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March 26, 2009

HAND DELIVERED

RECEIVED-FPSC  
09 MAR 26 PM 12:10  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company  
FPSC Docket No. 080317-EI

Dear Ms. Cole:

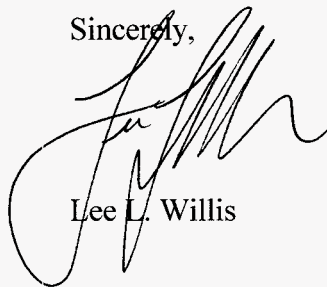
Enclosed for filing in the above docket are fifteen (15) copies of Tampa Electric Company's Development of Final Rates Step 1 Rate Increase, including the Compliance Allocated Class Cost of Service Study.

Also enclosed is a CD containing the above document generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM 5  
ECR 1 CD  
GCL 2  
OPC  
RCP 1  
SSC  
SGA 2  
ADM  
CLK 1 LLW/pp

Enclosures

cc: All Parties of Record (w/CD)

DOCUMENT NUMBER-DATE

02693 MAR 26 09

FPSC-COMMISSION CLERK

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 080317-EI**

**IN RE: TAMPA ELECTRIC COMPANY'S  
PETITION FOR AN INCREASE IN BASE RATES  
AND MISCELLANEOUS SERVICE CHARGES**



**DEVELOPMENT OF FINAL RATES  
STEP 1 RATE INCREASE**

**INCLUDES:  
COMPLIANCE ALLOCATED CLASS COST OF  
SERVICE STUDY**

DOCUMENT NUMBER-DATE

02693 MAR 26 8

FPSC-COMMISSION CLERK

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CLASS REALIZED RATE OF RETURN  
PRESENT RATES

DOCUMENT NUMBER-DATE  
02693 MAR 26 8  
FPSC-COMMISSION CLERK



APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PAGE 1

RATE OF RETURN SUMMARY - ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<b>OPERATING REVENUES</b>								
2	Sales Revenue (Incl. Transmission Firm Wheel)	637,851	454,812	53,970	266,206	21,915	4,683	36,265	
3	Other Revenues	27,506	19,169	2,355	5,358	443	165	17	
4									
5	TOTAL OPERATING REVENUES	865,359	473,981	56,325	271,564	22,358	4,848	36,283	
6									
7									
8	<b>OPERATING EXPENSES</b>								
9	Power Transactions	7,815	3,467	417	3,129	516	86	-	
10	O&M Expense	346,956	199,120	22,329	101,869	13,018	2,272	8,329	
11	Deprec & Amortiz Expense	187,029	101,373	11,419	56,543	8,403	1,075	10,216	
12	Taxes Other than Income	55,783	30,972	3,446	17,016	1,969	306	2,084	
13	Income Taxes	54,497	24,182	4,000	23,051	(701)	370	3,595	
14	Gain/(Loss) on Disp	(1,534)	(840)	(95)	(481)	(54)	(8)	(56)	
15									
16	TOTAL OPERATING EXPENSES	650,347	358,276	41,516	201,147	21,140	4,100	24,188	
17									
18									
19	NET OPERATING INCOME	215,013	115,705	14,809	70,417	1,218	748	12,115	
20									
21									
22	<b>RATE BASE</b>								
23	Plant in Service	5,288,156	2,864,762	323,645	1,664,243	191,815	31,053	192,640	
24	Plant Held for Future Use	37,330	20,833	2,277	12,668	1,391	161	-	
25	Working Capital	(39,910)	(30,690)	(3,123)	(3,188)	1,648	333	(4,889)	
26	Construction Work in Progress	101,071	53,172	6,081	36,111	4,981	419	306	
27	Less: Depreciation Reserve	1,929,039	1,042,937	117,519	600,696	68,224	11,700	87,963	
28									
29	TOTAL RATE BASE	3,437,610	1,865,139	211,360	1,109,138	131,811	20,266	100,066	
30									
31									
32									
33	RATE OF RETURN (%)	6.25	6.20	7.01	6.35	0.93	3.69	12.10	
34									
35	RATE OF RETURN INDEX	1.00	0.99	1.12	1.02	0.15	0.59	1.94	

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2008, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PAGE 2

RATE OF RETURN SUMMARY - ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
36	<u>DEVELOPMENT OF REVENUE REQUIREMENTS</u>								
37	Total Rate Base	3,437,610	1,865,139	211,380	1,109,138	131,611	20,266	100,096	
38	Total Cost of Capital	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	
39	(@ 11.25% ROE)								
40	Total Required Net Operating Income	278,790	151,263	17,141	89,851	10,674	1,844	8,118	
41									
42	Less: Achieved Net Operating Income	215,013	115,705	14,809	70,417	1,218	748	12,115	
43									
44	Equals: Return Deficiency/(Surplus)	63,777	35,557	2,332	19,534	9,456	895	(3,997)	
45	Times: Expansion Factor	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	
46									
47	Equals: Revenue Deficiency/ (Surplus)	104,269	58,132	3,813	31,935	15,459	1,484	(6,534)	
48									
49	Plus: Revenues @ Present Rates	865,359	473,961	56,325	271,564	22,358	4,848	36,263	
50									
51	Equals: Total Revenue Requirements	969,628	532,113	60,138	303,499	37,817	6,312	28,748	
52	Less: Other Revenues	(27,508)	(19,168)	(2,355)	(5,358)	(443)	(165)	(17)	
53									
54	Equals: Total Sales Revenue Requirements	942,120	512,944	57,783	298,141	37,374	6,147	29,731	
55									
56	Sales Revenue Requirements Index	0.88	0.85	0.90	0.88	0.58	0.74	1.22	

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**CLASS REALIZED RATE OF RETURN**  
**FINAL RATES**

APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

RATE OF RETURN SUMMARY - ROR  
 WITH FINAL STEP ONE RATE INCREASE

LINE NO.	FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<b>OPERATING REVENUES</b>							
2	935,103	495,936	59,748	293,224	43,487	5,397	37,311	
3	34,493	25,202	3,183	5,491	435	184	17	
4	<hr/>							
5	969,596	521,138	62,931	298,715	43,922	5,561	37,328	
6	<hr/>							
7	<b>OPERATING EXPENSES</b>							
8	7,615	3,467	417	3,129	516	86	-	
9	347,321	199,214	22,348	101,970	13,197	2,275	8,317	
10	187,029	101,373	11,419	56,543	6,403	1,075	10,216	
11	55,858	31,013	3,451	17,040	1,962	308	2,086	
12	94,537	42,322	6,539	33,484	7,547	643	4,002	
13	(1,534)	(840)	(95)	(481)	(54)	(8)	(58)	
14	<hr/>							
15	690,825	376,549	44,079	211,685	29,570	4,377	24,565	
16	<hr/>							
17	<b>NET OPERATING INCOME</b>							
18	278,770	144,589	18,852	87,031	14,352	1,184	12,763	
19	<hr/>							
20	<b>RATE BASE</b>							
21	5,288,158	2,864,762	323,645	1,684,243	191,815	31,053	192,640	
22	37,330	20,833	2,277	12,668	1,391	161	-	
23	(39,810)	(30,890)	(3,123)	(3,188)	1,648	333	(4,889)	
24	101,071	53,172	6,081	36,111	4,981	419	308	
25	1,929,039	1,042,937	117,519	600,696	68,224	11,700	87,863	
26	<hr/>							
27	3,437,810	1,865,139	211,360	1,109,138	131,611	20,266	100,096	
28	<hr/>							
29	<b>RATE OF RETURN (%)</b>							
30	8.11	7.75	8.92	7.85	10.90	5.84	12.75	
31	<hr/>							
32	<b>RATE OF RETURN INDEX</b>							
33	1.00	0.96	1.10	0.97	1.34	0.72	1.57	
34	<hr/>							
35								

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TAMPA ELECTRIC COMPANY  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED ('000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

RATE OF RETURN SUMMARY - ROR  
 WITH FINAL STEP ONE RATE INCREASE

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
36	<u>DEVELOPMENT OF REVENUE REQUIREMENTS</u>								
37	Total Rate Base	3,437,610	1,865,139	211,360	1,109,138	131,611	20,286	100,096	
38	Total Cost of Capital	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	
39	(@ 11.25% ROE)								
40	Total Required Net Operating Income	278,790	151,263	17,141	89,951	10,674	1,644	8,118	
41									
42	Less: Achieved Net Operating Income	278,770	144,589	18,852	87,031	14,352	1,184	12,763	
43									
44	Equals: Return Deficiency/(Surplus)	20	6,673	(1,711)	2,921	(3,678)	460	(4,845)	
45	Times: Expansion Factor	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	
46									
47	Equals: Revenue Deficiency/ (Surplus)	33	10,910	(2,797)	4,775	(6,013)	752	(7,595)	
48									
49	Plus: Revenues @ Present Rates	969,598	521,138	62,931	298,715	43,822	5,561	37,328	
50									
51	Equals: Total Revenue Requirements	969,628	532,049	60,134	303,490	37,909	6,313	29,733	
52	Less: Other Revenues	(34,493)	(25,202)	(3,183)	(5,491)	(435)	(164)	(17)	
53									
54	Equals: Total Sales Revenue Requirements	935,136	506,846	56,951	297,999	37,474	6,149	29,716	
55									
56	Sales Revenue Requirements Index	0.96	0.93	0.99	0.97	1.15	0.85	1.25	

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TAMPA ELECTRIC COMPANY  
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 STEP 1 RATE INCREASE  
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**SUMMARY OF CLASS REALIZED  
RATE OF RETURN  
AND INDICES**

TAMPA ELECTRIC COMPANY  
SUMMARY OF CLASS REALIZED RATES OF RETURN AND INDICES  
TEST PERIOD: PROJECTED CALENDAR YEAR 2009  
Step 1 Cost Recovery

Line No.	Rate Class	(A) Class Rate of Return at Present Rates	(B) Class Rate of Return Index (A) / Total (A)	(C) Class Rate of Return at Final Rates	(D) Class Rate of Return Index (C) / Total (C)
1	I. Residential (RS)	6.20%	0.99	7.75%	0.96
2					
3					
4					
5	II. General Service				
6	Non-Demand (GS)	7.01%	1.12	8.92%	1.10
7					
8					
9					
10	III. General Service				
11	Demand (GSD)	6.35%	1.02	7.85%	0.97
12					
13					
14					
15	IV. Interruptible				
16	General Service (IS)	0.93%	0.15	10.90%	1.34
17					
18					
19					
20					
21	IV. Lighting Service (LS)				
22	A. Energy	3.69%	0.59	5.84%	0.72
23	B. Facilities	12.10%	1.94	12.75%	1.57
24					
25					
26					
27					
28					
29	Total Retail	6.25%	1.00	8.11%	1.00

rortfinalindices.xls

**ALLOCATION OF REVENUE INCREASE  
TO RATE CLASSES**



**TAMPA ELECTRIC COMPANY**  
**TEST PERIOD: PROJECTED CALENDAR YEAR 2009**  
**DEVELOPMENT OF TARGET FINAL CLASS SALES REVENUES**  
**IN \$(000)**

Line No.	Rate Class	(A)	(B)	(C)	Revision of Base Revenues for IS Restructuring			Present Class Revenue Deficiency / (Surplus)		Allocated Class Sales Revenue Increase		Target Final Class Sales Revenue				
		Cost of Service w/ Other Oper. Rev. Cr. Prod. Cap. Alloc.: 12 CP & 25% AD	Additional Revenue Credits	Class Sales Revenue Requirement (A) - (B)	Present Class Revenue	Change for IS Restructuring	Restructured Present Class Revenue (D) + (E)	\$	%	\$	%	Total (F) + (I)	Unbilled Revenue Change	Billed Sales Revenue (K) - (M)		
			(a)		(b)			(C) - (F)	(G) / (F)	(d)		(e)				
1																
2																
3	I. Residential (RS)	512,944	6,094	506,850	454,812	(11,914)	442,898									
4																
5	II. General Service - Non-Demand (GS)	57,783	835	56,948	53,970	(1,366)	52,604									
6																
7	<b>Total: I + II</b>	<b>570,727</b>	<b>6,929</b>	<b>563,798</b>	<b>508,782</b>	<b>(13,280)</b>	<b>495,502</b>	<b>68,296</b>	<b>13.8%</b>	<b>(c)</b>	<b>60,150</b>	<b>12.1%</b>	<b>555,652</b>	<b>(67)</b>	<b>555,719</b>	
8																
9																
10																
11	III. General Service - Demand (GSD)	298,141	188	297,953	266,206	(8,198)	258,008	39,945	15.5%		35,181	13.6%	293,189	(54)	293,243	
12																
13																
14																
15	IV. Interruptible General Service (IS)	37,374	1	37,373	21,915	22,698 (1,134) 21,564	43,479	(6,106)	-14.0%		-	0.0%	(g)	43,479	(9)	43,488
16																
17																
18																
19	V. Lighting Service (LS)															
20	A. Energy	6,147	-	6,147	4,683	(86)	4,597	1,550	33.7%		800	17.4%	(g)	5,396	(2)	5,398
21	B. Facilities	29,731	-	29,731	36,265	-	36,265	(6,534)	-18.0%		1,022	2.8%	(f)	37,287	-	37,287
22	<b>Total: V.</b>	<b>35,878</b>	<b>-</b>	<b>35,878</b>	<b>40,948</b>	<b>(86)</b>	<b>40,862</b>	<b>(4,984)</b>	<b>-12.2%</b>		<b>1,822</b>	<b>4.5%</b>		<b>42,683</b>	<b>(2)</b>	<b>42,685</b>
23																
24																
25																
26																
27	<b>Total</b>	<b>942,120</b>	<b>7,117</b>	<b>935,003</b>	<b>837,851</b>	<b>(0)</b>	<b>837,851</b>	<b>97,152</b>	<b>11.6%</b>		<b>97,152</b>	<b>11.6%</b>	<b>935,003</b>	<b>(132)</b>	<b>935,135</b>	

