	90% Confidence Interval kW	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval kW
1								
2	SL-2	Jan-07	6,339	n/a	6,339	n/a	6,339	n/a
3		Feb-07	7,012	n/a	7,012	n/a	7,012	n/a
4		Mar-07	6,330	n/a	6,330	n/a	6,330	n/a
5		Apr-07	6,331	n/a	6,331	n/a	6,331	n/a
6		May-07	6,539	n/a	6,539	n/a	6,539	n/a
7		Jun-07	6,334	n/a	6,334	n/a	6,334	n/a
8		Jul-07	6,544	n/a	6,544	n/a	6,544	n/a
9		Aug-07	6,312	n/a	6,312	n/a	6,312	n/a
10		Sep-07	6,175	n/a	6,175	n/a	6,175	n/a
11		Oct-07	6,169	n/a	6,169	n/a	6,169	n/a
12		Nov-07	5,929	n/a	5,929	n/a	5,929	n/a
13		Dec-07	5,955	n/a	5,955	n/a	5,955	n/a
14								
15								
16								
17	Annual Coincident Peak (CP):		7,012 (February)			Annual kWh:	55,410,148	
18								
19	12 Month Coincident Peak Average (12 CP):		6,331			12 CP Load Factor:	99.91%	
20								
21	Class Peak (GNCP):		7,012 (February)			GNCP Load Factor:	90.21%	
22								
23	Customers Maximum Demand (NCP):		7,012 (February)			NCP Load Factor:	90.21%	
24								
25								

Notes: MFR is based on historical data from FPL's 2007 Load Research Study.
 SL-2 is an unmetered rate class, its usage characteristics are modeled based on a constant usage load profile, 100% load factor.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

Line No.	(1) Rate Class	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1D	Jan-07	0	34	60
3	(SST-1D, SST-2D	Feb-07	0	2,896	2,925
4	& SST-3D)	Mar-07	0	1,938	2,109
5		Apr-07	913	1,459	1,583
6		May-07	949	1,454	1,573
7		Jun-07	1,053	1,554	1,644
8		Jul-07	1,280	1,438	1,513
9		Aug-07	910	1,639	1,697
10		Sep-07	1,447	1,552	1,696
11		Oct-07	0	2,421	2,484
12		Nov-07	0	121	121
13		Dec-07	8	232	340
14					
15					
16					
17	Annual Coincident Peak (CP):		1,447 (September)	Annual kWh:	5,353,213
18					
19	12 Month Coincident Peak Average (12 CP):		547	12 CP Load Factor:	111.79%
20					
21	Class Peak (GNCP):		2,896 (February)	GNCP Load Factor:	21.10%
22					
23	Customers Maximum Demand (NCP):		2,925 (February)	NCP Load Factor:	20.89%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/07
 Witness: Joseph A. Ender

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1T	Jan-07	965	18,336	59,766
3		Feb-07	7,161	35,815	65,006
4		Mar-07	1,537	34,496	91,602
5		Apr-07	7,935	41,038	111,116
6		May-07	9,218	38,848	103,826
7		Jun-07	15,157	41,057	89,024
8		Jul-07	15,210	46,633	94,367
9		Aug-07	11,974	44,417	88,437
10		Sep-07	6,333	37,205	94,389
11		Oct-07	14,025	44,284	90,113
12		Nov-07	9,554	39,261	71,312
13		Dec-07	7,371	40,022	81,473
14					
15					
16					
17	Annual Coincident Peak (CP):		15,210 (July)	Annual kWh:	86,575,976
18					
19	12 Month Coincident Peak Average (12 CP):		8,870	12 CP Load Factor:	111.42%
20					
21	Class Peak (GNCP):		46,633 (July)	GNCP Load Factor:	21.19%
22					
23	Customers Maximum Demand (NCP):		111,116 (April)	NCP Load Factor:	8.89%
24					
25					
26	Notes: MFR is based on historical data from FPL's 2007 Load Research Study.				
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

 Projected Test Year Ended 12/31/10 Prior Year Ended 12/31/09 Historical Test Year Ended 12/31/08

