

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

PROGRESS ENERGY FLORIDA

DOCKET NO. 090079-EI

MINIMUM FILING REQUIREMENTS

SECTION D - COST OF CAPITAL SCHEDULES

PROJECTED TEST YEAR 2010



DOCUMENT ACCESSION NUMBER

02438 MAR 20 08

FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.
Docket # 090079-EI
Minimum Filing Requirements
Section D - Cost of Capital Schedules
Projected Test Year 2010

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DOCUMENT NUMBER - DATE
02438 MAR 20 8
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the Company's 13-month average cost of capital for the test year, the prior year and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey

Docket No 090079-EI

(Thousands)

Line No.	Class of Capital	(A) Co Total	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	4,603,867	706,505	(1,160,778)	4,149,594	75.95%	3,151,819	50.52%	12.54%	6.3350%
3	Preferred Stock	33,497	0	(7,322)	26,175	75.95%	19,881	0.32%	4.51%	0.0140%
4	Long Term Debt - Fixed	4,443,979	0	(971,396)	3,472,583	75.95%	2,637,596	42.28%	6.42%	2.7160%
5	Short Term Debt	72,883	(7,833)	(14,219)	50,831	75.95%	38,609	0.62%	5.25%	0.0320%
6	Customer Deposits Active	188,256	0	(41,150)	147,106	75.95%	111,734	1.79%	5.95%	0.1070%
7	Customer Deposits Inactive	1,902	0	(416)	1,486	75.95%	1,129	0.02%		
8	Investment Tax Credit Post '70 (Wtd Cost)	6,083	0	(1,330)	4,753	75.95%	3,610	0.06%	9.74%	0.0060%
9	Deferred Income Taxes	495,822	160,089	(143,373)	512,537	75.95%	389,297	6.24%		
10	FAS 109 DIT - Net	(193,855)	0	42,374	(151,480)	75.95%	(115,057)	-1.84%		
11										
12	Total	\$9,652,434	\$858,761	(\$2,297,610)	\$8,213,585	75.95%	6,238,617	100.00%		9.210%
13										
14										
15										
16										
17										
18										
19										

DOCUMENT NUMBER - DATE

02438 MAR 20 8

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:
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 ___ Historical Year Ended 12/31/2008
 Witness: Toomey

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

Line No.	Class of Capital	(A) Co Total	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	3,896,148	747,936	(1,087,006)	3,557,078	78.94%	2,807,943	48.07%	11.75%	5.649%
3	Preferred Stock	33,497	0	(7,840)	25,656	78.94%	20,253	0.35%	4.51%	0.016%
4	Long Term Debt - Fixed	4,100,275	0	(959,721)	3,140,554	78.94%	2,479,140	42.44%	6.05%	2.567%
5	Short Term Debt	238,475	(111)	(55,792)	182,572	78.94%	144,121	2.47%	4.70%	0.116%
6	Customer Deposits Active	185,509	0	(43,421)	142,088	78.94%	112,164	1.92%	5.95%	0.114%
7	Customer Deposits Inactive	1,874	0	(439)	1,435	78.94%	1,133	0.02%		
8	Investment Tax Credit Post '70 (Wtd Cost)	9,233	0	(2,161)	7,072	78.94%	5,583	0.10%	9.06%	0.009%
9	Deferred Income Taxes	533,205	78,807	(143,249)	468,763	78.94%	370,040	6.34%		
10	FAS 109 DIT - Net	(164,398)	0	38,479	(125,919)	78.94%	(99,400)	-1.70%		
11										
12	Total	\$8,833,817	\$826,633	(\$2,261,150)	\$7,399,300	78.94%	\$5,840,977	100.00%		8.471%
13										
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the Company's 13-month average cost of capital for the test year, the prior year and historical base year.

Type of data shown:
 — Projected Test Year Ended 12/31/2010
 — Prior Year Ended 12/31/2009
 X Historical Year Ended 12/31/2008
 Witness: Toomey

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Class of Capital	(A) Co Total	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	3,207,197	844,577	(718,576)	3,333,198	76.54%	2,551,396	50.04%	11.75%	5.880%
3	Preferred Stock	33,497	0	(5,941)	27,556	76.54%	21,093	0.41%	4.51%	0.019%
4	Long Term Debt - Fixed	3,506,938	(110,173)	(602,411)	2,794,354	76.54%	2,138,938	41.95%	6.27%	2.630%
5	Short Term Debt	57,531	1,791	(10,521)	48,801	76.54%	37,355	0.73%	3.87%	0.028%
6	Customer Deposits Active	180,135	0	(31,947)	148,188	76.54%	113,431	2.22%	6.23%	0.139%
7	Customer Deposits Inactive	1,001	0	(177)	823	76.54%	630	0.01%		
8	Investment Tax Credit Post '70 (Wtd Cost)	14,477	0	(2,567)	11,909	76.54%	9,116	0.18%	9.23%	0.017%
9	Deferred Income Taxes	442,296	32,524	(84,209)	390,611	76.54%	298,993	5.86%		
10	FAS 109 DIT - Net	(114,638)	0	20,331	(94,307)	76.54%	(72,187)	-1.42%		
11										
12	Total	\$7,328,432	\$768,719	(\$1,436,017)	\$6,661,134	76.54%	\$5,098,765	100.00%		8.713%

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA
 Docket #: 090079-EI

1) List and describe the basis for specific adjustments appearing on Schedule D-1a.
 2) List and describe the basis for the pro-rata adjustments appearing on Schedule D-1a.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey

			(Thousands)			
(A)	(B)	(C)	(D)	(E)		
Line No.	Class of Capital	Description	Historic Year 2008	Prior Year 2009	Test Year 2010	
1		Specific Adjustments				
2						
3	Common Equity	Non-Utility Property (Net)	(5,627)	(5,064)	(4,825)	
4		Neutralize Common Equity - CR3 Nuclear Outage	109,589	109,589	0	
5		Imputed Equity for Off Balance Sheet Adjmts by Rating Agencies for Purch Power Obligations	740,615	753,000	711,330	
6		Subtotal Common Equity	<u>844,577</u>	<u>857,525</u>	<u>706,505</u>	
7						
8	Long-Term Debt Fixed Rate	Remove Sebring LTD	(584)			
9		Neutralize Common Equity - CR3 Nuclear Outage	(109,589)	(109,589)	0	
10		Subtotal Long-Term Debt Fixed Rate	<u>(110,173)</u>	<u>(109,589)</u>	<u>0</u>	
11						
12						
13	Short-Term Debt Variable Ra	Convert to Daily Weighted Average Balance	1,791	(111)	(7,833)	
14		Subtotal Short-Term Variable Rate	<u>1,791</u>	<u>(111)</u>	<u>(7,833)</u>	
15						
16						
17	Deferred Income Taxes	Nuclear Decommissioning	32,524	32,524	32,524	
18		Levy Deferred Income Taxes	0	46,283	127,565	
19		Direct Assignment of Wholesale Depreciation	0	0	0	
20		Subtotal Deferred Income Taxes	<u>32,524</u>	<u>78,807</u>	<u>160,089</u>	
21						
22						
23	Deferred Income Taxes - FAS	Adjust to FPSC Calculated Balance of FAS 109	0	0	0	
24		Subtotal Deferred Income Taxes - FAS 109	<u>0</u>	<u>0</u>	<u>0</u>	
25						
26		Total Specific Adjustments	<u>\$768,719</u>	<u>\$826,633</u>	<u>\$858,761</u>	

FLORIDA PUBLIC SERVICE COMMISSION
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1) List and describe the basis for specific adjustments appearing on Schedule D-1a.
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Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey

					(Thousands)			
(A)	(B)	(C)	(D)	(E)				
Line No.	Class of Capital	Description	Historic Year 2008	Prior Year 2009	Test Year 2010			
1		Pro-Rata Adjustments						
2		Remove ARO	\$378,401	\$379,279	\$398,038			
3		Remove ECCR	2,181	832	(24,076)			
4		Remove ECRC	(94,426)	(260,527)	(1,166,020)			
5		Remove Fuel	(80,621)	(132,897)	(25,122)			
6		Remove Storm Reserve	112,507	145,361	0			
7		Remove CCR/NCRC	(21,584)	(105,488)	(245,748)			
8		Remove Electric Plant Acquisition Adjustments	(19,099)	(20,238)	(19,416)			
9		Investment in Associated Companies (123)	0	0	0			
10		Other Investments (124)	(1,641)	(2,487)	(2,487)			
11		Other Special Funds (128)	(559,406)	(446,428)	(446,428)			
12		Misc and Accrued Taxes Other (174)	(54,213)	(217,600)	(69,330)			
13		Remove Non-Rate Base Deferred Debits	(5,257)	(12,001)	(12,001)			
14		Remove Dividends Declared (238)	0	(116)	(116)			
15		Remove Derivative Instrument Assets & Liabilities	92,404	(2,473)	(22,538)			
16		Remove Notes Payable to Associated Companies (233)	34,193	5,579	0			
17		Remove Other Regulatory Assets and Liabilities	104,391	7,197	7,197			
18		Remove Employee Related Accounts	(257)	(41)	(41)			
19		Remove Retention Accounts	30,216	3,628	0			
20		Remove Nuclear Decommissioning Accounts	61,178	61,178	61,178			
21		Specific Adjs - Distribution	0	0	0			
22								
23								
24								
25								
26		CWIP bearing AFUDC	(1,404,906)	(1,646,853)	(716,428)			
27		Amortization Gain/Loss on Sale of Plant	(8,382)	(7,708)	(7,708)			
28		Nuclear Decommissioning Unfunded Wholesale	(2,286)	(2,286)	(2,286)			
29		Capital Lease- EPIS	(226,683)	(222,959)	(222,959)			
30		Capital Lease - Working Capital	227,274	215,896	215,896			
31		Rate Case Expenses	0	0	2,787			
32		Total Pro-Rata Adjustments	<u>(\$1,436,017)</u>	<u>(\$2,261,150)</u>	<u>(\$2,297,610)</u>			
33								
34		Total Specific and Pro-Rata Adjustments	<u>(\$667,298)</u>	<u>(\$1,434,517)</u>	<u>(\$1,438,849)</u>			
35								

Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

Type of data shown:
 X Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Class of Capital	(A) 2006		(B) 2007		(C) 2008		(D) 2009		(E) 2010	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
1											
2	Progress Energy Florida										
3	Short-Term Debt	46,794	0.88%	-	0.00%	442,909	5.50%	181,250	2.06%	152,504	1.58%
4	Long-Term Debt	2,556,457	48.02%	3,219,210	51.47%	4,181,894	51.90%	4,182,644	47.56%	4,633,358	48.07%
5	Preferred Stock	33,497	0.63%	33,497	0.54%	33,497	0.42%	33,497	0.38%	33,497	0.35%
6	Common Equity	2,687,281	50.47%	3,001,508	47.99%	3,399,532	42.19%	4,397,390	50.00%	4,819,359	50.00%
7	Total Capital	5,324,029	100.00%	6,254,215	100.00%	8,057,832	100.00%	8,794,781	100.00%	9,638,717	100.00%
8											
9											
10	Progress Energy Florida (Including Off Balance Sheet Obligations)										
11	Short-Term Debt	46,794	0.76%	0	0.00%	442,909	5.04%	181,250	1.90%	152,504	1.47%
12	Long-Term Debt	2,556,457	41.44%	3,219,210	45.76%	4,181,894	47.56%	4,182,644	43.81%	4,633,358	44.77%
13	Off Balance Sheet Obligation	844,727	13.69%	780,300	11.09%	735,750	8.37%	753,000	7.89%	711,330	6.87%
14	Preferred Stock	33,497	0.54%	33,497	0.48%	33,497	0.38%	33,497	0.35%	33,497	0.32%
15	Common Equity	2,687,281	43.56%	3,001,508	42.67%	3,399,532	38.66%	4,397,390	46.06%	4,819,359	46.56%
16	Total Capital	6,168,756	100.00%	7,034,515	100.00%	8,793,582	100.00%	9,547,781	100.00%	10,350,047	100.00%
17											
18											
19											
20											
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22											
23											
24											

Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

Type of data shown:

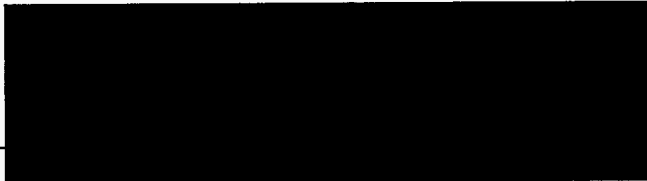
X Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Class of Capital	(A) 2006		(C) 2007		(E) 2008		(G) 2009		(I) 2010	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
1											
2	Progress Energy, Inc.										
3	Short-Term Debt	-	0.00%	201,412	1.10%	1,050,033	3.73%				
4	Long-Term Debt	9,159,161	52.23%	9,614,493	52.45%	10,658,447	53.89%				
5	Preferred Stock	92,831	0.53%	92,831	0.51%	92,831	0.51%				
6	Common Equity	8,285,862	47.25%	8,421,635	45.94%	8,714,303	41.87%				
7	Total Capital	17,537,854	100.00%	18,330,370	100.00%	20,515,614	100.00%				
8											
9											
10	Progress Energy, Inc. (Including Off Balance Sheet Obligations)										
11	Short-Term Debt	0	0.00%	201,412	1.04%	1,050,033	4.88%				
12	Long-Term Debt	9,159,161	49.01%	9,614,493	49.68%	10,658,447	49.56%				
13	Off Balance Sheet Obligation	1,149,056	6.15%	1,024,200	5.29%	991,980	4.61%				
14	Preferred Stock	92,831	0.50%	92,831	0.48%	92,831	0.43%				
15	Common Equity	8,285,862	44.34%	8,421,635	43.51%	8,714,303	40.52%				
16	Total Capital	18,686,909	100.00%	19,354,570	100.00%	21,507,594	100.00%				
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Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

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 Historical Test Year Ended 12/31/2008
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Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Class of Capital	(A) 2006		(B) 2007		(C) 2008		(D) 2009		(E) 2010	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
1											
2	Progress Energy Carolinas										
3	Short-Term Debt	-	0.00%	153,664	2.06%	110,000	5.16%				
4	Long-Term Debt	3,669,809	51.55%	3,482,941	46.60%	3,508,435	46.77%				
5	Preferred Stock	59,334	0.83%	59,334	0.79%	59,334	0.91%				
6	Common Equity	3,390,154	47.62%	3,778,572	50.55%	4,328,081	47.16%				
7	Total Capital	7,119,298	100.00%	7,474,511	100.00%	8,005,850	100.00%				
8											
9											
10	Progress Energy Carolinas (Including Off Balance Sheet Obligations)										
11	Short-Term Debt	-	0.00%	153,664	1.99%	110,000	1.33%				
12	Long-Term Debt	3,669,809	49.43%	3,482,941	45.13%	3,508,435	42.46%				
13	Off Balance Sheet Obligation	304,329	4.10%	243,800	3.16%	256,230	3.10%				
14	Preferred Stock	59,334	0.80%	59,334	0.77%	59,334	0.72%				
15	Common Equity	3,390,154	45.67%	3,778,572	48.96%	4,328,081	52.38%				
16	Total Capital	7,423,626	100.00%	7,718,311	100.00%	8,262,080	100.00%				
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REDACTED

REDACTED

Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: For the subject Florida utility, all other regulated utility operations combined, Type of data shown:
 all non-regulated operations combined, the parent company, and on a X Projected Test Year Ended 12/31/2010
 Company: PROGRESS ENERGY FLORIDA INC. consolidated basis, provide the year-end capital structure for investor capital X Prior Year Ended 12/31/2009
 (i.e. common equity, preferred stock, long-term debt and short-term debt) X Historical Test Year Ended 12/31/2008
 Docket No. 090079-EI for the five years through the end of the projected year. Witness: Sullivan

(Thousands)

Line No.	Class of Capital	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		2006		2007		2008		2009		2010											
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total										
1																					
2	Non-Regulated Operations																				
3	Short-Term Debt																				
4	Long-Term Debt																				
5	Preferred Stock																				REDACTED
6	Common Equity																				
7	Total Capital																				
8																					
9																					
10	Holding Company																				
11	Short-Term Debt																				
12	Long-Term Debt																				
13	Preferred Stock																				REDACTED
14	Common Equity																				
15	Total Capital																				
16																					
17																					
18																					
19																					
20																					
21																					
22																					
23																					
24																					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: 1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Docket No. 090079-EI

In Thousands (\$000)

(A) (B) (C) (D) (E)

Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year *	Weighted Average Cost of Short-Term Debt
1					
2	CP	5.25%	\$ 2,927	\$ 65,051	4.50%
3	Money Pool		-	-	0.00%
4	RCA		485	-	0.75%
5			<u>\$3,412</u>	<u>\$65,051</u>	<u>5.25%</u>
6					
7					

* Represents the 13-month average of the monthly balances in order to reflect the appropriate balance upon which the cost is incurred.

Company Policy Regarding Short-Term Financing

The Company has established a commercial paper program for meeting most of its short-term borrowing needs. This program is fully backed by a revolving credit facility. The current amount of the commercial paper program and the underlying bank credit facility is \$450 million. In addition to this facility, PEF participates in Progress Energy's utility moneypool program. This program, as approved by the FERC, enables PEF to access additional liquidity from either Progress Energy Carolina or its parent, Progress Energy, Inc. The short-term financing needs are reviewed annually as a part of the company's annual planning process. Several factors influence the amount of short-term financing including, operating cash flow, construction program and dividend policy.

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Docket No. 090079-EI

In Thousands (\$000)

	(A)	(B)	(C)	(D)	(E)
				13-month Average Amount	Weighted Average
Line No.	Maturity Date	Interest Rate	Interest Expense	Outstanding During the Year *	Cost of Short-Term Debt
1					
2	CP	4.71%	\$10,362	\$230,271	4.35%
3	Money Pool	4.50%	364	8,093	0.15%
4	RCA		485	0	0.20%
5			\$11,211	\$238,364	4.70%
6			\$11,211	\$238,364	4.70%

* Represents the 13-month average of the monthly balances in order to reflect the appropriate balance upon which the cost is incurred.