Notes:

- (a) Additional revenue credits from increase in service charges allocated in proportion to present service charge revenue allocation in COS.
- (b) Under the approved IS Rate Restructuring, class revenues must be restated to reflect a revenue neutral implementation of IS as a DSM program with demand credits recoverable through the ECCR clause. The off-setting change in base revenues reflect payments of \$ 22,698,235 to interruptible customers and recovery from all rate classes on the basis of the 12 CP and 25% AD production capacity allocation method.
- (c) Revenues of rate classes I. and II. have been combined for increase determination since rate charges of each class are set effectively the same.
- (d) Class Revenue Increases determined by: (1) assigning FPSC approved revenue changes to class V.B., Lighting Facilities, (2) limiting class V.A., Lighting Energy, to 1.5 times total average percentage increase per FPSC policy, (3) setting no change to class IV. revenues per FPSC policy, and (4) allocating remainder of revenue increase to combined classes I & II and class III. in proportion to these classes revenue deficiencies.
- (e) Additional total unbilled revenue amount calculated as total base rate increase of 11.6% applied to total unbilled revenue amount valued at present rates and allocated to rate classes on basis of class MWH requirements. [ 11.6% x (\$1,139) = (\$132)]
- (f) Reflects revenue effect of lighting facility and maintenance changes in accordance with Issue 93 as approved.
- (g) Set per Commission Policy: No class should receive an increase greater than 1.5 times the system average percentage increase in total, and no class should receive a decrease.

Revenue Reconciliation Check

Present Operating Revenues		
Sales Revenue	\$ 837,851	Per Original Filing
Other Oper. Rev.	\$ 27,508	Per Original Filing
Total Pres. Rev.	\$ 865,359	
Plus:		
Revenue Increase	\$ 104,269	FPSC Decision
Equals: Final Revenues	\$ 969,628	
Summary of Final Revenue Development:		
Sales Revenue	\$ 935,135	Col. (N), L. 27
Other Oper. Revenue	\$ 27,508	Per Original Filing
Plus: Addnl. Serv. Chg. Rev.	\$ 7,117	Col. (B), L. 27
Plus: Addnl. Unbilled Rev.	\$ (132)	Col. (M), L. 27
Equals: Final Revenues	\$ 969,628	

TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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**DEVELOPMENT OF IS DSM  
CREDIT PAYMENTS**

Tampa Electric Company  
Development of IS DSM Credit Payments  
Projected Calendar Year 2009

	(1) Annual Billing KW	(2) Rate factor	(3) Metering Adj.	(4) applicable KW (1)x(2)x(3)	(5) Annual Billing Mwh	(6) Rate factor	(7) Metering Adj.	(8) applicable mwh for LF calc (5) x (6) x (7)
<b>GSLM-2</b>								
IS-1								
Subtr	1,242,768	1.00	0.98	1,217,913	550,533	1.00	0.98	539,522
Primary	1,124,448	1.00	0.99	1,113,204	414,065	1.00	0.99	409,924
IS-3								
Subtr	2,796	1.00	0.98	2,740	649	1.00	0.98	636
Primary	491,760	1.00	0.99	486,842	224,500	1.00	0.99	222,255
<u>SBI-1</u>								
Suppl	91,990	1.00	0.98	90,150	21,804	1.00	0.98	21,368
<u>SBI-3</u>								
Suppl	-	1.00	0.98	-	-	1.00	0.98	-
				2,910,849				1,193,706
Total GSLM-2 Applicable Kw =				2,910,849				
CCV =				\$ 10.91				
LF =				0.5618				
Equals LM cr =				\$ 17,840,176				Load Factor = 56.18%

**GSLM-3**

<u>SBI-1</u>								
SB Reser	445,094	0.12	0.98	52,343				
SB Daily	3,766,736	0.0476	0.98	175,711				
<u>SBI-3</u>								
SB Reser	395,126	0.12	0.98	46,467				
SB Daily	3,660,702	0.0476	0.98	170,764				
				445,285				
Total GSLM-3 Applicable Kw =				445,285				
CCV =				\$ 10.91				
Equals LM cr =				\$ 4,858,059				

Total GSLM-2/GSLM-3 cr =	\$ 22,698,235
--------------------------	---------------

**REVENUE SUMMARY  
BY RATE SCHEDULE**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Test year Ended 12/31/2009

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(\$000)

Witness: W. R. Ashburn

Line No.	Rate	Increase			
		(1) Base Revenue at Present Rates	(2) Base Revenue at Final Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVP-1 Excluding Transfers from RST to RSVP-1	454,774	495,888	41,115	9.0
2	RST Transfers to RSVP-1	37	46	9	23.4
3	GS, GST Excluding Transfers to GSD Standard and GSD Optional	49,184	53,564	4,380	8.9
4	GS Transfers to GSD Standard	2,747	3,354	608	22.1
5	GS Transfers to GSD Optional	1,671	2,394	723	43.3
6	TS	369	436	67	18.1
7	GSD, GSDT Standard Excluding Transfers to GS and GSD Optional	173,278	193,273	19,995	11.5
8	GSD Standard Transfers to GS	2,162	2,338	176	8.2
9	GSD Standard Transfers to GSD Optional	5,496	6,019	524	9.5
10	GSD Optional Excluding Transfers to GS	10,441	11,331	890	8.5
11	GSD Optional Transfers to GS	1,147	882	(264)	(23.0)
12	GSLD, GSLDT Transfers to GSD Standard	69,052	74,803	5,752	8.3
13	GSLD, GSLDT Transfers to GSD Optional	641	502	(139)	(21.7)
14	SBF, SBFT	3,991	4,075	84	2.1
15	IS-1, IST-1 Transfers to IS, IST	13,875	27,340	13,465	97.0
16	IS-3, IST-3 Transfers to IS, IST	3,950	6,556	2,606	66.0
17	SBI-1 Transfers to SBI, SBIT	1,955	4,887	2,932	150.0
18	SBI-3 Transfers to SBI, SBIT	2,135	4,703	2,568	120.3
19	SL-2 (Energy Service) Transfers to LS-1	1,518	1,763	245	16.1
20	OL-1 (Energy Service) Transfers to LS-1	1,528	1,755	227	14.8
21	OL-3 (Energy Service) Transfers to LS-1	1,637	1,880	243	14.8
22	SL-2 (Facilities) Transfers to LS-1	10,288	11,356	1,068	10.4
23	OL-1 (Facilities) Transfers to LS-1	9,146	9,786	640	7.0
24	OL-3 (Facilities) Transfers to LS-1	16,832	16,145	(687)	(4.1)
25	TOTAL	\$ 837,851	\$ 935,076	\$ 97,225	11.6
26					
27					
28	Summary by Old Classification				
29	RS	454,811	495,935	41,124	9.0
30	GS	53,970	59,747	5,777	10.7
31	GSD	192,523	213,844	21,321	11.1
32	GSLD	73,683	79,380	5,697	7.7
33	IS	21,915	43,486	21,571	98.4
34	Lighting Energy	4,683	5,397	714	15.3
35	Lighting Facilities	36,265	37,287	1,022	2.8
36	TOTAL	\$ 837,851	\$ 935,076	\$ 97,225	11.6
37					
38					

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 14 OF 152  
 FILED: 03/26/2009

**SERVICE CHARGES**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of data shown:

Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Service Charge	(1) Number of Transactions	(2) Present Charge	(3) Proposed Charge	(4) Revenues at (\$000) Present Charges	(5) Revenues at (\$000) Proposed Charges	(6) Increase		(7) Percent
							Dollars	Percent	
1									
2	<u>Rate Schedule - Service Charges</u>								
3									
4	Initial Service Connection	12,230	\$ 38.00	\$ 75.00	\$ 465	\$ 917	\$ 453		97%
5									
6	Normal Reconnect Subsequent Subscriber	172,223	\$ 16.00	\$ 25.00	2,756	4,306	1,550		56%
7									
8	Same Day Reconnect (1)	1,500	\$ 16.00	\$ 65.00	24	98	74		N/A
9									
10	Saturday Reconnect (1)	100	\$ 16.00	\$ 300.00	2	30	28		N/A
11									
12	Reconnect after Disconnect at Meter for Cause	66,899	\$ 35.00	\$ 50.00	2,341	3,345	1,003		43%
13									
14	Reconnect after Disconnect at Pole for Cause	1,365	\$ 35.00	\$ 140.00	48	191	143		300%
15									
16	Field Credit Visit	10,688	\$ 8.00	\$ 20.00	86	214	128		150%
17									
18	Tampering Charge without Investigation	6,000	\$ 50.00	\$ 50.00	300	300	0		N/A
19									
20	Return Check Fee	N/A	\$25-\$40 or 5%	Per FL Statutes	1,021	1,021	0		N/A
21			(the greater of)						
22	Late Payment Charge	N/A	1.5%	1.5% or \$5.00	5,263	8,692	3,428		65%
23				(the greater of)					
24									
25	<u>Rate Schedule - Temporary Service</u>								
26									
27	Temporary Service	2,573	115.00	\$ 235.00	296	605	309		104%
28									
29	Miscellaneous (2)				184	184	0		N/A
30									
31	Total Service Charges				<u>\$ 12,785</u>	<u>\$ 19,902</u>	<u>\$ 7,117</u>		
32									
33									
34									
35	Note: (1) These services are not provided under present rates and would have only been provided as normal reconnects.								
36	(2) Miscellaneous revenues. Examples - Extra poles and wire on temporary services, extra bill copies, etc.								
37	Totals may be affected due to rounding.								

Supporting Schedules: E-7

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 16 OF 152  
 FILED: 03/26/2009

**BASE REVENUE  
BY RATE SCHEDULE**



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSVP-1 Excluding Transfers from RST to RSVP-1
6	3	RST Transfers to RSVP-1
7	4	GS, GST Excluding Transfers to GSD Standard and GSD Optional
8	5	GS Transfers to GSD Standard
9	6	GS Transfers to GSD Optional
10	7	TS
11	8	GSD, GSDT Standard Excluding Transfers to GS and GSD Optional
12	11	GSD Standard Transfers to GS
13	12	GSD Standard Transfers to GSD Optional
14	13	GSD Optional Excluding Transfers to GS
15	14	GSD Optional Transfers to GS
16	15	GSLD, GSLDT Transfers to GSD Standard
17	18	GSLD, GSLDT Transfers to GSD Optional
18	19	SBF, SBFT
19	23	IS-1, IST-1 Transfers to IS, IST
20	25	IS-3, IST-3 Transfers to IS, IST
21	27	SBI-1 Transfers to SBI, SBIT
22	30	SBI-3 Transfers to SBI, SBIT
23	33	SL-2 (Energy Service) Transfers to LS-1
24	34	OL-1 (Energy Service) Transfers to LS-1
25	35	OL-3 (Energy Service) Transfers to LS-1
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36		