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-05	18,108	Monday	01/24/05	7-8 AM	A
2	Feb-05	14,738	Saturday	02/12/05	8-9 AM	A
3	Mar-05	16,747	Saturday	03/26/05	2-3 PM	A
4	Apr-05	16,534	Thursday	03/31/05	3-4 PM	A
5	May-05	19,303	Tuesday	05/24/05	5-6 PM	A
6	Jun-05	20,388	Thursday	06/16/05	3-4 PM	A
7	Jul-05	21,611	Thursday	07/21/05	4-5 PM	A
8	Aug-05	22,361	Wednesday	08/17/05	4-5 PM	A
9	Sep-05	20,731	Thursday	09/15/05	4-5 PM	A
10	Oct-05	20,176	Monday	10/10/05	4-5 PM	A
11	Nov-05	16,346	Wednesday	11/16/05	3-4 PM	A
12	Dec-05	15,068	Friday	12/09/05	6-7 PM	A
13	Jan-06	14,800	Tuesday	01/03/06	6-7 PM	A
14	Feb-06	19,683	Tuesday	02/14/06	8-9 AM	A
15	Mar-06	16,946	Tuesday	03/21/06	4-5 PM	A
16	Apr-06	18,975	Thursday	04/20/06	4-5 PM	A
17	May-06	19,321	Monday	05/08/06	4-5 PM	A
18	Jun-06	21,123	Thursday	06/15/06	4-5 PM	A
19	Jul-06	21,493	Wednesday	07/26/06	4-5 PM	A
20	Aug-06	21,819	Wednesday	08/02/06	4-5 PM	A
21	Sep-06	20,580	Monday	09/25/06	4-5 PM	A
22	Oct-06	19,440	Thursday	10/19/06	4-5 PM	A
23	Nov-06	17,260	Wednesday	11/01/06	6-7 PM	A
24	Dec-06	15,798	Thursday	11/30/06	6-7 PM	A
25	Jan-07	15,619	Saturday	01/06/07	2-3 PM	A
26	Feb-07	16,815	Monday	02/19/07	7-8 AM	A
27	Mar-07	16,450	Friday	03/02/07	3-4 PM	A
28	Apr-07	17,623	Friday	04/27/07	4-5 PM	A
29	May-07	19,004	Friday	05/04/07	4-5 PM	A
30	Jun-07	20,560	Friday	06/22/07	4-5 PM	A
31	Jul-07	21,732	Wednesday	07/18/07	3-4 PM	A
32	Aug-07	21,962	Friday	08/10/07	3-4 PM	A
33	Sep-07	21,808	Wednesday	08/29/07	4-5 PM	A
34	Oct-07	19,876	Thursday	10/18/07	4-5 PM	A
35	Nov-07	16,484	Monday	10/29/07	4-5 PM	A
36	Dec-07	16,043	Thursday	11/29/07	6-7 PM	A

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

 Projected Test Year Ended 12/31/10 Prior Year Ended 12/31/09 Historical Test Year Ended 12/31/08

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-08	18,055	Thursday	01/03/08	8-9 AM	A
2	Feb-08	15,735	Thursday	02/07/08	6-7 PM	A
3	Mar-08	16,226	Sunday	03/16/08	4-5 PM	A
4	Apr-08	16,995	Monday	04/28/08	4-5 PM	A
5	May-08	20,289	Wednesday	05/21/08	4-5 PM	A
6	Jun-08	20,565	Thursday	06/05/08	4-5 PM	A
7	Jul-08	20,951	Monday	07/21/08	4-5 PM	A
8	Aug-08	21,060	Thursday	08/07/08	4-5 PM	A
9	Sep-08	20,456	Friday	08/29/08	4-5 PM	A
10	Oct-08	18,752	Friday	10/10/08	4-5 PM	A
11	Nov-08	16,538	Friday	11/14/08	1-2 PM	A
12	Dec-08	14,849	Wednesday	12/10/08	6-7 PM	A
13	Jan-09	18,697	Tuesday	01/12/09	8-9 AM	E
14	Feb-09	15,443	Tuesday	02/10/09	8-9 AM	E
15	Mar-09	16,260	Friday	03/13/09	7-8 PM	E
16	Apr-09	17,389	Wednesday	04/15/09	4-5 PM	E
17	May-09	19,369	Wednesday	05/27/09	4-5 PM	E
18	Jun-09	20,122	Tuesday	06/16/09	4-5 PM	E
19	Jul-09	20,809	Thursday	07/09/09	4-5 PM	E
20	Aug-09	21,124	Monday	08/17/09	4-5 PM	E
21	Sep-09	20,650	Wednesday	09/02/09	4-5 PM	E
22	Oct-09	19,253	Friday	10/02/09	4-5 PM	E
23	Nov-09	16,788	Monday	11/02/09	6-7 PM	E
24	Dec-09	15,786	Monday	12/21/09	6-7 PM	E
25	Jan-10	18,790	Wednesday	01/13/10	8-9 AM	E
26	Feb-10	15,533	Monday	02/22/10	8-9 AM	E
27	Mar-10	16,265	Tuesday	03/16/10	7-8 PM	E
28	Apr-10	17,462	Thursday	04/15/10	4-5 PM	E
29	May-10	19,429	Thursday	05/27/10	4-5 PM	E
30	Jun-10	20,192	Monday	06/14/10	4-5 PM	E
31	Jul-10	20,873	Friday	07/09/10	4-5 PM	E
32	Aug-10	21,147	Tuesday	08/17/10	4-5 PM	E
33	Sep-10	20,696	Thursday	09/02/10	4-5 PM	E
34	Oct-10	19,287	Friday	10/22/10	4-5 PM	E
35	Nov-10	16,835	Monday	11/02/10	6-7 PM	E
36	Dec-10	15,791	Monday	12/20/10	6-7 PM	E