Company Policy Regarding Short-Term Financing

The Company has established a commercial paper program for meeting most of its short-term borrowing needs. This program is fully backed by a revolving credit facility. The current amount of the commercial paper program and the underlying bank credit facility is \$450 million. In addition to this facility, PEF participates in Progress Energy's utility moneypool program. This program, as approved by the FERC, enables PEF to access additional liquidity from either Progress Energy Carolina or its parent, Progress Energy, Inc. The short-term financing needs are reviewed annually as a part of the company's annual planning process. Several factors influence the amount of short-term financing including, operating cash flow, construction program and dividend policy.

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: 1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Docket No. 090079-EI

In Thousands (\$000)

Line No.	(A) Maturity Date	(B) Interest Rate	(C) Interest Expense	In Thousands (\$000)	
				(D) 13-month Average Amount Outstanding During the Year *	(E) Weighted Average Cost of Short-Term Debt
1					
2	CP	3.70%	\$ 1,072	\$ 28,954	1.81%
3	Money Pool	4.12%	\$ 1,247	\$ 30,296	2.10%
4					
5			<u>\$2,319</u>	<u>\$59,250</u>	<u>3.91%</u>
6					
7					
8					

* Represents the daily weighted average amount in order to reflect the appropriate balance upon which the cost is incurred.

Company Policy Regarding Short-Term Financing

The Company has established a commercial paper program for meeting most of its short-term borrowing needs. This program is fully backed by a revolving credit facility. The current amount of the commercial paper program and the underlying bank credit facility is \$450 million. In addition to this facility, PEF participates in Progress Energy's utility moneypool program. This program, as approved by the FERC, enables PEF to access additional liquidity from either Progress Energy Carolina or its parent, Progress Energy, Inc. The short-term financing needs are reviewed annually as a part of the company's annual planning process. Several factors influence the amount of short-term financing including, operating cash flow, construction program and dividend policy.

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

In Thousands (\$000)

Line No.	(A) Description, Coupon Rate	(B) Issue Date	(C) Maturity Date	(D) Principal Amt Sold (Face Value)	(E) 13-Month Average Principal Amt Outstanding	(F) Discount (Premium) on Principal Amt Sold	(G) Issuing Expenses on Principal Amt Sold	(H) Life (Years)	(I) Annual Amortization*	(J) Interest Expense (Coupon Rate)
1	First Mortgage Bonds									
2										
3	FPC 6.65% 2011	7/18/01	07/15/11	300,000	300,000	429	3,183	10.0	361	19,950
4	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	-	2,357	24.3	387	5,428
5	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	100,115	100,115	-	2,082	19.4	375	5,006
6	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	756	15.3	137	1,610
7	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	4,585	10.0	602	20,400
8	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,013	30.0	119	13,275
9	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,473	12.0	336	15,300
10	FPC 4.50% Due 2010	05/16/05	06/01/10	300,000	138,462	915	3,292	5.0	303	5,663
11	FPC 5.8% Due 2017	09/12/07	09/15/17	250,000	250,000	672	2,959	10.0	363	14,500
12	FPC 5.65% Due 2018	06/18/08	06/15/18	500,000	500,000	1,805	5,559	10.0	736	28,250
13	FPC 6.35% Due 2037	09/12/07	09/15/37	500,000	500,000	660	6,706	30.0	246	31,750
14	FPC 6.4% Due 2038	06/18/08	06/15/38	1,000,000	1,000,000	4,220	13,136	30.0	579	64,000
15	FPC 6.98% Due 2020	3/1/10	03/01/20	750,000	576,923	-	4,875	10.0	406	43,480
16										
17		Subtotal		<u>4,790,865</u>	<u>4,456,250</u>	11,380	55,977		4,950	268,610
18										
19	Other Long Term Debt									
20	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	437	5,528	30.0	199	10,125
21										
22		Subtotal		<u>150,000</u>	<u>150,000</u>	437	5,528		199	10,125
23										
24	Reacquired Debt									
25									1,510	
26	Total				4,606,250	11,816	61,505		6,659	278,735
27										
28	Less Temporary Cash Investments (FERC 136)					94,864				
29	Less Unmortized Premium, Discount, and Issuance Expense (L+M)					67,406				
30	Net					<u>4,443,979</u>				
31	Embedded Cost of Long-term Debt					<u>6.42%</u>				
32										
33	* Prorated for bonds not outstanding entire year									

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

In Thousands (\$000)

Line No.	Description, Coupon Rate	(K)	(L)	(M)
		Total Annual Cost*	Unamortized Discount (Premium)	Unamort. Issuance Exp & Loss on Debt
		(I)+(J)	Associated w/ (E)	Assoc w/ (E)
1	First Mortgage Bonds		13-Month Average	13-Month Average
2				
3	FPC 6.65% 2011	20,311	45	332
4	FPC PCB VAR 2002A 2027	5,814	-	1,575
5	FPC PCB VAR 2002B 2022	5,381	-	1,220
6	FPC PCB VAR 2002C 2014	1,747	-	382
7	FPC 4.8% 2013	21,002	399	1,181
8	FPC 5.9% 2033	13,394	431	2,261
9	FPC 5.10% Due 2015	15,636	267	1,575
10	FPC 4.50% Due 2010	5,965	6	64
11	FPC 5.8% Due 2017	14,863	485	2,133
12	FPC 5.65% Due 2018	28,986	1,436	4,424
13	FPC 6.35% Due 2037	31,996	599	6,084
14	FPC 6.4% Due 2038	64,579	3,933	12,242
15	FPC 6.98% Due 2020	43,886	-	3,578
16				
17	Subtotal	273,560	7,600	37,051
18				
19	Other Long Term Debt			
20	FPC 6.75 2028	10,324	257	3,239
21				
22	Subtotal	10,324	257	3,239
23				
24	Reacquired Debt	1,510		19,259
25				
26	Total	285,394	7,857	59,549
27				
28				
29				
30				
31				
32				
33	* Prorated for bonds not outstanding entire year			

