

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 090079-EI**

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**MINIMUM FILING REQUIREMENTS**

**SECTION G – INTERIM RATE RELIEF SCHEDULES**

**PROJECTED TEST YEAR 2010**

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DOCUMENT NUMBER DATE

02446 MAR 20 08

FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**  
**Docket # 090079-EI**  
**Minimum Filing Requirements**  
**Section G - Interim Rate Relief Schedules**  
**Projected Test Year 2010**

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey

Docket No. 090079-EI

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 5,098,765
2	Rate of Return on Rate Base Requested	Schedule D-1a	x <u>7.84%</u>
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 399,488
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>391,486</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 8,002
6	Earned Rate of Return	Line 4/ Line 1 <u>7.68%</u>	-
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.6343</u>
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 13,078</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

DOCUMENT NUMBER-DATE

02446 MAR 20 8

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the 13-month average adjusted rate base for the test year and the prior year if the interim test year is projected. Provide the details of all adjustments on Schedule G-3.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010

Company: PROGRESS ENERGY FLORIDA INC.

Prior Year Ended 12/31/2009

Docket No: 090079-E1

(Thousands)

Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	System Per Books (B-3)	\$10,236,948	\$4,625,527	\$5,611,421	\$1,740,650	\$35,090	\$86,294	\$7,473,454	(183,177)	\$7,290,278
2	Adjustments to System Per Books:									
3	Remove ARO	(11,855)	21,544	(33,499)			(33,499)	411,900		\$378,401
4	Remove ECCR	(741)	(204)	(537)	(723)		(1,260)	3,441		\$2,181
5	Remove ECRC	(19,896)	(970)	(18,926)	(2,065)		(20,990)	(73,436)		(\$94,426)
6	Remove Fuel	(52,910)	(30,744)	(22,167)			(22,167)	(58,454)		(\$80,621)
7	Remove Storm Reserve			0			0	112,507		\$112,507
8	Remove CCR/NCRC			0			0	(21,584)		(\$21,584)
9	Remove Electric Plant Acquisition Adjustments	(19,099)		(19,099)			(19,099)			(\$19,099)
10	Remove Non-Utility Property	(10,325)	(4,697)	(5,627)			(5,627)	6,979		\$1,352
11	Investment in Associated Companies (123)			0			0			\$0
12	Other Investments (124)			0			0	(1,641)		(\$1,641)
13	Other Special Funds (128)			0			0	(559,406)		(\$559,406)
14	Misc and Accrued Taxes Other (174)			0			0	(54,213)		(\$54,213)
15	Remove Non-Rate Base Deferred Debits			0			0	(5,257)		(\$5,257)
16	Remove Dividends Declared (238)			0			0			\$0
17	Remove Derivative Instrument Assets & Liabilities			0			0	92,404		\$92,404
18	Remove Notes Payable to Associated Companies (233)			0			0	34,193		\$34,193
19	Remove Other Regulatory Assets and Liabilities			0			0	104,391		\$104,391
20	Remove Employee Related Accounts			0			0	(257)		(\$257)
21	Remove Retention Accounts			0			0	30,216		\$30,216
22	Remove Nuclear Decommissioning Accounts		(61,178)	61,178			61,178			\$61,178
23	Specific Adjs - Distribution			0			0			\$0
24	Adjusted System per Books	10,122,121	4,549,378	5,572,744	1,737,863	35,090	86,294	7,431,990	(161,394)	7,270,597
25	Jurisdictional Factors	0.89554	0.93238	0.90235	0.90223	0.75742	0.88581	0.90144	1.11877	0.89662
26	Jurisdictional Per Books	9,272,567	4,244,024	5,028,543	1,567,953	26,578	76,439	6,699,513	(180,562)	6,518,952
27	Jurisdictional Company/FPSC Adjustments:									
28	Company Adjustment - Leased Assets	(207,799)		(207,799)				(207,799)	203,942	(\$3,858)
29	Company Adjustment - Rate Case			0						\$0
30	CWIP - Production AFUDC			0	(1,329,985)		(1,329,985)			(\$1,329,985)
31	CWIP - Transmission AFUDC			0	(80,925)		(80,925)			(\$80,925)
32	CWIP - Distribution AFUDC			0						\$0
33	Gain/loss on sale of plant			0				(7,706)		(\$7,706)
34	Nuc. Decom. Unfunded - Wholesale		(2,286)	2,286			2,286			2,286
35	Total Adjustments	(207,799)	(2,286)	(205,513)	(1,410,910)	0	0	(1,616,423)	196,236	(1,420,187)
36	Jurisdictional Adjusted Rate Base	\$9,064,768	\$4,241,738	\$4,823,029	\$157,043	\$26,578	\$76,439	\$5,083,090	\$15,675	\$5,098,765

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last rate case not proposed in the current case and reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (000)
1	<b>Adjustments to System Per Books:</b>				
2	Remove ARO	{1}	\$378,401	N/A	
3	Remove ECCR	{2}	\$2,181	N/A	
4	Remove ECRC	{3}	(\$94,426)	N/A	
5	Remove Fuel	{4}	(\$80,621)	N/A	
6	Remove Storm Reserve	{5}	\$112,507	N/A	
7	Remove CCR/NCRC	{6}	(\$21,584)	N/A	
8	Remove Electric Plant Acquisition Adjustments	{7}	(\$19,099)	N/A	
9	Remove Non-Utility Property	{8}	\$1,352	N/A	
10	Investment in Associated Companies (123)	{9}	\$0	N/A	
11	Other Investments (124)	{10}	(\$1,641)	N/A	
12	Other Special Funds (128)	{11}	(\$559,406)	N/A	
13	Misc and Accrued Taxes Other (174)	{12}	(\$54,213)	N/A	
14	Remove Non-Rate Base Deferred Debits	{13}	(\$5,257)	N/A	
15	Remove Dividends Declared (238)	{14}	\$0	N/A	
16	Remove Derivative Instrument Assets & Liabilities	{15}	\$92,404	N/A	
17	Remove Notes Payable to Associated Companies (233)	{16}	\$34,193	N/A	
18	Remove Other Regulatory Assets and Liabilities	{17}	\$104,391	N/A	
19	Remove Employee Related Accounts	{18}	(\$257)	N/A	
20	Remove Retention Accounts	{19}	\$30,216	N/A	
21	Remove Nuclear Decommissioning Accounts	{20}	\$61,178	N/A	
22	Specific Adjs - Distribution	{21}	\$0	N/A	
23			<u>(\$19,681)</u>		
24	<b>Company/FPSC Adjustments:</b>				
25	Company Adjustment - Leased Assets (EPIS)	{22}	(\$226,683)	0.91670	K622 (207,799)
26	Company Adjustment - Leased Assets (Working Capital)	{22}	\$227,274	0.89734	OM 203,942
27	Company Adjustment - Rate Case	{23}	-	1.00000	K400 -
28	CWIP - Production AFUDC	{24}	(\$1,443,366)	0.92145	Various (\$1,329,985)
29	CWIP - Transmission AFUDC	{25}	(\$114,629)	0.70597	Various (\$80,925)
30	CWIP - Distribution AFUDC	{26}	\$0	N/A	Various \$0
31	Gain/loss on sale of plant	{27}	(8,382)	0.91926	GP (\$7,706)
32	Nuc. Decom. Unfunded - Wholesale	{28}	2,286	1.00000	K400 \$2,286
33			<u>(\$1,563,502)</u>		<u>(\$1,420,187)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last rate case not proposed in the current case and reasons for excluding them.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1 (1)	Remove ARO	To remove recoverable Asset Retirement Obligations
2 (2)	Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3 (3)	Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4 (4)	Remove Fuel	To remove recoverable Fuel Clause
5 (5)	Remove Storm Reserve	To remove recoverable Storm Cost Recovery Clause (2008 & 2009 only)
6 (6)	Remove CCR/NCRC	To remove recoverable Purchased Power Clause
7 (7)	Remove Electric Plant Acquisition Adjustments	To remove electric plant acquisition adjustments
8 (8)	Remove Non-Utility Property	To remove non utility property that is non-regulated
9 (9)	Investment in Associated Companies (123)	To remove other regulatory assets
10 (10)	Other Investments (124)	To remove other investments
11 (11)	Other Special Funds (128)	To remove other special funds
12 (12)	Misc and Accrued Taxes Other (174)	To remove miscellaneous and accrued taxes other
13 (13)	Remove Non-Rate Base Deferred Debits	To remove non-rate base deferred debits
14 (14)	Remove Dividends Declared (238)	To remove dividends declared
15 (15)	Remove Derivative Instrument Assets & Liabilities	To remove derivative instruments assets & liabilities
16 (16)	Remove Notes Payable to Associated Companies (233)	To remove notes payable to associated companies
17 (17)	Remove Other Regulatory Assets and Liabilities	To remove other regulatory assets & liabilities
18 (18)	Remove Employee Related Accounts	To remove employee related accounts
19 (19)	Remove Retention Accounts	To remove retention accounts
20 (20)	Remove Nuclear Decommissioning Accounts	To remove nuclear decommissioning accounts
21 (21)	Specific Adjs - Distribution	To remove specific adjustments distribution
22		
23		
24 (22)	Company Adjustment - Leased Assets	To remove EPIS and liabilities associated with capitalized leases
25 (23)	Company Adjustment - Rate Case	To include the capitalization and amortization of rate case expenses over a two year period
26 (24)	CWIP - Production AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
27 (25)	CWIP - Transmission AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
28 (26)	CWIP - Distribution AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
29 (27)	Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
30 (28)	Nuc. Decom. Unfunded - Wholesale	To remove amortization of unfunded nuclear decommissioning wholesale



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<b>Electric Plant in Service:</b>			
2	<b>Intangible Plant:</b>			
3	303.1-CSS - Retail Customer Related	132,048	132,048	1.00000
4	Total Intangible Plant:	132,048	132,048	1.00000
5	<b>Production:</b>			
6	310-316-Steam - Base	1,351,157	1,266,750	0.93753
7	310-316-Steam - Intermediate	469,354	371,005	0.79046
8	310-316-Steam - Peaking	-	-	-
9	310-316-Steam - D/A Wholesale	-	-	-
10	320-325-Nuclear - Base	806,907	756,500	0.93753
11	320-325-Nuclear - Intermediate	-	-	-
12	320-325-Nuclear - Peaking	-	-	-
13	320-325-Nuclear - D/A Wholesale	26,080	-	-
14	340-346-Other - Base	1,158,396	1,086,031	0.93753
15	340-346-Other - Intermediate	-	-	-
16	340-346-Other - Peaking	562,381	500,401	0.88979
17	340-346-Other - D/A Wholesale	-	-	-
18	Total Production	4,374,274	3,980,687	0.91002
19	<b>Transmission:</b>			
20	Transmission Plant	1,376,549	971,802	0.70597
21	353.2 Energy Control Center	35,515	25,072	0.70597
22	Total Transmission	1,412,063	996,874	0.70597
23	<b>Distribution:</b>			
24	Distribution Plant (Excluding ECCR)	3,609,119	3,594,574	0.99597
25	Total Distribution	3,609,119	3,594,574	0.99597
26	<b>General Plant:</b>			
27	Total General Plant (Excl'd ECCR)	257,609	236,149	0.91670
28	Transportation Plant	135,743	124,435	0.91670
29	General Plant - ECCR	741	-	-
30	Capital Leases	226,683	226,683	1.00000
31	ADJ D - Capital Leases	(226,683)	(226,683)	1.00000
32	Total General Plant	394,093	360,584	0.91497
33	<b>Total Electric Plant in Service</b>	<b>9,921,598</b>	<b>9,064,768</b>	<b>0.91364</b>

34  
35  
36  
37

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

— Projected Test Year Ended 12/31/2010  
 — Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<b>Accumulated Depreciation:</b>			
2	<b>Intangible Plant:</b>			
3	303-Intangible Plant - Production	-	-	-
4	303-Intangible Plant - Distribution	-	-	-
5	303.1-CSS - Retail Customer Related	120,871	120,871	1.00000
6	Total Intangible Plant:	120,871	120,871	1.00000
7	<b>Production:</b>			
8	310-316-Steam - Base	1,024,178	960,197	0.93753
9	310-316-Steam - Intermediate	414,417	327,580	0.79046
10	310-316-Steam - Peaking	-	-	-
11	310-316-Steam - D/A Wholesale	-	-	-
12	320-325-Nuclear - Base	523,394	490,697	0.93753
13	320-325-Nuclear - Intermediate	-	-	-
14	320-325-Nuclear - Peaking	-	-	-
15	320-325-Nuclear - D/A Wholesale	7,715	-	-
16	340-346-Other - Base	214,632	201,224	0.93753
17	340-346-Other - Intermediate	-	-	-
18	340-346-Other - Peaking	306,220	272,471	0.88979
19	340-346-Other - D/A Wholesale	-	-	-
20	Nuclear Decommissioning - Direct Assign	2,286	2,286	1.00000
21	Nuclear Decommissioning	62,272	-	-
22	ADJ C - WH Unfunded Nuc Decom	(2,286)	(2,286)	1.00000
23	Total Production	2,552,829	2,252,171	0.88223
24	<b>Transmission:</b>			
25	Transmission Plant	472,331	333,451	0.70597
26	353.2 Energy Control Center	29,169	20,592	0.70597
27	Total Transmission	501,499	354,044	0.70597
28	<b>Distribution:</b>			
29	Distribution Plant (Excluding ECCR)	1,375,541	1,369,998	0.99597
30	Total Distribution	1,375,541	1,369,998	0.99597
31	<b>General Plant:</b>			
32	Total General Plant (Excl'd ECCR)	91,273	83,670	0.91670
33	Transportation Plant	53,284	48,845	0.91670
34	General Plant - ECCR	204	-	-
35	Retirements WIP	13,196	12,140	0.91997
36	Total General Plant	144,761	144,655	0.99927
37	<b>Total Accumulated Depreciation</b>	<b>4,695,502</b>	<b>4,241,738</b>	<b>0.90336</b>

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<b>Net Plant in Service</b>	5,226,096	4,823,029	0.92287
2	<b>CWIP</b>			
3	Production Base	1,000,660	938,148	0.93753
4	Production Intermediate	1,466	1,159	0.79046
5	Production Peaking	498,432	443,500	0.88979
6	Transmission	181,634	128,228	0.70597
7	Distribution	49,221	49,113	0.99780
8	General	8,515	7,805	0.91670
9	Total CWIP	1,739,927	1,567,953	0.90116
10	<b>Less CWIP Bearing Interest</b>			
11	Production Base	957,100	897,310	0.93753
12	Production Intermediate	-	-	0.79046
13	Production Peaking	486,266	432,675	0.88979
14	Transmission	114,629	80,925	0.70597
15	Distribution	-	-	0.99780
16	General	-	-	0.91670
17	Total CWIP Bearing Interest	1,557,996	1,410,910	0.90559
18	<b>CWIP Not Bearing Interest</b>	181,932	157,043	0.86320
19	<b>Plant Held for Future Use</b>			
20	Transmission	28,865	20,378	0.70597
21	Distribution	6,225	6,200	0.99597
22	Total Plant Held for Future Use	35,090	26,578	0.75742
23	<b>Unamortized Nuclear Fuel (Allocable)</b>	85,042	76,439	0.89884
24	<b>Unamortized Nuclear Fuel CR3 - Buyback DA Wholesale</b>	1,251	-	0.00000
25	<b>Working Capital</b>			
26	<b>Current and Accrued Assets</b>			
27	Cash (131)	13,188	11,834	0.89734
28	Special Deposits (132-134)	-	-	0.89734
29	Customer Accounts Receivable (142)	263,629	236,565	0.89734
30	Accounts Receivable - Other (143)	20,967	18,814	0.89734
31	Accum Prov for Uncollectible Accounts (144)	(6,764)	(6,070)	0.89734
32	Accounts Receivable from Associated Companies (146)	10,602	9,514	0.89734
33	Fuel Stock (151)	230,746	207,403	0.89884
34	Coal in Transit (151)	-	-	0.89884
35	Other Material Stocks (153-163)	238,932	219,641	0.91926
36	Part Share of CR3 M&S (154.2001)	(3,331)	(3,062)	0.91926
37	Prepayments - Total (165)	5,452	5,009	0.91861
38	Interest and Dividends Receivable (171)	546	490	0.89734
39	Rents Receivable (172)	223	200	0.89734
40	Accrued Utility Revenue - Retail (173)	58,213	58,213	1.00000
41	Accrued Utility Revenue - Wholesale (173)	17,562	-	0.00000
42	Income Taxes Receivable (174.1)	-	-	0.89734
43	Total Current and Accrued Assets	849,965	758,552	0.89245

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<u>Deferred Debits</u>			
2	Extraordinary Property Losses - Wholesale (182.1050-55)	14,674	-	0.00000
3	Accrued Environmental Recovery (182.3430)	25,099	22,522	0.89734
4	Minimum Pension Liability (182.305)	331,208	297,206	0.89734
5	Interest on Tax Deficiency (182.36)	174	156	0.89734
6	DOE Decommission & Decontamination (182.38)	-	-	0.89734
7	Preliminary Survey & Investigation Charges (183)	3,012	2,703	0.89734
8	Clearing Accounts (184)	(1,516)	(1,361)	0.89734
9	Misc Deferred Debits (186)	3,681	3,303	0.89734
10	Deferred Vacation Pay Accrual (186.2500)	6,073	5,449	0.89734
11	Total Deferred Debits	<u>382,404</u>	<u>329,978</u>	<u>0.86291</u>
12				
13	<u>Other Noncurrent Liabilities</u>			
14	Obligation Under Capital Lease (227)	(219,885)	(197,312)	0.89734
15	Retail Unfunded Storm Reserve (228.1300)	-	-	1.00000
16	Workers' Comp (228.2200)	(14,480)	(12,993)	0.89734
17	Claim Reserve (228.2600)	(1,862)	(1,671)	0.89734
18	Med/Life Res Postemp - Retail (228.3141)	(220,145)	(220,145)	1.00000
19	Med/Life Res Postemp - Wholesale (228.314)	8,181	-	0.00000
20	Funded Med/Life Res Postemp - Wholesale (228.314)	(6,207)	-	0.00000
21	Accumulated Provision - Pension Liability (228.315)	(52,822)	(47,399)	0.89734
22	Employee Benefits (228.3500)	(7,686)	(6,897)	0.89734
23	Accumulated Provision - Misc Operating Reserves (228.4)	(44,479)	(39,913)	0.89734
24	Last Core Nuclear Fuel (228.4021)	(8,250)	(8,250)	1.00000
25	EOL Nuclear M&S (228.4022)	(11,250)	(11,250)	1.00000
26	Nuclear Refuel Outage (228.4024)	(7,506)	(6,735)	0.89734
27	Deferred Compensation (228.4400)	(36,921)	(33,131)	0.89734
28	Accumulated Provision for Rate Refunds - Wholesale (229)	(1,608)	-	0.00000
29	Other Noncurrent Liabilities	<u>(624,920)</u>	<u>(585,696)</u>	<u>0.93723</u>
30				
31	<u>Current and Accrued Liabilities</u>			
32	Accounts Payable (232)	(480,794)	(431,436)	0.89734
33	Accounts Payable to Associated Companies (234)	(63,352)	(56,848)	0.89734
34	Taxes Accrued (236)	(37,626)	(33,764)	0.89734
35	Interest Accrued (237)	(58,549)	(52,538)	0.89734
36	Tax Collections Payable (241)	(19,062)	(17,105)	0.89734
37	Other Current Liabilities (242)	(59,515)	(53,405)	0.89734
38	Obligations Under Capital Lease - Current (243)	(7,389)	(6,630)	0.89734
39	Total Current and Accrued Liabilities	<u>(726,287)</u>	<u>(651,726)</u>	<u>0.89734</u>

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1				
2	Deferred Credits			
3	Customer Advances for Construction (252)	(1,464)	(1,314)	0.89734
4	Other Deferred Credits - Misc (253)	(9,438)	(8,469)	0.89734
5	Other Deferred Credits - Wholesale (253.3001)	(7,595)	-	0.00000
6	Deferred Credit FASB 146 (253.0225)	(54)	(48)	0.89734
7	Other Deferred CR Stranded Cost WP (253.3000)	(2,264)	(2,032)	0.89734
8	IRU Indemnification - LT (253.3500)	(7,588)	(6,809)	0.89734
9	Int on Tax Deficiency - LT Liab (253.4400)	(14,483)	(12,996)	0.89734
10	Advanced Billings to CR3 Participants (253.7000)	332	-	0.00000
11	Nuclear Fuel Participants 253.8	-	-	0.00000
12	Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	-	-	0.89734
13	Total Deferred Credits	<u>(42,556)</u>	<u>(31,669)</u>	<u>0.74418</u>
14				
15	Company Adjustments			
16	Adj A - Gain/Loss on Sale of Property	(8,382)	(7,706)	0.91926
17	Adj D - Capital Leases	227,274	203,942	0.89734
18	Adj E - Retail Rate Case Expenses	-	-	1.00000
19	Total Company Adjustments	<u>218,892</u>	<u>196,236</u>	<u>0.89650</u>
20				
21	Total Working Capital	57,498	15,675	0.27262
22				
23	Total Adjusted Rate Base	<u>5,585,658</u>	<u>5,098,765</u>	<u>0.91283</u>

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the adjusted 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

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Line No.	(A) Account No.	Component	(1) Company Total	(2) Non-Electric Utility	(3) Total Electric Utility (1) - (2)	(4) Jurisdictional Factor	(5) Jurisdictional Amt Amount (3)*(4)
1							
2		Current & Accrued Assets:					
3	123	Investment in Associated Companies	-	-	-	0.89734	-
4	124	Other Investments	1,641	-	1,641	0.89734	1,472
5	128	Other Special Funds	559,406	-	559,406	0.89734	501,978
6	129	Special Funds - Non Major	214,158	-	214,158	0.89734	192,173
7	131	Cash	13,188	-	13,188	0.89734	11,834
8	132-134	Other Special Deposits	-	-	-	0.89734	-
9	135	Working Funds	-	-	-	0.89734	-
10	141	Notes Receivable	105	-	105	0.89734	94
11	142	Customer Accounts Receivable	277,126	-	277,126	0.89734	248,676
12	143	Other Accounts Receivable	29,275	-	29,275	0.89734	26,269
13	144	Accumulated Provision for Uncollectibles	(10,031)	-	(10,031)	0.89734	(9,001)
14	146	Account Receivable from Associated Co	10,602	-	10,602	0.89734	9,514
15	151	Fuel Stock	278,093	-	278,093	0.89884	249,961
16	153-163	Materials & Supplies & Other	296,334	-	296,334	0.91926	272,408
17	165	Prepayments	5,508	-	5,508	0.91861	5,059
18	171	Interest and Dividends Receivable	546	-	546	0.89734	490
19	172	Rents Receivable	223	-	223	0.89734	200
20	173	Accrued Utility Revenues - Retail	58,213	-	58,213	1.00000	58,213
21	173	Accrued Utility Revenues - Wholesale	17,562	-	17,562	-	-
22	174	Miscellaneous Current & Accrued Assets	54,213	-	54,213	0.89734	48,647
23	176	Derivative Assets	325,697	-	325,697	0.89734	292,261
24		Total Current & Accrued Assets	2,131,858	-	2,131,858	0.89605	1,910,249
25		Deferred Debits:					
27	182.1050	Extraordinary Property Losses - Wholesale (182.1050-55)	14,674	-	14,674	-	-
28	182.3201-2	Deferred Fuel - Retail (Fuel)	83,050	-	83,050	1.00000	83,050
29	182.3205	Deferred Fuel - Wholesale (Fuel)	8,441	-	8,441	-	-
30	Remaining 182	Other Regulatory Asset (OM Allocator)	490,023	-	490,023	0.89734	439,717
31	182	Other Regulatory Asset (182 Subtotal)	596,188	-	596,188	0.87685	522,767
32	183	Prelim Survey & Investment Charges	3,012	-	3,012	0.89734	2,703
33	184	Clearing Accounts	(1,138)	-	(1,138)	0.89734	(1,021)
34	185	Miscellaneous Deferred Debits	15,010	-	15,010	0.89734	13,470
35		Total Deferred Debits	613,072	-	613,072	0.87741	537,918
36							
37		Total Current & Accr. Assets and Deferred Debits	2,744,930	-	2,744,930	0.89189	2,448,167

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended  
 Prior Year Ended  
 Historical Year Ended  
 Witness:

12/31/2010  
 12/31/2009  
 12/31/2008  
 Toomey/Slusser

Docket No: 090079-EI

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Line No.	(A) Account No.	Component	(1) Company Total	(2) Non-Electric Utility	(3) Total Electric Utility (1) - (2)	(4) Jurisdictional Factor	(5) Jurisdictional Amt Amount (3)*(4)
1							
2		Adjustments to:					
3	124	Other Investments	(1,641)	-	(1,641)	0.89734	(1,472)
4	128	Other Special Funds	(559,406)	-	(559,406)	0.89734	(501,978)
5	141	Notes Receivable (Employee Related)	(105)	-	(105)	0.89734	(94)
6	142.0125	A/R Non-Reg	(1,146)	-	(1,146)	0.89734	(1,028)
7	142.03TD	Oil Financial Hedge	(1,766)	-	(1,766)	0.89734	(1,585)
8	142.1022	Transfer A/R Outstanding Cust. Dep. to Capital	(10,584)	-	(10,584)	0.89734	(9,498)
9	142.03TD	Transfer A/R Outstanding Cust. Dep. to Capital	(8,268)	-	(8,268)	0.89734	(7,419)
10	143.1005	Transfer A/R Outstanding Cust. Dep. to Capital	(28)	-	(28)	0.89734	(25)
11	143.3025	A/R Empl Svc Center	(3)	-	(3)	0.89734	(2)
12	143.3190	A/R Home Service USA (Non Utility)	(10)	-	(10)	0.89734	(9)
13	144.1055	Accumulated Prov Uncoil Non Reg Accts	3,187	-	3,187	0.89734	2,860
14	144.1060	Accumulated Prov Uncoil WS Acct FP	80	-	80	0.89734	72
15	151.1026	Coal In Transit Inventory	(47,348)	-	(47,348)	0.89884	(42,558)
16	155.0210	MDSE Inventory (Non Utility)	(784)	-	(784)	0.91926	(721)
17	158	SO2/NOX Allowanec Inventory (ECCR)	(59,948)	-	(59,948)	0.91926	(55,108)
18	165.5100	Prepayments - Non-Utility	(55)	-	(55)	0.91861	(51)
19	174	Misc. Current and Accrued Assets (174)	(54,213)	-	(54,213)	0.89734	(48,547)
20	176	Derivative Assets	(325,697)	-	(325,697)	0.89734	(292,261)
21	182.3015	MTM Oil	(145,229)	-	(145,229)	0.89734	(130,320)
22	182.3201-2	Deferred Fuel - Retail (Fuel)	(83,050)	-	(83,050)	1.00000	(83,050)
23	182.3203-4	Deferred Capacity Cost Recovery	(11,674)	-	(11,674)	0.89734	(10,476)
24	182.3205	Deferred Fuel - Wholesale (Fuel)	(8,441)	-	(8,441)	-	-
25	182.3206-8	Nuclear Clause Underrecovery	(14,576)	-	(14,576)	0.89734	(13,080)
26	182.3240	Deferred GPIF (Fuel)	(1,971)	-	(1,971)	0.89734	(1,769)
27	182.331	Exclude Load Mgt Switches Investment (ECCR)	(9,253)	-	(9,253)	0.89734	(8,303)
28	182.332	Exclude Amort Load Mgt Switches (ECCR)	2,526	-	2,526	0.89734	2,267
29	182.3413	Exclude SFAS 143 - Asbestos (ARO)	(900)	-	(900)	0.89734	(808)
30	182.343	Deferred ECRC (ECRC)	(16,736)	-	(16,736)	0.89734	(15,018)
31	182.37	Transfer FAS109 Reg Asset to Capital	(149,887)	-	(149,887)	0.89734	(134,500)
32	184.00YL	Wellness Clearing	(378)	-	(378)	0.89734	(339)
33	186.1904	Sebring Transition Rider	(125)	-	(125)	0.89734	(112)
34	186.1900	Job Orders Work In Progress	(5,132)	-	(5,132)	0.89734	(4,605)
35		Adj. Current & Accr. Assets & Def. Debits	(1,512,561)	-	(1,512,561)	0.89890	(1,359,637)
36							
37		Total Assets and Other Debits	1,232,369	-	1,232,369	0.88328	1,088,530

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

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Line No.	(A) Account No.	Component	(1) Company Total	(2) Non-Electric Utility	(3) Total Electric Utility (1) - (2)	(4) Jurisdictional Factor	(5) Jurisdictional Amt Amount (3)*(4)
1		Non-Current Liabilities:					
2	227	Obligation Under Capital Lease	219,885	-	219,885	0.89734	197,312
3	228.13	Retail Unfunded Storm Reserve	112,507	-	112,507	1.00000	112,507
4	228.3141	Med/Life Res Postemp - Retail	220,145	-	220,145	1.00000	220,145
5	228.314	Med/Life Res Postemp - Wholesale	(8,181)	-	(8,181)	-	-
6	228.314	Funded Med/Life Res Postemp - Wholesale	6,207	-	6,207	-	-
7	228.4021	Last Core Nuclear Fuel	8,250	-	8,250	1.00000	8,250
8	228.4022	EOL Nuclear M&S	11,250	-	11,250	1.00000	11,250
9	Remaining 228	Remaining Misc Operating Provisions (OM Allocator)	165,756	-	165,756	0.89734	149,739
10	228	Misc Operating Provisions (Subtotal)	515,934	-	515,934	0.97084	500,891
11	229	Accumulated Prov for Rate Refunds	1,608	-	1,608	-	-
12	230	Asset Retirement Obligations	324,448	-	324,448	0.89734	291,140
13		Total Non-Current Liabilities	1,061,875	-	1,061,875	0.93169	989,343
14							
15							
16		Current and Accrued Liabilities:					
17	232	Accounts Payable	512,227	-	512,227	0.89734	459,642
18	233	Notes Payable to Associated Co	34,193	-	34,193	0.89734	30,683
19	234	Accounts Payable to Associated Co	63,352	-	63,352	0.89734	56,848
20	236	Taxes Accrued	42,773	-	42,773	0.89734	38,382
21	237	Interest Accrued	58,563	-	58,563	0.89734	52,551
22	238	Dividends Declared	-	-	-	0.89734	-
23	241	Tax Collections Payable	19,623	-	19,623	0.89734	17,609
24	242	Misc Current and Accrued Liabilities	138,783	-	138,783	0.89734	124,535
25	243	Obligations Under Capital Lease - Current	7,389	-	7,389	0.89734	6,630
26	245	Derivative Instrument Liabilities - Hedges	148,571	-	148,571	0.89734	133,319
27		Total Current & Accrued Liabilities	1,025,474	-	1,025,474	0.89734	920,199
28		Deferred Credits:					
29	252	Customer Advances - Construction	1,464	-	1,464	0.89734	1,314
30	253.001	Other Deferred Credits (Wholesale)	7,595	-	7,595	-	-
31	253.7	Advance Billings to CR3 Participants	(332)	-	(332)	-	-
32	253.8	Nuclear Fuel Participants	-	-	-	-	-
33	Remaining 253	Remaining Other Deferred Credits (OM Allocator)	33,918	-	33,918	0.89734	30,436
34	253	Other Deferred Credits (Subtotal)	41,182	-	41,182	0.73907	30,436
	254.3201-2	Deferred Fuel Revenue - Retail	74,580	-	74,580	1.00000	74,580
	Remaining 254	Remaining Other Regulatory Liabilities (OM Allocator)	598,324	-	598,324	0.89734	536,900
35	254	Other Regulatory Liability (Subtotal)	672,904	-	672,904	0.90872	611,480
36		Total Deferred Credits	715,551	-	715,551	0.89893	643,231
37							
38		Total Non-Current & Current Liabilities	2,802,900	-	2,802,900	0.910761	2,552,773

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FLORIDA PUBLIC SERVICE COMMISSION  
 Company: PROGRESS ENERGY FLORIDA INC.

