

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 090079-EI**

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**MINIMUM FILING REQUIREMENTS**

**SECTION A - EXECUTIVE SUMMARY SCHEDULES**

**PROJECTED TEST YEAR 2010**

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DOCUMENT NUMBER - DATE

02435 MAR 20 8

**Progress Energy Florida, Inc.**  
**Docket # 090079-EI**  
**Minimum Filing Requirements**  
**Section A - Executive Summary Schedules**  
**Projected Test Year 2010**

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DOCUMENT NUMBER - DATE  
02435 MAR 20 08  
REG. COMMISSION OF FLORIDA

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey

Docket No. 090079-EI

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 6,238,617
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 9.21%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 574,577
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	268,546
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 306,031
6	Earned Rate of Return	Line 4/ Line 1	<u>4.30%</u>
7	Net Operating Income Multiplier	Schedule C-44	x 1.6338
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 499,997</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

DOCUMENT NUMBER-DATE

02435 MAR 20 8

Supporting Schedules: B-1, C-1, D-1a, C-44

Recap Schedules:

FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$									Monthly Bill Under Proposed Rates - \$					Incr/ (Decr)		Cents/KWH				
	Rate	Typical	Base	Billing Adjustment **				Sub-Total	GRT @	Total	Base	Billing Adjustment **				Sub-Total	GRT @	Total	\$	%	Present	Proposed	
Line	Schedule	KW	KWH	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	(R) - (J)	(S) / (J)	(J) / (B)	(R) / (B)
1	RS-1	n/a	0	8.03	-	-	-	-	8.03	0.21	8.24	13.21	-	-	-	-	13.21	0.34	13.55	5.31	64.51%	-	-
2																							
3	RS-1	n/a	100	11.62	6.29	2.17	0.22	0.37	20.67	0.53	21.20	17.67	6.29	2.02	0.21	0.36	26.55	0.68	27.23	6.03	28.45%	21.199	27.230
4																							
5	RS-1	n/a	250	17.01	15.73	5.42	0.56	0.92	39.63	1.02	40.64	24.35	15.73	5.05	0.54	0.89	46.55	1.19	47.74	7.10	17.46%	16.257	19.096
6																							
7	RS-1	n/a	500	25.99	31.45	10.83	1.12	1.84	71.23	1.83	73.05	35.50	31.45	10.10	1.07	1.78	79.90	2.05	81.94	8.89	12.17%	14.610	16.389
8																							
9	RS-1	n/a	750	34.97	47.18	16.25	1.67	2.76	102.82	2.64	105.46	46.64	47.18	15.14	1.61	2.67	113.23	2.90	116.14	10.68	10.12%	14.061	15.485
10																							
11	RS-1	n/a	1,000	43.95	62.90	21.66	2.23	3.68	134.42	3.45	137.87	57.78	62.90	20.19	2.14	3.56	146.57	3.76	150.33	12.46	9.04%	13.787	15.033
12																							
13	RS-1	n/a	1,250	55.43	81.13	27.08	2.79	4.60	171.02	4.39	175.40	71.42	81.13	25.24	2.68	4.45	184.91	4.74	189.65	14.25	8.12%	14.032	15.172
14																							
15	RS-1	n/a	1,500	66.91	99.35	32.49	3.35	5.52	207.62	5.32	212.94	85.07	99.35	30.29	3.21	5.34	223.26	5.72	228.98	16.04	7.53%	14.196	15.265
16																							
17	RS-1	n/a	2,000	89.87	135.80	43.32	4.46	7.36	280.81	7.20	288.01	112.35	135.80	40.38	4.28	7.12	299.93	7.69	307.62	19.61	6.81%	14.401	15.381
18																							
19	RS-1	n/a	3,000	135.79	208.70	64.98	6.69	11.04	427.20	10.95	438.15	166.92	208.70	60.57	6.42	10.68	453.29	11.62	464.91	26.76	6.11%	14.605	15.497
20																							
21	RS-1	n/a	5,000	227.63	354.50	108.30	11.15	18.40	719.98	18.46	738.44	276.06	354.50	100.95	10.70	17.80	760.01	19.49	779.50	41.06	5.56%	14.769	15.590