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base ye
Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

In Thousands (\$000)

Line No.	(A) Description, Coupon Rate	(B) Issue Date	(C) Maturity Date	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
				Principal Amt Sold (Face Value)	13-Month Average Principal Amt Outstanding	Discount (Premium) on Principal Amt Sold	issuing Expenses on Principal Amt Sold	Life (Years)	Annual Amortization	Interest Expense (Coupon Rate)	
1	First Mortgage Bonds										
2											
3	FPC 6.65% 2011	7/18/01	07/15/11	300,000	300,000	429	3,183	10.0	361	19,950	
4	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	-	2,357	24.3	387	4,613	
5	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	100,115	100,115	-	2,082	19.4	375	4,255	
6	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	756	15.3	137	1,369	
7	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	4,585	10.0	602	20,400	
8	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,013	30.0	119	13,275	
9	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,473	12.0	336	15,300	
10	FPC 4.50% Due 2010	05/16/05	06/01/10	300,000	300,000	915	3,292	5.0	726	13,500	
11	FPC 5.8% Due 2017	09/12/07	09/15/17	250,000	250,000	672	2,959	10.0	363	14,500	
12	FPC 5.65% Due 2018	06/18/08	06/15/18	500,000	500,000	1,805	5,559	10.0	736	28,250	
13	FPC 6.35% Due 2037	09/12/07	09/15/37	500,000	500,000	660	6,706	30.0	246	31,750	
14	FPC 6.4% Due 2038	06/18/08	06/15/38	1,000,000	1,000,000	4,220	13,136	30.0	579	64,000	
15											
16											
17				Subtotal	4,040,865	4,040,865	11,380	51,102		4,967	231,162
18											
19	Other Long Term Debt										
20	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	437	5,528	30.0	199	10,125	
21											
22				Subtotal	150,000	150,000	437	5,528		199	10,125
23											
24	Reacquired Debt									1,510	
25											
26	Total				4,190,865	11,816	56,630		6,676	241,287	
27											
28	Less Temporary Cash Investments					20,862					
29	Less Unmortized Premium, Discount, and Issuance Expense (L+M)					69,728					
30	Net					4,100,275					
31	Embedded Cost of Long-term Debt					6.05%					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

In Thousands (\$000)

16

Line No.	Description, Coupon Rate	(K)	(L)	(M)
		Total Annual Cost (I)+(J)	Unamortized Discount (Premium) Associated w/ (E)	Unamort. Issuance Exp & Loss on Debt Assoc w/ (E)
1	First Mortgage Bonds		13-Month Average	13-Month Average
2				
3	FPC 6.65% 2011	20,311	88	650
4	FPC PCB VAR 2002A 2027	5,000	-	1,671
5	FPC PCB VAR 2002B 2022	4,630	-	1,326
6	FPC PCB VAR 2002C 2014	1,506	-	433
7	FPC 4.8% 2013	21,002	550	1,630
8	FPC 5.9% 2033	13,394	450	2,360
9	FPC 5.10% Due 2015	15,636	316	1,863
10	FPC 4.50% Due 2010	14,226	58	608
11	FPC 5.8% Due 2017	14,863	552	2,429
12	FPC 5.65% Due 2018	28,986	1,617	4,980
13	FPC 6.35% Due 2037	31,996	621	6,308
14	FPC 6.4% Due 2038	64,579	4,073	12,680
15				
16				
17	Subtotal	236,129	8,325	36,939
18				
19	Other Long Term Debt			
20	FPC 6.75 2028	10,324	272	3,423
21				
22	Subtotal	10,324	272	3,423
23				
24	Reacquired Debt	1,510		20,769
25				
26	Total	247,963	8,596	61,132
27				
28				
29				
30				
31				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year.
 Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:
 ___ Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

In Thousands (\$000)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
Line No.	Description, Coupon Rate	Issue Date	Maturity Date	Principal Amt Sold (Face Value)	13-Month Average Principal Amt Outstanding	Discount (Premium) on Principal Amt Sold	Issuing Expenses on Principal Amt Sold	Life (Years)	Annual Amortization*	Interest Expense (Coupon Rate)
1	First Mortgage Bonds									
2										
3	FPC 6.875 2008	2/9/93	02/01/08	80,000	12,308	1,070	766	15.0	9	458
4	FPC 6.65% 2011	7/18/01	07/15/11	300,000	300,000	429	3,183	10.0	356	19,950
5	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	-	2,357	24.3	384	5,512
6	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	100,115	100,115	-	2,082	19.4	372	5,151
7	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	756	15.3	136	1,673
8	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	4,585	10.0	597	20,400
9	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,013	30.0	119	13,275
10	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,473	12.0	340	15,300
11	FPC 4.50% Due 2010	05/16/05	06/01/10	300,000	300,000	915	3,292	5.0	726	13,500
12	FPC 5.8% Due 2017	09/12/07	09/15/17	250,000	250,000	672	2,959	10.0	363	14,916
13	FPC 5.65% Due 2018	06/18/08	06/15/18	500,000	269,231	1,805	5,559	10.0	399	14,490
14	FPC 6.35% Due 2037	09/12/07	09/15/37	500,000	500,000	660	6,706	30.0	246	32,069
15	FPC 6.4% Due 2038	06/18/08	06/15/38	1,000,000	538,462	4,220	13,136	30.0	313	33,290
16										
17	Subtotal			4,120,865	3,360,865	12,449	51,868		4,359	189,985
18										
19	Other Long Term Debt									
20	FPC 6.67 2008 (Sebring)	04/20/93	04/01/08	30,700	585	-	281	15.0	5	32
21	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	437	5,528	30.0	200	10,125
22	FPC Floating Senior Note	12/13/05	11/14/08	450,000	276,923	-	1,555	3.0	388	10,339
23										
24	Subtotal			630,700	427,508	437	7,364		592	20,496
25										
26	Reacquired Debt and Other Unallocated Expenses								4,302	
27										
28	Total				3,788,373	12,886	59,232	-	9,253	210,481
29										
30	Less Temporary Cash Investments				215,006					
31	Less Unmortized Premium, Discount, and Issuance Expense (L+M)				66,429					
32	Net				3,506,938					
33	Embedded Cost of Long-term Debt				6.27%					
34										
35	* Prorated for bonds not outstanding entire year									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Arrange by type of issue (i.e. first mortgage bonds)

