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March 19, 2009

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Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

**Re: Docket No. 090001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2009. A revised January 2009 Schedule A1 and A2 are also included.

Sincerely,

*Damaris Rodriguez for*

John T. Butler

COM \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL 3 \_\_\_\_\_  
 OPC \_\_\_\_\_  
 RCP 1 \_\_\_\_\_  
 SSC \_\_\_\_\_  
 SGA 3 \_\_\_\_\_  
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 CLK \_\_\_\_\_

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**  
**Docket No. 090001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of March, 2009, to the following:

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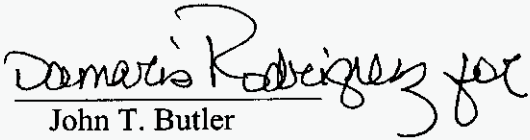
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Fla. Bar No. 283479

DOCUMENT NUMBER-DATE  
02448 MAR 20 09  
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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      JANUARY      2009

SCHEDULE A1

REVISED

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	334,237,757	360,107,889	(25,870,132)	(7.2)	6,812,992	7,115,198	(302,207)	(4.2)	4.9059	5.0611	(0.1552)	(3.1)
1a	Incremental Hedging Implementation Costs	182,207	51,942	130,265	250.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	2,117,073	2,029,287	87,786	4.3	2,272,175	2,185,554	86,621	4.0	0.0932	0.0929	0.0003	0.3
3	Coal Car Investment	223,566	223,585	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,943,160)	(4,816,086)	872,926	(18.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>332,817,463</b>	<b>357,596,617</b>	<b>(24,779,154)</b>	<b>(6.9)</b>	<b>6,812,992</b>	<b>7,115,198</b>	<b>(302,207)</b>	<b>(4.2)</b>	<b>4.8850</b>	<b>5.0258</b>	<b>(0.1408)</b>	<b>(2.8)</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,505,214	30,611,835	(9,106,621)	(29.7)	928,573	1,053,565	(124,992)	(11.9)	2.3159	2.9055	(0.5896)	(20.3)
7	Energy Cost of Florida Economy/OS Purchases (A9)	69,871	581,945	(512,074)	(88.0)	1,541	14,400	(12,859)	(89.3)	4.5342	4.0413	0.4929	12.2
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,475	2,441,375	(2,422,900)	NA	293	58,300	(58,007)	NA	6.3055	4.1876	2.1179	50.6
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	15,852,146	18,553,000	(2,700,854)	(14.6)	498,995	503,654	(4,659)	(0.9)	3.1768	3.6837	(0.5069)	(13.8)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>37,445,706</b>	<b>52,188,156</b>	<b>(14,742,449)</b>	<b>(28.2)</b>	<b>1,429,402</b>	<b>1,629,919</b>	<b>(200,517)</b>	<b>(12.3)</b>	<b>2.6197</b>	<b>3.2019</b>	<b>(0.5822)</b>	<b>(18.2)</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>370,263,169</b>	<b>409,784,773</b>	<b>(39,521,604)</b>	<b>(9.6)</b>	<b>8,242,394</b>	<b>8,745,117</b>	<b>(502,723)</b>	<b>(5.7)</b>	<b>4.4922</b>	<b>4.6859</b>	<b>(0.1937)</b>	<b>(4.1)</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(7,651,439)	(11,680,423)	4,028,984	(34.5)	(233,390)	(254,100)	20,710	(8.2)	3.2784	4.5968	(1.3184)	(28.7)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(261,667)	(270,380)	8,713	(3.2)	(47,775)	(46,064)	(1,691)	3.7	0.5477	0.5867	(0.0390)	(6.6)
17	Revenues from Off-System Sales (A6)	(3,089,465)	(3,434,016)	344,551	(10.0)								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(11,002,571)</b>	<b>(15,384,819)</b>	<b>4,382,248</b>	<b>(28.5)</b>	<b>(281,165)</b>	<b>(300,184)</b>	<b>19,019</b>	<b>(6.3)</b>	<b>3.9132</b>	<b>5.1251</b>	<b>(1.2119)</b>	<b>(23.6)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>359,260,599</b>	<b>394,399,954</b>	<b>(35,139,354)</b>	<b>(8.9)</b>	<b>7,961,229</b>	<b>8,444,932</b>	<b>(483,704)</b>	<b>(5.7)</b>	<b>4.5126</b>	<b>4.6703</b>	<b>(0.1577)</b>	<b>(3.4)</b>
21	Net Unbilled Sales *	(19,664,377)	(23,793,217)	4,128,840	NA	(435,766)	(509,458)	73,692	NA	(0.2494)	(0.2834)	0.0340	(12.0)
22	Company Use *	409,902	432,775	(22,873)	NA	9,084	9,267	(183)	NA	0.0052	0.0052	0.0000	NA
23	T & D Losses *	(336,028,307)	(369,721,786)	33,693,479	NA	(7,446,446)	(7,916,446)	470,001	NA	(4.2614)	(4.4044)	0.1430	(3.2)
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>359,260,599</b>	<b>394,399,954</b>	<b>(35,139,354)</b>	<b>(8.9)</b>	<b>7,885,321,644</b>	<b>8,394,329,000</b>	<b>(509,007,356)</b>	<b>(6.1)</b>	<b>4.5561</b>	<b>4.6984</b>	<b>(0.1423)</b>	<b>(3.0)</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	177,978	237,271	(59,293)	(25.0)	3,906,681	5,050,000	(1,143,319)	(22.6)	4.5561	4.6984	(0.1423)	(3.0)
26	Jurisdictional KWH Sales	359,082,621	394,162,683	(35,080,062)	(8.9)	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	4.5561	4.6984	(0.1423)	(3.0)
26a	Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	NA
27	Jurisdictional KWH Sales Adjusted for Line Losses	359,283,708	394,383,414	(35,099,706)	(8.9)	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	4.5566	4.7010	(0.1424)	(3.0)
28	TRUE-UP **	14,690,365	14,690,365	0	NA	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	0.1864	0.1751	0.0113	6.4
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>373,974,073</b>	<b>409,073,779</b>	<b>(35,099,706)</b>	<b>(8.6)</b>	<b>7,881,414,963</b>	<b>8,389,279,000</b>	<b>(507,864,037)</b>	<b>(6.1)</b>	<b>4.7450</b>	<b>4.8761</b>	<b>(0.1311)</b>	<b>(2.7)</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									4.7484	4.8797	(0.1313)	(2.7)
32	GPIF **	750,108	750,108	0	NA	7,881,414,963	8,389,279,000	(507,864,037)	(6.1)	0.0095	0.0089	0.0006	6.7
33	Fuel Factor Including GPIF									4.7579	4.8886	(0.1307)	(2.7)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>4.758</b>	<b>4.889</b>	<b>(0.131)</b>	<b>(2.7)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: January 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 334,237,757	\$ 360,107,889	\$ (25,870,132)	(7.2) %	\$ 334,237,757	\$ 360,107,889	\$ (25,870,132)	(7.2) %
	b	Incremental Hedging Costs	182,207	51,942	\$ 130,265	250.8 %	\$ 182,207	\$ 51,942	\$ 130,265	250.8 %
	c	Nuclear Fuel Disposal Costs	2,117,073	2,029,287	87,786	4.3 %	2,117,073	2,029,287	87,786	4.3 %
	d	Coal Cars Depreciation & Return	223,585	223,586	(1)	0.0 %	223,585	223,586	(1)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(7,913,106)	(11,950,803)	4,037,697	(33.8) %	(7,913,106)	(11,950,803)	4,037,697	(33.8) %
	b	Gains from Off-System Sales (Per A6)	(3,089,465)	(3,434,016)	344,551	(10.0) %	(3,089,465)	(3,434,016)	344,551	(10.0) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,505,214	30,611,835	(9,106,621)	(29.7) %	21,505,214	30,611,835	(9,106,621)	(29.7) %
	b	Energy Payments to Qualifying Facilities (Per A8)	15,852,147	18,553,000	(2,700,853)	(14.6) %	15,852,147	18,553,000	(2,700,853)	(14.6) %
4		Energy Cost of Economy Purchases (Per A9)	88,346	3,023,320	(2,934,974)	(97.1) %	88,346	3,023,320	(2,934,974)	(97.1) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 363,203,759</b>	<b>\$ 399,216,040</b>	<b>\$ (36,012,282)</b>	<b>(9.0) %</b>	<b>\$ 363,203,758</b>	<b>\$ 399,216,040</b>	<b>\$ (36,012,282)</b>	<b>(9.0) %</b>
<b>6 Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,824,707)	\$ (4,816,086)	\$ 991,379	(20.6) %	\$ (3,824,707)	\$ (4,816,086)	\$ 991,379	(20.6) %
	b	Reactive and Voltage Control Fuel Revenue	(44,863)	0	(44,863)	N/A	(44,863)	0	(44,863)	N/A
	c	Inventory Adjustments	(73,590)	0	(73,590)	N/A	(73,590)	0	(73,590)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 359,260,599</b>	<b>\$ 394,399,954</b>	<b>\$ (35,139,356)</b>	<b>(8.9) %</b>	<b>\$ 359,260,598</b>	<b>\$ 394,399,954</b>	<b>\$ (35,139,356)</b>	<b>(8.9) %</b>
<b>B kWh Sales</b>										
1		Jurisdictional kWh Sales	7,881,414,963	8,389,279,000	(507,864,037)	(6.1) %	7,881,414,963	8,389,279,000	(507,864,037)	(6.1) %
2		Sale for Resale (excluding FKEC & CKW)	3,906,681	5,050,000	(1,143,319)	(22.6) %	3,906,681	5,050,000	(1,143,319)	(22.6) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,885,321,644	8,394,329,000	(509,007,356)	(6.1) %	7,885,321,644	8,394,329,000	(509,007,356)	(6.1) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	63,713,018	72,912,000	(9,198,982)	(12.6) %	63,713,018	72,912,000	(9,198,982)	(12.6) %
5		<b>Total Sales</b>	<b>7,949,034,662</b>	<b>8,467,241,000</b>	<b>(518,206,338)</b>	<b>(6.1) %</b>	<b>7,949,034,662</b>	<b>8,467,241,000</b>	<b>(518,206,338)</b>	<b>(6.1) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.95046 %	99.93984 %	0.01062 %	0.0 %	99.95046 %	99.93984 %	0.01062 %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: January 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 459,880,707	\$465,801,471	\$ (5,920,764)	(1.3) %	\$ 459,880,707	\$ 465,801,471	\$ (5,920,764)	(1.3) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(14,690,365)	(14,690,365)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(448,308)	(448,308)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 444,742,033	\$ 450,662,798	\$ (5,920,764)	(1.3) %	\$ 444,742,034	\$ 450,662,798	\$ (5,920,764)	(1.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 359,260,599	\$ 394,399,954	\$ (35,139,356)	(8.9) %	\$ 359,260,598	\$ 394,399,954	\$ (35,139,356)	(8.9) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	359,260,599	394,399,954	(35,139,355)	(8.9) %	359,260,599	394,399,954	(35,139,356)	(8.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.95046 %	99.93984 %	0.01062 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$ 359,283,708	\$ 394,383,414	\$ (35,099,706)	(8.9) %	\$ 359,283,708	\$ 394,383,414	\$ (35,099,706)	(8.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 85,458,325	\$ 56,279,384	\$ 29,178,941	51.8 %	\$ 85,458,326	\$ 56,279,384	\$ 29,178,942	51.8 %
8	Interest Provision for the Month (Line D10)	(113,905)	0	(113,905)	N/A	(113,905)	0	(113,905)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(176,284,378)	(176,284,378)	0	0.0 %	(176,284,378)	(176,284,378)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	14,690,365	14,690,365	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (155,570,605)	\$ (105,314,629)	\$ (50,255,976)	47.7 %	\$ (155,570,604)	\$ (105,314,629)	\$ (50,255,975)	47.7 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (255,605,390)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (155,456,700)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (411,062,090)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (205,531,045)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.33000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.66500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.05542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (113,905)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL.								

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF:      FEBRUARY      2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	298,800,514	319,507,424	(20,706,910)	(6.5)	6,355,193	6,489,627	(134,434)	(2.1)	4.7017	4.9234	(0.2217)	(4.5)
1a Incremental Hedging Implementation Costs	51,303	51,942	(639)	(1.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,893,180	1,832,904	60,276	3.3	2,031,884	1,974,049	57,835	2.9	0.0932	0.0928	0.0004	0.4
3 Coal Car Investment	221,763	221,763	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,459,520)	(4,847,929)	388,409	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	296,507,240	316,766,104	(20,258,864)	(6.4)	6,355,193	6,489,627	(134,434)	(2.1)	4.6656	4.8811	(0.2155)	(4.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,790,456	26,204,205	(5,413,749)	(20.7)	818,730	916,398	(97,668)	(10.7)	2.5394	2.8595	(0.3201)	(11.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,474	489,646	(487,172)	(99.5)	47	16,100	(16,053)	(99.7)	5.2638	3.0413	2.2225	73.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	49,000	1,358,141	(1,309,141)	NA	245	36,000	(35,755)	NA	20.0000	3.7726	16.2274	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,739,601	16,941,000	(5,201,399)	(30.7)	368,882	466,439	(97,557)	(20.9)	3.1825	3.6320	(0.4495)	(12.4)
12 TOTAL COST OF PURCHASED POWER	32,581,531	44,992,993	(12,411,462)	(27.6)	1,187,904	1,434,937	(247,033)	(17.2)	2.7428	3.1355	(0.3927)	(12.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	329,088,771	361,759,096	(32,670,325)	(9.0)	7,543,097	7,924,564	(381,467)	(4.8)	4.3628	4.5650	(0.2022)	(4.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,397,553)	(10,611,641)	3,214,088	(30.3)	(237,702)	(255,800)	18,098	(7.1)	3.1121	4.1484	(1.0363)	(25.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(247,510)	(243,300)	(4,210)	1.7	(43,617)	(41,625)	(1,992)	4.8	0.5675	0.5845	(0.0170)	(2.9)
17 Revenues from Off-System Sales (A6)	(2,636,804)	(3,548,090)	911,286	(25.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,281,867)	(14,403,031)	4,121,164	(28.6)	(281,319)	(297,425)	16,106	(5.4)	3.6549	4.8426	(1.1877)	(24.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	318,806,904	347,356,065	(28,549,162)	(8.2)	7,261,778	7,627,140	(365,362)	(4.8)	4.3902	4.5542	(0.1640)	(3.6)
21 Net Unbilled Sales *	(27,834,044)	(20,288,173)	(7,545,871)	NA	(634,004)	(445,483)	(188,521)	NA	(0.3759)	(0.2692)	(0.1067)	NA
22 Company Use *	358,723	381,520	(22,797)	NA	8,171	8,378	(207)	NA	0.0048	0.0051	(0.0003)	NA
23 T & D Losses *	(306,711,319)	(322,527,072)	15,815,753	NA	(6,986,272)	(7,081,970)	95,698	NA	(4.1422)	(4.2794)	0.1372	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	318,806,904	347,356,065	(28,549,162)	(8.2)	7,404,552,944	7,536,675,000	(132,122,056)	(1.8)	4.3056	4.6089	(0.3033)	(6.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	26,301	238,356	(212,055)	(89.0)	611,020	5,172,000	(4,560,980)	(88.2)	4.3056	4.6089	(0.3033)	(6.6)
26 Jurisdictional KWH Sales	318,780,602	347,117,709	(28,337,107)	(8.2)	7,403,941,924	7,531,503,000	(127,561,076)	(1.7)	4.3056	4.6089	(0.3033)	(6.6)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	318,959,119	347,312,096	(28,352,976)	(8.2)	7,403,941,924	7,531,503,000	(127,561,076)	(1.7)	4.3080	4.6115	(0.3035)	(6.6)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	7,403,941,924	7,531,503,000	(127,561,076)	(1.7)	0.1984	0.1951	0.0034	1.7
29 TOTAL JURISDICTIONAL FUEL COST	333,649,464	362,002,461	(28,352,976)	(7.8)	7,403,941,924	7,531,503,000	(127,561,076)	(1.7)	4.5064	4.8065	(0.3001)	(6.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.5096	4.8100	(0.3004)	(6.2)
32 GPIF **	750,108	750,108	0	NA	7,403,941,924	7,531,503,000	(127,561,076)	(1.7)	0.0101	0.0100	0.0001	1.0
33 Fuel Factor Including GPIF									4.5197	4.8200	(0.3003)	(6.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.520	4.820	(0.300)	(6.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2009 THROUGH FEBRUARY 2009**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	633,038,271	679,615,313	(46,577,042)	(6.9)	13,168,185	13,604,825	(436,641)	(3.2)	4.8073	4.9954	(0.1881)	(3.8)
1a	Incremental Hedging Implementation Costs	233,510	103,884	129,626	124.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	4,010,253	3,862,191	148,062	3.8	4,304,059	4,159,603	144,456	3.5	0.0932	0.0928	0.0004	0.4
3	Coal Car Investment	445,349	445,348	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(8,402,680)	(9,664,015)	1,261,335	(13.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>629,324,703</b>	<b>674,362,721</b>	<b>(45,038,018)</b>	<b>(6.7)</b>	<b>13,168,185</b>	<b>13,604,825</b>	<b>(436,641)</b>	<b>(3.2)</b>	<b>4.7791</b>	<b>4.9568</b>	<b>(0.1777)</b>	<b>(3.6)</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	42,295,670	56,816,040	(14,520,370)	(25.6)	1,747,303	1,969,963	(222,660)	(11.3)	2.4206	2.8841	(0.4635)	(16.1)
7	Energy Cost of Florida Economy/OS Purchases (A9)	72,345	1,071,592	(999,246)	(93.2)	1,588	30,500	(28,912)	(94.8)	4.5557	3.5134	1.0423	29.7
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	67,475	3,799,516	(3,732,041)	(98.2)	538	94,300	(93,762)	(99.4)	12.5418	4.0292	8.5126	211.3
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	27,591,747	35,494,000	(7,902,253)	(22.3)	867,877	970,093	(102,216)	(10.5)	3.1792	3.6588	(0.4796)	(13.1)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>70,027,237</b>	<b>97,181,148</b>	<b>(27,153,911)</b>	<b>(27.9)</b>	<b>2,617,306</b>	<b>3,064,856</b>	<b>(447,550)</b>	<b>(14.6)</b>	<b>2.6755</b>	<b>3.1708</b>	<b>(0.4953)</b>	<b>(15.6)</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>699,351,940</b>	<b>771,543,869</b>	<b>(72,191,929)</b>	<b>(9.4)</b>	<b>15,785,491</b>	<b>16,669,681</b>	<b>(884,191)</b>	<b>(5.3)</b>	<b>4.4303</b>	<b>4.6284</b>	<b>(0.1981)</b>	<b>(4.3)</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(15,048,992)	(22,292,064)	7,243,072	(32.5)	(471,092)	(509,900)	38,808	(7.6)	3.1945	4.3719	(1.1774)	(26.9)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(509,177)	(513,680)	4,503	(0.9)	(91,392)	(87,709)	(3,683)	4.2	0.5571	0.5857	(0.0286)	(4.9)
17	Revenues from Off-System Sales (A6)	(5,726,269)	(6,982,106)	1,255,837	(18.0)								
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(21,284,438)</b>	<b>(29,787,850)</b>	<b>8,503,412</b>	<b>(28.5)</b>	<b>(562,484)</b>	<b>(597,609)</b>	<b>35,125</b>	<b>(5.9)</b>	<b>3.7840</b>	<b>4.9845</b>	<b>(1.2005)</b>	<b>(24.1)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>678,067,503</b>	<b>741,756,019</b>	<b>(63,688,516)</b>	<b>(8.6)</b>	<b>15,223,007</b>	<b>16,072,072</b>	<b>(849,066)</b>	<b>(5.3)</b>	<b>4.4542</b>	<b>4.6152</b>	<b>(0.1610)</b>	<b>(3.5)</b>
21	Net Unbilled Sales *	(47,649,695)	(44,072,419)	(3,577,276)	NA	(1,069,770)	(954,941)	(114,829)	NA	(0.3116)	(0.2766)	(0.0350)	NA
22	Company Use *	768,550	814,308	(45,758)	NA	17,255	17,644	(390)	NA	0.0050	0.0051	(0.0001)	NA
23	T & D Losses *	(642,862,115)	(692,206,907)	49,344,792	NA	(14,432,718)	(14,998,416)	565,698	NA	(4.2045)	(4.3450)	0.1405	NA
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>678,067,503</b>	<b>741,756,019</b>	<b>(63,688,516)</b>	<b>(8.6)</b>	<b>15,289,874,588</b>	<b>15,931,004,000</b>	<b>(641,129,412)</b>	<b>(4.0)</b>	<b>4.4347</b>	<b>4.6561</b>	<b>(0.2213)</b>	<b>(4.8)</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(1,951,929)	(6,505,671)	4,553,742	(70.0)	4,517,701	10,222,000	(5,704,299)	(55.8)	4.4347	4.6561	(0.2213)	(4.8)
26	Jurisdictional KWH Sales	680,019,431	748,261,690	(68,242,258)	(9.1)	15,285,356,887	15,920,782,000	(635,425,113)	(4.0)	4.4347	4.6561	(0.2213)	(4.8)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	678,242,827	741,695,510	(63,452,682)	(8.6)	15,285,356,887	15,920,782,000	(635,425,113)	(4.0)	4.4372	4.6587	(0.2215)	(4.8)
28	TRUE-UP **	13,220,376	29,380,730	(16,160,354)	(55.0)	15,285,356,887	15,920,782,000	(635,425,113)	(4.0)	0.0865	0.1845	(0.0981)	(53.1)
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>691,463,203</b>	<b>771,076,240</b>	<b>(79,613,036)</b>	<b>(10.3)</b>	<b>15,285,356,887</b>	<b>15,920,782,000</b>	<b>(635,425,113)</b>	<b>(4.0)</b>	<b>4.5237</b>	<b>4.8432</b>	<b>(0.3195)</b>	<b>(6.6)</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									4.5270	4.8467	(0.3197)	(6.6)
32	GPIF **	1,500,217	1,500,217	0	NA	15,285,356,887	15,920,782,000	(635,425,113)	(4.0)	0.0098	0.0094	0.0004	4.3
33	Fuel Factor Including GPIF									4.537	4.856	(0.3193)	(6.6)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>4.537</b>	<b>4.856</b>	<b>(0.319)</b>	<b>(6.6)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: February 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
A	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 298,800,514	\$ 319,507,424	\$ (20,706,910)	(6.5) %	\$ 633,038,271	\$ 679,615,313	\$ (46,577,042)	(6.9) %
	b	Incremental Hedging Costs	51,303	51,942	(639)	(1.2) %	233,510	103,884	129,626	124.8 %
	c	Nuclear Fuel Disposal Costs	1,893,180	1,832,904	60,276	3.3 %	4,010,253	3,862,191	148,062	3.8 %
	d	Coal Cars Depreciation & Return	221,763	221,763	0	0.0 %	445,348	445,349	(1)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(7,645,063)	(10,854,941)	3,209,878	(29.6) %	(15,558,169)	(22,805,744)	7,247,575	(31.8) %
	b	Gains from Off-System Sales	(2,636,804)	(3,548,090)	911,286	(25.7) %	(5,726,269)	(6,982,106)	1,255,837	(18.0) %
3	a	Fuel Cost of Purchased Power (Per A7)	20,790,456	26,204,205	(5,413,749)	(20.7) %	42,295,670	56,816,040	(14,520,370)	(25.6) %
	b	Energy Payments to Qualifying Facilities (Per A8)	11,739,601	16,941,000	(5,201,399)	(30.7) %	27,591,748	35,494,000	(7,902,252)	(22.3) %
4		Energy Cost of Economy Purchases (Per A9)	51,474	1,847,788	(1,796,314)	(97.2) %	139,820	4,871,108	(4,731,288)	(97.1) %
		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>323,266,424</b>	<b>352,203,995</b>	<b>(28,937,571)</b>	<b>(8.2) %</b>	<b>686,470,182</b>	<b>751,420,035</b>	<b>(64,949,853)</b>	<b>(8.6) %</b>
6		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,101,306)	(4,847,929)	746,623	(15.4) %	(7,926,013)	(9,664,015)	1,738,002	(18.0) %
	b	Reactive and Voltage Control Fuel Revenue	(74,819)	0	(74,819)	N/A	(119,682)	-	(119,682)	N/A
	c	Inventory Adjustments	(283,396)	0	(283,396)	N/A	(356,986)	-	(356,986)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	-	-	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 318,806,904</b>	<b>\$ 347,356,066</b>	<b>\$ (28,549,163)</b>	<b>(8.2) %</b>	<b>\$ 678,067,501</b>	<b>\$ 741,756,020</b>	<b>\$ (63,688,519)</b>	<b>(8.6) %</b>
B	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	7,403,941,924	7,531,503,000	(127,561,076)	(1.7) %	15,285,356,887	15,920,782,000	(635,425,113)	(4.0) %
2		Sale for Resale (excluding FKEC & CKW)	611,020	5,172,000	(4,560,980)	(88.2) %	4,517,701	10,222,000	(5,704,299)	(55.8) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,404,552,944	7,536,675,000	(132,122,056)	(1.8) %	15,289,874,588	15,931,004,000	(641,129,412)	(4.0) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	64,777,176	72,865,000	(8,087,824)	(11.1) %	128,490,194	145,777,000	(17,286,806)	(11.9) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,469,330,120</b>	<b>7,609,540,000</b>	<b>(140,209,880)</b>	<b>(1.8) %</b>	<b>15,418,364,782</b>	<b>16,076,781,000</b>	<b>(658,416,218)</b>	<b>(4.1) %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.99175%</b>	<b>99.93138%</b>	<b>0.06037%</b>	<b>0.1 %</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>



CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: February 2009									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$427,586,786	\$418,210,234	\$9,376,552	2.2 %	\$ 887,467,493	\$ 884,011,705	\$3,455,788	0.4 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(29,380,730)	(29,380,730)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(896,616)	(896,616)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$412,448,113	\$403,071,561	\$9,376,552	2.3 %	\$ 857,190,147	\$853,734,359	\$3,455,788	0.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 318,806,904	\$347,356,066	(\$28,549,162)	(8.2) %	\$678,067,501	\$741,756,020	(\$63,688,519)	(8.6) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	318,806,904	347,356,066	(28,549,162)	(8.2) %	678,067,501	741,756,020	(63,688,519)	(8.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99175%	99.93138%	0.00060	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$318,959,120	\$347,312,096	(\$28,352,976)	(8.2) %	\$678,242,827	\$741,695,510	(\$63,452,683)	(8.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$93,488,993	\$55,759,465	\$37,729,528	67.7 %	\$178,947,320	\$112,038,849	\$66,908,471	59.7 %
8	Interest Provision for the Month (Line D10)	(65,120)	0	(65,119)	N/A	(179,025)	\$0	(179,024)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(76,249,591)	(105,314,629)	29,065,038	(27.6) %	(252,533,969)	(\$252,533,969)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	\$0	(79,321,012)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	29,380,730	\$29,380,730	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$47,456,365)	(\$34,864,799)	(\$12,591,566)	36.1 %	(\$123,705,957)	(\$111,114,390)	(\$12,591,567)	11.3 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$155,570,603)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$47,391,245)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$202,961,848)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$101,480,924)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.75000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.54000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.77000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.06417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$65,120)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES (a) Generation Performance Incentive Factor is (\$9,001,300) x 99.9280% - See Order No. PSC-08-0030-FOF-EI.</b>									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	20,593,082	2,247,485	18,345,597	816.3	31,338,362	22,573,646	8,764,716	38.8
2 * LIGHT OIL	223,504	0	223,504	0.0	337,139	0	337,139	0.0
3 COAL	11,201,208	14,643,000	(3,441,792)	(23.5)	25,333,860	30,977,000	(5,643,140)	(18.2)
4 ** GAS	256,532,020	292,030,939	(35,498,919)	(12.2)	554,669,430	603,714,667	(49,045,237)	(8.1)
5 NUCLEAR	10,250,700	10,586,000	(335,300)	(3.2)	21,359,480	22,350,000	(990,520)	(4.4)
6 TOTAL (\$)	298,800,514	319,507,424	(20,706,910)	(6.5)	633,038,271	679,615,313	(46,577,042)	(6.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	190,768	24,365	166,403	683.0	282,553	261,489	21,064	8.1
8 LIGHT OIL	929	0	929	0.0	1,963	0	1,963	N/A
9 COAL	497,030	576,076	(79,046)	(13.7)	1,082,060	1,218,474	(136,414)	(11.2)
10 GAS	3,634,582	3,915,137	(280,555)	(7.2)	7,497,550	7,965,259	(467,710)	(5.9)
11 NUCLEAR	2,031,884	1,974,049	57,835	2.9	4,304,059	4,159,603	144,456	3.5
12 TOTAL (MWH)	6,355,193	6,489,627	(134,434)	(2.1)	13,168,185	13,604,825	(436,641)	(3.2)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	327,372	40,034	287,338	717.7	498,575	416,069	82,506	19.8
14 * LIGHT OIL (Bbl)	2,476	0	2,476	0.0	3,731	0	3,731	N/A
15 *** COAL (TON)	57,934	64,356	(6,422)	(10.0)	131,222	137,126	(5,904)	(4.3)
16 ** GAS (MCF)	27,665,304	28,501,782	(836,478)	(2.9)	56,877,451	58,600,790	(1,723,339)	(2.9)
17 NUCLEAR (MMBTU)	21,787,230	22,012,168	(224,938)	(1.0)	46,133,492	46,382,792	(249,300)	(0.5)
18 TOTAL (MMBTU)	57,077,897	56,703,299	374,598	0.7	118,763,260	120,193,350	(1,430,090)	(1.2)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	2,100,100	256,218	1,843,882	719.7	3,198,275	2,662,843	535,432	20.1
20 LIGHT OIL	14,341	0	14,341	0.0	21,590	0	21,590	0.0
21 COAL	4,925,341	5,933,131	(1,007,790)	(17.0)	11,024,958	12,546,925	(1,521,967)	(12.1)
22 GAS	28,250,885	28,501,782	(250,897)	(0.9)	58,384,945	58,600,790	(215,845)	(0.4)
23 NUCLEAR	21,787,230	22,012,168	(224,938)	(1.0)	46,133,492	46,382,792	(249,300)	(0.5)
24 TOTAL (MMBTU)	57,077,897	56,703,299	374,598	0.7	118,763,260	120,193,350	(1,430,090)	(1.2)
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	3.00	0.38	2.63	700.5	2.15	1.92	0.22	11.4
26 LIGHT OIL	0.01	0.00	0.01	0.0	0.01	0.00	0.01	N/A
27 COAL	7.82	8.88	(1.06)	(11.9)	8.22	8.96	(0.74)	(8.3)
28 GAS	57.19	60.33	(3.14)	(5.2)	56.94	58.55	(1.61)	(2.7)
29 NUCLEAR	31.97	30.42	1.55	5.1	32.69	30.57	2.11	6.9
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	62.9042	56.1394	6.7648	12.1	62.8559	54.2546	8.6013	15.9
32 * LIGHT OIL (\$/Bbl)	90.2794	0.0000	90.2794	0.0	90.3518	0.0000	90.3518	N/A
33 *** COAL (\$/TON)	54.1478	79.1379	(24.9901)	(31.6)	54.8942	79.1462	(24.2520)	(30.6)
34 ** GAS (\$/MCF)	9.2727	10.2461	(0.9734)	(9.5)	9.7520	10.3022	(0.5501)	(5.3)
35 NUCLEAR (\$/MMBTU)	0.4705	0.4809	(0.0104)	(2.2)	0.4630	0.4819	(0.0189)	(3.9)
36 TOTAL (\$/MMBTU)	5.2350	5.6347	(0.3998)	(7.1)	5.3303	5.6544	(0.3241)	(5.7)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	11,009	10,516	493	4.7	11,319	10,183	1,136	11.2
42 LIGHT OIL	15,442	0	15,442	0.0	11,000	0	11,000	0.0
43 COAL	9,910	10,299	(390)	(3.8)	10,189	10,297	(108)	(1.0)
44 GAS	7,773	7,280	493	6.8	7,787	7,357	430	5.8
45 NUCLEAR	10,723	11,151	(428)	(3.8)	10,719	11,151	(432)	(3.9)
46 TOTAL (BTU/KWH)	8,981	8,738	244	2.8	9,019	8,835	184	2.1
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
47 * HEAVY OIL	10.7948	9.2242	1.5706	17.0	11.0911	8.6327	2.4584	28.5
48 * LIGHT OIL	24.0663	0.0000	24.0663	0.0	17.1773	0.0000	17.1773	0.0
49 COAL	2.2536	2.5419	(0.2882)	(11.3)	2.3413	2.5423	(0.2010)	(7.9)
50 ** GAS	7.0581	7.4590	(0.4009)	(5.4)	7.3980	7.5793	(0.1813)	(2.4)
51 NUCLEAR	0.5045	0.5363	(0.0318)	(5.9)	0.4963	0.5373	(0.0410)	(7.6)
52 TOTAL (\$/KWH)	4.7017	4.9234	(0.2217)	(4.5)	4.8073	4.9954	(0.1881)	(3.8)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	382	11,671	22.9	95.0	34.0	11,288	#6 OIL	18,919 BBLs	6.419	121,441	1,153,642	9.8847	60.98
2 # 1		46,499					GAS	521,120 MCF	1.027	535,190	4,859,790	10.4514	9.33
3 # 2	372	11,330	8.2	98.9	59.1	8,939	#6 OIL	18,151 BBLs	6.419	116,511	1,106,811	9.7688	60.98
4 # 2		8,263					GAS	57,093 MCF	1.027	58,634	532,426	6.4435	9.33
5 FT. MYERS # 2	1440	534,141	59.6	80.8	70.8	7,356	GAS	3,840,913 MCF	1.023	3,929,254	35,679,571	6.6798	9.29
6 #3A	165	5,538	5.6	98.2	70.1	11,156	GAS	60,393 MCF	1.023	61,782	561,011	10.1302	9.29
7 #3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8 #3B	165	4,803	4.9	100.0	65.7	11,512	GAS	54,056 MCF	1.023	55,299	502,142	10.4548	9.29
9 #3B		6					#2 OIL	11 BBLs	5.806	64	846	14.0962	76.89
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		179,054	61.5	97.4	61.6	8,812	GAS	1,549,843 MCF	1.018	1,577,740	14,326,660	8.0013	9.24
12 # 5	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		182,426	62.7	100.0	62.7	8,435	GAS	1,511,627 MCF	1.018	1,538,836	13,973,393	7.6598	9.24
14 MANATEE # 1	802	-551	0.0	58.2	0.0	0	#6 OIL	0 BBLs	6.415	0	0	0.0000	0.00
15 # 1		-551					GAS	0 MCF	1.020	0	0	0.0000	0.00
16 # 2	780	47,784	22.2	100.0	32.1	11,166	#6 OIL	80,991 BBLs	6.415	519,557	5,221,595	10.9275	64.47
17 # 2		66,761					GAS	744,507 MCF	1.020	759,397	6,895,701	10.3289	9.26
18 # 3	1113	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		415,717	59.3	78.8	69.9	6,838	GAS	2,786,844 MCF	1.020	2,842,581	25,812,043	6.2090	9.26
20 MARTIN # 1	807	16,854	16.2	100.0	34.3	8,964	#6 OIL	27,255 BBLs	6.443	175,604	1,680,628	9.9717	61.66
21 # 1		70,117					GAS	593,298 MCF	1.018	603,977	5,484,410	7.8218	9.24
22 # 2	812	15,500	6.7	40.4	42.6	10,462	#6 OIL	24,389 BBLs	6.443	157,138	1,503,902	9.7026	61.66
23 # 2		20,581					GAS	216,431 MCF	1.018	220,327	2,000,678	9.7210	9.24
24 # 3	462	234,006	81.7	98.4	81.7	7,188	GAS	1,652,297 MCF	1.018	1,682,038	15,273,738	6.5271	9.24
25 # 4	462	217,033	75.8	94.5	75.8	7,052	GAS	1,503,513 MCF	1.018	1,530,576	13,898,388	6.4038	9.24
26 # 8	1102	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27 # 8		285,486	41.1	57.6	54.9	8,512	GAS	2,387,190 MCF	1.018	2,430,159	22,067,047	7.7296	9.24

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	4,817	3.7	100.0	70.0	11,388	#6 OIL	8,407	BBLs	6.382	53,653	530,355	11.0101	63.08
2	# 1		222					GAS	3,666	MCF	1.018	3,732	33,888	15.2650	9.24
3	# 2	204	6,663	5.0	100.0	62.1	11,976	#6 OIL	12,267	BBLs	6.382	78,288	773,863	11.6143	63.08
4	# 2		157					GAS	3,328	MCF	1.018	3,388	30,765	19.5954	9.24
5	# 3	372	13,407	14.4	92.9	43.2	11,072	#6 OIL	23,422	BBLs	6.382	149,479	1,477,576	11.0209	63.08
6	# 3		22,090					GAS	239,249	MCF	1.018	243,555	2,211,600	10.0118	9.24
7	# 4	372	14,966	15.0	100.0	42.7	11,438	#6 OIL	26,693	BBLs	6.382	170,355	1,683,927	11.2517	63.08
8	# 4		22,147					GAS	249,637	MCF	1.018	254,130	2,307,626	10.4196	9.24
9	RIVIERA # 3	274	12,906	7.5	100.0	80.5	9,948	#6 OIL	19,616	BBLs	6.454	126,602	1,177,863	9.1265	60.05
10	# 3		831					GAS	9,880	MCF	1.018	10,058	91,332	10.9906	9.24
11	# 4	283	4,242	2.5	100.0	68.8	13,350	#6 OIL	8,658	BBLs	6.454	55,879	519,879	12.2555	60.05
12	# 4		540					GAS	7,820	MCF	1.018	7,961	72,290	13.3870	9.24
13	SANFORD # 3	140	-188	0.0	100.0	0.0	0	#6 OIL	0	BBLs	6.362	0	0	0.0000	0.00
14	# 3		-188					GAS	0	MCF	1.027	0	0	0.0000	0.00
15	# 4	965	422,581	70.6	99.3	70.6	7,355	GAS	3,026,333	MCF	1.027	3,108,044	28,222,578	6.6786	9.33
16	# 5	963	346,583	58.3	80.0	58.3	7,365	GAS	2,485,338	MCF	1.027	2,552,442	23,177,437	6.6874	9.33
17		**	*	**			*								
18	TURKEY POINT # 1	378	14,497	9.9	99.9	31.4	13,599	#6 OIL	27,322	BBLs	6.409	175,107	1,754,382	12.1017	64.21
19	# 1		10,370					GAS	160,174	MCF	1.018	163,057	1,480,638	14.2781	9.24
20		**	*	**			*								
21	# 2	378	16,870	8.5	66.0	37.1	12,341	#6 OIL	31,282	BBLs	6.409	200,486	2,008,659	11.9067	64.21
22	# 2		4,433					GAS	61,306	MCF	1.018	62,409	566,705	12.7838	9.24
23	# 5	1113	0	66.1	93.6	66.1	7,121	# 2 OIL	0	BBLs	5.774	0	0	0.0000	0.00
24	#5		467,535					GAS	3,270,617	MCF	1.018	3,329,488	30,233,399	6.4666	9.24
25	CUTLER # 5	65	-66	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
26	# 6	138	-66	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
27	FT MYERS 1-12	627	382	0.1	100.0	8.6	23,825	#2 OIL	1,568	BBLs	5.804	9,101	120,561	31.5604	76.89
28	LAUDERDALE 1-12	383	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
29	1-12		259	0.1	93.8	30.0	21,656	GAS	5,510	MCF	1.018	5,609	50,933	19.6651	9.24
30	13-24	383	3					#2 OIL	11	BBLs	5.537	61	881	29.3504	80.05
31	13-24		25	0.0	98.6	3.2	29,321	GAS	747	MCF	1.018	760	6,901	27.6047	9.24
32	EVERGLADES 1-12	383	17					#2 OIL	6	BBLs	5.537	33	402	2.3655	67.02
33	1-12		13	0.0	96.2	8.8	23,500	GAS	660	MCF	1.018	672	6,102	46.9392	9.24

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		47,287	29.7	91.1	56.3	10,211	GAS	470,147 MCF	1.027	482,841	4,384,435	9.2720	9.33
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		19,955	12.5	98.6	60.3	9,870	GAS	191,771 MCF	1.027	196,949	1,788,394	8.9621	9.33
5 ST JOHNS (1) # 1	(A) 126	(B) 66,477	78.5	96.4	81.5	(B) 9,640	PET COKE / COAL	29,523 TONS	21.706	640,826	1,598,590	2.4047	54.15
6 # 1							COAL ONLY	29,523 TONS	22.266	657,359	1,598,590		54.15
7 # 1		149					#2 OIL	248 BBLs	5.763	1,431	30,847	20.7721	124.21
8 # 1	(A) 126	(B) 63,152	74.5	90.9	82.2	(B) 9,702	PET COKE / COAL	28,411 TONS	21.566	612,712	1,538,410	2.4360	54.15
9 # 2							COAL ONLY	28,411 TONS	22.266	632,599	1,538,410		54.15
10 # 2		234					#2 OIL	393 BBLs	5.763	2,267	48,863	20.9085	124.22
11 # 2	(A) 624	(B) 367,402	87.9	94.3	93.4	(C) 9,994	COAL	3,671,803 MMBTU	---	3,671,803	8,064,209	2.1949	2.20
12 # 4		139					#2 OIL	238 BBLs	5.817	1,384	21,105	15.2383	88.68
13 TURKEY POINT # 3	717	486,788	104.5	100.0	104.5	10,821	NUCLEAR	5,267,390 MMBTU	---	5,267,390	2,234,137	0.4590	0.42
14 # 4	717	469,352	100.8	97.6	100.8	10,807	NUCLEAR	5,072,360 MMBTU	---	5,072,360	2,362,949	0.5034	0.47
15 ST LUCIE # 1	853	580,560	103.0	100.0	103.0	10,655	NUCLEAR	6,186,001 MMBTU	---	6,186,001	2,975,098	0.5125	0.48
16 # 2	726	495,184	103.1	100.0	103.1	10,625	NUCLEAR	5,261,479 MMBTU	---	5,261,479	2,678,516	0.5409	0.51
17													
18													
19													
20													
21													
22													
23 SYSTEM TOTALS	21,772	6,355,193	----	----	----	8,981	----	329,847 BBLs	---	57,077,897	298,800,514	4.7017	----
24								27,665,304 MCF					
25 *** EXCLUDES PARTICIPANTS								3,671,803 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								57,934 TONS	COAL (C)				
27													
28								21,787,230 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 09 FOR SCHERER, THE MMBTU'S REPORTED Feb BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF FEB 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	318	44,026	(43,708)	(99)	736	264,106	(263,370)	(100)
3 UNIT COST (\$/BBL)	N/A	47.5855	N/A	N/A	N/A	46.5646	N/A	N/A
4 AMOUNT (\$)	612,908	2,095,000	(1,482,092)	(71)	3,650,508	12,298,000	(8,647,492)	(70)
5 BURNED								
6 UNITS (BBL)	327,347	40,034	287,313	>100.0	498,525	416,070	82,455	20
7 UNIT COST (\$/BBL)	62.9014	56.1394	6.7620	12.0000	62.8524	54.2544	8.5980	15.8000
8 AMOUNT (\$)	20,590,592	2,247,485	18,343,107	>100.0	31,333,515	22,573,646	8,759,869	39
9 ENDING INVENTORY								
10 UNITS (BBL)	2,830,577	3,449,903	(619,326)	(18)	2,830,577	3,449,903	(619,326)	(18)
11 UNIT COST (\$/BBL)	61.9078	98.4813	(36.5735)	(37.1000)	61.9078	98.4813	(36.5735)	(37.1000)
12 AMOUNT (\$)	175,234,896	339,751,000	(164,516,104)	(48)	175,234,896	339,751,000	(164,516,104)	(48)
13 OTHER USAGE (\$)	(251,468)				(622,819)			
14 DAYS SUPPLY	242							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,264	-	1,264	100	948	-	948	100
17 UNIT COST (\$/BBL)	62.9027	-	62.9027	100.0000	54.4103	-	54.4103	100.0000
18 AMOUNT (\$)	79,509	-	79,509	100	51,581	-	51,581	100
19 BURNED								
20 UNITS (BBL)	2,476	-	2,476	100	3,731	-	3,731	100
21 UNIT COST (\$/BBL)	90.2682	-	90.2682	100.0000	90.3618	-	90.3618	100.0000
22 AMOUNT (\$)	223,504	-	223,504	100	337,140	-	337,140	100
23 ENDING INVENTORY								
24 UNITS (BBL)	736,900	756,762	(19,862)	(3)	736,900	756,762	(19,862)	(3)
25 UNIT COST (\$/BBL)	78.3716	137.2757	(58.9041)	(42.9000)	78.3716	137.2757	(58.9041)	(42.9000)
26 AMOUNT (\$)	57,752,036	103,885,000	(46,132,964)	(44)	57,752,036	103,885,000	(46,132,964)	(44)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	50,074	64,356	(14,282)	(22)	104,845	137,126	(32,281)	(24)
31 UNIT COST (\$/TON)	50.3454	79.1535	(28.8081)	(36.4000)	57.9495	79.1462	(21.1967)	(26.8000)
32 AMOUNT (\$)	2,520,998	5,094,000	(2,573,002)	(51)	6,075,717	10,853,000	(4,777,283)	(44)
33 BURNED								
34 UNITS (TON)	57,934	64,356	(6,422)	(10)	131,222	137,126	(5,904)	(4)
35 UNIT COST (\$/TON)	54.1478	79.1535	(25.0057)	(31.6000)	54.8942	79.1462	(24.2520)	(30.6000)
36 AMOUNT (\$)	3,136,999	5,094,000	(1,957,001)	(38)	7,203,333	10,853,000	(3,649,667)	(34)
37 ENDING INVENTORY								
38 UNITS (TON)	134,716	57,501	77,215	>100.0	134,716	57,501	77,215	>100.0
39 UNIT COST (\$/TON)	54.1484	57.3207	(3.1723)	(5.5000)	54.1484	57.3207	(3.1723)	(5.5000)
40 AMOUNT (\$)	7,294,653	3,296,000	3,998,653	>100.0	7,294,653	3,296,000	3,998,653	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

		MONTH OF FEB 2009							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	<b>PURCHASES</b>	<b>COAL SCHERER</b>							
44	UNITS (MMBTU)	4,397,018	4,320,383	76,635	2	8,141,151	9,110,606	(969,455)	(11)
45	U. COST (\$/MMBTU)	2.1521	2.2105	(0.0584)	(2.6000)	2.2138	2.2089	0.0049	0.2000
46	AMOUNT (\$)	9,462,913	9,550,000	(87,087)	(1)	18,023,068	20,124,000	(2,100,932)	(10)
47	<b>BURNED</b>								
48	UNITS (MMBTU)	3,671,803	4,320,383	(648,580)	(15)	8,181,961	9,110,606	(928,645)	(10)
49	U. COST (\$/MMBTU)	2.1663	2.2105	(0.0442)	(2.0000)	2.1836	2.2089	(0.0253)	(1.1000)
50	AMOUNT (\$)	7,954,321	9,550,000	(1,595,679)	(17)	17,866,091	20,124,000	(2,257,909)	(11)
51	<b>ENDING INVENTORY</b>								
52	UNITS (MMBTU)	8,480,955	4,629,450	3,851,505	83	8,480,955	4,629,450	3,851,505	83
53	U. COST (\$/MMBTU)	2.1634	2.0923	0.0711	3.4000	2.1634	2.0923	0.0711	3.4000
54	AMOUNT (\$)	18,347,425	9,686,000	8,661,425	89	18,347,425	9,686,000	8,661,425	89
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	<b>PURCHASES</b>	<b>GAS</b>							
58	UNITS (MMBTU)	28,338,379	-	28,338,379	100	58,257,287	-	58,257,287	100
59	U. COST (\$/MMBTU)	9.0600	-	9.0600	100.0000	9.4749	-	9.4749	100.0000
60	AMOUNT (\$)	256,744,602	-	256,744,602	100	551,981,574	-	551,981,574	100
61	<b>BURNED</b>								
62	UNITS (MMBTU)	28,250,885	28,501,782	(250,897)	(1)	58,384,945	58,600,790	(215,845)	(0)
63	U. COST (\$/MMBTU)	9.0805	10.2461	(1.1656)	(11.4000)	9.5002	10.3022	(0.8020)	(7.8000)
64	AMOUNT (\$)	256,532,020	292,030,939	(35,498,919)	(12)	554,669,430	603,714,667	(49,045,237)	(8)
65	<b>ENDING INVENTORY</b>								
66	UNITS (MMBTU)	1,354,861	-	1,354,861	100	1,354,861	-	1,354,861	100
67	U. COST (\$/MMBTU)	7.1212	-	7.1212	100.0000	7.1212	-	7.1212	100.0000
68	AMOUNT (\$)	9,648,199	-	9,648,199	100	9,648,199	-	9,648,199	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	<b>BURNED</b>	<b>NUCLEAR</b>							
72	UNITS (MMBTU)	21,787,229	22,012,169	(224,940)	(1)	46,133,491	46,382,795	(249,304)	(1)
73	U. COST (\$/MMBTU)	0.4744	0.4810	(0.0066)	(1.4000)	0.4630	0.4819	(0.0189)	(3.9000)
74	AMOUNT (\$)	10,336,171	10,587,000	(250,829)	(2)	21,359,479	22,351,000	(991,521)	(4)
75	<b>BURNED</b>	<b>PROPANE</b>							
76	UNITS (GAL)	976	100	876	>100.0	1,929	200	1,729	>100.0
77	UNIT COST (\$/GAL)	2.5512	1.0000	1.5512	155.1000	2.5127	1.0000	1.5127	151.3000
78	AMOUNT (\$)	2,490	100	2,390	>100.0	4,847	200	4,647	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	1,893,180	CURRENT MONTH AND	\$	4,010,254	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

Feb-09

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(1,416)	(\$85,014.73)	
(196)	(\$9,133.25)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(145)	(\$9,146.34)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(294)	(\$17,927.56)	CANAVERAL - TEMP/CAL ADJUSTMENT
720	\$46,230.10	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
0	\$0.00	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
417	\$26,884.45	MANATEE - TEMP/CAL ADJUSTMENT
(3,298)	(\$203,361.12)	MARTIN - TEMP/CAL ADJUSTMENT
<b>(4,212)</b>	<b>(251,468.45)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 197,081.52	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

**SJRPP - COAL**

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09		
Apr-09		
May-09		
Jun-09		
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	255,800	0	255,800	4.148	5.743	10,611,641	14,690,728	3,548,090	
		41,625	0	41,625	0.585	0.585	243,300	243,300	0	
<b>TOTAL</b>		<b>297,425</b>	<b>0</b>	<b>297,425</b>	<b>3.650</b>	<b>5.021</b>	<b>10,854,941</b>	<b>14,934,028</b>	<b>3,548,090</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		25,785	0	25,785	0.524	0.524	135,032	135,032	0	
OUC (SL 1)		17,832	0	17,832	0.631	0.631	112,478	112,478	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	13,508	0	13,508	2.891	3.903	390,457	527,269	130,532	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	50,433	0	50,433	2.772	3.999	1,397,927	2,016,952	567,364	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	28,093	0	28,093	2.867	4.105	805,419	1,153,231	287,913	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	125	0	125	4.124	6.220	5,156	7,775	2,620	
FLORIDA POWER CORPORATION	OS	11,435	0	11,435	3.327	4.794	380,420	548,230	121,783	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	401	0	401	3.425	4.968	13,735	19,920	4,848	
OGLETHORPE POWER CORPORATION	OS	5,890	0	5,890	2.824	4.400	166,351	259,150	75,476	
ORLANDO UTILITIES COMMISSION	OS	1,715	0	1,715	3.221	4.757	55,244	81,575	20,445	
POWERSOUTH ENERGY COOPERATIVE	OS	1,600	0	1,600	2.653	3.600	42,444	57,600	15,156	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	388	0	388	2.576	3.797	9,995	14,732	4,737	
REEDY CREEK IMPROVEMENT DISTRICT	OS	5,810	0	5,810	2.787	3.825	161,927	222,250	60,323	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	89,389	0	89,389	3.392	4.677	3,032,210	4,180,554	1,133,444	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	1,615	0	1,615	2.983	3.982	48,170	64,305	(62,164)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	10,559	0	10,559	3.870	5.459	408,595	576,425	129,761	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	16,741	0	16,741	2.864	4.042	479,506	676,675	144,565	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		43,617	0	43,617	0.000	0.000	247,510	247,510	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		237,702	0	237,702	3.112	4.378	7,397,553	10,406,643	2,636,804	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>281,319</b>	<b>0</b>	<b>281,319</b>	<b>2.718</b>	<b>3.787</b>	<b>7,645,063</b>	<b>10,654,153</b>	<b>2,636,804</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>281,319</b>	<b>0</b>	<b>281,319</b>	<b>2.718</b>	<b>3.787</b>	<b>7,645,063</b>	<b>10,654,153</b>	<b>2,636,804</b>	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(13,942,293)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		(16,106)	0	(16,106)	(0.932)	(1.234)	(3,209,878)	(4,279,875)	(911,286)	
DIFFERENCE (%)		(5.4)	0.0	(5.4)	(25.5)	(24.6)	(29.6)	(28.7)	(25.7)	
<b>PERIOD TO DATE:</b>										
ACTUAL		562,484	0	562,484	2.766	3.920	15,558,793	22,050,201	5,726,268	
ESTIMATED		597,609	0	597,609	3.816	5.164	22,805,744	30,861,256	6,982,106	
DIFFERENCE		(35,125)	0	(35,125)	(1.050)	(1.244)	(7,246,951)	(8,811,055)	(1,255,838)	
DIFFERENCE (%)		(5.9)	0.0	(5.9)	(27.5)	(24.1)	(31.8)	(28.6)	(18.0)	

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST \$
							TOTAL \$ FOR (6) x (7)(a)
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		604,231	0	0	604,231	2.709	16,368,000
ST. LUCIE RELIABILITY		35,425	0	0	35,425	0.486	172,028
SJRPP		246,214	0	0	246,214	3.100	7,632,000
PPAs		30,528	0	0	30,528	6.657	2,032,176
<b>TOTAL</b>		<b>916,398</b>	<b>0</b>	<b>0</b>	<b>916,398</b>	<b>2.859</b>	<b>26,204,204</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	555,575	0	0	555,575	2.227	12,372,655
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		6,089
		555,575	0	0	555,575	2.228	12,378,744
FMPA (SL2)		25,488	0	0	25,488	0.578	147,424
PRIOR MONTH ADJUSTMENT		93	0	0	93		(136)
		25,581	0	0	25,581	0.576	147,288
OUC (SL2)		17,626	0	0	17,626	0.557	98,210
PRIOR MONTH ADJUSTMENT		64	0	0	64		11,409
		17,690	0	0	17,690	0.620	109,619
JACKSONVILLE ELECTRIC AUTHORITY	UPS	195,274	0	0	195,274	3.153	6,156,827
PRIOR MONTH ADJUSTMENT		0	0	0	0		602,137
		195,274	0	0	195,274	3.461	6,758,964
BEAR ENERGY		1,695	0	0	1,695	5.490	93,056
CONSTELLATION ENERGY		1,680	0	0	1,680	5.993	100,690
RELIANT - INDIAN RIVER		19,685	0	0	19,685	5.653	1,112,727
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		1,550	0	0	1,550	5.766	89,368
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>43,271</b>	<b>0</b>	<b>0</b>	<b>43,271</b>	<b>0.594</b>	<b>256,907</b>
<b>TOTAL</b>		<b>818,730</b>	<b>0</b>	<b>0</b>	<b>818,730</b>	<b>2.539</b>	<b>20,790,456</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(97,668)	0	0	(97,668)	(0.320)	(5,413,748)
DIFFERENCE%		(10.7)	0.0	0.0	(10.7)	(11.2)	(20.7)
<u>PERIOD TO DATE:</u>							
ACTUAL		1,747,303	0	0	1,747,303	2.421	42,295,670
ESTIMATED		1,969,963	0	0	1,969,963	2.884	56,816,039
DIFFERENCE		(222,660)	0	0	(222,660)	(0.464)	(14,520,369)
DIFFERENCE%		(11.3)	0.0	0.0	(11.3)	(16.1)	(25.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		466,439	0	0	466,439	3.632	3.632	16,941,000
TOTAL		466,439	0	0	466,439	3.632	3.632	16,941,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		34,582	0	0	34,582	2.617	2.617	905,098
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		33,730	0	0	33,730	2.623	2.623	884,719
CEDAR BAY GENERATING COMPANY		140,708	0	0	140,708	2.496	2.496	3,512,026
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	7
GEORGIA PACIFIC CORPORATION		359	0	0	359	3.049	3.049	10,946
INDIANTOWN COGENERATION LP.		109,314	0	0	109,314	4.678	4.678	5,113,481
MM TOMOKA FARMS		1,869	0	0	1,869	2.811	2.811	52,531
MMA BEE RIDGE		28	0	0	28	2.618	2.618	733
OKEELANTA POWER LIMITED PARTNERSHIP		13,664	0	0	13,664	2.640	2.640	360,742
SOLID WASTE AUTHORITY OF PALM BEACH		31,128	0	0	31,128	2.571	2.571	800,185
TROPICANA PRODUCTS		3,500	0	0	3,500	2.832	2.832	99,133
TOTAL		368,882	0	0	368,882	3.182	3.182	11,739,601
<u>CURRENT MONTH</u>								
DIFFERENCE		(97,557)	0	0	(97,557)	(0.450)	(0.450)	(5,201,397)
DIFFERENCE%		(20.9)	0.0	0.0	(20.9)	(12.4)	-12.4	(30.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		867,877	0	0	867,877	3.179	3.179	27,591,747
ESTIMATED		970,093	0	0	970,093	3.659	3.659	35,494,000
DIFFERENCE		(102,216)	0	0	(102,216)	(0.480)	(0.480)	(7,902,253)
DIFFERENCE%		(10.5)	0.0	0.0	(10.5)	(13.1)	(13.1)	(22.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	16,100	3.041	489,646	4.893	787,832	298,186
NON-FLORIDA	OS	36,000	3.773	1,358,141	4.883	1,757,790	399,649
<b>TOTAL</b>		<b>52,100</b>	<b>3.547</b>	<b>1,847,787</b>	<b>4.886</b>	<b>2,545,622</b>	<b>697,835</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	47	5.264	2,474	5.264	2,474	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/JAF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/JAF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	245	20.000	49,000	20.000	49,000	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>47</b>	<b>5.264</b>	<b>2,474</b>	<b>5.264</b>	<b>2,474</b>	<b>0</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>245</b>	<b>20.000</b>	<b>49,000</b>	<b>20.000</b>	<b>49,000</b>	<b>0</b>
<b>TOTAL</b>		<b>292</b>	<b>17.628</b>	<b>51,474</b>	<b>17.628</b>	<b>51,474</b>	<b>0</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		(51,808)	14.081	(1,796,313)	12.742	(2,494,148)	(697,835)
DIFFERENCE (%)		(99.4)	397.0	(97.2)	260.8	(98.0)	(100.0)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,126	6.577	139,820	8.551	181,792	41,971
ESTIMATED		124,800	3.903	4,871,107	5.071	6,328,571	1,457,464
DIFFERENCE		(122,674)	2.674	(4,731,287)	3.480	(6,146,779)	(1,415,493)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Feb-09

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155										
2	567	567										
3	106	106										
4	38	105										
Total	866	933	-	-	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680	4,105,930										

Year-to-date Short Term Capacity Payments	8,027,610
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