

REDACTED

090007-EI

Exhibit B

Redacted Documents

COM ___
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OPC ___
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SSC ___
SGA ___
ADM ___
CLK ___

DOCUMENT NUMBER-DATE

02452 MAR 20 8

FPSC-COMMISSION CLERK

Ku
7/17/06

COMPANY: FPL
 TITLE: SUMMARY OF PLANT INVESTMENT SAMPLE
 OF CASH VOUCHERS
 PERIOD: TYE 12/31/06
 DATE: 11-Jul-07
 AUDITOR: GABRIELA LEON

confidential
 G

H
 ATTRIBUTES

A	B	C	D	E	F		H			
Wo	Er	Loc	Ledger Date	Account	Amount		1	2	3	4
1367	70	917	200408	312	[REDACTED]	Release of Order System Materials	X	X	X	X
1367	70	917	200404	312	[REDACTED]	Submittal of Process Design Specs Initiation of FMEAs Submittal of preliminary of OFA G/A dwgs	X	X	X	X
1367	70	917	200412	312	[REDACTED]	Progress on submittal of remaining systems drawings	X	X	X	X
1367	70	917	200406	312	[REDACTED]	Submittal of preliminary of oil steam G/A dwgs Submittal of preliminary of gas G/A dwgs Progress in procurement and engineering for fabricated material	X	X	X	X
1367	70	917	200509	312	[REDACTED]	Site Mobilization Complete site mobilization including facilities set-up, construction and appurtenances set-up and mobilization of craft labor to begin pre-outage work.	X	X	X	X
1367	70	917	200509	312	[REDACTED]	Submittal of remaining system drawings Progress Outage equipment on site by 9-28 Progress Payment End of 1st calendar month of construction Final submittal of all remaining "Approved for Construction" GE EER design drawings and all Final Issues of Project Vendor Drawings. Miscellaneous instrument and control equipment, transmitters, analyzers and flowmeters, boost air system expansion joints, miscellaneous fuel oil, steam and natural gas piping, valves and appurtenances, natural gas system block and bleed assemblies, miscellaneous ductwork supports, turning valves and windbox splitter plate, miscellaneous platforms, OFA injector supports	X	X	X	X
1367	70	917	200512	312	[REDACTED]	Complete demobilization of Reburn Project on site construction forces and equipment.	X	X	X	X
1367	70	917	200501	312	[REDACTED]	FGR/OFA Materials and Equipment on Site Dampers with actuators, Jordan OFA drives, Venturi replacement ductwork NOFA ductwork, Boost air ductwork, all tube wall panels, air monitor flow monitoring equipment, 24 John Zink Low Nox burners NOFA injector eggcrates, reburn injectors, burner and reburn injectors atomizers Reburn natural gas, oil and steam piping and valves, Windbox division plate and turning vanes, Reburn and OFA instrumentation, DCS modification hardware, Structural steel modifications, Platforms	X	X	X	X
1367	70	917	200512	312	[REDACTED]	Progress Payment End of 3rd Calendar Month of Construction Completion of reburn project installation, unit 1.	X	X	X	X
1367	70	917	200511	312	[REDACTED]	Progress outage equipment on site Outage equipment on site withhold \$10,000 awaiting delivery Progress Payment end of 2nd calendar month of Construction Reburn Injectors and Atomizers, main burners swirlers and atomizers, remaining fuel oil, steam and natural gas piping, valves, flex hoses and appurtenances. Remaining miscellaneous ducting supports and plate material, remaining instrumentation, mainly thermocouples, platform, center nose port shine shield assemblies.	X	X	X	X
1367	70	917	200601	312	[REDACTED]	Invoice for remaining material and installation of work tasks "Modify Burners Fuel Gas System to achieve single burner control" and "Provide a Burners Steam Purge and Cooling System, including the Purchase and Installation of Jamesbury Burners Fuel Oil Supply, Return and Bypass Valves"	X	X	X	X
1367	70	917	200608	312	[REDACTED]	Demobilization	X	X	X	X

DOCUMENT NUMBER - DATE
 02452 MAR 20 8

FPC - COMMISSION CLERK

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41-2

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR *	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	41	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	320	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	574	0.11	\$0.00019	\$0.11
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	77	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	88	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	672	0.13	\$0.00019	\$0.13
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	58	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	88	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	120	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	111	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	82	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	320	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	504	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	77	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	524	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01

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Source: Reg 17

(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) TOTAL KWH	(5) ECRC REVENUES PER CIS II	(6) APPROVED ECRC FACTOR *	(7) CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	62	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	120	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	89	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	840	0.16	\$0.00019	\$0.16
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	5,616	1.07	\$0.00019	\$1.07
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	176	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	228	0.04	\$0.00019	\$0.04
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	123	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	840	0.16	\$0.00019	\$0.16
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	209	0.04	\$0.00019	\$0.04

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR *	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	176	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	504	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	215	0.04	\$0.00019	\$0.04
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01

* ECRC factor approved in Order No. PSC-05-1251-FOF-EI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	87	839	\$0.16	\$0.00019	\$0.16
[REDACTED]	200608	87	3,780	\$0.72	\$0.00019	\$0.72
[REDACTED]	200608	87	1,271	\$0.24	\$0.00019	\$0.24
[REDACTED]	200608	87	1,455	\$0.28	\$0.00019	\$0.28
[REDACTED]	200608	87	1,386	\$0.26	\$0.00019	\$0.26
[REDACTED]	200608	87	1,476	\$0.28	\$0.00019	\$0.28
[REDACTED]	200608	87	2,100	\$0.40	\$0.00019	\$0.40
[REDACTED]	200608	87	240	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	749	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	725	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	1,804	\$0.34	\$0.00019	\$0.34
[REDACTED]	200608	87	3,180	\$0.60	\$0.00019	\$0.60
[REDACTED]	200608	87	1,800	\$0.34	\$0.00019	\$0.34
[REDACTED]	200608	87	4,868	\$0.92	\$0.00019	\$0.92
[REDACTED]	200608	87	375	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	3,690	\$0.70	\$0.00019	\$0.70
[REDACTED]	200608	87	580	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	3,234	\$0.61	\$0.00019	\$0.61
[REDACTED]	200608	87	2,769	\$0.53	\$0.00019	\$0.53
[REDACTED]	200608	87	540	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	264	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	240	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	1,232	\$0.23	\$0.00019	\$0.23
[REDACTED]	200608	87	176	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	410	\$0.08	\$0.00019	\$0.08
[REDACTED]	200608	87	360	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	123	\$0.02	\$0.00019	\$0.02
[REDACTED]	200608	87	574	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	410	\$0.08	\$0.00019	\$0.08
[REDACTED]	200608	87	4,728	\$0.90	\$0.00019	\$0.90
[REDACTED]	200608	87	3,780	\$0.72	\$0.00019	\$0.72
[REDACTED]	200608	87	861	\$0.16	\$0.00019	\$0.16
[REDACTED]	200608	87	319	\$0.06	\$0.00019	\$0.06
[REDACTED]	200608	87	164	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	232	\$0.04	\$0.00019	\$0.04
[REDACTED]	200608	87	616	\$0.12	\$0.00019	\$0.12
[REDACTED]	200608	87	600	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	1,403	\$0.27	\$0.00019	\$0.27
[REDACTED]	200608	87	877	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	16,999	\$3.23	\$0.00019	\$3.23
[REDACTED]	200608	87	693	\$0.13	\$0.00019	\$0.13
[REDACTED]	200608	87	2,820	\$0.54	\$0.00019	\$0.54
[REDACTED]	200608	87	1,408	\$0.27	\$0.00019	\$0.27
[REDACTED]	200608	87	1,848	\$0.35	\$0.00019	\$0.35
[REDACTED]	200608	87	960	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	616	\$0.12	\$0.00019	\$0.12
[REDACTED]	200608	87	41	\$0.01	\$0.00019	\$0.01