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Line No.	(1)	(2) Energy Losses by Component			(5) Demand Losses (12CP)
		(3) Energy Losses	(4) Winter Peak	(4) Summer Peak	
1					
2	TRANSMISSION SYSTEM:				
3					
4	GENERATOR STEP-UP	0.1576%	N/A	N/A	0.1997%
5					
6	TRANSMISSION SUBSTATIONS	2.2248%	N/A	N/A	2.7696%
7					
8					
9	DISTRIBUTION SYSTEM:				
10					
11	DISTRIBUTION SUBSTATION	0.4090%	N/A	N/A	0.5289%
12					
13	DISTRIBUTION PRIMARY LINES	1.4814%	N/A	N/A	1.9037%
14					
15	DISTRIBUTION LINE TRANSFORMERS	0.8795%	N/A	N/A	1.1347%
16					
17	DISTRIBUTION SECONDARY LINES AND SERVICES	1.2570%	N/A	N/A	1.6142%
18					
19					
20					
21					
22					
23	METHODOLOGIES:				
24					
25	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
26					
27	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
28					
29					
30					
31					
32					
33					
34					
35					

$$\text{DEMAND LOSSES} = \frac{\% \text{ of MWh LOSS AT LEVEL}}{0.3 + (0.7 * \text{LOAD FACTOR AT LEVEL})}$$