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 090079-EI

Witness: Slusser

Line	Rate Schedule	Typical		Monthly Bill Under Present Rates - \$							Monthly Bill Under Proposed Rates - \$							Incr/ (Decr)		Cents/KWH			
		KW	KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GS-1	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	17.79	-	-	-	-	17.79	0.46	18.25	7.35	67.51%	-	-
2																							
3	GS-1	n/a	100	14.54	6.62	1.83	0.20	0.34	23.54	0.60	24.15	22.55	6.62	1.84	0.20	0.34	31.55	0.81	32.36	8.22	34.02%	24.148	32.363
4																							
5	GS-1	n/a	250	20.43	16.56	4.58	0.51	0.86	42.93	1.10	44.03	29.69	16.56	4.60	0.51	0.85	52.20	1.34	53.54	9.51	21.59%	17.612	21.415
6																							
7	GS-1	n/a	500	30.24	33.12	9.17	1.01	1.72	75.24	1.93	77.17	41.59	33.12	9.20	1.01	1.70	86.61	2.22	88.83	11.66	15.11%	15.434	17.766
8																							
9	GS-1	n/a	750	40.04	49.67	13.75	1.52	2.57	107.55	2.76	110.31	53.49	49.67	13.79	1.52	2.55	121.02	3.10	124.12	13.82	12.52%	14.708	16.550
10																							
11	GS-1	n/a	1,000	49.85	66.23	18.33	2.02	3.43	139.86	3.59	143.45	65.39	66.23	18.39	2.02	3.40	155.43	3.99	159.42	15.97	11.13%	14.345	15.942
12																							
13	GS-1	n/a	1,250	59.66	82.79	22.91	2.53	4.29	172.17	4.41	176.58	77.29	82.79	22.99	2.53	4.25	189.84	4.87	194.71	18.12	10.26%	14.127	15.577
14																							
15	GS-1	n/a	1,500	69.47	99.35	27.50	3.03	5.15	204.48	5.24	209.72	89.19	99.35	27.59	3.03	5.10	224.25	5.75	230.00	20.28	9.67%	13.982	15.333
16																							
17	GS-1	n/a	2,000	89.08	132.46	36.66	4.04	6.86	269.10	6.90	276.00	112.99	132.46	36.78	4.04	6.80	293.07	7.51	300.58	24.58	8.91%	13.800	15.029
18																							
19	GS-1	n/a	3,000	128.31	198.69	54.99	6.06	10.29	398.34	10.21	408.55	160.59	198.69	55.17	6.06	10.20	430.71	11.04	441.75	33.20	8.13%	13.618	14.725
20																							
21	GS-1	n/a	5,000	206.77	331.15	91.65	10.10	17.15	656.82	16.84	673.66	255.79	331.15	91.95	10.10	17.00	705.99	18.10	724.09	50.43	7.49%	13.473	14.482
22																							
23	GS-1	n/a	10,000	402.92	662.30	183.30	20.20	34.30	1,303.02	33.41	1,336.43	493.79	662.30	183.90	20.20	34.00	1,394.19	35.75	1,429.94	93.51	7.00%	13.364	14.299
24																							
25	GS-1	n/a	15,000	599.07	993.45	274.95	30.30	51.45	1,949.22	49.98	1,999.20	731.79	993.45	275.85	30.30	51.00	2,082.39	53.39	2,135.78	136.58	6.83%	13.328	14.239
26																							
27																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE (A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	
NON-DEMAND		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$						Incr/ (Decr)		Cents/KWH			
100% LOAD FACTOR		Rate	Typical	Base	Billing Adjustment **				Sub-Total	GRT @	Total	Base	Billing Adjustment **				Sub-Total	GRT @	Total	\$	%	Present	Proposed
Line	Schedule	KW	KWH	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	(R) - (J)	(S) / (J)	(J) / (B)	(R) / (B)
1	GS-2	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	17.79	-	-	-	-	17.79	0.46	18.25	7.35	67.51%	-	-
2																							
3	GS-2	n/a	100	12.09	6.62	1.26	0.16	0.29	20.43	0.52	20.95	19.60	6.62	1.53	0.18	0.30	28.23	0.72	28.96	8.01	38.22%	20.950	28.957
4																							
5	GS-2	n/a	250	14.30	16.56	3.14	0.41	0.73	35.14	0.90	36.04	22.32	16.56	3.82	0.45	0.76	43.90	1.13	45.02	8.99	24.94%	14.414	18.009
6																							
7	GS-2	n/a	500	17.99	33.12	6.28	0.82	1.46	59.65	1.53	61.18	26.84	33.12	7.63	0.91	1.52	70.01	1.79	71.80	10.62	17.36%	12.236	14.360
8																							
9	GS-2	n/a	750	21.67	49.67	9.41	1.23	2.18	84.17	2.16	86.32	31.37	49.67	11.45	1.36	2.27	96.11	2.46	98.58	12.25	14.20%	11.510	13.144
10																							
11	GS-2	n/a	1,000	25.35	66.23	12.55	1.64	2.91	108.68	2.79	111.47	35.89	66.23	15.26	1.81	3.03	122.22	3.13	125.35	13.89	12.46%	11.147	12.535
12																							
13	GS-2	n/a	1,250	29.03	82.79	15.69	2.05	3.64	133.20	3.42	136.61	40.42	82.79	19.08	2.26	3.79	148.33	3.80	152.13	15.52	11.36%	10.929	12.170
14																							
15	GS-2	n/a	1,500	32.72	99.35	18.83	2.46	4.37	157.71	4.04	161.75	44.94	99.35	22.89	2.72	4.55	174.44	4.47	178.91	17.15	10.60%	10.784	11.927
16																							
17	GS-2	n/a	2,000	40.08	132.46	25.10	3.28	5.82	206.74	5.30	212.04	53.99	132.46	30.52	3.62	6.06	226.65	5.81	232.46	20.42	9.63%	10.602	11.623
18																							
19	GS-2	n/a	3,000	54.81	198.69	37.65	4.92	8.73	304.80	7.82	312.62	72.09	198.69	45.78	5.43	9.09	331.08	8.49	339.57	26.95	8.62%	10.421	11.319
20																							
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\* Base Rate unit charges per Schedule A-3.  
 \*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
DEMAND				Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$								Incr/ (Decr)		Cents/KWH			
Line	Rate Schedule	Delivery Level	Load Factor	Typical KW	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GSD-1	Secondary	30%	50	10,950	373.29	725.22	169.40	19.93	33.62	1,321.45	33.88	1,355.33	554.33	725.22	184.07	20.91	35.04	1,519.57	38.96	1,558.54	203.20	14.99%	12.377	14.233
2																									
3	GSDT-1	Secondary	60%	50	21,900	518.14	1,437.12	338.79	39.86	67.23	2,401.15	61.57	2,462.71	813.16	1,437.12	368.14	41.83	70.08	2,730.33	70.01	2,800.34	337.62	13.71%	11.245	12.787
4																									
5																									
6	GSD-1	Secondary	30%	100	21,900	735.96	1,450.44	338.79	39.86	67.23	2,632.28	67.49	2,699.78	1,090.87	1,450.44	368.14	41.83	70.08	3,021.36	77.47	3,098.83	399.05	14.78%	12.328	14.150
7																									
8	GSDT-1	Secondary	60%	100	43,800	1,018.86	2,874.24	677.59	79.72	134.47	4,784.87	122.69	4,907.56	1,608.53	2,874.24	736.28	83.66	140.16	5,442.87	139.56	5,582.43	674.87	13.75%	11.204	12.745
9																									
10																									
11	GSD-1	Secondary	30%	250	54,750	1,823.98	3,626.09	846.98	99.65	168.08	6,564.78	168.33	6,733.10	2,700.49	3,626.09	920.35	104.57	175.20	7,526.70	192.99	7,719.69	986.59	14.65%	12.298	14.100
12																									
13	GSDT-1	Secondary	60%	250	109,500	2,521.02	7,185.61	1,693.97	199.29	336.17	11,936.05	306.05	12,242.10	3,994.64	7,185.61	1,840.70	209.15	350.40	13,580.49	348.22	13,928.70	1,686.60	13.78%	11.180	12.720
14																									
15																									
16	GSD-1	Secondary	30%	450	98,550	3,274.66	6,526.97	1,524.57	179.36	302.55	11,808.10	302.77	12,110.88	4,846.65	6,526.97	1,656.63	188.23	315.36	13,533.83	347.02	13,880.85	1,769.98	14.61%	12.289	14.085
17																									
18	GSDT-1	Secondary	60%	450	197,100	4,523.91	12,934.10	3,049.14	358.72	605.10	21,470.96	550.54	22,021.49	7,176.11	12,934.10	3,313.25	376.46	630.72	24,430.64	626.43	25,057.07	3,035.57	13.78%	11.173	12.713
19																									
20																									
21	GSDT-1	Primary	60%	1,000	438,000	9,865.53	28,742.44	6,775.86	797.16	1,344.66	47,525.65	1,218.61	48,744.25	15,126.87	28,742.44	7,362.78	836.58	1,401.60	53,470.27	1,371.03	54,841.30	6,097.05	12.51%	11.129	12.521
22																									
23																									
24	GSDT-1	Transmission	60%	3,000	1,314,000	27,442.52	86,227.31	20,327.58	2,391.48	4,033.98	140,422.86	3,600.58	144,023.45	37,602.74	86,227.31	22,088.34	2,509.74	4,204.80	152,632.93	3,913.66	156,546.59	12,523.14	8.70%	10.961	11.914
25																									
26																									