Source: Reg 17

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	87	900	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	533	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	264	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	7,480	\$1.42	\$0.00019	\$1.42
[REDACTED]	200608	87	948	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	720	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	880	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	60	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	87	7,178	\$1.36	\$0.00019	\$1.36
[REDACTED]	200608	87	6,300	\$1.20	\$0.00019	\$1.20
[REDACTED]	200608	87	780	\$0.15	\$0.00019	\$0.15
[REDACTED]	200608	87	2,820	\$0.54	\$0.00019	\$0.54
[REDACTED]	200608	87	240	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	540	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	2,204	\$0.42	\$0.00019	\$0.42
[REDACTED]	200608	87	540	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	720	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	369	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	2,112	\$0.40	\$0.00019	\$0.40
[REDACTED]	200608	87	2,100	\$0.40	\$0.00019	\$0.40
[REDACTED]	200608	87	1,051	\$0.20	\$0.00019	\$0.20
[REDACTED]	200608	87	1,680	\$0.32	\$0.00019	\$0.32
[REDACTED]	200608	87	1,800	\$0.34	\$0.00019	\$0.34
[REDACTED]	200608	87	581	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	145	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	738	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	4,668	\$0.89	\$0.00019	\$0.89
[REDACTED]	200608	87	1,619	\$0.31	\$0.00019	\$0.31
[REDACTED]	200608	87	2,548	\$0.48	\$0.00019	\$0.48
[REDACTED]	200608	87	1,020	\$0.19	\$0.00019	\$0.19
[REDACTED]	200608	87	600	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	1,230	\$0.23	\$0.00019	\$0.23
[REDACTED]	200608	87	1,189	\$0.23	\$0.00019	\$0.23
[REDACTED]	200608	87	780	\$0.15	\$0.00019	\$0.15
[REDACTED]	200608	87	29	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	87	3,960	\$0.75	\$0.00019	\$0.75
[REDACTED]	200608	87	371	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	1,920	\$0.36	\$0.00019	\$0.36
[REDACTED]	200608	87	164	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	1,144	\$0.22	\$0.00019	\$0.22
[REDACTED]	200608	87	900	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	246	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	2,032	\$0.39	\$0.00019	\$0.39
[REDACTED]	200608	87	1,440	\$0.27	\$0.00019	\$0.27
[REDACTED]	200608	87	82	\$0.02	\$0.00019	\$0.02
[REDACTED]	200608	87	943	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	2,201	\$0.42	\$0.00019	\$0.42
[REDACTED]	200608	87	10,232	\$1.94	\$0.00019	\$1.94

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)
	200608	87	957	\$0.18	\$0.00019	\$0.18
	200608	87	1,640	\$0.31	\$0.00019	\$0.31
	200608	87	5,866	\$1.11	\$0.00019	\$1.11
	200608	87	348	\$0.07	\$0.00019	\$0.07
	200608	87	812	\$0.15	\$0.00019	\$0.15

* ECRC factor approved in Order No. PSC-05-1251-FOF-EI

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Source: DRE #2

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

YL
6/29/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Title: Sample of SC 50's

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
1	511.059 Maintenance of Structures Above Ground Storage	\$ (88,964.00)	This amount has been credited and debited to the correct account <u>see sample item number 45.</u>	X	X	X	X
			<u>See wp. 43-3/1-1/1</u>				
2	511.059 Maintenance of Structures Above Ground Storage	[REDACTED]	This amount has been reversed Furnish, labor, material and equipment to make repairs to Tank 802 F.A.C. Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks. These repairs required to Tank 802 and Unit #4 Fuel Oil Metering Tank at Port Everglades which were identified during an inspection. <u>see accrual on sample item 64</u>	X	X	X	X
3	935.269 Maintenance General Plant UST Remov Replace	[REDACTED]	This amount has been reversed Tank, Piping and installation	X	X	X	X
4	570.199 Trans Substation Pollution Prevention	[REDACTED]	This amount has been reversed <u>see sample item 36</u> Regasking of transformer.	X	X	X	X
5	511.059 Maintenance of Structures Above Ground Storage	[REDACTED]	Recoating PPE Unit 2 Boiler Area Four Day Tanks Per Purchase Order- provide all labor, tools, consumables, equipment and supervision for the application of protective coatings to various structures for FPL Port Everglades Plant, Unit 2. In order to properly maintain aboveground storage tank systems, Florida regulations outline the responsibilities of all facility owners and or operators. Specifically, F.A.C. Chapter 62-762 relates to the Above Ground Fuel Storage Tanks. This regulation pinpoints maintenance requirements and includes "exterior coatings". These maintenance costs associated with Port Everglades, Manatee and Riviera Plant painting projects relate back to the Clause through	X	X	X	X

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WP 43-3/1-1/1

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007

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6/29/07

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Title: Sample of SC 50's

Auditor: *Gabriela Leon*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			Project 5a O & M.				
6	512.039 Maint Boiler Plant Continuous Emiss Mon	[REDACTED]	Software support contract for all sites including Manatee. Per Purchase Order- Provide NetDAHS upgrade 2006 service Software and technical support CEMS Software 2006. The Clean Air Act of 1990, public law 101-549, along with 40 CFR Part 75 establishes the requirement for 57 FPL affected sites to operate and maintain Continuous Monitoring Equipment. This purchase order is to ensure complete and accurate operation of said equipment including support of routine reporting of said emission data to local, state and federal authorities.	X	X	X	X
7	592.199 Distr Substation Pollution Prevention	[REDACTED]		X	X	X	X
8	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling Per Purchase Order- provide biological, engineering, economic and or regulatory services required on FPL's project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The subject rule defines the criteria for achieving Best Technology Available (BTA) to minimize adverse environmental impact for cooling water intake structures Field Sampling <i>wp 43-3/1-1/4</i>	X	X	X	X
10	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
11	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
12	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X

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Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007

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Title: Sample of SL 50's

Auditor: *Gabriela Leon*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
13	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
14	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
15	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
16	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
17	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
18	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
19	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
20	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
21	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
22	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
23	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
24	506.289 Misc Steam Power Exp. 316B Compliance	[REDACTED]	316 (b) Compliances Services for Cutler Plant in Miami, FL. Field Sampling	X	X	X	X
25	511.059 Maintenance of Structures Above Ground Storage	[REDACTED]	Furnish labor, material and equipment to make repairs to Tank 802 Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC 50's

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			an inspection.				
26	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	Expert advice in connection with FPL's challenge of the Fla Dept. of Environmental Protection's proposed rule to implement the Clean Air Interstate Rule in Florida The scope of the Consulting Services is to provide counsel with Consultant's expertise and advice regarding economic analyses of the impact of the Florida Department of Environmental Protection's use of fuel adjustment factors in its proposed rules to implement the U.S. EPA's Clean Air Interstate Rule, in connection with FPL's challenge to the Proposed Rules before the Division of Administrative Hearings (the "DOAH Challenge"). Traced to invoice, letter, and Consulting Services Agreement from Analysis Group.	X	X	X	X
27	524.289 Miscellaneous Nuclear Power Expense 316B Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act: The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A). Sampling Plan - This is impigement mortality and entrainment characterization sampling study.	X	X	X	X
28	514.179 Maintenance Miscellaneous Plant N/C Liquid Wastes	[REDACTED]	Operate filter press at Plant This item is for de-watering of ash from surface ash basins (Project	X	X	X	X

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Ⓐ Approved in Order PSC-05-1107

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Title: Sample of SC 50's

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Auditor: *Gabriela Leon*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			17a, Disposal of Non-containerized Liquid Waste-O & M). Specifically this is for the contractor field services (PPM) to extract and de-water the ash at Manatee and the Martin Environmental invoice covers the repairs to the filter press necessary for continued operation for the fly ash de-watering projects throughout PGD-FPL Utility sites.				
29	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A). Sampling Plan - This is impigement mortality and entrainment characterization sampling study.	X	X	X	X
30	512.259 Maintenance Boiler Plant Exp Maintenance Cost	[REDACTED]	Invoice for vessel cleanout services from 4/22/06 through 5/1/06 on the fly ash silo at the Ft. Lauderdale, FL facility.	X	X	X	X
31	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data,	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample of SC 50's

Auditor: *Gabriela Leon*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			and Proposal for information Collection as described in the Scope of Work (Exhibit A).				
			Sampling Plan - This is impigement mortality and entrainment characterization sampling study.				
32	506.089 Miscellaneous Steam Power Exp. Oil Spill Clean	[REDACTED]	Provide software and associated services to the Power Generation Management Business Unit of FPL. Per Purchase Order- authority to provide software and associated services to the Power Generation Man. Bus., Unit of FPL	X	X	X	X
33	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A).	X	X	X	X
			Sampling Plan - This is impigement mortality and entrainment characterization sampling study.				
34	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample sc 50's

Auditor: *Gabriela Leon*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A).				
			Sampling Plan - This is impigement mortality and entrainment characterization sampling study.				
35	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A). Sampling Plan - This is impigement mortality and entrainment characterization sampling study.	X	X	X	X
36	570.199 Trans Substation Pollution Prevention	[REDACTED]	reversed <u>See sample item 4</u> Regasketing of transformer invoice.	X	X	X	X
37	570.199 Trans Substation Pollution Prevention	[REDACTED]	This item is for de-watering of ash from surface ash basins (Project 17a, Disposal of Non-containerized Liquid Waste-O & M). Specifically this is for the contractor field services (PPM) to extract and de-water the ash at Manatee and the Martin Environmental invoice covers the repairs to the filter press necessary for continued operation for the fly ash de-watering projects throughout PGD-FPL Utility sites.	X	X	X	X

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Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample of SC 50's

Auditor: *Gabriela Leon*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
38	549.019 Miscellaneous Other Power Gen Exp Air Permit	\$ 37,678.40	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Martin Plant Permit Facility #0850001.				
39	514.179 Maint Miscellaneous Plant N/C Liquid Wastes	[REDACTED]	This item is for de-watering of ash from surface ash basins (Project 17a, Disposal of Non-containerized Liquid Waste-O & M). Specifically this is for the contractor field services (PPM) to extract and de-water the ash at Manatee and the Martin Environmental invoice covers the repairs to the filter press necessary for continued operation for the fly ash de-watering projects throughout PGD-FPL Utility sites.	X	X	X	X
40	511.059 Maint of Structures Above Ground Storage	[REDACTED]	Repaving at Tanks A and D underwater Tower and Tank Shed. Florida Administrative Code F.A.C Chapter 62-761, previously 17-762 which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for i inspections/repairs and upgrades to fuel storage tanks. This work will prevent water intrusion under the tank avoiding potential tank failure, corrosion or oil spill.	X	X	X	X
41	511.059 Maint of Structures Above Ground Storage	[REDACTED]	Avatolis Corporation- TMT Purge tank painting per P.O. 4500305098 Painting/Coating services at various locations at various locations Traced amount to invoice and to Purchase Order	X	X	X	X
42	549.019 Misc Other Power Gen. Ex- Air Permit Fees	\$ 40,884.00	Payment of Title V Air Permit Fee payment. Paid to the Florida	X	X	X	X

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Florida Power & Light
 Environmental Cost Recovery Clause
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Company: FPL
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 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: *Sample of SC 50's*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Sanford Repowering Permit Facility #1270009				
43	570.199 Trans Substation Pollution Prevention	[REDACTED]	<i>regasketing of transformer</i>	X	X	X	X
44	511.059 Maint of Structures Above Ground Storage	[REDACTED]	TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was failing in several sections.	X	X	X	X
45	506.229 Misc Strm Pwr Exp - Pipeline Integrity Mgt	\$ 42,709.48	See wp. 43-3/1-1/1				
46	506.229 Miscellaneous Steam Power Exp. Pipeline Integrity Management	[REDACTED]	Martin Fuel Terminal Sandblasting and painting of 18" and 30" pipe using 217 topcoat. Traced to invoice Per Purchase Order- provide labor, and equipment to blast clean and coat indicated segments of the FPL Martin Fuel Terminal property per Liberty Pipeline estimate #P16 dated 11/15/05.	X	X	X	X
47	506.319 Miscellaneous Steam Power Exp. CAIR Compliance	[REDACTED]	Florida Nox Allocations -For professional services and expenses incurred in connection with the Florida Nox Allocations for the period ending 9/30/06.	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SCSD's

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			Literature review, allocation effects in Cap and Trade Programs History of Cap and Trade Programs, ets				
48	549.019 Miscellaneous Other Power Gen Exp.	\$ 46,742.55	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Ft. Myers Plant Permit Facility 0710002	X	X	X	X
49	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A). Sampling Plan - This is impigement mortality and entrainment characterization sampling study.	X	X	X	X
50	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: *Gabriela Leon*

Title: *Sample of SCSO's*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A).				
			Sampling Plan - This is impigement mortality and entrainment characterization sampling study.				
51	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	Berger Singerman, Public Attorneys Legal fees related to the Clean Air Interstate Rule	X	X	X	X
52	506.289 Miscellaneous Steam Power Expense 316(b) Compliance	[REDACTED]	PCC mobilization and SOP Per Purchase Order- provide biological, engineering, economic and or regulatory services required by FPL's project for compliance with the Phase II rule development related to Section 316 (b) of the Clean Water Act.	X	X	X	X
53	935.269 Maintenance General Plant -UST Removal/Replace	[REDACTED]	<i>reversed on sample item 3 page 1</i> TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was falling in several sections.	X	X	X	X
54	935.269 Maintenance General Plant UST Removal/Replace	[REDACTED]	reversed- same as above	X	X	X	X
55	506.319 Miscellaneous Steam Power Exp CAIR Compliance	[REDACTED]	Legal fees related to the Clean Air Interstate Rule	X	X	X	X

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Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
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Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: *Sample of SC 50's*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
56	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance	[REDACTED]	Per Purchase Order- To provide biological, engineering, economic and/or regulatory services required on FPL'S project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The initial scope is broken down by site into two areas: Proposal for Information Collection Assessment-Assess the current situation from plant supplied documentation . It includes the Source Water Physical Data, Cooling Water Intake Structure Data, Phase II Existing Facility Cooling Water System Data, and Proposal for information Collection as described in the Scope of Work (Exhibit A). Sampling Plan - This is impigement mortality and entrainment characterization sampling study.	X	X	X	X
57	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	Vendor: Florida Electric Power Coordinating Clean Air Interstate Rule Challenge	X	X	X	X
58	511.059 Maint of Structures Above Ground Storage	[REDACTED]	TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was failing in several sections.	X	X	X	X
59	511.059 Maint of Structures Above Ground Storage	[REDACTED]	This purchase order is to provide miscellaneous painting and coating services for FPL including but not limited to the Power Generation Division. In order to properly maintain aboveground storage tank systems, Florida regulations outline the responsibilities of all facility owners	X	X	X	X

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Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: *Gabriela Leon*

Title: *Sample of SC SO's*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	
60	511.059 Maint of Structures Above Ground Storage	[REDACTED]	and operators, specifically Fla. Administrative Code Chapter 62-762 relates to above ground fuel storage tanks. This regulation pinpoints maintenance requirements and includes exterior coatings. These maintenance costs associated with Port Everglades, Manatee and Riviera Plant painting projects relate back to the clause through Project 5a and 7. Re-coating of PPE Unit 2 Boiler Area This purchase order is to provide miscellaneous painting and coating services for FPL including but not limited to the Power Generation Division.	X	X	X	X
61	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	In order to properly maintain aboveground storage tank systems, Florida regulations outline the responsibilities of all facility owners and operators, specifically Fla. Administrative Code Chapter 62-762 relates to above ground fuel storage tanks. This regulation pinpoints maintenance requirements and includes exterior coatings. These maintenance costs associated with Port Everglades, Manatee and Riviera Plant painting projects relate back to the clause through Project 5a and 7. Re-coating of PPE Unit 2 Boiler Area Clean Air Interstate Rule Challenge Legal representation and petition modeling	X	X	X	X
62	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	<i>See explanation of CAIR challenge on wp 43-3/1-1/2</i> Professional services for Fla. Nox Allocations. Review of DEP materials. Evaluate historical cost of coal v. Martin Plants. Evaluate gas plant vs. coal plant, etc.	X	X	X	X
63	511.059 Maint of Structures Above Ground Storage	[REDACTED]	reversed- The invoice was to furnish labor, equipment and materials for unit 4 fuel oil metering tank repairs for Port Everglades. Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel	X	X	X	X

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Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: *Sample of SC 50's*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes		
				1	2	3
			storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during an inspection.			
64	511.059 Maint of Structures Above Ground Storage		<i>on sample item # 2 page 1</i> reversed- The invoice was to furnish labor, equipment and materials for unit 4 fuel oil metering tank repairs for Port Everglades. Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during an inspection.	X	X	X
65	511.059 Maint of Structures Above Ground Storage		TPE Fuel Oil Tank No. 802 Cleaning, inspection, and roof plate replacement.	X	X	X
66	506.319 Miscellaneous Steam Power Expense CAIR Compliance		Professional services for Fla. Nox Allocations . Review of DEP materials. Evaluate historical cost of coal v. Martin Plants. Evaluate gas plant vs. coal plant, etc.	X	X	X
67	511.059 Maint of Structures Above Ground Storage		Furnish labor, equipment and materials for Unit 4 Fuel Oil Tank repair for Pt. Everglades Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during	X	X	X

HY
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DL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample of SC SO's

Auditor: *Gabriela Leon*

Sample Item Number	Account Description	Amount	Description	Attributes		
				1	2	3
			an inspection.			
68	511.059 Maint of Structures Above Ground Storage	[REDACTED]	Furnish labor, equipment and materials for Unit 4 Fuel Oil Tank repair for Pt. Everglades Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during an inspection.	X	X	X
69	511.059 Maint of Structures Above Ground Storage	[REDACTED]	Furnish labor, equipment and materials for Unit 4 Fuel Oil Tank repair for Pt. Everglades Florida Administrative Code F.A.C Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks. These repairs required to Tank 802, Unit 4 Fuel Oil Metering Tank at Port Everglades which were identified during an inspection.	X	X	X
70	506.019 Miscellaneous Steam Exp. Air Permit Fees	[REDACTED]	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Sandford Plant Permit Facility #1270009.	X	X	X
71	506.229 Miscellaneous Steam Power Pipeline Integrity	[REDACTED]	reversed ON #1			

WP 43-3/1-1/1

See page 1.