Note: FPL does not calculate energy losses for winter and summer peaks.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) Energy at Generation MWH	(3) Sales at Meter MWH	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (2)/(1)	(7) Company Use	(8) System Energy Losses
1									
2	Residential Service	RS(T)-1 SEC	54,805,789	51,378,168	3,427,621	6.2541%	93.7459%		3,427,621
3									
4	Commercial/Industrial Load Control - Distribution	CILC-1D PRI	1,072,472	1,027,231	45,241	4.2184%	95.7816%		45,241
5	Commercial/Industrial Load Control - Distribution	CILC-1D SEC	2,132,481	1,999,113	133,368	6.2541%	93.7459%		133,368
6	Total CILC-1D		3,204,953	3,026,344	178,609	5.5729%	94.4271%		178,609
7									
8	Commercial/Industrial Load Control - General	CILC-1G PRI	16	15	1	4.2184%	95.7816%		1
9	Commercial/Industrial Load Control - General	CILC-1G SEC	208,837	195,776	13,061	6.2541%	93.7459%		13,061
10	Total CILC-1G		208,853	195,792	13,062	6.2540%	93.7460%		13,062
11									
12	Commercial/Industrial Load Control - Transmission	CILC-1T TRN	1,561,614	1,524,465	37,149	2.3789%	97.6211%		37,149
13									
14	Curtable General Service (500-1999 kW)	CS(T)-1 PRI	24,901	23,851	1,050	4.2184%	95.7816%		1,050
15	Curtable General Service (500-1999 kW)	CS(T)-1 SEC	172,051	161,291	10,760	6.2541%	93.7459%		10,760
16	Total CS(T)-1		196,952	185,142	11,811	5.9967%	94.0033%		11,811
17									
18	Curtable General Service (2000 kW +)	CS(T)-2 PRI	30,410	29,127	1,283	4.2184%	95.7816%		1,283
19	Curtable General Service (2000 kW +)	CS(T)-2 SEC	55,184	51,732	3,451	6.2541%	93.7459%		3,451
20	Total CS(T)-2		85,594	80,860	4,734	5.5309%	94.4691%		4,734
21									
22	General Service - Non Demand (0-20 kW)	GS(T)-1 SEC	6,240,800	5,850,493	390,307	6.2541%	93.7459%		390,307
23									
24	General Service Constant Use	GSCU-1 SEC	33,897	31,777	2,120	6.2541%	93.7459%		2,120
25									
26	General Service Demand (21-499 kW)	GSD(T)-1 PRI	56,462	54,081	2,382	4.2184%	95.7816%		2,382
27	General Service Demand (21-499 kW)	GSD(T)-1 SEC	24,304,037	22,784,033	1,520,004	6.2541%	93.7459%		1,520,004
28	Total GSD(T)-1		24,360,499	22,838,114	1,522,386	6.2494%	93.7506%		1,522,386
29									
30	General Service Large Demand (500-1999 kW)	GSLD(T)-1 PRI	203,392	194,812	8,580	4.2184%	95.7816%		8,580
31	General Service Large Demand (500-1999 kW)	GSLD(T)-1 SEC	5,107,665	4,788,225	319,440	6.2541%	93.7459%		319,440
32	Total GSLD(T)-1		5,311,057	4,983,037	328,019	6.1762%	93.8238%		328,019
33									
34	General Service Large Demand (2000 kW +)	GSLD(T)-2 PRI	240,296	230,160	10,137	4.2184%	95.7816%		10,137
35	General Service Large Demand (2000 kW +)	GSLD(T)-2 SEC	615,338	576,854	38,484	6.2541%	93.7459%		38,484
36	Total GSLD(T)-2		855,635	807,014	48,621	5.6824%	94.3176%		48,621
37									
38	General Service Large Demand - Transmission	GSLD(T)-3 TRN	242,883	237,106	5,778	2.3789%	97.6211%		5,778
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) Energy at Generation MWH	(3) Sales at Meter MWH	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (2) / (1)	(7) Company Use	(8) System Energy Losses