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Skusser

DOCKET NO.: 090079-EI

CURTAILABLE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
GENERAL SERVICE		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH	
Line	Schedule	Rate	Typical	Base Rate *	Billing Adjustment **				Sub-Total	GRT @	Total	Base Rate *	Billing Adjustment **				Sub-Total	GRT @	Total	\$	%	Present	Proposed		
		KW	KWH	/ CS Credit	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	/ CS Credit	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	(R) - (J)	(S) / (I)	(J) / (B)	(R) / (B)		
1	CS-1 - Primary STD																								
2	Max Demand	1,000	219,000	8,108.18	14,359.83	2,435.28	330.69	621.96	25,855.94	662.97	26,518.91	10,300.62	14,359.83	3,374.79	396.39	661.38	29,093.01	745.97	29,838.98	3,320.07	12.52%	12.109	13.625		
3	Curtailable Dem	800		(1,980.00)					(1,980.00)	(50.77)	(2,030.77)	(589.25)					(589.25)	(15.11)	(604.36)						
4	30% Load Factor			6,128.18							24,488.14	9,711.37							29,234.62	4,746.48	19.38%	11.182	13.349		
6	CST-1 - Primary TOU																								
7	Base Demand	1,000	438,000	9,796.54	28,455.98	4,870.56	661.38	1,243.92	45,028.39	1,154.57	46,182.96	12,816.41	28,455.98	6,749.58	792.78	1,322.76	50,137.51	1,285.58	51,423.09	5,240.13	11.35%	10.544	11.740		
8	Curtailable Dem	800		(1,980.00)					(1,980.00)	(50.77)	(2,030.77)	(1,178.50)					(1,178.50)	(30.22)	(1,208.71)						
9	60% Load Factor, 30% on peak use			7,816.54							44,152.19	11,637.91							50,214.37	6,062.18	13.73%	10.080	11.464		
10	On Peak Dem	950																							
14	CS-2 - Primary STD																								
15	Max Demand	1,000	219,000	8,108.18	14,359.83	2,435.28	330.69	621.96	25,855.94	662.97	26,518.91	10,300.62	14,359.83	3,374.79	396.39	661.38	29,093.01	745.97	29,838.98	3,320.07	12.52%	12.109	13.625		
16	Curtailable Dem	800		(589.25)					(589.25)	(15.11)	(604.36)	(589.25)					(589.25)	(15.11)	(604.36)						
17	30% Load Factor			7,518.93							25,914.56	9,711.37							29,234.62	3,320.07	12.81%	11.833	13.349		
19	CST-2 - Primary TOU																								
20	Base Demand	1,000	438,000	9,796.54	28,455.98	4,870.56	661.38	1,243.92	45,028.39	1,154.57	46,182.96	12,816.41	28,455.98	6,749.58	792.78	1,322.76	50,137.51	1,285.58	51,423.09	5,240.13	11.35%	10.544	11.740		
21	Curtailable Dem	800		(1,178.50)					(1,178.50)	(30.22)	(1,208.71)	(1,178.50)					(1,178.50)	(30.22)	(1,208.71)						
22	60% Load Factor, 30% on peak use			8,618.05							44,974.25	11,637.91							50,214.37	5,240.13	11.65%	10.268	11.464		
23	On Peak Dem	950																							
27	CST-3 - Primary TOU																								
28	Base Demand	5,000	2,190,000	48,209.52	142,279.92	24,352.80	3,306.90	6,219.60	224,368.74	5,753.04	230,121.78	63,119.04	142,279.92	33,747.90	3,963.90	6,613.80	249,724.56	6,403.19	256,127.74	26,005.97	11.30%	10.508	11.695		
29	Curtailable Dem	2,000		(4,910.40)					(4,910.40)	(125.91)	(5,036.31)	(4,910.40)					(4,910.40)	(125.91)	(5,036.31)						
30	60% Load Factor, 30% on peak use			43,299.12							225,085.47	58,208.64							251,091.44	26,005.97	11.55%	10.278	11.465		
31	On Peak Dem	4,750																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 090079-EI