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Docket No. 090079-EI

In Thousands (\$000)

Line No.	Description, Coupon Rate	(K)	(L)	(M)
		Total Annual Cost*	Unamortized Discount (Premium) Associated w/ (E)	Unamort. Issuing Exp & Loss on Reacquired Debt Assoc w/ (E)
1	First Mortgage Bonds		13-Month Average	13-Month Average
2				
3	FPC 6.875 2008	467	0	0
4	FPC 6.65% 2011	20,306	130	966
5	FPC PCB VAR 2002A 2027	5,896	-	1,766
6	FPC PCB VAR 2002B 2022	5,523	-	1,432
7	FPC PCB VAR 2002C 2014	1,810	-	484
8	FPC 4.8% 2013	20,997	702	2,078
9	FPC 5.9% 2033	13,394	469	2,460
10	FPC 5.10% Due 2015	15,640	365	2,152
11	FPC 4.50% Due 2010	14,226	121	1,271
12	FPC 5.8% Due 2017	15,279	619	2,681
13	FPC 5.65% Due 2018	14,889	944	2,864
14	FPC 6.35% Due 2037	32,314	643	6,484
15	FPC 6.4% Due 2038	33,604	2,250	6,950
16				
17	Subtotal	194,344	6,243	31,589
18				
19	Other Long Term Debt			
20	FPC 6.67 2008 (Sebring)	36	-	1
21	FPC 6.75 2028	10,325	286	3,608
22	FPC Floating Senior Note	10,727	-	273
23				
24	Subtotal	21,088	286	3,881
25				
26	Reacquired Debt and Other Unallocated I	4,302		24,429
27				
28	Total	219,734	6,529	59,900
29				
30				
31				
32				
33				
34				
35	* Prorated for bonds not outstanding entire year			

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Supply a statement of the Company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.

Type of data shown:

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Sullivan

Docket No. 090079-EI

Line Book and Tax Treatment of Income from Reacquired Bonds

No.

19

1
 2 Book Treatment
 3 When long-term debt is reacquired or redeemed without being converted into another form of long-term debt and when the transaction is not in connection with a refunding
 4 operation (primarily redemptions for sinking fund purposes), the difference between the amount paid upon reacquisition and the face value plus any un-amortized premium less
 5 any related unamortized debt expense and reacquisition costs; or less any unamortized discount, related debt expense and reacquisition costs applicable to the debt redeemed,
 6 retired and canceled, shall be included in account 189, Unamortized Loss on Reacquired Debt, or account 257, Unamortized Gain on Reacquired Debt, as appropriate. The Utility
 7 shall amortize the recorded amounts equally on a monthly basis over the remaining life of the respective security issues. The amounts so amortized shall be charged to account
 8 428.1, Amortization of Loss on Reacquired Debt, or credited to account 429.1. Amortization of Gain on Reacquired Debt-Credit, as appropriate.

9
 10
 11
 12 Tax Treatment
 13 The Company, under Section 1017 or 1082(a)(2) of the Internal Revenue Code elects to exclude from taxable income, gains attributable to discharge of long-term debt and adjusts the tax basis of property affected.

14		
15		
16		
17		
18		
19	(A)	(B)
20	Projected	Prior
21	Test Year	Year
22	<u>12/31/2010</u>	<u>12/31/2009</u>
23		
24	Gain on Reacquired Debt (Book Value)	
	\$ -	\$ -

25
 26
 27
 28

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Sullivan

Docket No. 090079-EI

Preferred Stock Outstanding as of 12/31/10 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
1							
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>	<u>\$ 31</u>	<u>\$ 31</u>

Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the particular series, upon thirty (30) days' notice.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Preferred Stock Outstanding as of 12/31/10 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total	<u>\$ 515</u>	<u>\$ 515</u>	<u>\$ 33,013</u>		<u>1,512</u>	
13							
14							
15	Effective Rate on Total						4.58% *
16							
17							
18							
19	* Note: Cost rate applied on D-1a is 4.51%, based on (K) / (D).						
20							
21							
22							
23							
24							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:
 — Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 — Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No 090079-EI

Witness: Sullivan

Preferred Stock Outstanding as of 12/31/09 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
1							
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>	<u>\$ 31</u>	<u>\$ 31</u>
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							

Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the particular series, upon thirty (30) days' notice.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No 090079-EI

Witness: Sullivan

Preferred Stock Outstanding as of 12/31/09 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total	<u>\$ 515</u>	<u>\$ 515</u>	<u>\$ 33,013</u>		<u>\$ 1,512</u>	

Effective Rate on Total 4.58% *

* Note: Cost rate applied on D-1a is 4.51%, based on (K) / (D).

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Sullivan

Preferred Stock Outstanding as of 12/31/08 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
1							
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>	<u>\$ 31</u>	<u>\$ 31</u>
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							

Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the particular series, upon thirty (30) days' notice.

Supporting Schedules:

Recap Schedules:

24

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Sullivan

Docket No. 090079-EI

Preferred Stock Outstanding as of 12/31/08 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total	<u>\$ 515</u>	<u>\$ 515</u>	<u>\$ 33,013</u>		<u>\$ 1,512</u>	
13							
14							
15	Effective Rate on Total						4.58% *
16							
17							
18							
19	* Note: Cost rate applied on D-1a is 4.51%, based on (K) / (D).						
20							
21							
22							
23							
24							

25

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year and the historical base year.