1									
2	High Load Factor - Time of Use (21-499 kW)	HLFT-1 PRI	14,691	14,071	620	4.2184%	95.7816%		620
3	High Load Factor - Time of Use (21-499 kW)	HLFT-1 SEC	1,466,596	1,374,873	91,723	6.2541%	93.7459%		91,723
4	TOTAL HLFT-1		1,481,287	1,388,944	92,342	6.2339%	93.7661%		92,342
5									
6	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 PRI	179,422	171,853	7,569	4.2184%	95.7816%		7,569
7	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 SEC	5,493,755	5,150,169	343,586	6.2541%	93.7459%		343,586
8	TOTAL HLFT-2		5,673,178	5,322,023	351,155	6.1897%	93.8103%		351,155
9									
10	High Load Factor - Time of Use (2000 kW +)	HLFT-3 PRI	376,122	360,256	15,866	4.2184%	95.7816%		15,866
11	High Load Factor - Time of Use (2000 kW +)	HLFT-3 SEC	818,747	767,541	51,205	6.2541%	93.7459%		51,205
12	TOTAL HLFT-3		1,194,869	1,127,797	67,072	5.6133%	94.3867%		67,072
13									
14	Metropolitan Transit Service	MET PRI	95,375	91,351	4,023	4.2184%	95.7816%		4,023
15									
16	Outdoor Lighting	OL-1 SEC	109,645	102,787	6,857	6.2541%	93.7459%		6,857
17									
18	Sports Field Service	OS-2 PRI	13,682	13,105	577	4.2184%	95.7816%		577
19									
20	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 PRI	660	632	28	4.2184%	95.7816%		28
21	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 SEC	509,234	477,386	31,848	6.2541%	93.7459%		31,848
22	TOTAL SDTR-1		509,894	478,018	31,876	6.2515%	93.7485%		31,876
23									
24	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 PRI	87,128	83,453	3,675	4.2184%	95.7816%		3,675
25	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 SEC	528,515	495,461	33,054	6.2541%	93.7459%		33,054
26	TOTAL SDTR-2		615,643	578,914	36,729	5.9660%	94.0340%		36,729
27									
28	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 PRI	29,305	28,069	1,236	4.2184%	95.7816%		1,236
29	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 SEC	43,746	41,010	2,736	6.2541%	93.7459%		2,736
30	TOTAL SDTR-3		73,051	69,079	3,972	5.4375%	94.5625%		3,972
31									
32	Street Lighting	SL-1 SEC	552,966	518,383	34,583	6.2541%	93.7459%		34,583
33									
34	Traffic Signal Service	SL-2 SEC	32,519	30,485	2,034	6.2541%	93.7459%		2,034
35									
36	Standby Service - Distribution	SST-D PRI	7,550	7,231	318	4.2184%	95.7816%		318
37									
38	Standby Service - Transmission	SST-T TRN	132,275	129,128	3,147	2.3789%	97.6211%		3,147
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	Rate Schedule	(1) Energy at Generation MWH	(2) Sales at Meter MWH	(3) Energy Losses MWH	(4) %	(5) Delivered Efficiency (2) / (1)	(6) Company Use	(7) System Energy Losses
1								
2								
3	Total Retail	107,600,457	100,995,555	6,604,902	6.1384%	93.8616%		6,604,902
4								
5	Total Wholesale	2,282,804	2,228,500	54,305	2.3789%	97.6211%		54,305
6								
7	Total Company Sales	109,883,262	103,224,055	6,659,207	6.0603%	93.9397%		6,659,207
8								
9	Company Use		129,315				121,228	8,088
10								
11	Firm and Non-Firm Wheeling Energy Losses		194,402					194,402
12								
13	Total System	110,206,979 (1)					121,228	6,861,697
14								
15								
16								

Notes:

(1) Total system amount equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions

See Schedule E-19a for the methodology and assumptions used in determining these losses

Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (1) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1								
2	Residential Service	RS(T)-1 SEC	10,185.35	9,380.72	804.63	7.8999%		804.63
3								
4	Commercial/Industrial Load Control - Distribution	CILC-1D PRI	144.08	136.42	7.66	5.3145%		7.66
5	Commercial/Industrial Load Control - Distribution	CILC-1D SEC	266.47	245.42	21.05	7.8999%		21.05
6	Total CILC-1D		410.55	381.84	28.71	6.9926%		28.71
7								
8	Commercial/Industrial Load Control - General	CILC-1G PRI	0.12	0.11	0.01	5.3145%		0.01
9	Commercial/Industrial Load Control - General	CILC-1G SEC	27.38	25.22	2.16	7.8999%		2.16
10	Total CILC-1G		27.50	25.33	2.17	7.8888%		2.17
11								
12	Commercial/Industrial Load Control - Transmission	CILC-1T TRN	189.13	183.52	5.61	2.9637%		5.61
13								
14	Curtailable General Service (500-1999 kW)	CS(T)-1 PRI	4.03	3.82	0.21	5.3145%		0.21
15	Curtailable General Service (500-1999 kW)	CS(T)-1 SEC	23.45	21.60	1.85	7.8999%		1.85
16	Total CS(T)-1		27.48	25.42	2.07	7.5209%		2.07
17								
18	Curtailable General Service (2000 kW +)	CS(T)-2 PRI	4.80	4.55	0.26	5.3145%		0.26
19	Curtailable General Service (2000 kW +)	CS(T)-2 SEC	5.47	5.03	0.43	7.8999%		0.43
20	Total CS(T)-2		10.27	9.58	0.69	6.6905%		0.69
21								
22	General Service - Non Demand (0-20 kW)	GS(T)-1 SEC	1,103.39	1,016.23	87.17	7.8999%		87.17
23								
24	General Service Constant Use	GSCU-1 SEC	3.96	3.65	0.31	7.8999%		0.31
25								
26	General Service Demand (21-499 kW)	GSD(T)-1 PRI	9.05	8.57	0.48	5.3145%		0.48
27	General Service Demand (21-499 kW)	GSD(T)-1 SEC	3,798.44	3,498.37	300.07	7.8999%		300.07
28	Total GSD(T)-1		3,807.49	3,506.93	300.55	7.8938%		300.55
29								
30	General Service Large Demand (500-1999 kW)	GSLD(T)-1 PRI	32.79	31.05	1.74	5.3145%		1.74
31	General Service Large Demand (500-1999 kW)	GSLD(T)-1 SEC	835.50	769.49	66.00	7.8999%		66.00
32	Total GSLD(T)-1		868.28	800.54	67.75	7.8023%		67.75
33								
34	General Service Large Demand (2000 kW +)	GSLD(T)-2 PRI	31.66	29.98	1.68	5.3145%		1.68
35	General Service Large Demand (2000 kW +)	GSLD(T)-2 SEC	89.08	82.04	7.04	7.8999%		7.04
36	Total GSLD(T)-2		120.74	112.02	8.72	7.2220%		8.72
37								
38	General Service Large Demand - Transmission	GSLD(T)-3 TRN	31.48	30.54	0.93	2.9637%		0.93
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (!) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1								
2	High Load Factor - Time of Use (21-499 kW)	HLFT-1 PRI	1.93	1.82	0.10	5.3145%		0.10
3	High Load Factor - Time of Use (21-499 kW)	HLFT-1 SEC	188.51	173.62	14.89	7.8999%		14.89
4	TOTAL HLFT-1		190.43	175.44	14.99	7.8738%		14.99
5								
6	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 PRI	25.41	24.06	1.35	5.3145%		1.35
7	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 SEC	736.56	678.37	58.19	7.8999%		58.19
8	TOTAL HLFT-2		761.97	702.43	59.54	7.8137%		59.54
9								
10	High Load Factor - Time of Use (2000 kW +)	HLFT-3 PRI	48.91	46.31	2.60	5.3145%		2.60
11	High Load Factor - Time of Use (2000 kW +)	HLFT-3 SEC	103.72	95.53	8.19	7.8999%		8.19
12	TOTAL HLFT-3		152.63	141.84	10.79	7.0714%		10.79
13								
14	Metropolitan Transit Service	MET PRI	15.58	14.76	0.83	5.3145%		0.83
15								
16	Outdoor Lighting	OL-1 SEC	6.16	5.68	0.49	7.8999%		0.49
17								
18	Sports Field Service	OS-2 PRI	2.39	2.27	0.13	5.3145%		0.13
19								
20	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 PRI	0.17	0.16	0.01	5.3145%		0.01
21	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 SEC	75.90	69.91	6.00	7.8999%		6.00
22	TOTAL SDTR-1		76.07	70.06	6.01	7.8943%		6.01
23								
24	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 PRI	9.52	9.01	0.51	5.3145%		0.51
25	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 SEC	79.39	73.12	6.27	7.8999%		6.27
26	TOTAL SDTR-2		88.91	82.13	6.78	7.6231%		6.78
27								
28	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 PRI	3.75	3.55	0.20	5.3145%		0.20
29	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 SEC	5.67	5.22	0.45	7.8999%		0.45
30	TOTAL SDTR-3		9.42	8.77	0.65	6.8695%		0.65
31								
32	Street Lighting	SL-1 SEC	32.04	29.51	2.53	7.8999%		2.53
33								
34	Traffic Signal Service	SL-2 SEC	3.78	3.49	0.30	7.8999%		0.30
35								
36	Standby Service - Distribution	SST-D PRI	1.23	1.17	0.07	5.3145%		0.07
37								
38	Standby Service - Transmission	SST-T TRN	10.89	10.57	0.32	2.9637%		0.32
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (1) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1							
2							
3	Total Retail	18,137.14	16,724.42	1,412.72	7.7891%		1,412.72
4							
5	Total Wholesale	364.28	353.49	10.80	2.9637%		10.80
6							
7	Total Company Sales	18,501.42	17,077.91	1,423.52	7.6941%		1,423.52
8							
9	Company Use and Other (1)	23.37				19.00	1.63
10							
11	Total System	18,524.80				19.00	1,425.14
12							
13							
14							
15	Notes:						
16							
17	(1) Reflects the net impact of differences caused by the use of load research statistics to forecast coincident peak and demand losses by rate class						
18							
19	See Schedule E-19a for the methodology and assumptions used in determining these losses						
20							
21	Totals may not add due to rounding.						
22							
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