PLS
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ML
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample of SC 50's

Auditor: *Gabriela Leon*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			see sample item 1				
72	549.019 Miscellaneous Other Power Gen Exp. Water Permit Fees	\$ 107,856.22	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Ft. Lauderdale Plant Permit Facility #0110037	X	X	X	X
73	511.059 Maint of Structures Above Ground Storage		TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was failing in several sections. 20% for award of contract	X	X	X	X
74	511.059 Maint of Structures Above Ground Storage		TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was failing in several sections.	X	X	X	X
75	511.059 Maint of Structures Above Ground Storage		TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage	X	X	X	X

PL
43-3

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: *Sample of SC 50's*

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			tanks on-site. This tank was in need to be replaced since it was failing in several sections.				
76	511.059 Maint of Structures Above Ground Storage		TPE Fuel Oil Tank No. 802 Cleaning, Inspection, and Roof Plate Replacement. Traced to invoice. This item relates to the clause because the clause is intended for the maintenance of aboveground stationary fuel storage tanks on-site. This tank was in need to be replaced since it was failing in several sections.	X	X	X	X
77	514.179 Maintenance Miscellaneous Plant N/C Liquid Wastes		Tank, piping and installation per invoice Per purchase order - furnish all the supervision, labor, equipment and materials to abandon in place, clean and vapor free the existing 1,000 diesel aboveground storage tank, install one 1,000 gallon diesel above ground storage tank and one 50 gallon day tank at FPL's Physical Distribution Center, Building 51 for FPL's Corporate Real Estate Department.	X	X	X	X
78	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 135,104.26	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Port Everglades Plant Permit Facility #0110036	X	X	X	X
79	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 135,104.27	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees	X	X	X	X

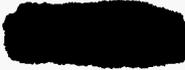
12

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Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: *Sample of SC 50's*

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Port Everglades Plant Permit Facility #0110036				
80	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 139,596.93	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Cape Canaveral Plant Permit Facility #0090006	X	X	X	X
81	506.319 Miscellaneous Steam Power Expense CAIR Compliance		Steel Hector and Davis CAIR Rule Challenge	X	X	X	X
82	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 233,558.43	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Riviera Plant Permit Facility #0990042	X	X	X	X
83	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 245,031.00	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Martin Plant Permit Facility #0850001	X	X	X	X

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Source code 60's

FLORIDA POWER AND LIGHT COMPANY
STATISTICAL SAMPLE OF TOTAL POPULATION
ENVIRONMENTAL JOURNAL ENTRY SAMPLE (25,000) TO 25,000
JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
403002	0904	65000	200606		① \$3,818.47	000010	3120002-PG0904-	Riviera U4			
		000	0904	00000	3120000	06	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0901	65000	200601		② \$11.39	000010	3120003-PG0901-	Cutler Comm			
		000	0901	00000	3120000	01	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0908	65000	200612		③ \$201.10	000010	3410003-PG0908-	FtLauderdale Co			
		000	0908	00000	3410000	12	14	341	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0912	65000	200602		④ \$287.80	000010	3110003-PG0912-	PtEverglades Co			
		000	0912	00000	3110000	02	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0917	65000	200603		⑤ \$192.80	000010	3110003-PG0917-	Manatee U1			
		000	0917	00000	3110000	03	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0918	65000	200607		⑥ \$108.07	000010	3120003-PG0918-	Martin Comm			
		000	0918	00000	3120000	07	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0920	65000	200607		⑦ \$2,415.16	000010	3120003-PG0920-	PtEverglades U2			
		000	0920	00000	3120000	07	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0926	65000	200608		⑧ \$759.46	000010	3120003-PG0926-	Turkey Pt U2			
		000	0926	00000	3120000	08	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0905	65000	200609		⑨ \$2,309.50	000010	3420005-PG0905-	Putnam Comm			
		000	0905	00000	3420000	09	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0908	65000	200604		⑩ \$3,293.07	000010	3420005-PG0908-	FtLauderdale Co			
		000	0908	00000	3420000	04	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0908	65000	200610		⑪ \$3,293.07	000010	3420005-PG0908-	FtLauderdale Co			
		000	0908	00000	3420000	10	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0917	65000	200604		⑫ \$419.38	000010	3120005-PG0917-	Manatee U1			
		000	0917	00000	3120000	04	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0996	65000	200609		⑬ \$12,276.78	000010	3110005-PG0996-	Manatee Comm			
		000	0996	00000	3110000	09	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403020	0918	65000	200611		⑭ \$520.84	000010	3120020-PG0918-	Martin U2			
		000	0918	00000	3120000	11	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0791	65000	200609		⑮ \$44.71	000010	3520023-PD0791				
		000	0791	00000	3520000	09	14	352	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0876	65000	200605		⑯ \$14.07	000010	3610023-PD0876				
		000	0876	00000	3610000	05	14	361	00000-000-0	00.000-0000	0982
		0000000000000									

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY SAMPLE (25,000) TO 25,000
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV JV	DESC2 BUCS	BUCS	INVOICE EAC
403023	0904	65000	200605		(17) 3120000	\$1,044.02	000010	3120023-PG0904-	Riviera U3		
		000	0904	00000		05	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0907	65000	200611		(18) 3120000	\$635.18	000010	3120023-PG0907-	Sanford U3		
		000	0907	00000		11	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0923	65000	200603		(19) 3420000	\$7,240.35	000010	3420023-PG0923-	PtEverglades GT		
		000	0923	00000		03	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0926	65000	200601		(20) 3150000	\$23.72	000010	3150023-PG0926-	Turkey Pt Comm		
		000	0926	00000		01	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0926	65000	200603		(21) 3150000	\$23.72	000010	3150023-PG0926-	Turkey Pt Comm		
		000	0926	00000		03	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
403025	0920	65000	200608		(22) 3150000	\$1,115.21	000010	3150025-PG0920-	PtEverglades U2		
		000	0920	00000		08	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
404008	0912	65000	200610		(23) 3167000	\$254.83	000010	3167058-PG0912-	PtEverglades Co		
		000	0912	00000		10	14	316	00000-000-0	00.000-0000	0983
		0000000000000									
404023	0903	65000	200602		(24) 3467000	\$84.11	000010	3467073-PG0903-	Sanford Comm		
		000	0903	00000		02	14	346	00000-000-0	00.000-0000	0983
		0000000000000									
411800	0950	65000	200603		(25) 0000000	\$1,013.13-	000025	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		03	32	025	00000-000-0	00.000-0000	0795
		0000000000000									
506019	0918	65000	200605		(26) 0000000	\$16,750.00	000174	AIR PERMIT FEE	MAY 2006		
		000	0000	00000		05	79	174	04920-091-0	00.000-0918	0895
		0000000000000									
GRAND TOTALS						\$56,122.68					

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RANDOM NUMBER TABLE

12	74	261	279	387	468	507	572	743	762
768	799	984	1128	1324	1336	1377	1450	1650	1669
1671	1720	1802	1908	2030	2198				

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS	AMOUNT PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	INVOICE EAC
411800	0905	65000 000 0000000000000	200604 0000	000000	① \$608,915.52-	04	000012 32	TO RECORD SALE 012	OF ALLOWAN 00000-000-0	00.000-0000	0795
AMOUNT TOTAL					\$608,915.52-						
411800	0907	65000 000 0000000000000	200603 0000	000000	② \$383,385.77-	03	000025 32	TO RECORD SALE 025	OF ALLOWAN 00000-000-0	00.000-0000	0795
AMOUNT TOTAL					\$383,385.77-						
506019	0917	65000 000 0000000000000	200602 0000	000000	③ \$291,388.65-	02	000268 79	AIR PERMIT FEE 268	'05 04920-091-0	00.000-0917	0895
AMOUNT TOTAL					\$291,388.65-						
411800	0928	65000 000 0000000000000	200604 0000	000000	④ \$278,025.73-	04	000012 32	TO RECORD SALE 012	OF ALLOWAN 00000-000-0	00.000-0000	0795
AMOUNT TOTAL					\$278,025.73-						
411800	0908	65000 000 0000000000000	200604 0000	000000	⑤ \$264,708.55-	04	000012 32	TO RECORD SALE 012	OF ALLOWAN 00000-000-0	00.000-0000	0795
AMOUNT TOTAL					\$264,708.55-						
506019	0918	65000 000 0000000000000	200602 0000	000000	⑥ \$248,088.08-	02	000268 79	AIR PERMIT FEE 268	2005 04920-091-0	00.000-0918	0895
AMOUNT TOTAL					\$248,088.08-						
506019	0926	65000 000 0000000000000	200602 0000	000000	⑦ \$247,780.77-	02	000268 79	AIR PERMIT FEE 268	2005 04920-091-0	00.090-0926	0895
AMOUNT TOTAL					\$247,780.77-						
506019	0904	65000 000 0000000000000	200602 0000	000000	⑧ \$232,450.43-	02	000268 79	AIR PERMIT FEE 268	'05 04920-091-0	00.000-0904	0895
AMOUNT TOTAL					\$232,450.43-						

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS REF	AMOUNT PLANT	JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0905	65000	200605	00000	⑨ \$226,619.39-	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	013	00000-000-0		
		0000000000000									
MOUNT TOTAL					\$226,619.39-						
411800	0905	65000	200606	00000	⑩ \$199,240.33-	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	009	00000-000-0		
		0000000000000									
411800	0905	65000	200607	00000	⑪ \$199,240.33-	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	013	00000-000-0		
		0000000000000									
411800	0905	65000	200608	00000	⑫ \$199,240.33-	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	009	00000-000-0		
		0000000000000									
411800	0905	65000	200609	00000	⑬ \$199,240.33-	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	011	00000-000-0		
		0000000000000									
411800	0905	65000	200610	00000	⑭ \$199,240.33-	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	021	00000-000-0		
		0000000000000									
411800	0905	65000	200611	00000	⑮ \$199,240.33-	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	010	00000-000-0		
		0000000000000									
411800	0905	65000	200612	00000	⑯ \$199,240.33-	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	057	00000-000-0		
		0000000000000									
MOUNT TOTAL					\$1,394,682.31-						
411800	0907	65000	200604	00000	⑰ \$199,110.84-	04	000012	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	012	00000-000-0		
		0000000000000									
MOUNT TOTAL					\$199,110.84-						
411800	0928	65000	200603	00000	⑱ \$165,575.67-	03	000025	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	025	00000-000-0		
		0000000000000									
MOUNT TOTAL					\$165,575.67-						
411800	0927	65000	200607	00000	⑲ \$162,435.36-	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32	013	00000-000-0		
		0000000000000									
MOUNT TOTAL					\$162,435.36-						

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	CUSTOMER	REF	REF	REF	JV	JV	VOUCHER	JV	JV	BUCS	EAC
411800	0905	65000	200603	20	\$157,837.26-	000025	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	03	32	025	00000-000-0	00.000-0000	0795
		0000000000000									
OUNT TOTAL					\$157,837.26-						
411800	0907	65000	200605	21	\$152,164.78-	000013	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
OUNT TOTAL					\$152,164.78-						
411800	0917	65000	200605	22	\$149,839.45-	000013	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
OUNT TOTAL					\$149,839.45-						
411800	0907	65000	200606	23	\$147,601.64-	000009	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	06	32	009	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200607	24	\$147,601.64-	000013	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	07	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200608	25	\$147,601.64-	000009	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	08	32	009	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200609	26	\$147,601.64-	000011	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	09	32	011	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200610	27	\$147,601.64-	000021	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	10	32	021	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200611	28	\$147,601.64-	000010	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	11	32	010	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0907	65000	200612	29	\$147,601.64-	000057	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	12	32	057	00000-000-0	00.000-0000	0795
		0000000000000									
OUNT TOTAL					\$1,033,211.48-						
506019	0913	65000	200602	30	\$141,605.78-	000268	AIR PERMIT FEE	'05			
		000	0000	00000	0000000	02	79	268	04920-091-0	00.000-0913	0895
		0000000000000									
OUNT TOTAL					\$141,605.78-						

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	INVOICE	
	CUSTOMER	REF	REF	REF	JV	JV	VOUCHER	JV	BUCS	BUCS	EAC
411800	0928	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	05	32	013			
		0000000000000									
AMOUNT TOTAL											
506019	0920	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	04920-091-0	0895
		000	0000	00000	0000000	02	79	268			
		0000000000000									
AMOUNT TOTAL											
506019	0924	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	04920-091-0	0895
		000	0000	00000	0000000	02	79	268			
		0000000000000									
AMOUNT TOTAL											
514179	0635	65000	200608	00000	0000000	08	000106	AC-REV MARTINT4	500321309-REPAI	07706-092-0	0662
		000	0000	00000	0000000	08	79	106			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200606	00000	0000000	06	000009	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	06	32	009			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200607	00000	0000000	07	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	07	32	013			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200608	00000	0000000	08	000009	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	08	32	009			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200609	00000	0000000	09	000011	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	09	32	011			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200610	00000	0000000	10	000021	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	10	32	021			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200611	00000	0000000	11	000010	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	11	32	010			
		0000000000000									
AMOUNT TOTAL											
411800	0928	65000	200612	00000	0000000	12	000057	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000	12	32	057			
		0000000000000									
AMOUNT TOTAL											
549019	0908	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	'05	04920-091-0	0895
		000	0000	00000	0000000	02	79	268			
		0000000000000									
AMOUNT TOTAL											

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
411800	0913	65000	200604	00000	(44)	\$96,584.18-	000012	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		0000000 04	32	012	00000-000-0	00.000-0000	0795
		0000000000000									
AMOUNT TOTAL						\$96,584.18-					
506019	0907	65000	200602	00000	(45)	\$94,314.18-	000268	AIR PERMIT FEE	'05		
		000	0000	00000		0000000 02	79	268	04920-091-0	00.000-0907	0895
		0000000000000									
AMOUNT TOTAL						\$94,314.18-					
411800	0908	65000	200605	00000	(46)	\$89,926.45-	000013	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		0000000 05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
AMOUNT TOTAL						\$89,926.45-					
411800	0950	65000	200604	00000	(47)	\$76,673.10-	000012	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		0000000 04	32	012	00000-000-0	00.000-0000	0795
		0000000000000									
AMOUNT TOTAL						\$76,673.10-					
511059	0924	65000	200611	00000	(48)	\$75,000.00-	000123	AC-REV PO 45003	34260, W9Y		
		000	0000	00000		0000000 11	79	123	00085-093-0	00.000-0924	0662
		0000000000000									
511059	0924	65000	200612	00000	(49)	\$75,000.00-	000135	AC-REV PO 45003	34260 W9Y		
		000	0000	00000		0000000 12	79	135	00085-093-0	00.000-0924	0662
		0000000000000									
AMOUNT TOTAL						\$150,000.00-					
411800	0913	65000	200605	00000	(50)	\$74,796.95-	000013	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		0000000 05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
AMOUNT TOTAL						\$74,796.95-					
506319	0053	65000	200606	00000	(51)	\$73,745.56-	000046	AC-REV MAY ACCR	L - MTR 52904		
		000	0000	00000		0000000 06	79	046	09697-092-0	00.600-0053	0691
		0000000000000									
AMOUNT TOTAL						\$73,745.56-					
411800	0908	65000	200606	00000	(52)	\$73,440.13-	000009	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000		0000000 06	32	009	00000-000-0	00.000-0000	0795
		0000000000000									

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0908	65000	200607	00000	0000000	\$73,440.13-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
411800	0908	65000	200608	00000	0000000	\$73,440.13-	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0		
		0000000000000									
411800	0908	65000	200609	00000	0000000	\$73,440.13-	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0		
		0000000000000									
411800	0908	65000	200610	00000	0000000	\$73,440.13-	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0		
		0000000000000									
411800	0908	65000	200611	00000	0000000	\$73,440.13-	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0		
		0000000000000									
411800	0908	65000	200612	00000	0000000	\$73,440.13-	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0		
		0000000000000									
MOUNT TOTAL						\$514,080.91-					
411800	0911	65000	200605	00000	0000000	\$71,868.26-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
MOUNT TOTAL						\$71,868.26-					
411800	0924	65000	200605	00000	0000000	\$65,912.30-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
MOUNT TOTAL						\$65,912.30-					
411800	0926	65000	200605	00000	0000000	\$65,528.96-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
MOUNT TOTAL						\$65,528.96-					
549019	0911	65000	200602	00000	0000000	\$63,748.84-	000268	AIR PERMIT FEE	'05	00.000-0911	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
MOUNT TOTAL						\$63,748.84-					
524289	0929	65000	200612	00000	0000000	\$63,620.20-	000064	AC-REV GOLDER A	SSOC. INC. #1671	00.620-0929	0662
		000	0000	00000	0000000	12	79	064	08034-092-0		
		0000000000000									
MOUNT TOTAL						\$63,620.20-					

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0918	65000	200605	00000	00000000	64 \$61,888.49-	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	00000000	05	32	013			
		00000000000000									
MOUNT TOTAL						\$61,888.49-					
514179	0917	65000	200611	00000	00000000	65 \$58,358.00-	000177	AC-REV PPM 4500	343850	00588-092-0	0662
		000	0000	00000	00000000	11	79	177			
		00000000000000									
MOUNT TOTAL						\$58,358.00-					
506319	0053	65000	200612	00000	00000000	66 \$51,259.29-	000072	AC-REV NOV ACCR	UAL MTR 52904	09697-092-0	0691
		000	0000	00000	00000000	12	79	072			
		00000000000000									
MOUNT TOTAL						\$51,259.29-					
524289	0929	65000	200607	00000	00000000	67 \$49,474.88-	000172	AC-REV GOLDER A	SSOC. #154966	08034-092-0	0662
		000	0000	00000	00000000	07	79	172			
		00000000000000									
MOUNT TOTAL						\$49,474.88-					
411800	0950	65000	200606	00000	00000000	68 \$49,338.54-	000009	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	00000000	06	32	009			
		00000000000000									
MOUNT TOTAL						\$49,338.54-					
506229	0976	65000	200601	00000	00000000	69 \$45,250.00-	000140	AC-REV 45002915	82 LIBERTY PL	06888-092-0	0662
		000	0000	00000	00000000	01	79	140			
		00000000000000									
506229	0976	65000	200602	00000	00000000	70 \$45,250.00-	000230	AC-REV 45002915	82 LIBERTY PL	06888-092-0	0662
		000	0000	00000	00000000	02	79	230			
		00000000000000									
MOUNT TOTAL						\$90,500.00-					
411800	0904	65000	200605	00000	00000000	71 \$41,233.79-	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	00000000	05	32	013			
		00000000000000									
MOUNT TOTAL						\$41,233.79-					
549019	0916	65000	200602	00000	00000000	72 \$39,575.75-	000268	AIR PERMIT FEE	'05	04920-091-0	0895
		000	0000	00000	00000000	02	79	268			
		00000000000000									
MOUNT TOTAL						\$39,575.75-					

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
549019	0928	65000	200602	(73)	00000	\$37,141.06-	000268	AIR PERMIT FEE	2005	00.000-0928	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
OUNT TOTAL						\$37,141.06-					
411800	0917	65000	200606	(74)	00000	\$36,790.39-	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	06	32	009	00000-000-0		
		0000000000000									
411800	0917	65000	200607	(75)	00000	\$36,790.39-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
411800	0917	65000	200608	(76)	00000	\$36,790.39-	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0		
		0000000000000									
411800	0917	65000	200609	(77)	00000	\$36,790.39-	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0		
		0000000000000									
411800	0917	65000	200610	(78)	00000	\$36,790.39-	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0		
		0000000000000									
411800	0917	65000	200611	(79)	00000	\$36,790.39-	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0		
		0000000000000									
411800	0917	65000	200612	(80)	00000	\$36,790.39-	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0		
		0000000000000									
OUNT TOTAL						\$257,532.73-					
411800	0913	65000	200606	(81)	00000	\$35,494.70-	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	06	32	009	00000-000-0		
		0000000000000									
411800	0913	65000	200607	(82)	00000	\$35,494.70-	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
411800	0913	65000	200608	(83)	00000	\$35,494.70-	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0		
		0000000000000									
411800	0913	65000	200609	(84)	00000	\$35,494.70-	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0		
		0000000000000									
411800	0913	65000	200610	(85)	00000	\$35,494.70-	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0		
		0000000000000									
411800	0913	65000	200611	(86)	00000	\$35,494.70-	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0		
		0000000000000									

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	INVOICE	REF	REF	REF		JV	VOUCHER	JV	JV	BUCS	EAC
	CUSTOMER		TRANS								
411800	0913	65000	200612	(87)		\$35,494.70-	000057	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000	00000000	12	32	057	00000-000-0	00.000-0000	0795
		00000000000000									
OUNT TOTAL						\$248,462.90-					
411800	0916	65000	200605	(88)		\$34,775.82-	000013	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000	00000000	05	32	013	00000-000-0	00.000-0000	0795
		00000000000000									
OUNT TOTAL						\$34,775.82-					
524289	0929	65000	200607	(89)		\$34,336.00-	000172	AC-REV GOLDER A	SSOC. #152794		
		000	0000	00000	00000000	07	79	172	08034-092-0	00.620-0929	0662
		00000000000000									
OUNT TOTAL						\$34,336.00-					
411800	0920	65000	200605	(90)		\$26,441.47-	000013	TO RECORD SALE	OF ALLOWAN		
		000	0000	00000	00000000	05	32	013	00000-000-0	00.000-0000	0795
		00000000000000									
OUNT TOTAL						\$26,441.47-					
524239	0914	65000	200606	(91)		\$26,100.00-	000009	AC-REV COMENSUR	A & PROTO POWER		
		000	0000	00000	00000000	06	79	009	06921-092-3	24.030-0646	0692
		00000000000000									
OUNT TOTAL						\$26,100.00-					
549289	0908	65000	200601	(92)		\$25,585.00-	000281	AC-REV DEC O&M	ACCRUAL 2005		
		000	0000	00000	00000000	01	79	281	08067-092-0	00.000-0908	0662
		00000000000000									
OUNT TOTAL						\$25,585.00-					
553039	0952	65000	200601	(93)		\$25,198.00-	000396	AC-REV 45002941	36 EMERSON		
		000	0000	00000	00000000	01	79	396	07240-091-0	00.000-0952	0676
		00000000000000									
OUNT TOTAL						\$25,198.00-					
549289	0908	65000	200612	(94)		\$25,000.00	000476	PO 4500255833 E	NSR		
		000	0000	00000	00000000	12	79	476	08067-092-0	00.000-0908	0662
		00000000000000									
OUNT TOTAL						\$25,000.00					

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS	AMOUNT	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC	
524239	0914	65000	200605	00000	95 \$26,100.00	000194	COMENSURA & PRO	TO POWER	24.030-0646	0692	
		000	0000	00000	0000000	05	79	194	06921-092-3		
		0000000000000									
OUNT TOTAL					\$26,100.00						
524289	0929	65000	200606	00000	96 \$34,336.00	000369	GOLDER ASSOC. #	152794	00.620-0929	0662	
		000	0000	00000	0000000	06	79	369	08034-092-0		
		0000000000000									
OUNT TOTAL					\$34,336.00						
506019	0918	65000	200611	00000	97 \$36,831.00	000202	AIR PERMIT FEE	NOV2006	00.000-0918	0895	
		000	0000	00000	0000000	11	79	202	04920-091-0		
		0000000000000									
OUNT TOTAL					\$36,831.00						
506019	0918	65000	200612	00000	98 \$36,831.00	000205	AIR PERMIT FEE	DEC2006	00.000-0918	0895	
		000	0000	00000	0000000	12	79	205	04920-091-0		
		0000000000000									
OUNT TOTAL					\$73,662.00						
411800	0927	65000	200607	00000	99 \$37,688.93	000015	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795	
		000	0000	00000	0000000	07	32	015	00000-000-0		
		0000000000000									
OUNT TOTAL					\$37,688.93						
506229	0976	65000	200601	00000	100 \$45,250.00	000717	4500291582 LIBE	RTY PL	00.000-0976	0662	
		000	0000	00000	0000000	01	79	717	06888-092-0		
		0000000000000									
OUNT TOTAL					\$45,250.00						
524289	0929	65000	200606	00000	101 \$49,474.88	000369	GOLDER ASSOC. #	154966	00.620-0929	0662	
		000	0000	00000	0000000	06	79	369	08034-092-0		
		0000000000000									
OUNT TOTAL					\$49,474.88						
506319	0053	65000	200611	00000	102 \$51,259.29	000277	NOV ACCRUAL MTR	52904	00.600-0053	0691	
		000	0000	00000	0000000	11	79	277	09697-092-0		
		0000000000000									
OUNT TOTAL					\$51,259.29						
403024	0917	65000	200612	00000	103 \$52,265.82	000010	3120024-PG0917-	Manatee U2	00.000-0000	0982	
		000	0917	00000	3120000	12	14	312	00000-000-0		
		0000000000000									
OUNT TOTAL					\$52,265.82						

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

	A	B	C	D	E	F	G	H	I	J	K	L
	ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
		INVOICE	REF	REF	REF	JV	JV	VOUCHER	JV	JV	BUCS	EAC
		CUSTOMER	TRANS									
1	506289	0913	65000	200612	(104)			000380	BIOLOGICAL SAMP	LING 316B		
2			000	0000	00000	00000000	12	79		08067-092-0	00.000-0913	0662
3			00000000000000									
4	AMOUNT TOTAL											
5	511059	0904	65000	200612	(105)			000586	CL COATINGS 450	0340669		
6			000	0000	00000	00000000	12	79		07083-092-0	00.000-0904	0662
7			00000000000000									
8	AMOUNT TOTAL											
9	514179	0917	65000	200610	(106)		\$58,358.00	000352	PPM 4500343850			
10			000	0000	00000	00000000	10	79		00588-092-0	00.000-0917	0662
11			00000000000000									
12	AMOUNT TOTAL						\$58,358.00					
13	403024	0917	65000	200601	(107)		\$59,651.78	000010	3120024-PG0917-	Manatee U1		
14			000	0917	00000	3120000	01	14		00000-000-0	00.000-0000	0982
15			00000000000000									
16	AMOUNT TOTAL						\$59,651.78					
17	403024	0917	65000	200602	(108)		\$59,785.93	000010	3120024-PG0917-	Manatee U1		
18			000	0917	00000	3120000	02	14		00000-000-0	00.000-0000	0982
19			00000000000000									
20	AMOUNT TOTAL						\$59,785.93					
21	403024	0917	65000	200603	(109)		\$60,210.35	000010	3120024-PG0917-	Manatee U1		
22			000	0917	00000	3120000	03	14		00000-000-0	00.000-0000	0982
23			00000000000000									
24	AMOUNT TOTAL						\$60,210.35					
25	403024	0917	65000	200604	(110)		\$60,374.91	000010	3120024-PG0917-	Manatee U1		
26			000	0917	00000	3120000	04	14		00000-000-0	00.000-0000	0982
27			00000000000000									
28	AMOUNT TOTAL						\$60,374.91					
29	403024	0917	65000	200605	(111)		\$60,466.73	000010	3120024-PG0917-	Manatee U1		
30			000	0917	00000	3120000	05	14		00000-000-0	00.000-0000	0982
31			00000000000000									
32	AMOUNT TOTAL						\$60,466.73					

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
403024	0917	65000 000	200606 0917	(112) 00000	\$60,559.38 3120000	06	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$60,559.38						
403024	0917	65000 000	200607 0917	(113) 00000	\$60,637.83 3120000	07	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$60,637.83						
403024	0917	65000 000	200608 0917	(114) 00000	\$61,277.14 3120000	08	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$61,277.14						
403024	0917	65000 000	200609 0917	(115) 00000	\$61,893.32 3120000	09	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$61,893.32						
403024	0917	65000 000	200610 0917	(116) 00000	\$61,910.55 3120000	10	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$61,910.55						
403024	0917	65000 000	200611 0917	(117) 00000	\$61,919.89 3120000	11	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
403024	0917	65000 000	200612 0917	(118) 00000	\$61,919.89 3120000	12	000010 14	3120024-PG0917- 312	Manatee U1 00000-000-0	00.000-0000	0982
MOUNT TOTAL					\$123,839.78						
524289	0929	65000 000	200611 0000	(119) 00000	\$63,620.20 0000000	11	000267 79	GOLDER ASSOC. IN 267	C. #167124 08034-092-0	00.620-0929	0662
MOUNT TOTAL					\$63,620.20						
511059	0976	65000 000	200612 0000	(120) 00000	\$64,658.00 0000000	12	000407 79	4500346533 G.C. 407	GARNAS 00648-091-0	00.000-0976	0662
MOUNT TOTAL					\$64,658.00						

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43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS	AMOUNT PLANT	BATCH JV	VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
403025	0920	65000	200601	00000	21 \$70,014.21	000010	3120000	01	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$70,014.21						
403025	0920	65000	200602	00000	122 \$71,210.91	000010	3120000	02	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$71,210.91						
403025	0920	65000	200603	00000	123 \$72,226.84	000010	3120000	03	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,226.84						
403025	0920	65000	200604	00000	124 \$72,512.61	000010	3120000	04	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,512.61						
403025	0920	65000	200605	00000	125 \$72,624.45	000010	3120000	05	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,624.45						
403025	0920	65000	200606	00000	126 \$72,709.37	000010	3120000	06	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,709.37						
403025	0920	65000	200607	00000	127 \$72,771.55	000010	3120000	07	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,771.55						
403025	0920	65000	200608	00000	128 \$72,849.48	000010	3120000	08	14	312	PtEverglades U1 00000-000-0 00.000-0000 0982
MOUNT TOTAL					\$72,849.48						

43-4
 R16

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

	A	B	C	D	E	F	G	H	I	J	K	L	
	ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE	
		INVOICE	REF	REF	REF	JV	JV	VOUCHER	JV	JV	BUCS	EAC	
		CUSTOMER	TRANS										
1													
2													
3													
4	403025	0920	65000	200609	(129)	3120000	\$72,928.59	000010	3120025-PG0920-	PtEverglades U1			
5			000	0920	00000		09	14	312	00000-000-0	00.000-0000	0982	
6			000000000000										
7	AMOUNT TOTAL						\$72,928.59						
8	403025	0920	65000	200610	(130)	3120000	\$72,988.81	000010	3120025-PG0920-	PtEverglades U1			
9			000	0920	00000		10	14	312	00000-000-0	00.000-0000	0982	
10			000000000000										
11	AMOUNT TOTAL						\$72,988.81						
12	403025	0920	65000	200611	(131)	3120000	\$73,019.74	000010	3120025-PG0920-	PtEverglades U1			
13			000	0920	00000		11	14	312	00000-000-0	00.000-0000	0982	
14			000000000000										
15	AMOUNT TOTAL						\$73,019.74						
16	403025	0920	65000	200612	(132)	3120000	\$73,035.01	000010	3120025-PG0920-	PtEverglades U1			
17			000	0920	00000		12	14	312	00000-000-0	00.000-0000	0982	
18			000000000000										
19	AMOUNT TOTAL						\$73,035.01						
20	506319	0053	65000	200605	(133)	0000000	\$73,745.56	000242	MAY ACCRL - MTR	52904			
21			000	0000	00000		05	79	242	09697-092-0	00.600-0053	0691	
22			000000000000										
23	AMOUNT TOTAL												
24	511059	0924	65000	200610	(134)	0000000		000297	PO 4500334260,	W9Y			
25			000	0000	00000			10	79	297	00085-093-0	00.000-0924	0662
26			000000000000										
27	511059	0924	65000	200611	(135)	0000000		000345	PO 4500334260 W	9Y			
28			000	0000	00000			11	79	345	00085-093-0	00.000-0924	0662
29			000000000000										
30	AMOUNT TOTAL												
	403025	0920	65000	200601	(136)	3120000	\$77,519.09	000010	3120025-PG0920-	PtEverglades U2			
			000	0920	00000		01	14	312	00000-000-0	00.000-0000	0982	
			000000000000										
	AMOUNT TOTAL						\$77,519.09						
	403025	0920	65000	200602	(137)	3120000	\$78,622.41	000010	3120025-PG0920-	PtEverglades U2			
			000	0920	00000		02	14	312	00000-000-0	00.000-0000	0982	
			000000000000										
	AMOUNT TOTAL						\$78,622.41						

R17
 43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS	AMOUNT PLANT	BATCH JV	DESCRIPTION VOUCHER	DESC2 JV	BUCS	INVOICE EAC	
403025	0920	65000 000 000000000000	200603 0920	00000	(138) \$79,549.03 3120000	03	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$79,549.03						
403025	0920	65000 000 000000000000	200604 0920	00000	(139) \$79,808.80 3120000	04	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$79,808.80						
403025	0920	65000 000 000000000000	200605 0920	00000	(140) \$79,909.80 3120000	05	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$79,909.80						
403025	0920	65000 000 000000000000	200606 0920	00000	(141) \$79,986.70 3120000	06	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$79,986.70						
403025	0920	65000 000 000000000000	200607 0920	00000	(142) \$80,043.07 3120000	07	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$80,043.07						
403025	0920	65000 000 000000000000	200608 0920	00000	(143) \$80,113.45 3120000	08	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$80,113.45						
403025	0920	65000 000 000000000000	200609 0920	00000	(144) \$80,185.15 3120000	09	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$80,185.15						
403025	0920	65000 000 000000000000	200610 0920	00000	(145) \$80,239.79 3120000	10	000010 3120025-PG0920- 14 312	PtEverglades U2 00000-000-0	00.000-0000	0982	
MOUNT TOTAL					\$80,239.79						

PK
 43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
403025	0920	65000	200611	(146)	\$80,267.76	000010	3120025-PG0920-	FtEverglades U2	00000-000-0	00.000-0000	0982
		000	0920	00000	3120000	11	14	312			
		0000000000000									
OUNT TOTAL					\$80,267.76						
403025	0920	65000	200612	(147)	\$80,281.58	000010	3120025-PG0920-	FtEverglades U2	00000-000-0	00.000-0000	0982
		000	0920	00000	3120000	12	14	312			
		0000000000000									
OUNT TOTAL					\$80,281.58						
514179	0635	65000	200607	(148)	\$121,980.40	000295	MARTINT45003213	09-REPAIRS	07706-092-0	00.930-0635	0662
		000	0000	00000	0000000	07	79	295			
		0000000000000									
OUNT TOTAL					\$121,980.40						
506319	0053	65000	200612	(149)	\$180,908.75	000445	MTR 52904 EST D	EC ACCRL	09697-092-0	00.600-0053	0691
		000	0000	00000	0000000	12	79	445			
		0000000000000									
OUNT TOTAL					\$180,908.75						
AND TOTALS					\$6,680,006.20-						

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 43-4

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
38		\$ (116,909.57)	Allowances- audited separately WP 16-1/18-1				
39		\$ (116,909.57)	Allowances- audited separately				
40		\$ (116,909.57)	Allowances- audited separately				
41		\$ (116,909.57)	Allowances- audited separately				
42		\$ (109,068.08)	12/12 of 2005 title V Air Permit Fees Estimates-Actual Final Fees to be processed in Feb's business. Permit Facility - 0110037 (Ft, Lauderdale)	X	X	X	X
43		not numbered					
44		\$ (96,584.18)	Allowances- audited separately WP 16-1/18-1				
45		\$ (94,314.18)	12/12 of 2005 title V Air Permit Fees Estimates-Actual Final Fees to be processed in Feb's business. Permit Facility - 1270009 (Sandford 3)	X	X	X	X
46		\$ (89,926.45)	Allowances- audited separately WP 16-1/18-1				
47		\$ (76,673.10)	Allowances- audited separately				
48		[REDACTED]	U4 day tank repair. Paid \$71,438. Vendor has completed an additional \$75,000 of work.	X	X	X	X
49		[REDACTED]	U4 day tank repair. Paid \$150,938. Received invoice for an additional \$75,000 too late to pay. Accrue \$75,000.	X	X	X	X
50		\$ (74,796.95)	Allowances- audited separately WP 16-1/18-1				
51		\$ (73,745.56)	To record the estimated and actual May 2006 accruals for outside legal services.	X	X	X	X
52		\$ (73,745.56)	Allowances- audited separately WP 16-1/18-1				
53		\$ (73,440.13)	Allowances- audited separately				
54		\$ (73,440.13)	Allowances- audited separately				
55		\$ (73,440.13)	Allowances- audited separately				
56		\$ (73,440.13)	Allowances- audited separately				
57		\$ (73,440.13)	Allowances- audited separately				
58		\$ (73,440.13)	Allowances- audited separately				
59		\$ (71,868.26)	Allowances- audited separately				
60		\$ (65,912.30)	Allowances- audited separately				
61		\$ (65,528.96)	Allowances- audited separately				
62		\$ (63,748.84)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s business Permit Facility - 0710002 (Fort Myers)	X	X	X	X
63		\$ (63,620.20)	Miscellaneous November accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
64							
65		\$ (58,358.00)	200610 O & M accruals for material/services received but not invoiced.	X	X	X	X
66		\$ (51,259.29)	To record the estimated and actual November 2006 accruals for general counsel's outside legal services.	X	X	X	X
67		\$ (49,474.88)	June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
68							
69		\$ (45,250.00)	Materials and services received but not yet invoiced per PGBU Accrual	X	X	X	X
70		\$ (45,250.00)	Materials and services received but not yet invoiced per PGBU Re-Accrual	X	X	X	X
71							
72		\$ (39,575.75)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s Business. Permit facility- 1270009 (Ft. Lauderdale)	X	X	X	X
73		\$ (37,141.06)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s Business. Permit facility- 0850001 (Martin 3/4)	X	X	X	X
74		\$ (36,790.39)	allowances - audited separately WP 16-1/18-1				
75			Allowances- audited separately				
76			Allowances- audited separately				
77			Allowances- audited separately				
78			Allowances- audited separately				
79			Allowances- audited separately				
80			Allowances- audited separately				
81			Allowances- audited separately				
82			Allowances- audited separately				
83			Allowances- audited separately				
84			Allowances- audited separately				
85			Allowances- audited separately				
86			Allowances- audited separately				
87			Allowances- audited separately				

43-4 P2
1

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
88			Allowances- audited separately				
89	\$ (34,336.00)		June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
90							
91	\$ (26,100.00)		Accrue for material and supplies received but not yet paid. Will reverse next month and will reaccrue if necessary.	X	X	X	X
92	\$ (25,585.00)		ENSR Corporation work completed not invoiced yet, and partial invoice under review. Purchase Order No. 4500255633	X	X	X	X
93	\$ (25,198.00)		Material received but not yet invoiced per PGBU's Accrual policy	X	X	X	X
94			316B Environmental Sampling completed in December, and will not be invoiced until 2007.	X	X	X	X
95	\$ 26,100.00		Accrue for material and services received but not yet paid. Will reverse next month and will reaccrue if necessary.	X	X	X	X
96			(I can't tell which of the invoices provided tie to this amount) June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary Vendor: Golder and Associates Section 316(b) compliance services for the St. Lucie Nuclear Plant - Field Sampling for year 1 - includes sampling trips 1-3.	X	X	X	X
97	\$ 36,831.00		1/12 of monthly title V, 2006 Air Permit Fee 11/2006- in Feb 2007 entire 12/12 amount will be reversed and paid. Not that year end estimate has been trued up for Nov/Dec.	X	X	X	X
98	\$ 36,831.00		1/12 of monthly title V, 2006 Air Permit Fee 11/2006- in Feb 2007 entire 12/12 amount will be reversed and paid. Not that year end estimate has been trued up for Nov/Dec.	X	X	X	X
99			Purchase Order description- Provide labor and equipment to blast clean and coat indicated segments of the FPL Martin Fuel Terminal main oil line above ground piping on the terminal property per Liberty Pipeline Estimate #P16 dated 11/15/2005.	X	X	X	X
100			Materials and Services received but not invoiced per PGBU re-accrual Purchase Order description- Provide labor and equipment to blast clean and coat indicated segments of the FPL Martin Fuel Terminal main oil line above ground piping on the terminal property per Liberty Pipeline Estimate #P16 dated 11/15/2005.	X	X	X	X
101	\$ 49,474.88		June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
102			To record the estimated and actual November 2006 accruals for general counsel's outside legal services. Review emails regarding deposition scheduling. Review J. Butler Summary of R. Labauve proposed testimony. Research register reference for dep interrogatory responses and email comments to J. Butler, etc.	X	X	X	X
103	\$ 52,265.82						
104			December accruals biological sampling 316(b) This is for the mobilization, SOP, and H & SP for the biological (impingement and entrainment) sampling program Per Purchase Order: This is to provide biological, engineering, economic and/or regulatory services required on FPL's project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The subject rule defines the criteria for achieving Best Technology Available (BTA) to minimize adverse environmental impact for cooling water intake structures. This Purchase Order is related to the Cape Canaveral Power Plant's 316(b) compliance efforts	X	X	X	X
105			Provide all labor, tools, consumables, equipment and supervision for the application of protective coatings two (2) fuel oil storage tanks for FPL's Riviera Plant All work performed according to the Coating Specification #11300a for Recoating Roofs on Tanks A and D at PRV, Rev.1 dated 7/20/06	X	X	X	X
106	\$ 58,358.00		O & M accruals for material/services received but not yet invoiced	X	X	X	X
107	\$ 59,651.78		Depreciation Expense- audited separately W P 51				
108	\$ 59,785.93		Depreciation Expense- audited separately				
109	\$ 60,210.35		Depreciation Expense- audited separately				
110	\$ 60,374.91		Depreciation Expense- audited separately L				

43-4 P3
1

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
111		\$ 60,466.73	Depreciation Expense- audited separately WP 51				
112		\$ 60,559.38	Depreciation Expense- audited separately				
113		\$ 60,637.83	Depreciation Expense- audited separately				
114		\$ 61,277.14	Depreciation Expense- audited separately				
115		\$ 61,893.32	Depreciation Expense- audited separately				
116		\$ 61,910.55	Depreciation Expense- audited separately				
117		\$ 61,919.89	Depreciation Expense- audited separately				
118		\$ 61,919.89	Depreciation Expense- audited separately				
119			Miscellaneous November accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary. Golder Associates Inc. Section 316 (b) compliance services for the St. Lucie Nuclear Plant Field Sampling for year 1 - includes sampling strips 20-22 for Ecological Associates, Inc.	X	X	X	X
120			Services and Materials received, not yet invoiced per PGBU's accrual policy for painting terminal tanks, and engineering DWGS for U8 Strm turbine a/c seal oil emerg shutdown Traced to invoice \$60,998 plus tax \$3,650, and traced to purchase order Application of protective coatings to the light oil tank and the purge tank.	X	X	X	X
121		\$ 70,014.21	Depreciation Expense- audited separately WP 51				
122		\$ 71,210.91	Depreciation Expense- audited separately				
123		\$ 72,226.84	Depreciation Expense- audited separately				
124		\$ 72,512.61	Depreciation Expense- audited separately				
125		\$ 72,624.45	Depreciation Expense- audited separately				
126		\$ 72,709.37	Depreciation Expense- audited separately				
127		\$ 72,771.55	Depreciation Expense- audited separately				
128		\$ 72,849.48	Depreciation Expense- audited separately				
129		\$ 72,928.59	Depreciation Expense- audited separately				
130			Depreciation Expense- audited separately				
131			Depreciation Expense- audited separately				
132			Depreciation Expense- audited separately				
133			This amount is made up of two invoices (1) \$58,682.20, and (2) \$15,063.36 Vendor: Akin Gump Strauss Hauer and Feld Legal fees related to the Clean Air Interstate Rule for the months of February and March 2006	X	X	X	X
134			U4 day tank repair. Paid \$71,438 vendor has completed an additional \$75,000 of work Per purchase order - is to provide labor, supervision, equipment and consumables for the cleaning, inspection, and repair of the Raw Water Tank and Unit 4 Fuel Oil Metering Tank at Florida Power and Light Port Everglades Plant. (no invoice provided)	X	X	X	X
135			U4 day tank repair. Paid \$150,938. Received invoice for additional \$75,000 too late to pay. Accrue \$75,000. Traced to invoice; Per invoice progress billing no. 3 Previous billings costs to date 11/28/06 Total amount due	X	X	X	X
136			Depreciation Expense- audited separately WP 51				
137			Depreciation Expense- audited separately				
138			Depreciation Expense- audited separately				
139			Depreciation Expense- audited separately				
140			Depreciation Expense- audited separately				
141			Depreciation Expense- audited separately				
142			Depreciation Expense- audited separately				
143			Depreciation Expense- audited separately				
144			Depreciation Expense- audited separately				
145			Depreciation Expense- audited separately				
146			Depreciation Expense- audited separately				
147			Depreciation Expense- audited separately				
148			90% of the ash repairs have been completed per J. Jones vendor shop visit	X	X	X	X
149		\$ 180,908.75					

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