Type of data shown:

X Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
 ___ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Toomey

Docket No 090079-EI

(000's)

Line No.	Month and Year	(A) Active Cust Deposits	(B) Inactive Customer Deposits	(C) Outstanding Deposits Without Interest	(D) Total Deposits (A)+(B)+(C)	(E) Interest Payment Expense	(F) Actual Payments and Credits on Bills
1							
2	December, 2009	\$201,100	\$1,272	(\$13,615)	\$188,756		
3	January, 2010	201,333	1,272	(13,615)	188,990	\$999	N/A
4	February	201,567	1,272	(13,615)	189,224	1,000	N/A
5	March	201,800	1,272	(13,615)	189,457	1,001	N/A
6	April	202,034	1,272	(13,615)	189,691	1,002	N/A
7	May	202,268	1,272	(13,615)	189,924	1,004	N/A
8	June	202,501	1,272	(13,615)	190,158	1,005	N/A
9	July	202,735	1,272	(13,615)	190,391	1,006	N/A
10	August	202,968	1,272	(13,615)	190,625	1,007	N/A
11	September	203,202	1,272	(13,615)	190,859	1,008	N/A
12	October	203,435	1,272	(13,615)	191,092	1,009	N/A
13	November	203,669	1,272	(13,615)	191,326	1,010	N/A
14	December, 2010	203,902	1,272	(13,615)	191,559	1,012	N/A
15	TOTAL	\$2,632,514	\$16,530	(\$176,992)	\$2,472,052	\$12,063	
16							
17	13 Month Average	\$202,501	\$1,272	(\$13,615)	\$190,158		
18							
19							
20							
21	Effective Interest Rate						
22	12 Month Interest						
23	Expense (D) divided						
24	by Total Active Customer						
25	Deposits (A)			<u>5.95%</u>			

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year and historical base year.

Type of data shown:

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey

Company: PROGRESS ENERGY FLORIDA INC.

Docket No 090079-EI

(000's)

Line No.	Month and Year	(A) Active Cust Deposits	(B) Inactive Customer Deposits	(C) Outstanding Deposits Without Interest	(D) Total Deposits (A)+(B)+(C)	(E) Interest Payment Expense	(F) Actual Payments and Credits on Bills
1							
2	December, 2008	\$198,352	\$1,272	(\$13,615)	\$186,009		
3	January, 2009	198,581	1,272	(13,615)	186,238	\$985	N/A
4	February	198,810	1,272	(13,615)	186,467	987	N/A
5	March	199,039	1,272	(13,615)	186,696	988	N/A
6	April	199,268	1,272	(13,615)	186,925	989	N/A
7	May	199,497	1,272	(13,615)	187,154	990	N/A
8	June	199,726	1,272	(13,615)	187,383	991	N/A
9	July	199,955	1,272	(13,615)	187,612	992	N/A
10	August	200,184	1,272	(13,615)	187,841	993	N/A
11	September	200,413	1,272	(13,615)	188,070	994	N/A
12	October	200,642	1,272	(13,615)	188,298	996	N/A
13	November	200,871	1,272	(13,615)	188,527	997	N/A
14	December, 2009	201,100	1,272	(13,615)	188,756	998	N/A
15	TOTAL	\$2,596,435	\$16,530	(\$176,992)	\$2,435,973	\$11,899	
16							
17	13 Month Average	\$199,726	\$1,272	(\$13,615)	\$187,383		
18							
19							
20							
21	Effective Interest Rate						
22	12 Month Interest						
23	Expense (D) divided						
24	by Total Active Customer			5.95%			
25	Deposits (A)						

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FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No 090079-EI

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year historical base year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey

(000's)

Line No.	Month and Year	(A) Active Cust Deposits at 6.00%	(B) Active Cust Deposits at 7.00%	(C) Inactive Customer Deposits	(D) Outstanding Deposits Without Interest	(E) Total Deposits (A)+(B)+(C)	(F) Total Interest Expense	(G) Actual Payments and Credits on Bills
1								
2	December, 2007	\$143,771	\$39,901	\$953	(\$8,795)	\$175,831		
3	January, 2008	144,743	40,403	1,008	(9,367)	176,787	880	127
4	February	145,769	40,778	1,022	(9,597)	177,972	890	151
5	March	146,308	41,124	1,063	(9,247)	179,248	933	172
6	April	148,224	41,645	794	(10,850)	179,813	941	181
7	May	147,835	41,698	828	(9,880)	180,480	945	1,183
8	June	149,295	42,104	861	(10,744)	181,517	853	8,581
9	July	149,160	42,510	915	(9,978)	182,607	986	36
10	August	148,541	41,566	955	(9,073)	181,989	949	80
11	September	150,470	42,068	1,037	(10,514)	183,061	1,013	82
12	October	151,027	42,711	2,589	(11,098)	185,230	910	100
13	November	154,546	43,315	1,196	(14,838)	184,219	1,045	124
14	December, 2008	154,536	43,816	1,272	(13,615)	186,009	955	124
15		<u>\$1,934,225</u>	<u>\$543,640</u>	<u>\$14,493</u>	<u>(\$137,595)</u>	<u>\$2,354,762</u>	<u>\$11,300</u>	<u>\$10,941</u>
16								
17	13 Month Average	<u>\$148,787</u>	<u>\$41,818</u>	<u>\$1,115</u>	<u>(\$10,584)</u>	<u>\$181,136</u>		
18								
19								
20								
21	Effective Interest Rate							
22	12 Month Interest							
23	Expense (F) divided							
24	by (E) Total Deposits			<u>6.23%</u>				
25								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded as indicated. To the extent the requested data is available from other sources, the company can reference and attach the information to comply with the requirements of this MFR.
 Type of data shown:
 ___ Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.		(A)	(B)	(C)	(D)	(E)
		2004	2005	2006	2007	2008
1						
2	Pre-Tax Interest Coverage Ratio (x) (FOR PEF)	5.46	4.02	4.47	3.66	3.72
3						
4	Earned Returns on Average Book Equity (%) (FOR PEF)	14.93%	10.50%	12.34%	11.07%	11.97%
5						
6	Book Value/share (\$) (FOR PEF)	\$9.55	\$10.51	\$10.71	\$11.69	\$13.03
7						
8	Dividends/Share (\$) (FOR PEF)	\$0.64	\$0.00	\$0.93	\$0.00	\$0.00
9						
10	Earnings/Share (\$) (FOR PEF)	\$1.37	\$1.04	\$1.30	\$1.23	\$1.47
11						
12	Market Value/Share (\$) - (FOR PGN)	\$45.24	\$43.92	\$49.08	\$48.43	\$39.85
13						
14	Market/Book Ratio - (FOR PGN)	1.46	1.38	1.52	1.50	1.21
15						
16	Price/Earning Ratio - (FOR PGN)	15.34	13.27	18.66	17.23	13.42
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

29

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: 1.) If the test year is projected, provide a summary of financing plans and assumptions.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Sullivan

Docket No. 090079-EI

2.) Provide the company's capital structure objectives, the for assumptions (such as those for issue cost and interest rates), and any other significant assumptions. Provide a statement of the Company's policy on the timing of the entrance into capital mkt's.