Witness: Skusser

INTERRUPTIBLE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
GENERAL SERVICE		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$						Incr/ (Decr)		Cents/KWH			
Line	Rate Class	Typical KW	Typical KWH	Base Rate * / IS Credit	Fuel	Billing Adjustment **		Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate * / IS Credit	Fuel	Billing Adjustment **		Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)		
1	IS-1 - Primary STD																						
2	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	10,530.65	14,359.83	3,374.79	396.39	661.38	29,323.04	751.87	30,074.91	4,545.13	17.80%	11.657	13.733
3	30% Load Factor			(3,583.80)					(3,583.80)	(91.89)	(3,675.69)	(983.07)					(983.07)	(25.21)	(1,008.28)				
4				3,025.61							21,854.08	9,547.58							29,066.63	7,212.55	33.00%	9.979	13.272
6	IST-1 - Primary TOU																						
7	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	13,046.44	28,455.98	6,749.58	792.78	1,322.76	50,367.54	1,291.47	51,659.02	6,167.11	13.56%	10.386	11.794
8	On Peak Dem	950		(3,404.61)					(3,404.61)	(87.30)	(3,491.91)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)				
9	60% Load Factor, 30% on peak use			4,649.43							41,999.99	11,080.30							49,642.46	7,642.47	18.20%	9.589	11.334
10																							
11	IST-1 - Transmission TOU																						
12	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	11,109.71	28,169.53	6,683.88	784.02	1,309.62	48,056.76	1,232.22	49,288.99	4,513.65	10.08%	10.223	11.253
13	On Peak Dem	950		(3,370.22)					(3,370.22)	(86.42)	(3,456.64)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)				
14	60% Load Factor, 30% on peak use			4,350.46							41,318.70	9,163.43							47,292.80	5,974.10	14.46%	9.433	10.797
15																							
16	IS-2 - Primary STD																						
17	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	10,530.65	14,359.83	3,374.79	396.39	661.38	29,323.04	751.87	30,074.91	4,545.13	17.80%	11.657	13.733
18	30% Load Factor			(983.07)					(983.07)	(25.21)	(1,008.28)	(983.07)					(983.07)	(25.21)	(1,008.28)				
19				5,626.34							24,521.50	9,547.58							29,066.63	4,545.13	18.54%	11.197	13.272
20	IST-2 - Primary TOU																						
21	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	13,046.44	28,455.98	6,749.58	792.78	1,322.76	50,367.54	1,291.47	51,659.02	6,167.11	13.56%	10.386	11.794
22	On Peak Dem	950		(1,966.14)					(1,966.14)	(50.41)	(2,016.55)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)				
23	60% Load Factor, 30% on peak use			6,087.90							43,475.35	11,080.30							49,642.46	6,167.11	14.19%	9.926	11.334
24																							
25	IST-2 - Transmission TOU																						
26	Max Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	11,109.71	28,169.53	6,683.88	784.02	1,309.62	48,056.76	1,232.22	49,288.99	4,513.65	10.08%	10.223	11.253
27	Max Demand	950		(1,946.28)					(1,946.28)	(49.90)	(1,996.18)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)				
28	60% Load Factor, 30% on peak use			5,774.40							42,779.15	9,163.43							47,292.80	4,513.65	10.55%	9.767	10.797

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SC-1	Initial Connection - \$	61.00	SC-1	75.00	23.0%
3						
4		Reconnection - \$	28.00		30.00	7.1%
5						
6		Transfer of Account - No LSA Contract - \$	28.00		30.00	7.1%
7						
8		Transfer of Account - LSA Contract Required - \$	10.00		11.00	10.0%
9						
10		Reconnect After Disconnect For Non-Pay - \$	40.00		50.00	25.0%
11		Reconnect After Disconnect For Non-Pay After Hours - \$	50.00		65.00	30.0%
12		Investigation of Unauthorized Use	65.00		75.00	15.4%
13						
14		Late Payment Charge	> \$5.00 or 1.5%		>\$5.00 or 1.5%	
15		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
16						
17	TS-1	Temporary Service Extension - Monthly \$	227.00	TS-1	250.00	10.1%
18						
19						
20	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
21	RST-1	Standard	8.03	RST-1 (Closed)	13.21	64.5%
22	RSS-1	Seasonal (RSS-1)	4.20	RSS-1	5.00	19.0%
23	RSL-1	Time of Use		RSL-1		
24	RSL-2	Single Phase	14.84	RSL-2	17.05	14.9%
25		Three Phase	14.84		17.05	14.9%
26		Customer CIAC Paid	8.03		13.21	64.5%
27						
28		TOU Metering CIAC - \$ One Time Charge	132.00		90.00	-31.8%
29						
30		Energy and Demand Charge - cents per KWH				
31		Standard				
32		0 - 1,000 KWH	3.592		4.457	24.1%
33		Over 1,000 KWH	4.592		5.457	18.8%
34		Time of Use - On Peak	11.212		13.959	24.5%
35		Time of Use - Off Peak	0.569		0.510	-10.4%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GS-1</b>	Customer Charge - \$ per Line of Billing		<b>GS-1</b>		
2	<b>GST-1</b>	Standard		<b>GST-1</b>		
3		Unmetered	5.99		7.52	25.5%
4		Secondary	10.62		17.79	67.5%
5		Primary	134.31		229.49	70.9%
6		Transmission	662.48		830.59	25.4%
7		Time of Use				
8		Single Phase	17.42		17.79	2.1%
9		Three Phase	17.42		17.79	2.1%
10		Customer CIAC Paid	10.62		17.79	67.5%
11		Primary	141.12		229.49	62.6%
12		Transmission	669.28		830.59	24.1%
13						
14		TOU Metering CIAC - \$ One Time Charge	132.00		-	-100.0%
15						
16		Energy and Demand Charge - cents per KWH				
17		Standard	3.923		4.760	21.3%
18		Time of Use - On Peak	11.211		13.959	24.5%
19		Time of Use - Off Peak	0.568		0.510	-10.2%
20		Premium Distribution Charge - cents per KWH	0.542		0.968	78.6%
21						
22		Meter Voltage Adjustment - % of Demand & Energy Charges				
23		Primary	1.00%		1.00%	0.0%
24		Transmission	2.00%		2.00%	0.0%
25		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
26						
27	<b>GS-2</b>	Customer Charge - \$ per Line of Billing		<b>GS-2</b>		
28		Standard				
29		Unmetered	5.99		7.52	25.5%
30		Metered	10.62		17.79	67.5%
31						
32		Energy and Demand Charge - cents per KWH				
33		Standard	1.473		1.810	22.9%
34						
35		Premium Distribution Charge - cents per KWH	0.109		0.168	54.1%
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing		<b>GSD-1</b>		
2	<b>GSDT-1</b>	Standard		<b>GSDT-1</b>		
3		Secondary	10.62		17.79	67.5%
4		Primary	134.31		229.49	70.9%
5		Transmission	662.48		830.59	25.4%
6		Time of Use				
7		Secondary	17.42		17.79	2.1%
8		Secondary - Customer CIAC paid	10.62		17.79	67.5%
9		Primary	141.12		229.49	
10		Primary - Customer CIAC paid	134.31		229.49	70.9%
11		Transmission	669.28		830.59	24.1%
12		Transmission Customer CIAC paid	662.48		830.59	25.4%
13		Demand Charge - \$ per KW				
14		Standard	3.71		5.65	52.3%
15		Time of Use				
16		Base	0.91		3.47	281.3%
17		On Peak	2.76		2.18	-21.0%
18						
19		Delivery Voltage Credits - \$ per KW				
20		Primary	0.29		1.01	248.3%
21		Transmission	1.09		3.47	218.3%
22		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
23						
24		Energy Charge - cents per KWH				
25		Standard	1.618		2.320	43.4%
26		Time of Use - On Peak	3.566		6.666	86.9%
27		Time of Use - Off Peak	0.568		0.510	-10.2%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Power Factor - \$ per KVar	0.21		0.25	19.0%
33		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1				<b>CS-2</b>		
2	<b>CS-1</b>	Customer Charge - \$ per Line of Billing		<b>CS-3</b>		
3	<b>CS-2</b>	Secondary	69.61	<b>CST-2</b>	38.18	-45.2%
4	<b>CS-3</b>	Primary	193.30	<b>CST-3</b>	240.75	24.5%
5	<b>CST-1</b>	Transmission	721.46		841.85	16.7%
6	<b>CST-2</b>					
7	<b>CST-3</b>	Demand Charge - \$ per KW				
8		Standard	5.97		8.78	47.1%
9		Time of Use				
10		Base	0.89		3.47	289.9%
11		On Peak	5.03		5.31	5.6%
12						
13		Curtaillable Demand Credit				
14		CS-1, CST-1 - \$ per KW of Curtaillable Demand	2.50		Withdrawn	
15		CS-2, CST-2 - \$ per KW LF adjusted Demand	2.48		2.48	0.0%
16		CS-3, CST-3 - \$ per KW of Contract Demand	2.48		2.48	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	0.29		1.01	248.3%
20		Transmission	1.09		3.47	218.3%
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	1.057		1.092	3.3%
25		Time of Use - On Peak	1.966		2.766	40.7%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	19.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
33						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO: 090079-E1

Witness: Toomey, Slusser

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<del>IS-1</del>	Customer Charge - \$ per Line of Billing		<del>IS-2</del>		
2	IS-2	Secondary	255.64	IST-2	268.21	4.9%
3	IST-1	Primary	379.34		470.78	24.1%
4	IST-2	Transmission	907.50		1,071.88	18.1%
5						
6		Demand Charge - \$ per KW				
7		Standard	5.05		8.78	73.9%
8						
9		Time of Use				
10		Base	0.80		3.47	333.8%
11		On Peak	4.42		5.31	20.1%
12						
13		Interruptible Demand Credit				
14		IS-1, IST-1 - \$ per KW of Billing Demand	3.62		Withdrawn	
15		IS-2, IST-2 - \$ per KW LF adjusted Demand	3.31		3.31	0.0%
16						
17		Delivery Voltage Credits - \$ per KW				
18		Primary	0.29		1.01	248.3%
19		Transmission	1.09		3.47	218.3%
20						
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	0.700		1.092	56.0%
25		Time of Use - On Peak	0.993		2.766	178.5%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	19.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>LS-1</b>	Customer Charge - \$ per Line of Billing		<b>LS-1</b>		
2		Standard				
3		Unmetered	1.09		2.81	157.8%
4		Metered	3.13		10.01	219.8%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	1.555		2.089	34.3%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.46%		1.46%	0.0%
13		Other Pole Charge Rate - % of Installed Pole Cost	1.67%		1.67%	0.0%
14						
15	<b>SS-1</b>	Customer Charge - \$ per Line of Billing		<b>SS-1</b>		
16		Secondary	92.29		63.18	-31.5%
17		Primary	215.99		265.75	23.0%
18		Transmission	744.15		866.85	16.5%
19		Customer Owned	74.42		74.42	0.0%
20						
21		Base Rate Energy Customer Charge - cents per KWH	0.683		0.510	-25.3%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	1.46		3.21	119.9%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	0.814		1.160	42.5%
30		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	0.27		0.96	255.6%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	0.74		1.13	52.7%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_X\_ Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	278.33		293.21	5.3%
4		Primary	402.02		495.78	23.3%
5		Transmission	930.19		1,096.88	17.9%
6		Customer Owned	260.45		260.45	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.690		0.331	-52.0%
22		Daily Demand Credit	0.329		0.158	-52.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	0.74		1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

14



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	<b>SS-3</b>	<b>Customer Charge - \$ per Line of Billing</b>		<b>SS-3</b>		
3		Secondary	92.29		63.18	-31.5%
4		Primary	215.99		265.75	23.0%
5		Transmission	744.15		866.85	16.5%
6		Customer Owned	74.42		74.42	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.345		0.248	-28.1%
22		Daily Demand Credit	0.164		0.118	-28.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		\$ 0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	0.74		\$ 1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

PROGRESS ENERGY FLORIDA  
BILLING ADJUSTMENT RECOVERY FACTORS - Approved 1/1/2009

¢/ kWh

Rate Schedule/ Metering Level	Fuel Cost Recovery			ECCR	CCR	ECRC
	Levelized	On-Peak	Off-Peak			
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)		9.232	5.418	0.223	2.166	0.368
< 1000	6.290			0.223	2.166	0.368
> 1000	7.290			0.223	2.166	0.368
GS-1, GST-1						
Secondary	6.623	9.232	5.418	0.202	1.833	0.343
< 1000	6.623			0.202	1.833	0.343
> 1000	6.623			0.202	1.833	0.343
Primary	6.557	9.140	5.364	0.200	1.815	0.340
Transmission	6.491	9.048	5.310	0.198	1.796	0.336
GS-2 (Sec.)	6.623	-	-	0.164	1.255	0.291
GSD-1, GSDT-1, SS-1						
Secondary	6.623	9.232	5.418	0.182	1.547	0.307
Primary	6.557	9.140	5.364	0.180	1.532	0.304
Transmission	6.491	9.048	5.310	0.178	1.516	0.301
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary	6.623	9.232	5.418	0.153	1.123	0.287
Primary	6.557	9.140	5.364	0.151	1.112	0.284
Transmission	6.491	9.048	5.310	0.150	1.101	0.281
IS-1, IST-1, IS-2, IST-2, SS-2						
Secondary	6.623	9.232	5.418	0.169	1.344	0.296
Primary	6.557	9.140	5.364	0.167	1.331	0.293
Transmission	6.491	9.048	5.310	0.166	1.317	0.290
LS-1 (Sec.)	6.131	-	-	0.102	0.307	0.252
GSLM-1, GSLM-2	See appropriate General Service rate schedule					

PROGRESS ENERGY FLORIDA

BILLING ADJUSTMENT RECOVERY FACTORS - Approved 1/1/2009 - Adjusted for 12 CP & 50% AD Method  
¢/ kWh

Fuel Cost Recovery

Rate Schedule/ Metering Level	Levelized	On-Peak	Off-Peak	ECCR	CCR	ECRC
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)		9.232	5.418	0.214	2.019	0.356
< 1000	6.290			0.214	2.019	0.356
> 1000	7.290			0.214	2.019	0.356
GS-1, GST-1						
Secondary	6.623	9.232	5.418	0.202	1.839	0.340
< 1000	6.623			0.202	1.839	0.340
> 1000	6.623			0.202	1.839	0.340
Primary	6.557	9.140	5.364	0.200	1.821	0.337
Transmission	6.491	9.048	5.310	0.198	1.802	0.333
GS-2 (Sec.)	6.623	-	-	0.181	1.526	0.303
GSD-1, GSDT-1, SS-1						
Secondary	6.623	9.232	5.418	0.191	1.681	0.320
Primary	6.557	9.140	5.364	0.189	1.664	0.317
Transmission	6.491	9.048	5.310	0.187	1.647	0.314
IS-1, IST-1, IS-2, IST- 2, SS-2, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary	6.623	9.232	5.418	0.183	1.557	0.305
Primary	6.557	9.140	5.364	0.181	1.541	0.302
Transmission	6.491	9.048	5.310	0.179	1.526	0.299
LS-1 (Sec.)	6.131	-	-	0.148	1.013	0.288
GSLM-1, GSLM-2						
				See appropriate General Service rate schedule		

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Docket No. 090079-EI

Historical Test Year Ended 12/31/2008

Witness: Toomey

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 5,098,765
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 7.84%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 399,488
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>391,486</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 8,002
6	Earned Rate of Return	Line 4/ Line 1	<u>7.68%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.6343</u>
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 13,078</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

18

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 090079-EI

Historical Test Year Ended 12/31/08

Witness: Slusser

RESIDENTIAL SERVICE		(A)	(B)	Monthly Bill Under Present Rates - \$							Monthly Bill Under Proposed Interim Rates - \$							Incr/ (Decr)		Cents/KWH			
Line	Rate Schedule	Typical KW (a)	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	RS-1	n/a	0	8.03	-	-	-	-	8.03	0.21	8.24	8.17	-	-	-	-	8.17	0.21	8.38	0.14	1.70%	-	-
2																							
3	RS-1	n/a	100	11.62	6.29	2.17	0.22	0.37	20.67	0.53	21.20	11.82	6.29	2.17	0.22	0.37	20.86	0.53	21.40	0.20	0.94%	21.199	21.398
4																							
5	RS-1	n/a	250	17.01	15.73	5.42	0.56	0.92	39.63	1.02	40.64	17.30	15.73	5.42	0.56	0.92	39.91	1.02	40.94	0.29	0.72%	16.257	16.375
6																							
7	RS-1	n/a	500	25.99	31.45	10.83	1.12	1.84	71.23	1.83	73.05	26.44	31.45	10.83	1.12	1.84	71.67	1.84	73.51	0.46	0.63%	14.610	14.702
8																							
9	RS-1	n/a	750	34.97	47.18	16.25	1.67	2.76	102.82	2.64	105.46	35.57	47.18	16.25	1.67	2.76	103.42	2.65	106.07	0.61	0.58%	14.061	14.143
10																							
11	RS-1	n/a	1,000	43.95	62.90	21.66	2.23	3.68	134.42	3.45	137.87	44.70	62.90	21.66	2.23	3.68	135.17	3.47	138.63	0.77	0.56%	13.787	13.863
12																							
13	RS-1	n/a	1,250	55.43	81.13	27.08	2.79	4.60	171.02	4.39	175.40	56.38	81.13	27.08	2.79	4.60	171.96	4.41	176.37	0.97	0.55%	14.032	14.110
14																							
15	RS-1	n/a	1,500	66.91	99.35	32.49	3.35	5.52	207.62	5.32	212.94	68.05	99.35	32.49	3.35	5.52	208.75	5.35	214.10	1.17	0.55%	14.196	14.274
16																							
17	RS-1	n/a	2,000	89.87	135.80	43.32	4.46	7.36	280.81	7.20	288.01	91.40	135.80	43.32	4.46	7.36	282.34	7.24	289.58	1.57	0.54%	14.401	14.479
18																							
19	RS-1	n/a	3,000	135.79	208.70	64.98	6.69	11.04	427.20	10.95	438.15	138.10	208.70	64.98	6.69	11.04	429.51	11.01	440.52	2.37	0.54%	14.605	14.684
20																							
21	RS-1	n/a	5,000	227.63	354.50	108.30	11.15	18.40	719.98	18.46	738.44	231.50	354.50	108.30	11.15	18.40	723.85	18.56	742.41	3.97	0.54%	14.769	14.848

\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

X Historical Test Year Ended 12/31/08

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
NON-DEMAND		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Interim Rates - \$						Incr/ (Deor)		Cents/KWH			
Line	Rate Schedule	Typical KW (a)	Typical KWH	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GS-1	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	10.80	-	-	-	-	10.80	0.28	11.08	0.18	1.69%	-	-
2																							
3	GS-1	n/a	100	14.54	6.62	1.83	0.20	0.34	23.54	0.60	24.15	14.79	6.62	1.83	0.20	0.34	23.79	0.61	24.40	0.25	1.05%	24.148	24.401
4																							
5	GS-1	n/a	250	20.43	16.56	4.58	0.51	0.86	42.93	1.10	44.03	20.77	16.56	4.58	0.51	0.86	43.28	1.11	44.39	0.36	0.81%	17.612	17.755
6																							
7	GS-1	n/a	500	30.24	33.12	9.17	1.01	1.72	75.24	1.93	77.17	30.75	33.12	9.17	1.01	1.72	75.75	1.94	77.70	0.53	0.68%	15.434	15.539
8																							
9	GS-1	n/a	750	40.04	49.67	13.75	1.52	2.57	107.55	2.76	110.31	40.72	49.67	13.75	1.52	2.57	108.23	2.78	111.01	0.70	0.63%	14.708	14.801
10																							
11	GS-1	n/a	1,000	49.85	66.23	18.33	2.02	3.43	139.86	3.59	143.45	50.70	66.23	18.33	2.02	3.43	140.71	3.61	144.32	0.87	0.61%	14.345	14.432
12																							
13	GS-1	n/a	1,250	59.66	82.79	22.91	2.53	4.29	172.17	4.41	176.58	60.67	82.79	22.91	2.53	4.29	173.18	4.44	177.62	1.04	0.59%	14.127	14.210
14																							
15	GS-1	n/a	1,500	69.47	99.35	27.50	3.03	5.15	204.48	5.24	209.72	70.65	99.35	27.50	3.03	5.15	205.66	5.27	210.93	1.21	0.58%	13.982	14.062
16																							
17	GS-1	n/a	2,000	89.08	132.46	36.66	4.04	6.86	269.10	6.90	276.00	90.59	132.46	36.66	4.04	6.86	270.61	6.94	277.55	1.55	0.56%	13.800	13.878
18																							
19	GS-1	n/a	3,000	128.31	198.69	54.99	6.06	10.29	398.34	10.21	408.55	130.49	198.69	54.99	6.06	10.29	400.52	10.27	410.79	2.24	0.55%	13.618	13.693
20																							
21	GS-1	n/a	5,000	206.77	331.15	91.65	10.10	17.15	656.82	16.84	673.66	210.29	331.15	91.65	10.10	17.15	660.34	16.93	677.27	3.61	0.54%	13.473	13.545
22																							
23	GS-1	n/a	10,000	402.92	662.30	183.30	20.20	34.30	1,303.02	33.41	1,336.43	409.77	662.30	183.30	20.20	34.30	1,309.87	33.59	1,343.46	7.03	0.53%	13.364	13.435
24																							
25	GS-1	n/a	15,000	599.07	993.45	274.95	30.30	51.45	1,949.22	49.98	1,999.20	609.25	993.45	274.95	30.30	51.45	1,959.40	50.24	2,009.65	10.45	0.52%	13.328	13.398
26																							
27																							
28																							
29		*		Base Rate unit charges per Schedule G-22																			
30		**		Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.																			
31																							
32																							
33																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended 12/31/08

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

Line	Rate Schedule	Typical KW (a)	KWH	Monthly Bill Under Present Rates - \$							Monthly Bill Under Proposed Interim Rates - \$							Incr/ (Decr)		Cents/KWH			
				Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GS-2	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	10.80	-	-	-	-	10.80	0.28	11.08	0.18	1.69%	-	-
2																							
3	GS-2	n/a	100	12.09	6.62	1.26	0.16	0.29	20.43	0.52	20.95	12.30	6.62	1.26	0.16	0.29	20.63	0.53	21.16	0.21	1.01%	20.950	21.161
4																							
5	GS-2	n/a	250	14.30	16.56	3.14	0.41	0.73	35.14	0.90	36.04	14.55	16.56	3.14	0.41	0.73	35.38	0.91	36.29	0.25	0.69%	14.414	14.514
6																							
7	GS-2	n/a	500	17.99	33.12	6.28	0.82	1.46	59.65	1.53	61.18	18.29	33.12	6.28	0.82	1.46	59.96	1.54	61.49	0.31	0.51%	12.236	12.299
8																							
9	GS-2	n/a	750	21.67	49.67	9.41	1.23	2.18	84.17	2.16	86.32	22.04	49.67	9.41	1.23	2.18	84.53	2.17	86.70	0.38	0.44%	11.510	11.560
10																							
11	GS-2	n/a	1,000	25.35	66.23	12.55	1.64	2.91	108.68	2.79	111.47	25.78	66.23	12.55	1.64	2.91	109.11	2.80	111.91	0.44	0.40%	11.147	11.191
12																							
13	GS-2	n/a	1,250	29.03	82.79	15.69	2.05	3.64	133.20	3.42	136.61	29.53	82.79	15.69	2.05	3.64	133.69	3.43	137.12	0.51	0.37%	10.929	10.969
14																							
15	GS-2	n/a	1,500	32.72	99.35	18.83	2.46	4.37	157.71	4.04	161.75	33.27	99.35	18.83	2.46	4.37	158.27	4.06	162.32	0.57	0.35%	10.784	10.822
16																							
17	GS-2	n/a	2,000	40.08	132.46	25.10	3.28	5.82	206.74	5.30	212.04	40.76	132.46	25.10	3.28	5.82	207.42	5.32	212.74	0.70	0.33%	10.602	10.637
18																							
19	GS-2	n/a	3,000	54.81	198.69	37.65	4.92	8.73	304.80	7.82	312.62	55.74	198.69	37.65	4.92	8.73	305.73	7.84	313.57	0.96	0.31%	10.421	10.452
20																							
21																							
22																							
23																							
24																							
25																							
26																							
27																							
28																							
29																							
30																							
31																							
32																							
33																							

\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.:

Historical Test Year Ended 12/31/08

Witness: Slusser

GENERAL SERVICE DEMAND		(A)	(B)	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Interim Rates - \$						(S)	(T)	(U)	(V)					
Line	Rate Schedule	Delivery Level	Load Factor	Typical KW	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (U)	Present (J) / (B)	Proposed (R) / (B)			
1	GSD-1	Secondary	30%	50	10,950	373.29	725.22	169.40	19.93	33.62	1,321.45	33.88	1,355.33	379.64	725.22	169.40	19.93	33.62	1,327.80	34.05	1,361.84	6.51	0.48%	12.377	12.437			
2																												
3	GSDT-1	Secondary	60%	50	21,900	518.14	1,437.12	338.79	39.86	67.23	2,401.15	61.57	2,462.71	526.95	1,437.12	338.79	39.86	67.23	2,409.95	61.79	2,471.75	9.03	0.37%	11.245	11.287			
4	30% on peak use																											
5																												
6	GSD-1	Secondary	30%	100	21,900	735.96	1,450.44	338.79	39.86	67.23	2,632.28	67.49	2,699.78	748.47	1,450.44	338.79	39.86	67.23	2,644.79	67.82	2,712.61	12.83	0.48%	12.328	12.386			
7																												
8	GSDT-1	Secondary	60%	100	43,800	1,018.86	2,874.24	677.59	79.72	134.47	4,784.87	122.69	4,907.56	1,036.18	2,874.24	677.59	79.72	134.47	4,802.19	123.13	4,925.33	17.76	0.36%	11.204	11.245			
9	30% on peak use																											
10																												
11	GSD-1	Secondary	30%	250	54,750	1,823.98	3,626.09	846.98	99.65	168.08	6,564.78	168.33	6,733.10	1,854.98	3,626.09	846.98	99.65	168.08	6,595.79	169.12	6,764.91	31.80	0.47%	12.298	12.356			
12																												
13	GSDT-1	Secondary	60%	250	109,500	2,521.02	7,185.61	1,693.97	199.29	336.17	11,936.05	306.05	12,242.10	2,563.88	7,185.61	1,693.97	199.29	336.17	11,978.91	307.15	12,286.06	43.96	0.36%	11.180	11.220			
14	30% on peak use																											
15																												
16	GSD-1	Secondary	30%	450	98,550	3,274.66	6,526.97	1,524.57	179.36	302.55	11,808.10	302.77	12,110.88	3,330.33	6,526.97	1,524.57	179.36	302.55	11,863.77	304.20	12,167.97	57.10	0.47%	12.289	12.347			
17																												
18	GSDT-1	Secondary	60%	450	197,100	4,523.91	12,934.10	3,049.14	358.72	605.10	21,470.96	550.54	22,021.49	4,600.81	12,934.10	3,049.14	358.72	605.10	21,547.86	552.51	22,100.37	78.88	0.36%	11.173	11.213			
19	30% on peak use																											
20																												
21	GSDT-1	Primary	60%	1,000	438,000	9,865.53	28,742.44	6,775.86	797.16	1,344.66	47,525.65	1,218.61	48,744.25	10,033.25	28,742.44	6,775.86	797.16	1,344.66	47,693.36	1,222.91	48,916.27	172.01	0.35%	11.129	11.168			
22	30% on peak use																											
23																												
24	GSDT-1	Transmission	60%	3,000	1,314,000	27,442.52	86,227.31	20,327.58	2,391.48	4,033.98	140,422.86	3,600.58	144,023.45	27,909.04	86,227.31	20,327.58	2,391.48	4,033.98	140,889.39	3,612.54	144,501.93	478.48	0.33%	10.961	10.997			
25	30% on peak use																											
26																												

\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:
Projected Test Year Ended
Prior Year Ended
Historical Test Year Ended 12/31/08

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Skusser

DOCKET NO.: 090079-EI

Table with columns for CURTAILABLE (A-V), Monthly Bill Under Present Rates - \$ (K-R), Monthly Bill Under Proposed Rates - \$ (S-T), and Cents/KWH (U-V). Rows include Rate Schedule, Typical KW (a) KWH, Base Rate, Billing Adjustment, Sub-Total, GRT @ 2.5641%, Total Bill, and Present/Proposed values.

23

\* Base Rate unit charges per Schedule G-22
\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Test Year Ended 12/31/08  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

INTERRUPTIBLE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	
GENERAL SERVICE		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Interim Rates - \$					Incr/ (Decr)		Cents/KWH					
Line	Rate Schedule	Typical KW (a)	KWH	Base Rate * / IS Credit	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate * / IS Credit	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (U)	Present (J) / (B)	Proposed (R) / (B)	
1	IS-1 - Primary STD																							
2	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	6,721.77	14,359.83	2,914.89	365.73	641.67	25,003.89	641.12	25,645.01	115.24	0.45%	11.657	11.710	
3	Max Demand	1,000		(3,583.80)					(3,583.80)	(91.89)	(3,675.69)	(3,583.80)					(3,583.80)	(91.89)	(3,675.69)					
4	30% Load Factor			3,025.61							21,854.08	3,137.97							21,969.32	115.24	0.53%	9.979	10.032	
5																								
6	IST-1 - Primary TOU																							
7	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	8,190.96	28,455.98	5,829.78	731.46	1,283.34	44,491.52	1,140.81	45,632.33	140.43	0.31%	10.386	10.418	
8	On Peak Dem	950		(3,404.61)					(3,404.61)	(87.30)	(3,491.91)	(3,404.61)					(3,404.61)	(87.30)	(3,491.91)					
9	60% Load Factor, 30% on peak use			4,649.43							41,999.99	4,786.35							42,140.42	140.43	0.33%	9.589	9.621	
10																								
11	IST-1 - Transmission TOU																							
12	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	7,851.93	28,169.53	5,768.46	727.08	1,270.20	43,787.20	1,122.75	44,909.95	134.62	0.30%	10.223	10.253	
13	On Peak Dem	950		(3,370.22)					(3,370.22)	(86.42)	(3,456.64)	(3,370.22)					(3,370.22)	(86.42)	(3,456.64)					
14	60% Load Factor, 30% on peak use			4,350.46							41,318.70	4,481.71							41,453.31	134.62	0.33%	9.433	9.464	
15																								
16	IS-2 - Primary STD																							
17	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	6,721.77	14,359.83	2,914.89	365.73	641.67	25,003.89	641.12	25,645.01	115.24	0.45%	11.657	11.710	
18	Max Demand	1,000		(983.07)					(983.07)	(25.21)	(1,008.28)	(983.07)					(983.07)	(25.21)	(1,008.28)					
19	30% Load Factor			5,626.34							24,521.50	5,738.70							24,636.74	115.24	0.47%	11.197	11.250	
20																								
21	IST-2 - Primary TOU																							
22	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	8,190.96	28,455.98	5,829.78	731.46	1,283.34	44,491.52	1,140.81	45,632.33	140.43	0.31%	10.386	10.418	
23	On Peak Dem	950		(1,966.14)					(1,966.14)	(50.41)	(2,016.55)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)					
24	60% Load Factor, 30% on peak use			6,087.90							43,475.35	6,224.82							43,615.78	140.43	0.32%	9.926	9.958	
25																								
26	IST-2 - Transmission TOU																							
27	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	7,851.93	28,169.53	5,768.46	727.08	1,270.20	43,787.20	1,122.75	44,909.95	134.62	0.30%	10.223	10.253	
28	On Peak Dem	950		(1,946.28)					(1,946.28)	(49.90)	(1,996.18)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)					
29	60% Load Factor, 30% on peak use			5,774.40							42,779.15	5,905.65							42,913.77	134.62	0.31%	9.767	9.798	
30																								
31																								
32																								
33																								
34																								

24

\* Base Rate unit charges per Schedule G-22  
 \*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.