Explanation: Provide a schedule showing the adjusted 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

Line No.	(A) Account No.	Component	(1) Company Total	(2) Non-Electric Utility	(3) Total Electric Utility (1) - (2)	(4) Jurisdictional Factor	(5) Jurisdictional Amt Amount (3)*(4)
1		Adjustments to:					
2	228.1	Retail Funded Storm Damage (2009 Only)	(112,507)	-	(112,507)	1.00000	(112,507)
3	230	Asset Retirement Obligations (ARO)	(324,448)	-	(324,448)	0.89734	(291,140)
4	232.02TD	Oil Financial Hedge Payable	(1,052)	-	(1,052)	0.89734	(944)
5	232.0402	A/P-Const Contr Reten-A	(30,183)	-	(30,183)	0.89734	(27,084)
6	232.0502	A/P-O&M Retentions-A	(33)	-	(33)	0.89734	(30)
7	232.1051	A/P Stock Loan Repayment	(10)	-	(10)	0.89734	(9)
8	232.1101	A/P-Emply Char Cont	(60)	-	(60)	0.89734	(54)
9	232.1103	A/P-Employee Related	(69)	-	(69)	0.89734	(62)
10	232.1201	A/P-Garnishments	(2)	-	(2)	0.89734	(2)
11	232.2301	Employee Prkg Reimbursement-W/H	(7)	-	(7)	0.89734	(6)
12	232.2302	Employer Prkg Reimbursement-MCH	(15)	-	(15)	0.89734	(13)
13	232.3301	HSA Employee Contribution	(1)	-	(1)	0.89734	(1)
14	232.3302	HSA Company Contribution	(0)	-	(0)	0.89734	(0)
15	233	Notes Payable to Associated Companies	(34,193)	-	(34,193)	0.89734	(30,683)
16	236.130F	Non Utility Tax Accrual - FED	(4,414)	-	(4,414)	0.89734	(3,961)
17	236.130J	Non Utility Fl Slate Inc Tax	(732)	-	(732)	0.89734	(657)
	237..2100	6.67% Due 4/1/2008 Sebring	(15)	-	(15)	0.89734	(13)
18	238	Dividends Declared	-	-	-	0.89734	-
19	241.3	TX COL EMPLOY INC TX/FICA W/H	(560)	-	(560)	0.89734	(502)
20	241.300G,N-3100	Various Emphy Inc Tac Payable Accounts	(1)	-	(1)	0.89734	(1)
21	242.0102	Derivative Collateral Payable	(79,268)	-	(79,268)	0.89734	(71,130)
22	243	Derivative Instrument Liabilities - Hedges	(148,571)	-	(148,571)	0.89734	(133,319)
23	253.3002	Other Deferred Credits - Employee Related	(91)	-	(91)	0.89734	(82)
24	254.01	Auctioned SO2/NOX Allowance	(2,189)	-	(2,189)	0.89734	(1,964)
25	254.03	Transfer Regulatory Liability FAS109 to Cap Str	(35,250)	-	(35,250)	0.89734	(31,631)
26	254.0911	Nuclear Decom - Unralized Gain	(104,391)	-	(104,391)	0.89734	(93,675)
27	254.0912	FAS 143 - Nuclear Decom (ARO)	(87,301)	-	(87,301)	0.89734	(78,338)
28	254.0913	FAS 143 - Reg Liability (ARO)	(1,052)	-	(1,052)	0.89734	(944)
29	254.095	Regulatory Liability - Fuel	(7,776)	-	(7,776)	0.89734	(6,978)
30	254.3015	Regulatory Liability Other (MTM Oil)	(344,473)	-	(344,473)	0.89734	(309,110)
31	254.3201-2	Deferred Fuel Revenue - Retail	(74,580)	-	(74,580)	1.00000	(74,580)
32	254.3203-4	Deferred Capacity Revenue	(4,666)	-	(4,666)	0.89734	(4,187)
33	254.33	Deferred ECCRC	(10,167)	-	(10,167)	0.89734	(9,124)
34	254.34	Deferred ECRC	(1,058)	-	(1,058)	0.89734	(950)
35		Total Adjustments	(1,409,137)	-	(1,409,137)	0.91097	(1,283,681)
36							
37		Adjusted Non-Current & Current & Accrued Liabilities & Deferred Credits	1,393,763	-	1,393,763	0.910551	1,269,091
38							

13

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the adjusted 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey/Slusser

Docket No: 090079-EI

(\$000)

Line No.	(A) Account No. Component		(1)	(2)	(3)	(4)	(5)
			Company Total	Non-Electric Utility	Total Electric Utility (1) - (2)	Jurisdictional Factor	Jurisdictional Amt Amount (3)*(4)
1							
2		Company Adjustments:					
3		Adj A - Gain/Loss on Sale of Property	(8,382)	-	(8,382)	0.91926	(7,706)
4		Adj D - Capital Leases	227,274	-	227,274	0.89734	203,942
5		Adj E - Retail Rate Case Expenses	-	-	-	1.00000	-
6		Total Company Adjustments	<u>218,892</u>	<u>-</u>	<u>218,892</u>	<u>0.89650</u>	<u>196,236</u>
7							
8		Adjusted Working Capital Allowance	57,498	-	57,498	0.27262	15,675

14

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance				
	Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	
1	Inventory Location	Crystal River Coal Unit 1 & 2						Fuel Type : Regular Coal												
2	December 2007	274.5	22,262	81.10	196.1	14,624	74.56	188.2	15,139	80.42	0.0	0	0.00	(3.7)	166	0.00	278.7	21,913	78.63	
3	January 2008	278.7	21,913	78.63	198.6	16,229	81.73	199.9	16,321	81.64	0.0	0	0.00	0.0	867	0.00	277.3	22,688	81.81	
4	February 2008	277.3	22,688	81.81	147.5	11,776	79.82	182.2	14,750	80.94	0.0	0	0.00	0.0	(41)	0.00	242.6	19,673	81.09	
5	March 2008	242.6	19,673	81.09	216.2	18,722	86.59	196.5	16,094	81.92	0.0	0	0.00	0.0	353	0.00	262.4	22,654	86.34	
6	April 2008	262.4	22,654	86.34	136.5	11,173	81.84	146.8	12,495	85.10	0.0	0	0.00	0.0	162	0.00	252.1	21,494	85.27	
7	May 2008	252.1	21,494	85.27	131.3	11,141	84.85	200.7	17,054	84.99	0.0	0	0.00	0.0	155	0.00	182.7	15,736	86.13	
8	June 2008	182.7	15,736	86.13	183.0	17,716	96.81	197.5	17,562	88.91	0.0	0	0.00	0.0	219	0.00	168.2	16,110	95.79	
9	July 2008	168.2	16,110	95.78	216.4	26,173	120.94	192.2	20,411	106.17	0.0	0	0.00	0.0	83	0.00	192.4	21,954	114.13	
10	August 2008	192.4	21,954	114.13	205.2	19,577	95.41	182.0	19,215	105.61	0.0	0	0.00	0.0	87	0.00	215.6	22,403	103.91	
11	September 2008	215.6	22,403	103.91	191.7	21,506	112.18	135.5	13,899	102.61	0.0	0	0.00	0.0	(136)	0.00	271.8	29,874	109.89	
12	October 2008	271.8	29,874	109.89	131.0	13,156	100.41	66.2	7,249	109.57	0.0	0	0.00	0.0	(83)	0.00	336.7	35,698	106.02	
13	November 2008	336.7	35,698	106.02	147.8	15,738	106.49	165.2	17,302	104.72	0.0	0	0.00	0.0	(163)	0.00	319.3	33,971	106.40	
14	December 2008	319.3	33,971	106.40	149.3	16,815	112.66	206.2	22,472	108.99	0.0	0	0.00	8.7	112	0.00	271.0	28,426	104.88	
15	Thirteen Month Total	3,274.3	306,431		2,250.6	214,347		2,259.1	209,964		0.0	0		5.0	1,780		3,270.8	312,594		
16	Thirteen Month Average	251.9	23,572		173.1	16,488		173.8	16,151		0.0	0		0.4	137		251.6	24,046		
17																				
18																				
19																				
20	Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	
21	Inventory Location	Crystal River Coal Unit 4 & 5						Fuel Type : Regular Coal												
22	December 2007	450.4	36,251	80.49	320.9	24,954	77.77	349.6	27,704	79.25	(0.0)	163	0.00	0.7	51	72.13	422.3	33,714	79.83	
23	January 2008	422.3	33,714	79.83	330.7	25,675	77.63	356.1	28,545	80.16	0.8	14	1.00	0.0	505	0.00	397.8	31,364	78.84	
24	February 2008	397.8	31,364	78.84	313.1	25,177	80.41	319.5	25,195	78.85	0.0	59	2.00	(0.0)	31	0.00	391.4	31,436	80.32	
25	March 2008	391.4	31,436	80.32	322.8	25,268	78.27	387.0	30,659	79.21	(0.0)	14	3.00	1.8	222	121.48	329.0	26,282	79.88	
26	April 2008	329.0	26,282	79.88	365.2	32,694	89.51	355.1	29,106	81.96	0.0	3	4.00	(0.1)	165	0.00	339.1	30,038	88.59	
27	May 2008	339.1	30,038	88.59	436.8	36,015	82.45	317.0	27,679	87.33	0.0	0	5.00	0.0	146	0.00	458.9	38,521	83.94	
28	June 2008	458.9	38,521	83.94	377.4	33,587	88.99	337.3	28,718	85.14	0.0	288	6.00	0.0	198	0.00	499.0	43,876	87.92	
29	July 2008	499.0	43,876	87.92	399.8	30,528	89.84	375.5	33,246	88.53	0.0	(222)	7.00	0.0	120	0.00	463.3	41,057	88.62	
30	August 2008	463.3	41,057	88.62	274.2	25,453	92.84	324.5	29,199	89.98	0.0	87	8.00	0.0	87	0.00	413.0	37,485	90.77	
31	September 2008	413.0	37,485	90.77	198.5	18,366	92.53	318.5	28,905	90.75	0.0	(1)	9.00	0.0	17	0.00	293.0	26,962	92.04	
32	October 2008	293.0	26,962	92.04	432.1	41,892	96.95	300.0	44,414	148.06	0.0	249	10.00	0.0	27	0.00	425.1	24,716	58.14	
33	November 2008	425.1	24,716	58.14	364.4	34,115	93.63	158.6	(1,752)	11.04	0.0	(18)	11.00	0.0	(58)	0.00	630.8	60,507	95.92	
34	December 2008	630.8	60,507	95.92	261.2	22,564	86.39	185.9	17,641	94.92	0.0	149	12.00	(9.0)	112	12.47	697.2	65,691	94.22	
35	Thirteen Month Total	5,513.0	462,207		4,337.1	376,290		4,084.6	349,258		0.8	785		(6.5)	1,623		5,759.8	491,648		
36	Thirteen Month Average	424.1	35,554		333.6	28,945		314.2	26,866		0.1	60		(0.5)	125		443.1	37,819		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	
1 Inventory Location	In-Transit Coal						Fuel Type : Regular Coal												
2 December 2007	496.2	33,347	67.20	430.7	26,696	61.98	0.0	(0)	0.00	(235.9)	(14,353)	60.83	(2.0)	0	0.00	689.0	45,690	66.31	
3 January 2008	689.0	45,690	66.31	199.8	12,288	61.51	0.0	0	0.00	(215.9)	(13,631)	63.14	4.7	123	26.30	677.6	44,470	65.63	
4 February 2008	677.6	44,470	65.63	252.1	17,158	68.08	0.0	0	0.00	(233.8)	(15,071)	64.46	0.0	(2)	0.00	695.8	46,556	66.91	
5 March 2008	695.8	46,556	66.91	253.8	15,535	61.21	0.0	0	0.00	(218.3)	(14,180)	64.96	0.4	90	216.68	731.7	48,000	65.60	
6 April 2008	731.7	48,000	65.60	234.4	18,397	78.49	0.0	(0)	0.00	(286.0)	(20,158)	70.48	0.0	17	0.00	680.1	46,257	68.01	
7 May 2008	680.1	46,257	68.01	195.4	14,771	75.60	0.0	0	0.00	(293.4)	(19,104)	65.11	11.6	58	5.04	593.6	41,982	70.72	
8 June 2008	593.6	41,982	70.72	366.6	28,067	76.57	0.0	0	0.00	(308.9)	(23,154)	74.95	(38.7)	696	17.98	612.5	47,592	77.70	
9 July 2008	612.5	47,592	77.70	321.6	25,763	80.10	(0.0)	0	0.00	(310.7)	(25,890)	83.32	0.8	45	56.84	624.3	47,509	78.10	
10 August 2008	624.2	47,509	76.11	218.4	17,900	81.97	0.0	0	0.00	(221.9)	(19,142)	86.26	0.6	0	0.00	621.3	46,268	74.47	
11 September 2008	621.3	46,268	74.47	158.1	13,572	85.87	0.0	0	0.00	(168.5)	(12,502)	74.21	5.9	(20)	3.36	616.8	47,318	76.72	
12 October 2008	616.8	47,318	76.72	253.9	17,835	70.25	0.0	0	0.00	(331.0)	(25,384)	76.68	1.7	(22)	13.27	541.3	39,747	73.43	
13 November 2008	541.3	39,747	73.43	361.1	30,861	85.46	0.0	(0)	0.00	(266.0)	(19,638)	73.83	13.2	(57)	4.37	649.5	50,912	78.38	
14 December 2008	649.5	50,912	78.38	372.5	28,989	77.82	0.0	0	0.00	(202.5)	(16,685)	82.41	10.1	(0)	0.00	829.7	63,217	76.19	
15 Thirteen Month Total	8,229.9	585,649		3,618.2	267,833		(0.0)	(0)		(3,292.9)	(238,892)		8.1	928		8,563.3	615,518		
16																			
17 Thirteen Month Average	633.1	45,050		278.3	20,603		(0.0)	(0)		(263.3)	(18,376)		0.6	71		658.7	47,348		
18																			
19																			
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21 Inventory Location	Anclote 1 & 2 and Bartow South Terminal						Fuel Type : Residual Oil												
22 December 2007	540.5	29,808	55.15	115.7	8,422	72.77	182.8	9,549	52.24	101.5	7,509	73.98	0.0	(3,320)	0.00	575.0	32,869	57.17	
23 January 2008	575.0	32,869	57.17	116.2	8,163	70.24	203.3	11,426	56.20	64.9	4,884	75.24	0.0	(3,825)	0.00	552.8	30,666	55.47	
24 February 2008	552.8	30,666	55.47	0.0	1	0.00	161.5	9,917	61.40	58.4	4,541	77.70	0.0	(3,027)	0.00	449.7	22,262	49.50	
25 March 2008	449.7	22,262	49.50	0.0	0	0.00	177.1	8,371	47.27	101.6	6,994	68.85	0.0	(4,468)	0.00	374.2	16,418	43.87	
26 April 2008	374.2	16,418	43.87	227.4	18,230	80.18	214.8	10,433	48.56	143.5	10,649	74.21	0.0	(4,191)	0.00	530.3	30,672	57.84	
27 May 2008	530.3	30,672	57.84	114.7	10,444	91.05	298.7	17,679	59.18	101.0	8,485	84.00	0.0	(8,604)	0.00	447.2	23,319	52.14	
28 June 2008	447.2	23,319	52.14	233.7	23,032	98.55	363.0	22,501	61.98	238.6	22,881	95.90	0.0	(12,107)	0.00	556.5	34,624	62.21	
29 July 2008	556.5	34,624	62.21	0.0	1	0.00	220.9	13,350	60.43	249.8	27,222	108.98	0.0	(15,688)	0.00	585.4	32,808	56.05	
30 August 2008	585.4	32,808	56.05	116.3	11,500	98.86	209.4	9,900	47.27	19.0	2,192	115.13	0.0	(10,884)	0.00	511.3	25,717	50.30	
31 September 2008	511.3	25,717	50.30	209.1	20,226	96.73	244.3	12,028	49.23	0.0	0	0.00	0.0	(7,798)	0.00	476.1	26,117	54.86	
32 October 2008	476.1	26,117	54.86	213.1	16,113	75.63	217.0	11,960	55.10	0.0	0	0.00	0.0	(902)	0.00	472.1	29,369	62.21	
33 November 2008	472.1	29,369	62.21	117.0	4,331	37.01	196.5	12,211	62.15	101.1	11,242	111.16	0.0	1,803	0.00	493.8	34,534	69.94	
34 December 2008	493.8	34,534	69.94	117.9	4,190	35.53	225.0	14,082	62.59	22.9	1,721	75.08	0.0	3,016	0.00	409.7	29,378	71.71	
35 Thirteen Month Total	6,564.9	369,183		1,581.2	124,653		2,914.5	163,408		1,202.4	108,320		0.0	(69,995)		6,434.1	368,753		
36																			
37 Thirteen Month Average	505.0	28,399		121.6	9,589		224.2	12,570		92.5	8,332		0.0	(5,384)		494.9	28,366		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1 Inventory Location	<b>Bartow 1-3 and Tank 2 - 4 &amp; T - 2</b>						<b>Fuel Type : Residual Oil</b>												
2 December 2007	288.0	15,674	54.43	343.3	25,079	73.06	170.3	8,432	49.53	(101.5)	(7,509)	73.98	0.0	(3,301)	0.00	359.5	21,512	59.84	
3 January 2008	359.5	21,512	59.84	333.7	25,558	76.58	188.8	8,950	53.02	(64.9)	(4,884)	75.24	0.0	(2,082)	0.00	459.5	31,154	67.80	
4 February 2008	459.5	31,154	67.80	231.5	16,694	72.10	83.2	4,809	57.80	(58.4)	(4,541)	77.70	0.0	(1,688)	0.00	549.4	36,810	67.00	
5 March 2008	549.4	36,810	67.00	0.0	0	0.00	20.2	1,164	57.74	(101.6)	(6,994)	68.85	0.0	(514)	0.00	427.7	28,138	65.80	
6 April 2008	427.7	28,138	65.80	228.2	18,536	81.24	100.3	5,649	56.31	(143.5)	(10,649)	74.21	0.0	(2,032)	0.00	412.0	28,344	68.80	
7 May 2008	412.0	28,344	68.80	320.6	29,488	91.98	88.6	5,063	57.16	(101.0)	(8,485)	84.00	0.0	(2,683)	0.00	543.0	41,602	76.62	
8 June 2008	543.0	41,602	76.62	416.6	42,492	102.00	192.4	13,279	69.00	(238.6)	(22,881)	95.90	0.0	(6,516)	0.00	528.5	41,418	78.36	
9 July 2008	528.5	41,418	78.36	304.3	35,191	115.66	140.5	8,133	57.90	(249.8)	(27,222)	108.98	0.0	(10,110)	0.00	442.5	31,144	70.38	
10 August 2008	442.5	31,144	70.38	308.1	32,559	105.69	162.2	7,366	45.41	(19.0)	(2,192)	115.13	0.0	(8,592)	0.00	569.4	45,552	80.01	
11 September 2008	569.4	45,552	80.01	118.6	9,219	77.74	135.9	6,012	44.24	0.0	0	0.00	0.0	(4,456)	0.00	552.0	44,304	80.25	
12 October 2008	552.0	44,304	80.25	120.6	10,092	83.67	147.8	7,928	53.64	0.0	0	0.00	0.0	(793)	0.00	524.9	45,675	87.02	
13 November 2008	524.9	45,675	87.02	94.2	3,577	37.97	144.4	10,215	70.72	(101.1)	(11,242)	111.16	0.0	1,205	0.00	373.5	29,000	77.65	
14 December 2008	373.5	29,000	77.65	94.2	3,433	36.44	116.5	8,829	75.78	(22.9)	(1,721)	75.08	0.1	1,457	0.00	328.3	23,340	71.09	
15 Thirteen Month Total	6,029.8	440,324		2,913.8	251,920		1,671.1	95,830		(1,202.4)	(108,320)		0.1	(40,105)		6,070.2	447,990		
16																			
17 Thirteen Month Average	463.8	33,871		224.1	19,378		128.5	7,372		(92.5)	(8,332)		0.0	(3,085)		466.9	34,461		
18																			
19																			
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21 Inventory Location	<b>Suwannee 1-3</b>						<b>Fuel Type : Residual Oil</b>												
22 December 2007	99.0	6,281	63.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	21	0.00	99.0	6,301	63.63	
23 January 2008	99.0	6,301	63.63	0.0	0	0.00	7.3	466	64.13	0.0	0	0.00	0.1	2	26.23	91.9	5,838	63.55	
24 February 2008	91.9	5,838	63.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.1)	0	1.90	91.8	5,838	63.61	
25 March 2008	91.8	5,838	63.61	3.5	224	63.42	0.0	0	0.00	0.0	0	0.00	0.2	0	0.16	95.5	6,062	63.50	
26 April 2008	95.5	6,062	63.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	2	0.00	95.5	6,064	63.52	
27 May 2008	95.5	6,064	63.52	0.0	0	0.00	18.6	1,234	66.36	0.0	0	0.00	(0.1)	0	0.36	76.7	4,830	62.95	
28 June 2008	76.7	4,830	62.95	17.8	1,497	83.92	0.3	18	62.16	0.0	0	0.00	(0.2)	6	27.45	94.1	6,315	67.15	
29 July 2008	94.1	6,315	67.15	10.1	1,075	106.13	1.1	85	76.60	0.0	0	0.00	(0.4)	0	0.00	102.7	7,305	71.16	
30 August 2008	102.7	7,305	71.16	4.1	450	110.39	5.6	439	77.92	0.0	0	0.00	(0.2)	4	27.27	101.0	7,320	72.51	
31 September 2008	101.0	7,320	72.51	4.8	517	107.66	28.0	2,213	79.06	0.0	0	0.00	0.1	0	0.06	77.8	5,624	72.27	
32 October 2008	77.8	5,624	72.27	10.0	1,074	107.66	0.0	0	0.00	0.0	0	0.00	0.4	12	33.31	88.2	6,710	76.12	
33 November 2008	88.2	6,710	76.12	0.0	0	0.00	0.5	32	67.00	0.0	0	0.00	(0.0)	4	81.77	87.6	6,682	76.25	
34 December 2008	87.6	6,682	76.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23	
35 Thirteen Month Total	1,200.6	81,171		50.3	4,836		61.4	4,486		0.0	0		(0.4)	51		1,189.3	81,572		
36																			
37 Thirteen Month Average	92.4	6,244		3.9	372		4.7	345		0.0	0		(0.0)	4		91.5	6,275		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance				
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1	Inventory Location	<b>Avon Park Peakers 1 - 2</b>						<b>Fuel Type : Distillate Oil</b>												
2	December 2007	8.0	720	89.93	0.0	0	0.00	0.1	5	89.93	0.0	0	0.00	0.0	0	0.00	8.0	716	89.93	
3	January 2008	8.0	716	89.93	0.0	0	0.00	0.4	36	89.93	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93	
4	February 2008	7.6	680	89.93	0.0	0	0.00	0.0	0	89.93	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93	
5	March 2008	7.6	680	89.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93	
6	April 2008	7.6	680	89.93	4.5	506	112.36	5.5	522	95.68	0.0	0	0.00	0.0	0	0.00	6.6	664	100.44	
7	May 2008	6.6	664	100.44	11.5	1,302	113.32	10.0	1,064	106.13	0.0	0	0.00	0.0	0	0.00	8.1	902	111.68	
8	June 2008	8.1	902	111.68	0.0	0	0.00	0.0	1	111.68	0.0	0	0.00	0.0	0	0.00	8.1	902	111.68	
9	July 2008	8.1	902	111.68	0.0	0	0.00	0.0	1	111.68	0.0	0	0.00	0.0	0	0.00	8.1	901	111.68	
10	August 2008	8.1	901	111.68	0.0	0	0.00	0.6	68	111.68	0.0	0	0.00	0.0	0	0.00	7.5	833	111.68	
11	September 2008	7.5	833	111.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.5	833	111.68	
12	October 2008	7.5	833	111.68	0.0	0	0.00	0.1	14	111.65	0.0	0	0.00	0.0	0	0.00	7.3	819	111.65	
13	November 2008	7.3	819	111.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.3	819	111.65	
14	December 2008	7.3	819	111.65	1.9	261	136.03	2.0	230	114.88	0.0	0	0.00	0.0	0	0.00	7.3	850	117.22	
15	Thirteen Month Total	99.1	10,147		17.9	2,069		18.7	1,940		0.0	0		0.0	0		98.3	10,277		
16	Thirteen Month Average	7.6	781		1.4	159		1.4	149		0.0	0		0.0	0		7.6	791		
18																				
19																				
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21	Inventory Location	<b>Bartow Peakers</b>						<b>Fuel Type : Distillate Oil</b>												
22	December 2007	45.6	4,035	88.46	0.0	0	0.00	0.2	23	91.38	10.4	1,084	104.18	(0.0)	(1)	54.24	55.7	5,094	91.40	
23	January 2008	55.7	5,094	91.40	0.0	0	0.00	0.2	22	91.40	(0.0)	(4)	91.40	0.3	0	0.00	55.7	5,068	90.97	
24	February 2008	55.7	5,068	90.97	0.0	0	0.00	0.0	0	90.97	(0.1)	(9)	90.97	0.0	0	0.00	55.6	5,059	90.97	
25	March 2008	55.6	5,059	90.97	0.0	0	0.00	0.0	0	0.00	(0.0)	(1)	90.97	0.0	0	0.00	55.7	5,059	90.89	
26	April 2008	55.7	5,059	90.89	0.0	0	0.00	0.0	3	89.96	(0.2)	(18)	90.89	(0.0)	(52)	0.00	55.4	4,986	89.96	
27	May 2008	55.4	4,986	89.96	0.0	0	0.00	1.5	132	89.96	(0.1)	(6)	89.96	(0.5)	(71)	0.00	53.4	4,777	89.42	
28	June 2008	53.4	4,777	89.42	0.0	0	0.00	1.4	125	89.42	(0.0)	(2)	89.42	0.5	(80)	0.00	52.5	4,571	87.07	
29	July 2008	52.5	4,571	87.07	0.0	0	0.00	0.9	75	87.07	(0.0)	(3)	87.07	(0.0)	(198)	0.00	51.6	4,294	83.25	
30	August 2008	51.6	4,294	83.25	0.0	0	0.00	6.9	572	83.25	(0.0)	(3)	83.25	0.1	(134)	0.00	44.8	3,585	79.99	
31	September 2008	44.8	3,585	79.99	0.0	0	0.00	0.7	52	79.99	(0.1)	(8)	79.99	(0.5)	(53)	0.00	43.6	3,472	79.62	
32	October 2008	43.6	3,472	79.62	0.0	0	0.00	3.2	257	79.62	(0.0)	(2)	79.62	0.5	0	0.00	40.9	3,213	78.64	
33	November 2008	40.9	3,213	78.64	0.0	0	0.00	0.0	1	78.64	(0.0)	(3)	78.64	0.0	0	0.00	40.8	3,209	78.60	
34	December 2008	40.8	3,209	78.60	0.0	0	0.00	0.1	14	92.97	(0.1)	582	0.00	0.0	0	0.00	40.6	3,777	92.95	
35	Thirteen Month Total	651.4	56,423		0.0	0		15.2	1,276		9.7	1,609		0.5	(590)		646.4	56,166		
36	Thirteen Month Average	50.1	4,340		0.0	0		1.2	98		0.7	124		0.0	(45)		49.7	4,320		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	Inventory Location	Bartow Tank 4 (A & B)			Fuel Type : Distillate Oil														
2	December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October 2008	0.0	0	0.00	37.9	5,700	150.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	37.9	5,700	150.37
13	November 2008	37.6	5,700	151.51	45.0	4,025	89.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.75
14	December 2008	82.6	9,725	117.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.1	0	0.00	82.6	9,725	117.68
15	Thirteen Month Total	120.2	15,426		82.9	9,725		0.0	0		0.0	0		0.1	0		203.2	25,151	
16																			
17	Thirteen Month Average	9.2	1,187		6.4	748		0.0	0		0.0	0		0.0	0		15.6	1,935	
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Bayboro Peakers 1 - 4			Fuel Type : Distillate Oil														
22	December 2007	23.6	2,190	92.60	0.0	0	0.00	0.0	2	95.53	8.0	838	104.13	0.0	0	0.00	31.7	3,025	95.53
23	January 2008	31.7	3,025	95.53	8.1	911	111.97	1.4	140	98.88	0.0	0	0.00	(0.0)	0	0.00	38.4	3,797	98.89
24	February 2008	38.4	3,797	98.89	0.0	0	0.00	1.0	98	98.89	0.0	0	0.00	0.0	0	0.00	37.4	3,698	98.89
25	March 2008	37.4	3,698	98.89	0.0	7	0.00	0.7	68	99.09	0.0	0	0.00	0.0	0	0.00	36.7	3,638	99.08
26	April 2008	36.7	3,638	99.08	0.0	0	0.00	2.7	267	99.08	0.0	0	0.00	(0.0)	(226)	0.00	34.0	3,145	92.45
27	May 2008	34.0	3,145	92.45	0.0	0	0.00	7.9	734	92.45	0.0	0	0.00	0.0	(315)	0.00	26.1	2,097	80.39
28	June 2008	26.1	2,097	80.39	0.0	0	0.00	2.8	226	80.39	0.0	0	0.00	0.0	(357)	0.00	23.3	1,514	65.04
29	July 2008	23.3	1,514	65.04	0.0	0	0.00	3.3	212	65.04	0.0	0	0.00	(0.0)	(834)	0.00	20.0	467	23.35
30	August 2008	20.0	467	23.35	20.3	3,134	154.03	11.3	315	27.88	0.0	0	0.00	0.0	(530)	0.00	29.1	2,756	94.83
31	September 2008	29.1	2,756	94.83	10.4	1,600	154.50	1.7	188	110.51	0.0	0	0.00	0.0	(217)	0.00	37.7	3,951	104.76
32	October 2008	37.7	3,951	104.76	0.0	0	0.00	8.2	863	104.76	0.0	0	0.00	0.0	0	0.00	29.5	3,088	104.59
33	November 2008	29.5	3,088	104.59	10.4	1,560	150.62	1.9	209	112.81	0.0	0	0.00	(0.0)	0	0.00	38.0	4,439	116.74
34	December 2008	38.0	4,439	116.74	0.0	0	0.00	2.1	244	116.74	0.0	0	0.00	0.0	0	0.00	35.9	4,195	116.74
35	Thirteen Month Total	405.5	37,806		49.2	7,213		45.0	3,566		8.0	838		0.0	(2,479)		417.8	39,811	
36																			
37	Thirteen Month Average	31.2	2,908		3.8	555		3.5	274		0.6	64		0.0	(191)		32.1	3,062	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1	Inventory Location <b>Central Tampa Tank Farm</b>																		
	Fuel Type : Distillate Oil																		
2	December 2007	137.9	13,717	99.48	0.0	4	0.00	0.0	0	0.00	(26.4)	(2,632)	99.54	0.0	107	0.00	111.5	11,196	100.45
3	January 2008	111.5	11,196	100.45	19.4	2,336	120.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	130.9	13,532	103.41
4	February 2008	130.9	13,532	103.41	(4.5)	(353)	78.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	126.4	13,179	104.30
5	March 2008	126.4	13,179	104.30	18.8	2,604	138.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	145.1	15,783	108.75
6	April 2008	145.1	15,783	108.75	(27.7)	(2,906)	104.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	117.4	12,878	109.65
7	May 2008	117.4	12,878	109.65	15.4	4,342	282.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	132.8	17,219	129.64
8	June 2008	132.8	17,219	129.64	24.8	5,396	217.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	157.6	22,615	143.50
9	July 2008	157.6	22,615	143.50	2.8	1,257	444.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	160.4	23,872	148.81
10	August 2008	160.4	23,872	148.81	(5.9)	(1,066)	180.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	154.5	22,805	147.61
11	September 2008	154.5	22,805	147.61	31.1	3,650	117.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	185.6	26,455	142.50
12	October 2008	185.6	26,455	142.50	(45.0)	(6,276)	139.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	140.7	20,179	143.44
13	November 2008	140.7	20,179	143.44	7.4	(552)	74.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	148.1	19,627	132.57
14	December 2008	148.1	19,627	132.57	(14.5)	(1,761)	121.77	0.0	0	0.00	0.0	(587)	0.00	0.0	0	0.00	133.6	17,279	129.35
15	Thirteen Month Total	1,848.8	233,059		22.1	6,673		0.0	0		(26.4)	(3,218)		0.0	107		1,844.5	236,621	
16																			
17	Thirteen Month Average	142.2	17,928		1.7	513		0.0	0		(2.0)	(248)		0.0	8		141.9	18,202	
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	<b>Steam Start-Up (CR &amp; Anclote)</b>																	
		Fuel Type : Distillate Oil																	
22	December 2007	16.6	1,380	83.07	0.2	20	131.76	8.7	784	89.82	8.0	826	103.38	(0.6)	(55)	94.35	15.4	1,387	89.81
23	January 2008	15.4	1,387	89.81	7.5	779	104.42	6.2	591	95.75	0.1	12	90.40	0.9	0	0.00	17.8	1,587	89.19
24	February 2008	17.8	1,587	89.19	4.6	500	108.01	6.4	620	96.92	0.1	9	90.97	(0.0)	0	0.49	16.1	1,476	91.74
25	March 2008	16.1	1,476	91.74	6.6	733	110.45	4.6	457	99.79	0.0	1	90.97	(0.0)	0	0.00	18.1	1,752	96.60
26	April 2008	18.1	1,752	96.60	5.8	662	114.34	6.5	647	99.59	0.2	18	90.89	0.3	(143)	0.00	18.0	1,642	91.42
27	May 2008	18.0	1,642	91.42	4.3	492	114.03	5.7	534	93.18	0.2	19	90.06	0.1	(183)	0.00	16.9	1,435	84.98
28	June 2008	16.9	1,435	84.98	4.8	676	141.19	5.2	476	92.23	0.0	4	91.36	(0.2)	(200)	0.00	16.4	1,440	87.83
29	July 2008	16.4	1,440	87.83	6.4	956	150.25	6.5	635	97.17	0.0	3	87.07	0.1	(479)	0.00	16.4	1,285	78.46
30	August 2008	16.4	1,285	78.46	8.8	1,331	151.69	8.3	769	92.48	0.1	7	86.55	(0.0)	(354)	0.00	16.9	1,500	88.77
31	September 2008	16.9	1,500	88.77	6.2	913	147.48	7.9	786	99.24	0.1	13	86.41	0.1	(196)	0.00	15.4	1,444	93.51
32	October 2008	15.4	1,444	93.51	7.1	1,034	146.37	8.9	977	109.19	0.0	2	79.62	0.3	0	0.00	13.8	1,503	108.56
33	November 2008	13.8	1,503	108.56	7.3	1,064	146.36	3.6	411	114.61	0.1	8	89.48	0.5	0	0.00	18.1	2,163	119.53
34	December 2008	18.1	2,163	119.53	8.3	1,102	132.66	9.2	1,076	116.45	0.1	5	92.97	0.2	0	0.00	17.4	2,194	125.94
35	Thirteen Month Total	216.0	19,995		77.7	10,262		87.8	8,764		9.1	926		1.8	(1,611)		216.8	20,808	
36																			
37	Thirteen Month Average	16.6	1,538		6.0	789		6.8	674		0.7	71		0.1	(124)		16.7	1,601	

Supporting Schedules:

Recap Schedules:



SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit
1	Inventory Location	Debary Peakers						Fuel Type : Distillate Oil											
2	December 2007	236.6	20,319	85.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.2	0	0.00	236.8	20,319	85.82
3	January 2008	236.8	20,319	85.82	0.0	0	0.00	0.8	65	85.82	0.0	0	0.00	0.0	0	0.00	236.0	20,254	85.82
4	February 2008	236.0	20,254	85.82	4.4	518	118.08	0.6	55	86.41	0.0	0	0.00	0.0	0	0.00	239.8	20,717	86.41
5	March 2008	239.8	20,717	86.41	9.6	1,075	111.64	2.7	236	86.45	0.0	0	0.00	0.0	0	0.00	246.6	21,555	87.39
6	April 2008	246.6	21,555	87.39	9.2	1,037	113.09	9.1	799	87.75	0.0	0	0.00	(0.0)	(240)	0.00	246.7	21,553	87.36
7	May 2008	246.7	21,553	87.36	0.0	0	0.00	4.6	403	87.36	0.0	0	0.00	(0.0)	(347)	0.00	242.1	20,803	85.94
8	June 2008	242.1	20,803	85.94	13.0	1,754	135.24	11.3	997	87.86	0.0	0	0.00	0.0	(395)	0.00	243.7	21,165	86.85
9	July 2008	243.7	21,165	86.85	5.2	784	149.79	2.3	203	88.26	0.0	0	0.00	0.0	(996)	0.00	246.6	20,751	84.14
10	August 2008	246.6	20,751	84.14	9.0	1,382	153.05	18.7	1,608	85.84	0.0	0	0.00	0.0	(646)	0.00	236.9	19,878	83.90
11	September 2008	236.9	19,878	83.90	14.0	2,047	146.41	1.7	149	86.32	0.0	0	0.00	0.0	(242)	0.00	249.2	21,535	86.42
12	October 2008	249.2	21,535	86.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	249.2	21,535	86.43
13	November 2008	249.2	21,535	86.43	0.0	0	0.00	2.1	182	86.43	0.0	0	0.00	0.0	0	0.00	247.0	21,352	86.43
14	December 2008	247.0	21,352	86.43	0.0	(0)	0.00	0.1	12	86.43	0.0	0	0.00	0.0	0	0.00	246.9	21,340	86.43
15	Thirteen Month Total	3,157.1	271,735		64.4	8,597		54.2	4,710		0.0	0		0.1	(2,865)		3,167.5	272,756	
16																			
17	Thirteen Month Average	242.9	20,903		5.0	661		4.2	362		0.0	0		0.0	(220)		243.7	20,981	
18																			
19																			
20	Month and Year	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit	Bbils (000)	\$000	\$/Unit
21	Inventory Location	Higgins Peakers						Fuel Type : Distillate Oil											
22	December 2007	7.4	353	47.59	0.0	0	0.00	0.0	0	47.59	0.0	0	0.00	0.0	0	0.00	7.4	353	47.59
23	January 2008	7.4	353	47.59	0.0	0	0.00	0.5	22	47.59	0.0	0	0.00	0.0	0	0.00	7.0	331	47.58
24	February 2008	7.0	331	47.58	0.0	0	0.00	0.0	1	47.58	0.0	0	0.00	0.0	0	0.00	6.9	330	47.58
25	March 2008	6.9	330	47.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.9	330	47.58
26	April 2008	6.9	330	47.58	0.0	0	0.00	1.1	50	47.58	0.0	0	0.00	0.0	0	0.00	5.9	280	47.58
27	May 2008	5.9	280	47.58	3.0	336	112.28	2.0	97	47.58	0.0	0	0.00	0.0	0	0.00	6.8	519	75.92
28	June 2008	6.8	519	75.92	0.0	0	0.00	0.0	2	75.92	0.0	0	0.00	0.0	0	0.00	6.8	517	75.92
29	July 2008	6.8	517	75.92	0.0	0	0.00	0.0	1	75.92	0.0	0	0.00	0.0	0	0.00	6.8	516	75.92
30	August 2008	6.8	516	75.92	0.0	0	0.00	0.1	4	75.92	0.0	0	0.00	0.0	0	0.00	6.7	511	75.92
31	September 2008	6.7	511	75.92	0.0	0	0.00	0.0	2	75.92	0.0	0	0.00	0.0	0	0.00	6.7	509	75.92
32	October 2008	6.7	509	75.92	0.0	0	0.00	0.0	1	75.92	0.0	0	0.00	0.0	0	0.00	6.7	509	75.90
33	November 2008	6.7	509	75.90	0.0	0	0.00	0.0	3	75.90	0.0	0	0.00	0.0	0	0.00	6.7	506	75.90
34	December 2008	6.7	506	75.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.7	506	75.89
35	Thirteen Month Total	88.8	5,563		3.0	336		3.8	184		0.0	0		0.0	0		88.0	5,716	
36																			
37	Thirteen Month Average	6.8	428		0.2	26		0.3	14		0.0	0		0.0	0		6.8	440	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1 Inventory Location	<b>Hines Plants</b>						<b>Fuel Type : Distillate Oil</b>												
2 December 2007	69.7	4,465	64.02	0.0	0	0.00	0.1	5	64.02	0.0	0	0.00	(0.2)	0	0.00	69.5	4,460	64.20	
3 January 2008	69.5	4,460	64.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.0	0	0.00	71.5	4,460	62.40	
4 February 2008	71.5	4,460	62.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(2.0)	0	0.00	69.5	4,460	64.20	
5 March 2008	69.5	4,460	64.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	69.5	4,460	64.20	
6 April 2008	69.5	4,460	64.20	0.0	0	0.00	7.2	460	64.20	0.0	0	0.00	0.1	0	0.00	62.4	3,999	64.09	
7 May 2008	62.4	3,999	64.09	11.1	1,862	166.98	0.3	20	79.69	0.0	0	0.00	0.0	0	0.00	73.3	5,841	79.69	
8 June 2008	73.3	5,841	79.69	0.0	3	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,844	79.74	
9 July 2008	73.3	5,844	79.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	27	0.00	73.3	5,871	80.10	
10 August 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10	
11 September 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10	
12 October 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10	
13 November 2008	73.3	5,871	80.10	0.0	0	0.00	0.4	31	80.10	0.0	0	0.00	0.0	0	0.00	72.9	5,839	80.10	
14 December 2008	72.9	5,839	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.4	0	0.00	73.3	5,839	79.67	
15 Thirteen Month Total	924.7	67,308		11.1	1,865		7.9	517		0.0	0		0.3	27		928.2	68,683		
16																			
17 Thirteen Month Average	71.1	5,178		0.9	143		0.6	40		0.0	0		0.0	2		71.4	5,283		
18																			
19																			
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21 Inventory Location	<b>Intercession City Peakers 1 - 18</b>						<b>Fuel Type : Distillate Oil</b>												
22 December 2007	255.0	21,200	83.15	15.1	1,758	116.17	1.2	114	96.37	0.0	0	0.00	0.0	(8)	0.00	269.0	22,836	84.91	
23 January 2008	269.0	22,836	84.91	0.0	0	0.00	4.2	403	96.96	0.0	0	0.00	0.0	0	0.00	264.8	22,433	84.72	
24 February 2008	264.8	22,433	84.72	10.1	1,284	126.86	2.4	230	97.17	0.0	0	0.00	(0.1)	0	0.00	272.5	23,487	86.20	
25 March 2008	272.5	23,487	86.20	0.0	0	0.00	6.0	572	95.27	0.0	0	0.00	0.0	0	0.00	266.5	22,914	85.99	
26 April 2008	266.5	22,914	85.99	0.0	0	0.00	12.1	1,162	96.11	0.0	0	0.00	0.0	(240)	0.00	254.4	21,512	84.57	
27 May 2008	254.4	21,512	84.57	9.8	1,561	158.71	7.2	699	96.38	(0.0)	0	0.00	0.0	(325)	0.00	257.0	22,049	85.81	
28 June 2008	257.0	22,049	85.81	14.8	2,537	171.02	7.0	682	97.97	0.0	0	0.00	0.0	(379)	0.00	264.8	23,524	88.83	
29 July 2008	264.8	23,524	88.83	10.1	1,585	156.44	12.0	1,190	99.51	0.0	0	0.00	1.1	(931)	0.00	264.1	22,989	87.04	
30 August 2008	264.1	22,989	87.04	16.7	2,452	146.70	12.4	1,228	99.03	0.0	0	0.00	(0.0)	(628)	0.00	268.4	23,585	87.88	
31 September 2008	268.4	23,585	87.88	0.0	3	0.00	6.3	628	99.59	0.0	0	0.00	0.2	(264)	0.00	262.2	22,696	86.54	
32 October 2008	262.2	22,696	86.54	8.0	898	112.33	4.7	455	96.59	0.0	0	0.00	0.0	0	0.00	265.5	23,139	87.14	
33 November 2008	265.5	23,139	87.14	0.0	0	0.00	6.2	610	98.62	0.0	0	0.00	0.1	0	0.00	259.4	22,529	86.85	
34 December 2008	259.4	22,529	86.85	0.0	0	0.00	3.0	300	98.62	0.0	0	0.00	(0.1)	0	0.00	256.3	22,229	86.74	
35 Thirteen Month Total	3,423.5	294,892		84.8	12,077		84.6	8,272		(0.0)	0		1.2	(2,776)		3,424.8	295,921		
36																			
37 Thirteen Month Average	263.3	22,684		6.5	929		6.5	636		(0.0)	0		0.1	(214)		263.4	22,763		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1	Rio Pinar CT 1						Fuel Type : Distillate Oil												
2	December 2007	3.2	291	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	291	90.46
3	January 2008	3.2	291	90.46	0.0	0	0.00	0.1	8	90.46	0.0	0	0.00	0.0	0	0.00	3.1	283	90.46
4	February 2008	3.1	283	90.46	0.0	0	0.00	0.1	7	90.57	0.0	0	0.00	0.0	0	0.00	3.1	276	90.46
5	March 2008	3.1	276	90.46	0.0	0	0.00	0.0	2	90.46	0.0	0	0.00	0.0	0	0.00	3.0	274	90.46
6	April 2008	3.0	274	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	274	90.46
7	May 2008	3.0	274	90.46	0.0	0	0.00	0.0	4	90.46	0.0	0	0.00	0.0	0	0.00	3.0	270	90.46
8	June 2008	3.0	270	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	270	90.46
9	July 2008	3.0	270	90.46	0.3	52	152.41	0.1	6	90.46	0.0	0	0.00	0.0	0	0.00	3.3	317	96.99
10	August 2008	3.3	317	96.99	0.0	0	0.00	0.1	10	96.99	0.0	0	0.00	0.0	0	0.00	3.2	307	96.99
11	September 2008	3.2	307	96.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	307	96.99
12	October 2008	3.2	307	96.99	0.0	0	0.00	0.0	4	96.99	0.0	0	0.00	0.0	0	0.00	3.2	303	95.80
13	November 2008	3.2	303	95.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	303	95.80
14	December 2008	3.2	303	95.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	3.1	303	97.05
15	Thirteen Month Total	40.6	3,768		0.3	52		0.4	40		0.0	0		(0.0)	0		40.5	3,780	
16																			
17	Thirteen Month Average	3.1	290		0.0	4		0.0	3		0.0	0		(0.0)	0		3.1	291	
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Shady Hills						Fuel Type : Distillate Oil											
22	December 2007	46.5	4,208	90.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	1	46.54	46.5	4,209	90.50
23	January 2008	46.5	4,209	90.50	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,210	90.54
24	February 2008	46.5	4,210	90.54	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,210	90.56
25	March 2008	46.5	4,210	90.56	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,211	90.62
26	April 2008	46.5	4,211	90.62	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	46.5	4,212	90.60
27	May 2008	46.5	4,212	90.60	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.3)	0	0.00	46.2	4,212	91.23
28	June 2008	46.2	4,212	91.23	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.2	4,213	91.26
29	July 2008	46.2	4,213	91.26	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.7)	0	0.00	45.4	4,214	92.73
30	August 2008	45.4	4,214	92.73	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.5	0	0.00	45.9	4,214	91.82
31	September 2008	45.9	4,214	91.82	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.3)	0	0.00	45.6	4,215	92.48
32	October 2008	45.6	4,215	92.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	45.5	4,215	92.57
33	November 2008	45.5	4,215	92.57	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.6	4,216	92.51
34	December 2008	45.6	4,216	92.51	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	45.5	4,217	92.59
35	Thirteen Month Total	599.3	54,758		0.0	8		0.0	0		0.0	0		(0.9)	1		598.4	54,767	
36																			
37	Thirteen Month Average	46.1	4,212		0.0	1		0.0	0		0.0	0		(0.1)	0		46.0	4,213	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1 Inventory Location	<b>Suwannee River Peakers</b>						<b>Fuel Type : Distillate Oil</b>												
2 December 2007	41.8	3,768	90.22	0.0	0	0.00	1.5	139	90.22	0.0	0	0.00	0.0	(11)	0.00	40.2	3,618	89.96	
3 January 2008	40.2	3,618	89.96	0.0	0	0.00	0.0	0	0.00	(0.1)	(8)	89.96	0.0	0	0.00	40.1	3,610	89.94	
4 February 2008	40.1	3,610	89.94	0.0	0	0.00	0.5	42	89.94	0.0	0	0.00	0.0	0	0.00	39.7	3,568	89.94	
5 March 2008	39.7	3,568	89.94	0.0	0	0.00	1.0	89	89.94	0.0	0	0.00	(0.0)	0	0.00	38.7	3,479	89.98	
6 April 2008	38.7	3,479	89.98	0.0	0	0.00	2.6	236	89.98	0.0	0	0.00	0.0	(67)	0.00	36.0	3,176	88.12	
7 May 2008	36.0	3,176	88.12	10.8	1,257	116.05	1.4	121	88.23	(0.2)	(14)	90.11	0.0	(97)	0.00	45.4	4,202	92.62	
8 June 2008	45.4	4,202	92.62	0.0	0	0.00	3.9	366	92.62	(0.0)	(3)	92.62	(0.0)	(113)	0.00	41.3	3,721	89.99	
9 July 2008	41.3	3,721	89.99	4.8	726	150.89	0.6	57	96.34	0.0	0	0.00	0.0	(296)	0.00	45.6	4,094	89.80	
10 August 2008	45.6	4,094	89.80	0.0	0	0.00	5.9	526	89.79	(0.0)	(4)	89.80	0.0	(245)	0.00	39.7	3,320	83.60	
11 September 2008	39.7	3,320	83.60	10.4	1,592	152.86	1.4	135	97.62	(0.1)	(5)	98.01	(0.0)	(110)	0.00	48.7	4,662	95.75	
12 October 2008	48.7	4,662	95.75	0.0	0	0.00	0.4	37	95.75	0.0	0	0.00	(0.0)	0	0.00	48.3	4,625	95.76	
13 November 2008	48.3	4,625	95.76	0.0	0	0.00	1.8	173	95.76	(0.1)	(5)	95.76	(0.0)	0	0.00	46.4	4,447	95.82	
14 December 2008	46.4	4,447	95.82	0.0	0	0.00	0.6	57	95.82	0.0	0	0.00	0.0	0	0.00	45.8	4,389	95.82	
15 Thirteen Month Total	551.9	50,289		26.1	3,576		21.6	1,977		(0.4)	(39)		(0.0)	(939)		556.0	50,911		
16																			
17 Thirteen Month Average	42.5	3,868		2.0	275		1.7	152		(0.0)	(3)		(0.0)	(72)		42.8	3,916		
18																			
19																			
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21 Inventory Location	<b>Turner Peakers</b>						<b>Fuel Type : Distillate Oil</b>												
22 December 2007	61.1	5,436	88.94	0.0	0	0.00	0.3	23	88.94	0.0	0	0.00	0.0	(2)	0.00	60.9	5,411	88.91	
23 January 2008	60.9	5,411	88.91	0.0	0	0.00	3.9	346	88.94	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91	
24 February 2008	57.0	5,065	88.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91	
25 March 2008	57.0	5,065	88.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91	
26 April 2008	57.0	5,065	88.91	8.5	957	112.52	1.1	103	90.78	0.0	0	0.00	0.0	(182)	0.00	64.3	5,736	89.16	
27 May 2008	64.3	5,736	89.16	0.0	0	0.00	1.0	90	89.16	0.0	0	0.00	0.0	(252)	0.00	63.3	5,394	85.18	
28 June 2008	63.3	5,394	85.18	3.5	475	135.32	4.3	377	86.74	0.0	0	0.00	0.0	(283)	0.00	62.5	5,209	83.36	
29 July 2008	62.5	5,209	83.36	10.4	1,587	152.31	9.9	847	85.95	0.0	0	0.00	(0.0)	(666)	0.00	63.0	5,282	83.79	
30 August 2008	63.0	5,282	83.79	6.2	952	153.65	14.4	1,268	88.11	0.0	0	0.00	0.0	(330)	0.00	54.9	4,637	84.54	
31 September 2008	54.9	4,637	84.54	15.9	2,372	148.89	7.9	726	92.33	0.0	0	0.00	(0.0)	(104)	0.00	62.9	6,179	98.21	
32 October 2008	62.9	6,179	98.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	62.9	6,179	98.25	
33 November 2008	62.9	6,179	98.25	0.0	0	0.00	1.4	134	98.25	0.0	0	0.00	0.0	0	0.00	61.5	6,044	98.25	
34 December 2008	61.5	6,044	98.25	4.4	594	135.22	0.7	65	98.25	0.0	0	0.00	0.0	0	0.00	65.3	6,573	100.68	
35 Thirteen Month Total	788.2	70,702		49.0	6,937		44.8	3,981		0.0	0		0.0	(1,819)		792.4	71,839		
36																			
37 Thirteen Month Average	60.6	5,439		3.8	534		3.4	306		0.0	0		0.0	(140)		61.0	5,526		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1 Inventory Location	University of Florida CT 1						Fuel Type : Distillate Oil												
2 December 2007	2.9	310	107.32	0.0	0	0.00	0.0	1	107.32	0.0	0	0.00	0.0	0	0.00	2.9	309	107.32	
3 January 2008	2.9	309	107.32	0.0	0	0.00	0.0	0	107.32	0.0	0	0.00	0.0	0	0.00	2.9	308	107.32	
4 February 2008	2.9	308	107.32	0.0	0	0.00	0.0	1	68.28	0.0	0	0.00	0.0	(70)	0.00	2.9	237	82.86	
5 March 2008	2.9	237	82.86	0.0	0	0.00	0.0	1	82.86	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
6 April 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
7 May 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	82.86	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
8 June 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
9 July 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
10 August 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86	
11 September 2008	2.8	236	82.86	0.0	0	0.00	0.3	22	82.86	0.0	0	0.00	0.0	0	0.00	2.6	214	82.86	
12 October 2008	2.6	214	82.86	0.0	0	0.00	0.0	1	82.86	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86	
13 November 2008	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86	
14 December 2008	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86	
15 Thirteen Month Total	36.3	3,218		0.0	0		0.3	26		0.0	0		0.0	(70)		36.0	3,122		
16																			
17 Thirteen Month Average	2.8	248		0.0	0		0.0	2		0.0	0		0.0	(5)		2.8	240		
18																			
19																			
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21 Inventory Location	Anclote 1 & 2						Fuel Type : Natural Gas												
22 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25 March 2008	0.0	0	0.00	554.9	5,455	9.83	554.9	5,455	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26 April 2008	0.0	0	0.00	618.3	5,586	9.03	618.3	5,586	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27 May 2008	0.0	0	0.00	1,534.3	16,028	10.45	1,534.3	16,028	10.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28 June 2008	0.0	0	0.00	1,033.3	11,212	10.85	1,033.3	11,212	10.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29 July 2008	0.0	0	0.00	1,204.2	12,864	10.68	1,204.2	12,864	10.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30 August 2008	0.0	0	0.00	1,227.7	13,686	11.15	1,227.7	13,686	11.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31 September 2008	0.0	0	0.00	1,163.7	10,201	8.77	1,163.7	10,201	8.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32 October 2008	0.0	0	0.00	1,049.5	9,483	9.04	1,049.5	9,483	9.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33 November 2008	0.0	0	0.00	35.7	293	8.21	35.7	293	8.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34 December 2008	0.0	0	0.00	66.8	739	11.07	66.8	739	11.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35 Thirteen Month Total	0.0	0		8,488.4	85,546		8,488.4	85,546		0.0	0		0.0	0		0.0	0		
36																			
37 Thirteen Month Average	0.0	0		653.0	6,580		653.0	6,580		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
1 Inventory Location	<b>Avon Park Peakers</b>						<b>Fuel Type : Natural Gas</b>												
2 December 2007	0.0	0	0.00	0.1	6	57.21	0.1	6	57.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3 January 2008	0.0	0	0.00	0.0	(4)	0.00	0.0	(4)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4 February 2008	0.0	0	0.00	0.0	5	0.00	0.0	5	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6 April 2008	0.0	0	0.00	0.0	(0)	0.00	0.0	(0)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7 May 2008	0.0	0	0.00	28.5	301	10.58	28.5	301	10.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8 June 2008	0.0	0	0.00	14.5	155	10.70	14.5	155	10.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9 July 2008	0.0	0	0.00	2.6	25	9.58	2.6	25	9.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10 August 2008	0.0	0	0.00	30.0	342	11.41	30.0	342	11.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11 September 2008	0.0	0	0.00	9.5	62	6.54	9.5	62	6.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12 October 2008	0.0	0	0.00	4.4	40	9.18	4.4	40	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13 November 2008	0.0	0	0.00	5.6	55	9.87	5.6	55	9.87	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14 December 2008	0.0	0	0.00	62.1	684	11.02	62.1	684	11.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15 Thirteen Month Total	0.0	0		157.3	1,673		157.3	1,673		0.0	0		0.0	0		0.0	0		
16																			
17 Thirteen Month Average	0.0	0		12.1	129		12.1	129		0.0	0		0.0	0		0.0	0		
18																			
19																			
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21 Inventory Location	<b>Bartow Peakers</b>						<b>Fuel Type : Natural Gas</b>												
22 December 2007	0.0	0	0.00	4.5	62	13.80	4.5	62	13.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23 January 2008	0.0	0	0.00	7.3	72	9.82	7.3	72	9.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24 February 2008	0.0	0	0.00	9.1	61	6.68	9.1	61	6.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25 March 2008	0.0	0	0.00	7.3	73	9.89	7.3	73	9.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26 April 2008	0.0	0	0.00	59.2	551	9.30	59.2	551	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27 May 2008	0.0	0	0.00	42.1	429	10.18	42.1	429	10.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28 June 2008	0.0	0	0.00	34.9	384	10.99	34.9	384	10.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29 July 2008	0.0	0	0.00	4.4	39	8.86	4.4	39	8.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30 August 2008	0.0	0	0.00	76.6	874	11.42	76.6	874	11.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31 September 2008	0.0	0	0.00	13.2	49	3.73	13.2	49	3.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32 October 2008	0.0	0	0.00	40.3	360	8.93	40.3	360	8.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33 November 2008	0.0	0	0.00	19.8	195	9.85	19.8	195	9.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34 December 2008	0.0	0	0.00	3.1	31	9.79	3.1	31	9.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35 Thirteen Month Total	0.0	0		322.0	3,179		322.0	3,179		0.0	0		0.0	0		0.0	0		
36																			
37 Thirteen Month Average	0.0	0		24.8	245		24.8	245		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Bartow 1-3						Fuel Type : Natural Gas											
2 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	730.2	7,178	9.83	730.2	7,178	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	412.6	3,599	8.72	412.6	3,599	8.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	525.7	5,416	10.30	525.7	5,416	10.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	648.6	7,178	11.07	648.6	7,178	11.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	914.5	9,807	10.72	914.5	9,807	10.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	590.6	6,494	11.00	590.6	6,494	11.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	867.9	7,954	9.16	867.9	7,954	9.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	417.3	3,826	9.17	417.3	3,826	9.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	7.3	70	9.64	7.3	70	9.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		5,114.6	51,522		5,114.6	51,522		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		393.4	3,963		393.4	3,963		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Bartow CC						Fuel Type : Natural Gas											
22 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	86.2	831	9.64	86.2	831	9.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	60.6	655	10.81	60.6	655	10.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		146.8	1,486		146.8	1,486		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		11.3	114		11.3	114		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance				
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
1	Inventory Location	<b>Debarry Peakers</b>			<b>Fuel Type : Natural Gas</b>															
2	December 2007	0.0	0	0.00	0.1	2	13.75	0.1	2	13.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January 2008	0.0	0	0.00	40.2	313	7.79	40.2	313	7.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February 2008	0.0	0	0.00	26.2	229	8.73	26.2	229	8.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March 2008	0.0	0	0.00	90.4	888	9.83	90.4	888	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April 2008	0.0	0	0.00	211.6	1,952	9.22	211.6	1,952	9.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May 2008	0.0	0	0.00	215.4	2,217	10.30	215.4	2,217	10.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June 2008	0.0	0	0.00	263.2	2,919	11.09	263.2	2,919	11.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July 2008	0.0	0	0.00	119.9	1,247	10.40	119.9	1,247	10.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August 2008	0.0	0	0.00	234.2	2,649	11.31	234.2	2,649	11.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September 2008	0.0	0	0.00	183.2	1,567	8.55	183.2	1,567	8.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October 2008	0.0	0	0.00	61.9	618	9.98	61.9	618	9.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November 2008	0.0	0	0.00	98.0	949	9.69	98.0	949	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December 2008	0.0	0	0.00	27.8	290	10.43	27.8	290	10.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	Thirteen Month Total	0.0	0		1,572.1	15,839		1,572.1	15,839		0.0	0		0.0	0		0.0	0		
16																				
17	Thirteen Month Average	0.0	0		120.9	1,218		120.9	1,218		0.0	0		0.0	0		0.0	0		
18																				
19																				
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21	Inventory Location	<b>Higgins Peakers</b>			<b>Fuel Type : Natural Gas</b>															
22	December 2007	0.0	0	0.00	1.3	21	15.74	1.3	21	15.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	January 2008	0.0	0	0.00	12.5	105	8.40	12.5	105	8.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	February 2008	0.0	0	0.00	3.9	27	6.96	3.9	27	6.96	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	March 2008	0.0	0	0.00	10.8	106	9.85	10.8	106	9.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	April 2008	0.0	0	0.00	56.5	524	9.28	56.5	524	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	May 2008	0.0	0	0.00	57.1	585	10.24	57.1	585	10.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	June 2008	0.0	0	0.00	85.6	951	11.12	85.6	951	11.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	July 2008	0.0	0	0.00	23.3	233	10.02	23.3	233	10.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	August 2008	0.0	0	0.00	136.4	1,553	11.38	136.4	1,553	11.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	September 2008	0.0	0	0.00	58.9	437	7.42	58.9	437	7.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	October 2008	0.0	0	0.00	47.6	433	9.10	47.6	433	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	November 2008	0.0	0	0.00	15.9	155	9.74	15.9	155	9.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34	December 2008	0.0	0	0.00	2.7	26	9.70	2.7	26	9.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35	Thirteen Month Total	0.0	0		512.4	5,156		512.4	5,156		0.0	0		0.0	0		0.0	0		
36																				
37	Thirteen Month Average	0.0	0		39.4	397		39.4	397		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:



SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	<b>Hines Plants</b>						<b>Fuel Type : Natural Gas</b>											
2 December 2007	0.0	0	0.00	3,935.8	37,249	9.46	3,935.8	37,249	9.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	4,648.4	50,596	10.88	4,648.4	50,596	10.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	4,221.0	24,301	5.76	4,221.0	24,301	5.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	5,854.5	60,568	10.35	5,854.5	60,568	10.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	4,648.9	44,118	9.49	4,648.9	44,118	9.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	6,525.2	69,742	10.69	6,525.2	69,742	10.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	7,529.7	85,987	11.42	7,529.7	85,987	11.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	8,397.2	92,480	11.01	8,397.2	92,480	11.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	9,187.7	105,915	11.53	9,187.7	105,915	11.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	7,656.4	69,071	9.02	7,656.4	69,071	9.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	6,306.7	61,251	9.71	6,306.7	61,251	9.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	5,213.2	54,492	10.45	5,213.2	54,492	10.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	5,404.4	61,382	11.36	5,404.4	61,382	11.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		79,529.3	817,152		79,529.3	817,152		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		6,117.6	62,858		6,117.6	62,858		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	<b>Intercession City Peakers</b>						<b>Fuel Type : Natural Gas</b>											
22 December 2007	0.0	0	0.00	185.6	2,226	11.99	185.6	2,226	11.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	183.5	1,365	7.44	183.5	1,365	7.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	240.9	2,803	11.63	240.9	2,803	11.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	441.1	4,710	10.68	441.1	4,710	10.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	830.8	8,335	10.03	830.8	8,335	10.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	1,000.7	11,418	11.41	1,000.7	11,418	11.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	1,036.3	12,654	12.21	1,036.3	12,654	12.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	1,033.5	12,166	11.77	1,033.5	12,166	11.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	1,149.6	13,878	12.07	1,149.6	13,878	12.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	1,008.1	11,777	11.68	1,008.1	11,777	11.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	388.5	3,580	9.21	388.5	3,580	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	445.8	4,975	11.16	445.8	4,975	11.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	264.6	3,576	13.51	264.6	3,576	13.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		8,209.0	93,462		8,209.0	93,462		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		631.5	7,189		631.5	7,189		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
1	Inventory Location <b>Suwannee River Peakers</b> <b>Fuel Type : Natural Gas</b>																		
2	December 2007	0.0	0	0.00	15.0	336	22.41	15.0	336	22.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January 2008	0.0	0	0.00	21.3	41	1.94	21.3	41	1.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February 2008	0.0	0	0.00	16.5	323	19.58	16.5	323	19.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March 2008	0.0	0	0.00	54.4	345	6.35	54.4	345	6.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April 2008	0.0	0	0.00	199.9	340	1.70	199.9	340	1.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May 2008	0.0	0	0.00	190.7	3,460	18.15	190.7	3,460	18.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June 2008	0.0	0	0.00	160.7	1,754	10.92	160.7	1,754	10.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July 2008	0.0	0	0.00	66.0	683	10.35	66.0	683	10.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August 2008	0.0	0	0.00	138.9	1,571	11.31	138.9	1,571	11.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September 2008	0.0	0	0.00	231.7	2,161	9.32	231.7	2,161	9.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October 2008	0.0	0	0.00	9.9	122	12.37	9.9	122	12.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November 2008	0.0	0	0.00	53.5	534	9.97	53.5	534	9.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December 2008	0.0	0	0.00	42.2	521	12.35	42.2	521	12.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		1,200.8	12,194		1,200.8	12,194		0.0	0		0.0	0		0.0	0	
16																			
17	Thirteen Month Average	0.0	0		92.4	938		92.4	938		0.0	0		0.0	0		0.0	0	
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	<b>Tiger Bay CC 1</b> <b>Fuel Type : Natural Gas</b>																	
22	December 2007	0.0	0	0.00	12.2	97	7.91	12.2	97	7.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	January 2008	0.0	0	0.00	197.2	(10,840)	54.97	197.2	(10,840)	54.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	February 2008	0.0	0	0.00	150.1	13,667	91.06	150.1	13,667	91.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	March 2008	0.0	0	0.00	0.0	9	0.00	0.0	9	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	April 2008	0.0	0	0.00	464.9	4,331	9.32	464.9	4,331	9.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	May 2008	0.0	0	0.00	409.1	4,169	10.19	409.1	4,169	10.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	June 2008	0.0	0	0.00	115.1	1,171	10.18	115.1	1,171	10.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	July 2008	0.0	0	0.00	0.1	(27)	381.11	0.1	(27)	381.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	August 2008	0.0	0	0.00	629.6	7,093	11.27	629.6	7,093	11.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	September 2008	0.0	0	0.00	949.2	8,679	9.14	949.2	8,679	9.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	October 2008	0.0	0	0.00	628.9	5,678	9.03	628.9	5,678	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	November 2008	0.0	0	0.00	743.9	7,294	9.80	743.9	7,294	9.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34	December 2008	0.0	0	0.00	0.0	(186)	0.00	0.0	(186)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		4,300.3	41,135		4,300.3	41,135		0.0	0		0.0	0		0.0	0	
36																			
37	Thirteen Month Average	0.0	0		330.8	3,164		330.8	3,164		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE G-6

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/2010  
 \_\_\_ Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008  
 Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance				
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
1	Inventory Location	University of Florida CT 1						Fuel Type : Natural Gas												
2	December 2007	0.0	0	0.00	317.8	2,431	7.65	317.8	2,431	7.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January 2008	0.0	0	0.00	338.1	3,179	9.40	338.1	3,179	9.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February 2008	0.0	0	0.00	301.2	1,075	3.57	301.2	1,075	3.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March 2008	0.0	0	0.00	217.3	1,727	7.95	217.3	1,727	7.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April 2008	0.0	0	0.00	312.4	2,528	8.09	312.4	2,528	8.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May 2008	0.0	0	0.00	322.1	3,013	9.36	322.1	3,013	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June 2008	0.0	0	0.00	307.0	3,114	10.14	307.0	3,114	10.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July 2008	0.0	0	0.00	313.9	3,049	9.71	313.9	3,049	9.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August 2008	0.0	0	0.00	310.0	3,151	10.16	310.0	3,151	10.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September 2008	0.0	0	0.00	295.2	2,294	7.77	295.2	2,294	7.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October 2008	0.0	0	0.00	319.2	2,516	7.88	319.2	2,516	7.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November 2008	0.0	0	0.00	91.7	406	4.43	91.7	406	4.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December 2008	0.0	0	0.00	253.7	2,336	9.21	253.7	2,336	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	Thirteen Month Total	0.0	0		3,699.6	30,819		3,699.6	30,819		0.0	0		0.0	0		0.0	0		
16																				
17	Thirteen Month Average	0.0	0		284.6	2,371		284.6	2,371		0.0	0		0.0	0		0.0	0		
18																				
19																				
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21	Inventory Location	Other						Fuel Type : Natural Gas												
22	December 2007	0.0	0	0.00	2.5	49	19.58	2.5	49	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	January 2008	0.0	0	0.00	0.0	(587)	0.00	0.0	(587)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	February 2008	0.0	0	0.00	1.1	595	544.49	1.1	595	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	May 2008	0.0	0	0.00	517.3	5,524	10.68	517.3	5,524	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	June 2008	0.0	0	0.00	829.7	9,310	11.22	829.7	9,310	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	July 2008	0.0	0	0.00	830.7	8,883	10.69	830.7	8,883	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	August 2008	0.0	0	0.00	803.2	8,955	11.15	803.2	8,955	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	September 2008	0.0	0	0.00	566.1	4,790	8.46	566.1	4,790	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	October 2008	0.0	0	0.00	223.2	2,116	9.48	223.2	2,116	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	November 2008	0.0	0	0.00	6.0	83	13.91	6.0	83	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34	December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35	Thirteen Month Total	0.0	0		3,779.6	39,719		3,779.6	39,719		0.0	0		0.0	0		0.0	0		
36																				
37	Thirteen Month Average	0.0	0		290.7	3,055		290.7	3,055		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey / Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Total Company Per Books	(B) Non- Electric Utility	(C) Total Electric (A) - (B)	(D) Jurisdictional Factor (1)	(E) Juris. Amount (C) * (D)	(F) Juris. Adjustments (Sched C-2)	(G) Adjusted Juris. Amt (E) + (F)
1							
2	Operating Revenues:						
3	4,549,980		4,549,980	various	4,358,011	(2,979,435)	1,378,576
4	180,911		180,911	various	130,674	-	130,674
5							
6	<b>4,730,891</b>	-	<b>4,730,891</b>		<b>4,488,685</b>	<b>(2,979,435)</b>	<b>1,509,250</b>
7							
8	Operating Expenses:						
9	2,628,138		2,628,138	various	2,612,508	(2,605,339)	7,169
10	816,441		816,441	various	755,490	(178,815)	576,675
11	299,544		299,544	various	272,703	4,874	277,577
12	309,269		309,269	various	300,115	(195,136)	104,979
13	184,322		184,322	various	160,089	(1,144)	158,945
14	(5,940)		(5,940)		(5,460)	-	(5,460)
15	-		-		(7,788)	5,667	(2,120)
16	-		-			-	-
17	-		-			-	-
18							
19	<b>4,231,774</b>	-	<b>4,231,774</b>		<b>4,087,656</b>	<b>(2,969,892)</b>	<b>1,117,764</b>
20							
21							
22	<b>499,117</b>	-	<b>499,117</b>		<b>401,028</b>	<b>(9,543)</b>	<b>391,486</b>
23							
24							
25	(1) Jurisdictional factor has been rounded to four places.						
26							
27							

32

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the interim test year. Provide the details of all adjustments on Schedule G-9.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
X Historical Year ended	12/31/2008
Witness: Toomey / Slusser	

Docket No. 090079-EI

(Thousands)

Line No.	Juris. Amt Sched. C-1 Col. (E)	Adjustments											(12) Misc interest Expense			
		(1) Recoverable Fuel	(2) Recoverable ECCR	(3) Recoverable ECRC	(4) Recoverable ARO	(5) Recoverable SCRC	(6) Recoverable NCRC	(7) Corporate Aircraft	(8) Franchise & Gross Rcpts Tax	(9) Gain/Loss on Sale of Plant	(10) Promotional Advertising	(11) Interest on Tax Deficiency				
1																
2	Operating Revenues:															
3	Sales of Electric Energy	4,358,011	(2,608,704)	(69,660)	(41,206)		(65,766)	-			(193,348)					
4	Other Operating Revenues	130,674														
5																
6	Total Operating Revenues	4,488,685	(2,608,704)	(69,660)	(41,206)	-	(65,766)				(193,348)					
7																
8	Operating Expenses:															
9	Fuel and Net Interchange	2,612,508	(2,605,339)													
10	Other Operation and Maintenance Expense	755,490	-	(68,529)	(30,836)		(65,719)	(2,899)	(2,964)			(3,479)	(4,456)	121		
11	Depreciation and Amortization	272,703	-	(149)	29	(4)	-	5,728								
12	Taxes Other than Income	300,115	(1,622)	(23)	(433)		(47)	(53)		(192,957)						
13	Current/Deferred Income Taxes - Federal and S	160,089	(668)	(370)	(3,848)		-	(1,071)	1,143	(151)	818	1,342	1,719	(47)		
14	Charge Equivalent to investment Tax Credit	(5,460)														
15	(Gain)/Loss on Disposition of Utility Property	(7,788)									(2,120)					
16	(Gain)/Loss on Reacquired Bonds															
17	Regulatory Practices Reconciliation															
18																
19	Total Operating Expenses	4,087,656	(2,607,629)	(69,071)	(35,088)	(4)	(65,766)	1,705	(1,821)	(193,108)	(1,303)	(2,137)	(2,737)	74		
20																
21																
22	Net Operating Income	401,028	(1,075)	(589)	(6,119)	4	0	(1,705)	1,821	(240)	1,303	2,137	2,737	(74)		
23																
24																
25																
26																
27																

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the interim test year. Provide the details of all adjustments on Schedule G-9.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
<u>X</u> Historical Year ended	12/31/2008
Witness: Toomey / Slusser	

Docket No. 090079-EI

(Thousands)

Line No.	(13) Industry Association Dues	(14) Economic Development	(15) Sebring Revenue and Depreciation	(18) Income Tax Interest Synchronization	(19) Def Tax AFUDC Debt					Total Adjustments	Adjusted Jurisdictional NOI
1											
2	Operating Revenues:										
3			(750)							(2,979,435)	1,378,576
4	Other Operating Revenues										
5											
6			(750)							(2,979,435)	1,509,250
7	Operating Expenses:										
9	Fuel and Net Interchange										
10										(2,605,339)	7,169
10	(21)	(33)								(178,815)	576,675
11	Other Operation and Maintenance Expense										
11			(730)							4,874	277,577
12	Taxes Other than Income										
13	8	13	(7)		(25)					(195,136)	104,979
13										(1,144)	158,945
14	Current/Deferred Income Taxes - Federal and S										
14										-	(5,460)
15	Charge Equivalent to Investment Tax Credit										
15				7,788						5,667	(2,120)
16	(Gain)/Loss on Disposition of Utility Property										
16										-	-
17	(Gain)/Loss on Reacquired Bonds										
17										-	-
17	Regulatory Practices Reconciliation										
18											
19	(13)	(20)	(738)	7,788	(25)					(2,969,892)	1,117,764
20	Total Operating Expenses										
21											
22	13	20	(12)	(7,788)	25					(9,543)	391,486
23	Net Operating Income										

FLORIDA PUBLIC SERVICE COMMISSION  
 Company: PROGRESS ENERGY FLORIDA INC.  
 Docket No. 090079-EI

Explanation: List and explain all proposed adjustments to net operating income for the interim test year. List the adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them.  
 (Thousands)

Type of data shown:  
 \_ Projected Test Year Ended 12/31/2010  
 \_ Prior Year Ended 12/31/2009  
 X Historical Year ended 12/31/2008  
 Witness: Toomey / Slusser

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)	(C) Total Adjustment	(D) Juris. Separation Factor (1)	(E) Jurisdictional Adjustment
1					
2	Recoverable Fuel	(1)	(1,075)	1.00000	(1,075)
3	Recoverable ECCR	(2)	(589)	1.00000	(589)
4	Recoverable ECRC	(3)	(6,119)	1.00000	(6,119)
5	Recoverable ARO	(4)	4	1.00000	4
6	Recoverable SCRS	(5)	0	1.00000	0
7	Recoverable Capacity/NCR	(6)	(1,705)	1.00000	(1,705)
8	Corporate Aircraft	(7)	1,987	0.91670	1,821
9	Franchise & Gross Rcpts Tax	(8)	(240)	1.00000	(240)
10	Gain/Loss on Sale of Plant	(9)	1,423	0.91537	1,302
11	Promotional Advertising	(10)	2,331	0.91670	2,137
12	Interest on Tax Deficiency	(11)	2,978	0.91926	2,737
13	Misc Interest Expense	(12)	(1,130)	Various	(74)
14	Industry Association Dues	(13)	14	0.91670	13
15	Economic Development	(14)	20	1.00000	20
16	Sebring Revenue & Deprec	(15)	(12)	1.00000	(12)
17	Income Tax Interest Synchronization	(17)	(35,087)	0.22196	(7,788)
18	Deferred Tax AFUDC Debt	(16)	27	0.91926	25
19					
20					-
21					-
22					-
23					-
24					-
25					-
26					-
27	TOTAL ADJUSTMENTS		<u>(37,174)</u>		<u>(9,543)</u>

Supporting Schedules:

Recap Schedules: G-8

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income Type of data shown:  
for the interim test year. List the adjustments included in the last case  
that are not proposed in the interim test year and the reasons  
for excluding them.

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year ended 12/31/2008  
 Witness: Toomey / Slusser

(A)

(B)

Line No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)
1		
2 (1)	Recoverable Fuel	To exclude Fuel Cost Recovery Clause - not proposed as a component of base rates
3 (2)	Recoverable ECCR	To exclude Energy Conservation Cost Recovery Clause - not proposed as a component of base rates
4 (3)	Recoverable ECRC	To exclude Environmental Cost Recovery Clause - not proposed as a component of base rates
5 (4)	Recoverable ARO	To exclude Asset Retirement Obligations - not proposed as a component of base rates
6 (5)	Recoverable SCRS	To exclude Storm Cost Recovery Surcharge - not proposed as a component of base rates
7 (6)	Recoverable Capacity/NCR	To exclude Purchased Power Cost Recovery and Nuclear Cost Recovery - not proposed as a component of base rates
8 (7)	Corporate Aircraft	To exclude cost of corporate aircraft in order to comply with Commission guidelines
9 (8)	Franchise & Gross Rcpts Tax	To exclude the revenues received from ratepayers and the taxes paid in order to comply with Commission guidelines
10 (9)	Gain/Loss on Sale of Plant	To include the amortization of gains/losses on sale of plant in service in order to comply with Commission guidelines
11 (10)	Promotional Advertising	To exclude the cost of promotional advertising in order to comply with Commission guidelines
12 (11)	Interest on Tax Deficiency	To include interest paid to and received from the I.R.S. on tax deficiencies and settlements in order to comply with Commission guidelines
13 (12)	Misc Interest Expense	To include miscellaneous interest expense recorded below the line in order to comply with Commission guidelines
14 (13)	Industry Association Dues	To exclude certain industry association dues in order to comply with Commission guidelines
15 (14)	Economic Development	To exclude 5% of economic development expenses in order to comply with Commission guidelines
16 (15)	Sebring Revenue & Deprec	To exclude revenues and depreciation expense associated with Sebring in order to comply with Commission guidelines
17 (17)	Income Tax Interest Synchronization	To adjust income tax exp to reflect interest exp inherent in allowed rate base as opposed to gross interest exp reflected in per books tax exp.
18 (16)	Deferred Tax AFUDC Debt	To exclude deferred tax on AFUDC debt in order to comply with Commission guidelines
19		
20		
21		
22		
23		
24		
25		
26		
27		

Supporting Schedules:

Recap Schedules: G-8



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
<u>X</u> Historical Test Year Ended	12/31/2008
Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

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Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>OPERATING REVENUES</b>			
2					
3		<u>Class-Retail</u>	1,572,674	1,572,674	1.00000
4		<u>Class-Wholesale</u>	182,465	-	-
5		<u>Non-Class - Production Demand Related</u>	-	-	0.93753
6		<u>Non-Class - Transmission Related</u>	-	-	0.70597
7		<u>Adjustment - Franchise &amp; Gross receipts Tax</u>	(193,348)	(193,348)	1.00000
8		<u>Adjustment - Revenue Rate Simulation</u>	-	-	1.00000
9		<u>Adjustment - Sebring Revenue</u>	(750)	(750)	1.00000
10		<u>Total Sales of Electricity</u>	1,561,041	1,378,576	0.88311
11			4,540,476		
12		<b>Other Operating Revenues</b>			
13	4500001	<u>Interest - Deliq A/C &amp; LPC - Rate Base Related</u>	22,775	20,883	0.91693
14	4510001	<u>Service Charges - Service Related</u>	24,254	24,254	1.00000
15					
16	4540001	<u>Rent From Elec Prop - Retail Related</u>	2,009	1,842	0.91693
17	4540002	<u>CR3 Participants - Production Plant</u>	986	899	0.91251
18	4540004	<u>PT Holdings/Rev Sharing - Rate Base Related</u>	1,475	1,353	0.91693
19	4540005	<u>Rent - Lighting - Retail Related</u>	59,326	59,326	1.00000
20	4540006	<u>Rent -Non Lighting - Equipment Rental</u>	6,829	6,829	1.00000
21	4540007	<u>Rent -Joint Use - Distribution Primary</u>	11,593	11,546	0.99597
22	4540008	<u>Rent - Transmission - Trans Related</u>	366	258	0.70597
23	4560001	<u>Other Electric Revenue - Distribution Primary</u>	2,445	2,435	0.99597
24	456000T	<u>Wheeling Revenue - Wholesale Related</u>	41,802	-	-
25		<u>Wheeling Revenue - Transmission Related</u>	13	9	0.70597
26	4560020	<u>State Sales Tax Collected - Energy Non-Fuel Related</u>	11	10	0.91693
27	4560021	<u>Other Electric Revenue (IC Var) - Energy Non-Fuel Related</u>	101	97	0.95765
28	45600TP	<u>Ancillary Services Provided</u>	1,730	1,579	0.91251
29	45600TR	<u>Wheeling Tariff Retail CCR</u>	0	-	-
30	4560022	<u>Commission Tax Collected</u>	183	183	1.00000
31	4560030	<u>Unbilled Retail Revenue</u>	(830)	(830)	1.00000
32	4560033	<u>Unbilled Wholesale Revenue</u>	3,949	-	-
33	4560097	<u>Deferred Capacity Revenue</u>	-	-	-
34	4560096	<u>Accr GPIF Revenue</u>	-	-	-
35	4560099	<u>Deferred Fuel Revenue</u>	-	-	-
36		<b>Total Other Operating Revenues</b>	179,017	130,674	0.72995
37					
38		<b>TOTAL OPERATING REVENUES</b>	1,740,057	1,509,250	0.86736
39					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>OPERATION &amp; MAINTENANCE EXPENSES</b>			
2					
3		<b>PRODUCTION EXPENSES</b>			
4					
5	5012000	Fuel - Non Recoverable			
6		<i>Non-Recoverable Energy - Base</i>	4,037	3,866	0.95765
7		<i>Non-Recoverable Energy - Intermediate</i>	324	310	0.95765
8		<i>Non-Recoverable Energy - Peaking</i>	-	-	0.95765
9		<i>Non-Recoverable Energy</i>	53	51	0.95765
10		<b>Total Fuel - Non Recoverable</b>	4,414	4,227	0.95765
11	500-507	Steam Generation-Operation			
12		<i>Base - Demand</i>	21,895	20,527	0.93753
13		<i>Intermediate - Demand</i>	13,427	10,613	0.79046
14		<i>Peaking - Demand</i>	19	17	0.88979
15		<b>Total Steam Generation - Operation</b>	35,340	31,157	0.88163
16	510-514	Steam Generation - Maintenance			
17		<i>Base - Energy</i>	26,596	25,469	0.95765
18		<i>Intermediate - Energy</i>	15,039	14,402	0.95765
19		<i>Peaking - Energy</i>	468	448	0.95765
20		<b>Total Steam Generation - Maintenance</b>	42,103	40,320	0.95765
21	5182300	Nuclear Fuel - Non-Recoverable			
22		<i>Non-Recoverable Energy</i>	1,525	1,460	0.95765
23		<i>Last Core Nuclear Fuel - D/A Retail</i>	113	113	1.00000
24		<b>Total Nuclear Fuel - Non-Recoverable</b>	1,638	1,573	0.96057
25	517	Operations Supervision Engineering			
26		<i>Base - Demand</i>	1,273	1,194	0.93753
27		<i>Base - Demand - Tallahassee Buyback</i>	19	-	-
28		<b>Total Operations Supervision Engineering</b>	1,292	1,194	0.92362
29	519	Coolant & Water			
30		<i>Base - Demand</i>	4,147	3,888	0.93753
31		<i>Base - Demand - Tallahassee Buyback</i>	56	-	-
32		<b>Total Coolant &amp; Water</b>	4,203	3,888	0.92504
33	520	Steam Expenses			
34		<i>Base - Demand</i>	10,644	9,979	0.93753
35		<i>Base - Demand - Tallahassee Buyback</i>	124	-	-
36		<b>Total Steam Expenses</b>	10,768	9,979	0.92671
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
<input checked="" type="checkbox"/> Historical Test Year Ended	12/31/2008
Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	521	<b>Nuclear Steam Other Sources</b>			
2		<i>Base - Energy</i>	-	-	0.93753
3		<i>Base - Energy - Tallahassee Buyback</i>	-	-	-
4		<b>Total Nuclear Steam Other Sources</b>	-	-	-
5	5210001	<b>Steam Other Sources</b>			
6		<i>Base - Energy</i>	-	-	0.93753
7		<i>Base - Energy - Tallahassee Buyback</i>	-	-	-
8		<b>Total Steam Other Sources</b>	-	-	-
9	522	<b>Steam Transfer Credit</b>			
10		<i>Base - Energy</i>	-	-	0.93753
11		<i>Base - Energy - Tallahassee Buyback</i>	-	-	-
12		<b>Total Steam Transfer Credit</b>	-	-	-
13	523	<b>Nuclear - Electric Expenses</b>			
14		<i>Base - Demand</i>	4	3	0.93753
15		<i>Base - Demand - Tallahassee Buyback</i>	-	-	-
16		<b>Total Nuclear - Electric Expenses</b>	4	3	0.93753
17	524	<b>Nuclear - Misc Power Expenses</b>			
18		<i>Base - Demand</i>	39,667	37,189	0.93753
19		<i>Base - Demand - Tallahassee Buyback</i>	518	-	-
20		<b>Total Nuclear - Misc Power Expenses</b>	40,185	37,189	0.92544
21	525	<b>Nuclear - Rents</b>			
22		<i>Base - Demand</i>	-	-	0.93753
23		<i>Base - Demand - Tallahassee Buyback</i>	-	-	-
24		<b>Total Nuclear - Rents</b>	-	-	-
25	528	<b>Nuclear - Maintenance Supervisor &amp; Engineering</b>			
26		<i>Base - Energy</i>	10,419	9,768	0.93753
27		<i>EOL Nuclear M&amp;S - DIA Retail</i>	147	147	1.00000
28		<i>Base - Energy - Tallahassee Buyback</i>	100	-	-
29		<b>Total Nuclear - Maintenance Supervisor &amp; Engineering</b>	10,667	9,916	0.92960
30	529	<b>Nuclear - Maintenance Structures</b>			
31		<i>Base - Demand</i>	1,748	1,639	0.93753
32		<i>Base - Demand - Tallahassee Buyback</i>	10	-	-
33		<b>Total Nuclear - Maintenance Structures</b>	1,758	1,639	0.93217
34	530	<b>Nuclear - Maintenance Reactor Plant Equipment</b>			
35		<i>Base - Energy</i>	15,631	14,654	0.93753
36		<i>Base - Energy - Tallahassee Buyback</i>	120	-	-
37		<b>Total Nuclear - Maintenance Reactor Plant Equipment</b>	15,750	14,654	0.93041

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the last year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

_____	Projected Test Year Ended	12/31/2010
_____	Prior Year Ended	12/31/2009
<u>  X  </u>	Historical Test Year Ended	12/31/2008
_____	Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	531	Nuclear - Maintenance Electric Plant			
2		<i>Base - Energy</i>	1,863	1,747	0.93753
3		<i>Base - Energy - Tallahassee Buyback</i>	18	-	-
4		Total Nuclear - Maintenance Electric Plant	1,882	1,747	0.92840
5	532	Nuclear - Maintenance Misc Nuclear Plant			
6		<i>Base - Demand</i>	2,867	2,688	0.93753
7		<i>Base - Demand - Tallahassee Buyback</i>	18	-	-
8		Total Nuclear - Maintenance Misc Nuclear Plant	2,885	2,688	0.93155
9	5472000	Fuel - Other Prod Base			
10		<i>Non-Recoverable Energy - Base</i>	805	770	0.95765
11		<i>Non-Recoverable Energy - Interm</i>	8	8	0.95765
12		<i>Non-Recoverable Energy - Peaking</i>	616	590	0.95765
13		Total Fuel - Other Prod Base	1,429	1,368	0.95765
14	546-550	Other Power Gen - Operation			
15		<i>Base - Demand</i>	12,661	11,870	0.93753
16		<i>Peaking - Demand</i>	7,626	6,785	0.88979
17		Total Other Power Gen - Operation	20,287	18,656	0.91958
18	551-554	Other Power Gen - Maintenance			
19		<i>Peaking - Demand</i>	11,090	9,868	0.88979
20		<i>Base - Energy</i>	23,155	22,175	0.95765
21		Total Other Power Gen - Maintenance	34,245	32,042	0.93567
22	5550709	PP CAP - Base - Nonrecoverable - WH			
23		<i>Non-Recoverable Demand</i>	28,654	-	-
24		Total PP CAP - Base - Nonrecoverable - WH	28,654	-	-
25	5550710	PP CAP - Base - Nonrecoverable - Retail			
26		<i>Non-Recoverable Demand</i>	-	-	1.00000
27		Total PP CAP - Base - Nonrecoverable - Retail	-	-	-
28	5560000	Sys Control & Dispatch			
29		<i>Base - Demand</i>	1,377	1,291	0.93753
30		<i>Intermediate - Demand</i>	271	214	0.79046
31		<i>Peaking - Demand</i>	616	548	0.88979
32		Total Sys Control & Dispatch	2,265	2,054	0.90693
33	5570001	Other Pwr Supply Expenses			
34		Total Other Pwr Supply Expenses	13	12	0.91251
35					
36		TOTAL PRODUCTION O&M EXPENSES	259,783	214,307	0.82494
37					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

<input type="checkbox"/>	Projected Test Year Ended	12/31/2010
<input type="checkbox"/>	Prior Year Ended	12/31/2009
<input checked="" type="checkbox"/>	Historical Test Year Ended	12/31/2008
Witness:		Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>TRANSMISSION EXPENSES</b>			
2					
3		Transmission-Operation			
4	56000	Supervision & Engineering			
5		<u>Production Base</u>	37	35	0.93753
6		<u>Production Intermediate</u>	5	4	0.79046
7		<u>Production Peaking</u>	6	5	0.88979
8		<u>Transmission</u>	4,780	3,375	0.70597
9		<b>Total Supervision &amp; Engineering</b>	4,829	3,419	0.70809
10	56100	Load Dispatching - Transmission			
11		<u>Transmission</u>	4,756	3,357	0.70597
12		<b>Total Load Dispatching</b>	4,756	3,357	0.70597
13	56200	Station Expenses			
14		<u>Production Base</u>	2	2	0.93753
15		<u>Production Intermediate</u>	0	0	0.79046
16		<u>Production Peaking</u>	0	0	0.88979
17		<u>Transmission</u>	269	190	0.70597
18		<b>Total Station Expenses</b>	272	193	0.70809
19	56300	OH Line Expenses			
20		<u>Transmission</u>	72	51	0.70597
21		<b>Total OH Line Expenses</b>	72	51	0.70597
22	56400	UG Line Expenses			
23		<b>Total UG Line Expenses</b>	-	-	-
24	56500	Trans of Electricity by Others			
25		<b>Total Trans of Electricity by Others</b>	-	-	-
26	56600	Miscellaneous Expenses			
27		<u>Production Base</u>	54	51	0.93753
28		<u>Production Intermediate</u>	8	6	0.79046
29		<u>Production Peaking</u>	9	8	0.88979
30		<u>Transmission</u>	6,926	4,889	0.70597
31		<b>Total Miscellaneous Expenses</b>	6,996	4,954	0.70809
32	56700	Rents			
33		<b>Total Rents</b>	-	-	-
34					
35		<b>Total Transmission-Operation</b>	16,925	11,974	0.70748
36					
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Docket No. 090079-EI

X Historical Test Year Ended 12/31/2008

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>Transmission - Maintenance</b>			
2	56800	<b>Supervision &amp; Engineering</b>			
3		<i>Production Base</i>	10	10	0.93753
4		<i>Production Intermediate</i>	1	1	0.79046
5		<i>Production Peaking</i>	2	2	0.88979
6		<i>Transmission</i>	1,317	930	0.70597
7		<b>Total Supervision &amp; Engineering</b>	1,331	942	0.70809
8	56900	<b>Structures</b>			
9		<i>Production Base</i>	3	3	0.93753
10		<i>Production Intermediate</i>	0	0	0.79046
11		<i>Production Peaking</i>	0	0	0.88979
12		<i>Transmission</i>	379	268	0.70597
13		<b>Total Structures</b>	383	271	0.70809
14	57000	<b>Station Equipment</b>			
15		<i>Production Base</i>	67	63	0.93753
16		<i>Production Intermediate</i>	9	7	0.79046
17		<i>Production Peaking</i>	11	10	0.88979
18		<i>Transmission</i>	8,528	6,021	0.70597
19		<b>Total Station Equipment</b>	8,615	6,100	0.70809
20	57100	<b>Overhead Lines</b>			
21		<i>Production Base</i>	54	50	0.93753
22		<i>Production Intermediate</i>	8	6	0.79046
23		<i>Production Peaking</i>	9	8	0.88979
24		<i>Transmission</i>	6,861	4,844	0.70597
25		<b>Total Overhead Lines</b>	6,932	4,908	0.70809
26	57200	<b>Underground Lines</b>			
27		<b>Total Underground Lines</b>	-	-	-
28	57300	<b>Miscellaneous Expenses</b>			
29		<i>Production Base</i>	8	8	0.93753
30		<i>Production Intermediate</i>	1	1	0.79046
31		<i>Production Peaking</i>	1	1	0.88979
32		<i>Transmission</i>	1,045	738	0.70597
33		<b>Total Miscellaneous Expenses</b>	1,055	747	0.70809
34					
35		<b>Total Transmission - Maintenance</b>	18,316	12,969	0.70809
36					
37		<b>TOTAL TRANSMISSION O&amp;M</b>	35,241	24,943	0.70780

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>DISTRIBUTION EXPENSES</b>			
2					
3		<b>Distribution-Operation</b>			
4	58000	<b>Supervision &amp; Engineering</b>			
5		<i>Primary Distribution</i>	9,396	9,358	0.99597
6		<i>Secondary Distribution</i>	6,286	6,286	1.00000
7		<i>Servies</i>	2,766	2,766	1.00000
8		<i>Metering</i>	709	700	0.98840
9		<i>Lighting</i>	2,034	2,034	1.00000
10		<i>IS Equipment</i>	16	16	0.98039
11		<b>Total Supervision &amp; Engineering</b>	<b>21,207</b>	<b>21,160</b>	<b>0.99781</b>
12	58100	<b>Load Dispatching</b>			
13		<i>Primary Distribution</i>	4,496	4,478	0.99597
14		<b>Total Load Dispatching</b>	<b>4,496</b>	<b>4,478</b>	<b>0.99597</b>
15	58200	<b>Station Expenses</b>			
16		<i>Primary Distribution</i>	61	61	0.99597
17		<i>IS Equipment</i>	0	0	0.98039
18		<b>Total Station Expenses</b>	<b>61</b>	<b>61</b>	<b>0.99594</b>
19	58300	<b>Overhead Lines</b>			
20		<i>Primary Distribution</i>	3,293	3,280	0.99597
21		<i>Secondary Distribution</i>	1,187	1,187	1.00000
22		<i>Servies</i>	359	359	1.00000
23		<i>Lighting</i>	492	492	1.00000
24		<i>IS Equipment</i>	9	9	0.98039
25		<b>Total Overhead Lines</b>	<b>5,340</b>	<b>5,326</b>	<b>0.99748</b>
26	58400	<b>Underground Lines</b>			
27		<i>Primary Distribution</i>	750	747	0.99597
28		<i>Secondary Distribution</i>	687	687	1.00000
29		<i>Servies</i>	814	814	1.00000
30		<b>Total Underground Lines</b>	<b>2,251</b>	<b>2,248</b>	<b>0.99866</b>
31	58500	<b>Street Lighting</b>			
32		<i>Lighting</i>	5,151	5,151	1.00000
33		<b>Total Street Lighting</b>	<b>5,151</b>	<b>5,151</b>	<b>1.00000</b>
34	58600	<b>Meter Expenses</b>			
35		<i>Servies</i>	8,863	8,863	1.00000
36		<b>Total Meter Expenses</b>	<b>8,863</b>	<b>8,863</b>	<b>1.00000</b>
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

_____	Projected Test Year Ended	12/31/2010
_____	Prior Year Ended	12/31/2009
<u>  X  </u>	Historical Test Year Ended	12/31/2008
_____	Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	58700	Customer Installation Exp			
2		<i>Services</i>	1,391	1,391	1.00000
3		<b>Total Customer Installation Exp</b>	1,391	1,391	1.00000
4	58800	Miscellaneous Expenses			
5		<i>Primary Distribution</i>	9,828	9,789	0.99597
6		<i>Secondary Distribution</i>	6,575	6,575	1.00000
7		<i>Services</i>	2,893	2,893	1.00000
8		<i>Metering</i>	741	733	0.98840
9		<i>Lighting</i>	2,128	2,128	1.00000
10		<i>IS Equipment</i>	17	16	0.98039
11		<b>Total Miscellaneous Expenses</b>	22,181	22,133	0.99781
12	58900	Rents			
13		<i>Primary Distribution</i>	286	285	0.99597
14		<i>Secondary Distribution</i>	191	191	1.00000
15		<i>Services</i>	84	84	1.00000
16		<i>Metering</i>	22	21	0.98840
17		<i>Lighting</i>	62	62	1.00000
18		<i>IS Equipment</i>	0	0	0.98039
19		<b>Total Rents</b>	646	644	0.99781
20					
21		<b>Total Distribution-Operation</b>	71,586	71,455	0.99817
22					
23		Distribution-Maintenance			
24	59000	Supervision & Engineering			
25		<i>Primary Distribution</i>	1,111	1,106	0.99597
26		<i>Secondary Distribution</i>	743	743	1.00000
27		<i>Services</i>	327	327	1.00000
28		<i>Metering</i>	84	83	0.98840
29		<i>Lighting</i>	240	240	1.00000
30		<i>IS Equipment</i>	2	2	0.98039
31		<b>Total Supervision &amp; Engineering</b>	2,507	2,501	0.99781
32	59100	Structures			
33		<i>Primary Distribution</i>	42	42	0.99597
34		<b>Total Structures</b>	42	42	0.99597
35					
36					
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	59200	<b>Station Expenses</b>			
2		<i>Primary Distribution</i>	2,164	2,156	0.99597
3		<i>Secondary Distribution</i>	1,448	1,448	1.00000
4		<i>Servies</i>	637	637	1.00000
5		<i>Metering</i>	163	161	0.98840
6		<i>Lighting</i>	469	469	1.00000
7		<i>IS Equipment</i>	4	4	0.98039
8		<b>Total Station Expenses</b>	<b>4,885</b>	<b>4,874</b>	<b>0.99781</b>
9	59300	<b>Overhead Lines</b>			
10		<i>Primary Distribution</i>	18,387	18,313	0.99597
11		<i>Secondary Distribution</i>	6,630	6,630	1.00000
12		<i>Servies</i>	2,005	2,005	1.00000
13		<i>Lighting</i>	2,745	2,745	1.00000
14		<i>IS Equipment</i>	50	49	0.98039
15		<b>Total Overhead Lines</b>	<b>29,818</b>	<b>29,743</b>	<b>0.99748</b>
16	59400	<b>Underground Lines</b>			
17		<i>Primary Distribution</i>	2,694	2,683	0.99597
18		<i>Secondary Distribution</i>	2,469	2,469	1.00000
19		<i>Servies</i>	2,924	2,924	1.00000
20		<b>Total Underground Lines</b>	<b>8,087</b>	<b>8,076</b>	<b>0.99866</b>
21	59500	<b>Line Transformers</b>			
22		<i>Secondary Distribution</i>	81	81	1.00000
23		<b>Total Line Transformers</b>	<b>81</b>	<b>81</b>	<b>1.00000</b>
24	59600	<b>Street Lighting</b>			
25		<i>Lighting</i>	10	10	1.00000
26		<b>Total Street Lighting</b>	<b>10</b>	<b>10</b>	<b>1.00000</b>
27	59700	<b>Meters</b>			
28		<i>Metering</i>	884	874	0.98840
29		<b>Total Meters</b>	<b>884</b>	<b>874</b>	<b>0.98840</b>
30	59800	<b>Miscellaneous Distribution Plant</b>			
31		<i>Primary Distribution</i>	1,195	1,190	0.99597
32		<i>Secondary Distribution</i>	799	799	1.00000
33		<i>Servies</i>	352	352	1.00000
34		<i>Metering</i>	90	89	0.98840
35		<i>Lighting</i>	259	259	1.00000
36		<i>IS Equipment</i>	2	2	0.98039
37		<b>Total Miscellaneous Distribution Plant</b>	<b>2,696</b>	<b>2,690</b>	<b>0.99781</b>
38					
39		<b>Distribution - Maintenance</b>	<b>49,009</b>	<b>48,891</b>	<b>0.99758</b>
40					
41		<b>TOTAL DISTRIBUTION O&amp;M</b>	<b>120,595</b>	<b>120,346</b>	<b>0.99793</b>

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey / Siusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>CUSTOMER ACCOUNT EXPENSE</b>			
2	90100	Supervision			
3		<i>Meter Reading</i>	214	209	0.97536
4		<i>Customer Records</i>	1,078	1,078	0.99999
5		<i>Billing</i>	847	826	0.97479
6		<i>Services</i>	307	307	1.00000
7		<b>Total Supervision</b>	<b>2,447</b>	<b>2,420</b>	<b>0.98911</b>
8	90200	Meter Reading			
9		<i>Meter Reading</i>	2,814	2,745	0.97536
10		<b>Total Meter Reading</b>	<b>2,814</b>	<b>2,745</b>	<b>0.97536</b>
11	90300	Customer Receipts & Collections Expense			
12		<i>Customer Records</i>	14,159	14,159	0.99999
13		<i>Billing</i>	11,125	10,845	0.97479
14		<i>Services</i>	4,031	4,031	1.00000
15		<b>Total Customer Receipts &amp; Collections Expense</b>	<b>29,316</b>	<b>29,035</b>	<b>0.99043</b>
16	90400	Uncollectible Accounts			
17		<i>Uncollectible</i>	12,512	12,512	1.00000
18		<i>Wholesale</i>	1,037	-	-
19		<b>Total Uncollectible Accounts</b>	<b>13,549</b>	<b>12,512</b>	<b>0.92348</b>
20	90500	Miscellaneous			
21		<i>Meter Reading</i>	157	153	0.97536
22		<i>Customer Records</i>	803	803	0.99999
23		<i>Billing</i>	631	615	0.97479
24		<i>Services</i>	229	229	1.00000
25		<b>Total Miscellaneous</b>	<b>1,819</b>	<b>1,799</b>	<b>0.98913</b>
26					
27		<b>TOTAL CUSTOMER ACCOUNT EXPENSE</b>	<b>49,944</b>	<b>48,511</b>	<b>0.97131</b>
28					
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
<input checked="" type="checkbox"/> Historical Test Year Ended	12/31/2008
Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>CUSTOMER SERVICE &amp; INFORMATION EXPENSE</b>			
2	90600	Customer Account P/R Account			
3		<i>Retail Customer Related</i>	-	-	1.00000
4		Total Customer Account P/R Account	-	-	-
5	90700	Supervision			
6		<i>Retail Customer Related</i>	20	20	1.00000
7		Total Supervision	20	20	1.00000
8	90800	Customer Assistance			
9		<i>Retail Customer Related</i>	2,802	2,802	1.00000
10		Total Customer Assistance	2,802	2,802	1.00000
11	90900	Information & Instructional Advertising			
12		<i>Retail Customer Related</i>	-	-	1.00000
13		Total Information & Instructional Advertising	-	-	-
14	91000	Miscellaneous			
15		<i>Retail Customer Related</i>	143	143	1.00000
16		Total Miscellaneous	143	143	1.00000
17					
18		<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXPENSE</b>	<u>2,965</u>	<u>2,965</u>	<u>1.00000</u>
19					
20		<b>SALES EXPENSE</b>			
21	91100	Commercial & Industrial			
22		<i>Retail Customer Related</i>	-	-	1.00000
23		Total Commercial & Industrial	-	-	-
24	91200	Demonstration & Selling			
25		<i>Retail Customer Related</i>	1,434	1,434	1.00000
26		Total Demonstration & Selling	1,434	1,434	1.00000
27	91300	Advertising			
28		<i>Retail Customer Related</i>	160	160	1.00000
29		Total Advertising	160	160	1.00000
30	91600	Miscellaneous Sales Expense			
31		<i>Retail Customer Related</i>	43	43	1.00000
32		<i>Adjustment - Economic Development</i>	(33)	(33)	1.00000
33		Total Miscellaneous Sales Expense	10	10	1.00000
34					
35		<b>TOTAL SALES EXPENSE</b>	<u>1,605</u>	<u>1,605</u>	<u>1.00000</u>
36					
37					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
<input checked="" type="checkbox"/> Historical Test Year Ended	12/31/2008
Witness:	Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>ADMINISTRATIVE &amp; GENERAL EXPENSES</b>			
2	92000	<b>Salaries</b>			
3		<i>Labor Related</i>	57,553	52,759	0.91670
4		<i>Wholesale</i>	1,275	-	-
5		<b>Total Salaries</b>	58,828	52,759	0.89683
6	92100	<b>Office Supplies</b>			
7		<i>Labor Related</i>	25,929	23,769	0.91670
8		<i>Wholesale</i>	295	-	-
9		<b>Total Office Supplies</b>	26,224	23,769	0.90638
10	92300	<b>Outside Service</b>			
11		<i>Labor Related</i>	33,774	30,961	0.91670
12		<i>Wholesale</i>	8	-	-
13		<b>Total Outside Service</b>	33,782	30,961	0.91648
14	92400	<b>Property Insurance - Storm Damage</b>			
15		<i>Production</i>	6	6	0.93753
16		<i>Transmission</i>	-	-	0.70597
17		<i>Distribution</i>	-	-	0.99597
18		<i>Gross Plant</i>	10,210	9,386	0.91926
19		<i>Wholesale</i>	0	-	-
20		<b>Total Property Insurance - Storm Damage</b>	10,216	9,391	0.91927
21	92500	<b>Insurance &amp; Damages</b>			
22		<i>Labor Related</i>	8,882	8,142	0.91670
23		<b>Total Insurance &amp; Damages</b>	8,882	8,142	0.91670
24	92600	<b>Pension &amp; Benefits</b>			
25		<i>Labor Related</i>	47,736	43,760	0.91670
26		<i>Wholesale</i>	239	-	-
27		<b>Total Pension &amp; Benefits</b>	47,975	43,760	0.91213
28	92800	<b>Regulatory Commission</b>			
29		<i>Wholesale</i>	381	-	-
30		<b>Total Regulatory Commission</b>	381	-	-
31	92900	<b>Duplicate Charges</b>			
32		<i>Labor Related</i>	(1,511)	(1,385)	0.91670
33		<i>Wholesale</i>	(2)	-	-
34		<b>Total Duplicate Charges</b>	(1,513)	(1,385)	0.91537
35					
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	93000	Miscellaneous - General Advertising			
2		<i>Labor Related</i>	3,893	3,569	0.91670
3		Total Miscellaneous - General Advertising	3,893	3,569	0.91670
4	93100	Rents			
5		<i>Labor Related</i>	8,198	7,515	0.91670
6		<i>CR3 Tallahassee Buyback</i>	367	-	-
7		Total Rents	8,566	7,515	0.87737
8	93200	Maintenance of Structures & Equipment			
9		<i>Labor Related</i>	-	-	0.91670
10		Total Maintenance of Structures & Equipment	-	-	-
11	93500	Maintenance of General Plant			
12		<i>Labor Related</i>	3,802	3,485	0.91670
13		Total Maintenance of General Plant	3,802	3,485	0.91670
14		<i>Adjustment - Advertising</i>	(3,795)	(3,479)	0.91670
15		<i>Adjustment - Industry Association Dues</i>	(23)	(21)	0.91670
16		<i>Adjustment - Interest on Tax Deficiency</i>	(4,848)	(4,456)	0.91926
17		<i>Adjustment - Corporate Aircraft</i>	(3,234)	(2,964)	0.91670
18		<i>Adjustment - Miscellaneous Interest Expense</i>	1,839	121	Various
19		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	190,977	171,167	0.89627
20					
21		TOTAL OPERATION & MAINTENANCE EXPENSES	661,111	583,844	0.88313
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1				
2	<b>DEPRECIATION &amp; AMORTIZATION EXPENSES</b>			
3				
4	<b>Production Plant</b>			
5	Production Plant - Base	100,065	93,814	0.93753
6	Production Plant - Intermediate	13,561	10,720	0.79046
7	Production Plant - Peaking	19,591	17,432	0.88979
8	Production Plant - DA Wholesale	259	-	-
9	<b>Subtotal Production Plant</b>	<b>133,477</b>	<b>121,966</b>	<b>0.91376</b>
10				
11	<b>Transmission Plant</b>			
12	Transmission Plant - Base	244	229	0.93753
13	Transmission Plant - Intermediate	35	28	0.79046
14	Transmission Plant - Peaking	41	36	0.88979
15	Transmission Plant - Transmission	28,904	20,405	0.70597
16	<b>Subtotal Transmission Plant</b>	<b>29,224</b>	<b>20,698</b>	<b>0.70826</b>
17				
18	<b>Distribution Plant</b>			
19	Distribution Plant - IS Equipment Distribution	119,627	119,395	0.99806
20	Sebring Rider Depreciation - Retail	730	730	1.00000
21	<b>Total Distribution Plant</b>	<b>120,357</b>	<b>120,125</b>	<b>0.99807</b>
22				
23	<b>Total General Plant</b>			
24	General Plant - Labor Related	14,540	13,329	0.91670
25	General Plant - Retail Customer Related	2,386	2,190	Various
26	General Plant - Production Plant	-	-	0.91251
27	<b>Total General Plant</b>	<b>16,926</b>	<b>15,519</b>	<b>0.91685</b>
28				
29	<b>Adjustments</b>			
30	Sebring Rider Depreciation	(730)	(730)	1.00000
31	<b>Total Adjustments</b>	<b>(730)</b>	<b>(730)</b>	
32				
33	<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSES</b>	<b>299,253</b>	<b>277,577</b>	<b>0.92757</b>
34				
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

_____	Projected Test Year Ended	12/31/2010
_____	Prior Year Ended	12/31/2009
<u>  X  </u>	Historical Test Year Ended	12/31/2008

Docket No. 090079-EI

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		<b>TAXES OTHER THAN INCOME</b>			
2					
3					
4		<i>Payroll Taxes</i>	20,917	19,175	0.91670
5					
6		<i>Property Taxes - Excluding Tallahassee</i>	92,305	84,853	0.91926
7		<i>Property Taxes - Tallahassee D/A Whls</i>	-	-	0.91626
8					
9		<i>Franchise Fee</i>	94,289	94,289	1.00000
10					
11		<i>Gross Receipts Taxes</i>	98,667	98,667	1.00000
12					
13		<i>Regulatory Assessment Fee &amp; Misc</i>	821	821	1.00000
14			142	131	0.91926
15		<i>Adjustment - Exclude Franchise &amp; GRT (Revenue Taxes)</i>	(192,957)	(192,957)	1.00000
16					
17		<b>TOTAL TAXES OTHER THAN INCOME</b>	<u>114,186</u>	<u>104,979</u>	<u>0.91937</u>
18					
19		<b>OTHER OPERATING EXPENSE ITEMS:</b>			
20					
21		<i>Gain/Loss on Sale of Property</i>	(2,317)	(2,120)	0.91537
22					
23		<b>TOTAL OTHER OPERATING EXPENSE ITEMS</b>	<u>(2,317)</u>	<u>(2,120)</u>	<u>0.91537</u>
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the prior year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 X Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey / Slusser

(Thousands)

Line No.	Account	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	<b>STATE &amp; FEDERAL CURRENT INCOME TAXES</b>			
2				
3	Operating Revenues	1,740,057	1,509,250	0.86736
4				
5	Less: O&M Expenses	661,111	583,844	0.88313
6	Less: Depreciation Expenses	299,253	277,577	0.92757
7	Less: Taxes Other than Income	114,186	104,979	0.91937
8	Less: Miscellaneous Other Expenses	(2,317)	(2,120)	0.91537
9	Less: Interest Charges			
10	Revenue Before Income Taxes	667,824	544,970	0.81604
11				
12	Current Taxable Income for State	667,824	544,970	0.81604
13				
14	Current State Income Tax @ 5.5%	11,075	5,858	0.52894
15				
16	Current Taxable Income for Federal	656,749	539,112	0.82088
17				
18	Current Federal Income Tax @ 35%	34,069	18,020	0.52894
19				
20	Total Current SIT & FIT	45,144	23,879	0.52894
21				
22	Provision for Deferred Income Taxes	133,221	122,465	0.91926
23	Amortization of ITC	(5,940)	(5,460)	0.91926
24				
25	Tax on Gain/Loss on Disposition of Property	894	818	Various
26	Deferred Tax AFUDC Debt	(27)	(25)	0.91926
27	Franchise & Gross Receipts Tax	(151)	(151)	1.00000
28	Interest Synch Adjustment	21,461	7,788	N/A
29	Tax on Corporate Aircraft Allocation	1,247	1,143	0.91670
30	Tax on Misc Interest Expense	(709)	(47)	Various
31	Tax on Interest on Tax Deficiency	1,870	1,719	0.91926
32	Tax on Image Building Advertising	1,464	1,342	0.91670
33	Tax on Economic Development	13	13	1.00000
34	Tax on Industry Association Dues	9	8	0.91670
35	Tax on Sebring Rider	(7)	(7)	1.00000
36				
37	Total Income Taxes	198,488	153,484	0.77327
38				
39	<b>NET OPERATING INCOME</b>	<b>469,336</b>	<b>391,486</b>	<b>0.83413</b>

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of operating revenue by primary account for the interim test year. Provide the per books amounts & adjustments required to adjust the per books amounts to reflect the requested interim test year operating revenues

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey

Line No.	Account No.	Account Title	(A) Per Books	(B) Non-Jurisdictional	(C) Jurisdictional (A) - (B)	(D) Fuel	(E) Conservator	(F) Franchise Fees	(G) Gross Receipts Tax	Adjustments					(L) Company Adjustments	(M) Total (D) thru (L)	(N) Adjusted Total (C) - (M)
										(H) Environmental	(I) Capacity	(J) Storm	(K) Sebring				
1		Sales of Electricity															
2	440	Residential Sales	\$2,273,650	0	\$2,273,650	\$942,270	\$38,853	\$51,923	\$55,118	\$23,156	\$231,505	\$37,922	\$353	\$0	\$1,381,101	\$892,549	
3	442	Commercial Sales	\$1,127,544	0	1,127,544	584,385	\$19,814	\$34,115	\$27,278	\$11,659	\$104,018	\$18,425	\$302	0	799,997	327,547	
4	443	Industrial Sales	\$308,065	0	308,065	177,852	\$5,778	\$4,062	\$7,143	\$3,281	\$29,279	\$4,573	\$16	0	231,984	76,081	
5	444	Public Street & Highway Lighting	\$1,842	0	1,842	1,182	\$23	\$45	\$45	\$25	\$45	\$41	\$1	0	1,407	435	
6	445	Other Sales to Public Authorities	\$291,613	0	291,613	156,120	\$5,193	\$6,535	\$7,083	\$3,085	\$26,750	\$4,804	\$79	0	209,648	81,964	
7	446	Sales to Railroads & Railways	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	448	Interdepartmental Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9		Total Sales to Ultimate Customers	4,002,713	0	4,002,713	1,861,809	69,660	96,680	96,668	41,206	391,597	65,766	750	0	2,624,137	1,378,576	
10	447	Sales for Resale	548,741	194,215	354,526	352,252				2,274					354,526	0	
11		Totals Sales of Electricity	4,551,454	194,215	4,357,239	2,214,061	69,660	96,680	96,668	43,480	391,597	65,766	750	0	2,978,663	1,378,576	
12	449.1	(Less) Provision for Rate Refunds	1,474	1,474	0	0											
13		Total Revenue Net of Refund Provision	4,549,979	192,741	4,357,239	2,214,061	69,660	96,680	96,668	43,480	391,597	65,766	750	0	2,978,663	1,378,576	
14																	
15		Other Operating Revenues															
16	450	Forfeited Discounts	22,775	1,892	20,883											20,883	
17	451	Miscellaneous Service Revenues	24,254	-	24,254											24,254	
18	453	Sales of Water & Water Power	0	0	0												
19	454	Rent from Electric Property	82,583	530	82,053											82,053	
20	455	Interdepartmental Rents	0	0	0												
21	456	Deferred Fuel Revenue	1,894	0	1,894	1,561					334				1,894		
22	456	Unbilled Revenue	3,119	3,949	(830)											(830)	
23	456	Other Electric Revenues	46,285	41,972	4,313											4,313	
24		Total Other Operating Revenues	180,911	48,343	132,568	1,561	0	0	0	0	334	0	0	0	1,894	130,674	
25																	
26		Total Electric Operating Revenues	\$4,730,890	\$241,083	\$4,489,807	\$2,215,622	\$69,660	\$96,680	\$96,668	\$43,480	\$391,931	\$65,766	\$750	\$0	\$2,980,557	\$1,509,250	
27																	
28																	
29																	
30																	

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FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide the calculation of state and federal income taxes for the interim year. Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Docket No. 090079-EI

XX Historical Year Ended 12/31/2008

Witness: Toomey

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	Net Utility Operating Income	499,115,849	499,115,849				
2	Add Income Tax Accounts	178,382,837	178,382,837				
3	Less Interest Charges (From C-23)	208,127,075	208,127,075				
4							
5	Taxable Income Per Books	469,371,611	469,371,611				
6							
7	Temporary Adjustments to Taxable Income (List)						
8	Add: Book Depreciation Excluding AFUDC Equity	298,828,949	298,828,949		(298,828,949)	(298,828,949)	
9	Less: Tax Depreciation	(418,710,691)	(497,472,272)		418,710,691	497,472,272	
10	AFUDC Debt	(28,237,751)	(28,237,751)		28,237,751	28,237,751	
11	Amortization of Nuclear Fuel per Books	24,393,284	24,393,284		(24,393,284)	(24,393,284)	
12	Construction Period Interest Capitalized per Tax	83,190,456	83,190,456		(83,190,456)	(83,190,456)	
13	Contribution in Aid of Construction	21,589,763	21,589,763		(21,589,763)	(21,589,763)	
14	Cost of Removal	(36,972,577)	(36,972,577)		36,972,577	36,972,577	
15	Pension	(70,431,456)	(70,431,456)		70,431,456	70,431,456	
16	OPEB Accrual per Book in Excess of Tax	7,963,174	7,963,174		(7,963,174)	(7,963,174)	
17	Amortization of Reacquired Debt per Book	3,886,921	3,886,921		(3,886,921)	(3,886,921)	
18	Storm Damage Accrual per Book	75,387,438	75,387,438		(75,387,438)	(75,387,438)	
19	Reserve for Obsolete Inventory	(280,671)	(280,671)		280,671	280,671	
21	Reserve for Nuclear Outage	12,278,852	12,278,852		(12,278,852)	(12,278,852)	
22	Storm Costs Deducted per Tax	(22,185,719)	(22,185,719)		22,185,719	22,185,719	
23	Deferred Compensation	3,583,593	3,583,593		(3,583,593)	(3,583,593)	
24	Under Recovered Fuel Costs	(132,665,572)	(132,665,572)		132,665,572	132,665,572	
25	Unbilled Revenue Recovery Clauses	3,503,008	3,503,008		(3,503,008)	(3,503,008)	
26	Under Recovered Environmental Costs	(13,810,908)	(13,810,908)		13,810,908	13,810,908	
27	Under Recovered Nuclear Costs	(5,752,156)	(5,752,156)		5,752,156	5,752,156	
28	Reserve for Environmental Clean Up	(10,430,633)	(10,430,633)		10,430,633	10,430,633	
29	Accrued Environmental Costs	8,531,783	8,531,783		(8,531,783)	(8,531,783)	
30	Sub-total Temporary Differences	(196,340,913)	(275,102,494)		196,340,913	275,102,494	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the interim year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Docket No. 090079-EI

XX Historical Year Ended 12/31/2008

Witness: Toomey

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1							
2	Sub-total Temporary Differences (from Prior Page)	(196,340,913)	(275,102,494)		196,340,913	275,102,494	
3							
4							
5	Amort of Interest on Tax Deficiency per Books	(6,008,679)	(6,008,679)		6,008,679	6,008,679	
6	Reserve for Last Core Nuclear Fuel	1,100,004	1,100,004		(1,100,004)	(1,100,004)	
7	Reserve for End of Life Materials & Supplies	1,500,000	1,500,000		(1,500,000)	(1,500,000)	
8	Non-qualified Nuclear Decommissioning Fund Earnings	533,365	533,365		(533,365)	(533,365)	
9	Research & Experimentation Deduction	(17,603,722)	(17,603,722)		17,603,722	17,603,722	
10	OPC Fuel Refund	(9,368,829)	(9,368,829)		9,368,829	9,368,829	
11	Excess Tax Gain(Loss) on Disposition of Property	(47,153,892)	(47,153,892)		47,153,892	47,153,892	
12	Miscellaneous Other	(1,066,149)	(1,812,149)		1,066,149	1,812,149	
13	Total Temporary Differences	(274,408,815)	(353,916,396)		274,408,815	353,916,396	
14							
15							
16	<u>Permanent Adjustments</u>						
17	Non-deductible Meals	1,211,260	1,211,260				
18	Book Depreciation AFUDC Equity	7,675,956	7,675,956				
19	FAS 106 Medicare Subsidy	(4,997,116)	(4,997,116)				
21	Special Deduction Preferred Stock	(60,000)	(60,000)				
22	Manufacturing Deduction	(3,300,000)	(3,300,000)				
23	Restricted Stock Dividends	(680,312)	(680,312)				
24	Restricted Stock Vestings	(8,148)	(8,148)				
25	NQSO - Exercised	(4,104)	(4,104)				
26	PSSP - Exercised	2,214,589	2,214,589				
27	Restricted Stock Units Tax	381,368	381,368				
28	Interest Expense	2,227,250	2,227,250				
29	Total Permanent Adjustments	4,660,743	4,660,743				
30							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the interim year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

XX Historical Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	State Taxable Income	199,623,539			274,408,815		
2	State Income Tax (5.5%)	10,979,000	10,979,000		15,092,000	15,092,000	
3	Adjustments to State Income Tax (List)						
4	True-up Tax Expense Prior Years	(578,313)			734,000		
5	FIN 48 Reserves	1,085,492			(1,242,873)		
6	Prior Flow Through Taxes				823,000		
7	FAS 123R				(12,192)		
8	Total adjustments to State Income Tax	507,179			301,935		
9	State Income Tax	11,486,179			15,393,935		
10							
11	Federal Taxable Income		109,136,958			338,824,396	
12	Federal Income Tax (35%)		38,198,000			118,588,539	
13							
14	Adjustments to Federal Income Tax						
15	True-up Tax Expense Prior Years		(7,178,748)			5,830,461	
16	FIN 48 Reserves		6,220,811			(6,962,714)	
17	FAS 123R					(90,626)	
18	Research & Experimentation Credit		(700,000)				
19	Amortization off of Excess Deferred Taxes					(2,076,000)	
20	Prior Flow Through Taxes					5,005,000	
21	Federal Tax Rate Differential Audit Adjustments					151,000	
22	Federal Tax Rate Differential 34% to 35%					457,000	
23	Total Adjustments to Federal Income Tax		(1,657,937)			2,314,121	
24	Federal Income Tax		36,540,063			120,902,660	
25							
26	ITC Amortization					(5,940,000)	
27							
28	Summary of Income Tax Expense:	<u>Federal</u>	<u>State</u>	<u>Total</u>			
29	Current Tax Expense	\$ 36,540,063	\$ 11,486,179	\$ 48,026,242			
30	Deferred Income Taxes	120,902,660	15,393,935	136,296,595			
31	Investment Tax Credits, Net	(5,940,000)		(5,940,000)			
32	Total Income Tax Provision	\$ 151,502,723	\$ 26,880,114	\$ 178,382,837			

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the amount of interest expense used to calculate jurisdictional operating taxes on Schedule G-12.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey

Docket No. 090079-EI

(Thousands)

Line No.	(A) Historical Base Year Ended 12/31/2008
1	
2 <u>Interest on Long Term Debt</u>	
3 First Mortgage Bonds	\$198,177
4 PCB's	\$12,337
5 Interest Expense - LTD Intercompany	1,520
6 Other Long Term Debt	\$0
7 Subtotal	212,033
8	
9	
10 <u>Amortization of Premiums, Discounts, and Reaquired Debt</u>	\$9,253
11	
12 <u>Interest on Short Term Debt</u>	
13 Interest on Short Term Debt	\$1,036
14 Interest Expense - Money Pool	1,247
15 Subtotal	2,283
16	
17 <u>Interest on Customer Deposits</u>	\$11,300
18	
19 <u>Other Interest Charges</u>	
20 Interest on Income/Sales Tax Deficiency	(\$4,848)
21 Other Interest Expense	6,342
22 Subtotal	1,495
23	
24 <u>Less: Interest Expense Allocated to Non Utility</u>	0
25	
26 <u>Less Allowance for Funds Used During Construction</u>	(28,238)
27	
28 <u>Net Interest Expense Used to Calculate NOI Taxes</u>	208,127

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question.

Type of data shown:

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Amount	(B) Percent of Capital	(C) Cost Rate	(D) Weighted Cost
1				
2 <u>2008:</u>				
3				
4 Long Term Debt				
5 Short Term Debt				
6 Preferred Stock				
7 Common Equity				
8 Deferred Income Tax				
9 Other (Specify)				
10				
11 Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22 Weighted cost of parent debt x 38.575% (or applicable consolidated tax rate) x equity of subsidiary				
23				
24				
25				
26				
27				
28				
29				

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FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide a schedule of gains and losses on disposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.

Type of data shown:

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey

Line No.	(A) Description Of Property	(B) Date Acquired	(C) Date Disposed	(D) Original Classification Account	(E) Reclassi- fication Account(s)	(F) Reclassi- fication Date(s)	(G) Original Amount Recorded	(H) Additions Or (Retirements)	(I) Depreciation And Amortization	(J) Net Book Value On Disposal Date	(K) Book Gain Or (Loss)	(L) Amounts Allowed Prior Cases	(M) Prior Cases Test Year Ended 12/31/2006
1													
2													
3													
4	Winter Park Operating Center		6/08	101			139,347		467,272	139,347	4,005,190	N/A	N/A
5													
6													
67	Douglas Avenue Distribution Line		11/07	101			12,088		795,559	12,088	3,409,542	N/A	N/A
8													
9													
10													
11													
12													
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19													
20													
21													
22													

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information concerning pension cost for the test year and the most recent historical year if the test year is projected.

Type of data shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 XX Historical Test Year Ended 12/31/2008  
 Witness: Toomey

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Progress Energy Pension Plan

Line No.	Description	Historical Year 2008
1	Service Cost	16,801
2	Interest Cost	50,788
3	Actual Return on Assets -- (Gain) Loss	320,841
4	Net Amortization and Deferral	(411,020)
5	Amortization of Prior Service Cost	(753)
6	Total Net Periodic Pension Cost	(23,343)
7		
8	For the Year:	
9	Expected Return on Assets -- (Gain)	(90,180)
10	Assumed Rate of Return on Plan Assets	9.00%
11	Amortization of Transition Asset or Obligation	0
12	Percent of Pension Cost Capitalized	0.00%
13	Pension Cost Recorded in Account 926	(23,343)
14	Minimum Required Contribution Per IRS	Note 6
15	Maximum Allowable Contribution Per IRS	Note 6
16	Actual Contribution Made to the Trust Fund	Note 7
17	Actuarial Attribution Approach Used for Funding	Traditional credit cost method
18	Assumed Discount Rate for Computing Funding	Note 8
19	Allocation Method Used to Assign Costs if the Utility is not the	
20	Sole Participant in the Plan. Attach the relevant procedures.	Note 1
21		
22	At Year End:	
23	Accumulated Benefit Obligation	845,664
24	Projected Benefit Obligation	872,490
25	Vested Benefit Obligation	Note 2
26	Assumed Discount Rate (Settlement Rate)	6.28% Note 8
27	Assumed Rate for Salary Increases	4.25% Note 3
28	Fair Value of Plan Assets	650,353
29	Market Related Value of Assets	650,353
30	Balance in Working Capital (Specify Account No.)	0

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information concerning pension cost for the test year and Type of data shown:  
the most recent historical year if the test year is projected.

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
XX Historical Test Year Ended	12/31/2008
Witness: Toomey	

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Progress Energy Pension Plan

Line No.	Description
1	
2	Notes:
3	
4	(*) Projected information
5	
6	1 For the non-bargaining plan, Progress Energy Florida's costs are primarily based on its actual employees and its portion of plan assets. Only Progress Energy Florida has bargaining unit employees and, therefore, has all pension costs related to the bargaining unit plan.
7	
8	
9	2 Vested benefit obligation is not required to be disclosed for GAAP and is not supplied with Progress Energy Florida's actuarial information.
10	
11	3 4.25% for bargaining unit plan; 4.0% for non-bargaining plan. Under EITF Issue 03-4, future salary increases are not taken into account when measuring obligations for a cash balance plan. Rather, future salary increases are reflected as they occur. Therefore, the 4.0% reflected for nonbargaining is only used to escalate salaries to the applicable projection year.
12	
13	
14	
15	4 N/A
16	
17	5 N/A
18	
19	6 For the 2008 Plan Year, the bargaining unit plan had a minimum contribuion of \$4.79 million and a maximum tax-deductible contribution of approximately \$170 million. The non-bargaining plan's funding requirements are determined on a total plan basis; any related contributions are then allocated to the plan's legal entity participants based on their relative funded status. Refer to Note 7.
20	
21	
22	
23	7 During 2008, Progress Energy Florida contributed approximately \$147,000 to the bargaining unit plan; the remaining 2008 Plan Year contributions will be made in 2009. Due to its funded status, Progress Energy Florida made no contributions to the non-bargaining plan in 2008. The projected net periodic pension cost on Line 6 reflects assumed Progress Energy Florida Pension contributions of \$79.1 million in 2009 and \$92.7 million in 2010. Refer to Note 5.
24	
25	
26	
27	
28	8 Represents the weighted-average discount rate of the non-bargaining and bargaining unit plans.
29	
30	9 N/A
31	
32	
33	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a statement of changes in accounting policy in the interim test year. Explain any changes in accounting procedures that affect the interim rate base or the interim net operating income.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
Witness: Toomey

Docket No. 090079-EI

Line No.

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There are no Accounting Policy Changes for the interim test year.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the revenue expansion factor for the test year

Type of data shown:

Company: PROGRESS ENERGY FLORIDA

Docket No. 090079-EI

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey

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Line No.	Description	(A) Percent
1		
2	Revenue Requirement	100.000%
3	Less:	
4	Gross Receipts Tax Rate	0.000%
5		
6	Regulatory Assessment Rate	0.072%
7		
8	Uncollectible Accounts	<u>0.313%</u>
9		
10	Net Before Income Taxes	99.615%
11		
12	State Income Tax Rate	<u>5.500%</u>
13		
14	State Income Tax	<u>5.479%</u>
15		
16	Net Before Federal Income Tax	94.137%
17		
18	Federal Income Tax Rate	<u>35.000%</u>
19		
20	Federal Income Tax	<u>32.948%</u>
21		
22	Revenue Expansion Factor	61.189%
23		
24	Net Operating Income Multiplier	<u><u>163.429%</u></u>
25		
26		
27		

Note: Gross receipts taxes are not included in Base rates in this filing.

FLORIDA PUBLIC SERVICE COMMISSION  
 Explanation: Provide the Company's 13-month average cost of capital for the interim test year and the prior year.  
 Company: PROGRESS ENERGY FLORIDA INC.  
 Docket No. 090079-EI (Thousands)  
 Type of data shown:  
 — Projected Test Year Ended 12/31/2010  
 — Prior Year Ended 12/31/2009  
 X Historical Year Ended 12/31/2008  
 Witness: Toomey

Line No.	Class of Capital	(A) Co Total	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	3,207,197	844,577	(718,576)	3,333,198	76.54%	2,551,396	50.04%	10.00%	5.004%
3	Preferred Stock	33,497	0	(5,941)	27,556	76.54%	21,093	0.41%	4.51%	0.019%
4	Long Term Debt - Fixed	3,506,938	(110,173)	(602,411)	2,794,354	76.54%	2,138,938	41.95%	6.27%	2.630%
5	Short Term Debt	57,531	1,791	(10,521)	48,801	76.54%	37,355	0.73%	3.87%	0.028%
6	Customer Deposits Active	180,135	0	(31,947)	148,188	76.54%	113,431	2.22%	6.23%	0.139%
7	Customer Deposits Inactive	1,001	0	(177)	823	76.54%	630	0.01%		
8	Investment Tax Credit Post '70 (Wtd Cost)	14,477	0	(2,567)	11,909	76.54%	9,116	0.18%	8.28%	0.015%
9	Deferred Income Taxes	442,296	32,524	(84,209)	390,611	76.54%	298,993	5.86%		
10	FAS 109 DIT - Net	(114,638)	0	20,331	(94,307)	76.54%	(72,187)	-1.42%		
11										
12	Total	\$7,328,432	\$768,719	(\$1,436,017)	\$6,661,134	76.54%	\$5,098,765	100.00%		7.835%
13										
14										
15										
16										
17										
18										
19										

FLORIDA PUBLIC SERVICE COMMISSION

1) List and describe the basis for specific adjustments appearing on Schedule G-19a.

Type of data shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey

Company: PROGRESS ENERGY FLORIDA

2) List and describe the basis for the pro-rata adjustments appearing on Schedule G-19a.

Docket No 090079-EI

Line No.	(A) Class of Capital	(B) Description	(C)
			(Thousands) Historic Year 2008
1		<b>Specific Adjustments</b>	
2			
3	Common Equity	Non-Utility Property (Net)	(5,627)
4		Neutralize Common Equity - CR3 Nuclear Outage	109,589
5		Imputed Equity for Off Balance Sheet Adjmts by Rating Agencies for Purch Power Obligations	740,615
6		Subtotal Common Equity	<u>844,577</u>
7			
8	Long-Term Debt Fixed Rate	Remove Sebring LTD	(584)
9		Neutralize Common Equity - CR3 Nuclear Outage	(109,589)
10		Subtotal Long-Term Debt Fixed Rate	<u>(110,173)</u>
11			
12			
13	Short-Term Debt Variable Ra	Convert to Daily Weighted Average Balance	1,791
14		Subtotal Short-Term Variable Rate	<u>1,791</u>
15			
16			
17	Deferred Income Taxes	Nuclear Decommissioning	32,524
18		Levy Deferred Income Taxes	0
19		Direct Assignment of Wholesale Depreciation	0
20		Subtotal Deferred Income Taxes	<u>32,524</u>
21			
22			
23	Deferred Income Taxes - FAS	Adjust to FPSC Calculated Balance of FAS 109	0
24		Subtotal Deferred Income Taxes - FAS 109	<u>0</u>
25			
26		Total Specific Adjustments	<u>\$768,719</u>

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FLORIDA PUBLIC SERVICE COMMISSION  
 Company: PROGRESS ENERGY FLORIDA  
 Docket No 090079-EI

1) List and describe the basis for specific adjustments appearing on Schedule G-19a.

2) List and describe the basis for the pro-rata adjustments appearing on Schedule G-19a.

Type of data shown:  
 Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Year Ended 12/31/2008  
 Witness: Toomey

		(Thousands)	
(A)	(B)	(C)	
Line No.	Class of Capital Description	Historic Year 2008	
1	<b>Pro-Rata Adjustments</b>		
2	Remove ARO	\$378,401	
3	Remove ECCR	2,181	
4	Remove ECRC	(94,426)	
5	Remove Fuel	(80,621)	
6	Remove Storm Reserve	112,507	
7	Remove CCR/NCRC	(21,584)	
8	Remove Electric Plant Acquisition Adjustments	(19,099)	
9	Investment in Associated Companies (123)	0	
10	Other Investments (124)	(1,641)	
11	Other Special Funds (128)	(559,406)	
12	Misc and Accrued Taxes Other (174)	(54,213)	
13	Remove Non-Rate Base Deferred Debits	(5,257)	
14	Remove Dividends Declared (238)	0	
15	Remove Derivative Instrument Assets & Liabilities	92,404	
16	Remove Notes Payable to Associated Companies (233)	34,193	
17	Remove Other Regulatory Assets and Liabilities	104,391	
18	Remove Employee Related Accounts	(257)	
19	Remove Retention Accounts	30,216	
20	Remove Nuclear Decommissioning Accounts	61,178	
21	Specific Adjs - Distribution	0	
22			
23			
24			
25			
26	CWIP bearing AFUDC	(1,404,906)	
27	Amortization Gain/Loss on Sale of Plant	(8,382)	
28	Nuclear Decommissioning Unfunded Wholesale	(2,286)	
29	Capital Lease- EPIS	(226,683)	
30	Capital Lease - Working Capital	227,274	
31	Rate Case Expenses	0	
32	Total Pro-Rata Adjustments	<u>(\$1,436,017)</u>	
33			
34	Total Specific and Pro-Rata Adjustments	<u>(\$667,298)</u>	
35			

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional base rate revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Year Ended 12/31/08  
 Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

\$000's

Line No.	Rate Schedule	Annualized Calculations				Recovery Period Calculations (Note 1)			
		(1) Total Base Revenues at Present Rates	(2) Total Base Revenues at Proposed Rates	(3) Difference Dollars Percent (2)-(1) (3)/(1)		(5) Jul 08-Dec 08 Base Revenues at Present Rates	(6) Jul 08-Dec 08 Base Revenues at Proposed Rates	(7) Difference Dollars (2)-(1)	(8) Interim Factor (3)/(1)
1									
2	RS-1	\$ 891,614	\$ 899,720	\$ 8,107	0.91%	\$ 485,117	\$ 493,361	\$ 8,244	1.70%
3									
4	GS-1	61,619	62,179	560	0.91%	32,110	32,656	546	1.70%
5									
6	GS-2	2,758	2,783	25	0.91%	1,417	1,441	24	1.70%
7									
8	GSD-1	368,181	371,528	3,348	0.91%	192,969	196,248	3,279	1.70%
9									
10	CS-1, CS-2	3,826	3,860	35	0.91%	1,880	1,912	32	1.70%
11									
12	IS-1, IS-2	39,771	40,133	362	0.91%	20,115	20,457	342	1.70%
13									
14	SS-1	664	670	6	0.91%	357	363	6	1.70%
15									
16	SS-2	3,530	3,562	32	0.91%	1,834	1,865	31	1.70%
17									
18	SS-3	554	559	5	0.91%	340	346	6	1.70%
19									
20	LS-1	6,540	6,599	59	0.91%	3,275	3,331	56	1.70%
21									
22	Lighting Facilities	59,323	59,862	539	0.91%	30,185	30,698	513	1.70%
23									
24	TOTAL	\$ 1,438,378	\$ 1,451,456	\$ 13,078	0.91%	\$ 769,599	\$ 782,677	\$ 13,078	1.70%
25									
26									
27									
28									

Note 1 - in accordance with the intent of the interim statute 366.071 F.S., to allow the Company to achieve the ROE floor, the annual revenue requirement spread over the interim recovery period derives an Interim Factor which will allow the Company the opportunity to achieve the ROE floor.

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Year Ended 12/31/2008  
 Witness: Slusser

Description of Service Charge	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Number of Transactions	PRESENT REVENUE \$/UNIT	REVENUE \$	PROPOSED REVENUE \$/UNIT	REVENUE \$	(E) - (C) REVENUE INCR/(DECR) \$	(F) / (C) %
<b>Rate Schedule SC-1</b>							
Initial Connection	22,534	\$ 61.00	\$ 1,374,574	\$ 61.00	\$ 1,374,574	\$ -	0.0%
Reconnection	364,917	28.00	10,217,676	28.00	10,217,676	-	0.0%
Transfer of Account - LSA Contract Required *	53,749	10.00	537,490	10.00	537,490	-	0.0%
Reconnect After Disconnect For Non-Pay	211,835	40.00	8,473,400	40.00	8,473,400	-	0.0%
Reconnect After Disconnect For Non-Pay After Hours	21,134	50.00	1,056,700	50.00	1,056,700	-	0.0%
Returned Check Charge	N/A		1,515,213		1,515,213	-	0.0%
Temporary Service Extension	3,771	\$ 227.00	856,017	\$ 227.00	856,017	-	0.0%
Correction Factor			223,267		223,267	-	0.0%
Total Account 4510001			\$ 24,254,337		\$ 24,254,337	\$ -	
Late Payment Charge Account 450001	N/A		\$ 22,775,140		22,775,140	-	0.0%
<b>Equipment Rental - Account 454</b>							
Distribution Facilities	N/A	1.67%	\$ 7,162,000	1.67%	7,162,000	-	0.0%
Total Service Charges and Equipment Rental			\$ 54,191,477		\$ 54,191,477	\$ -	

\* LSA - Leave Service Active

Supporting Schedules:

Recap Schedules:



Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

PRESENT REVENUE CALCULATIONS				PROPOSED ANNUALIZED REVENUE CALCULATIONS				Percent Incr
<b>Customer Charge:</b>				<b>Customer Charge:</b>				
Standard				Standard				
Secondary Standard	16,655,964	Bills @ \$	8.03 = \$ 133,747,391	Secondary Standard	16,655,964	Bills @ \$	8.10 = \$ 134,964,492	
Seasonal				Seasonal				
Secondary Standard Charge	490,679	Bills @ \$	8.03 = \$ 3,940,152	Secondary Standard Charge	490,679	Bills @ \$	8.10 = \$ 3,976,007	
Secondary Seasonal Charge	219,421	Bills @ \$	4.20 = \$ 921,568	Secondary Seasonal Charge	219,421	Bills @ \$	4.24 = \$ 929,954	
Time-of-Use				Time-of-Use				
Secondary (single & three phase)	348	Bills @	14.84 = \$ 5,164	Secondary (single & three phase)	348	Bills @ \$	14.97 = \$ 5,211	
Customer CIAC Paid	132	Bills @ \$	8.03 = \$ 1,060	Customer CIAC Paid	132	Bills @ \$	8.11 = \$ 1,070	
<b>TOTAL</b>	<b>17,366,544</b>	<b>Bills</b>	<b>\$ 138,615,335</b>	<b>TOTAL</b>	<b>17,366,544</b>	<b>Bills</b>	<b>\$ 139,876,734</b>	<b>0.91%</b>
<b>Energy &amp; Demand Charge:</b>				<b>Energy &amp; Demand Charge:</b>				
Standard				Standard				
Secondary	19,300,536			Secondary	19,300,536			
0-1000 KWH	13,413,873	MWH @ \$	35.92 = \$ 481,826,318	0-1000 KWH	13,413,873	MWH @ \$	36.25 = \$ 486,210,937	
over 1000 KWH	5,886,663	MWH @ \$	45.92 = \$ 270,315,565	over 1000 KWH	5,886,663	MWH @ \$	46.34 = \$ 272,775,437	
Time-of-Use				Time-of-Use				
Secondary	718			Secondary	718			
On-Peak	194	MWH @ \$	112.12 = \$ 21,751	On-Peak	194	MWH @ \$	113.14 = \$ 21,949	
Off-Peak	524	MWH @ \$	5.69 = \$ 2,982	Off-Peak	524	MWH @ \$	5.74 = \$ 3,009	
<b>TOTAL</b>	<b>19,301,254</b>	<b>MWH</b>	<b>\$ 752,166,616</b>	<b>TOTAL</b>	<b>19,301,254</b>	<b>MWH</b>	<b>\$ 759,011,332</b>	<b>0.91%</b>
<b>Adjustments</b>				<b>Adjustments</b>				
n/a			\$ -	n/a			\$ -	
<b>Total RS-1 Base Revenue (calculated)</b>			<b>\$ 890,781,951</b>	<b>Total RS-1 Base Revenue</b>			<b>\$ 898,888,066</b>	<b>0.91%</b>
Correction Factor			\$ 831,555	Correction Factor			\$ 832,157	
<b>Total RS-1 Base Revenue</b>			<b>\$ 891,613,506</b>	<b>Total RS-1 Base Revenue</b>			<b>\$ 899,720,223</b>	
				Increase/ (Decrease) - \$			\$ 8,106,717	
				Increase/ (Decrease) - %			0.91%	

Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 X  Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

Customer Charge:				Customer Charge:				Percent Incr
Standard				Standard				
Unmetered	5,700	Bills @ \$	5.99 = \$ 34,143	Unmetered	5,700	Bills @ \$	6.04 = \$ 34,454	
Secondary	1,345,740	Bills @ \$	10.62 = \$ 14,291,759	Secondary	1,345,740	Bills @ \$	10.72 = \$ 14,421,814	
Primary	432	Bills @ \$	134.31 = \$ 58,022	Primary	432	Bills @ \$	135.53 = \$ 58,550	
Transmission		Bills @ \$	662.48 = \$ -	Transmission	-	Bills @ \$	668.51 = \$ -	
Time-of-Use				Time-of-Use				
Secondary (single & three phas	2,220	Bills @ \$	17.42 = \$ 38,672	Secondary (single & three phase)	2,220	Bills @ \$	17.58 = \$ 39,024	
Customer CIAC Paid	36	Bills @ \$	10.62 = \$ 382	Customer CIAC Paid	36	Bills @ \$	10.69 = \$ 385	
Primary	12	Bills @ \$	141.12 = \$ 1,693	Primary	12	Bills @ \$	142.33 = \$ 1,708	
Transmission	12	Bills @ \$	669.28 = \$ 8,031	Transmission	12	Bills @ \$	675.33 = \$ 8,104	
<b>TOTAL</b>	<b>1,354,152</b>	<b>Bills</b>	<b>\$ 14,432,702</b>	<b>TOTAL</b>	<b>1,354,152</b>	<b>Bills</b>	<b>\$ 14,564,039</b>	<b>0.91%</b>
Energy & Demand Charge:				Energy & Demand Charge:				
Standard				Standard				
Secondary	1,187,208	MWH @ \$	39.23 = \$ 46,574,170	Secondary	1,187,208	MWH @ \$	39.59 = \$ 46,997,995	
Primary	7,818	MWH @ \$	39.23 = \$ 306,700	Primary	7,818	MWH @ \$	39.59 = \$ 309,515	
Transmission		MWH @ \$	39.23 = \$ -	Transmission	-	MWH @ \$	39.59 = \$ -	
Time-of-Use				Time-of-Use				
Secondary				Secondary				
On-Peak	2,550	MWH @ \$	112.11 = \$ 285,881	On-Peak	2,550	MWH @ \$	113.13 = \$ 288,482	
Off-Peak	11,266	MWH @ \$	5.68 = \$ 63,991	Off-Peak	11,266	MWH @ \$	5.73 = \$ 64,554	
Primary				Primary				
On-Peak	-	MWH @ \$	112.11 = \$ -	On-Peak	-	MWH @ \$	113.13 = \$ -	
Off-Peak	-	MWH @ \$	5.68 = \$ -	Off-Peak	-	MWH @ \$	5.73 = \$ -	
Transmission				Transmission				
On-Peak	100	MWH @ \$	112.11 = \$ 11,211	On-Peak	100	MWH @ \$	113.13 = \$ 11,313	
Off-Peak	3,733	MWH @ \$	5.68 = \$ 21,203	Off-Peak	3,733	MWH @ \$	5.73 = \$ 21,390	
<b>TOTAL</b>	<b>1,212,675</b>	<b>MWH</b>	<b>\$ 47,263,156</b>	<b>TOTAL</b>	<b>1,212,675</b>	<b>MWH</b>	<b>\$ 47,693,249</b>	<b>0.91%</b>
Adjustments				Adjustments				
Distribution Primary Metering	1% OF	\$	306,700 = \$ (3,067)	Distribution Primary Metering	1% OF	\$	309,515 = \$ (3,095)	
Transmission Metering	2% OF	\$	32,414 = \$ (648)	Transmission Metering	2% OF	\$	32,703 = \$ (654)	
<b>TOTAL</b>			<b>\$ (3,715)</b>	<b>TOTAL</b>			<b>\$ (3,749)</b>	
<b>Total GS-1 Base Revenue (Calculated)</b>			<b>\$ 61,692,143</b>	<b>Total GS-1 Base Revenue</b>			<b>\$ 62,253,539</b>	<b>0.91%</b>
Correction Factor			(73,049)	Correction Factor			(74,192)	
<b>Total GS-1 Base Revenue</b>			<b>\$ 61,619,094</b>	<b>Total GS-1 Base Revenue</b>			<b>\$ 62,179,347</b>	
			Increase/ (Decrease) - \$				\$ 560,253	
			Increase/ (Decrease) - %				0.91%	

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_X\_\_\_ Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS				PROPOSED ANNUALIZED REVENUE CALCULATIONS				
<b>Customer Charge:</b>				<b>Customer Charge:</b>				Percent Incr
Standard				Standard				
Unmetered	12,168	Bills @ \$	5.99 = \$ 72,886	Unmetered	12,168	Bills @ \$	6.04 = \$ 73,549	
Secondary	125,232	Bills @ \$	10.62 = \$ 1,329,964	Secondary	125,232	Bills @ \$	10.72 = \$ 1,342,067	
TOTAL	137,400	Bills	\$ 1,402,850	TOTAL	137,400		\$ 1,415,616	0.91%
<b>Energy &amp; Demand Charge:</b>				<b>Energy &amp; Demand Charge:</b>				
Standard				Standard				
Secondary	91,867	MWH @ \$	14.73 = \$ 1,353,201	Secondary	91,867	MWH @ \$	14.86 = \$ 1,365,515	0.91%
<b>Adjustments</b>				<b>Adjustments</b>				
n/a				n/a				
<b>Total GS-2 Base Revenue (calculated)</b>				<b>Total GS-2 Base Revenue</b>				0.91%
Correction Factor				Correction Factor				
<b>Total GS-2 Base Revenue</b>				<b>Total GS-2 Base Revenue</b>				
				Increase/ (Decrease) - \$				\$ 25,075
				Increase/ (Decrease) - %				0.91%

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Florida Public Service Commission

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

X  Historical Year Ended 12/31/08

Witness: Slusser

Company: Progress Energy Florida, Inc.

Docket No.: 090079-E1

2008 REVENUE CALCULATION FOR RATE SCHEDULE GSD

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS					Percent Incr
<b>Customer Charge:</b>					<b>Customer Charge:</b>					
<b>Standard</b>					<b>Standard</b>					
Secondary	535,644	Bills @ \$	10.62 = \$	5,688,539	Secondary	535,644	Bills @ \$	10.72 = \$	5,740,305	
Primary	1,716	Bills @ \$	134.31 = \$	230,476	Primary	1,716	Bills @ \$	135.53 = \$	232,573	
Transmission	-	Bills @ \$	662.48 = \$	-	Transmission	-	Bills @ \$	668.51 = \$	-	
<b>Time-of-Use</b>					<b>Time-of-Use</b>					
Secondary	118,860	Bills @ \$	17.42 = \$	2,070,541	Secondary	118,860	Bills @ \$	17.58 = \$	2,089,383	
Customer CIAC Paid	144	Bills @ \$	10.62 = \$	1,529	Customer CIAC Paid	144	Bills @ \$	10.72 = \$	1,543	
Primary	2,484	Bills @ \$	141.12 = \$	350,542	Primary	2,484	Bills @ \$	142.40 = \$	353,732	
Customer CIAC Paid	48	Bills @ \$	134.31 = \$	6,447	Customer CIAC Paid	48	Bills @ \$	135.54 = \$	6,506	
Transmission	-	Bills @ \$	669.28 = \$	-	Transmission	-	Bills @ \$	675.37 = \$	-	
<b>TOTAL</b>	<b>658,896</b>	<b>Bills</b>		<b>\$ 8,348,074</b>	<b>TOTAL</b>	<b>658,896</b>	<b>Bills</b>		<b>\$ 8,424,042</b>	<b>0.91%</b>
<b>Demand Charge:</b>					<b>Demand Charge:</b>					
<b>Standard</b>					<b>Standard</b>					
Secondary					Secondary					
Billed	18,138,046	kW @ \$	3.71 = \$	67,292,151	Billed	18,138,046	kW @ \$	3.74 = \$	67,904,510	
Primary					Primary					
Billed	578,096	kW @ \$	3.42 = \$	1,977,088	Billed	578,096	kW @ \$	3.45 = \$	1,995,080	
Transmission					Transmission					
Billed	-	kW @ \$	2.62 = \$	-	Billed	-	kW @ \$	2.64 = \$	-	
<b>Time-of-Use</b>					<b>Time-of-Use</b>					
Secondary					Secondary					
On-Peak	15,346,186	kW @ \$	2.76 = \$	42,355,473	On-Peak	15,346,186	kW @ \$	2.79 = \$	42,740,908	
Base	15,842,021	kW @ \$	0.91 = \$	14,416,239	Base	15,842,021	kW @ \$	0.92 = \$	14,547,427	
Primary					Primary					
On-Peak	3,983,476	kW @ \$	2.76 = \$	10,994,394	On-Peak	3,983,476	kW @ \$	2.79 = \$	11,094,443	
Base	4,176,633	kW @ \$	0.62 = \$	2,589,512	Base	4,176,633	kW @ \$	0.63 = \$	2,613,077	
Transmission					Transmission					
On-Peak	36,463	kW @ \$	2.76 = \$	100,638	On-Peak	36,463	kW @ \$	2.79 = \$	101,554	
Base	36,700	kW @ \$	(0.18) = \$	(6,606)	Base	36,700	kW @ \$	(0.18) = \$	(6,666)	
Sec/Pri					Dual Voltage Sec/Pri					
On-Peak	62,214	kW @ \$	2.76 = \$	171,711	On-Peak	62,214	kW @ \$	2.79 = \$	173,274	
Base	66,497	kW @ \$	0.91 = \$	60,512	Base	66,497	kW @ \$	0.92 = \$	61,063	
Premium Distrib. Charge	174,799	kW @ \$	0.80 = \$	139,839	Premium Distrib. Charge	174,799	kW @ \$	0.81 = \$	141,112	
<b>TOTAL Billed/Base</b>	<b>38,837,993</b>	<b>kW</b>		<b>\$ 140,090,951</b>	<b>TOTAL Billed/Base</b>	<b>38,837,993</b>	<b>kW</b>		<b>\$ 141,365,782</b>	<b>0.91%</b>

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Florida Public Service Commission

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

X Historical Year Ended 12/31/08

Witness: Slusser

Docket No.: 090079-EI

2008 REVENUE CALCULATION FOR RATE SCHEDULE GSD

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS					
<b>Energy Charge:</b>					<b>Energy Charge:</b>					<b>Percent Incr</b>
<b>Standard</b>					<b>Standard</b>					
Secondary	5,238,635	MWH @ \$	16.18 = \$	84,761,114	Secondary	5,238,635	MWH @ \$	16.33 = \$	85,532,440	
Primary	183,162	MWH @ \$	16.18 = \$	2,963,561	Primary	183,162	MWH @ \$	16.33 = \$	2,990,529	
Transmission	-	MWH @ \$	16.18 = \$	-	Transmission	-	MWH @ \$	16.33 = \$	-	
<b>Time-of-Use</b>					<b>Time-of-Use</b>					
<b>Secondary</b>					<b>Secondary</b>					
On-Peak	2,061,065	MWH @ \$	35.66 = \$	73,497,578	On-Peak	2,061,065	MWH @ \$	35.98 = \$	74,166,406	
Off-Peak	5,249,514	MWH @ \$	5.68 = \$	29,817,240	Off-Peak	5,249,514	MWH @ \$	5.73 = \$	30,088,577	
<b>Primary</b>					<b>Primary</b>					
On-Peak	577,901	MWH @ \$	35.66 = \$	20,607,950	On-Peak	577,901	MWH @ \$	35.98 = \$	20,795,482	
Off-Peak	1,569,545	MWH @ \$	5.68 = \$	8,915,016	Off-Peak	1,569,545	MWH @ \$	5.73 = \$	8,996,143	
<b>Transmission</b>					<b>Transmission</b>					
On-Peak	5,615	MWH @ \$	35.66 = \$	200,231	On-Peak	5,615	MWH @ \$	35.98 = \$	202,053	
Off-Peak	16,796	MWH @ \$	5.68 = \$	95,401	Off-Peak	16,796	MWH @ \$	5.73 = \$	96,269	
<b>Sec/Pri</b>					<b>Sec/Pri</b>					
On-Peak	8,853	MWH @ \$	35.66 = \$	315,698	On-Peak	8,853	MWH @ \$	35.98 = \$	318,571	
Off-Peak	27,903	MWH @ \$	5.68 = \$	158,489	Base	27,903	MWH @ \$	5.73 = \$	159,931	
<b>TOTAL</b>	<b>14,938,989</b>	<b>MWH</b>		<b>\$ 221,332,278</b>	<b>TOTAL</b>	<b>14,938,989</b>	<b>MWH</b>		<b>\$ 223,346,401</b>	<b>0.91%</b>
<b>Adjustments</b>					<b>Adjustments</b>					
Distribution Primary Metering	1% OF	\$	48,814,443 = \$	(488,144)	Distribution Primary Metering	1% OF	\$	49,258,656	\$	(492,587)
Transmission Metering	2% OF	\$	389,664 = \$	(7,793)	Transmission Metering	2% OF	\$	393,210	\$	(7,864)
Power Factor	(544,524) KVar	\$	0.21	\$ (114,350)	Power Factor	(544,524) KVar	\$	0.21 = \$	(115,391)	
<b>TOTAL</b>				<b>\$ (610,287)</b>	<b>TOTAL</b>				<b>\$ (615,842)</b>	
<b>Total GSD-1 Base Revenue (Calculated)</b>				<b>\$ 369,161,016</b>	<b>Total GSD-1 Base Revenue</b>				<b>\$ 372,520,383</b>	<b>0.91%</b>
<b>Correction Factor</b>				<b>\$ (980,330)</b>	<b>Correction Factor</b>				<b>\$ (992,130)</b>	
<b>Total GSD-1 Base Revenue</b>				<b>\$ 368,180,686</b>	<b>Total GSD-1 Base Revenue</b>				<b>\$ 371,528,253</b>	
					<b>Increase/ (Decrease) - \$</b>				<b>\$ 3,347,567</b>	
					<b>Increase/ (Decrease) - %</b>				<b>0.91%</b>	

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS				PROPOSED ANNUALIZED REVENUE CALCULATIONS				Percent Incr
<b>Customer Charge:</b>				<b>Customer Charge:</b>				
Standard				Standard				
Secondary	-	Bills @ \$	69.61 = \$ -	Secondary	-	Bills @ \$	70.24 = \$ -	
Primary	12	Bills @ \$	193.30 = \$ 2,320	Primary	12	Bills @ \$	195.08 = \$ 2,341	
Transmission	-	Bills @ \$	721.46 = \$ -	Transmission	-	Bills @ \$	728.03 = \$ -	
Time-of-Use				Time-of-Use				
Secondary	-	Bills @ \$	69.61 = \$ -	Secondary	-	Bills @ \$	70.24 = \$ -	
Primary	84	Bills @ \$	193.30 = \$ 16,237	Primary	84	Bills @ \$	195.06 = \$ 16,385	
Transmission	-	Bills @ \$	721.46 = \$ -	Transmission	-	Bills @ \$	728.03 = \$ -	
<b>TOTAL</b>	<b>96</b>	<b>Bills</b>	<b>\$ 18,557</b>	<b>TOTAL</b>	<b>96</b>	<b>Bills</b>	<b>\$ 18,726</b>	<b>0.91%</b>
<b>Demand Charge:</b>				<b>Demand Charge:</b>				
Standard				Standard				
Secondary	-	kW @ \$	5.97 = \$ -	Secondary	-	kW @ \$	6.02 = \$ -	
Primary	5,868	kW @ \$	5.97 = \$ 35,032	Primary	5,868	kW @ \$	6.02 = \$ 35,351	
Transmission	-	kW @ \$	5.97 = \$ -	Transmission	-	kW @ \$	6.02 = \$ -	
Time-of-Use				Time-of-Use				
Secondary				Secondary				
On-Peak	-	kW @ \$	5.03 = \$ -	On-Peak	-	kW @ \$	5.08 = \$ -	
Base	-	kW @ \$	0.89 = \$ -	Base	-	kW @ \$	0.90 = \$ -	
Primary				Primary				
On-Peak	365,424	kW @ \$	5.03 = \$ 1,838,083	On-Peak	365,424	kW @ \$	5.08 = \$ 1,854,810	
Base	406,385	kW @ \$	0.60 = \$ 243,831	Base	406,385	kW @ \$	0.61 = \$ 246,050	
Transmission				Transmission				
On-Peak	-	kW @ \$	5.03 = \$ -	On-Peak	-	kW @ \$	5.08 = \$ -	
Base	-	kW @ \$	(0.20) = \$ -	Base	-	kW @ \$	(0.20) = \$ -	
<b>TOTAL Billed/Base</b>	<b>412,253</b>	<b>kW</b>	<b>TOTAL \$ 2,116,946</b>	<b>TOTAL Billed/Base</b>	<b>412,253</b>	<b>kW</b>	<b>TOTAL \$ 2,136,211</b>	<b>0.91%</b>

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

PRESENT REVENUE CALCULATIONS				PROPOSED ANNUALIZED REVENUE CALCULATIONS				Percent Incr
<b>Energy Charge:</b>				<b>Energy Charge:</b>				
Standard				Standard				
Secondary	-	MWH @ \$	10.57 = \$ -	Secondary	-	MWH @ \$	10.67 = \$ -	
Primary	905	MWH @ \$	10.57 = \$ 9,566	Primary	905	MWH @ \$	10.67 = \$ 9,653	
Transmission	-	MWH @ \$	10.57 = \$ -	Transmission	-	MWH @ \$	10.67 = \$ -	
Time-of-Use				Time-of-Use				
Secondary				Secondary				
On-Peak	-	MWH @ \$	19.66 = \$ -	On-Peak	-	MWH @ \$	19.84 = \$ -	
Off-Peak	-	MWH @ \$	5.67 = \$ -	Off-Peak	-	MWH @ \$	5.72 = \$ -	
Primary				Primary				
On-Peak	45,474	MWH @ \$	19.66 = \$ 894,019	On-Peak	45,474	MWH @ \$	19.84 = \$ 902,155	
Off-Peak	132,953	MWH @ \$	5.67 = \$ 753,844	Off-Peak	132,953	MWH @ \$	5.72 = \$ 760,704	
Transmission				Transmission				
On-Peak	-	MWH @ \$	19.66 = \$ -	On-Peak	-	MWH @ \$	19.84 = \$ -	
Off-Peak	-	MWH @ \$	5.67 = \$ -	Off-Peak	-	MWH @ \$	5.72 = \$ -	
TOTAL	179,332	MWH	\$ 1,657,429	TOTAL	179,332	MWH	\$ 1,672,512	0.91%
<b>Adjustments</b>				<b>Adjustments</b>				
Distribution Primary Metering	1%	OF \$	3,774,375 = \$ (37,744)	Distribution Primary Metering	1%	OF \$	3,808,723 = \$ (38,087)	
Transmission Metering	2%	OF \$	- = \$ -	Transmission Metering	2%	OF \$	- = \$ -	
Power Factor	(5,081)	Kvar	\$ 0.21 = \$ (1,067)	Power Factor	(5,081)	Kvar	\$ 0.21 = \$ (1,077)	
TOTAL			\$ (38,811)	TOTAL			\$ (39,164)	
<b>Total CS-1, CS-2, CS-3 Base Revenue (Calculated)</b>			<b>\$ 3,754,121</b>	<b>Total CS-1, CS-2, CS-3 Base Revenue</b>			<b>\$ 3,788,285</b>	0.91%
Correction Factor			\$ 71,554	Correction Factor			\$ 72,175	
<b>Total CS-1, CS-2, CS-3 Base Revenue</b>			<b>\$ 3,825,675</b>	<b>Total CS-1, CS-2, CS-3 Base Revenue</b>			<b>\$ 3,860,460</b>	
				Increase/ (Decrease) - \$			\$ 34,785	
				Increase/ (Decrease) - \$			0.91%	

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS					Percent Incr
<b>Customer Charge:</b>					<b>Customer Charge:</b>					
Standard					Standard					
Secondary	336	Bills @ \$	255.64 = \$	85,895	Secondary	336	Bills @ \$	257.97 = \$	86,677	
Primary	397	Bills @ \$	379.34 = \$	150,598	Primary	397	Bills @ \$	382.79 = \$	151,968	
Transmission	-	Bills @ \$	907.50 = \$	-	Transmission	-	Bills @ \$	915.76 = \$	-	
Time-of-Use					Time-of-Use					
Secondary	168	Bills @ \$	255.64 = \$	42,948	Secondary	168	Bills @ \$	257.97 = \$	43,339	
Primary	696	Bills @ \$	379.34 = \$	264,021	Primary	696	Bills @ \$	382.79 = \$	266,424	
Transmission	108	Bills @ \$	907.50 = \$	98,010	Transmission	108	Bills @ \$	915.76 = \$	98,902	
<b>TOTAL</b>	<b>1,705</b>	<b>Bills</b>	<b>\$</b>	<b>641,472</b>	<b>TOTAL</b>	<b>1,705</b>	<b>Bills</b>	<b>\$</b>	<b>647,310</b>	<b>0.91%</b>
<b>Demand Charge:</b>					<b>Demand Charge:</b>					
Standard					Standard					
Secondary - Billed	163,688	kW @ \$	5.05 = \$	826,624	Secondary - Billed	163,688	kW @ \$	5.10 = \$	834,146	
Primary - Billed	605,613	kW @ \$	4.76 = \$	2,882,718	Primary - Billed	605,613	kW @ \$	4.80 = \$	2,908,951	
Transmission - Billed	-	kW @ \$	3.96 = \$	-	Transmission - Billed	-	kW @ \$	4.00 = \$	-	
Billed Sec/Pri	5,964	kW @ \$	5.05 = \$	30,118	Billed Sec/Pri	5,964	kW @ \$	5.10 = \$	30,392	
Billed Transm/Pri	-	kW @ \$	3.96 = \$	-	Billed Pri/Transm	-	kW @ \$	4.00 = \$	-	
Time-of-Use					Time-of-Use					
Secondary					Secondary					
On-Peak	131,839	kW @ \$	4.42 = \$	582,728	On-Peak	131,839	kW @ \$	4.46 = \$	588,031	
Base	135,661	kW @ \$	0.80 = \$	108,529	Base	135,661	kW @ \$	0.81 = \$	109,517	
Primary					Primary					
On-Peak	2,755,985	kW @ \$	4.42 = \$	12,181,454	On-Peak	2,755,985	kW @ \$	4.46 = \$	12,292,305	
Base	2,921,822	kW @ \$	0.51 = \$	1,490,129	Base	2,921,822	kW @ \$	0.51 = \$	1,503,689	
Transmission					Transmission					
On-Peak	625,104	kW @ \$	4.42 = \$	2,762,960	On-Peak	625,104	kW @ \$	4.46 = \$	2,788,103	
Base	655,494	kW @ \$	(0.29) = \$	(190,093)	Base	655,494	kW @ \$	(0.29) = \$	(191,823)	
Sec/Pri					Sec/Pri					
On-Peak	5,202	kW @ \$	4.42 = \$	22,993	On-Peak	5,202	kW @ \$	4.46 = \$	23,202	
Base	5,364	kW @ \$	0.80 = \$	4,291	Base	5,364	kW @ \$	0.81 = \$	4,330	
Pri/Transm					Pri/Transm					
On-Peak	37,606	kW @ \$	4.42 = \$	166,219	On-Peak	37,606	kW @ \$	4.46 = \$	167,732	
Base	38,928	kW @ \$	0.51 = \$	19,853	Base	38,928	kW @ \$	0.51 = \$	20,034	
Transm/Pri					Transm/Pri					
On-Peak	782,399	kW @ \$	4.42 = \$	3,458,204	On-Peak	782,399	kW @ \$	4.46 = \$	3,489,674	
Base	808,992	kW @ \$	(0.29) = \$	(234,608)	Base	808,992	kW @ \$	(0.29) = \$	(236,743)	
<b>TOTAL Billed/Base</b>	<b>5,341,526</b>	<b>kW</b>	<b>TOTAL</b>	<b>\$ 24,112,119</b>	<b>TOTAL Billed/Base</b>	<b>5,341,526</b>	<b>kW</b>	<b>TOTAL</b>	<b>\$ 24,331,540</b>	<b>0.91%</b>



Florida Public Service Commission  
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Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS					PROPOSED ANNULAZED REVENUE CALCULATIONS					Percent Incr
<b>Energy Charge:</b>					<b>Energy Charge:</b>					
Standard					Standard					
Secondary	42,357	MWH @ \$	7.00 = \$	296,499	Secondary	42,357	MWH @ \$	7.06 = \$	299,197	
Primary	162,077	MWH @ \$	7.00 = \$	1,134,539	Primary	162,077	MWH @ \$	7.06 = \$	1,144,863	
Transmission	-	MWH @ \$	7.00 = \$	-	Transmission	-	MWH @ \$	7.06 = \$	-	
Sec/Pri	1,653	MWH @ \$	7.00 = \$	11,571	Sec/Pri	1,653	MWH @ \$	7.06 = \$	11,676	
Transm/Pri	-	MWH @ \$	7.00 = \$	-	Pri/Transm	-	MWH @ \$	7.06 = \$	-	
<b>Time-of-Use</b>					<b>Time-of-Use</b>					
Secondary					Secondary					
On-Peak	19,009	MWH @ \$	9.93 = \$	188,759	On-Peak	19,009	MWH @ \$	10.02 = \$	190,477	
Off-Peak	47,868	MWH @ \$	5.67 = \$	271,412	Off-Peak	47,868	MWH @ \$	5.72 = \$	273,882	
Primary					Primary					
On-Peak	344,825	MWH @ \$	9.93 = \$	3,424,112	On-Peak	344,825	MWH @ \$	10.02 = \$	3,455,271	
Off-Peak	1,043,042	MWH @ \$	5.67 = \$	5,914,048	Off-Peak	1,043,042	MWH @ \$	5.72 = \$	5,967,866	
Transmission					Transmission					
On-Peak	68,410	MWH @ \$	9.93 = \$	679,311	On-Peak	68,410	MWH @ \$	10.02 = \$	685,493	
Off-Peak	217,338	MWH @ \$	5.67 = \$	1,232,306	Off-Peak	217,338	MWH @ \$	5.72 = \$	1,243,520	
Sec/Pri					Sec/Pri					
On-Peak	795	MWH @ \$	9.93 = \$	7,894	On-Peak	795	MWH @ \$	10.02 = \$	7,966	
Off-Peak	2,358	MWH @ \$	5.67 = \$	13,370	Off-Peak	2,358	MWH @ \$	5.72 = \$	13,492	
Pri/Transm					Pri/Transm					
On-Peak	4,571	MWH @ \$	9.93 = \$	45,390	On-Peak	4,571	MWH @ \$	10.02 = \$	45,803	
Off-Peak	14,258	MWH @ \$	5.67 = \$	80,843	Off-Peak	14,258	MWH @ \$	5.72 = \$	81,579	
Transm/Pri					Transm/Pri					
On-Peak	72,457	MWH @ \$	9.93 = \$	719,498	On-Peak	72,457	MWH @ \$	10.02 = \$	726,045	
Off-Peak	233,546	MWH @ \$	5.67 = \$	1,324,206	Off-Peak	233,546	MWH @ \$	5.72 = \$	1,336,256	
<b>TOTAL</b>	<b>2,274,564</b>	<b>MWH</b>		<b>15,343,758</b>	<b>TOTAL</b>	<b>2,274,564</b>	<b>MWH</b>		<b>15,483,386</b>	<b>0.91%</b>
<b>Adjustments</b>					<b>Adjustments</b>					
Distribution Primary Metering	1% OF	\$	32,384,537 = \$	(323,845)	Distribution Primary Metering	1% OF	\$	32,679,235 = \$	(326,792)	
Transmission Metering	2% OF	\$	4,796,789 = \$	(95,936)	Transmission Metering	2% OF	\$	4,840,441 = \$	(96,809)	
Power Factor	(237,205) KVar	\$	0.21 = \$	(49,813)	Power Factor	(237,205) KVar	\$	0.21 = \$	(50,266)	
<b>TOTAL</b>				<b>\$ (469,594)</b>	<b>TOTAL</b>				<b>\$ (473,867)</b>	
<b>Total IS-1, IS-2 Base Revenue</b>				<b>\$ 39,627,755</b>	<b>Total IS-1, IS-2 Base Revenue</b>				<b>\$ 39,988,369</b>	<b>0.91%</b>
Correction factor				\$ 143,230	Correction factor				\$ 144,220	
<b>Total IS-1, IS-2 Base Revenue</b>				<b>\$ 39,770,985</b>	<b>Total IS-1, IS-2 Base Revenue</b>				<b>\$ 40,132,589</b>	
					Increase/ (Decrease) - \$				\$ 361,604	
					Increase/ (Decrease) - %				0.91%	

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 X  Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE LS

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS					Percent Incr	
<b>Customer Charge:</b>					<b>Customer Charge:</b>						
Standard					Standard						
Unmetered	741,679	Bills @ \$	1.09 = \$	808,430	Unmetered	741,679	Bills @ \$	1.10 = \$	815,787		
Secondary	8,700	Bills @ \$	3.13 = \$	27,231	Secondary	8,700	Bills @ \$	3.16 = \$	27,479		
<b>TOTAL</b>	<b>750,379</b>	<b>Bills</b>	<b>\$</b>	<b>835,661</b>	<b>TOTAL</b>	<b>750,379</b>	<b>Bills</b>	<b>\$</b>	<b>843,266</b>	<b>0.91%</b>	
<b>Energy &amp; Demand Charge:</b>					<b>Energy &amp; Demand Charge:</b>						
Standard					Standard						
Secondary	365,497	MWH @ \$	15.55 = \$	5,683,478	Secondary	365,497	MWH @ \$	15.69 = \$	5,735,198	0.91%	
<b>Adjustments</b>					<b>Adjustments</b>						
n/a			\$	-	n/a			\$	-		
<b>Total LS-1 Base Revenue (Calculated)</b>					<b>Total LS-1 Base Revenue</b>					<b>0.91%</b>	
			\$	6,519,139				\$	6,578,464		
<b>Correction Factor</b>					<b>Correction Factor</b>						
			\$	20,505				\$	20,640		
<b>Total LS-1 Base Revenue</b>					<b>Total LS-1 Base Revenue</b>						
			\$	6,539,644				\$	6,599,104		
					Increase/ (Decrease) - \$					\$ 59,460	
					Increase/ (Decrease) - \$					0.91%	

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Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS

PROPOSED ANNUALIZED REVENUE CALCULATIONS

**Customer Charge:**

Primary	24	Bills @	\$ 215.99 = \$	5,184
Transmission	12	Bills @	\$ 744.15 = \$	8,930
Transmission (Customer Owned)	75	Bills @	\$ 74.42 = \$	5,582
<b>Total</b>	<b>111</b>	<b>Bills</b>	<b>\$ 19,696</b>	

**Customer Charge:**

Primary (Customer Owned)	24	Bills @	\$ 217.96 = \$	5,231	0.91%
Transmission	12	Bills @	\$ 750.92 = \$	9,011	0.91%
Transmission (Customer Owned)	75	Bills @	\$ 74.42 = \$	5,582	n/a Cogen Contract
<b>Total</b>	<b>111</b>	<b>Bills</b>	<b>\$ 19,824</b>		

**Demand Charge:**

Distribution Charge

Primary	-	kW @	\$ 1.46 = \$	-
Transmission	393,000	kW @	\$ - = \$	-

Generation & Transm  
(Greater of SB Cap/DD)

Primary				
Specified SB Cap	-	kW @	\$ 0.814 = \$	-
Daily Demand	167,031	kW @	\$ 0.388 = \$	64,808
Transmission				
Specified SB Cap	163,900	kW @	\$ 0.814 = \$	133,415
Daily Demand	807,593	kW @	\$ 0.388 = \$	313,346
<b>Total Specified SB Cap</b>	<b>393,000</b>	<b>Total</b>	<b>\$ 511,569</b>	

**Demand Charge:**

Distribution Charge

Primary	-	kW @	\$ 1.47 = \$	-	
Transmission	393,000	kW @	\$ - = \$	-	

Generation & Transm  
(Greater of SB Cap/DD)

Primary					
Specified SB Cap	-	kW @	\$ 0.821 = \$	-	
Daily Demand	167,031	kW @	\$ 0.392 = \$	65,398	
Transmission					
Specified SB Cap	163,900	kW @	\$ 0.821 = \$	134,629	
Daily Demand	807,593	kW @	\$ 0.392 = \$	316,197	
<b>Total Specified SB Cap</b>	<b>393,000</b>	<b>Total</b>	<b>\$ 516,224</b>		0.91%

**Energy Charge:**

Standard

Primary	4,493	MWH @	\$ 6.83 = \$	30,687
Transmission	16,786	MWH @	\$ 6.83 = \$	114,648
<b>Total</b>	<b>21,279</b>	<b>MWH</b>	<b>\$ 145,335</b>	

**Energy Charge:**

Standard

Primary	4,493	MWH @	\$ 6.89 = \$	30,966	
Transmission	16,786	MWH @	\$ 6.89 = \$	115,691	
<b>Total</b>	<b>21,279</b>	<b>MWH</b>	<b>\$ 146,657</b>		0.91%

**Adjustments**

Delivery Voltage Credit	-	\$ (0.27)	\$ -	
Distribution Primary Metering	1% OF	\$ 95,495 = \$	(956)	
Transmission Metering	2% OF	\$ 561,409 = \$	(11,228)	
<b>Total</b>			<b>\$ (12,183)</b>	

**Adjustments**

Delivery Voltage Credit	-	\$ (0.27)	\$ -	
Distribution Primary Metering	1% OF	\$ 96,364 = \$	(964)	
Transmission Metering	2% OF	\$ 566,517 = \$	(11,330)	
<b>Total</b>			<b>\$ (12,294)</b>	

**Total SS-1 Base Revenue (Calculated)**

\$ 664,417

Correction Factor

\$ (778)

**Total SS-1 Base Revenue**

\$ 663,639

**Total SS-1 Base Revenue**

\$ 670,411

Correction Factor

\$ (738)

**Total SS-1 Base Revenue**

\$ 669,673

Increase/ (Decrease) - \$ \$ 6,034  
 Increase/ (Decrease) - % 0.91%

Florida Public Service Commission  
 Company: Progress Energy Florida, Inc.  
 Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Year Ended 12/31/08  
 Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE SS-2

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS						
<b>Customer Charge:</b>					<b>Customer Charge:</b>					<b>Percent Incr</b>	
Primary	24	Bills @	\$ 402.02 =	\$ 9,648	Primary	24	Bills @	\$ 405.67 =	\$ 9,736	0.91%	
Transmission	-	Bills @	\$ 930.19 =	\$ -	Transmission	-	Bills @	\$ 938.65 =	\$ -		
Transmission (Customer Owned)	24	Bills @	\$ 260.45 =	\$ 6,251	Transmission (Customer Owned)	24	Bills @	\$ 260.45 =	\$ 6,251	n/a Cogen Contract	
<b>Total</b>	<b>48</b>	<b>Bills</b>		<b>15,899</b>	<b>Total</b>	<b>48</b>	<b>Bills</b>		<b>15,987</b>		
<b>Demand Charge:</b>					<b>Demand Charge:</b>						
<b>Distribution Charge</b>					<b>Distribution Charge</b>						
Primary	114,000	kW @	\$ 1.46 =	\$ 166,440	Primary	114,000	kW @	\$ 1.47 =	\$ 167,955		
Transmission	398,640	kW @	=	\$ -	Transmission	398,640	kW @	=	\$ -		
<b>Generation &amp; Transm (Greater of SB Cap/DD)</b>					<b>Generation &amp; Transm (Greater of SB Cap/DD)</b>						
<b>Primary</b>					<b>Primary</b>						
Specified SB Cap	19,500	kW @	\$ 0.814 =	\$ 15,873	Specified SB Cap	19,500	kW @	\$ 0.821 =	\$ 16,017		
Daily Demand	2,684,475	kW @	\$ 0.388 =	\$ 1,041,576	Daily Demand	2,684,475	kW @	\$ 0.392 =	\$ 1,051,054		
<b>Transmission</b>					<b>Transmission</b>						
Specified SB Cap	31,830	kW @	\$ 0.814 =	\$ 25,910	Specified SB Cap	31,830	kW @	\$ 0.821 =	\$ 26,146		
Daily Demand	3,155,905	kW @	\$ 0.388 =	\$ 1,224,491	Daily Demand	3,155,905	kW @	\$ 0.392 =	\$ 1,235,634		
<b>Total Specified SB Cap</b>	<b>737,880</b>			<b>Total</b>	<b>\$ 2,474,290</b>	<b>Total Specified SB Cap</b>	<b>737,880</b>		<b>Total</b>	<b>\$ 2,496,806</b>	<b>0.91%</b>
<b>Energy Charge:</b>					<b>Energy Charge:</b>						
<b>Standard</b>					<b>Standard</b>						
Primary	72,633	MWH @	\$ 6.82 =	\$ 495,357	Primary	72,633	MWH @	\$ 6.88 =	\$ 499,865		
Transmission	87,361	MWH @	\$ 6.82 =	\$ 595,802	Transmission	87,361	MWH @	\$ 6.88 =	\$ 601,224		
<b>Total</b>	<b>159,994</b>	<b>MWH</b>		<b>\$ 1,091,159</b>	<b>Total</b>	<b>159,994</b>	<b>MWH</b>		<b>\$ 1,101,089</b>	<b>0.91%</b>	
<b>Adjustments</b>					<b>Adjustments</b>						
Delivery Voltage Credit	114,000		\$ (0.27) =	\$ (30,780)	Delivery Voltage Credit	114,000		\$ (0.27) =	\$ (31,060)		
Distribution Primary Metering	1%	OF	\$ 677,670 =	\$ (6,777)	Distribution Primary Metering	1%	OF	\$ 683,837 =	\$ (6,838)		
Transmission Metering	2%	OF	\$ 621,712 =	\$ (12,434)	Transmission Metering	2%	OF	\$ 627,370 =	\$ (12,547)		
<b>Total</b>				<b>\$ (49,991)</b>	<b>Total</b>				<b>\$ (50,445)</b>		
<b>Total SS-2 Base Revenue</b>				<b>\$ 3,531,357</b>	<b>Total SS-2 Base Revenue</b>				<b>\$ 3,563,437</b>	<b>0.91%</b>	
Correction Factor				(1,689)	Correction Factor				(1,677)		
<b>Total SS-2 Base Revenue</b>				<b>3,529,668</b>	<b>Total SS-2 Base Revenue</b>				<b>3,561,760</b>		
					<b>Increase/ (Decrease) - \$</b>					<b>\$ 32,092</b>	
					<b>Increase/ (Decrease) - %</b>					<b>0.91%</b>	

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Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule G-20. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Year Ended 12/31/08

Witness: Slusser

2008 REVENUE CALCULATION FOR RATE SCHEDULE SS-3

PRESENT REVENUE CALCULATIONS					PROPOSED ANNUALIZED REVENUE CALCULATIONS					Percent Incr
<b>Customer Charge:</b>					<b>Customer Charge:</b>					
Primary	-	Bills @	\$ 215.99	\$ -	Primary	-	Bills @	\$ 217.96	\$ -	
Primary (Customer Owned)	12	Bills @	\$ 74.42 =	\$ 893	Primary (Customer Owned)	12	Bills @	\$ 75.08 =	\$ 901	0.90%
Transmission	-	Bills @	\$ 744.15 =	\$ -	Transmission	-	Bills @	\$ 750.92 =	\$ -	n/a Cogen Contract
<b>Total</b>	<b>12</b>	<b>Bills</b>		<b>\$ 893</b>	<b>Total</b>	<b>12</b>	<b>Bills</b>		<b>\$ 901</b>	
<b>Demand Charge:</b>					<b>Demand Charge:</b>					
Primary					Primary					
Primary	170,340	kW @	\$ 1.46 =	\$ 248,696	Primary	170,340	kW @	\$ 1.47 =	\$ 250,959	
Transmission	-	kW @	=	\$ -	Transmission	-	kW @	=	\$ -	
<b>Generation &amp; Transm (Greater of SB Cap/DD)</b>					<b>Generation &amp; Transm (Greater of SB Cap/DD)</b>					
Primary					Primary					
Specified SB Cap	97,690	kW @	\$ 0.814 =	\$ 79,520	Specified SB Cap	97,690	kW @	\$ 0.821 =	\$ 80,244	
Daily Demand	534,671	kW @	\$ 0.388 =	\$ 207,452	Daily Demand	534,671	kW @	\$ 0.392 =	\$ 209,340	
Transmission					Transmission					
Specified SB Cap	-	kW @	\$ 0.814 =	\$ -	Specified SB Cap	-	kW @	\$ 0.821 =	\$ -	
Daily Demand	-	kW @	\$ 0.388 =	\$ -	Daily Demand	-	kW @	\$ 0.392 =	\$ -	
<b>Total Specified SB Cap</b>	<b>170,340</b>	<b>kW</b>	<b>Total</b>	<b>\$ 535,668</b>	<b>Total Specified SB Cap</b>	<b>170,340</b>	<b>kW</b>	<b>Total</b>	<b>\$ 540,543</b>	0.91%
<b>Energy Charge:</b>					<b>Energy Charge:</b>					
Standard					Standard					
Primary	10,253	MWH @	\$ 6.82 =	\$ 69,925	Primary	10,253	MWH @	\$ 6.88 =	\$ 70,561	
Transmission	-	MWH @	\$ 6.82 =	\$ -	Transmission	-	MWH @	\$ 6.88 =	\$ -	
<b>Total</b>	<b>10,253</b>	<b>MWH</b>		<b>\$ 69,925</b>	<b>Total</b>	<b>10,253</b>	<b>MWH</b>		<b>\$ 70,561</b>	0.91%
<b>Adjustments:</b>					<b>Adjustments:</b>					
Delivery Voltage Credit	170,340		\$ (0.27)	\$ (45,992)	Delivery Voltage Credit	170,340		\$ (0.27)	\$ (46,411)	
Distribution Primary Metering	1%	OF	\$ 605,593 =	\$ (6,056)	Distribution Primary Metering	1%	OF	\$ 611,104 =	\$ (6,111)	
Transmission Metering	2%	OF	\$ - =	\$ -	Transmission Metering	2%	OF	\$ - =	\$ -	
<b>Total</b>				<b>\$ (52,048)</b>	<b>Total</b>				<b>\$ (52,522)</b>	
<b>Total SS-3 Base Revenue</b>				<b>\$ 554,438</b>	<b>Total SS-3 Base Revenue</b>				<b>\$ 559,483</b>	0.91%
Correction Factor				\$ 2	Correction Factor				\$ (2)	
<b>Total SS-3 Base Revenue</b>				<b>\$ 554,440</b>	<b>Total SS-3 Base Revenue</b>				<b>\$ 559,481</b>	
					Increase/ (Decrease) - \$				\$ 5,041	
					Increase/ (Decrease) - %				0.91%	

Supplement  
Schedule G-22  
Progress Energy Florida  
Docket No. 090079-EI

**Proposed Tariff Sheets for  
Interim Rate Relief**

**Legislative Format**

**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**  
(Continued from Page 1)**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next.

**(4) Environmental Cost Recovery Clause Factor:**

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**Rate Adjustment:**

As authorized by the Florida Public Service Commission in Docket No. 090079-EI, effective with July 2009 billings, for rates recoverable a) on an interim basis, and b) on a limited basis associated with the Bartow Repowering project, an increase of 10.82% (1.70% for interim and 9.12% for Bartow Repower) shall apply to the following base rate billings under each rate schedule: i) Customer Charge, ii) Demand Charge, iii) Energy Charge, and iv) demand and energy related charges for premium distribution, delivery voltage credits, and power factor. This rate adjustment factor will not apply to load management credits, interruptible credits, curtailable credits, or standby generation credits.

**Gross Receipts Tax Factor:**

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

**Right-of-Way Utilization Fee:**

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

**Sales Tax:**

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

**Governmental Undergrounding Fee:**

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.



### RATE SCHEDULE RS-1 RESIDENTIAL SERVICE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

Customer Charge: \$ 8.03

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**
**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Energy and Demand Charges:**
**Non-Fuel Energy Charges:**

First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**
**Interruptible Equipment**

	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT - WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Energy and Demand Charges:**
**Non-Fuel Energy Charges:**

First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

**Heating** Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Water Heater** Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

**Special Provisions:**

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$132.00. For customers electing this option, the Customer Charge shall be the Customer Charge contained in Rate Schedule RS-1.



NO. 6.150

### RATE SCHEDULE GS-1 GENERAL SERVICE – NON-DEMAND

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 5.99
Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 3.923¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GST-1  
GENERAL SERVICE - NON-DEMAND  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)**Rating Periods: (Continued)**

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers, at their option, may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. The CIAC required is \$132.00. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.

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**RATE SCHEDULE GS-2  
GENERAL SERVICE - NON-DEMAND  
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Unmetered Account:	\$ 5.99
Metered Account:	\$ 10.62

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	1.473¢ per kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.109¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

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**RATE SCHEDULE GSD-1**  
**GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 2)**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate schedule at the location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by the metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. For customers who made, prior to May 1, 2002, a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GSD-1.



**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 1)**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.106
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

**RATE SCHEDULE CST-1**  
**CURTAILABLE GENERAL SERVICE**  
**OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Continued from Page No. 1)**

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2008

**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE  
 (Continued from Page No. 1)**

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

**ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**

**EFFECTIVE: January 1, 2009**



**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)  
(Continued from Page No. 1)

**Rating Periods: (Continued)**

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The *Base Demand* shall be the maximum 30-minute kW demand established during the current billing period.  
(b) The *On-Peak Demand* shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be *subject to the following credit*:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and *Delivery Voltage Credit hereunder*:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Rating Periods: (Continued)**

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 21¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 21¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE LS-1**  
**LIGHTING SERVICE**  
 (Continued from Page No. 3)

**III. Additional Facilities**
**BILLING TYPE**
**Electrical Pole Receptacle <sup>4</sup>**

401	Single	\$2.75 per unit
402	Double	\$3.57 per unit

**Notes to Per Unit Charges:**

- (1) Restricted to existing installations.
- (2) Lumens output may vary with lamp configuration and age. Wattage ratings do not include ballast losses.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately.
- (5) Special applications only.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance and Pole Charges.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Terms of Service:**

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract, applicable Customer Charges and removable cost of the facilities.

**Special Provisions:**

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
  - I. Fixture
    - (a) Fixture Charge: 1.46% of the Company's average installed cost.
    - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
  - II. Pole
    - Pole Charge: 1.67% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of customer-owned fixtures, the Company may consider providing such service and bill the customer in accordance with the Company's policy related to "Work Performed for the Public."

(Continued on Page No. 5)

**ISSUED BY: Lori Javier J. CrossPortuondo, Manager, Utility Regulatory Planning Services - Florida**
**EFFECTIVE: January 1, 2009**

**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

<b>G. Rate Adjustment:</b>	See Sheet No. 6.106
<b>HG. Gross Receipts Tax Factor:</b>	See Sheet No. 6.106
<b>IH. Right-of-Way Utilization Fee:</b>	See Sheet No. 6.106
<b>JL. Municipal Tax:</b>	See Sheet No. 6.106
<b>KJ. Sales Tax:</b>	See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.74 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE  
(Continued from Page No. 3)**

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)****F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

<b>H. Rate Adjustment:</b>	See Sheet No. 6.106
<b>I.H. Gross Receipts Tax Factor:</b>	See Sheet No. 6.106
<b>J.I. Right-of-Way Utilization Fee:</b>	See Sheet No. 6.106
<b>K.J. Municipal Tax:</b>	See Sheet No. 6.106
<b>L.K. Sales Tax:</b>	See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.74 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:****1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida Mark A. Myers, Vice President, FinanceEFFECTIVE: July ~~October~~ 1, 2009<sup>3</sup>

**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

**Rate Per Month: (Continued)**
**3. Standby Service Charges: (Continued)**
**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

<b>H. Rate Adjustment:</b>	See Sheet No. 6.106
<b>JH. Gross Receipts Tax Factor:</b>	See Sheet No. 6.106
<b>JL. Right-of-Way Utilization Fee:</b>	See Sheet No. 6.106
<b>KJ. Municipal Tax:</b>	See Sheet No. 6.106
<b>LK. Sales Tax:</b>	See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.74 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**
**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**
**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

**RATE SCHEDULE TS-1  
TEMPORARY SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

**Limitation of Service:**

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

Company's applicable General Service rate schedule.

**Additional Charges:**

<b>Fuel Cost Recovery Factor:</b>	See Sheet No. 6.105
<b>Rate Adjustment:</b>	See Sheet No. 6.106
<b>Gross Receipts Tax Factor:</b>	See Sheet No. 6.106
<b>Right-of-Way Utilization Fee:</b>	See Sheet No. 6.106
<b>Municipal Tax:</b>	See Sheet No. 6.106
<b>Sales Tax:</b>	See Sheet No. 6.106

**Minimum Monthly Bill:**

As provided for in the applicable rate schedule.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of thirty (30) days from the commencement of service and may be extended for thirty- (30) day periods.

**Special Provisions:**

1. Metering voltage will be at the option of the Company.
2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of \$227.00 for the cost of installing and removing such temporary service extension.
4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-E1

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 1: COMPANY OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)		
<b><u>Incandescent</u></b>													
1	110 Roadway	1,000 L	3,804	32	0.94	3.73	4.67	17,765	0.95	3.76	4.71	17,926	0.91%
2	115 Roadway	2,500 L	588	66	1.48	3.36	4.84	2,848	1.49	3.39	4.88	2,872	0.91%
3	170 Post Top	2,500 L	240	72	18.69	3.36	22.05	5,292	18.86	3.39	22.25	5,340	0.91%
<b><u>Mercury Vapor</u></b>													
4	205 Open Bottom	4,000 L	10,536	44	2.34	1.65	3.99	42,039	2.36	1.67	4.03	42,421	0.91%
5	210 Roadway	4,000 L	1,716	44	2.70	1.65	4.35	7,465	2.72	1.67	4.39	7,533	0.91%
6	215 Post Top	4,000 L	624	44	3.18	1.65	4.83	3,014	3.21	1.87	4.87	3,041	0.91%
7	220 Roadway	8,000 L	50,844	71	3.06	1.82	4.68	237,950	3.09	1.63	4.72	240,115	0.91%
8	225 Open Bottom	8,000 L	7,092	71	2.29	1.62	3.91	27,730	2.31	1.63	3.95	27,982	0.91%
9	235 Roadway	21,000 L	14,676	158	3.70	1.66	5.36	78,963	3.73	1.68	5.41	79,379	0.91%
10	240 Roadway	62,000 L	48	386	4.85	1.63	6.48	311	4.89	1.64	6.54	314	0.91%
11	245 Flood	21,000 L	1,656	158	4.85	1.66	6.51	10,781	4.89	1.68	6.57	10,879	0.91%
12	250 Flood	62,000 L	384	386	5.68	1.63	7.31	2,807	5.73	1.64	7.38	2,833	0.91%
<b><u>High Pressure Sodium Vapor</u></b>													
13	301 Sandpiper HPS Deco Roadway	9,500 L	8,088	104	12.66	1.58	14.24	115,173	12.78	1.59	14.37	116,221	0.91%
14	305 Open Bottom	4,000 L	47,280	21	2.33	1.87	4.20	198,576	2.35	1.89	4.24	200,383	0.91%
15	310 Roadway	4,000 L	507,012	21	2.86	1.87	4.73	2,398,167	2.89	1.89	4.77	2,419,990	0.91%
16	313 Open Bottom	6,500 L	1,512	29	3.84	1.88	5.72	8,649	3.87	1.90	5.77	8,727	0.91%
17	314 Hometown II	9,500 L	29,556	42	3.74	1.58	5.32	157,238	3.77	1.59	5.37	158,669	0.91%
18	315 Post Top - Colonial/Contemp	4,000 L	351,180	21	4.62	1.87	6.49	2,279,158	4.66	1.89	6.55	2,299,899	0.91%
19	316 Colonial Post Top	4,000 L	1,428	34	3.71	1.87	5.58	7,968	3.74	1.89	5.63	8,041	0.91%
20	318 Post Top	9,500 L	6,564	42	2.29	1.58	3.87	25,403	2.31	1.59	3.91	25,634	0.91%
21	320 Roadway - Overhead Only	9,500 L	1,887,372	42	3.34	1.58	4.92	9,285,870	3.37	1.59	4.96	9,370,372	0.91%
22	321 Deco Post Top - Monticello	9,500 L	93,048	49	11.15	1.58	12.73	1,184,501	11.25	1.59	12.85	1,195,280	0.91%
23	322 Deco Post Top - Flagler	9,500 L	59,544	49	15.10	1.58	16.68	983,194	15.24	1.59	16.83	1,002,232	0.91%
24	323 Roadway - Turtle OH Only	9,500 L	398	42	3.96	1.58	5.54	2,194	4.00	1.59	5.59	2,214	0.91%
25	325 Roadway - Overhead Only	16,000 L	452,796	65	3.46	1.60	5.06	2,291,148	3.49	1.61	5.11	2,311,997	0.91%
26	326 Deco Post Top - Samibel	9,500 L	46,880	49	16.64	1.58	18.22	850,510	18.79	1.59	18.39	858,249	0.91%
27	330 Roadway - Overhead Only	22,000 L	107,352	87	3.34	1.68	5.02	538,907	3.37	1.70	5.07	543,811	0.91%
28	335 Roadway	27,500 L	289,512	104	3.81	1.58	5.39	1,560,470	3.84	1.59	5.44	1,574,670	0.91%
29	336 Roadway - Bridge	27,500 L	2,052	104	6.18	1.58	7.76	15,924	6.24	1.59	7.83	16,068	0.91%
30	337 Roadway - DOT	27,500 L	1,008	104	5.38	1.58	6.96	7,016	5.43	1.59	7.02	7,080	0.91%
31	338 Deco Roadway - Maitland	27,500 L	4,656	104	8.82	1.58	10.40	48,422	8.90	1.59	10.49	48,863	0.91%
32	340 Roadway - Overhead Only	50,000 L	115,896	169	4.61	1.61	6.22	720,873	4.65	1.62	6.28	727,433	0.91%
33	341 HPS Flood - City of Sebring only	16,000 L	132	65	3.72	1.60	5.32	702	3.75	1.61	5.37	709	0.91%
34	342 Roadway - Turnpike	50,000 L	3,732	168	8.20	1.61	9.81	36,611	8.27	1.62	9.90	36,944	0.91%
35	343 Roadway - Turnpike	27,500 L	6,516	108	8.36	1.58	9.94	64,769	8.44	1.59	10.03	65,358	0.91%
36	345 Flood - Overhead Only	27,500 L	88,092	103	4.77	1.58	6.35	559,384	4.81	1.59	6.41	564,475	0.91%
37	347 Clemont	9,500 L	15,252	49	18.92	1.58	20.50	312,666	19.09	1.59	20.69	315,511	0.91%
38	348 Clemont	27,500 L	7,332	104	20.76	1.58	22.34	163,797	20.95	1.59	22.54	165,287	0.91%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

Calculation of Revenue: Lighting Schedule LS-1  
 CATEGORY 1: COMPANY OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)		
39	350 Flood - Overhead Only	50,000 L	195,900	170	4.76	1.61	6.37	1,247,883	4.80	1.62	6.43	1,259,239	0.91%
40	351 Underground Roadway	9,500 L	40,332	42	5.70	1.58	7.28	293,617	5.75	1.59	7.35	296,289	0.91%
41	352 Underground Roadway	16,000 L	14,304	65	6.95	1.60	8.55	122,299	7.01	1.61	8.63	123,412	0.91%
42	354 Underground Roadway	27,500 L	35,220	108	7.42	1.58	9.00	316,980	7.49	1.59	9.08	319,865	0.91%
43	356 Underground Roadway	50,000 L	4,788	168	7.96	1.61	9.57	45,821	8.03	1.62	9.66	46,238	0.91%
44	357 Underground Flood	27,500 L	48	108	8.58	1.58	10.16	488	8.66	1.59	10.25	492	0.91%
45	358 Underground Flood	50,000 L	744	168	8.70	1.61	10.31	7,671	8.78	1.62	10.40	7,740	0.91%
46	359 Underground Turtle Roadway	9,500 L	0	42	5.58	1.58	7.16	-	5.63	1.59	7.23	-	0.00%
47	360 Deco Roadway Rectangular	9,500 L	3,144	47	11.48	1.58	13.06	41,061	11.58	1.59	13.18	41,434	0.91%
48	365 Deco Roadway Rectangular	27,500 L	37,836	108	10.90	1.58	12.48	472,193	11.00	1.59	12.59	476,490	0.91%
49	366 Deco Roadway Rectangular	50,000 L	19,824	168	11.00	1.61	12.61	249,981	11.10	1.62	12.72	252,255	0.91%
50	370 Deco Roadway Round	27,500 L	6,312	108	14.12	1.58	15.70	99,098	14.25	1.59	15.84	100,000	0.91%
51	375 Deco Roadway Round	50,000 L	9,852	168	14.13	1.61	15.74	155,070	14.26	1.62	15.88	156,482	0.91%
52	380 Deco Post Top - Ocala	9,500 L	455,940	49	8.05	1.58	9.63	4,390,702	8.12	1.59	9.72	4,430,658	0.91%
53	381 Deco Post Top	9,500 L	684	49	3.71	1.58	5.29	3,618	3.74	1.59	5.34	3,851	0.91%
54	383 Deco Post Top - Biscayne	9,500 L	72,492	49	12.99	1.58	14.57	1,056,208	13.11	1.59	14.70	1,065,820	0.91%
55	385 Deco Post Top - Sebring	9,500 L	128,628	49	6.19	1.58	7.77	999,440	6.25	1.59	7.84	1,008,534	0.91%
56	393 Deco Post Top	4,000 L	924	21	7.99	1.87	9.86	9,111	8.06	1.89	9.95	9,194	0.91%
57	394 Deco Post Top	9,500 L	48	49	16.64	1.58	18.22	875	16.79	1.59	18.39	883	0.91%
<b>Metal Halide</b>													
58	327 Deco Post Top - MH Sanibel	12,000 L	37,500	74	16.85	2.49	19.34	725,250	17.00	2.51	19.52	731,850	0.91%
59	349 Clemont Tear Drop	12,000 L	11,532	74	19.91	2.49	22.40	258,317	20.09	2.51	22.60	260,667	0.91%
60	371 MH Deco Rectangular	38,000 L	29,244	159	13.07	2.60	15.67	458,253	13.19	2.62	15.81	462,424	0.91%
61	372 MH Deco Circular	38,000 L	2,760	159	15.30	2.60	17.90	49,404	15.44	2.62	18.06	49,854	0.91%
62	373 MH Deco Rectangular	110,000 L	8,016	378	14.02	2.71	16.73	134,108	14.15	2.73	16.88	135,328	0.91%
63	386 MH Flood	110,000 L	27,060	378	12.07	2.71	14.78	399,947	12.18	2.73	14.91	403,586	0.91%
64	389 MH Flood - Sportlighter	110,000 L	3,948	378	11.92	2.71	14.63	57,759	12.03	2.73	14.76	58,285	0.91%
65	390 MH Deco Cube	38,000 L	30,744	159	15.98	2.60	18.58	571,224	16.13	2.62	18.75	576,422	0.91%
66	396 Deco PT MH Sanibel Dual	24,000 L	1,764	148	30.91	4.98	35.89	63,310	31.19	5.03	36.22	63,886	0.91%
67	397 MH Post Top - Biscayne	12,000 L	9,900	74	13.73	2.49	16.22	160,578	13.85	2.51	16.37	162,039	0.91%
68	398 MH Deco Cube	110,000 L	28,200	378	18.64	2.71	21.35	602,070	18.81	2.73	21.54	607,549	0.91%
69	399 MH Flood	38,000 L	20,556	159	10.55	2.60	13.15	270,311	10.65	2.62	13.27	272,771	0.91%
<b>Other Facilities</b>													
70	401 Holiday Receptacle - Single	16,428	-	-	2.75	-	2.75	45,177	2.78	-	2.78	45,588	0.91%
71	402 Holiday Receptacle - Double	372	-	-	3.57	-	3.57	1,328	3.60	-	3.60	1,340	0.91%
72	404 35' Deco Concrete - Mariner	5,652	-	-	20.48	-	20.48	115,753	20.67	-	20.67	116,806	0.91%
73	405 Concrete, 30/35'	1,255,464	-	-	4.63	-	4.63	5,812,798	4.67	-	4.67	5,865,695	0.91%
74	406 16' Deco Conc - Single Sanibel	37,056	-	-	10.72	-	10.72	397,240	10.82	-	10.82	400,855	0.91%
75	407 16' Deco Conc - Double Sanibel	2,460	-	-	11.56	-	11.56	28,438	11.67	-	11.67	28,696	0.91%
76	408 26' Aluminum DOT Style Pole	9,972	-	-	42.08	-	42.08	419,622	42.46	-	42.46	423,440	0.91%
77	409 36' Aluminum DOT Style Pole	1,956	-	-	50.22	-	50.22	98,230	50.68	-	50.68	99,124	0.91%
78	410 Concrete 15'	13,632	-	-	2.12	-	2.12	28,900	2.14	-	2.14	29,163	0.91%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 \_\_\_X\_\_\_ Historical Test Year Ended 12/31/08  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Skusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 1: COMPANY OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	
79	411 16' Octagonal Conc	4,560	-	2.00	-	2.00	9,120	2.02	-	2.02	9,203	0.91%
80	412 32' Octagonal Deco Concrete	1,968	-	14.93	-	14.93	29,382	15.07	-	15.07	29,650	0.91%
81	413 25' Tenon Top Concrete	360	-	10.85	-	10.85	3,906	10.95	-	10.95	3,942	0.91%
82	415 Concrete, Curved	7,920	-	4.37	-	4.37	34,610	4.41	-	4.41	34,925	0.91%
83	420 Wood, 30/35'	824,208	-	1.99	-	1.99	1,640,174	2.01	-	2.01	1,655,100	0.91%
84	425 Wood, 14' Laminated	16,008	-	2.18	-	2.18	34,697	2.20	-	2.20	35,215	0.91%
85	428 Deco Fiberglass, 35', Bronze, Reinforced	2,064	-	17.51	-	17.51	36,141	17.67	-	17.67	36,470	0.91%
86	429 Deco Fiberglass, 41', Bronze, Reinforced	4,524	-	28.90	-	28.90	130,744	29.16	-	29.16	131,933	0.91%
87	430 Fiberglass, 14', Black	363,084	-	2.30	-	2.30	835,093	2.32	-	2.32	842,693	0.91%
88	431 Deco Fiberglass, 41', Bronze	19,476	-	15.74	-	15.74	308,552	15.88	-	15.88	309,342	0.91%
89	432 Deco Fiberglass, 35', Bronze, Anchor Base	168	-	25.19	-	25.19	4,232	25.42	-	25.42	4,270	0.91%
90	433 Deco Fiberglass, 35', Bronze	5,628	-	12.46	-	12.46	70,125	12.57	-	12.57	70,763	0.91%
91	434 Deco Fiberglass, 20', Black, Deco Base	3,876	-	11.43	-	11.43	44,303	11.53	-	11.53	44,706	0.91%
92	435 Aluminum, Type A	660	-	6.04	-	6.04	3,986	6.09	-	6.09	4,023	0.91%
93	436 Deco Fiberglass, 16', Black, Fluted	39,600	-	17.87	-	17.87	707,652	18.03	-	18.03	714,092	0.91%
94	437 Fiberglass, 16', Black, Fluted, Dual Mount	8,940	-	20.11	-	20.11	179,783	20.29	-	20.29	181,419	0.91%
95	438 Deco Fiberglass, 20', Black	117,120	-	5.36	-	5.36	627,763	5.41	-	5.41	633,476	0.91%
96	439 Black Fiberglass 16'	4,572	-	18.13	-	18.13	82,890	18.29	-	18.29	83,645	0.91%
97	440 Aluminum, Type B	2,400	-	6.72	-	6.72	16,128	6.78	-	6.78	16,275	0.91%
98	445 Aluminum, Type C	1,032	-	13.13	-	13.13	13,550	13.25	-	13.25	13,673	0.91%
99	446 Deco Fiberglass, 30', Bronze	2,700	-	10.60	-	10.60	28,620	10.70	-	10.70	28,880	0.91%
100	447 Deco Fiberglass, 35', Silver, Anchor Base	3,312	-	19.61	-	19.61	64,948	19.79	-	19.79	65,539	0.91%
101	448 Deco Fiberglass, 41', Silver	7,008	-	16.50	-	16.50	115,632	16.65	-	16.65	116,684	0.91%
102	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base	1,656	-	15.90	-	15.90	26,330	16.04	-	16.04	26,570	0.91%
103	450 Concrete, 1/2 Special	4,632	-	1.60	-	1.60	7,411	1.61	-	1.61	7,479	0.91%
104	455 Steel, Type A	96	-	3.77	-	3.77	362	3.80	-	3.80	365	0.91%
105	460 Steel, Type B	48	-	4.04	-	4.04	194	4.08	-	4.08	196	0.91%
106	465 Steel, Type C	216	-	5.65	-	5.65	1,220	5.70	-	5.70	1,232	0.91%
107	466 16' Deco Con Vic II - Dual Mount	9,456	-	16.55	-	16.55	156,497	16.70	-	16.70	157,921	0.91%
108	467 16' Deco Conc Washington - Dual	9,072	-	23.71	-	23.71	215,097	23.93	-	23.93	217,055	0.91%
109	468 16' Deco Conc Colonial - Dual Mount	3,564	-	12.23	-	12.23	43,588	12.34	-	12.34	43,984	0.91%
110	469 35' Tenon Top Quad Flood Mount	288	-	12.49	-	12.49	3,597	12.60	-	12.60	3,630	0.91%
111	470 45' Tenon Top Quad Flood Mount	156	-	17.32	-	17.32	2,702	17.48	-	17.48	2,727	0.91%
112	471 22' Deco Concrete	5,424	-	13.74	-	13.74	74,526	13.87	-	13.87	75,204	0.91%
113	472 22' Deco Conc Single Sanibel	28,836	-	14.69	-	14.69	423,601	14.82	-	14.82	427,456	0.91%
114	473 22' Deco Conc Double Sanibel	6,264	-	15.82	-	15.82	99,096	15.96	-	15.96	99,998	0.91%
115	474 22' Deco Conc Double Mount	744	-	17.17	-	17.17	12,774	17.33	-	17.33	12,891	0.91%
116	476 25' Tenon Top Bronze Concrete	15,900	-	16.07	-	16.07	255,513	16.22	-	16.22	257,838	0.91%
117	477 30' Tenon Top Bronze Concrete	9,072	-	17.14	-	17.14	155,494	17.30	-	17.30	156,909	0.91%
118	478 35' Tenon Top Bronze Concrete	17,016	-	18.46	-	18.46	314,115	18.63	-	18.63	316,974	0.91%
119	479 41' Tenon Top Bronze Concrete	4,476	-	22.30	-	22.30	99,815	22.50	-	22.50	100,723	0.91%
120	480 Wood, 40/45'	16,368	-	4.81	-	4.81	78,730	4.85	-	4.85	79,447	0.91%
121	481 30' Tenon Top Concrete, Single Flood Mount	156	-	9.22	-	9.22	1,438	9.30	-	9.30	1,451	0.91%
122	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	624	-	11.26	-	11.26	7,026	11.36	-	11.36	7,090	0.91%
123	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	84	-	17.23	-	17.23	1,447	17.39	-	17.39	1,460	0.91%
124	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	360	-	16.95	-	16.95	6,102	17.10	-	17.10	6,158	0.91%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 \_\_\_X\_\_\_ Historical Test Year Ended 12/31/08  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 1: COMPANY OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)		
125	485 Concrete, 40/45'	4,608	-	9.34	-	9.34	43,039	9.42	-	9.42	43,430	0.91%	
126	486 Tenon Style Concrete 46' Single Flood Mount	156	-	14.03	-	14.03	2,189	14.16	-	14.16	2,209	0.91%	
127	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	444	-	12.40	-	12.40	5,506	12.51	-	12.51	5,556	0.91%	
128	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	1,992	-	12.12	-	12.12	24,143	12.23	-	12.23	24,363	0.91%	
129	489 35' Tenon Top Concrete, Single Flood Mount	648	-	10.08	-	10.08	6,532	10.17	-	10.17	6,591	0.91%	
130	490 Special Concrete 13'	96	-	15.94	-	15.94	1,530	16.09	-	16.09	1,544	0.91%	
131	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	72	-	11.55	-	11.55	832	11.66	-	11.66	839	0.91%	
132	492 16' Smooth Deco Concrete/The Colonial	236,328	-	8.24	-	8.24	1,947,343	8.31	-	8.31	1,965,064	0.91%	
133	493 19' White Aluminum	1,476	-	23.71	-	23.71	34,996	23.93	-	23.93	35,314	0.91%	
134	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	9,144	-	14.91	-	14.91	136,337	15.05	-	15.05	137,578	0.91%	
135	495 Dual Mount 20' Fiberglass	120	-	9.93	-	9.93	1,192	10.02	-	10.02	1,202	0.91%	
136	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	10,644	-	11.40	-	11.40	121,342	11.50	-	11.50	122,446	0.91%	
137	497 16' Decorative Concrete w/decorative base/The Washington	93,468	-	19.95	-	19.95	1,864,687	20.13	-	20.13	1,881,655	0.91%	
138	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	42,984	-	12.25	-	12.25	526,554	12.36	-	12.36	531,346	0.91%	
139	499 16' Decorative Concrete - Vic II	230,364	-	11.98	-	11.98	2,759,761	12.09	-	12.09	2,784,875	0.91%	
		No. of Fixtures	No. of Poles										
		455,370	295,936										
							\$ 58,956,973				\$ 58,483,482	0.91%	
	kWh Charges/Present Revenue/Proposed Revenue						CATEGORY 1: SUMMARY TOTAL						
	344,567,700						FACILITIES CHARGES - FIXTURES	\$ 28,363,699				\$ 28,621,808	0.91%
	\$5,358,028						FACILITIES CHARGES - POLES	\$ 21,430,376				\$ 21,625,383	0.91%
	\$5,358,028						MAINTENANCE - FIXTURES	\$ 9,162,896				\$ 9,246,280	0.91%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 2: CIAC; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)		
<u>Incandescent</u>													
1	110 Roadway	1,000 L	-	32	-	3.73	3.73	-	-	3.76	3.76	-	-
2	115 Roadway	2,500 L	-	66	-	3.36	3.36	-	-	3.39	3.39	-	-
3	170 Post Top	2,500 L	240	72	-	3.36	3.36	806	-	3.39	3.39	814	0.91%
<u>Mercury Vapor</u>													
4	205 Open Bottom	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-	-
5	210 Roadway	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-	-
6	215 Post Top	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-	-
7	220 Roadway	8,000 L	-	71	-	1.62	1.62	-	-	1.63	1.63	-	-
8	225 Open Bottom	8,000 L	-	71	-	1.62	1.62	-	-	1.63	1.63	-	-
9	235 Roadway	21,000 L	-	158	-	1.66	1.66	-	-	1.68	1.68	-	-
10	240 Roadway	62,000 L	-	386	-	1.63	1.63	-	-	1.64	1.64	-	-
11	245 Flood	21,000 L	-	158	-	1.66	1.66	-	-	1.68	1.68	-	-
12	250 Flood	62,000 L	-	386	-	1.63	1.63	-	-	1.64	1.64	-	-
<u>High Pressure Sodium Vapor</u>													
13	301 Sandpiper HPS Deco Roadway	9,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
14	305 Open Bottom	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-	-
15	310 Roadway	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-	-
16	313 Open Bottom	6,500 L	-	29	-	1.88	1.88	-	-	1.90	1.90	-	-
17	314 Hometown II	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-	-
18	315 Post Top - Colonial/Contemp	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-	-
19	316 Colonial Post Top	4,000 L	-	34	-	1.87	1.87	-	-	1.89	1.89	-	-
20	318 Post Top	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-	-
21	320 Roadway - Overhead Only	9,500 L	12	42	-	1.58	1.58	19	-	1.59	1.59	19	0.91%
22	321 Deco Post Top - Monticello	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
23	322 Deco Post Top - Flagler	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
24	323 Roadway - Turtle OH Only	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-	-
25	325 Roadway - Overhead Only	16,000 L	24	65	-	1.60	1.60	38	-	1.61	1.61	39	0.91%
26	326 Deco Post Top - Sanibel	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
27	330 Roadway - Overhead Only	22,000 L	-	87	-	1.68	1.68	-	-	1.70	1.70	-	-
28	335 Roadway	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
29	336 Roadway - Bridge	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
30	337 Roadway - DOT	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
31	338 Deco Roadway - Maitland	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
32	340 Roadway - Overhead Only	50,000 L	12	169	-	1.61	1.61	19	-	1.62	1.62	19	0.91%
33	341 HPS Flood - City of Sebring only	16,000 L	-	85	-	1.60	1.60	-	-	1.61	1.61	-	-
34	342 Roadway - Turnpike	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-	-
35	343 Roadway - Turnpike	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-	-
36	345 Flood - Overhead Only	27,500 L	-	103	-	1.58	1.58	-	-	1.59	1.59	-	-
37	347 Clemont	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
38	348 Clemont	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 2: CIAC; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates			Proposed Annualized Interim Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)		\$ Total Revenue (11)
79	411 16' Octagonal Conc	-	-	-	-	-	-	-	-	-	-	-
80	412 32' Octagonal Deco Concrete	-	-	-	-	-	-	-	-	-	-	-
81	413 25' Tenon Top Concrete	-	-	-	-	-	-	-	-	-	-	-
82	415 Concrete, Curved	-	-	-	-	-	-	-	-	-	-	-
83	420 Wood, 30/35'	-	12	-	-	-	-	-	-	-	-	-
84	425 Wood, 14' Laminated	-	-	-	-	-	-	-	-	-	-	-
85	428 Deco Fiberglass, 35', Bronze, Reinforced	-	-	-	-	-	-	-	-	-	-	-
86	429 Deco Fiberglass, 41', Bronze, Reinforced	-	-	-	-	-	-	-	-	-	-	-
87	430 Fiberglass, 14', Black	-	-	-	-	-	-	-	-	-	-	-
88	431 Deco Fiberglass, 41', Bronze	-	-	-	-	-	-	-	-	-	-	-
89	432 Deco Fiberglass, 35', Bronze, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
90	433 Deco Fiberglass, 35', Bronze	-	-	-	-	-	-	-	-	-	-	-
91	434 Deco Fiberglass, 20', Black, Deco Base	-	-	-	-	-	-	-	-	-	-	-
92	435 Aluminum, Type A	-	-	-	-	-	-	-	-	-	-	-
93	436 Deco Fiberglass, 16', Black, Fluted	-	-	-	-	-	-	-	-	-	-	-
94	437 Fiberglass, 16', Black, Fluted, Dual Mount	-	-	-	-	-	-	-	-	-	-	-
95	438 Deco Fiberglass, 20', Black	-	-	-	-	-	-	-	-	-	-	-
96	439 Black Fiberglass 16'	-	-	-	-	-	-	-	-	-	-	-
97	440 Aluminum, Type B	-	-	-	-	-	-	-	-	-	-	-
98	445 Aluminum, Type C	-	-	-	-	-	-	-	-	-	-	-
99	446 Deco Fiberglass, 30', Bronze	-	-	-	-	-	-	-	-	-	-	-
100	447 Deco Fiberglass, 35', Silver, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
101	448 Deco Fiberglass, 41', Silver	-	-	-	-	-	-	-	-	-	-	-
102	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
103	450 Concrete, 1/2 Special	-	-	-	-	-	-	-	-	-	-	-
104	455 Steel, Type A	-	-	-	-	-	-	-	-	-	-	-
105	460 Steel, Type B	-	-	-	-	-	-	-	-	-	-	-
106	465 Steel, Type C	-	-	-	-	-	-	-	-	-	-	-
107	466 16' Deco Con Vic II - Dual Mount	-	-	-	-	-	-	-	-	-	-	-
108	467 16' Deco Conc Washington - Dual	-	-	-	-	-	-	-	-	-	-	-
109	468 16' Deco Conc Colonial - Dual Mount	-	-	-	-	-	-	-	-	-	-	-
110	469 35' Tenon Top Quad Flood Mount	-	-	-	-	-	-	-	-	-	-	-
111	470 45' Tenon Top Quad Flood Mount	-	-	-	-	-	-	-	-	-	-	-
112	471 22' Deco Concrete	-	-	-	-	-	-	-	-	-	-	-
113	472 22' Deco Conc Single Sanibel	-	-	-	-	-	-	-	-	-	-	-
114	473 22' Deco Conc Double Sanibel	-	-	-	-	-	-	-	-	-	-	-
115	474 22' Deco Conc Double Mount	-	-	-	-	-	-	-	-	-	-	-
116	476 25' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
117	477 30' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
118	478 35' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
119	479 41' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
120	480 Wood, 40/45'	-	-	-	-	-	-	-	-	-	-	-
121	481 30' Tenon Top Concrete, Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-
122	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
123	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
124	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 2: CIAC; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates			Proposed Annualized Interim Rates					Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)		
125	485 Concrete, 40/45'	-	-	-	-	-	-	-	-	-	-	-	-
126	486 Tenon Style Concrete 46' Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-	-
127	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-	-
128	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-	-
129	489 35' Tenon Top Concrete, Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-	-
130	490 Special Concrete 13'	-	-	-	-	-	-	-	-	-	-	-	-
131	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-	-
132	492 16' Smooth Deco Concrete/The Colonial	-	-	-	-	-	-	-	-	-	-	-	-
133	493 19' White Aluminum	-	-	-	-	-	-	-	-	-	-	-	-
134	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-	-
135	495 Dual Mount 20' Fiberglass	-	-	-	-	-	-	-	-	-	-	-	-
136	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-	-
137	497 16' Decorative Concrete w/decorative base/The Washington	-	-	-	-	-	-	-	-	-	-	-	-
138	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-	-
139	499 16' Decorative Concrete - Vic 11	-	-	-	-	-	-	-	-	-	-	-	-
		No. of Fixtures	No. of Poles										
		24	1										
kWh Charges/Present Revenue/Proposed Revenue				CATEGORY 2: SUMMARY TOTAL				\$ 883					\$ 891
21,372				FACILITIES CHARGES - FIXTURES				\$ -					\$ -
\$332				FACILITIES CHARGES - POLES				\$ -					\$ -
\$332				MAINTENANCE - FIXTURES				\$ 883					\$ 891 0.91%

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 3: CUSTOMER OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	Percent Increase (12)
<b><u>Incandescent</u></b>												
1	110 Roadway	1,000 L	-	32	-	3.73	3.73	-	-	3.76	3.76	-
2	115 Roadway	2,500 L	-	66	-	3.36	3.36	-	-	3.39	3.39	-
3	170 Post Top	2,500 L	-	72	-	3.36	3.36	-	-	3.39	3.39	-
<b><u>Mercury Vapor</u></b>												
4	205 Open Bottom	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-
5	210 Roadway	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-
6	215 Post Top	4,000 L	-	44	-	1.65	1.65	-	-	1.67	1.67	-
7	220 Roadway	8,000 L	-	71	-	1.62	1.62	-	-	1.63	1.63	-
8	225 Open Bottom	8,000 L	-	71	-	1.62	1.62	-	-	1.63	1.63	-
9	235 Roadway	21,000 L	-	158	-	1.66	1.66	-	-	1.68	1.68	-
10	240 Roadway	62,000 L	-	386	-	1.63	1.63	-	-	1.64	1.64	-
11	245 Flood	21,000 L	-	158	-	1.66	1.66	-	-	1.68	1.68	-
12	250 Flood	62,000 L	-	386	-	1.63	1.63	-	-	1.64	1.64	-
<b><u>High Pressure Sodium Vapor</u></b>												
13	301 Sandpiper HPS Deco Roadway	9,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-
14	305 Open Bottom	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-
15	310 Roadway	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-
16	313 Open Bottom	6,500 L	-	29	-	1.88	1.88	-	-	1.90	1.90	-
17	314 Hometown II	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-
18	315 Post Top - Colonial/Contemp	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-
19	316 Colonial Post Top	4,000 L	-	34	-	1.87	1.87	-	-	1.89	1.89	-
20	318 Post Top	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-
21	320 Roadway - Overhead Only	9,500 L	216	42	-	1.58	1.58	341	-	1.59	1.59	344 0.91%
22	321 Deco Post Top - Monticello	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-
23	322 Deco Post Top - Flagler	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-
24	323 Roadway - Turtle OH Only	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-
25	325 Roadway - Overhead Only	16,000 L	-	65	-	1.60	1.60	-	-	1.61	1.61	-
26	326 Deco Post Top - Sanibel	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-
27	330 Roadway - Overhead Only	22,000 L	-	87	-	1.68	1.68	-	-	1.70	1.70	-
28	335 Roadway	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-
29	336 Roadway - Bridge	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-
30	337 Roadway - DOT	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-
31	338 Deco Roadway - Maitland	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-
32	340 Roadway - Overhead Only	50,000 L	-	169	-	1.61	1.61	-	-	1.62	1.62	-
33	341 HPS Flood - City of Sebring only	16,000 L	-	65	-	1.60	1.60	-	-	1.61	1.61	-
34	342 Roadway - Turnpike	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-
35	343 Roadway - Turnpike	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-
36	345 Flood - Overhead Only	27,500 L	12	103	-	1.58	1.58	19	-	1.59	1.59	19 0.91%
37	347 Clement	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 3: CUSTOMER OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates						
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	Percent Increase (12)	
38	348 Clemont	27,500 L	-	104	-	1.58	1.58	-	-	1.59	1.59	-	-
39	350 Flood - Overhead Only	50,000 L	12	170	-	1.61	1.61	19	-	1.62	1.62	19	0.91%
40	351 Underground Roadway	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-	-
41	352 Underground Roadway	16,000 L	-	65	-	1.60	1.60	-	-	1.61	1.61	-	-
42	354 Underground Roadway	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-	-
43	356 Underground Roadway	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-	-
44	357 Underground Flood	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-	-
45	358 Underground Flood	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-	-
46	359 Underground Turtle Roadway	9,500 L	-	42	-	1.58	1.58	-	-	1.59	1.59	-	-
47	360 Deco Roadway Rectangular	9,500 L	-	47	-	1.58	1.58	-	-	1.59	1.59	-	-
48	365 Deco Roadway Rectangular	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-	-
49	366 Deco Roadway Rectangular	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-	-
50	370 Deco Roadway Round	27,500 L	-	108	-	1.58	1.58	-	-	1.59	1.59	-	-
51	375 Deco Roadway Round	50,000 L	-	168	-	1.61	1.61	-	-	1.62	1.62	-	-
52	380 Deco Post Top - Ocala	9,500 L	1,092	49	-	1.58	1.58	1,725	-	1.59	1.59	1,741	0.91%
53	381 Deco Post Top	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
54	383 Deco Post Top - Biscayne	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
55	385 Deco Post Top - Sebring	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
56	393 Deco Post Top	4,000 L	-	21	-	1.87	1.87	-	-	1.89	1.89	-	-
57	394 Deco Post Top	9,500 L	-	49	-	1.58	1.58	-	-	1.59	1.59	-	-
<b><u>Metal Halide</u></b>													
58	327 Deco Post Top - MH Sanibel	12,000 L	-	74	-	2.49	2.49	-	-	2.51	2.51	-	-
59	349 Clemont Tear Drop	12,000 L	-	74	-	2.49	2.49	-	-	2.51	2.51	-	-
60	371 MH Deco Rectangular	38,000 L	-	159	-	2.60	2.60	-	-	2.62	2.62	-	-
61	372 MH Deco Circular	38,000 L	-	159	-	2.60	2.60	-	-	2.62	2.62	-	-
62	373 MH Deco Rectangular	110,000 L	-	378	-	2.71	2.71	-	-	2.73	2.73	-	-
63	386 MH Flood	110,000 L	-	378	-	2.71	2.71	-	-	2.73	2.73	-	-
64	389 MH Flood - Sportlighter	110,000 L	-	378	-	2.71	2.71	-	-	2.73	2.73	-	-
65	390 MH Deco Cube	38,000 L	-	159	-	2.60	2.60	-	-	2.62	2.62	-	-
66	396 Deco PT MH Sanibel Dual	24,000 L	-	148	-	4.98	4.98	-	-	5.03	5.03	-	-
67	397 MH Post Top - Biscayne	12,000 L	-	74	-	2.49	2.49	-	-	2.51	2.51	-	-
68	398 MH Deco Cube	110,000 L	-	378	-	2.71	2.71	-	-	2.73	2.73	-	-
69	399 MH Flood	38,000 L	-	159	-	2.60	2.60	-	-	2.62	2.62	-	-
<b><u>Other Facilities</u></b>													
70	401 Holiday Receptacle - Single	-	-	-	-	-	-	-	-	-	-	-	-
71	403 Holiday Receptacle - Double	-	-	-	-	-	-	-	-	-	-	-	-
72	404 35' Deco Concrete - Manner	-	-	-	-	-	-	-	-	-	-	-	-
73	405 Concrete, 30/35'	-	-	-	-	-	-	-	-	-	-	-	-
74	406 16' Deco Conc - Single Sanibel	-	-	-	-	-	-	-	-	-	-	-	-
75	407 16' Decon Conc - Double Sanibel	-	-	-	-	-	-	-	-	-	-	-	-
76	408 26' Aluminum DOT Style Pole	-	-	-	-	-	-	-	-	-	-	-	-

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

Calculation of Revenue: Lighting Schedule LS-1  
 Category 3: Customer Owned; Company Maintained

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	
77	409 36' Aluminum DOT Style Pole	-	-	-	-	-	-	-	-	-	-	-
78	410 Concrete 15'	-	-	-	-	-	-	-	-	-	-	-
79	411 16' Octagonal Conc	-	-	-	-	-	-	-	-	-	-	-
80	412 32' Octagonal Deco Concrete	-	-	-	-	-	-	-	-	-	-	-
81	413 25' Tenon Top Concrete	-	-	-	-	-	-	-	-	-	-	-
82	415 Concrete, Curved	-	-	-	-	-	-	-	-	-	-	-
83	420 Wood, 30/35'	-	-	-	-	-	-	-	-	-	-	-
84	425 Wood, 14' Laminated	-	-	-	-	-	-	-	-	-	-	-
85	428 Deco Fiberglass, 35', Bronze, Reinforced	-	-	-	-	-	-	-	-	-	-	-
86	429 Deco Fiberglass, 41', Bronze, Reinforced	-	-	-	-	-	-	-	-	-	-	-
87	430 Fiberglass, 14', Black	-	-	-	-	-	-	-	-	-	-	-
88	431 Deco Fiberglass, 41', Bronze	-	-	-	-	-	-	-	-	-	-	-
89	432 Deco Fiberglass, 35', Bronze, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
90	433 Deco Fiberglass, 35', Bronze	-	-	-	-	-	-	-	-	-	-	-
91	434 Deco Fiberglass, 20', Black, Deco Base	-	-	-	-	-	-	-	-	-	-	-
92	435 Aluminum, Type A	-	-	-	-	-	-	-	-	-	-	-
93	436 Deco Fiberglass, 16', Black, Fluted	-	-	-	-	-	-	-	-	-	-	-
94	437 Fiberglass, 16', Black, Fluted, Dual Mount	-	-	-	-	-	-	-	-	-	-	-
95	438 Deco Fiberglass, 20', Black	-	-	-	-	-	-	-	-	-	-	-
96	439 Black Fiberglass 16'	-	-	-	-	-	-	-	-	-	-	-
97	440 Aluminum, Type B	96	-	-	-	-	-	-	-	-	-	-
98	445 Aluminum, Type C	-	-	-	-	-	-	-	-	-	-	-
99	446 Deco Fiberglass, 30', Bronze	-	-	-	-	-	-	-	-	-	-	-
100	447 Deco Fiberglass, 35', Silver, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
101	448 Deco Fiberglass, 41', Silver	-	-	-	-	-	-	-	-	-	-	-
102	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base	-	-	-	-	-	-	-	-	-	-	-
103	450 Concrete, 1/2 Special	-	-	-	-	-	-	-	-	-	-	-
104	455 Steel, Type A	-	-	-	-	-	-	-	-	-	-	-
105	460 Steel, Type B	-	-	-	-	-	-	-	-	-	-	-
106	465 Steel, Type C	-	-	-	-	-	-	-	-	-	-	-
107	466 16' Deco Con Vic II - Dual Mount	-	-	-	-	-	-	-	-	-	-	-
108	467 16' Deco Conc Washington - Dual	-	-	-	-	-	-	-	-	-	-	-
109	468 16' Deco Conc Colonial - Dual Mount	-	-	-	-	-	-	-	-	-	-	-
110	469 35' Tenon Top Quad Flood Mount	-	-	-	-	-	-	-	-	-	-	-
111	470 45' Tenon Top Quad Flood Mount	-	-	-	-	-	-	-	-	-	-	-
112	471 22' Deco Concrete	-	-	-	-	-	-	-	-	-	-	-
113	472 22' Deco Conc Single Sanibel	-	-	-	-	-	-	-	-	-	-	-
114	473 22' Deco Conc Double Sanibel	-	-	-	-	-	-	-	-	-	-	-
115	474 22' Deco Conc Double Mount	-	-	-	-	-	-	-	-	-	-	-
116	476 25' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
117	477 30' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
118	478 35' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
119	479 41' Tenon Top Bronze Concrete	-	-	-	-	-	-	-	-	-	-	-
120	480 Wood, 40/45'	-	-	-	-	-	-	-	-	-	-	-
121	481 30' Tenon Top Concrete, Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Show:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 3: CUSTOMER OWNED; COMPANY MAINTAINED

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	
122	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
123	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
124	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
125	485 Concrete, 40/45'	-	-	-	-	-	-	-	-	-	-	-
126	486 Tenon Style Concrete 46' Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-
127	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
128	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
129	489 35' Tenon Top Concrete, Single Flood Mount	-	-	-	-	-	-	-	-	-	-	-
130	490 Special Concrete 13'	-	-	-	-	-	-	-	-	-	-	-
131	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	-	-	-	-	-	-	-	-	-
132	492 16' Smooth Deco Concrete/The Colonial	-	-	-	-	-	-	-	-	-	-	-
133	493 19' White Aluminum	-	-	-	-	-	-	-	-	-	-	-
134	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-
135	495 Dual Mount 20' Fiberglass	-	-	-	-	-	-	-	-	-	-	-
136	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-
137	497 16' Decorative Concrete w/decorative base/The Washington	-	-	-	-	-	-	-	-	-	-	-
138	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	-	-	-	-	-	-	-	-	-
139	499 16' Decorative Concrete - Vic II	-	-	-	-	-	-	-	-	-	-	-

No. of Fixtures 111  
 No. of Poles 8

kWh Charges/Present Revenue/Proposed Revenue  
 47,208  
 \$734  
 \$734

CATEGORY 3: SUMMARY TOTAL	\$ 2,105	\$ 2,124	
FACILITIES CHARGES - FIXTURES	\$ -	\$ -	
FACILITIES CHARGES - POLES	\$ -	\$ -	
MAINTENANCE - FIXTURES	\$ 2,105	\$ 2,124	0.91%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:  
 \_\_\_X\_\_\_ Historical Test Year Ended 12/31/08  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Skusser

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 4: COMPANY OWNED; COMPANY MAINTAINED  
 (CUSTOMER SUPPLIED ENERGY THROUGH ANOTHER RATE)

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	
<b><u>Incandescent</u></b>												
1	110 Roadway	1,000 L	-	0.94	3.73	4.67	-	0.95	3.78	4.71	-	-
2	115 Roadway	2,500 L	-	1.48	3.36	4.84	-	1.49	3.39	4.88	-	-
3	170 Post Top	2,500 L	-	18.69	3.36	22.05	-	18.66	3.39	22.25	-	-
<b><u>Mercury Vapor</u></b>												
4	205 Open Bottom	4,000 L	24	2.34	1.65	3.99	96	2.38	1.67	4.03	97	0.91%
5	210 Roadway	4,000 L	24	2.70	1.65	4.35	104	2.72	1.67	4.39	105	0.91%
6	215 Post Top	4,000 L	-	3.18	1.65	4.83	-	3.21	1.67	4.87	-	-
7	220 Roadway	8,000 L	278	3.08	1.62	4.68	1,292	3.09	1.63	4.72	1,303	0.91%
8	225 Open Bottom	8,000 L	12	2.29	1.62	3.91	47	2.31	1.63	3.95	47	0.91%
9	235 Roadway	21,000 L	672	3.70	1.66	5.36	3,602	3.73	1.68	5.41	3,635	0.91%
10	240 Roadway	62,000 L	-	4.85	1.63	6.48	-	4.89	1.64	6.54	-	-
11	245 Flood	21,000 L	204	4.85	1.66	6.51	1,328	4.89	1.68	6.57	1,340	0.91%
12	250 Flood	62,000 L	84	5.88	1.63	7.31	614	5.73	1.64	7.38	620	0.91%
<b><u>High Pressure Sodium Vapor</u></b>												
13	301 Sandpiper HPS Deco Roadway	9,500 L	-	12.66	1.58	14.24	-	12.78	1.59	14.37	-	-
14	305 Open Bottom	4,000 L	240	2.33	1.87	4.20	1,008	2.35	1.89	4.24	1,017	0.91%
15	310 Roadway	4,000 L	444	2.86	1.87	4.73	2,100	2.89	1.89	4.77	2,119	0.91%
16	313 Open Bottom	6,500 L	-	3.84	1.88	5.72	-	3.87	1.90	5.77	-	-
17	314 Hometown II	9,500 L	-	3.74	1.58	5.32	-	3.77	1.59	5.37	-	-
18	315 Post Top - Colonial/Contemp	4,000 L	132	4.82	1.87	6.49	857	4.66	1.89	6.55	864	0.91%
19	316 Colonial Post Top	4,000 L	-	3.71	1.87	5.58	-	3.74	1.89	5.63	-	-
20	318 Post Top	9,500 L	12	2.29	1.58	3.87	46	2.31	1.59	3.91	47	0.91%
21	320 Roadway - Overhead Only	9,500 L	6,888	3.34	1.58	4.92	33,889	3.37	1.59	4.96	34,197	0.91%
22	321 Deco Post Top - Monticello	9,500 L	636	11.15	1.58	12.73	8,096	11.25	1.59	12.85	8,170	0.91%
23	322 Deco Post Top - Flagler	9,500 L	84	15.10	1.58	16.68	1,401	15.24	1.59	16.83	1,414	0.91%
24	323 Roadway - Turtle OH Only	9,500 L	-	3.96	1.58	5.54	-	4.00	1.59	5.59	-	-
25	325 Roadway - Overhead Only	18,000 L	3,552	3.46	1.60	5.06	17,973	3.49	1.61	5.11	18,137	0.91%
26	326 Deco Post Top - Sanibel	9,500 L	-	16.64	1.58	18.22	-	16.79	1.59	18.39	-	-
27	330 Roadway - Overhead Only	22,000 L	2,264	3.34	1.68	5.02	11,867	3.37	1.70	5.07	11,975	0.91%
28	335 Roadway	27,500 L	5,208	3.81	1.58	5.39	28,071	3.84	1.59	5.44	28,327	0.91%
29	336 Roadway - Bridge	27,500 L	-	6.18	1.58	7.76	-	6.24	1.59	7.83	-	-
30	337 Roadway - DOT	27,500 L	-	5.38	1.58	6.96	-	5.43	1.59	7.02	-	-
31	338 Deco Roadway - Maitland	27,500 L	-	8.82	1.58	10.40	-	8.90	1.59	10.49	-	-
32	340 Roadway - Overhead Only	50,000 L	3,972	4.61	1.61	6.22	24,706	4.65	1.62	6.28	24,931	0.91%
33	341 HPS Flood - City of Sebring only	16,000 L	-	3.72	1.60	5.32	-	3.75	1.61	5.37	-	-
34	342 Roadway - Turnpike	50,000 L	-	8.20	1.61	9.81	-	8.27	1.62	9.90	-	-
35	343 Roadway - Turnpike	27,500 L	-	8.36	1.58	9.94	-	8.44	1.59	10.03	-	-
36	345 Flood - Overhead Only	27,500 L	2,436	4.77	1.58	6.35	15,469	4.81	1.59	6.41	15,609	0.91%
37	347 Clemont	9,500 L	144	18.92	1.58	20.50	2,952	19.09	1.59	20.69	2,979	0.91%
38	348 Clemont	27,500 L	-	20.76	1.58	22.34	-	20.95	1.59	22.54	-	-
39	350 Flood - Overhead Only	50,000 L	5,052	4.76	1.61	6.37	32,181	4.80	1.62	6.43	32,474	0.91%
40	351 Underground Roadway	9,500 L	264	5.70	1.58	7.28	1,922	5.75	1.59	7.35	1,939	0.91%
41	352 Underground Roadway	16,000 L	360	6.95	1.60	8.55	3,076	7.01	1.61	8.63	3,106	0.91%

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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: PROGRESS ENERGY FLORIDA, INC  
DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Slusar

Calculation of Revenue: Lighting Schedule LS-1  
Category 4: Company Owned; Company Maintained  
(Customer Supplied Energy Through Another Rate)

Table with columns: Line No., Type of Facility (1), Annual Billing Units (2), Monthly KWH (3), Present Rates (\$ Facility Charge (4), \$ Maint. Charge (5), \$ Total Monthly Charge (6)), Proposed Annualized Interim Rates (\$ Facility Charge (8), \$ Maint. Charge (9), \$ Total Monthly Charge (10)), Total Revenue (7), Total Revenue (11), Percent Increase (12). Rows include Underground Roadway, Deco Roadway, Deco Post Top, Metal Halide, and Other Facilities.

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: PROGRESS ENERGY FLORIDA, INC  
 DOCKET NO.: 090079-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:  
 Historical Test Year Ended 12/31/08  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 4: COMPANY OWNED; COMPANY MAINTAINED  
 (CUSTOMER SUPPLIED ENERGY THROUGH ANOTHER RATE)

Line No.	Type of Facility (1)	Present Rates					Proposed Annualized Interim Rates					Percent Increase (12)
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)	\$ Total Revenue (11)	
84	425 Wood, 14' Laminated	-	-	2.18	-	-	-	2.20	-	-	-	-
85	428 Deco Fiberglass, 35', Bronze, Reinforced	-	-	17.51	-	-	-	17.67	-	-	-	-
86	429 Deco Fiberglass, 41', Bronze, Reinforced	-	-	28.90	-	-	-	29.16	-	-	-	-
87	430 Fiberglass, 14', Black	-	-	2.30	-	-	-	2.32	-	-	-	-
88	431 Deco Fiberglass, 41', Bronze	-	-	15.74	-	-	-	15.88	-	-	-	-
89	432 Deco Fiberglass, 35', Bronze, Anchor Base	-	-	25.19	-	-	-	25.42	-	-	-	-
90	433 Deco Fiberglass, 35', Bronze	-	-	12.46	-	-	-	12.57	-	-	-	-
91	434 Deco Fiberglass, 20', Black, Deco Base	-	-	11.43	-	-	-	11.53	-	-	-	-
92	435 Aluminum, Type A	-	-	6.04	-	-	-	6.09	-	-	-	-
93	436 Deco Fiberglass, 16', Black, Fluted	-	-	17.87	-	-	-	18.03	-	-	-	-
94	437 Fiberglass, 16', Black, Fluted, Dual Mount	-	-	20.11	-	-	-	20.29	-	-	-	-
95	438 Deco Fiberglass, 20', Black	-	-	5.36	-	-	-	5.41	-	-	-	-
96	439 Black Fiberglass 16'	-	-	18.13	-	-	-	18.29	-	-	-	-
97	440 Aluminum, Type B	-	-	6.72	-	-	-	6.78	-	-	-	-
98	445 Aluminum, Type C	-	-	13.13	-	-	-	13.25	-	-	-	-
99	446 Deco Fiberglass, 30', Bronze	-	-	10.80	-	-	-	10.70	-	-	-	-
100	447 Deco Fiberglass, 35', Silver, Anchor Base	-	-	19.61	-	-	-	19.79	-	-	-	-
101	448 Deco Fiberglass, 41', Silver	-	-	18.50	-	-	-	18.65	-	-	-	-
102	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base	-	-	15.90	-	-	-	16.04	-	-	-	-
103	450 Concrete, 1/2 Special	-	-	1.60	-	-	-	1.81	-	-	-	-
104	455 Steel, Type A	-	-	3.77	-	-	-	3.80	-	-	-	-
105	460 Steel, Type B	-	-	4.04	-	-	-	4.08	-	-	-	-
106	465 Steel, Type C	-	-	5.65	-	-	-	5.70	-	-	-	-
107	466 16' Deco Con Vic II - Dual Mount	-	-	16.55	-	-	-	16.70	-	-	-	-
108	467 16' Deco Conc Washington - Dual	-	-	23.71	-	-	-	23.93	-	-	-	-
109	468 16' Deco Conc Colonial - Dual Mount	-	-	12.23	-	-	-	12.34	-	-	-	-
110	469 35' Tenon Top Quad Flood Mount	-	-	12.49	-	-	-	12.60	-	-	-	-
111	470 45' Tenon Top Quad Flood Mount	-	-	17.32	-	-	-	17.48	-	-	-	-
112	471 22' Deco Concrete	-	-	13.74	-	-	-	13.87	-	-	-	-
113	472 22' Deco Conc Single Sanibel	-	-	14.69	-	-	-	14.82	-	-	-	-
114	473 22' Deco Conc Double Sanibel	-	-	15.82	-	-	-	15.96	-	-	-	-
115	474 22' Deco Conc Double Mount	-	-	17.17	-	-	-	17.33	-	-	-	-
116	476 25' Tenon Top Bronze Concrete	-	-	16.07	-	-	-	16.22	-	-	-	-
117	477 30' Tenon Top Bronze Concrete	-	-	17.14	-	-	-	17.30	-	-	-	-
118	478 35' Tenon Top Bronze Concrete	-	-	18.46	-	-	-	18.63	-	-	-	-
119	479 41' Tenon Top Bronze Concrete	-	-	22.30	-	-	-	22.50	-	-	-	-
120	480 Wood, 40/45'	-	-	4.81	-	-	-	4.85	-	-	-	-
121	481 30' Tenon Top Concrete, Single Flood Mount	-	-	9.22	-	-	-	9.30	-	-	-	-
122	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	11.26	-	-	-	11.36	-	-	-	-
123	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	17.23	-	-	-	17.38	-	-	-	-
124	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	16.95	-	-	-	17.10	-	-	-	-
125	485 Concrete, 40/45'	-	-	9.34	-	-	-	9.42	-	-	-	-
126	486 Tenon Style Concrete 46' Single Flood Mount	-	-	14.03	-	-	-	14.16	-	-	-	-
127	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	12.40	-	-	-	12.51	-	-	-	-
128	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	-	-	12.12	-	-	-	12.23	-	-	-	-
129	489 35' Tenon Top Concrete, Single Flood Mount	-	-	10.08	-	-	-	10.17	-	-	-	-
130	490 Special Concrete 13'	-	-	15.94	-	-	-	16.09	-	-	-	-
131	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	-	-	11.55	-	-	-	11.66	-	-	-	-
132	492 16' Smooth Deco Concrete/The Colonial	-	-	8.24	-	-	-	8.31	-	-	-	-

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not.

Type of Data Shown:  
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 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1  
 CATEGORY 4: COMPANY OWNED; COMPANY MAINTAINED  
 (CUSTOMER SUPPLIED ENERGY THROUGH ANOTHER RATE)

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates			Proposed Annualized Interim Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Total Monthly Charge (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Total Monthly Charge (10)		\$ Total Revenue (11)
133	493 18' White Aluminum	-	-	23.71	-	-	-	23.93	-	-	-	-
134	494 48' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	14.91	-	-	-	15.05	-	-	-	-
135	495 Dual Mount 20' Fiberglass	-	-	9.93	-	-	-	10.02	-	-	-	-
136	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	11.40	-	-	-	11.50	-	-	-	-
137	497 16' Decorative Concrete w/decorative base/The Washington	-	-	19.95	-	-	-	20.13	-	-	-	-
138	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	-	-	12.25	-	-	-	12.36	-	-	-	-
139	499 16' Decorative Concrete - Vic II	-	-	11.98	-	-	-	12.09	-	-	-	-
		No. of Fixtures	No. of Poles									
		3,394	0				\$ 305,258			\$ 308,038		0.91%

CATEGORY 4: SUMMARY TOTAL

FACILITIES CHARGES - FIXTURES	\$ 235,580	\$ 237,724	0.91%
FACILITIES CHARGES - POLES	\$ -	\$ -	
MAINTENANCE - FIXTURES	\$ 69,678	\$ 70,312	0.91%

SUMMARY TOTALS	NO. OF FIXTURES	NO. OF POLES
CATEGORY 1	455,370	295,938
CATEGORY 2*	24	1
CATEGORY 3*	111	8
CATEGORY 4	3,394	0
TOTAL	458,899	295,945

\* CIAC or Customer Owned

TOTAL ALL LIGHTING CATEGORY 1-4:	Present	Proposed	
FACILITIES CHARGES - FIXTURES	\$ 28,599,279	\$ 28,859,532	0.91%
FACILITIES CHARGES - POLES	\$ 21,430,376	\$ 21,625,393	0.91%
MAINTENANCE - FIXTURES	\$ 9,235,564	\$ 9,319,808	0.91%
TOTAL LIGHTING FIXTURE REV - Calculated	\$ 59,265,219	\$ 59,804,533	0.91%
Correction Factor	57,358	57,416	
TOTAL LIGHTING FIXTURE REVENUE	\$ 59,322,577	\$ 59,861,949	

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