Line No.

(000's)

	2008		2009		2010	
	(A) Amount	(B) Percent of Total	(C) Amount	(D) Percent of Total	(E) Amount	(F) Percent of Total
1 PROGRESS ENERGY FLORIDA						
2 <u>Capital Structure Objectives:</u>						
3						
4 Short-Term Debt	442,909	5.50%	181,250	2.06%	152,504	1.58%
5 Long-Term Debt	4,181,894	51.90%	4,182,644	47.56%	4,633,358	48.07%
6 Preferred Stock	33,497	0.42%	33,497	0.38%	33,497	0.35%
7 Common Equity	3,399,532	42.19%	4,397,390	50.00%	4,819,359	50.00%
8 Total Capital	8,057,832	100.00%	8,794,781	100.00%	9,638,717	100.00%

9

	2008		2009		2010	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
10 <u>Capital Structure Objectives:</u>						
11						
12						
13 Short-Term Debt	442,909	5.04%	181,250	1.90%	152,504	1.47%
14 Long-Term Debt	4,181,894	47.56%	4,182,644	43.81%	4,633,358	44.77%
15 Off Balance Sheet Obligations	735,750	8.37%	753,000	7.89%	711,330	6.87%
16 Preferred Stock	33,497	0.38%	33,497	0.35%	33,497	0.32%
17 Common Equity	3,399,532	38.66%	4,397,390	46.06%	4,819,359	46.56%
18 Total Capital	8,793,582	100.00%	9,547,781	100.00%	10,350,047	100.00%

19

<u>Interest Rate Assumptions:</u>	<u>1Q09</u>	<u>2Q09</u>	<u>3Q09</u>	<u>4Q09</u>	<u>1Q10</u>	<u>2Q10</u>	<u>3Q10</u>	<u>4Q10</u>
20 3M Libor Benchmark	3.00%	2.75%	2.95%	1.95%	1.65%	1.35%	1.10%	2.90%
21 10-Year Treasury Benchmark	3.30%	3.39%	3.49%	3.58%	3.67%	3.76%	3.86%	3.95%

22

23 Company's Policy on the Timing of Entrance into Capital Markets

24 The Company continuously monitors capital market conditions for opportunities to minimize its overall cost of capital. Each year it develops a financing plan which takes current year debt maturities, capital expenditure commitments and forecasted internally generated funds to determine whether to issue short or long-term debt and the amount of each. PEF's existing short-term credit facilities along with its access to the utility money pool, provide sufficient liquidity and flexibility in determining the amount and timing of long-term debt issuances.

25

The Company's long-term target credit rating for PEF is single A and targets a capital structure, which would support the single A rating from Standard & Poor's, Moody's and Fitch. PEF's current forecast supports a debt/equity ratio of 50%/50% before taking into consideration the effects of off balance sheet obligations such as long-term power supply contracts.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION		Explanation: Provide financial indicators for the test year under current and proposed rates, the prior year, and the historical base year.		Type of data shown: X Projected Test Year Ended 12/31/2010 X Prior Year Ended 12/31/2009 X Historical Test Year Ended 12/31/2008	
Company: PROGRESS ENERGY FLORIDA INC.		(Thousands)		Witness: Toomey	
Docket No.	090079-EI	(A)	(B)	(C)	(D)
Line No.	Indicator	2008	2009	2010 Current	2010 Proposed
1					
2	<u>Interest Coverage Ratios:</u>				
3	Including AFUDC in Income Before Interest Charges	3.46	3.17	2.63	3.64
4	Excluding AFUDC in Income Before Interest Charges	2.93	2.69	2.56	3.56
5	AFUDC as a percent of Income Available for Common	32.09%	34.95%	10.88%	4.38%
6	Percent of Construction Funds Generated Internally	11.65%	52.39%	55.04%	71.61%
7					
8	<u>Preferred Dividend Coverage:</u>				
9	Including AFUDC	374.37	372.87	327.61	530.69
10	Excluding AFUDC	292.95	290.15	312.72	515.80
11					
12	Earnings Before Interest and Taxes Including AFUDC	<u>\$ 796,011</u>	<u>\$ 822,935</u>	<u>\$ 799,084</u>	<u>\$ 1,106,425</u>
13					
14	Earnings Before Interest and Taxes Excluding AFUDC	<u>\$ 672,923</u>	<u>\$ 697,874</u>	<u>\$ 776,575</u>	<u>\$ 1,083,916</u>
15					
16	<u>Fixed Charges:</u>				
17	Interest	\$ 230,023	\$ 259,209	\$ 303,783	\$ 304,098
18	Lease Payments				
19	Sinking Fund Payments	0	0	0	0
20	Tax of Sinking Fund Payments	0	0	0	0
21	Total Fixed Charges (17)+(18)+(19)+(20)	<u>\$ 230,023</u>	<u>\$ 259,209</u>	<u>\$ 303,783</u>	<u>\$ 304,098</u>
22	<u>Ratio of Earnings to Fixed Charges</u>				
23	Including AFUDC (12)/(21)	3.46	3.17	2.63	3.64
24	Excluding AFUDC (14)/(21)	2.93	2.69	2.56	3.56
25					
26					
27					
28					
29					

Supporting Schedules:

Recap Schedules: