

**PEOPLES GAS**

March 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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COMMISSION  
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**Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2009[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 09				through				DECEMBER 09	
		CURRENT MONTH:				FEBRUARY 09				PERIOD TO DATE	
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$205,853	\$139,733	(\$66,120)	(47.32)	\$432,245	\$288,418	(\$143,827)	(49.87)		
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0	0.00	\$97,837	\$97,837	\$0	0.00		
3	SWING SERVICE	(\$26,238)	\$0	\$26,238	#DIV/0!	(\$21,123)	\$0	\$21,123	#DIV/0!		
4	COMMODITY (Other)	\$21,708,876	\$15,021,105	(\$6,687,771)	(44.52)	\$49,168,691	\$29,919,388	(\$19,249,303)	(64.34)		
5	DEMAND	\$4,112,752	\$3,697,369	(\$415,383)	(11.23)	\$8,590,354	\$7,997,915	(\$592,439)	(7.41)		
6	OTHER	\$179,938	\$165,000	(\$14,938)	(9.05)	\$363,606	\$327,000	(\$36,606)	(11.19)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$35,359	\$30,860	(\$4,499)	(14.58)	\$71,280	\$81,248	\$9,968	12.27		
8	DEMAND	\$192,848	\$165,965	(\$26,883)	(16.20)	\$386,030	\$436,948	\$50,918	11.65		
9	OTHER	\$319,215	\$253,926	(\$65,289)	(25.71)	\$602,616	\$502,672	(\$99,944)	(19.88)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,680,191	\$18,618,887	(\$7,061,304)	(37.93)	\$57,571,684	\$37,609,690	(\$19,961,994)	(53.08)		
12	NET UNBILLED	\$1,536,476	\$0	(\$1,536,476)	0.00	\$2,372,403	\$0	(\$2,372,403)	0.00		
13	COMPANY USE	\$1,888	\$0	(\$1,888)	0.00	\$18,003	\$0	(\$18,003)	0.00		
14	TOTAL THERM SALES (11)	\$31,638,969	\$18,618,887	(\$13,020,082)	(69.93)	\$63,640,506	\$37,609,690	(\$26,030,816)	(69.21)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	33,621,940	24,174,468	(9,447,472)	(39.08)	70,399,720	50,072,198	(20,327,522)	(40.60)		
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00		
17	SWING SERVICE	50,000	0	(50,000)	#DIV/0!	50,000	-	(50,000)	#DIV/0!		
18	COMMODITY (Other)	34,522,742	15,491,425	(19,031,317)	(122.85)	74,283,707	30,656,770	(43,626,937)	(142.31)		
19	DEMAND	87,583,470	76,406,960	(11,176,510)	(14.63)	183,122,880	166,514,939	(16,607,941)	(9.97)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,755,800	4,092,847	(662,953)	(16.20)	9,519,860	10,775,547	1,255,687	11.65		
22	DEMAND	4,755,800	4,092,847	(662,953)	(16.20)	9,519,860	10,775,547	1,255,687	11.65		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	34,572,742	15,491,425	(19,081,317)	(123.17)	74,333,707	30,656,770	(43,676,937)	(142.47)		
25	NET UNBILLED	1,605,999	0	(1,605,999)	0.00	1,972,615	-	(1,972,615)	0.00		
26	COMPANY USE	10,953	0	(10,953)	0.00	33,073	-	(33,073)	0.00		
27	TOTAL THERM SALES (24)	34,347,950	15,491,425	(18,856,525)	(121.72)	69,124,463	30,656,770	(38,467,713)	(125.48)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/16)	0.00612	0.00578	(0.00034)	(5.92)	0.00614	0.00576	(0.00038)	(6.59)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	(0.52476)	#DIV/0!	#DIV/0!	#DIV/0!	(0.42246)	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.62883	0.96964	0.34081	35.15	0.66190	0.97595	0.31404	32.18	
32	DEMAND	(5/19)	0.04696	0.04839	0.00143	2.96	0.04691	0.04803	0.00112	2.33	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00743	0.00754	0.00011	1.39	0.00749	0.00754	0.00005	0.70	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	(0.00000)	(0.00)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.74279	1.20188	0.45909	38.20	0.77450	1.22680	0.45230	36.87	
38	NET UNBILLED	(12/25)	0.95671	0.00000	(0.95671)	0.00	1.20267	0.00000	(1.20267)	0.00	
39	COMPANY USE	(13/26)	0.17236	0.00000	(0.17236)	0.00	0.54435	0.00000	(0.54435)	0.00	
40	TOTAL THERM SALES	(11/27)	0.74765	1.20188	0.45423	37.79	0.83287	1.22680	0.39393	32.11	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.74437	1.19860	0.45423	37.90	0.82959	1.22352	0.39393	32.20	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.74811	1.20463	0.45652	37.90	0.83376	1.22967	0.39591	32.20	
45	PGA FACTOR ROUNDED TO NEAREST .001		74.811	120.463	45.65200	37.90	83.376	122.967	39.59100	32.20	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: FEBRUARY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$133,187	\$81,408	(\$51,779)	(63.60)	\$270,222	\$168,285	(\$101,937)	(60.57)		
2	NO NOTICE SERVICE	\$27,139	\$27,139	\$0	0.00	\$57,186	\$57,186	\$0	0.00		
3	SWING SERVICE	(\$16,976)	\$0	\$16,976	#DIV/0!	(\$13,880)	\$0	\$13,880	#DIV/0!		
4	COMMODITY (Other)	\$14,045,643	\$8,751,296	(\$5,294,347)	(60.50)	\$30,667,069	\$17,456,363	(\$13,210,706)	(75.68)		
5	DEMAND	\$2,403,904	\$2,161,112	(\$242,792)	(11.23)	\$6,021,062	\$4,674,781	(\$1,346,281)	(7.41)		
6	OTHER	\$116,420	\$96,129	(\$20,291)	(21.11)	\$227,594	\$190,786	(\$36,808)	(19.29)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$22,877	\$17,979	(\$4,898)	(27.24)	\$44,620	\$47,421	\$2,801	5.91		
8	DEMAND	\$112,720	\$97,007	(\$15,713)	(16.20)	\$225,635	\$255,397	\$29,762	11.65		
7	OTHER	\$186,581	\$148,420	(\$38,161)	0.00	\$352,229	\$293,812	(\$58,417)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,387,139	\$10,853,678	(\$5,533,461)	(50.98)	\$35,606,769	\$21,950,771	(\$13,655,998)	(62.21)		
12	NET UNBILLED	\$1,415,546	\$0	(\$1,415,546)	0.00	\$1,849,427	\$0	(\$1,849,427)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$16,138,539	\$10,853,678	(\$5,284,861)	(48.69)	\$28,439,321	\$21,950,771	(\$6,488,550)	(29.58)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,753,395	14,084,045	(7,669,350)	(64.45)	44,014,985	29,216,089	(14,798,896)	(50.65)		
16	NO NOTICE SERVICE	5,482,610	5,482,610	0	0.00	11,552,643	11,552,643	0	0.00		
17	SWING SERVICE	32,350	0	(32,350)	#DIV/0!	32,350	0	(32,350)	#DIV/0!		
18	COMMODITY (Other)	22,336,214	9,025,304	(13,310,910)	(147.48)	46,403,526	17,886,415	(28,517,111)	(159.43)		
19	DEMAND	51,192,538	44,659,868	(6,532,670)	(14.63)	107,035,323	97,327,982	(9,707,341)	(9.97)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,077,003	2,384,493	(692,510)	(29.04)	5,960,689	6,289,195	328,506	5.22		
22	DEMAND	2,779,765	2,392,269	(387,496)	(16.20)	5,564,358	6,298,307	733,949	11.65		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,368,564	9,025,304	(13,343,260)	(147.84)	46,435,876	17,886,415	(28,549,461)	(159.62)		
25	NET UNBILLED	1,377,368	0	(1,377,368)	0.00	1,724,701	0	(1,724,701)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	12,276,322	9,025,304	(3,251,018)	(36.02)	21,777,063	17,886,415	(3,890,648)	(21.75)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00612	0.00578	(0.00034)	(5.92)	0.00614	0.00576	(0.00038)	(6.59)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	(0.52476)	#DIV/0!	#DIV/0!	#DIV/0!	(0.42906)	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.62883	0.96964	0.34081	35.15	0.66088	0.97596	0.31508	32.28	
32	DEMAND	(5/19)	0.04696	0.04839	0.00143	2.96	0.04691	0.04803	0.00112	2.33	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00743	0.00754	0.00011	1.39	0.00749	0.00754	0.00005	0.72	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.73260	1.20258	0.46998	39.08	0.76679	1.22722	0.46043	37.52	
38	NET UNBILLED	(12/25)	1.02772	0.00000	(1.02772)	0.00	1.07232	0.00000	(1.07232)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.33486	1.20258	0.46999	39.08	1.63506	1.22722	(0.40784)	(33.23)	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.33158	1.19930	(0.13227)	(11.03)	1.63178	1.22394	(0.40784)	(33.32)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.33828	1.20533	(0.13295)	(11.03)	1.63999	1.23010	(0.40989)	(33.32)	
45	PGA FACTOR ROUNDED TO NEAREST .001		133.828	120.533	(13.29496)	(11.03)	163.999	123.010	(40.98883)	(33.32)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: FEBRUARY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$72,666	\$58,325	(\$14,341)	(24.59)	\$162,023	\$120,133	(\$41,890)	(34.87)		
2	NO NOTICE SERVICE	\$19,292	\$19,292	\$0	0.00	\$40,651	\$40,651	\$0	0.00		
3	SWING SERVICE	(\$9,262)	\$0	\$9,262	#DIV/0!	(\$7,243)	\$0	\$7,243	#DIV/0!		
4	COMMODITY (Other)	\$7,663,233	\$6,269,809	(\$1,393,424)	(22.22)	\$18,501,622	\$12,463,025	(\$6,038,597)	(48.45)		
5	DEMAND	\$1,708,848	\$1,536,257	(\$172,591)	(11.23)	\$3,569,292	\$3,323,134	(\$246,158)	(7.41)		
6	OTHER	\$63,518	\$68,871	\$5,353	7.77	\$136,012	\$136,214	\$202	0.15		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$12,482	\$12,881	\$399	3.10	\$26,660	\$33,827	\$7,167	21.19		
8	DEMAND	\$80,128	\$68,958	(\$11,170)	(16.20)	\$160,395	\$181,551	\$21,156	11.65		
9	OTHER	\$132,634	\$105,506	(\$27,128)	0.00	\$250,387	\$208,860	(\$41,527)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,293,051	\$7,765,209	(\$1,527,842)	(19.68)	\$21,964,915	\$15,658,919	(\$6,305,996)	(40.27)		
12	NET UNBILLED	\$120,930	\$0	(\$120,930)	0.00	\$522,976	\$0	(\$522,976)	0.00	1536476	
13	COMPANY USE	\$1,888	\$0	(\$1,888)	0.00	\$18,003	\$0	(\$18,003)	0.00		
14	TOTAL THERM SALES (11)	\$15,500,429	\$7,765,209	(\$7,735,220)	(99.61)	\$35,201,185	\$15,658,919	(\$19,542,266)	(124.80)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	11,868,545	10,090,423	(1,778,122)	(17.62)	26,384,735	20,856,109	(5,528,626)	(26.51)		
16	NO NOTICE SERVICE	3,897,390	3,897,390	0	0.00	8,212,358	8,212,358	0	0.00		
17	SWING SERVICE	17,650	0	(17,650)	#DIV/0!	17,650	0	(17,650)	#DIV/0!		
18	COMMODITY (Other)	12,186,528	6,466,121	(5,720,407)	(88.47)	27,880,181	12,770,355	(15,109,826)	(118.32)		
19	DEMAND	36,390,932	31,747,092	(4,643,840)	(14.63)	76,087,557	69,186,957	(6,900,600)	(9.97)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	1,678,797	1,708,354	29,557	1.73	3,559,171	4,486,352	927,181	20.67		
22	DEMAND	1,976,035	1,700,578	(275,457)	(16.20)	3,955,502	4,477,240	521,738	11.65		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	12,204,178	6,466,121	(5,738,057)	(88.74)	27,897,831	12,770,355	(15,127,476)	(118.46)		
25	NET UNBILLED	228,631	0	(228,631)	0.00	247,914	0	(247,914)	0.00	1,605,999	
26	COMPANY USE	10,953	0	(10,953)	0.00	33,073	0	(33,073)	0.00		
27	TOTAL THERM SALES (24)	22,071,628	6,466,121	(15,605,507)	(241.34)	47,347,419	12,770,355	(34,577,064)	(270.76)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	0.00612	0.00578	(0.00034)	(5.92)	0.00614	0.00576	(0.00038)	(6.61)		
29	NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE	(0.52476)	#DIV/0!	#DIV/0!	#DIV/0!	(0.41037)	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	0.62883	0.96964	0.34081	35.15	0.66361	0.97593	0.31232	32.00		
32	DEMAND	0.04696	0.04839	0.00143	2.96	0.04691	0.04803	0.00112	2.33		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00744	0.00754	0.00010	1.39	0.00749	0.00754	0.00005	0.66		
35	DEMAND	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.78146	1.20091	0.43944	36.59	0.78733	1.22619	0.43886	35.79		
38	NET UNBILLED	0.52893	0.00000	(0.52893)	0.00	2.10951	0.00000	(2.10951)	0.00		
39	COMPANY USE	0.17236	0.00000	(0.17236)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES	0.42104	1.20091	0.43944	36.59	0.46391	1.22619	0.76228	62.17		
41	TRUE-UP	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS	0.41776	1.19763	0.77987	65.12	0.46063	1.22291	0.76228	62.33		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	0.41986	1.20365	0.78379	65.12	0.46295	1.22906	0.76612	62.33	(42x43)	
45	PGA FACTOR ROUNDED TO NEAREST .001	41.986	120.365	78.37890	65.12	46.295	122.906	76.61178	62.33		



FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: February 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,844,080	\$157,191	\$0.00659
2 Commodity Pipeline (SNG)	4,764,750	\$29,769	\$0.00625
3 Commodity Pipeline (Gulfstream)	3,004,640	\$6,520	\$0.00217
4 Commodity Pipeline-(FGT)-Jan'09 Accrual Adj.	(119,410)	(\$779)	\$0.00652
5 Commodity Pipeline (SNG)-Jan'09 Accrual Adj.	0	\$7	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Jan'09 Accrual Adj.	1,510	\$140	\$0.09300
7 Bay Gas Storage	300,000	\$2,100	\$0.00700
8 Commodity Pipeline (FGT) ITS-1	1,826,370	\$10,233	\$0.00560
9 Commodity Pipeline (FGT) ITS-1 Jan'09 Accrual Adj.	0	\$670	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	33,621,940	\$205,853	\$0.00612
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$4,620	#DIV/0!
12 Swing Service-Demand-Refund (Arklight) June'08	0	(\$53,283)	
13 Swing Service-Commodity-3rd Party Suppliers	50,000	\$22,425	\$0.44850
14 TOTAL SWING SERVICE	50,000	(\$26,238)	(\$0.52476)
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	37,508,910	\$22,880,873	\$0.61001
16 City of Sunrise	17,724	\$16,465	\$0.92894
17 Okaloosa	210,000	\$29,400	\$0.14000
18 Purchases-3rd Party Suppliers-Jan'09 Accrual Adj.	47,300	\$24,734	\$0.52292
19 Cashouts-Peoples' Transportation Customers	415,200	\$208,351	\$0.50181
20 NCTS Program Cashouts	646,417	\$314,805	\$0.48700
21 NCTS Program Cashouts Prior Month Adj.	11,083	\$13,876.70	\$1.25207
22 Parked Gas/Unparked Gas	(300,000)	(\$140,937)	\$0.46979
23 Commodity Other (SNG)	15,990	\$94,009	\$5.87922
24 Commodity Other (Gulfstream)	(120,120)	(\$62,184)	\$0.51768
25 Bookouts-Jan'09	57,910	\$30,332	\$0.52377
26 Imbalance Cashout (FGT)	(6,910,700)	(\$3,129,976)	\$0.48860
27 Imbalance Cashout (FGT)-Jan'09 Accrual Adj.	2,913,560	\$1,423,565	\$0.45292
28 Central Florida Gas	(8,492)	(\$3,814)	\$0.44916
29 Imbalance Cashout (Gulfstream)	13,380	\$6,936	\$0.51842
30 Imbalance Cashout (Gulfstream) Jan'09 Accrual Adj.	(10)	(\$6)	\$0.55900
31 Commodity Other-(SNG)-Jan'09 Accrual Adj.	4,590	\$2,446	\$0.53300
32 TOTAL COMMODITY (Other)	34,522,742	\$21,708,876	\$0.62883
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	99,667,960	\$4,691,951	\$0.04708
34 Demand (SNG)	10,077,840	\$393,752	\$0.03907
35 Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
36 Temporary Relinquishment Credit-(FGT)	(41,852,040)	(\$1,920,035)	\$0.04588
37 Temporary Acquisition	9,924,620	402,443	\$0.04055
38 Volumetric Relinquishment Credit-(FGT)	(34,910)	(\$1,416)	\$0.04055
39 TOTAL DEMAND	87,583,470	\$4,112,752	\$0.04696
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$106,338	\$0.00000
41 Transportation Trailer Charges	0	\$73,600	\$0.00000
42 TOTAL OTHER	0	\$179,938	\$0.00000

FOR THE PERIOD OF:

January-09 Through December-09

	CURRENT MONTH:		FEBRUARY 09		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$21,680,750	\$15,021,105	(\$6,659,645)	(\$0.44335)	\$49,129,565	\$29,919,388	(\$19,210,177)	(\$0.64206)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,997,553	3,597,782	(399,771)	(0.11112)	\$8,424,116	\$7,690,302	(733,814)	(0.09542)
3 TOTAL	25,678,303	18,618,887	(7,059,416)	(0.37915)	\$57,553,681	\$37,609,690	(19,943,991)	(0.53029)
4 FUEL REVENUES (NET OF REVENUE TAX)	31,638,969	18,618,887	(13,020,082)	(0.69929)	\$63,640,506	\$37,609,690	(26,030,816)	(0.69213)
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$74,764	\$74,764	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	31,676,351	18,656,269	(13,020,082)	(0.69789)	\$63,715,270	\$37,684,454	(26,030,816)	(0.69076)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,998,048	37,382	(5,960,666)	(159.45283)	\$6,161,589	\$74,764	(6,086,825)	(81.41385)
8 INTEREST PROVISION-THIS PERIOD (21)	2,261	1,728	(533)	(0.30832)	\$2,527	\$3,220	693	0.21515
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	543,537	2,693,427	2,149,889	0.79820	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$74,764)	(\$74,764)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,506,464	2,695,155	(3,811,309)	(1.41413)	6,506,464	2,695,155	(3,811,309)	(1.41413)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,506,464	2,695,155	(3,811,309)	(1.41413)	\$6,506,464	\$2,695,155	(\$3,811,309)	(\$1.41413)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	543,537	2,693,427	2,149,889	0.79820				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,504,203	2,693,427	(3,810,776)	(1.41484)				
15 TOTAL (13+14)	7,047,741	5,386,854	(1,660,887)	(0.30832)				
16 AVERAGE (50% OF 15)	3,523,870	2,693,427	(830,444)	(0.30832)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.79	0.79	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.75	0.75	0	0.00000				
19 TOTAL (17+18)	1.540	1.540	0	0.00000				
20 AVERAGE (50% OF 19)	0.770	0.770	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.06417	0.06417	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,261	\$1,728	(\$533)	(\$0.30832)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Feb'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Feb'09	FGT	PGS	FTS-1 COMM. PIPELINE	17,486,660		17,486,660		\$129,319.92			\$0.74
2	Feb'09	FGT	PGS	FTS-1 COMM. PIPELINE		4,755,800	4,755,800		35,858.73			\$0.75
3	Feb'09	FGT	PGS	FTS-2 COMM. PIPELINE	6,357,420		6,357,420		27,871.32			\$0.44
4	Feb'09	FGT	PGS	FTS-1 DEMAND	55,945,510		55,945,510			\$2,268,568.38		\$4.05
5	Feb'09	FGT	PGS	FTS-1 DEMAND		4,755,800	4,755,800			192,847.74		\$4.06
6	Feb'09	FGT	PGS	FTS-2 DEMAND	11,760,120		11,760,120			904,353.18		\$7.59
7	Feb'09	FGT	PGS	ITS-1 COMM. PIPELINE	1,826,370		1,826,370		10,233.24			\$0.56
8	Feb'09	FGT	PGS	NO NOTICE	9,380,000		9,380,000			46,461.00		\$0.50
9	Feb'09	BAY GAS STORAGE	PGS	COMM. PIPELINE	300,000		300,000		2,100.00			\$0.70
10	Feb'09	PARKED /UNPARKED	PGS	COMM. OTHER	(300,000)		(300,000)	(140,937.00)				\$46.96
11	Feb'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(8,492)		(8,492)	(3,814.29)				\$44.92
12	Feb'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	13,380		13,380	6,936.46				\$51.84
13	Feb'09	SONAT	PGS	COMM. PIPELINE	4,764,750		4,764,750		29,769.47			\$0.62
14	Feb'09	SONAT	PGS	DEMAND	10,077,840		10,077,840			393,752.46		\$3.91
15	Feb'09	SONAT	PGS	COMM. OTHER	15,990		15,990	94,008.80				\$667.92
16	Feb'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,004,640		3,004,640		6,519.90			\$0.22
17	Feb'09	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000		9,800,000			546,056.00		\$5.57
18	Feb'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(120,120)		(120,120)	(62,184.03)				\$51.77
19	Feb'09	ANADARKO	PGS	COMM. OTHER	1,562,680		1,562,680	690,096				\$44.16
20	Feb'09	APACHE	PGS	COMM. OTHER	35,000		35,000	16,466				\$47.05
21	Feb'09	BG ENERGY	PGS	COMM. OTHER	594,750		594,750	491,906				\$82.71
22	Feb'09	BP ENERGY	PGS	COMM. OTHER	3,832,740		3,832,740	1,641,752				\$42.83
23	Feb'09	CHEVRON	PGS	COMM. OTHER	205,650		205,650	116,636				\$56.72
24	Feb'09	CONOCO	PGS	SWING	0		0	0		420.00		#DIV/0!
25	Feb'09	CONOCO	PGS	COMM. OTHER	758,010		758,010	406,355				\$53.61
26	Feb'09	CROSSTEX	PGS	COMM. OTHER	914,810		914,810	385,803				\$42.17
27	Feb'09	EAGLE	PGS	SWING	50,000		50,000	22,425		1,400.00		\$47.65
28	Feb'09	EAGLE	PGS	COMM. OTHER	570,000		570,000	262,340				\$46.02
29	Feb'09	ETC MARKETING	PGS	COMM. OTHER	641,000		641,000	274,755				\$42.86
30	Feb'09	ENBRIDGE	PGS	COMM. OTHER	243,000		243,000	108,562				\$44.68
31	Feb'09	GLENCORE	PGS	COMM. OTHER	33,630		33,630	20,522				\$61.02
32	Feb'09	FORTIS	PGS	SWING	0		0	0.00		560.00		#DIV/0!
33	Feb'09	FORTIS	PGS	COMM. OTHER	37,260		37,260	16,804				\$45.10
34	Feb'09	IBERDROLA	PGS	SWING	0		0	0.00		2,240.00		#DIV/0!
35	Feb'09	JP MORGAN	PGS	COMM. OTHER	5,793,250		5,793,250	2,615,849				\$45.15
36	Feb'09	LOUIS DREYFUS	PGS	COMM. OTHER	3,894,020		3,894,020	1,749,665				\$45.05
37	Feb'09	MACQUARIE COOK	PGS	COMM. OTHER	270,000		270,000	116,100				\$43.00
38	Feb'09	MAGNUS	PGS	COMM. OTHER	375,930		375,930	199,425				\$42.41
39	Feb'09	NJR ENERGY	PGS	COMM. OTHER	2,420,550		2,420,550	1,061,009				\$43.83
40	Feb'09	NATIONAL ENERGY	PGS	COMM. OTHER	3,330		3,330	1,382				\$41.50
41	Feb'09	NOBLE	PGS	COMM. OTHER	1,399,980		1,399,980	635,591				\$45.40
42	Feb'09	OCCIDENTAL	PGS	COMM. OTHER	2,799,190		2,799,190	1,228,297				\$43.88
43	Feb'09	ONEOK	PGS	COMM. OTHER	1,419,450		1,419,450	632,691				\$44.57
44	Feb'09	SEQUENT	PGS	COMM. OTHER	519,590		519,590	242,714				\$46.71
45	Feb'09	SHELL	PGS	COMM. OTHER	582,700		582,700	286,151				\$49.11
46	Feb'09	SOUTHWEST ENERGY	PGS	COMM. OTHER	1,144,960		1,144,960	493,463				\$43.10
47	Feb'09	TEXLA	PGS	COMM. OTHER	33,180		33,180	14,599				\$44.00
48	Feb'09	TOTAL GAS AND POWER	PGS	COMM. OTHER	350,000		350,000	164,700				\$47.06
49	Feb'09	US GYPSUM	PGS	COMM. OTHER	747,780		747,780	337,249				\$45.10
50	Feb'09	VIRGINIA POWER	PGS	COMM. OTHER	6,336,470		6,336,470	2,828,508				\$44.64
51	Feb'09	J. ARON & CO.	PGS	COMM. OTHER	0		0	18,280.00				#DIV/0!
52	Feb'09	BARCLAYS	PGS	COMM. OTHER	0		0	609,829.00				#DIV/0!
53	Feb'09	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	287,400.00				#DIV/0!
54	Feb'09	CREDIT SUISSE	PGS	COMM. OTHER	0		0	368,380.00				#DIV/0!
55	Feb'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	182,290.00				#DIV/0!
56	Feb'09	GLENCORE COMMODITIES	PGS	COMM. OTHER	0		0	171,350.00				#DIV/0!
57	Feb'09	MITSUMI	PGS	COMM. OTHER	0		0	617,293.00				#DIV/0!
58	Feb'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	84,420.00				#DIV/0!
59	Feb'09	SHELL ENERGY	PGS	COMM. OTHER	0		0	399,200.00				#DIV/0!
60	Feb'09	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	287,460.00				#DIV/0!
61	Feb'09	UBS WARBURG	PGS	COMM. OTHER	0		0	2,989,590.00				#DIV/0!
62	Feb'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	646,417		646,417	314,804.88				\$48.70
63	Feb'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	415,200		415,200	208,350.73				\$50.18
64	Totals	**This report excludes prior month/period adjustments.			168,924,595	9,511,600	178,436,195	\$23,320,463.63	\$241,672.58	\$4,356,650.78	\$0.00	\$15.65

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 ANADARKO	DRN# 23703	5,118	4,963	143,304	138,962	4.36600	4.50242
2 ANADARKO	DRN# 255292	463	449	12,964	12,571	4.97000	5.12530
3 APACHE	DRN# 624615	46	45	1,300	1,261	4.34000	4.47561
4 APACHE	DRN# 241390	43	42	1,200	1,164	4.97000	5.12530
5 APACHE	DRN# 12740	36	35	1,000	970	4.86000	5.01186
6 BG ENERGY	DRN# 24662	1,071	1,039	30,000	29,091	7.80000	8.04372
7 BG ENERGY	DRN# 24662	1,053	1,021	29,475	28,582	8.75000	9.02341
8 BP ENERGY	DRN# 179851	55	53	1,538	1,491	4.20000	4.33124
9 BP ENERGY	DRN# 32606	464	450	13,000	12,606	4.60000	4.74374
10 CHEVRON	DRN# 157740	179	173	5,000	4,849	6.25000	6.44529
11 CHEVRON	DRN# 24662	157	152	4,400	4,267	4.86000	5.01186
12 CHEVRON	DRN# 624615	117	113	3,265	3,166	4.48000	4.61999
13 CONOCO	DRN# 25809	140	136	3,923	3,804	4.86000	5.01186
14 CONOCO	DRN# 179851	246	238	6,878	6,670	4.88000	5.03248
15 CONOCO	DRN# 25809	357	346	10,000	9,697	4.45000	4.58905
16 CROSSTEX	DRN# 337605	3,249	3,151	90,972	88,216	4.21600	4.34774
17 CROSSTEX	DRN# 337605	18	18	509	494	4.45000	4.58905
18 ETC MARKETING	DRN# 25809	149	144	4,158	4,032	4.97000	5.12530
19 ETC MARKETING	DRN# 25809	149	144	4,158	4,032	4.86000	5.01186
20 ETC MARKETING	DRN# 99448	459	446	12,864	12,474	4.35000	4.48592
21	SUBTOTAL	13,568	13,157	379,908	368,397	4.53203	4.67364

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 653,728 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,085 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 150, and 312,350 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 127 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 ETC MARKETING	DRN# 24662	153	149	4,288	4,158	4.60000	4.74374
23 ETC MARKETING	DRN# 24662	153	149	4,288	4,158	4.49000	4.63030
24 ETC MARKETING	DRN# 24662	184	179	5,155	4,999	4.15500	4.28483
25 ETC MARKETING	DRN# 24662	884	857	24,752	24,002	4.03813	4.16431
26 ETC MARKETING	DRN# 24662	41	40	1,146	1,111	4.05000	4.17655
27 ETC MARKETING	DRN# 24662	39	38	1,097	1,064	3.99000	4.11467
28 ETC MARKETING	DRN# 24662	78	76	2,194	2,128	3.90000	4.02186
29 EAGLE	DRN# 25809	429	416	12,000	11,636	4.77000	4.91905
30 EAGLE	DRN# 337605	179	173	5,000	4,849	4.48500	4.62514
31 EAGLE	DRN# 337605	357	346	10,000	9,697	4.48000	4.61999
32 EAGLE	DRN# 337605	1,071	1,039	30,000	29,091	4.26000	4.39311
33 ENBRIDGE	DRN# 337605	250	242	7,000	6,788	4.79000	4.93967
34 ENBRIDGE	DRN# 337605	536	519	15,000	14,546	4.26000	4.39311
35 FORTIS	DRN# 337605	133	129	3,726	3,613	4.51000	4.65092
36 GLENCORE	DRN# 337605	42	41	1,186	1,150	6.18000	6.37311
37 GLENCORE	DRN# 337605	78	75	2,177	2,111	6.06000	6.24936
38 JP MORGAN	DRN# 337605	9,777	9,481	273,755	265,460	4.52500	4.66639
39 JP MORGAN	DRN# 337605	402	390	11,250	10,909	4.29000	4.42405
40	SUBTOTAL	14,786	14,338	414,014	401,469	4.53203	4.67364

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 653,728 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,085 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 150, and 312,350 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 127 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
41 JP MORGAN	DRN# 337605	714	693	20,000	19,394	4.45000	4.58905
42 JP MORGAN	DRN# 9906	152	147	4,249	4,120	6.30000	6.49685
43 JP MORGAN	DRN# 24662	179	173	5,000	4,849	4.97000	5.12530
44 JP MORGAN	DRN# 24662	536	519	15,000	14,546	4.33000	4.46530
45 JP MORGAN	DRN# 23703	338	328	9,471	9,184	4.50000	4.64061
46 JP MORGAN	DRN# 23703	536	519	15,000	14,546	4.35000	4.48592
47 JP MORGAN	DRN# 23703	153	149	4,288	4,158	4.43000	4.56842
48 JP MORGAN	DRN# 23703	275	266	7,690	7,457	4.55000	4.69217
49 JP MORGAN	DRN# 23703	105	102	2,949	2,860	4.43000	4.56842
50 JP MORGAN	DRN# 23703	989	959	27,704	26,865	4.40000	4.53749
51 JP MORGAN	DRN# 716	1,753	1,700	49,076	47,589	4.20000	4.33124
52 JP MORGAN	DRN# 3004	105	102	2,950	2,861	4.10000	4.22811
53 JP MORGAN	DRN# 696661	1,986	1,926	55,620	53,935	4.25000	4.38280
54 JP MORGAN	DRN# 696661	171	166	4,799	4,654	3.80000	3.91874
55 JP MORGAN	DRN# 716	171	166	4,799	4,654	3.95000	4.07342
56 JP MORGAN	DRN# 696661	171	166	4,799	4,654	3.93000	4.05280
57 JP MORGAN	DRN# 696661	343	332	9,598	9,307	3.82000	3.93936
58 LOUIS DREYFUS	DRN# 696661	9,992	9,689	279,771	271,294	4.59000	4.73342
59	SUBTOTAL	18,670	18,104	522,763	506,923	4.53203	4.67364

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 653,728 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,085 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 150, and 312,350 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 127 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 LOUIS DREYFUS	DRN# 25809	722	700	20,216	19,603	4.40000	4.53749
61 LOUIS DREYFUS	DRN# 25809	132	128	3,700	3,588	5.03000	5.18717
62 LOUIS DREYFUS	DRN# 25809	200	193	5,587	5,418	4.45000	4.58905
63 LOUIS DREYFUS	DRN# 25809	296	287	8,299	8,048	4.38000	4.51686
64 LOUIS DREYFUS	DRN# 25809	364	353	10,200	9,891	4.20000	4.33124
65 LOUIS DREYFUS	DRN# 25809	131	127	3,674	3,563	4.15000	4.27967
66 LOUIS DREYFUS	DRN# 25809	66	64	1,842	1,786	4.39000	4.52717
67 LOUIS DREYFUS	DRN# 25809	714	693	20,000	19,394	4.55000	4.69217
68 LOUIS DREYFUS	DRN# 25809	624	605	17,463	16,934	4.00000	4.12499
69 LOUIS DREYFUS	DRN# 25809	630	611	17,650	17,115	3.95000	4.07342
70 MAGNUS	DRN# 24662	149	144	4,158	4,032	4.36000	4.49624
71 MAGNUS	DRN# 24662	153	149	4,288	4,158	4.55000	4.69217
72 MAGNUS	DRN# 24662	473	459	13,256	12,854	4.30000	4.43436
73 MAGNUS	DRN# 24662	116	113	3,257	3,158	4.17000	4.30030
74 MAGNUS	DRN# 24662	153	149	4,288	4,158	4.25000	4.38280
75 MAGNUS	DRN# 24662	39	38	1,097	1,064	4.05000	4.17655
76 MAGNUS	DRN# 24662	39	38	1,097	1,064	4.03000	4.15592
77 MAGNUS	DRN# 24662	220	213	6,152	5,966	3.92000	4.04249
78	SUBTOTAL	5,222	5,064	146,224	141,793	4.53203	4.67364

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(3) Included in the monthly gross volumes above are 653,728 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,085 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 150, and 312,350 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 127 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
79 NJR ENERGY	DRN# 179851	7,141	6,924	199,934	193,876	4.25600	4.38899
80 NJR ENERGY	DRN# 179851	450	436	12,600	12,218	4.31000	4.44467
81 NJR ENERGY	DRN# 179851	105	102	2,950	2,861	4.03000	4.15592
82 NJR ENERGY	DRN# 179851	163	158	4,571	4,432	4.09000	4.21780
83 NATIONAL ENERGY	DRN# 25809	12	12	333	323	4.15000	4.27967
84 NOBLE	DRN# 25809	1,530	1,484	42,848	41,550	4.54000	4.68186
85 ONEOK	DRN# 32606	478	463	13,373	12,968	4.52000	4.66124
86 ONEOK	DRN# 32606	659	639	18,452	17,893	4.78000	4.92936
87 ONEOK	DRN# 32606	142	138	3,977	3,856	4.61000	4.75405
88 ONEOK	DRN# 32606	142	138	3,977	3,856	5.30000	5.46561
89 ONEOK	DRN# 32606	134	130	3,745	3,632	5.25000	5.41405
90 ONEOK	DRN# 32606	168	163	4,717	4,574	4.86000	5.01186
91 ONEOK	DRN# 32606	533	517	14,922	14,470	4.40000	4.53749
92 ONEOK	DRN# 32606	111	107	3,094	3,000	4.48500	4.62514
93 ONEOK	DRN# 32606	560	543	15,688	15,213	4.38000	4.51686
94 ONEOK	DRN# 32606	2,143	2,078	60,000	58,182	4.23000	4.36217
95 OCCIDENTAL	DRN# 24662	4,997	4,846	139,919	135,679	4.23600	4.36836
96 SEQUENT	DRN# 716	375	364	10,510	10,192	4.52000	4.66124
97	SUBTOTAL	19,843	19,242	555,810	538,775	4.53203	4.67364

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(3) Included in the monthly gross volumes above are 653,728 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 495,085 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 150, and 312,350 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 127 THRU 137



FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEQUENT	DRN# 24662	257	249	7,200	6,982	4.40000	4.53749
99 SEQUENT	DRN# 24662	514	499	14,400	13,964	4.69625	4.84299
100 SEQUENT	DRN# 24662	162	147	4,249	4,120	6.35000	6.54842
101 SEQUENT	DRN# 24662	386	374	10,800	10,473	4.40500	4.54264
102 SEQUENT	DRN# 24662	129	125	3,600	3,491	4.53000	4.67155
103 SEQUENT	DRN# 24662	43	42	1,200	1,164	4.20000	4.33124
104 SHELL	DRN# 716	357	346	10,000	9,697	6.28000	6.47623
105 SHELL	DRN# 716	241	234	6,750	6,545	6.60000	6.80623
106 SHELL	DRN# 716	1,386	1,344	38,817	37,641	4.28500	4.41889
107 SOUTHWEST	DRN# 179851	3,043	2,951	85,201	82,619	4.14600	4.27555
108 SOUTHWEST	DRN# 179851	256	248	7,174	6,957	5.32000	5.48623
109 SOUTHWEST	DRN# 25809	105	102	2,950	2,861	4.27000	4.40342
110 SOUTHWEST	DRN# 25810	256	248	7,174	6,957	5.20000	5.36248
111 SOUTHWEST	DRN# 25811	71	69	1,987	1,927	4.27000	4.40342
112 SOUTHWEST	DRN# 25812	212	206	5,943	5,763	4.33000	4.46530
113 SOUTHWEST	DRN# 25813	145	141	4,067	3,944	4.41000	4.54780
114 TOTAL GAS & POWER	DRN# 32606	357	346	10,000	9,697	4.57000	4.71280
115 US GYPSUM	DRN# 32607	2,671	2,590	74,778	72,512	4.51000	4.65092
116	TOTAL	10,582	10,261	296,290	287,312	4.53203	4.67364

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
117 VIRGINIA POWER	DRN# 32606	12,400	12,024	347,205	336,685	4.25600	4.38899
118 VIRGINIA POWER	DRN# 32606	3,911	3,792	109,505	106,187	4.51000	4.65092
119 VIRGINIA POWER	DRN# 32606	2,018	1,957	56,507	54,795	4.99803	5.15420
120 VIRGINIA POWER	DRN# 32606	179	173	5,000	4,849	4.64000	4.78499
121 VIRGINIA POWER	DRN# 32606	446	432	12,484	12,106	6.17500	6.36795
122 VIRGINIA POWER	DRN# 32606	446	432	12,484	12,106	6.36500	6.56389
123 VIRGINIA POWER	DRN# 255292	118	114	3,300	3,200	5.25000	5.41405
124 VIRGINIA POWER	DRN# 179851	139	135	3,905	3,787	4.88000	5.03248
125 VIRGINIA POWER	DRN# 179851	147	143	4,124	3,999	4.66000	4.80561
126 VIRGINIA POWER	DRN# 179851	2,826	2,741	79,133	76,735	4.28600	4.41992
127 BP ENERGY	DRN# 8205175	107	104	3,000	2,909	4.60000	4.74374
128 CHEVRON	DRN# 8205175	282	274	7,900	7,661	6.25000	6.44529
129 CONOCO	DRN# 8205175	357	346	10,000	9,697	4.62000	4.76436
130 CONOCO	DRN# 8205175	357	346	10,000	9,697	6.10000	6.29061
131 ENBRIDGE	DRN# 8205171	82	80	2,300	2,230	4.84000	4.99123
132 JP MORGAN	DRN# 8205292	357	346	10,000	9,697	4.90000	5.05311
133 JP MORGAN	DRN# 8205175	714	693	20,000	19,394	6.31000	6.50717
134 NJR ENERGY	DRN# 9004282	429	416	12,000	11,636	6.60000	6.80623
135	TOTAL	25,316	24,549	708,847	687,369	4.53203	4.67364

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
February-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 NOBLE	DRN# 8205175	3,470	3,365	97,150	94,206	4.54000	4.68186
137 OCCIDENTAL	DRN# 8205171	5,000	4,849	140,000	135,758	4.54000	4.68186
138 BP ENERGY	DRN# 050075	13,062	12,666	365,736	354,654	4.27000	4.40342
139 CONOCO	DRN# 050070	357	346	10,000	9,697	6.16000	6.35248
140 CONOCO	DRN# 696661	536	519	15,000	14,546	6.07500	6.26482
141 CONOCO	DRN# 696661	357	346	10,000	9,697	4.93000	5.08405
142 EAGLE	DRN# 696661	179	173	5,000	4,849	6.50000	6.70310
143 JP MORGAN	DRN# 696661	280	271	7,828	7,591	5.88000	6.06373
144 JP MORGAN	DRN# 10034	482	468	13,500	13,091	4.29000	4.42405
145 MACQUARIE COOK	DRN# 32606	964	935	27,000	26,182	4.30000	4.43436
146 NJR ENERGY	DRN# 32606	357	346	10,000	9,697	4.60000	4.74374
147 SHELL	DRN# 23703	97	94	2,703	2,521	4.61349	4.75765
148 TEXLA	DRN# 23703	119	115	3,318	3,217	4.40000	4.53749
149 TOTAL GAS & POWER	DRN# 23703	714	693	20,000	19,394	4.85000	5.00155
150 TOTAL GAS & POWER	DRN# 23703	179	173	5,000	4,849	4.40000	4.53749
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	26,151	25,359	732,235	710,048	4.53203	4.67364
154	TOTAL	134,139	130,075	3,755,891	3,642,088	4.53203	4.67364

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ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: February-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	12,276,322	10,507,907	(1,768,415)	(0.14405)	21,777,063	22,039,646	262,583	0.01206
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	324,525	272,498	(52,027)	(0.16032)	566,439	549,058	(17,381)	(0.03068)
4 GENERAL SERVICE-1	4,155,832	4,485,680	329,848	0.07937	8,052,750	9,005,897	953,147	0.11836
5 GENERAL SERVICE-2	1,305,929	1,293,179	(12,750)	(0.00976)	2,511,137	2,598,186	87,050	0.03467
6 GENERAL SERVICE-3	631,135	795,898	164,763	0.26106	1,247,068	1,535,215	288,147	0.23106
7 GENERAL SERVICE-4	48,068	162,407	114,339	2.37869	84,612	265,153	180,541	2.13374
8 GENERAL SERVICE-5	97,901	140,382	42,481	0.43392	110,422	286,750	176,328	1.59686
9 NATURAL GAS VEH. SALES	1,940	2,791	851	0.43866	3,320	6,471	3,151	0.94921
10 COMM. ST. LIGHTING	8,070	13,017	4,948	0.61311	17,007	23,735	6,728	0.39557
11 WHOLESALE	125,069	45,749	(79,320)	(0.63421)	224,654	84,248	(140,406)	(0.62499)
11A OFF SYSTEM SALES	15,372,650	0	(15,372,650)	(1.00000)	34,453,490	0	(34,453,490)	(1.00000)
12 TOTAL FIRM SALES	34,347,440	17,719,508	(16,627,932)	(0.48411)	69,047,962	36,394,359	(32,653,603)	(0.47291)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!
14 INTERRUPTIBLE LV-1	510	0	(510)	(1.00000)	74,827	0	(74,827)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1,694	0	(1,694)	(1.00000)
16 TOTAL INT. SALES	510	0	(510)	(1.00000)	76,521	0	(76,521)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	64,426	39,505	(24,921)	(0.38681)	107,334	81,564	(25,770)	(0.24009)
17 GENERAL SERVICE-1	6,985,254	6,832,383	(152,871)	(0.02188)	13,538,616	14,061,141	522,526	0.03860
18 GENERAL SERVICE-2	6,297,480	6,552,831	255,351	0.04055	12,300,377	13,220,699	920,322	0.07482
19 GENERAL SERVICE-3	7,740,799	6,679,750	(1,061,049)	(0.13707)	13,867,348	13,219,051	(648,297)	(0.04675)
20 GENERAL SERVICE-4	4,163,677	3,680,258	(483,419)	(0.11610)	8,454,213	7,466,113	(988,100)	(0.11688)
21 GENERAL SERVICE-5	6,939,098	5,355,087	(1,584,011)	(0.22827)	14,077,890	11,235,902	(2,841,988)	(0.20188)
22 NATURAL GAS VEHICLE SALES	16,565	34,321	17,756	1.07192	35,376	67,816	32,440	0.91701
23 CONDOMINIUM	488,010	521,262	33,252	0.06814	911,588	1,002,925	91,337	0.10020
24 WHOLESALE	107,381	55,840	(51,541)	(0.47998)	174,170	117,086	(57,084)	(0.32775)
25 COMM. ST. LIGHTING	54,227	53,991	(236)	(0.00435)	108,123	122,983	14,860	0.13744
26 INTERRUPTIBLE SMALL	4,296,335	3,845,126	(451,209)	(0.10502)	8,970,219	8,101,683	(868,536)	(0.09682)
27 INTERRUPTIBLE LV-1	14,218,286	12,164,937	(2,053,349)	(0.14442)	26,363,879	25,337,310	(1,026,569)	(0.03894)
28 INTERRUPTIBLE LV-2	28,144,675	22,192,840	(5,951,835)	(0.21147)	60,989,224	37,786,031	(23,203,193)	(0.38045)
29 TOTAL TRANSPORTATION	79,516,212	68,008,131	(11,508,081)	(0.14473)	159,898,355	131,820,304	(28,078,051)	(0.17560)
30 TOTAL THROUGHPUT	113,864,162	85,727,639	(28,136,523)	(0.24711)	229,022,838	168,214,663	(60,808,175)	(0.26551)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	305,530	308,322	2,792	0.00914	609,174	617,347	8,173	0.01342
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,828	5,639	(189)	(0.03243)	11,659	11,288	(371)	(0.03182)
34 GENERAL SERVICE-1	10,050	10,296	246	0.02448	20,075	20,577	502	0.02501
35 GENERAL SERVICE-2	571	557	(14)	(0.02452)	1,163	1,114	(49)	(0.04213)
36 GENERAL SERVICE-3	98	108	10	0.10204	195	215	20	0.10256
37 GENERAL SERVICE-4	6	5	(1)	(0.16667)	11	10	(1)	(0.09091)
38 GENERAL SERVICE-5	6	8	2	0.33333	12	16	4	0.33333
39 NATURAL GAS VEH. SALES	4	4	0	0.00000	8	8	0	0.00000
40 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	74	62	(12)	(0.16216)
41 WHOLESALE	9	0	(9)	0.00000	18	18	0	0.00000
41A OFF SYSTEM SALES	0	0	0	(1.00000)	29	0	(29)	(1.00000)
42 TOTAL FIRM	322,150	324,979	2,829	0.00878	642,418	650,655	8,237	0.01282
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	539	506	(33)	(0.06122)	1,076	1,012	(64)	(0.05948)
47 GENERAL SERVICE-1	9,737	9,440	(297)	(0.03050)	19,398	18,885	(513)	(0.02645)
48 GENERAL SERVICE-2	2,543	2,614	71	0.02792	5,073	5,227	154	0.03036
49 GENERAL SERVICE-3	728	700	(28)	(0.03846)	1,456	1,401	(55)	(0.03777)
50 GENERAL SERVICE-4	146	118	(28)	(0.19178)	291	236	(55)	(0.18900)
51 GENERAL SERVICE-5	117	95	(22)	(0.18803)	229	190	(39)	(0.17031)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	21	22	1	0.04762
53 CONDOMINIUM	258	267	9	0.03488	516	534	18	0.03488
54 WHOLESALE	5	2	(3)	(0.60000)	8	4	(4)	(0.50000)
55 COMM. ST. LIGHTING	28	32	4	0.14286	54	64	10	0.18519
56 INTERRUPTIBLE SMALL	31	26	(5)	(0.16129)	58	52	(6)	(0.10345)
57 INTERRUPTIBLE LV-1	13	15	2	0.15385	25	30	5	0.20000
58 INTERRUPTIBLE LV-2	8	9	1	0.12500	16	18	2	0.12500
59 TOTAL TRANSP. CUSTOMERS	14,164	13,835	(329)	(0.02323)	28,221	27,675	(546)	(0.01935)
60 TOTAL CUSTOMERS	336,315	338,814	2,499	0.00743	670,642	678,330	7,688	0.01146

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

February-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	40	34	(6)	(0.15180)	36	36	(0)	(0.00134)
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	56	48	(7)	(0.13217)	49	49	0	0.00117
64 GENERAL SERVICE-1	414	436	22	0.05358	401	438	37	0.09108
65 GENERAL SERVICE-2	2,287	2,322	35	0.01513	2,159	2,332	173	0.08018
66 GENERAL SERVICE-3	6,440	7,369	929	0.14429	6,395	7,141	745	0.11654
67 GENERAL SERVICE-4	8,011	32,481	24,470	3.05442	7,692	26,515	18,823	2.44711
68 GENERAL SERVICE-5	16,317	17,548	1,231	0.07544	9,202	17,922	8,720	0.94765
69 NATURAL GAS VEH. SALES	485	698	213	0.43866	415	809	394	0.94921
70 COMM. ST. LIGHTING	237	420	183	0.76922	230	383	153	0.66568
71 WHOLESALE	13,897	5,083	(8,813)	(0.63421)	12,481	4,680	(7,800)	(0.62499)
71A OFF SYSTEM SALES	1,098,046	#DIV/0!	#DIV/0!	#DIV/0!	1,188,051	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	510	#DIV/0!	#DIV/0!	#DIV/0!	37,414	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,694	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	120	78	(41)	(0.34682)	100	81	(19)	(0.19204)
75 GENERAL SERVICE-1(TRANSP.)	717	724	6	0.00889	698	745	47	0.06681
76 GENERAL SERVICE-2(TRANSP.)	2,476	2,507	30	0.01229	2,425	2,529	105	0.04315
77 GENERAL SERVICE-3(TRANSP.)	10,633	9,543	(1,090)	(0.10256)	9,524	9,435	(89)	(0.00933)
78 GENERAL SERVICE-4(TRANSP.)	28,518	31,189	2,670	0.09363	29,052	31,636	2,584	0.08894
79 GENERAL SERVICE-5(TRANSP.)	59,309	56,369	(2,939)	(0.04956)	61,476	59,136	(2,339)	(0.03805)
80 NATURAL GAS VEHICLES(TRANSP.)	1,506	3,120	1,614	1.07192	1,685	3,083	1,398	0.82987
81 CONDOMINIUM(TRANSP.)	1,892	1,952	61	0.03213	1,767	1,878	111	0.06311
82 WHOLSALE(TRANSP.)	21,476	27,920	6,444	0.30004	21,771	29,272	7,500	0.34450
83 COMM. ST. LIGHTING(TRANSP.)	1,937	1,687	(249)	(0.12881)	2,002	1,922	(81)	(0.04029)
84 INTERRUPTIBLE SMALL (TRANSP.)	138,591	147,889	9,298	0.06709	154,659	155,802	1,143	0.00739
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,093,714	810,996	(282,718)	(0.25849)	1,054,656	844,577	(209,978)	(0.19912)
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,518,084	2,465,871	(1,052,213)	(0.29909)	3,811,827	2,099,224	(1,712,603)	(0.44929)













COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: February 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	47 (Line3&5)			\$157,191.24	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	35(Line2)			\$29,769.47	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	36(Line6)			\$6,519.90	
4 Commodity Pipeline (FGT)-Jan'09 Accrual Adj:					
Invoice-FGT-----	95-116		\$155,677.51		
Invoice-FGT-----	117-121		\$23,160.02		
Less Prior Month's Accrual of Usage Charges (FGT)-----		44 (Line3&5)	(\$179,616.30)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	112(Lines 9 ,12)			(\$778.77)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: February 2009

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
5 Commodity Pipeline (SNG)-Jan'09 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	162-163		\$32,596.74		
Less Prior Month's Accrual of Sonat Pipeline Charges---		33(Line2)	(\$32,589.35)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	159Line6)			\$7.39	
6 Commodity Pipeline-(Gulfstream)-Jan'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	169-176(exclude line1)		\$8,578.95		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	(\$8,438.52)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	165(line15&18)			\$140.43	
7 Bay Gas Storage-----	45			\$2,100.00	
8 Commodity Pipeline (FGT) ITS-1	47(Line4)			\$10,233.24	
9 Commodity Pipeline (FGT) ITS-1 Jan'09 Accrual Adj.					
Invoice-FGT-----	158		\$7,540.63		
Less Prior Month's Accrual of Usage Charges (FGT)-----		44 (Line 4)	(\$6,870.65)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	112(Lines 15)			\$669.98	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$205,852.88</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: February 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
11 Acrued Swing Service-Demand-3rd Party Suppliers-----		49		\$4,620.00	
12 Acrued Swing Service-Demand-Refund (Arklight) June'08-----		158-1		(\$53,283.00)	
13 Acrued Swing Service-Commodity-3rd Party Suppliers-----		50		\$22,425.00	
14 TOTAL SWING SERVICE-----					<u>(\$26,238.00)</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: February 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	60(Line1)		\$16,999,393.08		
Hedge Settlement	44		\$5,881,480.00	\$22,880,873.08	
16 City of Sunrise	37-39			\$16,464.56	
17 Okaloosa	41			\$29,400.00	
18 Purchases-3rd Party Suppliers-Jan'09 Accrual Adj :					
Supplier Invoices	63-111		\$23,875,295.19		
Supplier Invoices	Less : Page 70,73,80,81( Lines 1)		(\$5,115.00)		
Supplier Invoices	Less : Page		\$0.00		
Less Prior Month's Accruals for Gas Purchased		43	(\$23,845,446.08)		
Sub-Total (Also on Actual/Accrual Reconciliation)	61(lines1-9, Page62(Line 5-6,12-13,19-20,26-27)			\$24,734.11	
19 Cashouts-Peoples' Transportation Customers	186			\$208,350.73	
20 NCTS Program Cashouts	187			\$314,804.88	
21 NCTS Program Cashouts Prior Month Adj	188			\$13,876.70	
22 Parked / Unparked Gas	46			(\$140,937.00)	
23 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges	35(Line1)			\$94,008.80	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	36(Line1)			(\$62,184.03)	
25 Bookouts- January '09	34			\$30,331.62	
26 Imbalance Cashout (FGT)	33(Line 3)			(\$3,129,975.95)	
27 Imbalance Cashout (FGT)-Jan'09--Accrual Adj	183(Line 7)			\$1,423,565.42	
28 Central Florida Gas	40			(\$3,814.29)	
29 Imbalance Cashout (Gulfstream)	43			\$6,936.46	
30 Imbalance Cashout (Gulfstream)-Jan'09 Accrual Adj	177			(\$5.59)	
31 Purchases-3rd Party Suppliers (SNG)-Jan'09 Accrual Adj.:					
Invoice for Imbalance Cashout	164(Line1)		\$9,354.15		
Less Prior Month's Accrual for Imbalance Cashout		33(Line1)	(\$6,907.68)		
Sub-Total (Also on Actual/Accrual Reconciliation)	159(line 3)			\$2,446.47	
32 TOTAL COMMODITY (Other)					<u>\$21,708,875.97</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: February 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
33 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,292,171.78		
Invoice-FGT					
Line 1		17	\$45,416.00		
Invoice-FGT					
Line 1		21	\$1,332,830.80		
Invoice-FGT					
Line 1		28	\$21,532.00		
Total Demand (FGT)				\$4,691,950.58	
34 Demand (SNG):					
Accrual of Sonat Pipeline Charges		35(Line3)		\$393,752.48	
35 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		36(Line7)		\$546,056.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: February 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$1,470,025.13)		
Invoice-FGT (Relinq. Credits)-----		23-31	(\$428,477.62)		
Invoice-FGT (Relinq. Credits)-----		32	(\$21,532.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,920,034.75)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		18-23		\$402,443.33	
38 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		48		(\$1,415.60)	
39 TOTAL DEMAND-----					<u>\$4,112,752.04</u>



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: February 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
40 Administrative Costs	N/A			\$106,338.46	
41 Transportation Trailer Charges	42			\$73,589.50	
42 TOTAL OTHER					<u>\$179,937.96</u>

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PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 February-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	46,431.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,980,420	19	2,270,005.98	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(34,910)	19	(1,415.60)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,760,120	19	904,353.18	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,486,660	15	129,319.92	1
5a FTS-1 USAGE CHARGE-Jan.'09 Accrual Adj.	COMM. PIPELINE	(100,000)	15	(836.22)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,357,420	15	27,871.32	1
6a FTS-2 USAGE CHARGE-Jan.'09 Accrual Adj.	COMM. PIPELINE	(19,410)	15	57.65	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	1,826,370	15	10,233.24	1
7a ITS-1 USAGE CHARGE-Jan.'09 Accrual Adj.	COMM. PIPELINE	0	15	669.98	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(6,910,700)	18	(\$3,129,975.95)	4
9 IMBALANCE CASHOUT-Jan'09 Accrual Adj.	COMM. OTHER	2,913,560	18	\$1,423,565.42	4
10 TOTAL FGT		<u>98,639,530</u>		<u>\$1,680,279.92</u>	
11 SONAT PIPELINE	COMM. PIPELINE	4,764,750	15	29,769.47	1
12 SONAT PIPELINE	DEMAND	10,077,840	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	15,990	18	94,008.80	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,004,640	15	6,519.90	1
15 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,056.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	(120,120)	18	(62,184.03)	4
17 CITY OF SUNRISE	COMM. OTHER	17,724	18	18,464.56	4
18 OKALOOSA	COMM. OTHER	210,000	18	29,400.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			73,599.50	6
20 ADMINISTRATIVE COSTS	OTHER			106,338.46	6
21 BOOKOUTS	COMM. OTHER	57,910	18	30,331.62	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	(8,492)	18	(3,814.29)	4
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	415,200	18	208,350.73	4
24 Imbalance Cashout (Gulf)-Jan.'09 Accrual Adj.	COMM. OTHER	(10)	18	(5.59)	4
25 Imbalance Cashout (Gulfstream)	COMM. OTHER	13,380	18	6,936.46	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	646,417	18	314,804.88	4
27 NCTS PROGRAM C/O'S	COMM. OTHER*	11,083	18	13,876.70	4
28 ARKLIGHT (REFUND OF PAID PREMIUM)	SWING-DEMAND**			(53,283.00)	3
29 ANADARKO	COMM. OTHER	1,562,680	18	690,096.40	4
30 APACHE	COMM. OTHER	35,000	18	16,466.00	4
31 BG ENERGY	COMM. OTHER	594,750	18	491,906.25	4
32 BP ENERGY	COMM. OTHER	3,832,740	18	1,641,752.32	4
33 CHEVRON	COMM. OTHER	205,650	18	116,636.20	4
34 CONOCO	SWING-DEMAND			420.00	3
35 CONOCO	COMM. OTHER	758,010	18	406,355.42	4
36 CROSSTEX	COMM. OTHER	914,810	18	385,802.89	4
37 EAGLE	SWING-DEMAND			1,400.00	3
38 EAGLE	SWING-COMM.	50,000	17	22,425.00	3
39 EAGLE	COMM. OTHER	570,000	18	262,340.00	4
40 ETC MARKETING	COMM. OTHER	641,000	18	274,755.10	4
41 ENBRIDGE	COMM. OTHER	243,000	18	108,562.00	4
42 GLENCORE	COMM. OTHER	33,630	18	20,522.10	4
43 FORTIS	SWING-DEMAND			560.00	3
44 FORTIS	COMM. OTHER	37,260	18	16,804.28	4
45 IBERDROLA	SWING-DEMAND			2,240.00	3
46 JP MORGAN	COMM. OTHER	5,793,250	18	2,615,848.74	4
47 LOUIS DREYFUS	COMM. OTHER	3,884,020	18	1,749,665.04	4
48 MACQUARIE COOK	COMM. OTHER	270,000	18	116,100.00	4
49 MAGNUS	COMM. OTHER	375,930	18	159,425.37	4
50 NJR ENERGY	COMM. OTHER	2,420,550	18	1,061,008.96	4
51 NATIONAL ENERGY	COMM. OTHER	3,330	18	1,381.95	4
52 NOBLE	COMM. OTHER	1,398,980	18	635,590.92	4
53 OCCIDENTAL	COMM. OTHER	2,799,190	18	1,228,296.88	4
54 ONEOK	COMM. OTHER	1,419,450	18	632,691.29	4
55 SEQUENT	COMM. OTHER	519,590	18	242,714.35	4
56 SHELL	COMM. OTHER	582,700	18	286,151.14	4
57 SOUTHWEST ENERGY	COMM. OTHER	1,144,960	18	493,463.46	4
58 TEXLA	COMM. OTHER	33,180	18	14,599.20	4
59 TOTAL GAS AND POWER	COMM. OTHER	350,000	18	164,700.00	4
60 US GYPSUM	COMM. OTHER	747,780	18	337,248.78	4
61 VIRGINIA POWER	COMM. OTHER	6,336,470	18	2,828,508.06	4
62 PARKED GAS/UNPARKED GAS	COMM. OTHER	(300,000)	18	(140,937.00)	4
63 BAY GAS STORAGE CO.	COMM. PIPELINE	300,000	15	2,100.00	1
64 J. ARON & CO.	COMM. OTHER	0	18	10,080.00	4
65 BARCLAYS	COMM. OTHER	0	18	508,520.00	4
66 BANK OF MONTREAL	COMM. OTHER	0	18	287,400.00	4
67 CREDIT SUISSE	COMM. OTHER	0	18	365,950.00	4
68 LEHAMAN BROTHERS	COMM. OTHER	0	18	192,200.00	4
69 GLENCORE COMMODITIES	COMM. OTHER	0	18	171,380.00	4
70 MITSUI	COMM. OTHER	0	18	617,280.00	4
71 MORGAN STANLEY	COMM. OTHER	0	18	84,420.00	4
72 SHELL ENERGY	COMM. OTHER	0	18	388,200.00	4
73 SOCIETE GENERALE	COMM. OTHER	0	18	287,400.00	4
74 UBS WARBURG	COMM. OTHER	0	18	2,968,650.00	4
75 SONAT P/L-Jan'09 Accrual Adj.	COMM. OTHER	4,590	18	2,446.47	4
76 SONAT P/L-Jan'09 Accrual Adj.	COMM. PIPELINE	0	15	7.39	1
77 GAS PURCHASES-Jan.'09 Accrual Adj.	COMM. OTHER	47,300	18	24,734.11	4
78 GULFSTREAM PIPELINE-Jan'09 Accrual Adj.	COMM. PIPELINE	1,510	15	140.43	1
79 TOTAL		<u>165,158,152</u>		<u>\$26,227,612.05</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> V COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** March 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> <i>WIRE 3/11/09</i> \$1,868,577.65	<i>CS</i>
<b>Invoice Identifier:</b> 01-90-000-232-02-000 000316217	<i>(11)</i>
<b>Account Number:</b> 52002364	
<b>Net Due Date:</b> 03/11/2009	

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	938,000	46,431.00	01 - 28	
01				Reservation/Demand D1				<i>Line-1</i>			RD1	0.3855	0.0200	0.0000	0.4055	8,118,796	3,292,171.78	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(38,612)	-15,657.17	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(80,752)	-32,744.94	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(204,624)	-82,975.03	01 - 28	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(244,412)	-99,109.07	01 - 28	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,092)	-3,281.31	01 - 28	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(33,600)	-13,624.80	01 - 28	
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,736)	-3,542.45	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,868,677.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,200)	-7,380.10	01 - 28	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,864)	-7,243.85	01 - 28	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,796)	-2,350.28	01 - 28	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,948)	-10,116.41	01 - 28	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,328)	-16,758.50	01 - 28	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,524)	-19,676.48	01 - 28	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,328)	-5,404.50	01 - 28	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	ION COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>		\$1,888,577.65		<b>Invoice Identifier:</b>	000316217	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	03/11/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(82,740)	-33,551.07	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(169,260)	-68,634.93	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,500)	-1,419.25	01 - 28	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,752)	-4,359.94	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,036)	-8,935.60	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,452)	-7,482.29	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,644)	-3,099.64	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/28/2009 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> :OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,868,577.65 <b>Invoice Identifier:</b> 000316217 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/11/2009
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**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,104)	-5,313.67	01 - 28	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,652)	-6,346.89	01 - 28	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,328)	-5,404.50	01 - 28	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,884)	-1,169.46	01 - 28	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	03 - 06	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	28 - 28	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	03 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$1,868,577.66
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316217
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	28 - 28	
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,148)	-5,331.51	03 - 06	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(223)	-90.43	28 - 28	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,300)	-9,853.65	01 - 09	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	18 - 18	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	20 - 20	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	28 - 28	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	03 - 06	

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Ca

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,868,577.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	28	28
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,640)	-1,476.02	01	28
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(173,348)	-70,292.61	01	28
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,192)	-60,902.86	01	28
				Temporary Relinquishment Credit - Award # 46170 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,052)	-18,268.59	01	28
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,292)	-10,661.41	01	28
				Temporary Relinquishment Credit - Award # 46182 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,656)	-10,809.01	01	28
				Temporary Relinquishment Credit - Award # 46182 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,928)	-7,675.30	01	28

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/28/2009 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JOI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,868,577.65 <b>Invoice Identifier:</b> 000316217 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/11/2009
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**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,272)	-19,574.30	01 - 28	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,216)	-5,359.09	01 - 28	
	Temporary Relinquishment Credit - Award # 46261 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,216)	-5,359.09	01 - 28	
	Temporary Relinquishment Credit - Award # 46261 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,116)	-4,507.54	01 - 28	
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,200)	-4,541.60	01 - 28	
	Temporary Relinquishment Credit - Award # 46261 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,444)	-4,235.04	01 - 28	
	Temporary Relinquishment Credit - Award # 46263 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,416)	-4,223.69	01 - 28	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,792)	-3,565.16	01 - 28	

X

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,868,577.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46263 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,792)	-3,565.16	01 - 28	
	Temporary Relinquishment Credit - Award # 46263 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,252)	-25,648.69	01 - 28	
	Temporary Relinquishment Credit - Award # 46264 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,144)	-13,034.39	01 - 28	
	Temporary Relinquishment Credit - Award # 46264 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,080)	-12,602.94	01 - 28	
	Temporary Relinquishment Credit - Award # 46264 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,340)	-21,629.37	01 - 28	
	Temporary Relinquishment Credit - Award # 46264 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,340)	-21,629.37	01 - 28	
	Temporary Relinquishment Credit - Award # 46264 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,328)	-8,243.00	01 - 28	
	Temporary Relinquishment Credit - Award # 46267 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,956)	-7,686.66	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	-----
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account I</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numt</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MAKION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$1,868,577.65
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316217
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,612)	-7,141.67	01 - 28	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,996)	-9,730.38	01 - 28	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,996)	-9,730.38	01 - 28	
				Temporary Relinquishment Credit - Award # 46267 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(784)	-317.91	01 - 28	
				Temporary Relinquishment Credit - Award # 46270 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,316)	-533.64	01 - 28	
				Temporary Relinquishment Credit - Award # 46270 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,120)	-454.16	01 - 28	
				Temporary Relinquishment Credit - Award # 46270 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,120)	-454.16	01 - 28	
				Temporary Relinquishment Credit - Award # 46270 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,528)	-1,430.60	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Total Amount:</b>	\$1,868,577.65
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Invoice Identifier:</b>	000316217
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	03/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46271 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,556)	-1,441.96	01 - 28	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,616)	-3,088.29	01 - 28	
				Temporary Relinquishment Credit - Award # 46271 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,024)	-1,226.23	01 - 28	
				Temporary Relinquishment Credit - Award # 46279 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,288)	-522.28	01 - 28	
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,260)	-510.93	01 - 28	
				Temporary Relinquishment Credit - Award # 46279 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(588)	-238.43	01 - 28	
				Temporary Relinquishment Credit - Award # 46281 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(532)	-215.73	01 - 28	
				Temporary Relinquishment Credit - Award # 46281 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,200)	-10,218.60	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,868,577.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46298 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,248)	-1,317.06	01 - 28	
				Temporary Relinquishment Credit - Award # 46299 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,220)	-1,305.71	01 - 28	
				Temporary Relinquishment Credit - Award # 46299 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,744)	-1,112.69	01 - 28	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,716)	-1,101.34	01 - 28	
				Temporary Relinquishment Credit - Award # 46299 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(728)	-295.20	01 - 28	
				Temporary Relinquishment Credit - Award # 46305 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(756)	-306.56	01 - 28	
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,644)	-20,130.64	01 - 28	
				Temporary Relinquishment Credit - Award # 46381 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,196)	-8,594.98	01 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	ON COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$1,888,577.65
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316217
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,824)	-10,877.13	01 - 28	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,116)	-13,023.04	01 - 28	
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,628)	-7,959.15	01 - 28	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,628)	-13,636.15	01 - 28	
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,180)	-16,292.99	01 - 28	
	Temporary Relinquishment Credit - Award # 46508 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	04 - 05	
	Temporary Relinquishment Credit - Award # 46553 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,912)	-4,019.32	01 - 28	
	Temporary Relinquishment Credit - Award # 46567 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,912)	-4,019.32	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,868,577.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46567 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,080)	-4,087.44	01 - 28	
				Temporary Relinquishment Credit - Award # 46569 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,080)	-4,087.44	01 - 28	
				Temporary Relinquishment Credit - Award # 46569 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(280)	-113.54	01 - 28	
				Temporary Relinquishment Credit - Award # 46571 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(308)	-124.89	01 - 28	
				Temporary Relinquishment Credit - Award # 46571 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(190,960)	-77,434.28	01 - 28	
				Temporary Relinquishment Credit - Award # 46573 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(71,736)	-29,088.95	01 - 28	
				Temporary Relinquishment Credit - Award # 46573 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(139,888)	-56,724.58	01 - 28	
				Temporary Relinquishment Credit - Award # 46573 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(210,868)	-85,506.97	01 - 28	

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13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/28/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$1,866,577.65	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316217	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46573 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,896)	-57,133.33	01 - 28	
				Temporary Relinquishment Credit - Award # 46573 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,112)	-2,883.92	01 - 28	
				Temporary Relinquishment Credit - Award # 46575 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,140)	-2,895.27	01 - 28	
				Temporary Relinquishment Credit - Award # 46575 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,536)	-7,516.35	01 - 28	
				Temporary Relinquishment Credit - Award # 46576 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,564)	-7,527.70	01 - 28	
				Temporary Relinquishment Credit - Award # 46576 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(252)	-102.19	01 - 28	
				Temporary Relinquishment Credit - Award # 46581 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(252)	-102.19	01 - 28	
				Temporary Relinquishment Credit - Award # 46581 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,008)	-11,762.74	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	00000000 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$1,868,577.65
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316217
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46583 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,980)	-11,751.39	01 - 28	
	Temporary Relinquishment Credit - Award # 46583 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56)	-22.71	01 - 28	
	Temporary Relinquishment Credit - Award # 46585 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,204)	-488.22	01 - 28	
	Temporary Relinquishment Credit - Award # 46587 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,204)	-488.22	01 - 28	
	Temporary Relinquishment Credit - Award # 46587 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,876)	-760.72	01 - 28	
	Temporary Relinquishment Credit - Award # 46593 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,904)	-772.07	01 - 28	
	Temporary Relinquishment Credit - Award # 46593 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,612)	-1,464.67	01 - 28	
	Temporary Relinquishment Credit - Award # 46604 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,640)	-1,476.02	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	OI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$1,868,577.65
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316217
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46604 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(194)	-78.67	27 - 27	
				Temporary Relinquishment Credit - Award # 46705 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(194)	-78.67	27 - 27	
				Temporary Relinquishment Credit - Award # 46705 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(194)	-78.67	28 - 28	
				Temporary Relinquishment Credit - Award # 46710 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(194)	-78.67	28 - 28	
				Temporary Relinquishment Credit - Award # 46710 At DRN 266472															

**Invoice Total Amount:** 5,431,580      1,868,577.65

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	45,416.00
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-000
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

*CP*  
*JV*

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	112,000 ✓	45,416.00	01 - 28	

**Invoice Total Amount:** 112,000      **45,416.00**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** March 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *WIRE 3/1/09* \$198,582.26  
**Invoice Identifier:** *01-90-000-232-02-000* 000315914  
**Account Number:** 52002364  
**Net Due Date:** *CE* 03/11/2009

**Begin Transaction Date:** February 01, 2009  
**End Transaction Date:** February 28, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	49,560	20,096.58	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	18,508	7,504.99	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	82,012	33,255.87	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,088	4,496.18	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,764	715.30	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	336	136.25	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	41,748	16,928.81	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	117,432	47,618.68	01 - 28	
01											R3A	0.3855	0.0200	0.0000	0.4055	52,136	21,141.15	01 - 28	

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87

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2009	<b>Invoice Total Amount:</b> \$198,582.26
<b>Svc Req:</b> 006922736	<b>Sup Doc ind:</b> IMBL	<b>Invoice Identifier:</b> 000315914
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	171,864	69,690.85	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	57,596	23,355.18	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	33,320	13,511.26	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(336)	-136.25	01 - 28	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,289)	-4,577.69	01 - 09	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,525)	-4,673.39	04 - 11	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,789)	-4,780.44	19 - 28	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,110)	-25,185.61	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/28/09
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> February 01, 2009	<b>End Transaction Date:</b> February 28, 2009

<b>Invoice Total Amount:</b>	\$198,582.26
<b>Invoice Identifier:</b>	000315914
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,593)	-20,515.46		01 - 28	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>489,722</b>	<b>198,582.26</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	DI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$203,861.07
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-000 000316077
<b>Svc Req K:</b>	107974	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	161,952	65,671.54	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	140,000	56,770.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	112,000	45,416.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	224,000	90,832.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	62,048	25,180.46	01 - 28	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(23,136)	-9,381.65	03 - 06	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	01 - 09	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(32,260)	-13,081.43	14 - 23	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(36,000)	-14,598.00	01 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/28/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2009	<b>Invoice Total Amount:</b> \$203,861.07
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000316077
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	18 - 18	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,000)	-6,488.00	20 - 23	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,000)	-12,976.00	03 - 06	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,864)	-3,594.35	03 - 06	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															

**Invoice Total Amount:** 502,740 ✓ 203,861.07

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$904,353.18  
**Invoice Identifier:** 01-90-000-232-02-000  
**Account Number:** 52002364  
**Net Due Date:** 03/11/2009

**Begin Transaction Date:** February 01, 2009  
**End Transaction Date:** February 28, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,733,200	1,332,830.80	01-28	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,404)	-4,155.68	01-28	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,884)	-2,217.80	01-28	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,644)	-5,878.24	01-28	
				Temporary Relinquishment Credit - Award # 46262 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,680)	-6,674.92	01-28	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,048)	-4,650.91	01-28	
				Temporary Relinquishment Credit - Award # 46265 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,416)	-2,626.90	01-28	
				Temporary Relinquishment Credit - Award # 46265 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,416)	-2,626.90	01-28	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,284)	-14,060.40	01-28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

23

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b> \$904,353.18	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000316244	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/11/2009	
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46266 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,256)	-14,038.86	01 - 28	
				Temporary Relinquishment Credit - Award # 46266 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,748)	-15,955.21	01 - 28	
				Temporary Relinquishment Credit - Award # 46266 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,748)	-15,955.21	01 - 28	
				Temporary Relinquishment Credit - Award # 46266 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,204)	-6,308.88	01 - 28	
				Temporary Relinquishment Credit - Award # 46268 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,232)	-6,330.41	01 - 28	
				Temporary Relinquishment Credit - Award # 46268 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,324)	-7,170.16	01 - 28	
				Temporary Relinquishment Credit - Award # 46268 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,352)	-7,191.69	01 - 28	
				Temporary Relinquishment Credit - Award # 46268 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(196)	-150.72	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

h2

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 02/28/2009  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Name:</b> OI  <b>Contact Name:</b> JIM COLLINS  <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$904,353.18</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000316244</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>03/11/2009</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$904,353.18	<b>Invoice Identifier:</b>	000316244	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	03/11/2009
<b>Invoice Total Amount:</b>	\$904,353.18									
<b>Invoice Identifier:</b>	000316244									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	03/11/2009									
<b>Begin Transaction Date:</b> February 01, 2009	<b>End Transaction Date:</b> February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46269 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(196)	-150.72	01 - 28	
				Temporary Relinquishment Credit - Award # 46269 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,564)	-3,509.72	01 - 28	
				Temporary Relinquishment Credit - Award # 46272 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,968)	-2,282.39	01 - 28	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(896)	-689.02	01 - 28	
				Temporary Relinquishment Credit - Award # 46280 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(980)	-753.62	01 - 28	
				Temporary Relinquishment Credit - Award # 46280 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(196)	-150.72	01 - 28	
				Temporary Relinquishment Credit - Award # 46282 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(196)	-150.72	01 - 28	
				Temporary Relinquishment Credit - Award # 46282 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,848)	-1,421.11	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$904,353.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316244
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46296 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,064)	-818.22	01 - 28	
				Temporary Relinquishment Credit - Award # 46296 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,064)	-818.22	01 - 28	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(252)	-193.79	01 - 28	
				Temporary Relinquishment Credit - Award # 46306 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(252)	-193.79	01 - 28	
				Temporary Relinquishment Credit - Award # 46306 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,184)	-7,062.50	01 - 28	
				Temporary Relinquishment Credit - Award # 46380 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,724)	-8,246.76	01 - 28	
				Temporary Relinquishment Credit - Award # 46380 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,932)	-17,634.71	01 - 28	
				Temporary Relinquishment Credit - Award # 46380 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,304)	-2,540.78	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 02/28/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$904,353.18
<b>Invoice Identifier:</b>	000316244
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46566 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,332)	-2,562.31	01 - 28	
	Temporary Relinquishment Credit - Award # 46566 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,928)	-3,789.63	01 - 28	
	Temporary Relinquishment Credit - Award # 46568 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,900)	-3,768.10	01 - 28	
	Temporary Relinquishment Credit - Award # 46568 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,884)	-2,217.80	01 - 28	
	Temporary Relinquishment Credit - Award # 46570 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,884)	-2,217.80	01 - 28	
	Temporary Relinquishment Credit - Award # 46570 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,548)	-1,959.41	01 - 28	
	Temporary Relinquishment Credit - Award # 46572 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,548)	-1,959.41	01 - 28	
	Temporary Relinquishment Credit - Award # 46572 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,612)	-2,777.63	01 - 28	

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LC

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/28/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$904,353.18  
**Invoice Identifier:** 000316244  
**Account Number:** 52002364  
**Net Due Date:** 03/11/2009

**Begin Transaction Date:** February 01, 2009  
**End Transaction Date:** February 28, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46577 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,612)	-2,777.63	01 - 28	
	Temporary Relinquishment Credit - Award # 46577 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,888)	-5,296.87	01 - 28	
	Temporary Relinquishment Credit - Award # 46578 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,252)	-5,576.79	01 - 28	
	Temporary Relinquishment Credit - Award # 46578 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(224)	-172.26	01 - 28	
	Temporary Relinquishment Credit - Award # 46582 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(224)	-172.26	01 - 28	
	Temporary Relinquishment Credit - Award # 46582 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,464)	-12,660.82	01 - 28	
	Temporary Relinquishment Credit - Award # 46584 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,492)	-12,682.35	01 - 28	
	Temporary Relinquishment Credit - Award # 46584 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(56)	-43.06	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/28/2009 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>		<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009			<b>Invoice Total Amount:</b>	\$904,353.18										
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL			<b>Invoice Identifier:</b>	000316244										
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY			<b>Account Number:</b>	52002364										
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>				<b>Net Due Date:</b>	03/11/2009										
<b>Begin Transaction Date:</b>	February 01, 2009	<b>End Transaction Date:</b>	February 28, 2009	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46586 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(728)	-559.83	01 - 28	
				Temporary Relinquishment Credit - Award # 46588 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01 - 28	
				Temporary Relinquishment Credit - Award # 46588 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(34,244)	-26,333.64	01 - 28	
				Temporary Relinquishment Credit - Award # 46589 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(74,956)	-57,641.16	01 - 28	
				Temporary Relinquishment Credit - Award # 46589 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,740)	-31,329.06	01 - 28	
				Temporary Relinquishment Credit - Award # 46589 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(54,824)	-42,159.66	01 - 28	
				Temporary Relinquishment Credit - Award # 46589 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(54,824)	-42,159.66	01 - 28	
				Temporary Relinquishment Credit - Award # 46589 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01 - 28	

62

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numbe</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	SION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$904,353.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316244
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46594 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01 - 28	
				Temporary Relinquishment Credit - Award # 46594 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(616)	-473.70	01 - 28	
				Temporary Relinquishment Credit - Award # 46597 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(644)	-495.24	01 - 28	
				Temporary Relinquishment Credit - Award # 46597 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,372)	-1,055.07	01 - 28	
				Temporary Relinquishment Credit - Award # 46605 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,372)	-1,055.07	01 - 28	
				Temporary Relinquishment Credit - Award # 46605 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(74)	-56.91	28 - 28	
				Temporary Relinquishment Credit - Award # 46707 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(74)	-56.91	28 - 28	
				Temporary Relinquishment Credit - Award # 46707 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(74)	-56.91	27 - 27	

30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$904,353.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316244
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46709 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(74)	-56.91		27 - 27
				Temporary Relinquishment Credit - Award # 46709 At DRN 179851															

**Invoice Total Amount:** 1,176,012      **904,353.18**

19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2009	<b>Invoice Total Amount:</b> 0.00
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 01-90-000-232-02-000 000315953
<b>Svc Req K:</b> 6035	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	28,000	21,532.00	01 - 28	
01				Temporary Relinquishment Credit - Award # 46574 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(28,000)	-21,532.00	01 - 28	

**Invoice Total Amount:** 0 0.00

32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF FEBRUARY 2009

06-Mar-09

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Feb08Est  
 (A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'09	Accrual-Comm.	(299,654)	4.88600	(1,464,109.45)
2	Feb'09	Accrual-Comm.	(391,416)	4.25600	(1,665,866.50)
3	<b>GRAND TOTAL</b>		<b>(691,070)</b>		<b>(3,129,975.95)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF FEBRUARY 28, 2009  
 IN DTH'S

23-Feb-09

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2009.xls]Feb09est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P	Jan'09	1,755	4.94500	\$8,678.48
2	TAMPA ELECTRIC	Jan'09	4,036	5.36500	\$21,653.14
3	<b>GRAND TOTAL</b>		<b>5,791</b>		<b>\$30,331.62</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR February 2009  
 H:\GAS\_ACCT\PGA\[09gaspur.xls]Feb'09

16-Mar-09

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,599	\$58.79225	\$94,008.80
2	COMMODITY-PIPELINE	ACCRUED	476,475	\$0.06248	\$29,769.47
3	DEMAND	ACCRUED	1,007,784	\$0.39071	\$393,752.48
4	TOTAL	ACCRUED	1,485,858		\$517,530.75

## PEOPLES GAS SYSTEM

06-Mar-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR February 2009

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]Feb09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(12,012)	5.17683	(\$62,184.03)
2	COMM.-P/L-FT	ACCRUED	300,464	\$0.02170	\$6,519.90
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	300,464	\$0.02170	\$6,519.90
7	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
8	TOTAL	ACCRUED	1,268,452		\$490,391.87

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PEOPLES GAS SYSTEM  
 ACCRUED CITY OF SUNRISE COSTS PAYABLE  
 FOR February 2009  
 IN DTH'S

06-Mar-09

H:\GAS\_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]Feb08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Feb'09	5,517	0.90551	\$4,995.72
2	GRAND TOTAL	ACCRUAL	Feb'09	5,517		\$4,995.72

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 12 2009

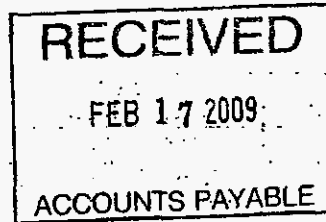
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 6 2009	Mar 6 2009	\$5,624.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,052.18	-\$6,052.18	\$0.00	\$0.00	\$0.00	\$5,624.65

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	01/08/09-02/06/09	29	82624	76594	6030	GAS	5624.65
TOTAL GAS USED							6030	
CO 1 VENDOR 1007582 INVOICE 132663-128434 Feb 09 PO 51189-09 DUE 2-26 ATT ENT AD							TOTAL CURRENT CHARGES 5624.65 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 5624.65  CURRENT CHARGES PAST DUE AFTER Mar 6 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	13052	29	6030	29

Your Timely Payment is Appreciated.



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954)746-3232.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Feb 6 2009	Mar 6 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,624.65	\$5,624.65

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1946 1 MB 0.369  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN526119  
SU.1GRP-1978-T:0  
001946

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000132663 000128434 000562465 6

*Oct Feb*

*38*



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 5 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 30 2009	Feb 27 2009	\$5,844.19
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,884.39	-\$4,884.39	\$0.00	\$0.00	\$0.00	\$5,844.19

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	01/02/09-01/30/09	28	170193	164016	6177	GAS	5844.19
TOTAL GAS USED <u>CO</u> <u>VENDOR 1007582</u>								5844.19
INVOICE 10001-74500 Feb 09								5844.19
PO 51189-09 DUE 2-12								0.00
ATT _____ ENT <u>AB</u>								5844.19
CURRENT CHARGES PAST DUE AFTER Feb 27 2009								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5547	31	6177	28

Your Timely Payment is Appreciated.

RECEIVED  
FEB 09 2009  
ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954)746-3232.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 30 2009	Feb 27 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,844.19	\$5,844.19

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3083 1 MB 0.369  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN525987  
SU 1GRP-3104-7:11  
003083

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000010001 000074500 000584419 2

*not Feb*

*39*

**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



**PEOPLES GAS SYSTEM**  
 Attn: Mr. Edward Elliott  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 02/05/09  
 Account No.: 30-176

**BILLING PERIOD:** 1/1/2009 through 1/31/2009

Central Florida Gas Pool Manager Fee

	Scheduled	Measured	Imbalance			
Current Month Imbalance	180,000	171,508	(8,492) th x	\$	0.4491	\$ (3,814.29)
Misc Adjustments (See Below)			0 th x	\$	-	\$ -
Alert Day Charges			0 th x	\$	-	\$ -
Meter Adjustment Volumes			0 th x	\$	-	\$ -
OBA Disposition						\$ -

*Therms*

**CURRENT MONTH'S TOTAL** \$ (3,814.29)

Explanation of Misc Adjustments:

**Prior balance**

**TOTAL AMOUNT DUE** \$ (3,814.29)

TERMS: PAYMENT DUE IN FULL BY

**February 25, 2009**

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

40

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR February 2009  
 IN DTH'S

16-Mar-09

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\Feb09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Feb'09	21,000	1.40000	\$29,400.00
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>21,000</b>		<b>\$29,400.00</b>

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PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR February 2009  
 IN DTH'S

18-Mar-09

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]Feb'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Feb'09	0		\$73,599.50
2	GRAND TOTAL	ACCRUAL		0		\$73,599.50

4/2

PEOPLES GAS SYSTEM  
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)  
 FOR February 2009  
 IN DTH'S

06-Mar-09

H:\GAS\_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls\Feb09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Feb'09	1,338	5.18420	\$6,936.46
2	GRAND TOTAL	ACCRUAL		1,338		\$6,936.46

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# Position Summary Detail Repo

RMS Process Date:01/30/2009-Run Date:01/30/2009 09:05:28 AM

200902 - 200902

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

CompanyDeal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200902</b>															
<b>SWPS</b>															
UBS	13354	01-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	0.0	\$8.91000	\$0.00000	\$4.47600	\$0.00000	(\$4.43400)	(\$576,420)	\$0
UBS	13510	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		170,000.00	0.0	\$8.83000	\$0.00000	\$4.47600	\$0.00000	(\$4.35400)	(\$740,180)	\$0
Mitsui	13634	12-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		120,000.00	0.0	\$9.62000	\$0.00000	\$4.47600	\$0.00000	(\$5.14400)	(\$617,280)	\$0
UBS	13641	20-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.84500	\$0.00000	\$4.47600	\$0.00000	(\$5.36900)	(\$268,450)	\$0
CSELLC	13702	30-APR-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$11.79500	\$0.00000	\$4.47600	\$0.00000	(\$7.31900)	(\$365,950)	\$0
UBS	13751	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$13.70000	\$0.00000	\$4.47600	\$0.00000	(\$9.22400)	(\$1,383,600)	\$0
MBL	13775	10-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$13.04500	\$0.00000	\$4.47600	\$0.00000	(\$8.56900)	(\$171,380)	\$0
SENA	13778	16-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$12.24000	\$0.00000	\$4.47600	\$0.00000	(\$7.76400)	(\$388,200)	\$0
LBCS	13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.32000	\$0.00000	\$4.47600	\$0.00000	(\$3.84400)	(\$192,200)	\$0
MSCG	13874	08-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.29000	\$0.00000	\$4.47600	\$0.00000	(\$2.81400)	(\$84,420)	\$0
BOM	13881	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.35000	\$0.00000	\$4.47600	\$0.00000	(\$2.87400)	(\$287,400)	\$0
Barclays	13884	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.35000	\$0.00000	\$4.47600	\$0.00000	(\$2.87400)	(\$287,400)	\$0
SG	13885	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.35000	\$0.00000	\$4.47600	\$0.00000	(\$2.87400)	(\$287,400)	\$0
Barclays	13905	06-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$7.24000	\$0.00000	\$4.47600	\$0.00000	(\$2.76400)	(\$221,120)	\$0
Aronn	13982	22-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		120,000.00	0.0	\$4.56000	\$0.00000	\$4.47600	\$0.00000	(\$0.08400)	(\$10,080)	\$0
							<u>1,320,000</u>	<u>0.0</u>						<u>(\$5,881,480)</u>	
								<u>0.0</u>						<u>(\$5,881,480)</u>	
								<u>0.0</u>						<u>(\$5,881,480)</u>	
								<u>0.0</u>						<u>(\$5,881,480)</u>	
								<u>0.0</u>						<u>(\$5,881,480)</u>	

132 Contracts

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ok  
Ed Elliott

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1/30/09

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PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF FEBRUARY 28, 2009  
 IN DTH'S

06-Mar-09

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls\Feb09est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	FEB'09	30,000	0.07000	\$2,100.00
2	GRAND TOTAL		30,000		\$2,100.00

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PEOPLES GAS - NATURAL GAS

PARK AND LOAN WORKSHEET-Volumes In Dekatherms

CLOSING FEBRUARY 2009

h:\gas\_acct\pgalPark and Loan Worksheet,2008.xls

Beg. Balance

0

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)

	Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
02/01/2009	-	-	-	-	02/01/2009	4.8850 \$	-
02/02/2009	-	-	-	-	02/02/2009	4.8850 \$	-
02/03/2009	-	-	-	-	02/03/2009	4.6400 \$	-
02/04/2009	-	-	-	-	02/04/2009	6.1750 \$	-
02/05/2009	-	-	-	-	02/05/2009	6.3650 \$	-
02/06/2009	-	-	-	-	02/06/2009	5.2250 \$	-
02/07/2009	-	-	-	-	02/07/2009	4.7700 \$	-
02/08/2009	-	-	-	-	02/08/2009	4.7700 \$	-
02/09/2009	-	-	-	-	02/09/2009	4.7700 \$	-
02/10/2009	-	-	-	-	02/10/2009	4.8050 \$	-
02/11/2009	-	-	-	-	02/11/2009	4.8500 \$	-
02/12/2009	-	-	-	-	02/12/2009	4.7250 \$	-
02/13/2009	-	-	-	-	02/13/2009	4.7200 \$	-
02/14/2009	-	-	-	-	02/14/2009	4.6750 \$	-
02/15/2009	-	-	-	-	02/15/2009	4.6750 \$	-
02/16/2009	-	-	-	-	02/16/2009	4.6750 \$	-
02/17/2009	-	-	-	-	02/17/2009	4.6750 \$	-
02/18/2009	-	-	-	-	02/18/2009	4.4800 \$	-
02/19/2009	-	-	-	-	02/19/2009	4.4650 \$	-
02/20/2009	-	-	-	-	02/20/2009	4.6150 \$	-
02/21/2009	-	-	-	-	02/21/2009	4.2550 \$	-
02/22/2009	-	-	-	-	02/22/2009	4.2550 \$	-
02/23/2009	-	-	-	-	02/23/2009	4.2550 \$	-
02/24/2009	-	-	-	-	02/24/2009	4.2400 \$	-
02/25/2009	-	-	-	-	02/25/2009	4.2450 \$	-
02/26/2009	-	-	-	-	02/26/2009	4.2350 \$	-
02/27/2009	15,000	-	15,000	15,000	02/27/2009	4.1050 \$	61,575.00
02/28/2009	15,000	-	15,000	30,000	02/28/2009	4.1050 \$	61,575.00
	-	-	-	30,000		- \$	-
	-	-	-	30,000		- \$	-
	-	-	-	30,000		- \$	-
<b>TRANSACTIONS 02/2009</b>	<b>TOTAL</b>	<b>30,000</b>	<b>30,000</b>	<b>30,000</b>	<b>AVG RATE</b>	<b>4.6979 \$</b>	<b>123,150.00</b>

Ending Balance Jan-09

BALANCE FEB\ 2009 PARK

Less Balance Jan-09

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)

Jan-09

Weighted Avg \$ 4.6979 \$ 140,937.00  
 Income(Expense) \$ 140,937.00

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2009

06-Mar-09

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Feb09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,072,220	0.07418	\$153,715.89
2	FTS-1-NO NOTICE	ACCRUED	(323,554)	0.07540	(\$24,395.97)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,748,666</u>		<u>\$129,319.92</u>
4	ITS-1	ACCRUED	182,637	0.05603	\$10,233.24
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>635,742</u>	<u>0.04384</u>	<u>\$27,871.32</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,567,045</u>		<u>\$167,424.48</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2009

06-Mar-09

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009..xls]Feb09Est  
 (A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED	(3,491)	0.40550	(\$1,415.60)
2	TOTAL	(3,491)		(\$1,415.60)

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
February-09  
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	840,000.0	0.00050	\$420.00
2	EAGLE	1,400,000.0	0.00100	\$1,400.00
3	FORTIS	560,000.0	0.00100	\$560.00
4	IBERDROLA	1,120,000.0	0.00200	\$2,240.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>3,920,000.0</b>		<b>\$4,620.00</b>



# Gas Deal Daily Summary

RMS Process Date:03/04/2009-Run Date:03/04/2009 11:36:54 AM

Beg Date: 02/01/2009 Page: 1  
End Date: 02/01/2009  
Gas Deal Key: 47240

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 02/2009

*Boyle - Swing Comm.*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
20-FEB-09	\$4.485	5,000	\$22,425.00
	<b>\$4.485</b>	<b>5,000</b>	<b>\$22,425.00</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rupdate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009 - 02/28/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Direction: PURCHASE</b>													
<b>Portfolio: ALL-COMBINED</b>													
<b>Legal Entity: Tampa Electric Company</b>													
<b>Company: <input checked="" type="checkbox"/> Anadarko Energy Services Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-02</b>													
01-FEB-09	28-FEB-09	G	52882	23703			TX FIRM	5,118	MMBTU MKJPC	\$4.36600	I	143,304	\$625,665.32
06-FEB-09	06-FEB-09	G	53086	12740			MS INTERR	12,964	MMBTU CIEXD	\$4.97000	F	12,964	\$64,431.08
										<b>2009-02Total:</b>	156,268	\$690,096.40	
										<b>FGTTotal:</b>	156,268	\$690,096.40	
										<b>Anadarko Energy Services Company Total:</b>	156,268	\$690,096.40	
<b>Company: <input checked="" type="checkbox"/> Apache Corporation</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-02</b>													
03-FEB-09	03-FEB-09	G	53002	25809			TX FIRM	1,300	MMBTU MKJPC	\$4.34000	I	1,300	\$5,642.00
04-FEB-09	04-FEB-09	G	53028	25809			TX INTERR	1,200	MMBTU MKJPC	\$4.97000	I	1,200	\$5,964.00
05-FEB-09	05-FEB-09	G	53051	25809			TX FIRM	1,000	MMBTU MKJPC	\$4.86000	I	1,000	\$4,860.00
										<b>2009-02Total:</b>	3,500	\$16,466.00	
										<b>FGTTotal:</b>	3,500	\$16,466.00	
										<b>Apache Corporation Total:</b>	3,500	\$16,466.00	
<b>Company: <input checked="" type="checkbox"/> BG Energy Merchants, LLC</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-02</b>													
04-FEB-09	04-FEB-09	G	53041	487860			FL FIRM	30,000	MMBTU MKJPC	\$7.80000	F	30,000	\$234,000.00
05-FEB-09	05-FEB-09	G	53054	487860			FL FIRM	29,475	MMBTU MKJPC	\$8.75000	F	29,475	\$257,906.25
										<b>2009-02Total:</b>	59,475	\$491,906.25	
										<b>FGTTotal:</b>	59,475	\$491,906.25	
										<b>BG Energy Merchants, LLC Total:</b>	59,475	\$491,906.25	
<b>Company: <input checked="" type="checkbox"/> BP Energy Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-02</b>													
19-FEB-09	19-FEB-09	G	53229	255292			TX INTERR	1,538	MMBTU CIEXD	\$4.20000	F	1,538	\$6,459.60
20-FEB-09	20-FEB-09	G	53277	241390			MS INTERR	13,000	MMBTU CIEXD	\$4.60000	F	13,000	\$59,800.00
										<b>2009-02Total:</b>	14,538	\$66,259.60	
										<b>FGTTotal:</b>	14,538	\$66,259.60	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-02</b>													
20-FEB-09	20-FEB-09	G	53274	8205175			MS INTERR	3,000	MMBTU CIEXD	\$4.60000	F	3,000	\$13,800.00
										<b>2009-02Total:</b>	3,000	\$13,800.00	
										<b>GulfstreamTotal:</b>	3,000	\$13,800.00	
<b>Pipeline: SNG</b>													
<b>Month: 2009-02</b>													
01-JAN-09	31-DEC-09	G	47245	050075			LA FIRM	10,391	MMBTU MKJPC	\$4.27000	I	290,948	\$1,242,347.96
01-JAN-09	31-DEC-09	G	47246	050070			LA FIRM	2,671	MMBTU MKJPC	\$4.27000	I	74,788	\$319,344.76
										<b>2009-02Total:</b>	365,736	\$1,561,692.72	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/06/2009- Rundate: 03/06/2009 08:52:29 AM

Trader: ALL

02/01/2009 - 02/28/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> BP Energy Company												
<b>Pipeline:</b> SNG												
										SNGTotal:	365,736	\$1,561,692.72
										BP Energy Company Total:	383,274	\$1,641,752.32
<b>Company:</b> Bay Gas Storage Company, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
01-FEB-09	28-FEB-09	S	10287	163884	AL	0 MMBTU	CIEXD	\$0.00000		0	\$0.00	
										2009-02Total:	0	\$0.00
										FGTTotal:	0	\$0.00
										Bay Gas Storage Company, Ltd. Total:	0	\$0.00
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
04-FEB-09	04-FEB-09	G	53035	255278	AL	5,000	MMBTU	\$6.25000	F	5,000	\$31,250.00	
06-FEB-09	06-FEB-09	G	53084	266472	LA	4,400	MMBTU	\$4.86000	F	4,400	\$21,384.00	
20-FEB-09	20-FEB-09	G	53252	266472	LA	3,265	MMBTU	\$4.48000	F	3,265	\$14,627.20	
										2009-02Total:	12,665	\$67,261.20
										FGTTotal:	12,665	\$67,261.20
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-02												
04-FEB-09	04-FEB-09	G	53030	8205175	MS	7,900	MMBTU	\$6.25000	F	7,900	\$49,375.00	
										2009-02Total:	7,900	\$49,375.00
										GulfstreamTotal:	7,900	\$49,375.00
										Chevron Natural Gas Total:	20,565	\$116,636.20
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
06-FEB-09	06-FEB-09	G	53082	314571	LA	3,923	MMBTU	\$4.86000	F	3,923	\$19,065.78	
06-FEB-09	06-FEB-09	G	53083	179851	LA	6,878	MMBTU	\$4.88000	F	6,878	\$33,564.64	
20-FEB-09	20-FEB-09	G	53275	12740	MS	10,000	MMBTU	\$4.45000	F	10,000	\$44,500.00	
										2009-02Total:	20,801	\$97,130.42
										FGTTotal:	20,801	\$97,130.42
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-02												
03-FEB-09	03-FEB-09	G	53009	8205175	MS	10,000	MMBTU	\$4.62000	F	10,000	\$46,200.00	
04-FEB-09	05-FEB-09	G	53020	8205175	MS	5,000	MMBTU	\$6.10000	I	10,000	\$61,000.00	
										2009-02Total:	20,000	\$107,200.00
										GulfstreamTotal:	20,000	\$107,200.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-02												
04-FEB-09	04-FEB-09	G	53040	ANY	FL	10,000	MMBTU	\$6.16000	I	10,000	\$61,600.00	
05-FEB-09	05-FEB-09	G	53052	ANY	FL	15,000	MMBTU	\$6.07500	I	15,000	\$91,125.00	
06-FEB-09	06-FEB-09	G	53091	ANY	FL	10,000	MMBTU	\$4.93000	I	10,000	\$49,300.00	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/06/2009- Rundate: 03/06/2009 08:52:29 AM

Trader: ALL

02/01/2009 - 02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>			
<b>Company:</b> ConocoPhillips Company <b>Pipeline:</b> SNG <b>Month:</b> 2009-02														
										2009-02Total:	35,000	\$202,025.00		
										SNGTotal:	35,000	\$202,025.00		
										ConocoPhillips Company Total:	75,801	\$406,355.42		
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD. <b>Pipeline:</b> FGT <b>Month:</b> 2009-02														
01-FEB-09	28-FEB-09	G	52909	337605			TX FIRM	3,249	MMBTU	MKJPC	\$4.21600	I	90,972	\$383,537.84
12-FEB-09	12-FEB-09	G	53155	337605			TX INTERR	509	MMBTU	CIEXD	\$4.45000	F	509	\$2,265.05
										2009-02Total:	91,481	\$385,802.89		
										FGTTotal:	91,481	\$385,802.89		
										Crosstex Gulf Coast Marketing, LTD. Total:	91,481	\$385,802.89		
<b>Company:</b> ETC Marketing Ltd. <b>Pipeline:</b> FGT <b>Month:</b> 2009-02														
04-FEB-09	04-FEB-09	G	53029	24662			TX INTERR	4,158	MMBTU	MKJPC	\$4.97000	I	4,158	\$20,665.26
05-FEB-09	05-FEB-09	G	53057	24662			TX FIRM	4,158	MMBTU	MKJPC	\$4.86000	I	4,158	\$20,207.88
07-FEB-09	09-FEB-09	G	53104	24662			TX INTERR	4,288	MMBTU	CIEXD	\$4.35000	F	12,864	\$55,958.40
11-FEB-09	11-FEB-09	G	53146	24662			TX INTERR	4,288	MMBTU	CIEXD	\$4.60000	F	4,288	\$19,724.80
12-FEB-09	12-FEB-09	G	53153	24662			TX INTERR	4,288	MMBTU	CIEXD	\$4.49000	F	4,288	\$19,253.12
19-FEB-09	23-FEB-09	G	53230	24662			TX INTERR	1,031	MMBTU	CIEXD	\$4.15500	I	5,155	\$21,419.04
21-FEB-09	28-FEB-09	G	53263	24662			TX INTERR	3,094	MMBTU	CIEXD	\$4.03813	I	24,752	\$99,951.67
24-FEB-09	24-FEB-09	G	53289	24662			TX INTERR	1,146	MMBTU	CIEXD	\$4.05000	F	1,146	\$4,641.30
25-FEB-09	25-FEB-09	G	53300	24662			TX INTERR	1,097	MMBTU	CIEXD	\$3.99000	F	1,097	\$4,377.03
27-FEB-09	28-FEB-09	G	53350	24662			TX INTERR	1,097	MMBTU	CIEXD	\$3.90000	F	2,194	\$8,556.60
										2009-02Total:	64,100	\$274,755.10		
										FGTTotal:	64,100	\$274,755.10		
										ETC Marketing Ltd. Total:	64,100	\$274,755.10		
<b>Company:</b> Eagle Energy Partners I, L.P. <b>Pipeline:</b> FGT <b>Month:</b> 2009-02														
01-FEB-09	02-FEB-09	G	52988	32606			LA INTERR	6,000	MMBTU	CIEXD	\$4.77000	F	12,000	\$57,240.00
20-FEB-09	20-FEB-09	G	47240	179851			LA FIRM	5,000	MMBTU	MKJPC	\$4.48500	I	5,000	\$22,425.00
20-FEB-09	20-FEB-09	G	53250	32606			LA INTERR	10,000	MMBTU	CIEXD	\$4.48000	F	10,000	\$44,800.00
21-FEB-09	23-FEB-09	G	53266	179851			LA INTERR	10,000	MMBTU	CIEXD	\$4.26000	F	30,000	\$127,800.00
										2009-02Total:	57,000	\$252,265.00		
										FGTTotal:	57,000	\$252,265.00		
<b>Pipeline:</b> SNG <b>Month:</b> 2009-02														
04-FEB-09	04-FEB-09	G	53039	ANY			FL FIRM	5,000	MMBTU	MKJPC	\$6.50000	F	5,000	\$32,500.00
										2009-02Total:	5,000	\$32,500.00		
										SNGTotal:	5,000	\$32,500.00		
										Eagle Energy Partners I, L.P. Total:	62,000	\$284,765.00		

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rundate: 03/06/2009 08:52:29 AM

02/01/2009 - 02/28/2009

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
03-FEB-09	03-FEB-09	G 53015	12740	MS FIRM	7,000	MMBTU	MKJPC	\$4.79000	F	7,000	\$33,530.00
21-FEB-09	23-FEB-09	G 53270	716	AL INTERR	5,000	MMBTU	CIEXD	\$4.26000	F	15,000	\$63,900.00
<b>2009-02Total:</b>										22,000	\$97,430.00
<b>FGTTTotal:</b>										22,000	\$97,430.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-02											
03-FEB-09	03-FEB-09	G 53013	8205171	FL FIRM	2,300	MMBTU	MKJPC	\$4.84000	F	2,300	\$11,132.00
<b>2009-02Total:</b>										2,300	\$11,132.00
<b>GulfstreamTotal:</b>										2,300	\$11,132.00
<b>Enbridge Marketing (U.S.) L.P. Total:</b>										24,300	\$108,562.00
<b>Company:</b> Fortis Energy Marketing & Trading GP											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
20-FEB-09	20-FEB-09	G 53257	12740	MS INTERR	3,726	MMBTU	CIEXD	\$4.51000	F	3,726	\$16,804.26
<b>2009-02Total:</b>										3,726	\$16,804.26
<b>FGTTTotal:</b>										3,726	\$16,804.26
<b>Fortis Energy Marketing &amp; Trading GP Total:</b>										3,726	\$16,804.26
<b>Company:</b> Glencore LTD											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
04-FEB-09	04-FEB-09	G 53037	9906	LA INTERR	1,186	MMBTU	MKJPC	\$6.18000	F	1,186	\$7,329.48
05-FEB-09	05-FEB-09	G 53064	9906	LA FIRM	2,177	MMBTU	MKJPC	\$6.06000	F	2,177	\$13,192.62
<b>2009-02Total:</b>										3,363	\$20,522.10
<b>FGTTTotal:</b>										3,363	\$20,522.10
<b>Glencore LTD Total:</b>										3,363	\$20,522.10
<b>Company:</b> JPMorgan Ventures Energy Corporation											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
01-FEB-09	28-FEB-09	G 52906	716	AL FIRM	9,777	MMBTU	MKJPC	\$4.52500	I	273,755	\$1,238,741.51
01-FEB-09	02-FEB-09	G 52982	696661	TX INTERR	5,625	MMBTU	CIEXD	\$4.29000	F	11,250	\$48,262.50
01-FEB-09	02-FEB-09	G 52987	313370	LA INTERR	2,500	MMBTU	CIEXD	\$4.45000	F	5,000	\$22,250.00
05-FEB-09	05-FEB-09	G 53063	716	AL FIRM	0	MMBTU	MKJPC	\$6.30000	F	0	\$0.00
05-FEB-09	05-FEB-09	G 53063	11224	LA FIRM	2,920	MMBTU	MKJPC	\$6.30000	F	2,920	\$18,396.00
05-FEB-09	05-FEB-09	G 53063	716	AL FIRM	1,329	MMBTU	MKJPC	\$4.35000	F	1,329	\$8,372.70
06-FEB-09	06-FEB-09	G 53085	12740	MS INTERR	5,000	MMBTU	CIEXD	\$4.97000	F	5,000	\$24,850.00
07-FEB-09	09-FEB-09	G 53106	696661	TX INTERR	5,000	MMBTU	CIEXD	\$4.33000	F	15,000	\$64,950.00
07-FEB-09	09-FEB-09	G 53118	696661	TX INTERR	3,157	MMBTU	CIEXD	\$4.50000	F	9,471	\$42,619.50
10-FEB-09	10-FEB-09	G 53122	696661	TX INTERR	15,000	MMBTU	CIEXD	\$4.35000	F	15,000	\$65,250.00
10-FEB-09	10-FEB-09	G 53124	696661	TX INTERR	4,288	MMBTU	CIEXD	\$4.43000	F	4,288	\$18,995.84
11-FEB-09	11-FEB-09	G 53144	696661	TX INTERR	7,690	MMBTU	CIEXD	\$4.55000	F	7,690	\$34,989.50
12-FEB-09	12-FEB-09	G 53158	696661	TX INTERR	2,949	MMBTU	CIEXD	\$4.43000	F	2,949	\$13,064.07
12-FEB-09	12-FEB-09	G 53160	696661	TX INTERR	10,312	MMBTU	CIEXD	\$4.40000	F	10,312	\$45,372.80
13-FEB-09	13-FEB-09	G 53172	696661	TX INTERR	9,724	MMBTU	CIEXD	\$4.40000	F	9,724	\$42,785.60
14-FEB-09	17-FEB-09	G 53182	696661	TX INTERR	1,917	MMBTU	CIEXD	\$4.40000	F	7,668	\$33,739.20
14-FEB-09	17-FEB-09	G 53184	696661	TX INTERR	12,269	MMBTU	CIEXD	\$4.20000	F	49,076	\$206,119.20
18-FEB-09	18-FEB-09	G 53218	696661	TX INTERR	2,950	MMBTU	CIEXD	\$4.10000	F	2,950	\$12,095.00

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/06/2009- Rundate: 03/06/2009 08:52:29 AM

Trader: ALL

02/01/2009 - 02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> JPMorgan Ventures Energy Corporation											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
20-FEB-09	20-FEB-09	G 53253	693755	LA INTERR	15,000	MMBTU CIEXD		\$4.45000	F	15,000	\$66,750.00
21-FEB-09	23-FEB-09	G 53268	693755	LA INTERR	18,540	MMBTU CIEXD		\$4.25000	F	55,620	\$236,385.00
24-FEB-09	24-FEB-09	G 53286	696661	TX INTERR	4,799	MMBTU CIEXD		\$3.80000	F	4,799	\$18,236.20
25-FEB-09	25-FEB-09	G 53297	696661	TX INTERR	4,799	MMBTU CIEXD		\$3.95000	F	4,799	\$18,956.05
26-FEB-09	26-FEB-09	G 53334	696661	TX INTERR	4,799	MMBTU CIEXD		\$3.93000	F	4,799	\$18,860.07
27-FEB-09	28-FEB-09	G 53349	696661	TX INTERR	4,799	MMBTU CIEXD		\$3.82000	F	9,598	\$36,664.36
<b>2009-02Total:</b>										527,997	\$2,336,705.10
<b>FGTTotal:</b>										527,997	\$2,336,705.10

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-02											
03-FEB-09	03-FEB-09	G 53016	8205292	FL FIRM	10,000	MMBTU MKJPC		\$4.90000	F	10,000	\$49,000.00
04-FEB-09	05-FEB-09	G 53017	8205175	MS FIRM	10,000	MMBTU MKJPC		\$6.31000	I	20,000	\$126,200.00
<b>2009-02Total:</b>										30,000	\$175,200.00
<b>GulfstreamTotal:</b>										30,000	\$175,200.00

<b>Pipeline:</b> SNG											
<b>Month:</b> 2009-02											
05-FEB-09	05-FEB-09	G 53103	ANY	FL INTERR	7,828	MMBTU CIEXD		\$5.88000	F	7,828	\$46,028.64
21-FEB-09	23-FEB-09	G 53265	ANY	FL INTERR	4,500	MMBTU CIEXD		\$4.29000	F	13,500	\$57,915.00
<b>2009-02Total:</b>										21,328	\$103,943.64
<b>SNGTotal:</b>										21,328	\$103,943.64

JPMorgan Ventures Energy Corporation Total: 579,325 \$2,615,848.74

<b>Company:</b> ✓ Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-02											
01-FEB-09	28-FEB-09	G 52959	716	AL FIRM	9,992	MMBTU MKJPC		\$4.59000	F	279,771	\$1,284,148.89
01-FEB-09	02-FEB-09	G 52983	255292	TX INTERR	980	MMBTU CIEXD		\$4.40000	F	1,960	\$8,624.00
01-FEB-09	02-FEB-09	G 52983	24662	TX INTERR	4,288	MMBTU CIEXD		\$4.40000	F	8,576	\$37,734.40
05-FEB-09	05-FEB-09	G 53062	50026	LA FIRM	3,700	MMBTU MKJPC		\$5.03000	F	3,700	\$18,611.00
10-FEB-09	10-FEB-09	G 53123	25809	TX INTERR	4,494	MMBTU CIEXD		\$4.40000	F	4,494	\$19,773.60
11-FEB-09	11-FEB-09	G 53143	25809	TX INTERR	5,186	MMBTU CIEXD		\$4.40000	F	5,186	\$22,818.40
12-FEB-09	12-FEB-09	G 53156	25809	TX INTERR	5,587	MMBTU CIEXD		\$4.45000	F	5,587	\$24,862.15
13-FEB-09	13-FEB-09	G 53170	25809	TX INTERR	8,299	MMBTU CIEXD		\$4.38000	F	8,299	\$36,349.62
14-FEB-09	17-FEB-09	G 53185	25809	TX INTERR	2,550	MMBTU CIEXD		\$4.20000	F	10,200	\$42,840.00
18-FEB-09	18-FEB-09	G 53209	25809	TX INTERR	3,674	MMBTU CIEXD		\$4.15000	F	3,674	\$15,247.10
19-FEB-09	19-FEB-09	G 53233	25809	TX INTERR	0	MMBTU CIEXD		\$4.10000	F	0	\$0.00
20-FEB-09	20-FEB-09	G 53256	6490	LA INTERR	1,842	MMBTU CIEXD		\$4.39000	F	1,842	\$8,086.38
20-FEB-09	20-FEB-09	G 53276	716	AL INTERR	20,000	MMBTU CIEXD		\$4.55000	F	20,000	\$91,000.00
21-FEB-09	23-FEB-09	G 53267	25809	TX INTERR	4,036	MMBTU CIEXD		\$4.00000	F	12,108	\$48,432.00
24-FEB-09	24-FEB-09	G 53287	25809	TX INTERR	5,355	MMBTU CIEXD		\$4.00000	F	5,355	\$21,420.00
25-FEB-09	25-FEB-09	G 53298	25809	TX INTERR	8,767	MMBTU CIEXD		\$3.95000	F	8,767	\$34,629.65
26-FEB-09	26-FEB-09	G 53335	25809	TX INTERR	8,883	MMBTU CIEXD		\$3.95000	F	8,883	\$35,087.85
<b>2009-02Total:</b>										388,402	\$1,749,665.04
<b>FGTTotal:</b>										388,402	\$1,749,665.04

Louis Dreyfus Energy Services L.P. Total: 388,402 \$1,749,665.04

<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2009-02											

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rupdate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009 - 02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> ✓ Macquarie Cook Energy, LLC												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-02												
21-FEB-09	23-FEB-09	G	53264	ANY	FL	INTERR	9,000 MMBTU	CIEXD	\$4.30000	F	27,000	\$116,100.00
<b>2009-02Total:</b>										27,000	\$116,100.00	
<b>SNGTotal:</b>										27,000	\$116,100.00	
<b>Macquarie Cook Energy, LLC Total:</b>										27,000	\$116,100.00	
<b>Company:</b> ✓ Magnus Energy Marketing Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
03-FEB-09	03-FEB-09	G	53012	24662	TX	FIRM	4,158 MMBTU	MKJPC	\$4.36000	F	4,158	\$18,128.88
06-FEB-09	06-FEB-09	G	53081	24662	TX	INTERR	4,288 MMBTU	CIEXD	\$4.55000	F	4,288	\$19,510.40
14-FEB-09	17-FEB-09	G	53187	24662	TX	INTERR	3,314 MMBTU	CIEXD	\$4.30000	F	13,256	\$57,000.80
19-FEB-09	19-FEB-09	G	53232	24662	TX	INTERR	3,257 MMBTU	CIEXD	\$4.17000	F	3,257	\$13,581.69
20-FEB-09	20-FEB-09	G	53254	24662	TX	INTERR	4,288 MMBTU	CIEXD	\$4.25000	F	4,288	\$18,224.00
24-FEB-09	24-FEB-09	G	53288	24662	TX	INTERR	1,097 MMBTU	CIEXD	\$4.05000	F	1,097	\$4,442.85
26-FEB-09	26-FEB-09	G	53337	24662	TX	INTERR	1,097 MMBTU	CIEXD	\$4.03000	F	1,097	\$4,420.91
27-FEB-09	28-FEB-09	G	53351	24662	TX	INTERR	3,076 MMBTU	CIEXD	\$3.92000	F	6,152	\$24,115.84
<b>2009-02Total:</b>										37,593	\$159,425.37	
<b>FGTTotal:</b>										37,593	\$159,425.37	
<b>Magnus Energy Marketing Ltd. Total:</b>										37,593	\$159,425.37	
<b>Company:</b> ✓ NJR Energy Services Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
01-FEB-09	28-FEB-09	G	52989	6489F	LA	FIRM	7,141 MMBTU	MKJPC	\$4.25600	I	199,934	\$850,919.07
01-FEB-09	28-FEB-09	G	52989	742101	TX	FIRM	0 MMBTU	MKJPC	\$4.25600	I	0	\$0.00
07-FEB-09	09-FEB-09	G	53107	696661	TX	INTERR	4,200 MMBTU	CIEXD	\$4.31000	F	12,600	\$54,306.00
19-FEB-09	19-FEB-09	G	53231	696661	TX	INTERR	2,950 MMBTU	CIEXD	\$4.03000	F	2,950	\$11,888.50
20-FEB-09	20-FEB-09	G	53249	696661	TX	INTERR	4,571 MMBTU	CIEXD	\$4.09000	F	4,571	\$18,695.39
<b>2009-02Total:</b>										220,055	\$935,808.96	
<b>FGTTotal:</b>										220,055	\$935,808.96	
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-02												
05-FEB-09	05-FEB-09	G	53056	9004282	AL	FIRM	12,000 MMBTU	MKJPC	\$6.60000	F	12,000	\$79,200.00
<b>2009-02Total:</b>										12,000	\$79,200.00	
<b>GulfstreamTotal:</b>										12,000	\$79,200.00	
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-02												
03-FEB-09	03-FEB-09	G	53011	ANY	FL	FIRM	10,000 MMBTU	MKJPC	\$4.60000	F	10,000	\$46,000.00
<b>2009-02Total:</b>										10,000	\$46,000.00	
<b>SNGTotal:</b>										10,000	\$46,000.00	
<b>NJR Energy Services Company Total:</b>										242,055	\$1,061,008.96	
<b>Company:</b> National Energy & Trade L.L.C.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
18-FEB-09	18-FEB-09	G	53214	25809	TX	INTERR	333 MMBTU	CIEXD	\$4.15000	F	333	\$1,381.95
vpgpssum Database: NUCP												

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rupdate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009

02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> National Energy & Trade L.L.C.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
										2009-02Total:	333	\$1,381.95
										FGTTotal:	333	\$1,381.95
										National Energy & Trade L.L.C. Total:	333	\$1,381.95
<b>Company:</b> National Fuel Marketing Co., LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
03-FEB-09	06-FEB-09	G	53007	314571	LA FIRM	4.000	MMBTU MKJPC	\$0.00000	I	16,000	\$0.00	
03-FEB-09	06-FEB-09	G	53008	179851	LA FIRM	2,536	MMBTU MKJPC	\$0.00000	I	10,144	\$0.00	
										2009-02Total:	26,144	\$0.00
										FGTTotal:	26,144	\$0.00
										National Fuel Marketing Co., LLC Total:	-26,144	\$0.00
<b>Company:</b> Noble Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
01-FEB-09	28-FEB-09	G	52894	241390	MS FIRM	1,169	MMBTU MKJPC	\$4.54000	I	32,738	\$148,630.52	
01-FEB-09	28-FEB-09	G	52894	255278	AL FIRM	2,528	MMBTU MKJPC	\$4.54000	I	10,110	\$45,899.40	
										2009-02Total:	42,848	\$194,529.92
										FGTTotal:	42,848	\$194,529.92
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-02												
01-FEB-09	28-FEB-09	G	52894	8205175	MS FIRM	3,470	MMBTU MKJPC	\$4.54000	I	97,150	\$441,061.00	
										2009-02Total:	97,150	\$441,061.00
										GulfstreamTotal:	97,150	\$441,061.00
										Noble Energy Marketing, Inc. Total:	139,998	\$635,590.92
<b>Company:</b> ONEOK Energy Services Company., L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-02												
01-FEB-09	28-FEB-09	G	52921	32606	LA FIRM	478	MMBTU MKJPC	\$4.52000	I	13,373	\$60,445.96	
01-FEB-09	02-FEB-09	G	52986	32606	LA INTERR	9,226	MMBTU CIEXD	\$4.78000	F	18,452	\$88,200.56	
03-FEB-09	03-FEB-09	G	53010	32606	LA FIRM	3,977	MMBTU MKJPC	\$4.61000	I	3,977	\$18,333.97	
04-FEB-09	04-FEB-09	G	53034	32606	LA INTERR	3,977	MMBTU MKJPC	\$5.30000	F	3,977	\$21,078.10	
05-FEB-09	05-FEB-09	G	53061	32606	LA FIRM	3,745	MMBTU MKJPC	\$5.25000	I	3,745	\$19,661.25	
06-FEB-09	06-FEB-09	G	53087	32606	LA INTERR	4,717	MMBTU CIEXD	\$4.86000	F	4,717	\$22,924.62	
19-FEB-09	19-FEB-09	G	53234	32606	LA INTERR	14,922	MMBTU CIEXD	\$4.40000	F	14,922	\$65,656.80	
20-FEB-09	20-FEB-09	G	53251	32606	LA INTERR	3,094	MMBTU CIEXD	\$4.48500	I	3,094	\$13,876.59	
20-FEB-09	20-FEB-09	G	53255	32606	LA INTERR	15,688	MMBTU CIEXD	\$4.38000	F	15,688	\$68,713.44	
21-FEB-09	23-FEB-09	G	53269	32606	LA INTERR	20,000	MMBTU CIEXD	\$4.23000	F	60,000	\$253,800.00	
										2009-02Total:	141,945	\$632,691.29
										FGTTotal:	141,945	\$632,691.29
										ONEOK Energy Services Company., L.P. Total:	141,945	\$632,691.29
<b>Company:</b> Occidental Energy Marketing, Inc.												

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rupdate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009 - 02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Occidental Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-02													
01-FEB-09	28-FEB-09	G	52161	302230	AL	FIRM	0	MMBTU	MKJPC	\$4.54000	I	0	\$0.00
01-FEB-09	28-FEB-09	G	52904	255292	TX	FIRM	4.997	MMBTU	MKJPC	\$4.23600	I	139,919	\$592,696.88
										<b>2009-02Total:</b>	139,919	\$592,696.88	
										<b>FGTTotal:</b>	139,919	\$592,696.88	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-02													
01-FEB-09	28-FEB-09	G	52161	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$4.54000	I	140,000	\$635,600.00
										<b>2009-02Total:</b>	140,000	\$635,600.00	
										<b>GulfstreamTotal:</b>	140,000	\$635,600.00	
										<b>Occidental Energy Marketing, Inc. Total:</b>	279,919	\$1,228,296.88	
<b>Company:</b> <input checked="" type="checkbox"/> Sequent Energy Management													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-02													
01-FEB-09	28-FEB-09	G	52922	716	AL	FIRM	375	MMBTU	MKJPC	\$4.52000	I	10,510	\$47,505.20
01-FEB-09	02-FEB-09	G	52981	25809	TX	INTERR	3,600	MMBTU	CIEXD	\$4.40000	F	7,200	\$31,680.00
03-FEB-09	06-FEB-09	G	53004	25809	TX	FIRM	3,600	MMBTU	MKJPC	\$4.69625	I	14,400	\$67,626.00
04-FEB-09	04-FEB-09	G	53032	11224	LA	INTERR	4,249	MMBTU	MKJPC	\$6.35000	F	4,249	\$26,981.15
07-FEB-09	09-FEB-09	G	53117	25809	TX	INTERR	3,600	MMBTU	CIEXD	\$4.40500	I	10,800	\$47,574.00
13-FEB-09	13-FEB-09	G	53175	25809	TX	INTERR	3,600	MMBTU	CIEXD	\$4.53000	I	3,600	\$16,308.00
18-FEB-09	18-FEB-09	G	53216	25809	TX	INTERR	1,200	MMBTU	CIEXD	\$4.20000	I	1,200	\$5,040.00
										<b>2009-02Total:</b>	51,959	\$242,714.35	
										<b>FGTTotal:</b>	51,959	\$242,714.35	
										<b>Sequent Energy Management Total:</b>	51,959	\$242,714.35	
<b>Company:</b> <input checked="" type="checkbox"/> Shell Energy North America (US) L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-02													
04-FEB-09	04-FEB-09	G	53036	716	AL	INTERR	10,000	MMBTU	MKJPC	\$6.28000	F	10,000	\$62,800.00
05-FEB-09	05-FEB-09	G	53055	624615	AL	FIRM	6,750	MMBTU	MKJPC	\$6.60000	F	6,750	\$44,550.00
21-FEB-09	23-FEB-09	G	53271	716	AL	INTERR	12,939	MMBTU	CIEXD	\$4.28500	F	38,817	\$166,330.86
										<b>2009-02Total:</b>	55,567	\$273,680.86	
										<b>FGTTotal:</b>	55,567	\$273,680.86	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-02													
01-FEB-09	28-FEB-09	G	52913	ANY	FL	FIRM	97	MMBTU	MKJPC	\$4.61349	I	2,703	\$12,470.28
										<b>2009-02Total:</b>	2,703	\$12,470.28	
										<b>SNGTotal:</b>	2,703	\$12,470.28	
										<b>Shell Energy North America (US) L.P. Total:</b>	58,270	\$286,151.14	
<b>Company:</b> <input checked="" type="checkbox"/> Southwest Energy, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-02													
01-FEB-09	28-FEB-09	G	52905	696661	TX	FIRM	3,043	MMBTU	MKJPC	\$4.14600	I	85,201	\$353,243.33
04-FEB-09	04-FEB-09	G	53031	314571	LA	INTERR	4,660	MMBTU	MKJPC	\$5.32000	F	4,660	\$24,791.20
04-FEB-09	04-FEB-09	G	53033	179851	LA	INTERR	2,514	MMBTU	MKJPC	\$5.32000	F	2,514	\$13,374.48
vpgpssum Database: NUCP													

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rndate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009 - 02/28/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Southwest Energy, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-02													
04-FEB-09	04-FEB-09	G	53201	696661	TX	INTERR	2,950	MMBTU	MKJPC	\$4.27000	F	2,950	\$12,596.50
05-FEB-09	05-FEB-09	G	53058	314571	LA	FIRM	4,660	MMBTU	MKJPC	\$5.20000	F	4,660	\$24,232.00
05-FEB-09	05-FEB-09	G	53059	179851	LA	FIRM	2,514	MMBTU	MKJPC	\$5.20000	F	2,514	\$13,072.80
05-FEB-09	05-FEB-09	G	53202	696661	TX	INTERR	1,987	MMBTU	MKJPC	\$4.27000	F	1,987	\$8,484.49
07-FEB-09	09-FEB-09	G	53108	696661	TX	INTERR	1,981	MMBTU	CIEXD	\$4.33000	F	5,943	\$25,733.19
13-FEB-09	13-FEB-09	G	53176	696661	TX	INTERR	4,067	MMBTU	CIEXD	\$4.41000	F	4,067	\$17,935.47

2009-02Total: 114,496 \$493,463.46

FGTTTotal: 114,496 \$493,463.46

Southwest Energy, L.P. Total: 114,496 \$493,463.46

**Company:** Texla Energy Management, Inc.

**Pipeline:** SNG

**Month:** 2009-02

20-FEB-09	20-FEB-09	G	53273	ANY	FL	INTERR	3,318	MMBTU	CIEXD	\$4.40000	F	3,318	\$14,599.20
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2009-02Total: 3,318 \$14,599.20

SNGTotal: 3,318 \$14,599.20

Texla Energy Management, Inc. Total: 3,318 \$14,599.20

**Company:** Total Gas & Power North America, Inc.

**Pipeline:** FGT

**Month:** 2009-02

03-FEB-09	03-FEB-09	G	53005	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.57000	F	10,000	\$45,700.00
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2009-02Total: 10,000 \$45,700.00

FGTTTotal: 10,000 \$45,700.00

**Pipeline:** SNG

**Month:** 2009-02

01-FEB-09	02-FEB-09	G	52980	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$4.85000	F	20,000	\$97,000.00
20-FEB-09	20-FEB-09	G	53272	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$4.40000	F	5,000	\$22,000.00

2009-02Total: 25,000 \$119,000.00

SNGTotal: 25,000 \$119,000.00

Total Gas & Power North America, Inc. Total: 35,000 \$164,700.00

**Company:** US Gypsum

**Pipeline:** FGT

**Month:** 2009-02

01-FEB-09	28-FEB-09	G	51896	32606	LA	FIRM	1,682	MMBTU	MKJPC	\$4.51000	I	47,092	\$212,384.92
01-FEB-09	28-FEB-09	G	52889	32606	LA	FIRM	989	MMBTU	MKJPC	\$4.51000	I	27,686	\$124,863.86

2009-02Total: 74,778 \$337,248.78

FGTTTotal: 74,778 \$337,248.78

US Gypsum Total: 74,778 \$337,248.78

**Company:** Virginia Power Energy Marketing, Inc.

**Pipeline:** FGT

**Month:** 2009-02

01-NOV-08	31-MAR-09	G	47243	454599	LA	FIRM	2,826	MMBTU	MKJPC	\$4.28600	I	79,133	\$339,164.04
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vpgpssum

Database: NUCP

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# Back Office Purchase/Sale Summary

RMS Process Date: 03/06/2009- Rundate: 03/06/2009 08:52:29 AM

Profit Center: COMBINED

Trader: ALL

02/01/2009 - 02/28/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
01-FEB-09	28-FEB-09	G	52888	23703	TX FIRM	0	MMBTU MKJPC	\$4.25600	I	0	\$0.00
01-FEB-09	28-FEB-09	G	52888	454599	LA FIRM	6,117	MMBTU MKJPC	\$4.25600	I	171,286	\$728,993.11
01-FEB-09	28-FEB-09	G	52888	23703	TX FIRM	6,283	MMBTU MKJPC	\$4.25600	I	175,919	\$748,711.26
01-FEB-09	28-FEB-09	G	52892	32606	LA FIRM	3,911	MMBTU MKJPC	\$4.51000	I	109,505	\$493,867.55
03-FEB-09	06-FEB-09	G	53003	32606	LA FIRM	14,127	MMBTU MKJPC	\$4.99803	I	56,507	\$282,423.50
03-FEB-09	03-FEB-09	G	53006	12740	MS FIRM	5,000	MMBTU MKJPC	\$4.64000	I	5,000	\$23,200.00
04-FEB-09	04-FEB-09	G	53027	12740	MS INTERR	12,484	MMBTU MKJPC	\$6.17500	I	12,484	\$77,088.70
05-FEB-09	05-FEB-09	G	53053	12740	MS FIRM	12,484	MMBTU MKJPC	\$6.36500	I	12,484	\$79,460.66
05-FEB-09	05-FEB-09	G	53060	32606	LA FIRM	3,300	MMBTU MKJPC	\$5.25000	I	3,300	\$17,325.00
06-FEB-09	06-FEB-09	G	53090	487938	LA INTERR	3,905	MMBTU CIEXD	\$4.88000	F	3,905	\$19,056.40
14-FEB-09	17-FEB-09	G	53200	32606	LA INTERR	1,031	MMBTU CIEXD	\$4.66000	F	4,124	\$19,217.84

Company: Virginia Power Energy Marketing, Inc.

Pipeline: FGT

Month: 2009-02

2009-02Total: 633,647 \$2,828,508.06

FGTTotal: 633,647 \$2,828,508.06

Virginia Power Energy Marketing, Inc. Total: 633,647 \$2,828,508.06

Tampa Electric Company Total: 3,782,035 \$17,021,818.08

ALL-COMBINED Total: 3,782,035 \$17,021,818.08

PURCHASE Total: ~~3,782,035~~ \$17,021,818.08

\* Includes Swing Comm.

\* 3,755,891

Less <5,000> Swing Comm.

3,750,891 Comm. Other

\* 17,021,818.08

Less <422,425.00> Swing Comm.

16,599,393.08 Comm. Other

Line 1

GAS PURCHASED IN THE MONTH OF : January 2009

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$2,144,619.05	\$2,144,618.99	(\$0.06)
(Difference is Comm.-Other)	THERMS	3,668,560.0	3,668,560.0	0.0
APACHE	COST	\$116,263.68	\$116,263.67	(\$0.01)
(Difference is Comm.-Other)	THERMS	236,830.0	236,830.0	0.0
BG ENERGY	COST	\$428,050.00	\$429,531.25	\$1,481.25
(Difference is Comm.-Other)	THERMS	695,500.0	697,870.0	2,370.0
BP ENERGY	COST	\$4,058,103.55	\$4,058,103.55	\$0.00
	THERMS	6,965,300.0	6,965,300.0	0.0
CHEVRON	COST	\$1,225,491.77	\$1,217,516.77	(\$7,975.00)
(Difference is Comm.-Other)	THERMS	2,272,940.0	2,258,440.0	(14,500.0)
CROSSTEX	COST	\$290,445.24	\$290,445.24	\$0.00
	THERMS	583,340.0	583,340.0	0.0
CONOCO	COST	\$245,433.57	\$245,375.17	(\$58.40)
(Difference-See Below)	THERMS	483,560.0	483,460.0	(100.0)
EOG RESOURCES	COST	\$343,737.13	\$343,737.13	\$0.00
	THERMS	557,020.0	557,020.0	0.0
ETC MARKETING	COST	\$108,865.63	\$108,865.63	\$0.00
	THERMS	212,090.0	212,090.0	0.0
FLORIDA GAS UTILITY	COST	\$57,000.00	\$57,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
EAGLE	COST	\$93,493.01	\$93,493.01	\$0.00
	THERMS	166,890.0	166,890.0	0.0
INFINITE	COST	\$51,500.00	\$103,000.00	\$51,500.00
(Difference is Comm.-Other)	THERMS	100,000.0	200,000.0	100,000.0
JP MORGAN VENTURES	COST	\$2,398,553.45	\$2,395,828.65	(\$2,724.80)
(Difference is Comm.-Other)	THERMS	4,375,820.0	4,375,820.0	0.0
LOUIS DREYFUS	COST	\$1,221,672.04	\$1,236,378.32	\$14,706.28
(Difference is Comm.-Other)	THERMS	2,261,160.0	2,296,160.0	35,000.0
MACQUARIE COOK	COST	\$266,946.69	\$266,946.69	\$0.00
	THERMS	490,450.0	490,450.0	0.0
MAGNUS ENERGY	COST	\$448,144.04	\$448,144.04	\$0.00
	THERMS	901,420.0	901,420.0	0.0
FORTIS	COST	\$620.00	\$620.00	\$0.00
	THERMS	0.0	0.0	0.0
NJR ENERGY	COST	\$417,068.05	\$417,068.05	\$0.00
	THERMS	807,460.0	807,460.0	0.0
NATIONAL ENERGY	COST	\$210,282.45	\$210,282.48	\$0.00
	THERMS	415,770.0	415,770.0	0.0
OCCIDENTAL	COST	\$1,884,156.14	\$1,884,156.14	\$0.00
	THERMS	3,099,960.0	3,099,960.0	0.0
ONEOK	COST	\$790,094.58	\$790,094.58	\$0.00
	THERMS	1,497,660.0	1,497,660.0	0.0
SEQUENT	COST	\$573,314.24	\$573,314.24	\$0.00
	THERMS	1,069,820.0	1,069,820.0	0.0
SHELL	COST	\$116,414.36	\$116,414.36	\$0.00
	THERMS	222,910.0	222,910.0	0.0
SOUTHWEST ENERGY	COST	\$1,120,594.64	\$1,088,464.98	(\$32,129.66)
(Difference is Comm.-Other)	THERMS	1,990,160.0	1,914,800.0	(75,360.0)
TENASKA	COST	\$9,507.88	\$9,507.88	\$0.00
	THERMS	18,940.0	18,940.0	0.0
TOTAL GAS AND POWER	COST	\$77,644.32	\$77,644.32	\$0.00
	THERMS	146,480.0	146,480.0	0.0
US GYPSUM	COST	\$515,255.65	\$515,255.65	\$0.00
	THERMS	837,310.0	837,310.0	0.0
IBERDROLA	COST	\$2,480.00	\$2,480.00	\$0.00
	THERMS	0.0	0.0	0.0
VIRGINIA POWER	COST	\$4,634,809.92	\$4,634,744.43	(\$65.49)
(Difference is Comm.-Other)	THERMS	7,897,590.0	7,897,480.0	(110.0)
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$23,850,561.08	\$23,875,295.19	\$24,734.11
	THERMS	42,074,940.0	42,122,240.0	47,300.0

Line #

1

2

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CONOCO	Thems	Price		Amount	Line #
Swing Demand-Actual	930,000.0	0.00050		\$465.00	1
Swing Demand-Accrued	(930,000.0)	0.00050		(\$465.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	483,460.0	0.50658	Average	244,910.17	5
Commodity-Accrued	(483,560.0)	0.50659	Average	(\$244,968.57)	6
	(100.0)			(\$58.40)	7
<b>EAGLE</b>					
Swing Demand-Actual	1,550,000.0	0.00100		\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100		(\$1,550.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	166,890.0	0.55092	Average	\$91,943.01	12
Commodity-Accrued	(166,890.0)	0.55092	Average	(\$91,943.01)	13
	0.0			\$0.00	14
<b>FORTIS</b>					
Swing Demand-Actual	620,000.0	0.00100		\$620.00	15
Swing Demand-Accrued	(620,000.0)	0.00100		(\$620.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	20
	0.0			\$0.00	21
<b>IBERDROLA</b>					
Swing Demand-Actual	1,240,000.0	0.00200		\$2,480.00	22
Swing Demand-Accrued	(1,240,000.0)	0.00200		(\$2,480.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	27
	0.0			\$0.00	28
Swing Demand-Actual	0.0	0.00200		\$0.00	29
Swing Demand-Accrued	0.0	0.00200		\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0			\$0.00	35

*Jan '09*



Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 9210  
 Invoice Date: 02/11/2009  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

COPY  
 ORIGINAL

Sent Via FAX to: (813) 2284194

WIRE 2/25/09  
 0122-02-000

Due Date: 02/25/2009  
 When paying, please refer to: Invoice #: 9210

FOR NATURAL GAS SOLD IN THE MONTH OF Jan 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	35899	01/08/2009	01/09/2009	14,860 MMBtu	\$6.14600	\$91,329.58
CGT-FGT Lafayette	4118	Primary Settlement	38017	01/16/2009	01/16/2009	9,545 MMBtu	\$5.38600	\$51,352.10
<b>CGT-FGT Lafayette Subtotal</b>						<b>24,405</b>		<b>\$142,681.68</b>
DEST-Gulfstream	Gulfstream IC	Primary Settlement	38868	01/27/2009	01/27/2009	1,900 MMBtu	\$4.68000	\$8,892.00
<b>DEST-Gulfstream Subtotal</b>						<b>1,900</b>		<b>\$8,892.00</b>
NGPL-FGT Jefferson	3618	Primary Settlement	35490	01/01/2009	01/31/2009	158,559 MMBtu	\$6.01800	\$953,890.94
<b>NGPL-FGT Jefferson Subtotal</b>						<b>158,559</b>		<b>\$953,890.94</b>
NGPL-FGT Vermilion	7936	Primary Settlement	35899	01/01/2009	01/05/2009	18,575 MMBtu	\$6.14600	\$114,161.95
NGPL-FGT Vermilion	7936	Primary Settlement	35899	01/10/2009	01/31/2009	81,723 MMBtu	\$6.14600	\$502,269.56
<b>NGPL-FGT Vermilion Subtotal</b>						<b>100,298</b>		<b>\$616,431.51</b>
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	37504	01/13/2009	01/13/2009	7,500 MMBtu	\$5.71000	\$42,825.00
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	39510	01/30/2009	01/31/2009	24,000 MMBtu	\$4.93000	\$118,320.00
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	39535	01/30/2009	01/31/2009	20,362 MMBtu	\$5.30000	\$107,918.60
<b>SONAT-Tier 2 Pool Subtotal</b>						<b>51,862</b>		<b>\$269,063.60</b>
TENN-FGT Carnes	020366	Primary Settlement	36172	01/20/2009	01/20/2009	16,756 MMBtu	\$5.23000	\$87,833.88
<b>TENN-FGT Carnes Subtotal</b>						<b>16,756</b>		<b>\$87,833.88</b>
WFSGC-FGT Mobile Bay	MBTRANSC	Primary Settlement	38869	01/27/2009	01/27/2009	2,800 MMBtu	\$4.68000	\$13,104.00
<b>WFSGC-FGT Mobile Bay Subtotal</b>						<b>2,800</b>		<b>\$13,104.00</b>
WFSGC-GST Mobile Bay	GLFSTRM	Primary Settlement	38457	01/22/2009	01/22/2009	10,276 MMBtu	\$5.15000	\$52,921.40
<b>WFSGC-GST Mobile Bay Subtotal</b>						<b>10,276</b>		<b>\$52,921.40</b>
						<b>366,856</b>		<b>\$2,144,618.99</b>
							Sales tax	\$0.00
<b>Total</b>								<b>\$2,144,618.99</b>

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B0902S0174  
 Invoice Date: 02/10/2009  
 Contract Nbr: SLS00378  
 Contract Date: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2009

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 01122009000021-0001-00								
		BASE COMMODITY	13	13	3,000	MMBTU	\$5.3800	\$16,140.00
		BASE COMMODITY	14	14	2,838	MMBTU	\$5.5050	\$15,623.19
		BASE COMMODITY	15	15	2,983	MMBTU	\$5.2450	\$15,645.83
		BASE COMMODITY	16	16	2,862	MMBTU	\$5.0750	\$14,524.65
Deal-Order-Rev Nbr: 01272009000057-0001-00								
		BASE COMMODITY	28	28	3,000	MMBTU	\$4.5100	\$13,530.00
		BASE COMMODITY	29	29	3,000	MMBTU	\$4.6600	\$13,980.00
		BASE COMMODITY	30	31	6,000	MMBTU	\$4.4700	\$26,820.00
MOPS 013813	FGT INTERCONNECT							
				Subtotal	23,683			\$116,263.67

Total Base Commodity 23,683      Net Amount Due \$116,263.67

*Handwritten initials/signature*

TERMS: Pay by Wire Transfer on or before February 25, 2009

*WIRE 2/25/09* If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

*01-90-000-2302-02-000*  
 Please Indicate Invoice Number on Payment  
 Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
 SEND PAYMENT TO: WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
 (MARKETING DEPARTMENT)  
 2000 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

*64*

**Gas Netting Statement  
(Sale)**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9042812  
Invoice Date 02/11/2009  
Netting Group # 1136  
Delivery Month Jan 2009  
**Due Date 02/25/2009**

To:

Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE  
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01-10-000-232-02-000

Natural Gas delivered during Jan 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 1 Pool (PSNG1779)					
Base Commodity 01/01-01/31	2551777 / 9164203	404,922	5.9200		2,397,138.24
<b>Total For SNG Tier 1 Pool (PSNG1779)</b>		<b>404,922</b>			<b>2,397,138.24</b>
<b>Total Amount Due</b>		<b>404,922</b>			<b>2,397,138.24</b>
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Cargill-Bartow (0016271)					
Base Commodity 01/28-01/30	3781589 / 9166412	1,500	5.2183	7,827.50	
Base Commodity 01/31-01/31	3794682 / 9167260	500	5.8000	2,900.00	
<b>Total For Cargill-Bartow (0016271)</b>		<b>2,000</b>		<b>10,727.50</b>	
Cargill-Tampa (0016283)					
Base Commodity 01/28-01/30	3781589 / 9166413	750	5.2183	3,913.75	
Base Commodity 01/31-01/31	3794682 / 9167262	250	5.8000	1,450.00	
<b>Total For Cargill-Tampa (0016283)</b>		<b>1,000</b>		<b>5,363.75</b>	
CUC - Pierce/FGT (16193)					
Base Commodity 01/28-01/31	3781589 / 9166414	8,000	5.2162	41,730.00	
<b>Total For CUC - Pierce/FGT (16193)</b>		<b>8,000</b>		<b>41,730.00</b>	

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

65

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>FGT Delivered Markets (FGT via IT)</b>					
Base Commodity 01/29-01/31	3786049 / 9166635	9,000	5.2350	47,115.00	
<b>Total For FGT Delivered Markets (FGT via IT)</b>		<b>9,000</b>		<b>47,115.00</b>	
<b>Georgia Pacific (0016251)</b>					
Base Commodity 01/31-01/31	3794682 / 9167055	1,300	5.8000	7,540.00	
<b>Total For Georgia Pacific (0016251)</b>		<b>1,300</b>		<b>7,540.00</b>	
<b>PGS - Jacksonville (0016151)</b>					
Base Commodity 01/28-01/31	3781589 / 9166418	1,400	5.2162	7,302.75	
<b>Total For PGS - Jacksonville (0016151)</b>		<b>1,400</b>		<b>7,302.75</b>	
<b>PGS - Miami North (0016115)</b>					
Base Commodity 01/28-01/31	3781589 / 9166415	2,025	5.2140	10,558.38	
<b>Total For PGS - Miami North (0016115)</b>		<b>2,025</b>		<b>10,558.38</b>	
<b>PGS - MT Dora (0016165)</b>					
Base Commodity 01/28-01/31	3781589 / 9167243	700	5.2163	3,651.38	
<b>Total For PGS - MT Dora (0016165)</b>		<b>700</b>		<b>3,651.38</b>	
<b>PGS - OCALA (0056781)</b>					
Base Commodity 01/28-01/31	3781589 / 9166419	6,775	5.2170	35,345.25	
<b>Total For PGS - OCALA (0056781)</b>		<b>6,775</b>		<b>35,345.25</b>	
<b>PGS - Panama City (0057766)</b>					
Base Commodity 01/28-01/31	3781589 / 9166417	1,200	5.2121	6,254.50	
<b>Total For PGS - Panama City (0057766)</b>		<b>1,200</b>		<b>6,254.50</b>	
<b>Total Amount Payable</b>		<b>33,400</b>		<b>175,588.51</b>	
<b>Total System Generated</b>					<b>2,221,549.73</b>
<b>Net Amount Due</b>					<b>2,221,549.73</b>

*PER INVOICE #32992*

*175,559.00*

**2,221,549.73**  
**2,221,549.73**

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

- Indexes used in pricing calculations:**
- 01/29-01/29: LA Onsh S- FGT - Z3 GD
  - 01/30-01/30: LA Onsh S- FGT - Z3 GD
  - 01/31-01/31: LA Onsh S- FGT - Z3 GD
  - 01/01-01/31: SNG Louisiana IF

*\$ 2,221,549.73*  
*175,588.51*  
*175,559.00*  
**\$ 2,221,579.24**

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1173950  
Invoice Date 02/13/2009  
Contract # 1701229  
Delivery Month Jan 2009  
Due Date 02/25/2009

**To:**  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
  
*01-90-000-232-02m ✓*

Natural Gas delivered during Jan 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900 )		30,096	5.1036	153,599.12 ✓
FGT - DESTIN TO LUCEDALE (994400 )		1,944	4.8000	9,331.20 ✓
<b>Florida Gas Transmission Company</b>				
CS #11 MOUNT VERNON (0025309 )		144,143	6.1700	889,362.31 ✓
Southern Pines Citronelle - Delivery (78461 )		112,826	5.2722	594,836.50 ✓
<b>Tejas Gas Pipeline, L.P.</b>				
KM Tejas - Florida at Hey (Calhoun area) (350104 )		2,599	5.3237	13,836.18 ✓
<b>Total Amount Due</b>		<b>291,608</b>		<b>1,660,965.31</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

01/28-01/28: LA Onsh S- FGT - Z3 GD	4.810000
01/29-01/29: LA Onsh S- FGT - Z3 GD	4.935000
01/01-01/31: FGT Zone 3 IF	6.170000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*67*

# INVOICE



### Customer Details

**TO:**  
Peoples Gas System, a div of Tampa Electric  
Company  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
United States

Contact Name : Ed Elliott  
Email Address :  
Phone Number : 813-228-4149  
Fax Number : 1-813-228-4194

### Remittance Details

**Remit To:**  
BG Energy Merchants, LLC  
5444 Westheimer Suite 1775  
Houston, TX 77056  
United States

*WIRE 2/25/09  
01-90-000230-00-000*

### Sales Invoice Details

Invoice Number : 29588  
Flow Period : Jan-09  
Invoice Date : 13-Feb-2009  
Due Date : 02/25/2009  
Payment Currency : USD  
Invoice Status : Final

Contact Name : Accounting  
Email Address :  
Phone Number : 713-599-5000  
Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
235576	Commodity	01/21/09	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	21	21	6.250000	43,237	270,231.25
236593	Commodity	01/22/09	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	22	22	6.000000	26,550	159,300.00
Southern Natural Gas Co Total :									69,787	\$429,531.25
<b>Sell Total :</b>									<b>69,787</b>	<b>\$429,531.25</b>

**Total amount due: \$429,531.25**

*JW*  
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Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount: 1,217,516.77 USD

<p><b>FROM:</b> Chevron Natural Gas, a division of Chevron USA Inc. PO Box 4700 Houston, TX 77210 United States Contact: Stephen Moore Email: smxa@chevron.com Phone: 832-854-2094 Fax: 832-854-3293</p>	<p><b>TO:</b> Peoples Gas Systems, a Division of Tampa Electric Company 702 N. Franklin Plaza 8 Tampa, FL 33602 United States Contact: D WILKERSON Email: <i>(handwritten)</i> Phone: 813-228-1256 Fax: 813-228-4194</p>
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<p>Sales Invoice Invoice #: 322298 Delivery Period: Jan-09 Invoice Date: 02/10/2009 Due Date: 02/25/2009 Currency: USD</p>	<p><i>(handwritten)</i></p>
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Deal	Num	Description	Date	Trade	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
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656004	COMM-PHYS - Commodity	01/12/09	Sell	YBrysch	Destin	Destin	Gulf Stream	Destin	13 13	5.690000	6.900	39,261.00
656011	COMM-PHYS - Commodity	01/12/09	Sell	YBrysch	Destin	Destin	Destin Terminus	Destin	14 16	5.850000	8.000	46,800.00
658317	COMM-PHYS - Commodity	01/15/09	Sell	YBrysch	Destin	Destin	FGT/Destin	Destin	16 16	5.510000	3,192	17,587.92
659644	COMM-PHYS - Commodity	01/16/09	Sell	YBrysch	Destin	Destin	Gulf Stream	Destin	16 16	5.500000	10,350	56,925.00
659670	COMM-PHYS - Commodity	01/20/09	Sell	YBrysch	Destin	Destin	Gulf Stream	Destin	20 20	5.350000	21,400	114,490.00
660250	COMM-PHYS - Commodity	01/20/09	Sell	YBrysch	Destin	Destin	Gulf Stream	Destin	21 21	5.180000	10,138	52,514.84
661540	COMM-PHYS - Commodity	01/22/09	Sell	YBrysch	Destin	Destin	FGT/Destin	Destin	22 22	5.230000	25,524	133,490.52
<b>Destin Total:</b> 85,504 461,069.28												
656279	COMM-PHYS - Commodity	01/13/09	Sell	YBrysch	Napoleonville Storage Rec - New	14 14	5.730000	1,171	6,709.83			
656733	COMM-PHYS - Commodity	01/13/09	Sell	YBrysch	FGT	14 14	5.850000	1,500	8,775.00			
657575	COMM-PHYS - Commodity	01/14/09	Sell	YBrysch	FGT	15 15	5.645000	4,432	25,018.64			
657578	COMM-PHYS - Commodity	01/14/09	Sell	YBrysch	FGT	15 15	5.530000	5,513	30,486.89			
659276	COMM-PHYS - Commodity	01/20/09	Sell	YBrysch	FGT	19 19	5.300000	18,961	100,493.30			
659277	COMM-PHYS - Commodity	01/20/09	Sell	YBrysch	FGT	20 20	5.300000	20,385	108,040.50			
660249	COMM-PHYS - Commodity	01/20/09	Sell	YBrysch	FGT	21 21	4.890000	5,513	26,958.57			
660804	COMM-PHYS - Commodity	01/21/09	Sell	YBrysch	FGT	22 22	5.040000	5,513	27,785.52			
667589	COMM-PHYS - Commodity	01/29/09	Sell	YBrysch	FGT	30 31	4.780000	8,800	42,064.00			
<b>FGT Total:</b> 71,788 376,332.25												
656011	COMM-PHYS - Commodity	01/12/09	Sell	YBrysch	Gulfstream	14 16	5.850000	3,000	17,550.00			
656011	COMM-PHYS - Commodity	01/12/09	Sell	YBrysch	Mobile Bay	14 16	5.850000	34,000	198,900.00			
667588	COMM-PHYS - Commodity	01/29/09	Sell	YBrysch	Mobile Bay	30 31	4.830000	10,000	48,300.00			
667590	COMM-PHYS - Commodity	01/29/09	Sell	YBrysch	Mobile Bay	30 31	4.880000	8,400	40,992.00			
<b>Mobile Bay Total:</b> 52,400 288,192.00												
658294	COMM-PHYS - Commodity	01/13/09	Sell	YBrysch	SNG	14 14	5.820000	3,282	19,101.24			
658294	COMM-PHYS - Commodity	01/13/09	Sell	YBrysch	SNG	16 16	5.600000	9,870	55,272.00			
<b>SNG Total:</b> 13,152 74,373.24												
<b>Sell Total:</b> 225,844											<b>\$1,217,516.77</b>	



FEB-10-2009 15:54

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ConocoPhillips Company

Attn: Gas Marketing Accounting  
 P.O. Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Permit To:</b>	<b>Statement Number:</b> R010973363 <b>Period:</b> Jan-2009 <b>Issue Date:</b> February 11, 2009  <b>Due Date:</b> February 25, 2009 <b>Method:</b> Wire
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Mootiram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	<b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Jan-2009		Contract:		19475		Deal: 19475-225			
1	1-Jan	2-Jan	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$5 5950 US\$	MMBtu	\$0.00	\$0.00
2	3-Jan	5-Jan			Commodity	0	MMBtu	\$5.3950 US\$	MMBtu	\$0.00	\$0.00
3	6-Jan	6-Jan			Commodity	0	MMBtu	\$5.7950 US\$	MMBtu	\$0.00	\$0.00
4	7-Jan	7-Jan			Commodity	0	MMBtu	\$6.0650 US\$	MMBtu	\$0.00	\$0.00
5	8-Jan	8-Jan			Commodity	0	MMBtu	\$5.8700 US\$	MMBtu	\$0.00	\$0.00
6	9-Jan	9-Jan			Commodity	0	MMBtu	\$5.9500 US\$	MMBtu	\$0.00	\$0.00
7	10-Jan	12-Jan			Commodity	0	MMBtu	\$5.6000 US\$	MMBtu	\$0.00	\$0.00
8	13-Jan	13-Jan			Commodity	0	MMBtu	\$5.6900 US\$	MMBtu	\$0.00	\$0.00
9	14-Jan	14-Jan			Commodity	0	MMBtu	\$5.8550 US\$	MMBtu	\$0.00	\$0.00
10	15-Jan	15-Jan			Commodity	0	MMBtu	\$5.8350 US\$	MMBtu	\$0.00	\$0.00
11	16-Jan	16-Jan			Commodity	0	MMBtu	\$5.7700 US\$	MMBtu	\$0.00	\$0.00
12	17-Jan	20-Jan			Commodity	0	MMBtu	\$5.2700 US\$	MMBtu	\$0.00	\$0.00
13	21-Jan	21-Jan			Commodity	0	MMBtu	\$5.1250 US\$	MMBtu	\$0.00	\$0.00
14	22-Jan	22-Jan			Commodity	0	MMBtu	\$5.0250 US\$	MMBtu	\$0.00	\$0.00
15	23-Jan	23-Jan			Commodity	0	MMBtu	\$4.7050 US\$	MMBtu	\$0.00	\$0.00
16	24-Jan	26-Jan			Commodity	0	MMBtu	\$4.8500 US\$	MMBtu	\$0.00	\$0.00
17	27-Jan	27-Jan			Commodity	0	MMBtu	\$4.8350 US\$	MMBtu	\$0.00	\$0.00
18	28-Jan	28-Jan			Commodity	0	MMBtu	\$4.8400 US\$	MMBtu	\$0.00	\$0.00
19	29-Jan	29-Jan			Commodity	0	MMBtu	\$4.9250 US\$	MMBtu	\$0.00	\$0.00
20	30-Jan	31-Jan			Commodity	0	MMBtu	\$4.9650 US\$	MMBtu	\$0.00	\$0.00
21	1-Jan	31-Jan			Reservation Fee	93000	MMBtu	\$0.0050 US\$	MMBtu	\$465.00	\$465.00
Delivery Period:		Jan-2009		Contract:		19475		Deal: 19475-282			
22	14-Jan	14-Jan	Florida	716-Zone 3 Pool	Commodity	4990	MMBtu	\$5.8400 US\$	MMBtu	\$29,141.60	\$29,141.60



FEB-11-2009 11:55

ConocoPhillips

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**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O. Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Bill To:</b>		<b>Statement Number:</b> R010973363	
<b>Contact:</b> Dee Wilkerson		<b>Contact:</b> Marsha Mootiram		<b>Statement Period:</b> Jan-2009	
<b>Telephone:</b> (813) 228-4948		<b>Telephone:</b> (281) 293-5129		<b>Statement Date:</b> February 11, 2009	
<b>Fax:</b> (813) 228-4194		<b>Fax:</b> (281) 293-3940		<b>Date:</b> February 25, 2009	
				<b>Payment Method:</b> Wire	
				<b>Terms:</b>	
NETOUT - 25TH OF MONTH					

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Jan-2009	Contract: 19475		Deal: 19475-283					
23	21-Jan	21-Jan TGP	20366-Carnes	Commodity	8949	MMBtu	\$5.0400 US\$	MMBtu	\$45,102.96	\$45,102.96 ✓
Delivery Period:		Jan-2009	Contract: 19475		Deal: 19475-284					
24	21-Jan	21-Jan Destin	994700-Destin	Commodity	5000	MMBtu	\$5.1700 US\$	MMBtu	\$25,850.00	\$25,850.00 ✓
Delivery Period:		Jan-2009	Contract: 19475		Deal: 19475-285					
25	21-Jan	21-Jan TGP	20366-Carnes	Commodity	8563	MMBtu	\$5.0700 US\$	MMBtu	\$43,414.41	\$43,414.41 ✓
Delivery Period:		Jan-2009	Contract: 19475		Deal: 19475-286					
26	22-Jan	22-Jan Destin	994700-Destin	Commodity	5000	MMBtu	\$5.0700 US\$	MMBtu	\$25,350.00	\$25,350.00 ✓
Delivery Period:		Jan-2009	Contract: 19475		Deal: 19475-287					
27	30-Jan	31-Jan ANR	322625-St. Landry	Commodity	15844	MMBtu	\$4.8000 US\$	MMBtu	\$76,051.20	\$76,051.20 ✓
					<i>48,346 dts ✓</i>					
<b>Statement Total:</b>								US\$	\$245,375.17	\$245,375.17
								<b>Sale Sub-Total:</b>		\$245,375.17

*[Handwritten initials]*

ConocoPhillips

11-Feb-09 9:56:34 AM

PAGE

3/003

BVLFAX01

NO. 5259 P. 2/3

CROSSTEX ENERGY

FEB. 11. 2009 5:03PM



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 02/11/2009, Invoice # 012009-SLSG7719

Bill To: Peoples Gas System

a Division of Tampa Electric Company, 702 N. Franklin Street, PO  
Box 2662  
Tampa, FL 33602

Attn: Ed Elliott

Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719

Customer #: 548

Currency: US\$

Acctng Book Month: 2009-02

Invoice Total: \$290,445.24

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0902S0018	01072008000128	0001	BASE COMMODITY	2009-01	GAS ACT	4,093	MMBTU	\$5.6000	\$22,920.80
FGT	337605	G0902S0018	01072009000128	0002	BASE COMMODITY	2009-01	GAS ACT	3,540	MMBTU	\$5.6000	\$19,874.40
FGT	337605	G0902S0018	01072009000128	0003	BASE COMMODITY	2009-01	GAS ACT	12,375	MMBTU	\$5.3000	\$65,587.50
FGT	337605	G0902S0018	01072009000128	0004	BASE COMMODITY	2009-01	GAS ACT	2,600	MMBTU	\$5.3500	\$13,910.00
FGT	337605	G0902S0018	01072009000128	0005	BASE COMMODITY	2009-01	GAS ACT	3,352	MMBTU	\$5.4100	\$18,134.32
FGT	337605	G0902S0018	01072009000128	0006	BASE COMMODITY	2009-01	GAS ACT	3,351	MMBTU	\$5.1500	\$17,257.65
FGT	337605	G0902S0018	01072009000128	0007	BASE COMMODITY	2009-01	GAS ACT	3,351	MMBTU	\$4.9200	\$16,486.92
FGT	337605	G0902S0018	01072009000128	0008	BASE COMMODITY	2009-01	GAS ACT	13,404	MMBTU	\$4.6200	\$61,926.48
FGT	337605	G0902S0018	01072009000128	0009	BASE COMMODITY	2009-01	GAS ACT	3,351	MMBTU	\$4.4300	\$14,844.93
FGT	337605	G0902S0018	01072009000128	0010	BASE COMMODITY	2009-01	GAS ACT	3,351	MMBTU	\$4.4400	\$14,878.44
FGT	337605	G0902S0018	01072009000128	0011	BASE COMMODITY	2009-01	GAS ACT	3,495	MMBTU	\$4.4200	\$15,447.90
FGT	337605	G0902S0018	01072009000128	0012	BASE COMMODITY	2009-01	GAS ACT	2,062	MMBTU	\$4.4500	\$9,175.90

Totals (2009-01) ==> 58,334 \$290,445.24

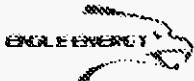
Commodity Total (Jan 2009-01)	
BASE COMMODITY	\$290,445.24

WIRE 2/25/09  
01-90-000-232-02-000

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 03/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

1 pricing entries exist between days.

ET



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 17199

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Date: February 05, 2009  
Payment Terms: Net due on or before  
Feb 25, 2009

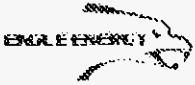
Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Period: January 2009

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
NGPL - Vermilion - Zone 2 -	273306 / 390488	January 13, 2009	10,000	\$5.630000	\$56,300.00
	Receivable Subtotal		10,000		\$56,300.00
NGPL Jefferson	272570 / 389532	January 08, 2009	1,283 (1,373)	\$5.620000	\$7,210.46 (\$7,716.26)
	273247 / 390428	January 13, 2009	1,412	\$5.360000	\$7,568.32
	273538 / 390765	January 14, 2009	1,294	\$5.410000	\$7,000.54
	273903 / 391196	January 15, 2009	1,341	\$5.180000	\$6,946.38
	274077 / 391471	January 16, 2009	1,359 (1,417)	\$5.090000	\$6,917.31 (\$7,212.59)
	Receivable Subtotal		6,837		\$36,444.03
rec from CGT - Lafayette	164678 / 227125	Jan 01, 2009 - Jan 02, 2009	0	5.620000	\$0.00
		Jan 03, 2009 - Jan 05, 2009	0	5.375000	\$0.00
		Jan 06, 2009	0	0.500000	\$0.00
		Jan 07, 2009	0	6.080000	\$0.00
		Jan 08, 2009	0	0.500000	\$0.00
		Jan 09, 2009	0	5.980000	\$0.00
		Jan 10, 2009 - Jan 12, 2009	0	0.500000	\$0.00
		Jan 13, 2009	0	5.615000	\$0.00
		Jan 14, 2009	0	5.780000	\$0.00
		Jan 15, 2009	0	5.515000	\$0.00
		Jan 16, 2009	0	5.355000	\$0.00
		Jan 17, 2009 - Jan 20, 2009	0	5.130000	\$0.00
		Jan 21, 2009	0	4.940000	\$0.00
		Jan 22, 2009	0	4.960000	\$0.00
		Jan 23, 2009	0	4.755000	\$0.00
		Jan 24, 2009 - Jan 28, 2009	0	0.500000	\$0.00
		Jan 29, 2009	0	4.895000	\$0.00
		Jan 30, 2009 - Jan 31, 2009	0	4.770000	\$0.00
	Receivable Subtotal		0		\$0.00
<b>Net Subtotal Florida Gas Transmission</b>			16,689 (16,837)		\$91,943.01 (\$92,744.03)
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Jan 01, 2009 - Jan 31, 2009	155,000	\$0.010000	\$1,550.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00
<b>Net Subtotal Fee</b>			155,000		\$1,550.00
<b>Total Receivable Amount Due (USD)</b>			171,837		\$94,294.03
<b>Total Amount Due (USD)</b>			171,837		\$94,294.03

B3



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Invoice Number: 17199

Invoice Date: February 05, 2009

Payment Terms: Net due on or before  
Feb 25, 2009

Period: January 2009

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
-------------------	------------------	---------------------------	------------------	-----------------	--------

94,294.03+  
 92,744.05-  
 91,943.01+  
95,493.01

*GR*

by wire transfer of immediately available funds to:

Eugene Rubio  
Accountant 281-653-1678 (ph) or eugene.rubio@eagleenergypartners.com

Please fax support for payment to 281-653-1033

EOG RESOURCES, INC.  
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 02/13/09  
Invoice No. 0902-60R

Peoples Gas  
702 N Franklin Street  
Tampa, FL 33602

Please show invoice number on your remittance

Attn: Jason Weber  
Fax: 813-228-4194  
Phone: 813-228-4941  
Email: [jmweber@tecoenergy.com](mailto:jmweber@tecoenergy.com)

We Charge Your Account As Follows:

To invoice Peoples Gas for January 2009 gas sales as follows:

DESCRIPTION	Gross Mmbtu	Mmbtu Rate	Amount Due
Gulfsouth Baseload FGT Montpelier	55,702	\$6.1710	\$343,737.13

cc: Jeanene Lueckemeyer

For EOGR Use Only	
Purchaser	245777
A/R-Cleburne	42286

TOTAL DUE EOG RESOURCES, INC.

\$343,737.13

**Remittance Instructions:**

Wire Trans

Pay to: EOG RESOURCES, INC.  
Acct#: 375-049-4426  
Bank of America  
Dallas, TX  
ABA#: 111-000-012

01-90-005-232-02-00

Contact: Michelle Russell  
Phone: 713-651-6652  
Fax: 713-651-6653  
Email: [Michelle\\_Russell@EOGResources.com](mailto:Michelle_Russell@EOGResources.com)

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**EOG RESOURCES, INC.**  
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

**Peoples Gas**  
**702 N Franklin Street**  
**Tampa, FL 33602**

Date: 02/13/09  
Invoice No. 0902-60R

Attn: Jason Weber  
Fax: 813-228-4194  
Phone: 813-228-4941

We Charge Your Account As Follows:

**Gulfsouth Baseload at FGT Montpelier for January 2009:**

		<u>Mmbtu</u>	<u>Rate</u>	<u>Amount Due</u>
January	1	1,797	\$6.1710	\$11,089.29
January	2	1,797	\$6.1710	\$11,089.29
January	3	1,797	\$6.1710	\$11,089.29
January	4	1,797	\$6.1710	\$11,089.29
January	5	1,797	\$6.1710	\$11,089.29
January	6	1,797	\$6.1710	\$11,089.29
January	7	1,797	\$6.1710	\$11,089.29
January	8	1,797	\$6.1710	\$11,089.29
January	9	1,797	\$6.1710	\$11,089.29
January	10	1,797	\$6.1710	\$11,089.29
January	11	1,797	\$6.1710	\$11,089.29
January	12	1,797	\$6.1710	\$11,089.29
January	13	1,797	\$6.1710	\$11,089.29
January	14	1,797	\$6.1710	\$11,089.29
January	15	1,797	\$6.1710	\$11,089.29
January	16	1,797	\$6.1710	\$11,089.29
January	17	1,797	\$6.1710	\$11,089.29
January	18	1,797	\$6.1710	\$11,089.29
January	19	1,797	\$6.1710	\$11,089.29
January	20	1,797	\$6.1710	\$11,089.29
January	21	1,792	\$6.1710	\$11,058.43
January	22	1,797	\$6.1710	\$11,089.29
January	23	1,797	\$6.1710	\$11,089.29
January	24	1,797	\$6.1710	\$11,089.29
January	25	1,797	\$6.1710	\$11,089.29
January	26	1,797	\$6.1710	\$11,089.29
January	27	1,797	\$6.1710	\$11,089.29
January	28	1,797	\$6.1710	\$11,089.29
January	29	1,797	\$6.1710	\$11,089.29
January	30	1,797	\$6.1710	\$11,089.29
January	31	1,797	\$6.1710	\$11,089.29
		<u>55,702</u>	<u>\$6.1710</u>	<u>\$343,737.13</u>
			<b>Total</b>	<b><u>\$343,737.13</u></b>

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ETC Marketing, Ltd.  
 711 Louisiana St Ste 900  
 Houston, TX 77002

Invoice Number: ETHS-200902-00068  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 02/12/2009  
 Due Date: 02/25/2009  
 Production Month: Jan-09  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

ETC Marketing, Ltd.

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0025	981432	Z3B-HPL/FGT (MAGNET WITHERS)	16,921 Mcf	16,921 Dth	\$5.29847	\$89,655.39
HPL	S-PEOPLES GASSY-0026	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,288 Mcf	4,288 Dth	\$4.48000	\$19,210.24
Current Totals					21,209 Dth		\$108,865.63

Recap:

Actual Total	\$108,865.63
Amount Due	\$108,865.63
Net Amount Due	<u>\$108,865.63</u>

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

**Please Send Invoices/Correspondence To:**  
 Marketing, Ltd.  
 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1112

**Please Remit Check To:**

Account Name: ETC Marketing, Ltd

WIRE 2/25/09  
 01-90-000-232-02-000  
 02/12/2009 15:52

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Invoice Detail

Production Month: 01/2009

Invoice No: ETHS-200902-00068

Deal # S-PEOPLES GASSY-0025 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
13	4,288	4,288	\$5.3600	\$23,069.44	14	4,057	4,057	\$5.5050	\$22,333.78
15	4,288	4,288	\$5.2450	\$22,490.56	16	4,288	4,288	\$5.0750	\$21,761.60
									<hr/>
								16.921	\$89,655.39

Deal # S-PEOPLES GASSY-0026 Tier: 1

Pipeline: HPL Meter: 981432 Price: BASE

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
21	4,288	4,288	\$4.4800	\$19,210.24					<hr/>
								4,288	\$19,210.24

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**FLORIDA GAS UTILITY**  
 4619 NW 53rd Avenue Gainesville, FL 32606  
 (352) 334-0770 Fax (352) 334-0789

**CUSTOMER INVOICE**

TECO People's Gas  
 Attn: Ed Elliot  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601

Invoice No. 2090125  
 Date 2/3/2009  
 Production Month January 2009

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	10,000	\$5.70 \$	57,000.00
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 2/25/2009

\$57,000.00

*WIRE 2/25/09*

Wire Transfer to:

For further information, contact Lisa Marousky at (352) 334-0770 Ext. 10.

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Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Attn: Luz Renteria  
 Phone: (713) 393-3117  
 Fax: (713) 890-3118

Invoice Number: 2009010225-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-T-0003  
 Invoice Date: 19-Feb-2009  
 Due Date: 01-Mar-2009  
 Production Month: 1/2009

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

**Fortis Energy Marketing & Trading GP**

Meter / Desc	Deal Id	Del. Day	Price Index	Stat.	Quantity	Price	Amount Due
Other	: Admin		Fixed Rate			=620.0000	\$620.00
Current Totals						0	\$620.00
Amount Calculated In (USD)							

COPY

WIKER 2/25/09  
 20 CSU

**Please Send Invoices To:**  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 890-3118  
 Fax: (713) 393-6800

**Please Remit Check To:**  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

**Please Send Correspondence To:**  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

Invoice Number: 2009010225-I

Customer ID: PEOPLES



**IBERDROLA  
RENEWABLES**  
Energy Services

**INVOICE**

**Bill Date: February 19, 2009**

**Due Date: February 25, 2009**

Peoples Gas Systems, a division of Tampa Electric Company

Ed Elliott

P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149

Fax: 813-228-4194

Counterparty ID: 8514

Customer: PEOPGAS

Invoice # OBQMG

Description	Amount
OPTION	
124,000 MMBTU <i>Line 1</i>	\$2,480.00

! of the month by wire to:

*IRE 2/25/09  
910-232-02-000*

**Total amount due to IBERDROLA RENEWABLES Energy Services:**

**\$2,480.00**

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre

Phone: (503) 796-6948

Email: Michael.Sayre@iberdrolausa.com

Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. [www.iberdrolarenewables.us](http://www.iberdrolarenewables.us)

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**Peoples Gas Systems, a division of Tampa Electric Company**

**Physical Transaction Invoice Details**

**RECEIVE**

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
7381820	SELL	SPREAD OPTI	NGPL	714	11/01/2008	03/31/2009	(124,000)	\$0.0200	2,480.00
			<u>NGPL</u>				<u>SUBTOTAL</u>		<u>2,480.00</u>
							(124,000)	MMBTU USD	2,480.00
			<u>RECEIVE</u>				<u>SUBTOTAL</u>		<u>2,480.00</u>
							(124,000)	MMBTU USD	2,480.00
<b><u>Grand Total:</u></b>							<b>(124,000)</b>	<b>MMBTU USD</b>	<b>2,480.00</b>

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**REMITTANCE COPY**  
**PLEASE INCLUDE THIS COPY WITH YOUR PAYMENT**  
**THANK YOU**

NET OUT

*\* DO NOT RELEASE TO TREASURY*

Customer		Invoice#	0901207
Peoples Gas		Invoice Date:	2/5/2009
Attn: Jason Weber		Production Month:	Jan-09
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194			
EMAIL: jmw@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Market	1/30/2009	1/31/2009	20,000.00	5.1500	103,000.00
<b>Total Sales</b>				20000		<b>103,000.00</b>
<b>Less purchases from Peoples</b>						
				20,000.00	Subtotal	<b>\$103,000.00</b>
<b>Current Charges</b>						<b>\$103,000.00</b>
<b>Previously Billed</b>						<b>\$29,750.00</b>
Adjustment						
<b>Payments Applied</b>						<b>-\$29,750.00</b>
<b>Previous Balance</b>						<b>\$0.00</b>
<b>Late fee</b>						<b>\$0.00</b>
<b>Total Due</b>						<b>\$103,000.00</b>

103,000.00+  
 103,000.00-  
**TOTAL DUE \$200,000.00**  
 Pgs


*NETTED*

**Payment Due Date: February 25, 2009**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.

REMINDER: E-mail changes of address and contact information to: [kfwilliams@infiniteenergy.com](mailto:kfwilliams@infiniteenergy.com)

Please direct questions regarding invoices to Luljeta Melengu at [lmelengu@infiniteenergy.com](mailto:lmelengu@infiniteenergy.com)

*1/25/08*  
*12-02-000*  


**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

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# J.P.Morgan

**Date:** 13-Feb-2009  
**To:** People Gas System a division of Tampa Electric Company  
**Attn:** Jason Weber  
**Tel:** 1-813-228-4941  
**Fax:** 1-813-228-4194  
**Email:** jmweber@tecoenergy.com

**From:** J P Morgan Ventures Energy Corporation  
**Re:** Global Commodities Settlements Group

**Invoice No:** EJPM51099F-T20508

**Payment Date:** 25-Feb-2009

**Commodity Type:** FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
13-Jan-2009	T374567	Physical	5.850000	0.000000	14-Jan-2009	14-Jan-2009	7,403.00	43,307.55 ✓
16-Jan-2009	T377103	Physical	5.610000	0.000000	16-Jan-2009	16-Jan-2009	10,781.00	60,481.41 ✓
13-Jan-2009	T374564	Physical	5.850000	0.000000	14-Jan-2009	14-Jan-2009	1,227.00	7,177.95 ✓
16-Jan-2009	T377102	Physical	5.510000	0.000000	16-Jan-2009	16-Jan-2009	12,719.00	70,081.69 ✓

Subtotal USD: 181,048.60 ✓

**Commodity Type:** FGT ZN1 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
14-Jan-2009	T375318	Physical	5.250000	0.000000	15-Jan-2009	15-Jan-2009	11,146.00	58,516.50 ✓
13-Jan-2009	T376146	Physical	5.500000	0.000000	14-Jan-2009	14-Jan-2009	11,146.00	61,303.00 ✓

Subtotal USD: 119,819.50 ✓

**Commodity Type:** FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
29-Jan-2009	T385015	Physical	4.770000	0.000000	30-Jan-2009	31-Jan-2009	20,960.00	99,979.20 ✓
21-Jan-2009	T379104	Physical	4.950000	0.000000	22-Jan-2009	22-Jan-2009	<del>5,000.00</del>	<del>24,750.00</del>
21-Jan-2009	T379128	Physical	5.060000	0.000000	22-Jan-2009	22-Jan-2009	9,570.00	48,424.20 ✓

5,188  
 Subtotal USD: ~~25,680.60~~ 173,153.40 ✓

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**Commodity Type: NATURAL GAS-ZONE3 (FGTC) - INSIDE FERC - Inside FERC's**

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
29-Dec-2008	T366146	Physical	6.170000	0.000000	01-Jan-2009	31-Jan-2009	154,992.00	956,300.64

Subtotal USD: 956,300.64 ✓

**Commodity Type: SONAT ZNO AREA - Fixed Price**

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
15-Jan-2009	T376081	Physical	5.840000	0.000000	16-Jan-2009	16-Jan-2009	5,000.00	29,200.00

Subtotal USD: 29,200.00 ✓

**Commodity Type: NATURAL GAS - E.TEXAS (HOUSTON SHIP CHANNEL) - INSIDE FERC - Inside FERC's**

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
08-Jan-2009	E28069914	Physical	5.600000	0.000000	09-Jan-2009	09-Jan-2009	10,000.00	56,000.00

Subtotal USD: 56,000.00 ✓

**Commodity Type: NATURAL GAS - NYMEX - NYMEX**

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
20-Jan-2009	E28766204	Physical	4.700000	0.000000	21-Jan-2009	21-Jan-2009	8,515.00	40,020.50
21-Jan-2009	E28777325	Physical	4.750000	0.000000	22-Jan-2009	22-Jan-2009	8,515.00	40,446.25

Subtotal USD: 80,466.75 ✓

**Commodity Type: NATURAL GAS - S TEXAS (TETCO) - INSIDE FERC - Inside FERC's**

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
21-Jan-2009	E28778401	Physical	4.620000	0.000000	17-Jan-2009	20-Jan-2009	17,884.00	82,624.08

Subtotal USD: 82,624.08 ✓

85

Commodity Type: NATURAL GAS- TEXAS EASTERN TRANSMISSION CORP. M-1 - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
14-Jan-2009	E28287331	Physical	5.180000	0.000000	15-Jan-2009	15-Jan-2009	7,015.00	36,337.70

Subtotal USD: 36,337.70

6,265 \$32,452.70

Commodity Type: NATURAL GAS-ZONE 1 FGTC) - GAS DAILY - Gas Daily (Daily Publication)

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
28-Jan-2009	E29009052	Physical	0.000000	4.533300	29-Jan-2009	31-Jan-2009	9,282.00	42,078.09
29-Jan-2009	E29052429	Physical	4.250000	0.000000	30-Jan-2009	31-Jan-2009	10,842.00	46,078.50

Subtotal USD: 88,156.59

10,791 \$45,861.75

Commodity Type: NATURAL GAS-ZONE 1 FGTC) - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
07-Jan-2009	E28008067	Physical	5.590000	0.000000	08-Jan-2009	08-Jan-2009	6,262.00	35,004.58
09-Jan-2009	E28146527	Physical	5.270000	0.000000	10-Jan-2009	12-Jan-2009	23,613.00	124,440.51
09-Jan-2009	E28146624	Physical	5.350000	0.000000	10-Jan-2009	12-Jan-2009	20,015.00	107,080.25
12-Jan-2009	E28171737	Physical	5.450000	0.000000	13-Jan-2009	13-Jan-2009	3,337.00	18,186.65
13-Jan-2009	E28264602	Physical	5.410000	0.000000	14-Jan-2009	14-Jan-2009	6,499.00	35,159.59
16-Jan-2009	E28657361	Physical	4.620000	0.000000	17-Jan-2009	20-Jan-2009	19,680.00	90,921.60
22-Jan-2009	E28807330	Physical	4.410000	0.000000	23-Jan-2009	23-Jan-2009	8,515.00	37,551.15
22-Jan-2009	E28807396	Physical	4.620000	0.000000	18-Jan-2009	20-Jan-2009	10,785.00	49,826.70

Subtotal USD: 498,171.03

19,656 \$90,810.32

Commodity Type: NATURAL GAS-ZONE 6 NON-NY (TRANSCO)-INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
06-Jan-2009	E27995911	Physical	5.680000	0.000000	07-Jan-2009	07-Jan-2009	5,194.00	29,501.92
06-Jan-2009	E27995915	Physical	5.730000	0.000000	07-Jan-2009	07-Jan-2009	2,398.00	13,740.54
06-Jan-2009	E27995917	Physical	5.60	5.530000	07-Jan-2009	07-Jan-2009	5,000.00	27,650.00

Subtotal USD: 70,892.46

\$28,000.00

TOTAL VOLUME = 437,582

JPMorgan Receives Net USD: 2,372,170.75

STANDARD SETTLEMENT INSTRUCTIONS

86



WIRE 2/25/09  
07-0

Pay to:

For a/c:

Add'l Payment

Info:

For questions regarding this invoice, please contact the North America Settlements Team via e-mail at [na.energy.settlements.physical@jpmorgan.com](mailto:na.energy.settlements.physical@jpmorgan.com) or telephone at 713-236-5200.

\$2,572,170.75+  
27,650.00+  
80,821.50+  
55,152.53+  
78,186.55+  
107,018.55+  
46,976.50+  
42,976.50+  
36,557.70+  
34,750.60+  
25,660.60+  
32,452.70+  
41,944.30+  
45,861.75+  
125,609.70+  
33,201.40+  
30,139.11+  
90,810.72+  
28,000.00+  
\$ 2,395,628.65\*

67

FEB-13-2009 10:55

FAX 8132284194 DESC(@AOOXH NG INV JAN09 3D S 018206 PEOPLES GAS)



TC: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-FSCashCps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldherergy.com

SUBJ: NG INV JAN09 3D S 018206 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
70 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 18206  
Invoice Month: 01/2009  
Invoice Date: 2/13/2009  
Invoice Due Date: 2/25/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	LoM	Price	Month	Amt Due	Cur
				From	To							
01/14/09	01083638	FGT	FGT-23PCCL	01/14/09	01/14/09		5.156	MMBTL	5.850000	200901	30,152.60	LSD ✓
01/14/09	01084004	SCNT	BCRK STC	01/14/09	01/14/09		5.000	MMBTL	5.830000	200901	29,150.00	LSD ✓
01/15/09	01085628	FGT	FGT-23PCCL	01/15/09	01/15/09		18.086	MMBTL	5.685700	200901	102,831.57	LSD ✓
01/16/09	01086851	FGT	FGT-23PCCL	01/16/09	01/16/09		10.000	MMBTL	5.495000	200901	54,950.00	LSD ✓
01/16/09	01087561	FGT	FGT-23PCCL	01/16/09	01/16/09		1.030	MMBTL	5.495000	200901	5,659.85	LSD ✓
01/24/09	01097626	FGT	TIVCLT	01/24/09	01/26/09		30.468	MMBTL	4.250000	200901	129,489.00	LSD ✓
01/27/09	01100913	FGT	TIVCLT	01/27/09	01/27/09		5.156	MMBTL	4.050000	200901	20,881.80	LSD ✓
01/28/09	01103468	FGT	TIVCLT	01/28/09	01/28/09		4.500	MMBTL	4.400000	200901	19,800.00	LSD ✓

4485

Page 1 of 2

19,734.00

37%

P.01

88

02/13/2009 9:56:37 AM -0500

PAGE 1 OF 2

01/29/09 01105947 FET TIVCI 01/29/09 01/29/09  
01/30/09 01107295 GLLI WMS PLANT 01/30/09 01/31/09

3.967 MMBTL 4.426600 200901 17.538.19 USD ✓  
38.741 MMBTL 4.481200 200901 173.605.17 USD ✓

Please Remit:

584,069.18 USD

Payment Terms: 25th following the month of delivery

✓ = 122,084

Wire trans on the 25th following the month of delivery:

WIRE #20101  
01-90-000-23202-000  
*[Signature]*

\$584,069.18+  
19,600.00+  
19,734.00+  
\$584,003.18 *[Signature]*

FEB-12-2009 11:59

FAX 8132284194

DESC(@AONDP NG INV JAN09 5N S 000723 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: W T-FSCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldherenergy.com

SUBJ: NG INV JAN09 5N S 000723 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 723  
Invoice Month: 01/2009  
Invoice Date: 2/12/2009  
Invoice Due Date: 2/25/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	LoM	Price	Month	Amt. Due	Cur
01/01/09	01067274	FGI	FGI	Z3PCCL	01/01/09	01/31/09	107.532	MMBTU	6.066800	200901	652,375.14	USD

Please Remit:

652,375.14 USD

Payment Terms: 25th following the month of delivery

*107,532*

Wire transfer by the 25th following the month of delivery:  
HSBC BANK USA

B7K

P.01

96

02/12/2009 11:01:27 AM -0500

PAGE 1 OF 2



**Summary Statement**

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Summary Date: February 11, 2009  
 Due Date: February 25, 2009  
 Contract: NAESB, PEOPLES

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

*Handwritten scribble*

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		FGT_ZONE_1, MMBTU, NG	MMBTU	57,752	273,745.12
Summary for:		TRES_PALACIOS-FGT_Z1, MMBTU, NG	MMBTU	32,391	174,404.19

TOTAL VOLUME = 90,142

DUE TO: MAGNUS

**\$448,149.31 [USD]**

Remit  
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 Accoun

*2/25/09*  
*252-02-000*  
*[Signature]*

**Please direct all inquiries to:**

Name: Gas Accounting  
 Tel: 214-291-4085  
 Fax: 972-473-2471

~~\$ 448,149.31~~  
~~174,404.19~~  
~~174,398.92~~  
\$ 448,144.04



# INVOICE

Invoice No: 200902110001  
 Invoice Date: February 11, 2009  
 Due Date: February 25, 2009  
 Contract: NAESB, PEOPLES

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **January 2009**

Field: FGT Meter: FGT\_ZONE\_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
90781	FIXED PRICE	1/9	4,288	5.6500	24,227.20 ✓
90906	FIXED PRICE	1/10	4,288	5.3000	22,726.40
90906	FIXED PRICE	1/11	4,288	5.3000	22,726.40
90906	FIXED PRICE	1/12	4,288	5.3000	22,726.40
total: 90906			12,864		68,179.20 ✓
91363	FIXED PRICE	1/17	4,288	4.6000	19,724.80
91363	FIXED PRICE	1/18	4,288	4.6000	19,724.80
91363	FIXED PRICE	1/19	4,288	4.6000	19,724.80
91363	FIXED PRICE	1/20	4,288	4.6000	19,724.80
total: 91363			17,152		78,899.20 ✓
91595	FIXED PRICE	1/22	4,288	4.4400	19,038.72 ✓
91722	FIXED PRICE	1/23	4,288	4.4100	18,910.08 ✓
92081	FIXED PRICE	1/28	2,008	4.4200	8,875.36 ✓
92196	FIXED PRICE	1/29	4,288	4.4300	18,995.84 ✓
92240	FIXED PRICE	1/30	4,288	4.2700	18,309.76
92240	FIXED PRICE	1/31	4,288	4.2700	18,309.76
total: 92240			8,576		36,619.52 ✓
<b>Total Meter:</b>			<b>57,752</b>		<b>273,745.12</b>

Field: TRES PALACIOS Meter: TRES\_PALACIOS-FGT\_Z1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
90685	FIXED PRICE	1/8	5,000	5.6200	28,100.00 ✓
90780	FIXED PRICE	1/9	5,156	5.6500	29,131.40 ✓
90905	FIXED PRICE	1/10	4,416	5.2700	23,272.32 ✓
90905	FIXED PRICE	1/11	4,415	5.2700	23,267.05 ✓
90905	FIXED PRICE	1/12	4,285	5.2700	22,581.95 ✓
total: 90905			13,117		69,126.59 ✓
91061	FIXED PRICE	1/14	4,354	5.4000	23,511.60 ✓
91200	FIXED PRICE	1/15	4,764	5.1500	24,534.60 ✓
<b>Total Meter:</b>			<b>32,390</b>		<b>174,404.19</b>

\$174,404.19 +  
 23,272.32 =  
 23,267.05 =  
 \$174,398.92

92



Macquarie Cook Energy

### Macquarie Cook Energy, LLC Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd, 18th Floor  
Los Angeles, CA 90067  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email:

Tampa Electric Company  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813(813)228-1585(813)228-4455  
Fax: (813)228-4442(813)228-4194(813)228-4742  
Attn:

INVOICE DATE : 06Feb2009

DUE DATE : 25Feb2009

PAYMENT IN \$US

COPY

Volume Base : MMBtu  
Production Month : Jan 2009  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	19,995	102,474.15
<b>Total for pipeline FLORIDA GAS TRANSMISSION CO.</b>		<b>19,995</b>	<b>102,474.15</b>
GULFSTREAM PIPELINE CO.	DESTIN INTO GULFSTREAM	4,849	25,117.82
<b>Total for pipeline GULFSTREAM PIPELINE CO.</b>		<b>4,849</b>	<b>25,117.82</b>
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	24,201	139,354.72
<b>Total for pipeline SOUTHERN NATURAL GAS CO.</b>		<b>24,201</b>	<b>139,354.72</b>
<b>Commodity Totals</b>		<b>49,045</b>	<b>266,946.69</b>
<b>Net Amount Due in US \$ :</b>			<b>266,946.69</b>

Please Wire Amount To :

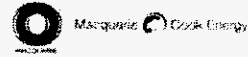
Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.

Company : Tampa Electric Company  
 Invoice Date : 06Feb2009

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Jan 2009  
 Sales Details Page No. : 1

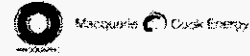
Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line : FLORIDA GAS TRANSMISSION CO.			
Delivery Point : FGT ZONE 3 POOL			
Deal ID : 414549			
21Jan2009	4,995	5.17	25824.15
<b>Deal ID :</b>	<b>4,995</b>	<b>5.1700</b>	<b>25,824.15</b>
<b>414549 Sub Total</b>			
Pipe Line : FLORIDA GAS TRANSMISSION CO.			
Delivery Point : FGT ZONE 3 POOL			
Deal ID : 415132			
22Jan2009	15,000	5.11	76650.0
<b>Deal ID :</b>	<b>15,000</b>	<b>5.1100</b>	<b>76,650.00</b>
<b>415132 Sub Total</b>			
<b>Sub Total on DP FGT ZONE 3 POOL</b>	<b>19,995</b>		<b>102,474.15</b>
Pipe Line : GULFSTREAM PIPELINE CO.			
Delivery Point : DESTIN INTO GULFSTREAM			
Deal ID : 414534			
21Jan2009	4,849	5.18	25117.82
<b>Deal ID :</b>	<b>4,849</b>	<b>5.1800</b>	<b>25,117.82</b>
<b>414534 Sub Total</b>			
<b>Sub Total on DP DESTIN INTO GULFSTREAM</b>	<b>4,849</b>		<b>25,117.82</b>
Pipe Line : SOUTHERN NATURAL GAS CO.			
Delivery Point : SONAT TIER 1 POOL			
Deal ID : 412880			
14Jan2009	9,533	5.9	56244.7
<b>Deal ID :</b>	<b>9,533</b>	<b>5.9000</b>	<b>56,244.70</b>
<b>412880 Sub Total</b>			

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Company : Tampa Electric Company  
 Invoice Date : 06Feb2009

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Jan 2009  
 Sales Details Page No. : 2

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line : SOUTHERN NATURAL GAS CO.			
Delivery Point : SONAT TIER 1 POOL			
Deal ID : 413350			
15Jan2009	5,000	5.67	28350.0
<b>Deal ID :</b>	<b>5,000</b>	<b>5.6700</b>	<b>28,350.00</b>
<b>413350 Sub Total</b>			
Pipe Line : SOUTHERN NATURAL GAS CO.			
Delivery Point : SONAT TIER 1 POOL			
Deal ID : 413773			
16Jan2009	7,863	5.85	45998.55
<b>Deal ID :</b>	<b>7,863</b>	<b>5.8500</b>	<b>45,998.55</b>
<b>413773 Sub Total</b>			
Pipe Line : SOUTHERN NATURAL GAS CO.			
Delivery Point : SONAT TIER 1 POOL			
Deal ID : 416120			
24Jan2009	361	4.85	1750.85
25Jan2009	361	4.85	1750.85
26Jan2009	361	4.85	1750.85
<b>Deal ID :</b>	<b>1,083</b>	<b>4.8500</b>	<b>5,252.55</b>
<b>416120 Sub Total</b>			
Pipe Line : SOUTHERN NATURAL GAS CO.			
Delivery Point : SONAT TIER 1 POOL			
Deal ID : 417430			
27Jan2009	361	4.86	1754.46
28Jan2009	361	4.86	1754.46
<b>Deal ID :</b>	<b>722</b>	<b>4.8600</b>	<b>3,508.92</b>
<b>417430 Sub Total</b>			
<b>Sub Total on</b>	<b>24,201</b>		<b>139,354.72</b>
<b>DP SONAT TIER 1 POOL</b>			

95

NJR Energy Services Company  
 People and Resources Dedicated to Service

Off System Sales Bill  
 01/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric  
 702 N. Franklin St., P-7  
 Tampa, FL 33602  
 ATTN: Jason Weber

Invoice Date: 02/06/2009  
 Bill Number: OF010922-0012-1476-0-8  
 Service Address:  
 Credit Account: 142.01  
 Rate Code: 50  
 Due Date: On Or Before 02/25/2009

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Columbia Gulf	KMD 225923	4118	FGT-FLORIDA GAS TRA	15	15	9,414	\$5.520000	\$51,965.28
Tres Palacios Gas Storage Llc	KMD 226186	FL_Gas_Tran.	Florida Gas Transmi	16	16	8,266	\$4.950000	\$40,916.70
Southern Natural Gas Company	BJC 226508	SONAT POOL	SONAT POOL	20	20	22,930	\$5.120000	\$117,401.60
Columbia Gulf	BJC 226509	4078	SHADYSIDE	20	20	9,545	\$5.180000	\$49,443.10
Gulfstream Natural Gas System Llc	BJC 226511	8205295	Florida Power & Lig	20	20	8,092	\$5.350000	\$43,292.20
Southern Natural Gas Company	BJC 226623	SONAT POOL	SONAT POOL	21	21	12,930	\$5.135000	\$66,395.55
Columbia Gulf	BJC 226626	4078	SHADYSIDE	21	21	9,569	\$4.980000	\$47,653.62
<b>Commodity Total</b>						<b>80,746</b>		<b>\$417,068.05</b>
<b>INVOICE TOTAL</b>						<b>80,746</b>		<b>\$417,068.05</b>

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact N

paid in full.

Wire Instructions

WIRE 2/25/09  
 0190-000-232-02-000

7446

Page 2 of 2

FEB-09-2009 12:35

7329387547

98%

P.02

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8

02/09/2009 11:37 FAX 7329387547

NJR

002/002

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Feb/06/2009  
Delivery Month: January/2009  
Due Date: Feb/25/2009

**Peoples Gas System, a division of Tampa Electric Company**  
Bill To:

Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Ed Elliott  
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
		Invoice Total			41,577	\$	210,282.45

**Pay this amount, USD: \$ 210,282.45**

*WRITE 2/25/09*  
*ALONG WITH PAYMENT*  


E  
A  
F  
F

**Please direct all inquiries to:**

Ramona Olivarez  
Tel: 713-800-1971  
Fax: 713-871-0510  
Email: ramonaolivarez@net-lp.com



**OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\***

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

92

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Feb/06/2009  
 Delivery Month: January/2009  
 Due Date: Feb/25/2009

**Peoples Gas System, a division of Tampa Electric Company**  
 Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
 Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID		Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
83434	FGT	JB-FGT	FIXED PRICE	1/16	1/16	11,146	\$5.3000	\$59,073.80
83680	FGT	JB-FGT	FIXED PRICE	1/21	1/21	3,770	\$4.8800	\$18,397.60
83759	FGT	JB-FGT	FIXED PRICE	1/22	1/22	3,770	\$4.8800	\$18,397.60
<b>Sub-Total</b>						<b>18,686</b>		<b>\$95,869.00</b>
83022	MOPS	TIVOLI PLANT	FIXED PRICE	1/10	1/10	2,000	\$5.3000	\$10,600.00
83022	MOPS	TIVOLI PLANT	FIXED PRICE	1/11	1/11	2,000	\$5.3000	\$10,600.00
83022	MOPS	TIVOLI PLANT	FIXED PRICE	1/12	1/12	2,000	\$5.3000	\$10,600.00
83095	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/13	1/13	2,000	\$5.3800	\$10,760.00
83095	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/14	1/14	1,892	\$5.5050	\$10,415.46
83095	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/15	1/15	1,988	\$5.2450	\$10,427.06
83095	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/16	1/16	1,907	\$5.0750	\$9,678.03
84243	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/28	1/28	712	\$4.5100	\$3,211.12
84243	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/29	1/29	712	\$4.6600	\$3,317.92
84243	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/30	1/30	712	\$4.4700	\$3,182.64
84243	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/31	1/31	1,627	\$4.4700	\$7,272.69
84244	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/28	1/28	2,062	\$4.5100	\$9,299.62
84244	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/29	1/29	2,062	\$4.6600	\$9,608.92
84244	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	1/30	1/30	1,217	\$4.4700	\$5,439.99
<b>Sub-Total</b>						<b>22,891</b>		<b>\$114,413.45</b>

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

98

ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Suite 1600  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Fax: (813) 228-4742  
 Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Gas Accounting  
 Tampa, FL 33602

Invoice Number: S-2009-01-01704-OES  
 Customer ID: PEOPTAMPA  
 Customer Number: PEOPLESTECO  
 GMS Contract Number: S-PEOPTAMPA-S-0001  
 Invoice Date: 06-Feb-2009  
 Due Date: 25-Feb-2009 by Wire  
 Production Month: 1/2009 (see instructions below)

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	102,630 Dth	\$5.09710	Nom	\$523,115.13
NGPL	7936	FLAGAS / Vermillion	47,136 Dth	\$5.66000	Nom	\$266,789.76
Current Totals			149,766 Dth			\$789,904.89
Recap:						
			Commodity Total			\$789,904.89
			Net Amount Due			\$789,904.89

Charges in American Dollars (USD)

~~\$ 523,304.82~~  
 266,789.76+  
\$ 790,094.58

*Wire transfer  
 at the time of invoice*

**Please Correspond To:**  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2009-01-01704-OES  
 GMS Contract No. S-PEOPTAMPA-S-0001  
 Invoice Date: 02/06/2009  
 Production Month 1/2009

# Invoice Detail

Prod. Month: 1/2009

Invoice No: S-2009-01-01704-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price			
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000			
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000			
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000			
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000			
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000			
6	0	\$0.00000	14	15,712	\$5.66000	22	0	\$0.00000	30	0	\$0.00000			
7	0	\$0.00000	15	15,712	\$5.66000	23	0	\$0.00000	31	0	\$0.00000			
8	0	\$0.00000	16	15,712	\$5.66000	24	0	\$0.00000						
										47,136	\$5.66000	<b>Amount</b>		
														\$266,789.76

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price			
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000			
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000			
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000			
4	0	\$0.00000	12	0	\$0.00000	20	25,105	\$5.13000	28	0	\$0.00000			
5	0	\$0.00000	13	10,000	\$5.57000	21	18,969	\$4.91000	29	0	\$0.00000			
6	0	\$0.00000	14	6,419	\$5.69000	22	12,470	\$5.01000	30	10,137	\$4.77000			
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	10,137	\$4.77000			
8	0	\$0.00000	16	9,393	\$5.30000	24	0	\$0.00000						
										102,630	\$5.09710	<b>Amount</b>		
														\$523,115.13

$\$4.92$   
 $\times 18,969$   
 $93,327.48$

Charges in American Dollars (USD)

523,115.13+  
 93,327.48-  
 93,327.48+  
 523,115.13

**Please Correspond To:**  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2009-01-01704-OES  
 GMS Contract No. S-PEOPTAMPA-S-0001  
 Invoice Date: 02/06/2009  
 Production Month 1/2009

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Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2009

Invoice Date: February 09, 2009

Invoice Number: SAL-47689 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-124	62134	Gas Sales	MOBIL PLANT-MOBILE BAY	01	31	31	155,000 MMBtu	\$6.1900 US\$/MMBtu	\$959,450.00 US\$
2	S-Peoples_Gas_Sys-128	71444	Gas Sales	TEJAS/FGT CALHOUN	01	31	31	155,000 MMBtu	\$5.9660 US\$/MMBtu	\$924,730.00 US\$

**Gas Sales**

Total For Invoice #: SAL-47689

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

~~309,996~~ 310,000  
\$1,884,180.00  
\$1,884,180.00

\$1,884,180.00+  
924,730.00-  
924,706.14+  
\$1,884,156.14\*

WIRE 2/25/09  
01-90-000-232-02-000

Remit To in USS:

By \

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

101

FFR-13-2009 13:51


Generation

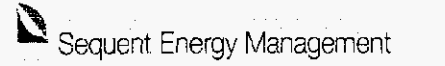
92%

P.01

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
  
 Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8  
  
 Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co  
  
 Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Remit To:  
  
 01-90000-232-02-000  




**Sales Invoice**  
 Invoice #: 513466-1  
 Delivery Period: Jan-2009  
 Invoice Date: 02/13/2009  
 Due Date: 02/25/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1062421	COMM-PHYS - Commodity		01/20/09	mickels	Destin	Destin Pool	21	21	5.1000 MMBTU	8,589 MMBTU	43,803.90
1063464	COMM-PHYS - Commodity		01/21/09	mickels	Destin	Destin Pool	22	22	5.0900 MMBTU	6,089 MMBTU	30,993.01
<b>Subtotal for Destin:</b>										<b>14,678</b>	<b>74,796.91</b>
1057143	COMM-PHYS - Commodity		01/13/09	mickels	Florida Gas Transmission Co	Columbia Gulf Laf	14	14	5.7400 MMBTU	9,894 MMBTU	56,791.56
1057144	COMM-PHYS - Commodity		01/13/09	mickels	Florida Gas Transmission Co	ANR/FGT St. Land	14	14	5.7900 MMBTU	8,805 MMBTU	50,980.95
1058469	COMM-PHYS - Commodity		01/14/09	mickels	Florida Gas Transmission Co	Columbia Gulf Laf	15	15	5.5500 MMBTU	5,188 MMBTU	28,793.40
1059654	COMM-PHYS - Commodity		01/15/09	mickels	Florida Gas Transmission Co	NGPL - Jefferson I	16	16	5.0900 MMBTU	6,355 MMBTU	32,346.95
1062760	COMM-PHYS - Commodity		01/20/09	mickels	Florida Gas Transmission Co	CS #11 Mount Ver	20	20	5.3500 MMBTU	15,000 MMBTU	80,250.00
1063469	COMM-PHYS - Commodity		01/21/09	mickels	Florida Gas Transmission Co	ANR/FGT St. Land	22	22	5.0800 MMBTU	7,937 MMBTU	40,319.96
1064897	COMM-PHYS - Commodity		01/22/09	mickels	Florida Gas Transmission Co	CS #11 Mount Ver	23	23	4.7200 MMBTU	576 MMBTU	2,718.72
<b>Subtotal for Florida Gas Transmission Company:</b>										<b>53,755</b>	<b>292,201.54</b>
1054481	COMM-PHYS - Commodity		01/09/09	mickels	Mobile Bay	Mobile Bay Pool	10	12	5.6300 MMBTU	22,500 MMBTU	126,675.00
1062420	COMM-PHYS - Commodity		01/20/09	mickels	Mobile Bay	Mobile Bay Pool	21	21	5.1000 MMBTU	1,838 MMBTU	9,373.80
1063462	COMM-PHYS - Commodity		01/21/09	mickels	Mobile Bay	Mobile Bay Pool	22	22	5.0900 MMBTU	8,911 MMBTU	45,356.99
1067859	COMM-PHYS - Commodity		01/26/09	turnbo	Mobile Bay	Mobile Bay Pool	27	27	4.7000 MMBTU	5,300 MMBTU	24,910.00
<b>Subtotal for Mobile Bay:</b>										<b>38,549</b>	<b>206,315.79</b>
<b>Grand Total:</b>										<b>106,982</b>	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$573,314.24 *NETTED*

573,314.24  
 RESERV #320# 38,430.00-  
\$534,884.24

02/13/09 11:52:13

Sequent->

B132284194

Sequent

Page 001

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NO. 6493 P. 1/3

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 681163 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 02/16/2009  
Due Date: 02/26/2009

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200901	S - 606586	FL GAS TR	0025309	CS #11 MOUNT VERNON	12,218	MMBTU	\$5.1700		\$63,167.06
200901	S - 607394	FL GAS TR	0025309	CS #11 MOUNT VERNON	2,573	MMBTU	\$5.1000		\$13,122.30
200901	S - 608105	FL GAS TR	0025309	CS #11 MOUNT VERNON	7,500	MMBTU	\$5.3500		\$40,125.00
Subtotal for FL GAS TR					22,291				\$116,414.36
Recap:									
Subtotal Before Taxes:									\$116,414.36
**** Net Amount Due **** Shell Energy North America (US), L.P.					22,291				\$116,414.36
									<b>NETTED</b>

USD TOTAL:

\$116,414.36+  
Pgs. INV# 33033 57,442.50-  
\$58,971.86

FEB. 16. 2009 3:46 PM

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

rgy North America (US), L.P.

Please Remit Check To:

Please Fax or email Payment Detail To:

E 2/25/09  
0-232-02-000

Shell Energy North America (US), L.P.

Accounts Receivable Department  
Fax (713) 265-4701  
Receivables@shell.com

General Customer Service Number  
1 800-281-2824

Shell Energy North America (US), L.P.

103

SALES Invoice

Prod. Month: 200901  
 Pipeline: FL GAS TR  
 Deal#: S - 606586  
 Delivery Point: 0025309  
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 01/21/2009

CS #11 MOUNT VERNON

Invoice No: SES - I - 681163 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 01/21/2009

NO. 6493 P. 2/3

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	12,218	\$5.1700	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
							12,218	\$5.1700				\$63,167.06

Pipeline: FL GAS TR  
 Deal#: S - 607394  
 Delivery Point: 0025309  
 Price Desc: Fixed

Eff Date: 01/22/2009

Expiry Date: 01/22/2009

CS #11 MOUNT VERNON

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	2,573	\$5.1000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
							2,573	\$5.1000				\$13,122.30

FEB. 16. 2009 3:46PM

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SALES Invoice

Prod. Month: 200901  
 Pipeline: FL GAS TR  
 Deal#: S - 608105  
 Delivery Point: 0025309  
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES  
 Eff Date: 01/22/2009  
 CS #11 MOUNT VERNON

Invoice No: SES - I - 681163 - 1  
 Contract #: 010-NG-BS-10645  
 Expiry Date: 01/22/2009

NO. 6493 P. 3/3

92 P. 03

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	7,500	\$5.3500	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			

7,500 \$5.3500 \$40,125.00

Total for Pipeline: FL GAS TR 22,291 \$5.2225 \$116,414.36

97%

FEB. 6. 2009 3:46PM

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**SOUTHWEST ENERGY**

**Southwest Energy, L.P.**

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

**COPY**

Contract Number : E00205  
Invoice Number : E002050901  
Production Month : 01/09  
Invoice Date : 02/05/2009  
Due Date : Feb/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
<b>Pipeline: ANR</b>													
<b>322625 : St Landry - FGT</b>													
01/09	01/09	ANR	322625 : St Landry - FGT		163674	5764-02	C	01-12	12	4,488	53,856	6.030000	324,751.68
01/09	01/09	ANR	322625 : St Landry - FGT		163674	5764-02	C	13-13	1	4,485	4,485	6.030000	27,044.55
01/09	01/09	ANR	322625 : St Landry - FGT		163674	5764-02	C	14-21	8	4,488	35,904	6.030000	216,501.12
01/09	01/09	ANR	322625 : St Landry - FGT		163674	5764-02	C	22-22	1	4,480	4,480	6.030000	27,014.40
01/09	01/09	ANR	322625 : St Landry - FGT		163674	5764-02	C	23-31	9	4,488	40,392	6.030000	243,563.76
											139,117	838,875.51	
<b>Total for Point : 322625 : St Landry - FGT</b>											<b>139,117</b>	<b>838,875.51</b>	
<b>Total For Pipeline - ANR</b>											<b>139,117</b>	<b>838,875.51</b>	

<b>Pipeline: Tres Palacios</b>													
<b>FGT : FGT</b>													
01/09	01/09	Tres Palacios FGT : FGT			164058	5766-07	C	13-13	1	9,997	9,997	5.430000	54,283.71 ✓
01/09	01/09	Tres Palacios FGT : FGT			164199	5767-01	C	14-14	1	5,275	5,275	5.420000	28,590.50 ✓
01/09	01/09	Tres Palacios FGT : FGT			164205	5767-07	C	15-15	1	4,401	4,401	5.150000	22,665.15 ✓
01/09	01/09	Tres Palacios FGT : FGT			164421	5768-04	C	21-21	1	5,000	5,000	4.450000	22,250.00 ✓
01/09	01/09	Tres Palacios FGT : FGT			164423	5768-06	C	21-21	1	5,394	5,394	4.550000	24,542.70 ✓
01/09	01/09	Tres Palacios FGT : FGT			164535	5769-02	C	22-22	1	6,262	6,262	4.440000	27,803.28 ✓
01/09	01/09	Tres Palacios FGT : FGT			164539	5769-09	C	23-23	1	5,790	5,790	4.340000	25,128.60
01/09	01/09	Tres Palacios FGT : FGT			164539	5769-09	C	24-24	1	1,728	1,728	4.340000	7,499.52
01/09	01/09	Tres Palacios FGT : FGT			164539	5769-09	C	25-25	1	1,728	1,728	4.340000	7,499.52
01/09	01/09	Tres Palacios FGT : FGT			164539	5769-09	C	26-26	1	1,728	1,728	4.340000	7,499.52
											10,974	47,627.16	
01/09	01/09	Tres Palacios FGT : FGT			164541	5769-11	C	23-23	1	2,453	2,453	4.360000	10,695.08
01/09	01/09	Tres Palacios FGT : FGT			165074	5773-07	C	30-30	1	4	4	4.270000	17.08
01/09	01/09	Tres Palacios FGT : FGT			165074	5773-07	C	31-31	1	2,603	2,603	4.270000	11,114.81
											2,607	11,131.89 ✓	
<b>Total for Point : FGT : FGT</b>											<b>52,363</b>	<b>249,589.47</b>	
<b>Total For Pipeline - Tres Palacios</b>											<b>52,363</b>	<b>249,589.47</b>	

**Remit To Information**

Southwest Energy, L.P.  
Dai Nguyen  
3100 Timmons  
Suite 225  
Houston, TX 77027

Funds due on or before Due Date

Volumes Subject To Adjustment

1 of 2



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SOUTHWEST ENERGY

Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205

Invoice Number : E002050901

Production Month : 01/09

Invoice Date : 02/05/2009

Due Date : Feb/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
---------	----------	----------	--------------	------------------------	------------	------------	---------	------------	------	--------------	---------------	-------	--------

Invoice Total

191,480 ✓ \$ 1,088,464.98

*Handwritten signature and initials*

Remit To Information

Southwest Energy, L.P.

Dai Neuyen

3100 Timmons

Suite 225

Houston, TX 77027

*Handwritten notes and signatures*

Funds due on or before Due Date

Volumes Subject To Adjustment

2 of 2

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# TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 02/09/2009  
INVOICE DUE DATE: 02/25/2009  
INVOICE NUMBER: 200901-0316

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD	ACTG				\$/DTH		DTH	AMOUNT
MO	CODE	METERNO	PIPE	DESCRIPTION	(DRY)	CURRENCY	(DRY)	DUE

**CURRENT SALE TRANSACTIONS**

Contract No: TMV-8-1474

2009/01	CUR	3064	GULFSO	ARNAUVILLE/ST.	\$5.020000	\$US	1,894	\$9,507.88
---------	-----	------	--------	----------------	------------	------	-------	------------

TOTAL CURRENT SALE TRANSACTIONS:							1,894	\$9,507.88
----------------------------------	--	--	--	--	--	--	-------	------------

TOTAL CURRENT TRANSACTIONS:							1,894	\$9,507.88
-----------------------------	--	--	--	--	--	--	-------	------------

## INVOICE SUMMARY

Total Current Transactions:	\$9,507.88
Total Prior Period Transactions:	\$0.00
<b>TOTAL AMOUNT DUE:</b>	<b>\$9,507.88</b>

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!  
 CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253  
 EMAIL: mlickert@tenaska.com

*M. Lickert*  
 AL. 02.09.09 09:00:00 *ML* PER CONTRACT TERMS

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

**THANK YOU FOR YOUR BUSINESS**

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**TOTAL GAS & POWER NORTH AMERICA, INC.**

Invoice no : F0019927 Customer: **Dee Wilkerson**  
 Invoice date : 02/11/2009 **Peoples Gas Systems, div of Tampa Electric**  
 Invoice from : 01/14/2009 **P O Box 2562 702 N Franklin St**  
 Invoice to : 01/21/2009 **Tampa**  
**FL 33602-2562**  
 Customer fax no : 18132284194  
 Customer A/C no :  
 Customer reference: **PEOPLES01**

Invoice description : **NATURAL GAS DELIVERY**

Please contact Jonathan Grisham for confirmation and/or disputes. 713 647 5072 , Attn Jonathan: backoffice.ustgp@total.com, and jonathan.grisham@total.com

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
<b>Southern Natural Gas Co.</b>									
01/13/2009	165422	01/14/2009	01/14/2009	Sonat Tier 2 - State of Louisiana	4,648 MMBtu	4,648 MMBtu	5.8400 \$/MMBtu		27,144.32
01/20/2009	165449	01/21/2009	01/21/2009	Sonat Tier 2 - State of Louisiana	10,000 MMBtu	10,000 MMBtu	5.0500 \$/MMBtu		50,500.00
				<b>Sonat Tier 2 - State of Louisiana</b>		<b>14,648 MMBtu</b>			<b>77,644.32</b>
				<b>Southern Natural Gas Co.</b>		<b>14,648 MMBtu</b>			<b>77,644.32</b>
						<b>14,648 MMBtu</b>			<b>77,644.32</b>

To be received by : 02/25/2009 Total amount due : \$ 77,644.32

*JW*  
*[Signature]*

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Invoice Number: 14335  
Invoice Month: 01/2009  
Invoice Date: February 04, 2009  
Invoice Due Date:  
Contract Number: 70389

**INVOICE**

Mail To:  
 Peoples Gas System  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**COPY**

Remit To:  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

**Billing Inquiries**

**Billing Inquiries**

ANNETTE FOLLMER

Trade date	Deal #	Bag	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
10/28/2008	446018	GASDX		FIRM Natural Gas Index Sales # 446018 From 01-NOV-08 Through 31-MAR-09	(52,731)	MMBTU	\$6.1500	200901	\$324,295.65	USD
12/22/2008	446224	GASDX		FIRM Natural Gas Index Sales # 446224 From 01-JAN-09 Through 31-JAN-09	(31,000)	MMBTU	\$6.1600	200901	\$190,960.00	USD
(SALES) SUB TOTAL:					(83,731)	MMBTU			\$515,255.65	
(GASDX) SUB TOTAL:					(83,731)	MMBTU			\$515,255.65	

TOTAL: \$515,255.65



AR INVOICE

02/10/2009 11:19:40AM

Invoice Number: 88572-1



Dominion

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 01/2009  
Invoice Due Date: 02/25/2009  
Invoice Date: 02/10/2009  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 789,462

Amount: \$4,633,181.44

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
541334	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	28,049	MMBTU	5.9460	\$166,789.35
622298	12/17/2008	DICKEYT	Jude Campbell	DTISOUTH	514,019	MMBTU	5.9360	\$3,051,216.78
				Pipeline: DTISOUTH	542,056		\$3,217,996.13	\$3,218,402.76
541334	10/26/2007	DICKEYT	Jude Campbell	FGT	17,166	MMBTU	5.9360	\$101,897.38
622298	12/17/2008	DICKEYT	Jude Campbell	FGT	50,659	MMBTU	5.9360	\$302,732.74
623644	12/23/2008	DICKEYT	Jude Campbell	FGT	50,743	MMBTU	5.9660	\$301,104.00
623646	12/23/2008	DICKEYT	Jude Campbell	FGT	69,844	MMBTU	5.9660	\$416,689.30
627393	01/14/2009	DICKEYT	Evette Moreno	FGT	9,393	MMBTU	5.5300	51,943.29
628677	01/21/2009	DICKEYT	Evette Moreno	FGT	6,500	MMBTU	4.9700	32,305.00
630740	01/29/2009	SLADES	Evette Moreno	FGT	28,000	MMBTU	4.7600	133,280.00
				Pipeline: FGT	232,305			1,338,096.51
627774	01/15/2009	DICKEYT	Evette Moreno	PINEPRAIRI	5,031	MMBTU	5.3000	26,664.30
628377	01/20/2009			AIRI	5,188	MMBTU	4.9800	25,836.24
630810	01/29/2009			AIRI	5,156	MMBTU	4.6900	24,181.64
				Pipeline: PINEPRAIRI	15,375			76,682.18
<b>SALE Total:</b>						789,462		4,633,181.44
<b>Net Invoice Total:</b>						789,462		\$4,633,181.44
<b>Outstanding Amount:</b>						789,462		\$4,633,181.44

NOTES:

\$4,633,181.44+  
 416,689.30+  
 301,104.00+  
 302,732.74+  
 101,897.38+  
 101,897.38+  
 305,121.67+  
 166,789.35+  
\$4,634,744.43

Check To  
Energy Marketing, Inc.

3  
23260

Please Send Correspondence To  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2009

16-Mar-09

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Feb09est

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 FTS-1-USAGE	ACCRUED	2,370,354	0.07512	\$178,063.78	
2	ACTUAL	2,360,354	0.07509	\$177,227.56	
3 FTS-1-NO NOTICE	ACCRUED	(285,807)	0.07540	(\$21,549.85)	
4	ACTUAL	(285,807)	0.07540	(\$21,549.85)	
5 FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00	
6	ACTUAL	0	0.00000	\$0.00	
7 TOTAL FTS-1	ACCRUED	2,084,547		\$156,513.93	
8	ACTUAL	2,074,547		\$155,677.71	
9	DIFFERENCE	(10,000)		(\$836.22)	
10 FTS-2-USAGE	ACCRUED	507,122	0.04556	\$23,102.37	
11	ACTUAL	505,181	0.04584	\$23,160.02	
12	DIFFERENCE	(1,941)		\$57.65	
13 ITS-1-USAGE	ACCRUED	137,413	0.05000	\$6,870.65	
14	ACTUAL	137,413	0.05488	\$7,540.63	
15	DIFFERENCE	0		\$669.98	
16 GRAND TOTAL	ACCRUED	2,729,082		\$186,486.95	
17	ACTUAL	2,717,141		\$186,378.36	
18	DIFFERENCE	(11,941)		(\$108.59)	

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S

16-Mar-09

FOR January 2009

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(3,720)	0.40550	(\$1,508.46)
2		ACTUAL	(3,720)	0.40550	(\$1,508.46)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(3,720)		(\$1,508.46)
5		ACTUAL	(3,720)		(\$1,508.46)
6		DIFFERENCE	0		\$0.00

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 Contact Phone: 713-989-2094

MISSION COI  
 MARION COLLINS

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 2/20/09	\$156,306.44
<b>Invoice Identifier:</b>	01-90-000-232-02-000	000315784
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0017	0.0000	0.0362	8,000	289.60	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0409	0.0000	0.0754	2,977	224.47	20 - 20	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0409	0.0000	0.0754	300	22.62	28 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0409	0.0000	0.0754	900	67.86	31 - 31	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0409	0.0000	0.0754	5,846	440.79	14 - 14	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0409	0.0000	0.0754	6,311	475.85	15 - 15	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	3,003	226.43	13 - 13	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	11,396	859.26	14 - 14	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,300	927.42	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315784	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/20/2009	

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,079	910.76	16 - 16	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	7,293	549.89	20 - 20	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,122	914.00	21 - 21	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,300	927.42	22 - 22	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,300	927.42	30 - 30	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	12,294	926.97	31 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,001	980.28	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,937	975.45	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	1/20/09 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$156,306.44
<b>Invoice Identifier:</b>	000315784
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,767	962.63	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,770	962.86	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,778	963.46	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,149	916.04	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,124	838.75	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,705	882.56	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,511	867.93	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,721	808.36	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmt D/T:</b> 02/08/2009 12:00 AM	<b>Payee's Bank Account Num:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
<b>Payee:</b> 006924518	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094	<b>Payee's Name:</b> COI

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315784
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,632	801.65	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,141	764.63	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,439	937.90	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,098	912.19	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,058	984.57	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,824	966.93	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	6,340	478.04	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,655	803.39	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/20/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$156,306.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,654	803.31	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,672	804.67	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,533	794.19	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,687	805.80	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	8,867	668.57	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	32,022	2,414.46	24 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,672	880.07	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,001	904.88	28 - 28	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315784	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/20/2009	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,993	904.27	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,012	905.71	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,733	809.27	31 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	246,357	18,575.32	01 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	4,225	318.57	01 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	6,527	499.68	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,071	834.75	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9,820	740.43	16 - 16	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/08/2009 12:00 AM  <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,306.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,625	122.53	17 - 21	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	6,188	466.58	22 - 22	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,925	220.55	23 - 31	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0409	0.0000	0.0754	3,630	273.70	02 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	11,569	872.30	20 - 20	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	2,100	158.34	28 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	11,635	877.28	19 - 20	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	24,000	1,809.60	30 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,305.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3065	16283		CARGILL - TAMPA			COT	0.0345	0.0409	0.0000	0.0754	1,000	75.40	28 - 31	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	6,486	489.04	01 - 03	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	5,286	398.56	04 - 06	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	6,486	489.04	07 - 09	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	10,648	802.86	10 - 13	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	56,916	4,291.47	14 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	10,000	754.00	13 - 14	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	1,667	125.69	15 - 15	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>	
	702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Numbe:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OF
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$156,306.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

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				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	4,304	324.52	16 - 16	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	35,000	2,639.00	17 - 23	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	3,336	251.53	24 - 26	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,340	1,005.84	13 - 13	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,156	991.96	14 - 14	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	6,200	467.48	15 - 15	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,507	1,018.43	16 - 16	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	9,068	683.73	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/08/2009 12:00 AM	<b>Payee's Bank Account Num.:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit Addr:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b>	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$156,306.44
<b>Invoice Identifier:</b>	000315784
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

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				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	8,566	645.88	21 - 21	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	8,691	655.30	22 - 22	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	3,457	260.66	23 - 23	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	689	50.44	30 - 30	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,056	1,210.62	13 - 13	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	15,617	1,177.52	14 - 14	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,856	1,270.94	15 - 15	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,554	1,248.17	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$158,308.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,613	1,252.62	21 - 21	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,856	1,270.94	22 - 22	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	13,983	1,054.32	23 - 23	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	7,167	540.39	24 - 24	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	7,166	540.32	25 - 25	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	7,516	566.71	26 - 26	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,306	1,229.47	30 - 30	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,299	1,228.95	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*Handwritten initials*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$156,306.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0017	0.0000	0.0362	(10,000) ✓	-362.00 ✓	21 - 21	
				Transportation Commodity - Delivery Flow Day Diversion Credit ✓															
01			0		3210	16271		CARGILL - BARTOW			COT	0.0345	0.0409	0.0000	0.0754	2,000	150.80	28 - 31	
				Transportation Commodity															
01			0		3215	16193		CUC-PIERCE/FGT			COT	0.0345	0.0409	0.0000	0.0754	8,000	603.20	28 - 31	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0409	0.0000	0.0754	1,300	98.02	31 - 31	
				Transportation Commodity															
01			0		68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	5,700	429.78	28 - 30	
				Transportation Commodity															
01			0		68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	1,075	81.06	31 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	3,879	292.48	16 - 16	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	14,526	1,095.26	21 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2009 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>									
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>									
				<b>Payee's Bank:</b>									
				<b>Payee's Name:</b>									
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>									
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$158,306.44</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000315784</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2009</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$158,306.44	<b>Invoice Identifier:</b>	000315784	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2009
<b>Invoice Total Amount:</b>	\$158,306.44												
<b>Invoice Identifier:</b>	000315784												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	02/20/2009												
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	3,879	292.48	16 - 16	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	4,211	317.51	21 - 23	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	6,820	514.23	30 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,898	897.11	21 - 22	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	9,698	731.23	30 - 31	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	5,818	438.68	30 - 31	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,733	884.67	21 - 22	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	2,202	166.03	30 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/09/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,308.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11.898	897.11	30 - 31	
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	19.394	1,462.31	20 - 20	
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	5.295	399.24	22 - 22	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	8.000	603.20	15 - 15	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	5.000	377.00	20 - 20	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	5.250	395.85	01 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	3.000	226.20	08 - 12	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	950	71.63	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/31/2009	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Contact Name:</b> WARRIOR COLLINS
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315784	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009	
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	2,100	158.34	14 - 15	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	12,000	904.80	16 - 23	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	1,700	128.18	24 - 25	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	2,000	150.80	26 - 29	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	80,098	6,039.39	01 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	18,620	1,403.95	17 - 20	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	31,226	2,354.44	23 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/08/2009	<b>Payee's Bank Account:</b> <b>Payee's Bank ABA Num:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315784	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009	
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	97,906	7,382.11	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	4,849	365.62	14 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	12,024	906.61	30 - 31	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	53,515	4,035.03	13 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	47,994	3,618.75	01 - 27	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	9,526	718.26	15 - 16	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	9,397	708.53	21 - 22	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	7,014	528.86	01 - 03	

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029

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/20/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,306.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	8,214	619.34	04 - 06	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	16,366	1,234.00	07 - 13	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	51,084	3,851.73	14 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	0.0409	0.0000	0.0754	12,334	929.98	16 - 16	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0409	0.0000	0.0754	5,052	380.92	21 - 21	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	280955	78075		TECO - POLK POWER			COT	0.0345	0.0017	0.0000	0.0362	10,000 ✓	362.00 ✓	21 - 21	
				Transportation Commodity															
01		0			352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0409	0.0000	0.0754	9,000	678.60	29 - 31	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	1,051	79.25	20 - 20	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,306.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
<b>Begin Transaction Date:</b> January 01, 2009 <b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,000	150.80	29 - 29	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	38,887	2,932.08	19 - 20	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	10,263	773.83	09 - 09	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	45,000	3,393.00	10 - 12	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	53,372	4,024.25	17 - 20	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	30,000	2,262.00	22 - 22	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	5,000	377.00	27 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	5,367	404.67	28 - 28	

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131

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/20/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> / COI <b>Contact Name:</b> MARION <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$158,306.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
<b>Begin Transaction Date:</b> January 01, 2009 <b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	12,210	920.63	07 - 07	
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	15,210	1,146.83	08 - 08	
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	5,215	393.21	09 - 09	
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	30,513	2,300.68	10 - 12	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	20 - 20	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	16 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JOI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$156,306.44 <b>Invoice Identifier:</b> 000315784 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	29 - 29	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	29 - 29	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 01	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	02 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> \$156,306.44	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315784	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/20/2009	

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	03 - 03	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	04 - 05	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	06 - 06	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	07 - 07	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	08 - 08	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	09 - 09	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	10 - 10	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	11 - 12	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$158,306.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	13 - 13	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	14 - 14	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	15 - 15	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	16 - 16	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	17 - 17	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	18 - 18	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	19 - 19	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	20 - 20	

BS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$156,306.44
<b>Invoice Identifier:</b>	000315784
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	21 - 21	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	22 - 22	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	23 - 23	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	24 - 24	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	25 - 26	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	27 - 27	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	28 - 28	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	29 - 29	

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142

**Stmt D/T:** 02/08/2009 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** I COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

702 N	120.00+	48.66+							
TAMI	120.00+	48.66+							
Svc Req Name: PEOI	120.00+	48.66+							
Svc Req: 0069	240.00+	97.32+							
Svc Req K: 5047	120.00+	48.66+							
Svc CD: FTS-	120.00+	48.66+							
Begin Transaction Date: Janu	120.00+	48.66+							
TT	Rec Loc	Rec Loc Prop	Rec Zf	ite	nd	dic	D:	iac	Zn
Temporary Relinquishment C									
01	32606	57391							
Temporary Relinquishment C									
01	32606	57391							
Temporary Relinquishment C									
01	32606	57391							
Transportation Commodity									
01	32606	57391							
Transportation Commodity									
01	32606	57391							
Transportation Commodity									
01	32606	57391							
Transportation Commodity									
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Transportation Commodity									
01	32606	57391							
Transportation Commodity									
01	32606	57391							
Transportation Commodity									
01	32606	57391							
Transportation Commodity									

<b>Invoice Total Amount:</b>	<b>\$156,306.44</b>
<b>Invoice Identifier:</b>	000315784
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
0.3855	0.0200	0.0000	0.4055	(120)	-48.66	30 - 30	
0.3855	0.0200	0.0000	0.4055	(120)	-48.66	31 - 31	
0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13	
0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 14	
0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 16	
0.0345	0.0017	0.0000	0.0362	0	0.00	20 - 20	
0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 22	

187

Late Payment Charges :  
Shippers may voluntarily  
the GRI Project(s) or Prc

1164

st l dot

120.00+

120.00+

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$156,306.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315784
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 24		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25 - 26		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	27 - 27		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	28 - 28		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	29 - 29		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 15		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	<b>2,093,474</b>	<b>156,306.44</b>		

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** WIRE 2/20/09 \$11,964.69  
**Invoice Identifier:** 01-90-000-232-02-000 000315505  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,190	89.73	14 - 14	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,770	133.46	22 - 22	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,929	220.85	21 - 21	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	63	4.75	13 - 13	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	14,334	1,080.78	13 - 16	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	7,490	564.75	21 - 23	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,204	995.58	13 - 16	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9,903	746.69	20 - 22	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	5,239	395.02	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.  
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*[Handwritten initials]*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** February 10, 2009  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 104439  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$11,864.69
<b>Invoice Identifier:</b>	000315505
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,520	190.01	13 - 14	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,862	140.40	14 - 14	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,862	140.40	22 - 22	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	949	71.56	13 - 14	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0017	0.0000	0.0362	9,975	361.10	21 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	1,941	146.35	20 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	11,664	879.47	24 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	0.0409	0.0000	0.0754	3,500	263.90	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/20/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI
		<b>Contact Name:</b> MARION COLEMAN <b>Contact Phone:</b> 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$11,864.69
<b>Invoice Identifier:</b>	000315505
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	17,902	1,349.81	19 - 20	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,929	220.85	20 - 20	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	963	72.61	28 - 28	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	3,216	242.49	28 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	140	10.56	28 - 28	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	1,634	123.20	17 - 17	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,971	374.81	18 - 20	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	18,714	1,411.04	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> \$11,864.69	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315505	
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/20/2009	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	11,024	831.21	09 - 12	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	5,839	440.26	09 - 12	
	Transportation Commodity																		
01	337605	78348		CROSSTEX ENERGY/I	360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	4,815	363.05	08 - 12	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	17 - 17	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 20	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	17 - 20	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

142



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,864.69
<b>Invoice Identifier:</b>	000315505
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31	
				Transportation Commodity															

<b>Invoice Total Amount:</b>	162,542	11,864.69
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$6,372.15  
**Invoice Identifier:** 01-10-000-232-02-000  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,911	219.49	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,980	224.69	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,771	208.93	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,776	209.31	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,785	209.99	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,012	151.71	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,756	132.40	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,838	213.99	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,743	208.82	09 - 09	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	N COI
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009

<b>Invoice Total Amount:</b>	\$6,372.15
<b>Invoice Identifier:</b>	000315693
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,691	202.90	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	5,232	394.49	11 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,626	198.00	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	3,120	235.25	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,592	195.44	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,702	203.73	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,450	184.73	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,483	187.22	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/20/2009
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ON COI
	<b>Contact Name:</b> MERRION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$6,372.15
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315693
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,463	185.71	19	19
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,912	219.57	20	20
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,616	197.25	21	21
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	3,229	243.47	22	22
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,398	180.81	23	23
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,716	204.79	24	24
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,695	203.20	25	25
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,692	202.98	26	26

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/08/2009
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	CI
	<b>Contact Name:</b> J. COLLINS	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> 36,372.16
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315693
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,686	202.52	27 - 27	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,719	205.01	28 - 28	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,779	209.54	29 - 29	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,630	198.30	30 - 30	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,468	186.09	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	1,100	82.94	19 - 20	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	940	70.88	30 - 31	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$6,372.15
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315693
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>84,511</b>	<b>6,372.15</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** )  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 107974  
**Svc CD:** FTS-1  
**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *with A/c 09* \$1,214.47  
**Invoice Identifier:** *01-90-000-232-02-000* 000315845  
**Account Number:** 52002364  
**Net Due Date:** *2/20/2009* 02/20/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	2,528	190.61	30 - 31	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	13,579	1,023.86	20 - 20	
	Transportation Commodity																		

**Invoice Total Amount:** 16,107 1,214.47

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/07/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WIRE 2/20/09* \$21,549.85  
**Invoice Identifier:** *01-90-000-232-02-000* 000315445  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0409	0.0000	0.0754	(285,807)	-21,549.85	01 - 01	

**Invoice Total Amount:** (285,807)      -21,549.85

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b>	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> <i>WIRE 2/20/09</i> \$23,160.02
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000315809
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>02/20/2009</i>

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	1,854	88.81	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	5,545	265.61	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	1,527	73.14	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	5,552	265.94	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	8,513	407.77	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	7,301	349.72	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0409	0.0000	0.0479	1,971	94.41	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0409	0.0000	0.0479	2,041	97.76	15 - 15	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0017	0.0000	0.0087	26,484	230.41	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 02/08/2009 12:00 AM	<b>Payee's Bank Account Number:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
		<b>Payee's Name:</b>	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$23,160.02
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315809
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0409	0.0000	0.0479	9,000	431.10	14 - 16	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	20 - 20	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0409	0.0000	0.0479	2,995	143.46	21 - 21	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	22 - 22	
Transportation Commodity																			
56		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0017	0.0000	0.0087	(1,941)	-16.89	21 - 21	
Transportation Commodity - Delivery Flow Day Diversion Credit ✓																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0409	0.0000	0.0479	12,413	594.58	20 - 20	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0409	0.0000	0.0479	10,374	496.92	14 - 14	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0409	0.0000	0.0479	7,300	349.67	15 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

152

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> \$23,160.02 <b>Invoice Identifier:</b> 000315809 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	3,333	159.65	15 - 15	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	696	33.34	16 - 16	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0409	0.0000	0.0479	10,050	481.40	14 - 16	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0409	0.0000	0.0479	1,238	59.30	22 - 22	
	Transportation Commodity																		
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0409	0.0000	0.0479	5,302	253.97	14 - 15	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	10,000	479.00	22 - 22	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	4,000	191.60	30 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0070	0.0409	0.0000	0.0479	10,454	500.75	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

153

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2009 <b>Payee's Bank Account Num</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$23,160.02</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000315809</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/20/2009</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$23,160.02	<b>Invoice Identifier:</b>	000315809	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/20/2009
<b>Invoice Total Amount:</b>	\$23,160.02									
<b>Invoice Identifier:</b>	000315809									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/20/2009									
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0070	0.0409	0.0000	0.0479	16,448	787.86	21 - 21	
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0070	0.0409	0.0000	0.0479	15,000	718.50	22 - 22	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	6,904	330.70	14 - 14	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	6,825	326.92	15 - 15	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	8,577	410.84	21 - 21	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0409	0.0000	0.0479	326	15.62	23 - 23	
				Transportation Commodity															
56	3048	16268		PGS-SEBRING	280955		78075	TECO - POLK POWER			COT	0.0070	0.0017	0.0000	0.0087	1,941	16.89	21 - 21	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	54,288	2,600.40	01 - 08	

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154

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/08/2009 12:00 AM	<b>Payee's Bank Account Nu</b> <b>Payee's Bank ABA Numbe</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$23,160.02	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315809	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009	
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	13,534	648.28	09 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,765	324.04	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,767	324.14	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,905	330.75	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	3,530	169.09	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	14,000	670.60	15 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	20,301	972.42	17 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	28,000	1,341.20	20 - 23	

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155

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strm D/T:</b>	02/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	\$23,160.02
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315809
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	40,602	1,944.84	24 - 29	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	14,784	708.15	30 - 31	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	313876		78301	GULF POWER SMITH			COT	0.0070	0.0409	0.0000	0.0479	5,000	239.50	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	4,798	229.82	19 - 19	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	35,609	1,705.67	19 - 20	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	10,000	479.00	16 - 16	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	11,929	571.40	20 - 20	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	20,346	974.57	30 - 31	

156

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Strt D/T:</b> 02/09/2009 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b>	COI
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2009	<b>Invoice Total Amount:</b> \$23,160.02
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315809
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	14	31
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	14	14
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	22	22
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	30	31
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	30	31
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	14	15
				Transportation Commodity															

**Invoice Total Amount: 505,181 23,160.02**

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/08/2009 12:00 AM  
**Payee's Bank Account Numb:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 106770  
**Svc CD:** ITS-WD  
**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *WIRE 2/20/09* \$7,540.63  
**Invoice Identifier:** 01-90-000-232-02-000 000315496  
**Account Number:** 52002364  
**Net Due Date:** 02/20/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	5,184	510.62	24 - 26		
				Transportation Commodity																
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	2,607	256.79	30 - 31		
				Transportation Commodity																
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	121,973	6,098.65	07 - 23		
				Transportation Commodity																
31	696661	78475		TRES PALACIOS STOI	255292	71444		TEJAS/FGT CALHOUN			COT	0.0968	0.0017	0.0000	0.0985	6,023	593.27	09 - 12		
				Transportation Commodity																
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0485	0.0500	1,626	81.30	13 - 13		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	137,413	7,540.63		

158

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



PEOPLES GAS SYSTEM  
 Refund of Premium Paid to Arclight Energy  
 FOR June 2008

18-Mar-09

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls\Feb'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Arclight Gas	Refund	June'08	0		(\$53,283.00)
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		0		<b>(\$53,283.00)</b>

158-1

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT PIPELINE  
IN DTH'S**

**FOR January 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls\Jan09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,296	\$5.33000	\$6,907.68
2		ACTUAL	1,755	\$5.33000	\$9,354.15
3		DIFFERENCE	459		\$2,446.47
4	COMMODITY-PIPELINE	ACCRUED	559,311	\$0.05827	\$32,589.35
5		ACTUAL	559,311	\$0.05828	\$32,596.74
6		DIFFERENCE	0		\$7.39
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,676,368		\$433,249.51
14		ACTUAL	1,676,827		\$435,703.37
15		DIFFERENCE	459		\$2,453.86

159

BILLING SUMMARY

Invoice No. : 200901-002-006922736  
Invoice Date: FEB 10 2009

Billing Year: 2009  
Billing Month: JAN

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	426,349.22 <i>804-05</i>
4	Cash Out	9,354.15 <i>501-01</i>
	Subtotal	435,703.37
	Grand Total	435,703.37

*COPY*

Please Pay this Amount By 20-FEB-09 435,703.37

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

*Handwritten initials*

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

*WIRE 2/20/09*

*01-90-000-232-02-000*

*Handwritten signature*  
IPANY

*160*

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JAN.  
Billing Year : 2009

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				<b>\$393,752.48</b>

161

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JAN.  
Billing Year : 2009  
Service Type : MAINTENANCE CAPITAL SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	559,311	0.01750	9,787.94
Total Surcharges			<u>9,787.94</u>
<b>Total Commodity &amp; Surcharges</b>			<u>9,787.94</u>

162

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JAN.  
 Billing Year : 2009  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	0	462	0.01600	7.39
0	3	308,952	0.04600	14,211.79
1	3	243,986	0.03100	7,563.56
2	3	719	0.02600	18.69
3	3	5,654	0.01000	56.54
Total Deliveries		<u>559,773</u>		<u>21,857.97</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	559,311	0.00000	0.00
ACA	559,311	0.00170	950.83
Total Surcharges			<u>950.83</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>22,808.80</b></u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2009  
Billing Month : JAN

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	558,018	559,773	0	0	0	(1,755)	0.31451	0
ESTIMATED IMBALANCE	523,398	525,031	0	0	0	(1,633)	0.31200	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	1,755	5.330	100.000	5.33	9,354.15
<b>Total</b>	1.00000	1,755				9,354.15 <i>Line 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	558,018	559,773	(1,755)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		558,018	559,773		0	0
Less Pool Transaction		0	0			
<b>Net</b>		558,018	559,773	(1,755)		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR January 2009  
 H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Jan08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(13,700)	5.58555	(\$76,521.97)
2		ACTUAL	(13,700)	5.58555	(\$76,521.97)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	388,872	0.02170	\$8,438.52
5		ACTUAL	389,023	0.02205	\$8,578.95
6		DIFFERENCE	151		\$140.43
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	388,872		\$8,438.52
14		ACTUAL	389,023		\$8,578.95
15		DIFFERENCE	151		\$140.43
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,460,172		\$536,478.55
23		ACTUAL	1,460,323		\$536,618.98
24		DIFFERENCE	151		\$140.43

165





**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 82103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jan, 2009  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 02/10/2009  
 Net Due Date: 02/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$613,140.95
2	9000386	OT / CLC	\$18.47
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$76,540.44)
Invoice Total Amount			<u>\$536,618.98</u>

Please make wire transfer payments  
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**COPY**

ACCOUNT # 007000100

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**

1  
LINE

**Invoice Detail Statement - Final**

Invoice Identifier: 82103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jan, 2009  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 02/10/2009  
 Net Due Date: 02/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 5.58567) (Price Tier: 1)		GZN1/1				01/01/2009 01/31/2009	(13,703)	5.58567	(76,540.44)
Contract Total Amount:								(13,703)Dth		<u>(\$76,540.44)</u>

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 82103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Jan, 2009  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 02/10/2009  
 Net Due Date: 02/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 6.15761) (Price Tier: 1)	GZN1/1					12/31/2008 12/31/2008	3	6.15761	18.47
Contract Total Amount:								3Dth		<u>\$18.47</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 82103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jan, 2009  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 02/10/2009  
 Net Due Date: 02/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		8205193				12/31/2008	(1)	0.93000	(0.93)
			Midulla Plant (MGS) GZN1/1				12/31/2008			
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 52161			01/01/2009 01/31/2009	18,000	0.02170	390.66
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 52161			01/01/2009 01/31/2009	31,000	0.02170	672.70
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	OXY BASE 52161			01/01/2009 01/31/2009	57,378	0.02170	1,245.05
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	OXY BASE 52161			01/01/2009 01/31/2009	46,500	0.02170	1,009.05

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/06/2009 01/06/2009	1	0.02170	0.02
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 52613			01/10/2009 01/12/2009	22,194	0.02170	481.59
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP 52629			01/13/2009 01/13/2009	7,990	0.02170	173.38
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 52630			01/13/2009 01/13/2009	6,806	0.02170	147.69
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 52642			01/14/2009 01/14/2009	7,891	0.02170	171.23
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 52642			01/14/2009 01/16/2009	33,538	0.02170	727.77

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# Gulfstream Natural Gas System, LLC

**1**  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jan, 2009

Invoice Identifier: 82103

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00012	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 52642			01/16/2009 01/16/2009	2,959	0.02170	64.21
1.00013	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	CHEVRON 52749			01/20/2009 01/20/2009	21,109	0.02170	458.07
1.00014	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9002020 Peoples - Bayside	NJR 52750			01/20/2009 01/20/2009	7,982	0.02170	173.21
1.00015	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			01/21/2009 01/21/2009	152	0.02170	3.30
1.00016	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	CHEVRON 52793			01/21/2009 01/21/2009	285	0.02170	6.18
1.00017	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	CONOCO 52789			01/21/2009 01/21/2009	4,932	0.02170	107.02

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
**FINE**

Accounting Period: Jan, 2009

Invoice Identifier: 82103

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	8205201 FPC - Hines	MAC COOK 52791			01/21/2009 01/21/2009	4,783	0.02170	103.79
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	CHEVRON 52793			01/21/2009 01/21/2009	9,715	0.02170	210.82
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	SEQUENT 52777			01/21/2009 01/21/2009	8,472	0.02170	183.84
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9002020 Peoples - Bayside	SEQUENT 52777			01/21/2009 01/21/2009	1,813	0.02170	39.34
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	ANADARKO 52819/TEC 52816			01/22/2009 01/22/2009	10,136	0.02170	219.95
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00023	1 Current Business (Transportation)	8205175	9000040	CONOCO 52815			01/22/2009	4,932	0.02170	107.02

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jan, 2009

Invoice Identifier: 82103

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				01/22/2009			
1.00024	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	SEQ 52817/TEC 52816			01/22/2009	6,006	0.02170	130.33
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				01/22/2009			
1.00025	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	SEQ 52817			01/22/2009	4,932	0.02170	107.03
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				01/22/2009			
1.00026	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9002020	SEQ 52817/TEC 52816			01/22/2009	3,858	0.02170	83.72
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				01/22/2009			
1.00027	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	ANADARKO 52878			01/27/2009	2,762	0.02170	59.94
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				01/27/2009			
1.00028	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ANADARKO 52878			01/27/2009	1,874	0.02170	40.67
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				01/27/2009			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 82103

Accounting Period: Jan, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 52879			01/27/2009 01/27/2009	5,228	0.02170	113.45
1.00030	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP 52887			01/28/2009 01/28/2009	9,864	0.02170	214.05
1.00031	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP 52923			01/29/2009 01/29/2009	5,918	0.02170	128.42
1.00032	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	LD 52962			01/30/2009 01/31/2009	5,862	0.02170	127.20
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	LD 52962/TEC 52957			01/30/2009 01/31/2009	9,938	0.02170	215.66
1.00034	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	BP 52966/ TEC 52957			01/30/2009 01/31/2009	5,914	0.02170	128.34

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
FINE

Invoice Identifier: 82103      Accounting Period: Jan, 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00035	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON 52963 / HARDEE 52960			01/30/2009	4,000	0.02170	86.80
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				01/31/2009			
1.00036	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	CHEVRON 52953/ HARDEE 52960			01/30/2009	9,864	0.02170	214.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				01/31/2009			
1.00037	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	CHEVRON 52963 / HARDEE 52960			01/30/2009	136	0.02170	2.96
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				01/31/2009			
1.00038	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9002020	CHEVRON 52963 / TEC 52957			01/30/2009	4,148	0.02170	90.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				01/31/2009			
1.00039	1 Current Business (Transportation)	GZN1/1	GZN1/1 9000541				01/31/2009	151	0.93000	140.43
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				01/31/2009			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LIVE

Invoice Identifier: 82103      Accounting Period: Jan, 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				12/31/2009	1	0.93000	0.93
1.00041	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		L114-1		01/01/2009 01/31/2009	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,474,023Dth		<u>\$613,140.95</u>

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PEOPLES GAS SYSTEM  
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)  
 FOR January 2009  
 IN DTH'S

16-Feb-09

H:\GAS\_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Jan'09	1,668	5.58567	\$9,316.90
2	TAMPA ELECTRIC	ACTUAL	Jan'09	1,667	5.58567	\$9,311.31
3	GRAND TOTAL	ACCRUAL		1,668		\$9,316.90
4	GRAND TOTAL	ACTUAL		1,667		\$9,311.31
5	GRAND TOTAL	DIFFERENCE		(1)		(\$5.59)



PEOPLES GAS

Purchase Statement

Peoples Gas System  
Attn: Ed Elliott  
Mgr Gas Acctg  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602

Statement Date: 02/13/2009  
Due Date: 02/24/2009

PGS Bayside Imbalance K#90002020 for the Month of January 2009

Volume (in DTH)	Price	Amount Due
1,667.00	\$5.58567	\$9,311.31

Total Due Tampa Electric

\$9,311.31

For Payment by Wire Transfer:

*Wire 2/27/09*

*BE*

ew york

*01 90000 234 50000*  
*BE*

PEOPLES GAS SYSTEM  
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION  
 FOR January 2009  
 IN DTH'S

04-Feb-09

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Jan'09	6,844	0.95091	\$6,508.03
2	City Of Sunrise	ACTUAL	Jan'09	6,844	0.95091	\$6,508.03
3	GRAND TOTAL	ACCRUAL	Jan'09	6,844		\$6,508.03
4	GRAND TOTAL	ACTUAL	Jan'09	6,844		\$6,508.03
5	GRAND TOTAL	DIFFERENCE	Jan'09	0		\$0.00

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PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 26 2009

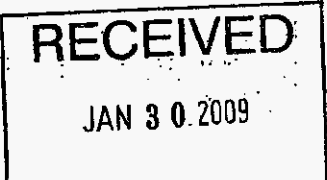
SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 21 2009	Feb 17 2009	\$6,508.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,362.94	-\$6,362.94	\$0.00	\$0.00	\$0.00	\$6,508.03

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	12/17/08-01/21/09	35	98462	91618	6844	GAS	6508.03
TOTAL GAS USED							6844	
CO VENDOR 1007582 INVOICE 93305-111588 Jan 09 PO SP51189-09 DUE 25 ATT ENT AP							TOTAL CURRENT CHARGES 6508.03 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 6508.03  CURRENT CHARGES PAST DUE AFTER Feb 17 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5841	35	6844	35

Your timely Payment is Appreciated.



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 30770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 80 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954) 746-3232

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jan 21 2009	Feb 17 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,508.03	\$6,508.03

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2157 1 MB 0.369  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN525776  
SU.IGRP-2211-T.7  
002157

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000093305 000111588 000650803 6

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PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR January 2009  
 IN DTH'S

06-Mar-09

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'09	24,477	1.40000	\$43,985.64
2		ACTUAL	Dec'08	1,227	9.32000	\$11,435.64
3						
4	GRAND TOTAL	ACCRUAL	Dec'08	24,477		\$43,985.64
5	GRAND TOTAL	ACTUAL	Dec'08	1,227		\$11,435.64
6	GRAND TOTAL	DIFFERENCE	Dec'08	(23,250)		(\$32,550.00)

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# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 01/14/09

Invoice #: 192


Service Period: THROUGH DECEMBER 31, 2008

Due Date: 01/29/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,227	\$ 9.32	\$ 11,435.64

#. 01-90-000-804-02-00-0

OK To Pay  
 Ed Elliott

  
 1/27/09



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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S

17-Feb-09

FOR JANUARY 2009

H:\GAS\_ACCT\PGA\ [FGT Cashouts-FGT-for Calendar Year 2009..xls]Jan08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'08	ACCRUED-Comm.	(107,368)	5.37100	(\$576,673.53)
2	Dec'08	ACTUAL-Comm.	(107,368)	5.37100	(\$576,673.53)
3	Jan'09	ACCRUED-Comm.	(291,356)	4.88600	(\$1,423,565.42)
4	Jan'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(398,724)		(2,000,238.95)
6	GRAND TOTAL	ACTUAL-Comm.	(107,368)		(\$576,673.53)
7	GRAND TOTAL	DIFF.-Comm.	291,356		\$1,423,565.42

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
A Southern Union/El Paso Affiliate

**Cash In/Cash Out Report**

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 01/27/2009 01:55:29 PM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 012009	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	5,108,734	2,766,248	7,894,982	0	0	1.00	
RECEIPT POINT IMBALAN	3	0	0	3	0	1,739,497	305,612	2,764,642	3	0	1.00	
NO NOTICE	(107,371)	0	0	(107,371)	0	0	0	0	(107,371)	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(3)	0.00	0.0000	0.0000	0.0000	0.00	0.00
NETTING Receipt	3	0.00	0.0000	0.0000	0.0000	0.00	0.00
CASH-IN-CASH-OUT No Notice	(107,368)	1.00	5.3710	0.0000	0.0000	(576,673.53)	(576,673.53)
<b>Total Amount:</b>						<b>(576,673.53)</b>	

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Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

510913 1003 173 107 1/1 ..... 173  
PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

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09

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
315860	02/10/2009		\$576,673.53	\$0.00	\$576,673.53
		TOTAL:	\$576,673.53	\$0.00	\$576,673.53

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND

SIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

U.S. DOLLARS

\*\*\*\*\*576,673 AND 53/100 DOLLARS\*\*\*\*\*

CHECK DATE  
02/11/2009

ER

CHECK AMOUNT

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

00173



185

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2009  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN February 2009

03-Mar-09

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2009.xls\Feb09\_Jan09Act

(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	415,199.6	0.50181	\$208,350.73

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2008  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

23-Feb-09

DETERMINED IN February 2009

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls]Feb09\_Jan09Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	8,946.1	0.48700	\$4,356.75
2 Florida Power & Light	92,695.3	0.48700	\$45,142.61
3 Infinite Energy	383,247.6	0.48700	\$186,641.58
4 Pacific Summit	103,034.5	0.48700	\$50,177.80
5 Pro Energy	17,319.5	0.48700	\$8,434.60
6 Spark Energy	41,173.6	0.48700	\$20,051.54
7 <b>TOTAL</b>	<b>646,416.6</b>		<b>\$314,804.88</b>

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PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

23-Feb-09

DETERMINED IN February 2009

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls\Feb09\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Texican	Dec'08	0.0	0.00000	\$0.91
2 Peninisula Energy	June'08	(216,414.8)	1.25200	(\$270,951.33)
3 Peninisula Energy	June'08	227,497.7	1.25200	\$284,827.12
4		0.0	0.00000	\$0.00
<hr/>				
4	<b>TOTAL</b>	<b>11,082.9</b>		<b>\$13,876.70</b>

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