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 18 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
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Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule RS, RST, RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard	7,164,900 Bills	\$ 8.50	60,901,650	7,164,900 Bills	\$ 10.50	75,231,450	
4	RSVP-1	17,540 Bills	\$ 8.50	149,090	17,540 Bills	\$ 10.50	184,170	
5	Total	7,182,440 Bills		61,050,740	7,182,440 Bills		75,415,620	23.5%
6								
7								
8								
9	Energy Charge:							
10	Standard	9,043,766 MWh	\$ 43.42	392,680,320	- MWh	\$ -	-	
11	First 1,000 kWh				5,878,448 MWh	\$ 42.87	252,009,061	
12	All additional kWh				3,165,318 MWh	\$ 52.87	167,350,368	
13	RSVP-1	24,011 MWh	\$ 43.42	1,042,558	24,011 MWh	\$ 46.37	1,113,390	
14	Total	9,067,777 MWh		393,722,877	9,067,777 MWh		420,472,819	6.8%
15								
16								
17								
18	Total Base Revenue:			454,773,617			495,888,439	9.0%
19								
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 19 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
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Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule RST Transfers to RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Time-of-Day ("T-O-D")	513 Bills	\$ 11.50	5,900	513 Bills	\$ 10.50	5,387	
4	T-O-D - Meter CIAC paid	13 Bills	\$ 8.50	111	13 Bills	\$ 10.50	137	
5	Total	526 Bills		6,010	526 Bills		5,523	
6								
7	Energy Charge:							
8	T-O-D On-Peak	219 MWh	\$ 114.60	25,097	219 MWh	\$ 46.37	10,155	
9	T-O-D Off-Peak	660 MWh	\$ 9.68	6,389	660 MWh	\$ 46.37	30,604	
10	Total	879 MWh		31,486	879 MWh		40,759	
11								
12								
13	Total Base Revenue:			37,496			46,282	23.4%
14								
15								
16								
17								
18		947,936						
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 20 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GS, GST Excluding Transfers to GSD Standard and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Metered	721,758 Bills	\$ 8.50	6,134,943	721,758 Bills	\$ 10.50	7,578,459	
4	Standard Unmetered	4,170 Bills	\$ 7.50	31,275	4,170 Bills	\$ 9.00	37,530	
5	T-O-D	28,204 Bills	\$ 11.50	324,346	28,204 Bills	\$ 12.00	338,448	
6	T-O-D (meter CIAC paid)	48 Bills	\$ 8.50	408	48 Bills	\$ 10.50	504	
7	Total	754,180 Bills		6,490,972	754,180 Bills		7,954,941	22.6%
8								
9	kWh Charge:							
10	Standard	953,777 MWh	\$ 43.42	41,412,997	953,777 MWh	\$ 46.37	44,226,639	
11	T-O-D On-Peak	8,964 MWh	\$ 114.60	1,027,274	8,964 MWh	\$ 124.77	1,118,435	
12	T-O-D Off-Peak	26,077 MWh	\$ 9.68	252,425	26,077 MWh	\$ 10.10	263,378	
13	Total	988,818 MWh		42,692,697	988,818 MWh		45,608,452	6.8%
14								
15	Emergency Relay Charge:							
16	Standard	99 MWh	\$ 1.90	188	99 MWh	\$ 1.45	144	
17	T-O-D	- MWh	\$ 1.90	-	- MWh	\$ 1.45	-	
18	Total	99 MWh		188	99 MWh		144	-23.7%
19								
20								
21								
22	Total Base Revenue:			49,183,857			53,563,537	8.9%
23								
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34								
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36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 21 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GS Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Secondary	8,131 Bills	\$ 8.50	69,114	8,131 Bills	\$ 57.00	463,467	
4	Total	8,131 Bills		69,114	8,131 Bills		463,467	
5								
6	kWh Charge:							
7	Standard Secondary	61,667 MWh	\$ 43.42	2,677,581	61,667 MWh	\$ 15.15	934,255	
8	Total	61,667 MWh		2,677,581	61,667 MWh		934,255	
9								
10	Demand Charge:							
11	Standard Secondary	242,767 kW	\$ -	-	242,767 kW	\$ 8.06	1,956,702	
12	Total	242,767 kW		0	242,767 kW		1,956,702	
13								
14								
15								
16	Total Base Revenue:			2,746,695			3,354,424	22.1%
17								
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 22 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GS Transfers to GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Secondary	5,477 Bills	\$ 8.50	46,555	5,477 Bills	\$ 57.00	312,189	
4	Total	5,477 Bills		46,555	5,477 Bills		312,189	
5								
6	kWh Charge:							
7	Standard Secondary	37,408 MWh	\$ 43.42	1,624,255	37,408 MWh	\$ 55.64	2,081,381	
8	Total	37,408 MWh		1,624,255	37,408 MWh		2,081,381	
9								
10	Demand Charge:							
11	Standard Secondary	176,899 kW	\$ -	-	176,899 kW	\$ -	-	
12	Total	176,899 kW		-	176,899 kW		-	
13								
14								
15								
16								
17								
18	Total Base Revenue:			1,670,810			2,393,570	43.3%
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 23 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Rate Schedule			TS			Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation			
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3		29,336 Bills	\$ 8.50	249,356	29,336 Bills	\$ 10.50	308,028	
4	Total	29,336 Bills		249,356	29,336 Bills		308,028	23.5%
5								
6	kWh Charge:							
7		2,755 MWh	\$ 43.42	119,622	2,755 MWh	\$ 46.37	127,749	
8	Total	2,755 MWh		119,622	2,755 MWh		127,749	6.8%
9								
10								
11	Total Base Revenue:			368,978			435,777	18.1%
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13								
14								
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36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 24 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Standard - Secondary	134,377 Bills	\$ 42.00	5,643,834	134,377 Bills	\$ 57.00	7,659,489	
3	Standard - Primary	560 Bills	\$ 42.00	23,520	560 Bills	\$ 130.00	72,800	
4	Standard - Subtransmission	- Bills	\$ 42.00	-	0 Bills	\$ 930.00	-	
5	T-O-D - Secondary	9,485 Bills	\$ 49.00	464,765	9,485 Bills	\$ 57.00	540,645	
6	T-O-D - Primary	279 Bills	\$ 49.00	13,671	279 Bills	\$ 130.00	36,270	
7	T-O-D - Subtransmission	- Bills	\$ 49.00	-	- Bills	\$ 930.00	-	
8	T-O-D (Meter CIAC) - Secondary	12 Bills	\$ 42.00	504	12 Bills	\$ 57.00	684	
9	T-O-D (Meter CIAC) - Primary	- Bills	\$ 42.00	-	- Bills	\$ 130.00	-	
10	T-O-D (Meter CIAC) - Subtrans.	- Bills	\$ 42.00	-	- Bills	\$ 930.00	-	
11	Total	144,713 Bills		6,146,294	144,713 Bills		8,309,888	35.2%
12								
13	kWh Charge:							
14	Standard - Secondary	4,121,702 MWh	\$ 13.70	56,467,317	4,121,702 MWh	\$ 15.15	62,443,785	
15	Standard - Primary	59,345 MWh	\$ 13.70	813,027	59,345 MWh	\$ 15.15	899,077	
16	Standard - Subtransmission	- MWh	\$ 13.70	-	- MWh	\$ 15.15	-	
17	T-O-D On-Peak - Secondary	277,056 MWh	\$ 21.98	6,089,691	277,056 MWh	\$ 27.51	7,622,861	
18	T-O-D On-Peak - Primary	16,417 MWh	\$ 21.98	360,846	16,417 MWh	\$ 27.51	451,694	
19	T-O-D On-Peak - Subtrans.	- MWh	\$ 21.98	-	- MWh	\$ 27.51	-	
20	T-O-D Off-Peak - Secondary	750,514 MWh	\$ 10.08	7,565,181	750,514 MWh	\$ 10.10	7,580,191	
21	T-O-D Off-Peak - Primary	46,121 MWh	\$ 10.08	464,900	46,121 MWh	\$ 10.10	465,822	
22	T-O-D Off-Peak - Subtrans.	- MWh	\$ 10.08	-	- MWh	\$ 10.10	-	
23	Total	5,271,155 MWh		71,760,961	5,271,155 MWh		79,463,431	10.7%
24								
25								
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25

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 25 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 8							
2								
3	Demand Charge:							
4	Standard - Secondary	10,844,951 kW	\$ 7.25	78,625,895	10,844,951 kW	\$ 8.06	87,410,305	
5	Standard - Primary	155,723 kW	\$ 7.25	1,128,992	155,723 kW	\$ 8.06	1,255,127	
6	Standard - Subtransmission	- kW	\$ 7.25	-	- kW	\$ 8.06	-	
7	T-O-D Billing - Secondary	2,008,857 kW	\$ 2.36	4,740,903	2,008,857 kW	\$ 2.72	5,464,091	
8	T-O-D Billing - Primary	122,209 kW	\$ 2.36	288,413	122,209 kW	\$ 2.72	332,408	
9	T-O-D Billing - Subtrans.	- kW	\$ 2.36	-	- kW	\$ 2.72	-	
10	T-O-D Peak - Secondary	1,937,911 kW (1)	\$ 5.08	9,844,588	1,937,911 kW (1)	\$ 5.34	10,348,445	
11	T-O-D Peak - Primary	118,273 kW (1)	\$ 5.08	600,827	118,273 kW (1)	\$ 5.34	631,578	
12	T-O-D Peak - Subtrans.	- kW (1)	\$ 5.08	-	- kW (1)	\$ 5.34	-	
13	Total	13,131,740 kW		95,229,617	13,131,740 kW		105,441,955	10.7%
14								
15	Transformer Ownership Discount:							
16	Standard Primary	113,800 kW	\$ (0.36)	(40,968)	113,800 kW	\$ (0.70)	(79,660)	
17	Standard - Subtransmission	- kW	\$ (0.59)	-	- kW	\$ (1.10)	-	
18	T-O-D Primary	87,871 kW	\$ (0.36)	(31,634)	87,871 kW	\$ (0.70)	(61,510)	
19	T-O-D Subtransmission	- kW	\$ (0.59)	-	- kW	\$ (1.10)	-	
20	Total	201,671 kW		(72,602)	201,671 kW		(141,170)	94.4%
21								
22	Emergency Relay Charge:							
23	Standard Secondary	249,848 kW	\$ 0.60	149,909	249,848 kW	\$ 0.57	142,413	
24	Standard Primary	333 kW	\$ 0.60	200	333 kW	\$ 0.57	190	
25	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
26	T-O-D Secondary	150,275 kW	\$ 0.60	90,165	150,275 kW	\$ 0.57	85,657	
27	T-O-D Primary	16,902 kW	\$ 0.60	10,141	16,902 kW	\$ 0.57	9,634	
28	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
29	Total	417,358 kW		250,415	417,358 kW		237,894	-5.0%
30								
31								
32								
33								
34	(1) Not included in Total.							
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 10

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-E1  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 26 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashbum

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSD, GSDT Standard Excluding Transfers to GS and GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9							
2								
3	Meter Level Discount:							
4	Standard Primary	1,942,018.25	\$ -1%	(19,420)	2,074,733.94	\$ -1%	(20,747)	
5	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
6	T-O-D Primary	1,714,985.42	\$ -1%	(17,150)	1,829,626.78	\$ -1%	(18,296)	
7	T-O-D Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
8	Total	3,657,003.67	\$	(36,570)	3,904,360.72	\$	(39,044)	6.8%
9								
10								
11								
12								
13	Total Base Revenue:			<u>173,278,115</u>			<u>193,272,954</u>	11.5%
14								
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27

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 27 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWh's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule GSD Standard Transfers to GS

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Standard - Secondary	9,208 Bills	\$ 42.00	386,736	9,208 Bills	\$ 10.50	96,684	
3	Total	9,208 Bills		386,736	9,208 Bills		96,684	
4								
5	kWh Charge:							
6	Standard - Secondary	48,343 MWh	\$ 13.70	662,299	48,343 MWh	\$ 46.37	2,241,665	
7	Total	48,343 MWh		662,299	48,343 MWh		2,241,665	
8								
9	Demand Charge:							
10	Standard - Secondary	153,486 kW	\$ 7.25	1,112,774	153,486 kW	\$ -	-	
11	Total	153,486 kW		1,112,774	153,486 kW		-	
12								
13	Emergency Relay Charge:							
14	Standard - Secondary	266 kW	\$ 0.60	160	76 MWh	\$ 1.45	110	
15	Total	266 kW		160	76 MWh		110	
16								
17								
18								
19								
20	Total Base Revenue:			\$ 2,161,968.20			\$ 2,338,459.11	8.2%

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 28 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSD Standard Transfers to GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Secondary	4,607 Bills	\$ 42.00	193,494	4,607 Bills	\$ 57.00	262,599	
3	Primary	12 Bills	\$ 42.00	504	12 Bills	\$ 130.00	1,560	
4	Total	4,619 Bills		193,998	4,619 Bills		264,159	
5								
6	kWh Charge:							
7	Secondary	102,868 MWh	\$ 13.70	1,409,292	102,868 MWh	\$ 55.64	5,723,576	
8	Primary	545 MWh	\$ 13.70	7,467	545 MWh	\$ 55.64	30,324	
9	Total	103,413 MWh		1,416,758	103,413 MWh		5,753,899	
10								
11	Demand Charge:							
12	Secondary	532,866 kW	\$ 7.25	3,863,279	532,866 kW	\$ -	-	
13	Primary	2,614 kW	\$ 7.25	18,952	2,614 kW	\$ -	-	
14	Total	535,480 kW		3,882,230	535,480 kW		-	
15								
16	Emergency Relay Charge:							
17	Secondary	4,913 kW	\$ 0.60	2,948	1,008 MWh	\$ 1.45	1,462	
18	Total	4,913 kW		2,948	1,008 MWh		1,462	
19								
20	Meter Level Discount							
21	Primary	26,418 \$	-1%	(264)	30,324 \$	-1%	(303)	
22	Total	26,418 \$		(264)	30,324 \$		(303)	
23								
24								
25	Total Base Revenue:			5,495,670			6,019,217	9.5%
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 29 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSD Optional Excluding Transfers to GS

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Optional - Secondary	13,591 Bills	\$ 42.00	570,822	13,591 Bills	\$ 57.00	774,687	
3	Optional - Primary	265 Bills	\$ 42.00	11,130	265 Bills	\$ 130.00	34,450	
4	Total	13,856 Bills		581,952	13,856		809,137	39.0%
5								
6	kWh Charge:							
7	Optional - Secondary	186,147 MWh	\$ 52.10	9,698,259	186,147 MWh	\$ 55.64	10,357,219	
8	Optional - Primary	2,960 MWh	\$ 52.10	154,216	2,960 MWh	\$ 55.64	164,694	
9	Total	189,107 MWh		9,852,475	189,107		10,521,913	6.8%
10								
11	Demand Charge:							
12	Optional - Secondary	1,433,070 kW	\$ -	-	1,433,070 kW	\$ -	-	
13	Optional - Primary	31,334 kW	\$ -	-	31,334 kW	\$ -	-	
14	Total	1,464,404 kW		-	1,464,404		-	0.0%
15								
16	Transformer Ownership Discount:							
17	Optional - Primary	17,672 kW	\$ (0.36)	(6,362)	1,668 MWh	\$ (1.85)	(3,086)	
18	Total	17,672 kW		(6,362)	1,668 MWh		(3,086)	-51.5%
19								
20	Emergency Relay							
21	Optional - Secondary	23,265 kW	\$ 0.60	13,959	3,022 MWh	\$ 1.45	4,382	
22	Optional - Primary	212 kW	\$ 0.60	127	20 MWh	\$ 1.45	29	
23	Total	23,477 kW		14,086	3,042 MWh		4,411	-68.7%
24								
25	Meter Level Discount							
26	Optional - Primary	154,216.00 \$	-1%	(1,542)	161,637.60 \$	-1%	(1,616)	
27	Total	154,216.00 \$		(1,542)	161,637.60 \$		(1,616)	4.8%
28								
29								
30								
31	Total Base Revenue:			10,440,609			11,330,759	8.5%
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 30 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule GSD Optional Rate Customers Transferred to GS

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Customer Charge:							
2	Secondary	5,136 Bills	\$ 42.00	215,712	5,136 Bills	\$ 10.50	53,928	
3	Total	5,136 Bills		215,712	5,136 Bills		53,928	
4								
5	kWh Charge:							
6	Secondary	17,868 MWh	\$ 52.10	930,923	17,868 MWh	\$ 46.37	828,539	
7	Total	17,868 MWh		930,923	17,868 MWh		828,539	
8								
9	Demand Charge:							
10	Secondary	263,536 kW	\$ -	-	263,536 kW	\$ -	-	
11	Total	263,536 kW		-	263,536 kW		-	
12								
13								
14								
15								
16	Total Base Revenue:			1,146,635			882,467	-23.0%
17								
18								
19								
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22								
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSLD, GSLDT Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Secondary	979 Bills	\$ 255.00	249,645	979 Bills	\$ 57.00	55,803	
4	Standard Primary	241 Bills	\$ 255.00	61,455	241 Bills	\$ 130.00	31,330	
5	Standard Subtransmission	- Bills	\$ 255.00	-	- Bills	\$ 930.00	-	
6	T-O-D Secondary	973 Bills	\$ 255.00	248,115	973 Bills	\$ 57.00	55,461	
7	T-O-D Primary	363 Bills	\$ 255.00	92,565	363 Bills	\$ 130.00	47,190	
8	T-O-D Subtransmission	- Bills	\$ 255.00	-	- Bills	\$ 930.00	-	
9	Total	2,556 Bills		651,780	2,556 Bills		189,784	
10								
11	Energy Charge:							
12	Standard - Secondary	526,030 MWh	\$ 13.70	7,206,611	526,030 MWh	\$ 15.15	7,969,355	
13	Standard - Primary	320,890 MWh	\$ 13.70	4,396,193	320,890 MWh	\$ 15.15	4,861,484	
14	Standard - Subtransmission	- MWh	\$ 13.70	-	- MWh	\$ 15.15	-	
15	T-O-D On-Peak - Secondary	223,258 MWh	\$ 21.98	4,907,211	223,258 MWh	\$ 27.51	6,142,674	
16	T-O-D On-Peak - Primary	199,656 MWh	\$ 21.98	4,388,439	199,656 MWh	\$ 27.51	5,493,294	
17	T-O-D On-Peak - Subtrans.	- MWh	\$ 21.98	-	- MWh	\$ 27.51	-	
18	T-O-D Off-Peak - Secondary	623,663 MWh	\$ 10.08	6,286,523	623,663 MWh	\$ 10.10	6,298,996	
19	T-O-D Off-Peak - Primary	556,474 MWh	\$ 10.08	5,609,258	556,474 MWh	\$ 10.10	5,620,387	
20	T-O-D Off-Peak - Subtrans.	- MWh	\$ 10.08	-	- MWh	\$ 10.10	-	
21	Total	2,449,971 MWh		32,794,235	2,449,971 MWh		36,386,190	
22								
23	Demand Charge:							
24	Standard - Secondary	1,230,052 kW	\$ 7.25	8,917,877	1,230,052 kW	\$ 8.06	9,914,219	
25	Standard - Primary	676,585 kW	\$ 7.25	4,905,241	676,585 kW	\$ 8.06	5,453,275	
26	Standard - Subtransmission	- kW	\$ 7.25	-	- kW	\$ 8.06	-	
27	T-O-D Billing - Secondary	1,580,010 kW	\$ 2.36	3,728,824	1,580,010 kW	\$ 2.72	4,297,627	
28	T-O-D Billing - Primary	1,415,207 kW	\$ 2.36	3,339,889	1,415,207 kW	\$ 2.72	3,849,363	
29	T-O-D Billing - Subtrans.	- kW	\$ 2.36	-	- kW	\$ 2.72	-	
30	T-O-D Peak - Secondary	1,522,381 kW (1)	\$ 5.08	7,733,695	1,522,381 kW (1)	\$ 5.34	8,129,515	
31	T-O-D Peak - Primary	1,372,091 kW (1)	\$ 5.08	6,970,222	1,372,091 kW (1)	\$ 5.34	7,326,966	
32	T-O-D Peak - Subtrans.	- kW (1)	\$ 5.08	-	- kW (1)	\$ 5.34	-	
33	Total	4,901,854 kW		35,595,748	4,901,854 kW		38,970,965	
34								
35	(1) Not included in Total.							
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 32 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSLD, GSLDT Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page15							
2								
3	Power Factor Charge:							
4	Standard Secondary	18993 MVARh	\$ 2.00	37,986	18993 MVARh	\$ 2.00	37,986	
5	Standard Primary	9688 MVARh	\$ 2.00	19,376	9688 MVARh	\$ 2.00	19,376	
6	Standard Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.00	-	
7	T-O-D Secondary	18415 MVARh	\$ 2.00	36,830	18415 MVARh	\$ 2.00	36,830	
8	T-O-D Primary	24947 MVARh	\$ 2.00	49,894	24947 MVARh	\$ 2.00	49,894	
9	T-O-D Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.00	-	
10	Total	72043 MVARh		144,086	72043 MVARh		144,086	
11								
12	Power Factor Credit:							
13	Standard Secondary	38345 MVARh	\$ (1.00)	(38,345)	38345 MVARh	\$ (1.00)	(38,345)	
14	Standard Primary	14363 MVARh	\$ (1.00)	(14,363)	14363 MVARh	\$ (1.00)	(14,363)	
15	Standard Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
16	T-O-D Secondary	54623 MVARh	\$ (1.00)	(54,623)	54623 MVARh	\$ (1.00)	(54,623)	
17	T-O-D Primary	9105 MVARh	\$ (1.00)	(9,105)	9105 MVARh	\$ (1.00)	(9,105)	
18	T-O-D Subtransmission	0 MVARh	\$ (1.00)	-	0 MVARh	\$ (1.00)	-	
19	Total	116436 MVARh		(116,436)	116436 MVARh		(116,436)	
20								
21	Transformer Ownership Discount:							
22	Standard Primary	652,905 kW	\$ (0.36)	(235,046)	652,905 kW	\$ (0.70)	(457,034)	
23	Standard Subtrans.	- kW	\$ (0.59)	-	- kW	\$ (1.10)	-	
24	T-O-D Primary	1,182,269 kW	\$ (0.36)	(425,617)	1,268,566 kW	\$ (0.70)	(887,996)	
25	T-O-D Subtransmission	- kW	\$ (0.59)	-	- kW	\$ (1.10)	-	
26	Total	1,835,174 kW		(660,663)	1,921,471 kW		(1,345,030)	
27								
28	Emergency Relay Charge:							
29	Standard - Secondary	248,268 kW	\$ 0.60	148,961	248,268 kW	\$ 0.57	141,513	
30	Standard - Primary	475,165 kW	\$ 0.60	285,099	475,165 kW	\$ 0.57	270,844	
31	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
32	T-O-D Secondary	371,910 kW	\$ 0.60	223,146	371,910 kW	\$ 0.57	211,989	
33	T-O-D Primary	469,572 kW	\$ 0.60	281,743	469,572 kW	\$ 0.57	267,656	
34	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
35	Total	1,564,915 kW		938,949	1,564,915 kW		892,002	
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 17

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 33 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSLD, GS LTD Transfers to GSD Standard

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 16							
2								
3	Meter Level Discount:							
4	Standard Primary	9,301,434	\$ -1%	(93,014)	10,133,582	\$ -1%	(101,336)	
5	Standard Subtrans.	-	\$ -2%	-	-	\$ -2%	-	
6	T-O-D Primary	20,307,808	\$ -1%	(203,078)	21,710,459	\$ -1%	(217,105)	
7	T-O-D Subtransmission	-	\$ -2%	-	-	\$ -2%	-	
8	Total	29,609,242	\$	<u>(296,092)</u>	31,844,041	\$	<u>(318,440)</u>	
9								
10	Total Base Revenue:			<u>69,051,607</u>			<u>74,803,120</u>	8.3%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule GSLD, GSLDT Transfers to GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Secondary	48 Bills	\$ 255.00	12,240	48 Bills	\$ 57.00	2,736	
4	Primary	12 Bills	\$ 255.00	3,060	12 Bills	\$ 130.00	1,560	
5	Total	60 Bills		15,300	60 Bills		4,296	
6								
7	Energy Charge:							
8	Secondary	8,416 MWh	\$ 13.70	115,299	8,416 MWh	\$ 55.64	468,266	
9	Primary	480 MWh	\$ 13.70	6,576	480 MWh	\$ 55.64	26,707	
10	Total	8,896 MWh		121,875	8,896 MWh		494,973	
11								
12	Demand Charge:							
13	Secondary	58,426 kW	\$ 7.25	423,589	58,426 kW	\$ -	-	
14	Primary	10,232 kW	\$ 7.25	74,182	10,232 kW	\$ -	-	
15	Total	68,658 kW		497,771	68,658 kW		-	
16								
17	Emergency Relay Charge:							
18	Standard - Secondary	10,914 kW	\$ 0.60	6,548	1,816 MWh	\$ 1.45	2,633	
19	Total	10,914 kW		6,548	1,816 MWh		2,633	
20								
21	Meter Level Discount							
22	Standard Primary	80,758 \$	-1%	(808)	26,707 \$	-1%	(267)	
23	Total	80,758 \$		(808)	26,707 \$		(267)	
24								
25								
26	Total Base Revenue:			640,687			501,636	-21.7%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 35 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Secondary	0 Bills	\$ 280.00	-	0 Bills	\$ 82.00	-	
4	Standard Primary	0 Bills	\$ 280.00	-	0 Bills	\$ 155.00	-	
5	Standard Subtransmission	0 Bills	\$ 280.00	-	0 Bills	\$ 955.00	-	
6	T-O-D Secondary	12 Bills	\$ 280.00	3,360	12 Bills	\$ 82.00	984	
7	T-O-D Primary	36 Bills	\$ 280.00	10,080	36 Bills	\$ 155.00	5,580	
8	T-O-D Subtransmission	36 Bills	\$ 280.00	10,080	36 Bills	\$ 955.00	34,380	
9	Total	84 Bills		23,520	84 Bills		40,944	74.1%
10								
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWh	\$ 13.70	-	- MWh	\$ 15.15	-	
13	Standard Primary	0 MWh	\$ 13.70	-	- MWh	\$ 15.15	-	
14	Standard Subtransmission	0 MWh	\$ 13.70	-	- MWh	\$ 15.15	-	
15	T-O-D On-Peak - Secondary	0 MWh	\$ 21.98	-	- MWh	\$ 27.51	-	
16	T-O-D On-Peak - Primary	18,244 MWh	\$ 21.98	401,003	18,244 MWh	\$ 27.51	501,962	
17	T-O-D On-Peak - Subtrans.	61 MWh	\$ 21.98	1,341	61 MWh	\$ 27.51	1,678	
18	T-O-D Off-Peak - Secondary	0 MWh	\$ 10.08	-	- MWh	\$ 10.10	-	
19	T-O-D Off-Peak - Primary	55,083 MWh	\$ 10.08	555,237	55,083 MWh	\$ 10.10	556,338	
20	T-O-D Off-Peak - Subtrans.	681 MWh	\$ 10.08	6,864	681 MWh	\$ 10.10	6,878	
21	Energy Charge - Standby:							
22	T-O-D On-Peak - Secondary	6 MWh	\$ 9.84	59	6 MWh	\$ 10.10	61	
23	T-O-D On-Peak - Primary	11,463 MWh	\$ 9.84	112,796	11,463 MWh	\$ 10.10	115,776	
24	T-O-D On-Peak - Subtrans.	369 MWh	\$ 9.84	3,631	369 MWh	\$ 10.10	3,727	
25	T-O-D Off-Peak - Secondary	26 MWh	\$ 9.84	256	26 MWh	\$ 10.10	263	
26	T-O-D Off-Peak - Primary	37,825 MWh	\$ 9.84	372,198	37,825 MWh	\$ 10.10	382,033	
27	T-O-D Off-Peak - Subtrans.	1,289 MWh	\$ 9.84	12,684	1,289 MWh	\$ 10.10	13,019	
28	Total	125,047 MWh		1,486,069	125,047 MWh		1,581,734	7.9%
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 20

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-E1  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 36 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashbum

Rate Schedule SBF, SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 19							
2								
3	Demand Charge - Supplemental:							
4	Standard Secondary	- kW	\$ 7.25	-	- kW	\$ 8.06	-	
5	Standard Primary	- kW	\$ 7.25	-	- kW	\$ 8.06	-	
6	Standard Subtransmission	- kW	\$ 7.25	-	- kW	\$ 8.06	-	
7	T-O-D Secondary	- kW	\$ 2.36	-	- kW	\$ 2.72	-	
8	T-O-D Primary	169,517 kW	\$ 2.36	400,060	169,517 kW	\$ 2.72	461,086	
9	T-O-D Subtransmission	4,606 kW	\$ 2.36	10,870	4,606 kW	\$ 2.72	12,528	
10	T-O-D Peak - Secondary	- kW (1)	\$ 5.08	-	- kW (1)	\$ 5.34	-	
11	T-O-D Peak - Primary	167,377 kW (1)	\$ 5.08	850,275	167,377 kW (1)	\$ 5.34	893,793	
12	T-O-D Peak - Subtransmission	2,648 kW (1)	\$ 5.08	13,452	2,648 kW (1)	\$ 5.34	14,140	
13	Demand Charge - Standby:							
14	T-O-D Facilities Reservation - Sec.	3,600 kW	\$ 2.66 kW	9,576	3,600 kW	\$ 2.23 kW	8,028	
15	T-O-D Facilities Reservation - Pri.	123,880 kW	\$ 2.66 kW	329,521	123,880 kW	\$ 2.23 kW	276,252	
16	T-O-D Facilities Reservation - Sub.	162,708 kW	\$ 2.66 kW	432,803	162,708 kW	\$ 2.23 kW	362,839	
17	T-O-D Power Supply Res. - Sec.	3,201 kW (1)	\$ 0.87 kW-mo.	2,785	3,201 kW (1)	\$ 1.20 kW-mo.	3,841	
18	T-O-D Power Supply Res. - Pri.	44,767 kW (1)	\$ 0.87 kW-mo.	38,947	44,767 kW (1)	\$ 1.20 kW-mo.	53,720	
19	T-O-D Power Supply Res. - Sub.	125,251 kW (1)	\$ 0.87 kW-mo.	108,968	125,251 kW (1)	\$ 1.20 kW-mo.	150,301	
20	T-O-D Power Supply Dmd. - Sec.	3,059 kW (1)	\$ 0.34 kW-day	1,040	3,059 kW (1)	\$ 0.48 kW-day	1,468	
21	T-O-D Power Supply Dmd. - Pri.	871,086 kW (1)	\$ 0.34 kW-day	296,169	871,086 kW (1)	\$ 0.48 kW-day	418,121	
22	T-O-D Power Supply Dmd. - Sub.	181,760 kW (1)	\$ 0.34 kW-day	61,798	181,760 kW (1)	\$ 0.48 kW-day	87,245	
23	Total	464,311 kW		2,556,266	464,311 kW		2,743,365	7.3%
24								
25								
26	Power Factor Charge Supplemental :							
27	Standard Secondary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
28	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
29	Standard Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 2.00	-	
30	T-O-D Secondary	12 MVARh	\$ 2.00	24	12 MVARh	\$ 2.00	24	
31	T-O-D Primary	12,904 MVARh	\$ 2.00	25,808	12,904 MVARh	\$ 2.00	25,808	
32	T-O-D Subtransmission	1,727 MVARh	\$ 2.00	3,454	1,727 MVARh	\$ 2.00	3,454	
33								
34								
35	(1) Not included in Total.							
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 21

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 37 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 20							
2								
3	Power Factor Charge Standby :							
4	T-O-D Secondary	-	MVARh \$ 2.00	-	-	MVARh \$ 2.00	-	
5	T-O-D Primary	-	MVARh \$ 2.00	-	-	MVARh \$ 2.00	-	
6	T-O-D Subtransmission	-	MVARh \$ 2.00	-	-	MVARh \$ 2.00	-	
7	Total	14,643	MVARh	29,286	14,643	MVARh	29,286	0.0%
8								
9								
10	Power Factor Credit Supplemental :							
11	Standard Secondary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
12	Standard Primary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
13	Standard Subtransmission	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
14	T-O-D Secondary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
15	T-O-D Primary	1,764	MVARh \$ (1.00)	(1,764)	1,764	MVARh \$ (1.00)	(1,764)	
16	T-O-D Subtransmission	174	MVARh \$ (1.00)	(174)	174	MVARh \$ (1.00)	(174)	
17	Power Factor Credit Standby :							
18	T-O-D Secondary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
19	T-O-D Primary	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
20	T-O-D Subtransmission	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.00)	-	
21	Total	1,938	MVARh	(1,938)	1,938	MVARh	(1,938)	0.0%
22								
23	Transf. Owner. Disc. - Supp.:							
24	Standard Primary	-	kW \$ (0.36)	-	-	kW \$ (0.70)	-	
25	Standard Subtransmission	-	kW \$ (0.59)	-	-	kW \$ (1.10)	-	
26	T-O-D Primary	123,060	kW \$ (0.36)	(44,302)	169,517	kW \$ (0.70)	(118,662)	
27	T-O-D Subtransmission	4,606	kW \$ (0.59)	(2,718)	4,606	kW \$ (1.10)	(5,067)	
28	Transf. Owner. Disc. - Standby.:							
29	T-O-D Primary	39,713	kW \$ (0.32)	(12,708)	123,880	kW \$ (0.58)	(71,850)	
30	T-O-D Subtransmission	162,708	kW \$ (0.52)	(84,608)	162,708	kW \$ (1.11)	(180,606)	
31	Total	330,087	kW	(144,335)	460,711	kW	(376,185)	160.6%
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 22

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 38 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBF, SBFT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 21							
2								
3	Emergency Relay Charge - Supp.							
4	Standard Secondary	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
5	Standard Primary	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
6	Standard Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
7	T-O-D Secondary	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
8	T-O-D Primary	137,075 kW	\$ 0.60	82,245	137,075 kW	\$ 0.57	78,133	
9	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
10	Emergency Relay Charge - Standby:							
11	Standard Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
12	T-O-D Secondary	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
13	T-O-D Primary	44,216 kW	\$ 0.60	26,530	44,216 kW	\$ 0.57	25,203	
14	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.57	-	
15	Total	181,291 kW		108,775	181,291 kW		103,336	-5%
16								
17								
18	Meter Level Discount - Supp.:							
19	Standard Primary	- \$	-1.0%	-	- \$	-1.0%	-	
20	Standard Subtransmission	- \$	-2.0%	-	- \$	-2.0%	-	
21	T-O-D Primary	2,206,575 \$	-1.0%	(22,066)	2,396,694 \$	-1.0%	(23,967)	
22	T-O-D Subtransmission	32,527 \$	-2.0%	(651)	33,438 \$	-2.0%	(669)	
23	Meter Level Discount - Standby:							
24	T-O-D Primary	1,149,631 \$	-1.0%	(11,496)	1,199,256 \$	-1.0%	(11,993)	
25	T-O-D Subtransmission	619,885 \$	-2.0%	(12,398)	436,525 \$	-2.0%	(8,730)	
26	Total	4,008,618 \$		(46,610)	4,065,913 \$		(45,359)	-2.7%
27								
28								
29								
30	Total Base Revenue:			3,991,031			4,075,183	2.1%
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 39 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule IS-1, IST-1 Transfers to IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Pri.	62 Bills	\$ 1,000.00	62,000	62 Bills	\$ 622.00	38,564	
4	Standard Subtrans.	- Bills	\$ 1,000.00	-	- Bills	\$ 2,372.00	-	
5	T-O-D Primary	173 Bills	\$ 1,000.00	173,000	173 Bills	\$ 622.00	107,606	
6	T-O-D Subtransmission	149 Bills	\$ 1,000.00	149,000	149 Bills	\$ 2,372.00	353,428	
7	Total	384 Bills		384,000	384 Bills		499,598	30.1%
8								
9	Energy Charge:							
10	Standard Primary	27,509 MWh	\$ 10.78	296,547	27,509 MWh	\$ 25.04	688,825	
11	Standard Subtransmission	- MWh	\$ 10.78	-	- MWh	\$ 25.04	-	
12	T-O-D On-Peak - Pri.	94,207 MWh	\$ 10.78	1,015,551	94,207 MWh	\$ 25.04	2,358,943	
13	T-O-D On-Peak - Subtrans.	134,995 MWh	\$ 10.78	1,455,246	134,995 MWh	\$ 25.04	3,380,275	
14	T-O-D Off-Peak - Pri.	292,349 MWh	\$ 10.78	3,151,522	292,349 MWh	\$ 25.04	7,320,419	
15	T-O-D Off-Peak - Subtrans.	415,538 MWh	\$ 10.78	4,479,500	415,538 MWh	\$ 25.04	10,405,072	
16	Total	964,598 MWh (1)		10,398,366	964,598 MWh (1)		24,153,534	132.3%
17								
18	Demand Charge:							
19	Standard Primary	91,536 kW	\$ 1.45	132,727	91,536 kW	\$ 1.45	132,727	
20	Standard Subtrans.	- kW	\$ 1.45	-	- kW	\$ 1.45	-	
21	T-O-D Billing - Primary	1,032,912 kW	\$ 1.45	1,497,722	1,032,912 kW	\$ 1.45	1,497,722	
22	T-O-D Billing - Subtrans.	1,242,768 kW	\$ 1.45	1,802,014	1,242,768 kW	\$ 1.45	1,802,014	
23	T-O-D Peak - Primary	929,621 kW (2)	\$ -	-	929,621 kW (2)	\$ -	-	
24	T-O-D Peak - Subtrans.	1,118,491 kW (2)	\$ -	-	1,118,491 kW (2)	\$ -	-	
25	Total	2,367,216 kW		3,432,463	2,367,216 kW		3,432,463	0.0%
26								
27	Power Factor Charge:							
28	Standard Primary	8,185 MVARh	\$ 2.00	16,370	8,185 MVARh	\$ 1.98	16,206	
29	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
30	T-O-D Primary	32,327 MVARh	\$ 2.00	64,654	32,327 MVARh	\$ 1.98	64,007	
31	T-O-D Subtransmission	59,583 MVARh	\$ 2.00	119,166	59,583 MVARh	\$ 1.98	117,974	
32	Total	100,095 MVARh		200,190	100,095 MVARh		198,188	0.0%
33								
34	(1) Excludes 796 MWh of Optional Provision.							
35	(2) Not included in Total.							
36								

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 40 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule IS-1, IST-1 Transfers to IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 23							
2								
3	Power Factor Credit:							
4	Standard Primary	276 MVARh	\$ (1.00)	(276)	276 MVARh	\$ (0.99)	(273)	
5	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
6	T-O-D Primary	12,528 MVARh	\$ (1.00)	(12,528)	12,528 MVARh	\$ (0.99)	(12,403)	
7	T-O-D Subtransmission	49 MVARh	\$ (1.00)	(49)	49 MVARh	\$ (0.99)	(49)	
8	Total	12,853 MVARh		(12,853)	12,853 MVARh		(12,724)	-1.0%
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	\$ 0.60	-	- kW	\$ 0.56	-	
12	Standard Subtrans.	- kW	\$ 0.60	-	- kW	\$ 0.56	-	
13	T-O-D Primary	- kW	\$ 0.60	-	- kW	\$ 0.56	-	
14	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.56	-	
15	Total	- kW		-	- kW		-	0.0%
16								
17	Transformer Ownership Discount:							
18	Standard Primary	- kW	\$ -	-	- kW	\$ -	-	
19	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (0.40)	-	
20	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
21	T-O-D Subtransmission	1,955,762 kW	\$ (0.23)	(449,825)	1,955,762 kW	\$ (0.40)	(782,305)	
22	Total	1,955,762 kW		(449,825)	1,955,762 kW		(782,305)	73.9%
23								
24	Meter Level Discount:							
25	Standard Primary	429,274.22 \$	0%	-	837,486 \$	0%	-	
26	Standard Subtrans.	- \$	-1%	-	- \$	-1%	-	
27	T-O-D Primary	5,664,796 \$	0%	-	11,228,689 \$	0%	-	
28	T-O-D Subtransmission	7,736,759 \$	-1%	(77,368)	14,922,981 \$	-1%	(149,230)	
29	Total	13,830,830 \$		(77,368)	26,989,156 \$		(149,230)	92.9%
30								
31	Total Base Revenue:			13,874,974			27,339,524	97.0%
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 41 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule IS-3, IST-3 Transfers to IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	61 Bills	\$ 1,000.00	61,000	61 Bills	\$ 622.00	37,942	
4	Standard Subtrans.	- Bills	\$ 1,000.00	-	- Bills	\$ 2,372.00	-	
5	T-O-D Primary	95 Bills	\$ 1,000.00	95,000	95 Bills	\$ 622.00	59,090	
6	T-O-D Subtransmission	12 Bills	\$ 1,000.00	12,000	12 Bills	\$ 2,372.00	28,464	
7	Total	168 Bills		168,000	168 Bills		125,496	
8								
9	Energy Charge:							
10	Standard Primary	36,553 MWh	\$ 13.27	485,058	36,553 MWh	\$ 25.04	915,287	
11	Standard Subtransmission	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
12	T-O-D On-Peak - Pri.	48,506 MWh	\$ 13.27	643,675	48,506 MWh	\$ 25.04	1,214,590	
13	T-O-D On-Peak - Subtrans.	168 MWh	\$ 13.27	2,229	168 MWh	\$ 25.04	4,207	
14	T-O-D Off-Peak - Pri.	139,441 MWh	\$ 13.27	1,850,382	139,441 MWh	\$ 25.04	3,491,603	
15	T-O-D Off-Peak - Subtrans.	481 MWh	\$ 13.27	6,383	481 MWh	\$ 25.04	12,044	
16	Total	225,149 MWh (1)		2,987,727	225,149 MWh (1)		5,637,731	
17								
18	Demand Charge:							
19	Standard Primary	151,020 kW	\$ 1.45	218,979	151,020 kW	\$ 1.45	218,979	
20	Standard Subtrans.	- kW	\$ 1.45	-	- kW	\$ 1.45	-	
21	T-O-D Billing - Primary	340,740 kW	\$ 1.45	494,073	340,740 kW	\$ 1.45	494,073	
22	T-O-D Billing - Subtrans.	2,796 kW	\$ 1.45	4,054	2,796 kW	\$ 1.45	4,054	
23	T-O-D Peak - Primary	306,666 kW (2)	\$ -	-	306,666 kW (2)	\$ -	-	
24	T-O-D Peak - Subtrans.	2,516 kW (2)	\$ -	-	2,516 kW (2)	\$ -	-	
25	Total	494,556 kW		717,106	494,556 kW		717,106	
26								
27	Power Factor Charge:							
28	Standard Primary	15,553 MVARh	\$ 2.00	31,106	15,553 MVARh	\$ 1.98	30,795	
29	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
30	T-O-D Primary	25,785 MVARh	\$ 2.00	51,570	25,785 MVARh	\$ 1.98	51,054	
31	T-O-D Subtransmission	464 MVARh	\$ 2.00	928	464 MVARh	\$ 1.98	919	
32	Total	41,802 MVARh		83,604	41,802 MVARh		82,768	
33								
34	(1) Excludes 186 MWh of Optional Provision.							
35	(2) Not included in Total.							
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 26

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 42 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule IS-3, IST-3 Transfers to IS, IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 25							
2								
3	Power Factor Credit:							
4	Standard Primary	839 MVARh	\$ (1.00)	(839)	839 MVARh	\$ (0.99)	(831)	
5	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
6	T-O-D Primary	4,475 MVARh	\$ (1.00)	(4,475)	4,475 MVARh	\$ (0.99)	(4,430)	
7	T-O-D Subtransmission	606 MVARh	\$ (1.00)	(606)	606 MVARh	\$ (0.99)	(600)	
8	Total	5,920 MVARh		(5,920)	5,920 MVARh		(5,861)	
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	0.60	-	- kW	\$ 0.56	-	
12	Standard Subtrans.	- kW	0.60	-	- kW	\$ 0.56	-	
13	T-O-D Primary	- kW	0.60	-	- kW	\$ 0.56	-	
14	T-O-D Subtransmission	- kW	0.60	-	- kW	\$ 0.56	-	
15	Total	- kW		-	- kW		-	
16								
17	Transformer Ownership Discount:							
18	Standard Primary	- kW	\$ -	-	- kW	\$ -	-	
19	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (0.40)	-	
20	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
21	T-O-D Subtransmission	2,796 kW	\$ (0.23)	(643)	2,796 kW	\$ (0.40)	(1,118)	
22	Total	2,796 kW		(643)	2,796 kW		(1,118)	
23								
24	Meter Level Discount:							
25	Standard Primary	704,037 \$	0%	-	1,164,230 \$	0%	-	
26	Standard Subtrans.	- \$	-1%	-	- \$	-1%	-	
27	T-O-D Primary	2,988,130 \$	0%	-	5,246,890 \$	0%	-	
28	T-O-D Subtransmission	12,666 \$	-1%	(127)	19,506 \$	-1%	(195)	
29	Total	3,704,833 \$		(127)	6,430,626 \$		(195)	
30								
31	Total Base Revenue:			3,949,748			6,555,927	66.0%
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 43 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule SBI-1Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	0	\$ 1,025	-	0 Bills	\$ 647.00	-	
4	Standard Subtrans.	0	\$ 1,025	-	0 Bills	\$ 2,397.00	-	
5	T-O-D Primary	0 Bills	\$ 1,025	-	0 Bills	\$ 647.00	-	
6	T-O-D Subtransmission	36 Bills	\$ 1,025	36,900	36 Bills	\$ 2,397.00	86,292	
7	Total	36 Bills		36,900	36 Bills		86,292	
8								
9	Energy Charge - Supplemental:							
10	Standard Primary	- MWh	\$ 10.78	-	- MWh	\$ 25.04	-	
11	Standard Subtrans.	- MWh	\$ 10.78	-	- MWh	\$ 25.04	-	
12	T-O-D On-Peak - Pri.	- MWh	\$ 10.78	-	- MWh	\$ 25.04	-	
13	T-O-D On-Peak - Subtrans.	4,208 MWh	\$ 10.78	45,362	4,208 MWh	\$ 25.04	105,368	
14	T-O-D Off-Peak - Pri.	- MWh	\$ 10.78	-	- MWh	\$ 25.04	-	
15	T-O-D Off-Peak - Subtrans.	17,596 MWh	\$ 10.78	189,685	17,596 MWh	\$ 25.04	440,604	
16	Energy Charge - Standby:							
17	T-O-D On-Peak - Pri.	- MWh	\$ 9.61	-	- MWh	\$ 10.00	-	
18	T-O-D On-Peak - Subtrans.	14,798 MWh	\$ 9.61	142,209	14,798 MWh	\$ 10.00	147,965	
19	T-O-D Off-Peak - Pri.	- MWh	\$ 9.61	-	- MWh	\$ 10.00	-	
20	T-O-D Off-Peak - Subtrans.	45,721 MWh	\$ 9.61	439,379	45,721 MWh	\$ 10.00	457,164	
21	Total	82,323 MWh (1)		816,635	82,323 MWh (1)		1,151,102	
22								
23	Demand Charge - Supplemental:							
24	Standard Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
25	Standard Subtrans.	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
26	T-O-D Billing - Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
27	T-O-D Billing - Subtrans.	91,990 kW	\$ 1.45 kW	133,386	91,990 kW	\$ 1.45 kW	133,386	
28	T-O-D Peak - Primary	- kW (2)	\$ - kW	-	- kW (2)	\$ - kW	-	
29	T-O-D Peak - Subtrans.	82,791 kW (2)	\$ - kW	-	82,791 kW (2)	\$ - kW	-	
30								
31								
32								
33	(1) Excludes 68 MWh of Optional Provision.							
34	(2) Not included in Total.							
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 44 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 080317-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

Rate Schedule SBI-1Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 27							
2								
3	Demand Charge - Standby:							
4	TOD Facilities Reservation - Pri.	- kW	\$ 0.95 kW	-	- kW	\$ 1.43 kW	-	
5	TOD Facilities Res. - Subtrans.	1,128,000 kW	\$ 0.95 kW	1,071,600	1,128,000 kW	\$ 1.43 kW	1,613,040	
6	TOD Bulk Trans. Res. - Pri.	- kW (2)	\$ 0.09 kW-mo.	-	- kW (2)	\$ 1.19 kW-mo.	-	
7	TOD Bulk Trans. Res. - Subtrans.	445,094 kW (2)	\$ 0.09 kW-mo.	40,058	445,094 kW (2)	\$ 1.19 kW-mo.	529,662	
8	TOD Bulk Trans. Dmd. - Pri.	- kW (2)	\$ 0.03 kW-day	-	- kW (2)	\$ 0.48 kW-day	-	
9	TOD Bulk Trans Dmd. - Subtrans.	3,766,736 kW (2)	\$ 0.03 kW-day	113,002	3,766,736 kW (2)	\$ 0.48 kW-day	1,808,033	
10	Total	1,219,990 kW		1,358,046	1,219,990 kW		4,084,121	
11								
12								
13	Power Factor Charge Supplemental:							
14	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
15	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
16	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
17	T-O-D Subtransmission	16,010 MVARh	\$ 2.00	32,020	16,010 MVARh	\$ 1.98	31,700	
18	Power Factor Charge Standby:							
19	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
20	T-O-D Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
21	Total	16,010		32,020	16,010		31,700	
22								
23	Power Factor Credit Supplemental:							
24	Standard Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
25	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
26	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
27	T-O-D Subtransmission	8,403 MVARh	\$ (1.00)	(8,403)	8,403 MVARh	\$ (0.99)	(8,319)	
28	Power Factor Credit Standby:							
29	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
30	T-O-D Subtransmission	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
31	Total	8,403		(8,403)	8,403		(8,319)	
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 29

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 45 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBI-1Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 28							
2								
3	Transf. Owner Disc. - Supplemental:							
4	Standard Primary	- kW	\$ -	-	- kW	\$ -	-	
5	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (0.40)	-	
6	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
7	T-O-D Subtransmission	91,990 kW	\$ (0.23)	(21,158)	91,990 kW	\$ (0.40)	(36,796)	
8	Transf. Owner Disc. - Standby:							
9	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
10	T-O-D Subtransmission	1,128,000 kW	\$ (0.21)	(236,880)	1,128,000 kW	\$ (0.33)	(372,240)	
11	Total	1,219,990 kW		(258,038)	1,219,990 kW		(409,036)	
12								
13	Meter Level Disc. - Supplemental.:							
14	Standard Primary	- \$	0.0%	-	- \$	0.0%	-	
15	Standard Subtrans.	45,362 \$	-1.0%	(454)	- \$	-1.0%	-	
16	T-O-D Primary	- \$	0.0%	-	- \$	0.0%	-	
17	T-O-D Subtransmission	368,433 \$	-1.0%	(3,684)	665,942 \$	-1.0%	(6,659)	
18	Meter Level Disc. - Standby:							
19	T-O-D Primary	- \$	0.0%	-	- \$	0.0%	-	
20	T-O-D Subtransmission	1,806,248 \$	-1.0%	(18,062)	4,183,625 \$	-1.0%	(41,836)	
21	Total	2,220,043 \$		(22,200)	4,849,567 \$		(48,496)	
22								
23	Total Base Revenue:			1,954,960			4,887,363	150.0%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

46

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 46 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBI-3 Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge:							
3	Standard Primary	0	\$ 1,025	\$ -	0 Bills	\$ 647.00	\$ -	
4	Standard Subtrans.	0	\$ 1,025	-	0 Bills	\$ 2,397.00	-	
5	T-O-D Primary	0 Bills	\$ 1,025	-	0 Bills	\$ 647.00	-	
6	T-O-D Subtransmission	84 Bills	\$ 1,025	86,100	84 Bills	\$ 2,397.00	201,348	
7	Total	84 Bills		86,100	84 Bills		201,348	
8								
9	Energy Charge - Supplemental:							
10	Standard Primary	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
11	Standard Subtrans.	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
12	T-O-D On-Peak - Pri.	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
13	T-O-D On-Peak - Subtrans.	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
14	T-O-D Off-Peak - Pri.	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
15	T-O-D Off-Peak - Subtrans.	- MWh	\$ 13.27	-	- MWh	\$ 25.04	-	
16	Energy Charge - Standby:							
17	T-O-D On-Peak - Pri.	- MWh	\$ 9.61	-	- MWh	\$ 10.00	-	
18	T-O-D On-Peak - Subtrans.	27,620 MWh	\$ 9.61	265,428	27,620 MWh	\$ 10.00	276,172	
19	T-O-D Off-Peak - Pri.	- MWh	\$ 9.61	-	- MWh	\$ 10.00	-	
20	T-O-D Off-Peak - Subtrans.	93,432 MWh	\$ 9.61	897,882	93,432 MWh	\$ 10.00	934,227	
21	Total	121,052 MWh (1)		1,163,310	121,052 MWh (1)		1,210,398	
22								
23	Demand Charge - Supplemental:							
24	Standard Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
25	Standard Subtrans.	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
26	T-O-D Billing - Primary	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
27	T-O-D Billing - Subtrans.	- kW	\$ 1.45 kW	-	- kW	\$ 1.45 kW	-	
28	T-O-D Peak - Primary	- kW (2)	\$ - kW	-	- kW (2)	\$ - kW	-	
29	T-O-D Peak - Subtrans.	- kW (2)	\$ - kW	-	- kW (2)	\$ - kW	-	
30								
31								
32								
33	(1) Excludes 100 MWh of Optional Provision.							
34	(2) Not included in Total.							
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 31

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 47 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashbum

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBI-3 Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 30							
2								
3	Demand Charge - Standby:							
4	TOD Facilities Reservation - Pri.	- kW	\$ 0.95	-	- kW	\$ 1.43	-	
5	TOD Facilities Res. - Subtrans.	965,541 kW	\$ 0.95	917,264	965,541 kW	\$ 1.43	1,380,724	
6	TOD Bulk Trans. Res. - Pri.	- kW (2)	\$ 0.09	-	- kW (2)	\$ 1.19	-	
7	TOD Bulk Trans. Res. - Subtrans.	395,126 kW (2)	\$ 0.09	35,561	395,126 kW (2)	\$ 1.19	470,200	
8	TOD Bulk Trans. Dmd. - Pri.	- kW (2)	\$ 0.03	-	- kW (2)	\$ 0.48	-	
9	TOD Bulk Trans Dmd. - Subtrans.	3,660,702 kW (2)	\$ 0.03	109,821	3,660,702 kW (2)	\$ 0.48	1,757,137	
10	Total	965,541 kW		1,062,646	965,541 kW		3,608,061	
11								
12								
13	Power Factor Charge Supplemental:							
14	Standard Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
15	Standard Subtrans.	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
16	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
17	T-O-D Subtransmission	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
18	Power Factor Charge Standby:							
19	T-O-D Primary	- MVARh	\$ 2.00	-	- MVARh	\$ 1.98	-	
20	T-O-D Subtransmission	26,825 MVARh	\$ 2.00	53,650	26,825 MVARh	\$ 1.98	53,114	
21	Total	26,825		53,650	26,825		53,114	
22								
23	Power Factor Credit Supplemental:							
24	Standard Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
25	Standard Subtrans.	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
26	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
27	T-O-D Subtransmission	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
28	Power Factor Credit Standby:							
29	T-O-D Primary	- MVARh	\$ (1.00)	-	- MVARh	\$ (0.99)	-	
30	T-O-D Subtransmission	5,839 MVARh	\$ (1.00)	(5,839)	5,839 MVARh	\$ (0.99)	(5,781)	
31	Total	5,839		(5,839)	5,839		(5,781)	
32								
33								
34								
35								
36								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 32

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 48 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SBI-3 Transfers to SBI, SBIT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 31							
2								
3	Transf. Owner Disc. - Supplemental:							
4	Standard Primary	- kW	\$ -	-	- kW	\$ -	-	
5	Standard Subtrans.	- kW	\$ (0.23)	-	- kW	\$ (0.40)	-	
6	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
7	T-O-D Subtransmission	- kW	\$ (0.23)	-	- kW	\$ (0.40)	-	
8	Transf. Owner Disc. - Standby:							
9	T-O-D Primary	- kW	\$ -	-	- kW	\$ -	-	
10	T-O-D Subtransmission	965,541 kW	\$ (0.21)	(202,764)	965,541 kW	\$ (0.33)	(318,629)	
11	Total	965,541 kW		(202,764)	965,541 kW		(318,629)	
12								
13	Meter Level Disc. - Supplemental:							
14	Standard Primary	- \$	0.0%	-	- \$	0.0%	-	
15	Standard Subtrans.	- \$	-1.0%	-	- \$	-1.0%	-	
16	T-O-D Primary	- \$	0.0%	-	- \$	0.0%	-	
17	T-O-D Subtransmission	- \$	-1.0%	-	- \$	-1.0%	-	
18	Meter Level Disc. - Standby:							
19	T-O-D Primary	- \$	0.0%	-	- \$	0.0%	-	
20	T-O-D Subtransmission	2,225,956 \$	-1.0%	(22,260)	4,547,164 \$	-1.0%	(45,472)	
21	Total	2,225,956 \$		(22,260)	4,547,164 \$		(45,472)	
22								
23	Total Base Revenue:			2,134,844			4,703,040	120.3%
24								
25								
26								
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33								
34								
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36								

Supporting Schedules:

Recap Schedules: E-13a

49

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 49 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule SL-2 (Energy Service) Transfers to LS-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Customer Charge	1,896 Bills	\$ -	-	1,896 Bills	\$ 10.50	19,908	
3								
4	Energy Charge	73,069 MWh	\$ 20.77	1,517,637	73,069 MWh	\$ 23.85	1,742,688	
5								
6								
7	Total Base Revenue:			<u>1,517,637</u>			<u>1,762,596</u>	16.1%
8								
9								
10								
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50

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 50 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule OL-1 (Energy Service) Transfers to LS-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Energy Charge	73,583 MWh	\$ 20.77	1,528,324	73,583 MWh	\$ 23.85	1,754,961	
3								
4								
5	Total Base Revenue:			<u>1,528,324</u>			<u>1,754,961</u>	14.8%
6								
7								
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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 51 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Rate Schedule OL-3 (Energy Service) Transfers to LS-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Energy Charge	78,818 MWh	\$ 20.77	1,637,046	78,818 MWh	\$ 23.85	1,879,805	
3								
4								
5	Total Base Revenue:			<u>1,637,046</u>			<u>1,879,805</u>	15%
6								
7								
8								
9								
10								
11								
12								
13								
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36								

52

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 52 OF 152  
 FILED: 03/26/2009

**LIGHTING FACILITIES  
AND MAINTENANCE CHARGES**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 080317-EI

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	LIGHTING SCHEDULE SL-2 Present Rates				LIGHTING SCHEDULE LS-1 Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
					1	High Pressure Sodium								
2	Fixture Type:													
3	Cobra (closed) 4,000 L 50 W	19,092	20	381,840	\$ 2.85	\$ 1.17	\$ 4.02	\$ 76,750	\$ 2.85	\$ 2.24	\$ 5.09	\$ 97,178	26.6	
4	Cobra (closed) 6,300 L 70 W	30,252	29	877,308	\$ 2.89	\$ 1.20	\$ 4.09	\$ 123,731	\$ 2.89	\$ 1.90	\$ 4.79	\$ 144,907	17.1	
5	Coach Post Top (closed) 6,300 L 70 W	11,844	29	343,476	\$ 4.53	\$ 2.74	\$ 7.27	\$ 86,106	\$ 4.25	\$ 1.90	\$ 6.15	\$ 72,821	-15.4	
6	Cobra 9,500 L 100 W	645,044	44	28,381,936	\$ 3.28	\$ 1.22	\$ 4.50	\$ 2,902,698	\$ 3.28	\$ 2.10	\$ 5.38	\$ 3,470,337	19.6	
7	Cobra 16,000 L 150 W	70,143	66	4,629,438	\$ 3.77	\$ 0.91	\$ 4.68	\$ 328,269	\$ 3.77	\$ 1.82	\$ 5.59	\$ 392,099	19.4	
8	Cobra 28,500 L 250 W	110,499	105	11,602,395	\$ 4.40	\$ 0.97	\$ 5.37	\$ 593,380	\$ 4.40	\$ 2.35	\$ 6.75	\$ 745,868	25.7	
9	Cobra 50,000 L 400 W	60,252	163	9,821,076	\$ 4.59	\$ 1.09	\$ 5.68	\$ 342,231	\$ 4.59	\$ 2.70	\$ 7.29	\$ 439,237	28.3	
10	Tumpike 50,000 L 400 W	-	163	-	\$ 9.04	\$ 2.25	\$ 11.29	-	\$ -	\$ -	\$ -	-	0.0	
11	Mongoose 50,000 L 400 W	1,521	163	247,923	\$ 5.87	\$ 3.56	\$ 9.43	\$ 14,343	\$ 5.87	\$ 2.73	\$ 8.60	\$ 13,081	-8.8	
12	Additional Fixture on a Wood or Concrete Pole:													
13	Cobra (closed) 4,000 L 50 W	60	20	1,200	\$ 2.57	\$ 1.17	\$ 3.74	\$ 224	\$ 2.85	\$ 2.24	\$ 5.09	\$ 305	36.1	
14	Cobra (closed) 6,300 L 70 W	72	29	2,088	\$ 2.60	\$ 1.20	\$ 3.80	\$ 274	\$ 2.89	\$ 1.90	\$ 4.79	\$ 345	26.1	
15	Cobra 9,500 L 100 W	3,408	44	149,952	\$ 2.97	\$ 1.22	\$ 4.19	\$ 14,280	\$ 3.28	\$ 2.10	\$ 5.38	\$ 18,335	28.4	
16	Cobra 16,000 L 150 W	2,268	66	149,688	\$ 3.46	\$ 0.91	\$ 4.37	\$ 9,911	\$ 3.77	\$ 1.82	\$ 5.59	\$ 12,678	27.9	
17	Cobra 28,500 L 250 W	2,568	105	269,640	\$ 4.09	\$ 0.97	\$ 5.06	\$ 12,994	\$ 4.40	\$ 2.35	\$ 6.75	\$ 17,334	33.4	
18	Cobra 50,000 L 400 W	252	163	41,076	\$ 4.29	\$ 1.09	\$ 5.38	\$ 1,356	\$ 4.59	\$ 2.70	\$ 7.29	\$ 1,837	35.5	
19	Tumpike 50,000 L 400 W	-	163	-	\$ 9.04	\$ 2.25	\$ 11.29	-	\$ -	\$ -	\$ -	-	0.0	
20	Mongoose 50,000 L 400 W	-	163	-	\$ 5.87	\$ 3.56	\$ 9.43	-	\$ 5.87	\$ 2.73	\$ 8.60	-	0.0	
21	Additional Fixture on an Aluminum Pole:													
22	Cobra (closed) 4,000 L 50 W	-	20	-	\$ 2.58	\$ 1.17	\$ 3.75	-	\$ 2.85	\$ 2.24	\$ 5.09	-	0.0	
23	Cobra (closed) 6,300 L 70 W	-	29	-	\$ 2.60	\$ 1.20	\$ 3.80	-	\$ 2.89	\$ 1.90	\$ 4.79	-	0.0	
24	Cobra 9,500 L 100 W	456	44	20,064	\$ 2.92	\$ 1.22	\$ 4.14	\$ 1,888	\$ 3.28	\$ 2.10	\$ 5.38	\$ 2,453	30.0	
25	Cobra 16,000 L 150 W	372	66	24,552	\$ 5.57	\$ 0.91	\$ 6.48	\$ 2,411	\$ 3.77	\$ 1.82	\$ 5.59	\$ 2,079	-13.7	
26	Cobra 28,500 L 250 W	72	105	7,560	\$ 6.21	\$ 0.97	\$ 7.18	\$ 517	\$ 4.40	\$ 2.35	\$ 6.75	\$ 486	-6.0	
27	Cobra 50,000 L 400 W	-	163	-	\$ 6.71	\$ 1.09	\$ 7.80	-	\$ 4.59	\$ 2.70	\$ 7.29	-	0.0	
28	Tumpike 50,000 L 400 W	-	163	-	\$ 9.04	\$ 2.25	\$ 11.29	-	\$ -	\$ -	\$ -	-	0.0	
29	Mongoose 50,000 L 400 W	-	163	-	\$ 5.87	\$ 3.56	\$ 9.43	-	\$ 5.87	\$ 2.73	\$ 8.60	-	0.0	
30	Incandescent - Special Contract													
31	Ybor Archway 800 W	348	280	97,440	\$ 15.26	\$ 16.44	\$ 31.70	\$ 11,032	\$ 15.26	\$ 16.44	\$ 31.70	\$ 11,032	0.0	
32														
33	Special Conditions													
34	Energy Only (Metered Customer-Owned Facilities)	-	-	16,018,251	NA	NA	NA	NA	NA	NA	NA	NA	NA	
35														
36														
37														
38	Continued on Page 2													

Supporting Schedules:

Recap Schedules: E-13a

54

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 54 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	LIGHTING SCHEDULE SL-2							LIGHTING SCHEDULE LS-1				Percent Increase					
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates										
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue						
1	Continued from Page 1																	
2																		
3	High Pressure Sodium - C. I. A. C (closed)																	
4	Fixture Type:																	
5	Cobra	6,300 L	70 W	-	20	-	NA \$	1.20 \$	1.20 \$	-	NA \$	1.90 \$	1.90 \$	-	0.0			
6	Cobra	9,500 L	100 W	12	44	528	NA \$	1.22 \$	1.22 \$	15	NA \$	2.10 \$	2.10 \$	25	72.1			
7	Cobra	16,000 L	250 W	12	105	1,260	NA \$	0.97 \$	0.97 \$	12	NA \$	2.35 \$	2.35 \$	28	142.3			
8	Cobra	50,000 L	400 W	-	66	-	NA \$	1.09 \$	1.09 \$	-	NA \$	2.70 \$	2.70 \$	-	0.0			
9																		
10																		
11	Total Fixtures and kWh			958,547										73,068,691				
12																		
13	Pole/Wire Type:																	
14	Wood - 30 ft.	OH wire	42,366	-	\$	-	\$	2.36 \$	-	\$	2.36 \$	99,984	\$	2.36 \$	0.15 \$	2.51 \$	106,339	6.4
15	Wood - 30 ft.	OH wire	34,082	-	\$	-	\$	2.66 \$	-	\$	2.66 \$	90,658	\$	2.66 \$	0.15 \$	2.81 \$	95,770	5.6
16	Standard Concrete	OH wire	17,112	-	\$	-	\$	4.82 \$	-	\$	4.82 \$	82,480	\$	4.82 \$	0.15 \$	4.97 \$	85,047	3.1
17	Existing Pole	UG wire	204	-	\$	-	\$	4.47 \$	-	\$	4.47 \$	912	\$	4.47 \$	0.31 \$	4.78 \$	975	6.9
18	Stnd. Conc. - 35 ft. for 70/100 W light	UG wire	294,510	-	\$	-	\$	10.23 \$	-	\$	10.23 \$	3,012,837	\$	10.23 \$	0.31 \$	10.54 \$	3,104,135	3.0
19	Stnd. Conc. - 35 ft. for 150 W light	UG wire	32,628	-	\$	-	\$	13.88 \$	-	\$	13.88 \$	452,877	\$	13.88 \$	0.31 \$	14.19 \$	462,991	2.2
20	Stnd. Conc. - 35 ft. for 250/400 W light	UG wire	13,898	-	\$	-	\$	20.98 \$	-	\$	20.98 \$	291,580	\$	20.98 \$	0.31 \$	21.29 \$	295,888	1.5
21	Aluminum - 28 ft. for 70/100 W	UG wire	29,436	-	\$	-	\$	10.64 \$	-	\$	10.64 \$	313,199	\$	10.64 \$	0.31 \$	10.95 \$	322,324	2.9
22	Aluminum - 27 ft. for 150 W	UG wire	1,476	-	\$	-	\$	25.15 \$	-	\$	25.15 \$	37,121	\$	25.15 \$	0.31 \$	25.46 \$	37,579	1.2
23	Aluminum - 27 ft. for 250/400 W	UG wire	5,340	-	\$	-	\$	27.22 \$	-	\$	27.22 \$	145,355	\$	25.15 \$	0.31 \$	25.46 \$	135,956	-6.5
24	Aluminum - 37 ft.	UG wire	31,474	-	\$	-	\$	36.17 \$	-	\$	36.17 \$	1,138,415	\$	36.17 \$	0.31 \$	36.48 \$	1,148,172	0.9
25	Post Top - 16 ft. Fiberglass	UG wire	15,528	-	\$	-	\$	6.43 \$	-	\$	6.43 \$	99,845	\$	6.43 \$	1.17 \$	7.60 \$	118,013	18.2
26																		
27	Total Poles and Base Revenue:			518,054										10,287,682		11,355,657	10.4	
28																		
29																		
30	Total Fixture/Pole Revenue									\$	9,151,676					\$	9,139,320	
31	Total Maintenance Revenue									\$	1,136,006					\$	2,216,337	
32																		
33																		
34																		
35																		
36																		
37																		
38																		

Supporting Schedules:

Recap Schedules: E-13a

55

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 55 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	LIGHTING SCHEDULE OL-1							LIGHTING SCHEDULE LS-1					Percent Increase		
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			\$ Total Revenue	Proposed Rates							
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue				
1	High Pressure Sodium															
2	Fixture Type:															
3	Cobra (closed)	4,000 L	50 W	78,636	20	1,572,720	\$ 3.00	\$ 1.17	\$ 4.17	327,912	\$ 2.85	\$ 2.24	\$ 5.09	\$ 400,257	22.1	
4	Post Top (closed)	4,000 L	50 W	304	20	6,080	\$ 4.75	\$ 2.41	\$ 7.16	2,177	\$ 3.59	\$ 2.24	\$ 5.83	1,773	-18.5	
5	Cobra/Nema (closed)	6,300 L	70 W	130,062	29	3,771,798	\$ 3.02	\$ 1.20	\$ 4.22	548,862	\$ 2.89	\$ 1.90	\$ 4.79	622,997	13.5	
6	Coach Post Top (closed)	6,300 L	70 W	40,383	29	1,171,107	\$ 4.75	\$ 2.74	\$ 7.49	302,469	\$ 4.25	\$ 1.90	\$ 6.15	248,289	-17.9	
7	Cobra	9,500 L	100 W	320,430	44	14,098,920	\$ 3.44	\$ 1.22	\$ 4.66	1,493,204	\$ 3.28	\$ 2.10	\$ 5.38	1,723,913	15.5	
8	Cobra	16,000 L	150 W	115,656	66	7,633,296	\$ 3.96	\$ 0.91	\$ 4.87	563,245	\$ 3.77	\$ 1.82	\$ 5.59	646,517	14.8	
9	Cobra	28,500 L	250 W	114,420	105	12,014,100	\$ 4.60	\$ 0.97	\$ 5.57	637,319	\$ 4.40	\$ 2.35	\$ 6.75	772,335	21.2	
10	Flood (closed)	28,500 L	250 W	12,102	105	1,270,710	\$ 4.85	\$ 0.97	\$ 5.82	70,434	\$ 4.85	\$ 2.35	\$ 7.20	87,134	23.7	
11	Cobra	50,000 L	400 W	131,046	163	21,360,498	\$ 4.81	\$ 1.09	\$ 5.90	773,171	\$ 4.59	\$ 2.70	\$ 7.29	955,325	23.6	
12	Flood	50,000 L	400 W	28,632	163	4,667,016	\$ 5.15	\$ 1.09	\$ 6.24	178,664	\$ 5.15	\$ 2.71	\$ 7.86	225,048	26.0	
13	Mongoose	50,000 L	400 W	3,870	163	630,810	\$ 6.09	\$ 3.56	\$ 9.65	37,346	\$ 5.87	\$ 2.73	\$ 8.60	33,282	-10.9	
14																
15	Additional Light on a Wood or Concrete Pole:															
16	Cobra (closed)	4,000 L	50 W	252	20	5,040	\$ 2.69	\$ 1.17	\$ 3.86	973	\$ 2.85	\$ 2.24	\$ 5.09	1,283	31.9	
17	Cobra/Nema (closed)	6,300 L	70 W	484	29	14,036	\$ 2.72	\$ 1.20	\$ 3.92	1,897	\$ 2.89	\$ 1.90	\$ 4.79	2,318	22.2	
18	Cobra	9,500 L	100 W	7,188	44	316,272	\$ 3.12	\$ 1.22	\$ 4.34	31,196	\$ 3.28	\$ 2.10	\$ 5.38	38,671	24.0	
19	Cobra	16,000 L	150 W	7,168	66	473,068	\$ 3.64	\$ 0.91	\$ 4.55	32,614	\$ 3.77	\$ 1.82	\$ 5.59	40,069	22.9	
20	Cobra	28,500 L	250 W	10,759	105	1,129,695	\$ 4.30	\$ 0.97	\$ 5.27	56,700	\$ 4.40	\$ 2.35	\$ 6.75	72,623	28.1	
21	Flood (closed)	28,500 L	250 W	-	105	-	\$ 4.85	\$ 0.97	\$ 5.82	-	\$ 4.85	\$ 2.35	\$ 7.20	-	0.0	
22	Cobra	50,000 L	400 W	20,829	163	3,395,127	\$ 4.51	\$ 1.09	\$ 5.60	116,642	\$ 4.59	\$ 2.70	\$ 7.29	151,843	30.2	
23	Flood	50,000 L	400 W	-	163	-	\$ 5.15	\$ 1.09	\$ 6.24	-	\$ 5.15	\$ 2.71	\$ 7.86	-	0.0	
24	Mongoose	50,000 L	400 W	-	163	-	\$ 6.09	\$ 3.56	\$ 9.65	-	\$ 5.87	\$ 2.73	\$ 8.60	-	0.0	
25																
26																
27																
28																
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30																
31																
32																
33																
34																
35																
36																
37																
38	Continued on Page 4															

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 56 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	LIGHTING SCHEDULE OL-1							LIGHTING SCHEDULE LS-1					Percent Increase
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates						
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	\$ Total Revenue		
1	Continued from Page 3													
2	High Pressure Sodium - Timed Service													
3	Fixture Type:													
4	Cobra (closed)	4,000 L 50 W	-	10	-	\$ 3.00	\$ 1.17	\$ 4.17	\$ -	\$ 2.85	\$ 2.24	\$ 5.09	\$ -	0.0
5	Post Top (closed)	4,000 L 50 W	-	10	-	\$ 4.75	\$ 2.41	\$ 7.16	\$ -	\$ 3.59	\$ 2.24	\$ 5.83	\$ -	0.0
6	Cobra/Nema (closed)	6,300 L 70 W	12	14	168	\$ 3.02	\$ 1.20	\$ 4.22	\$ 50.64	\$ 2.89	\$ 1.90	\$ 4.79	\$ 57.48	13.5
7	Coach Post Top (closed)	6,300 L 70 W	-	14	-	\$ 4.75	\$ 2.74	\$ 7.49	\$ -	\$ 4.25	\$ 1.90	\$ 6.15	\$ -	0.0
8	Cobra	9,500 L 100 W	132	22	2,904	\$ 3.44	\$ 1.22	\$ 4.66	\$ 615.12	\$ 3.28	\$ 2.10	\$ 5.38	\$ 710.16	15.5
9	Cobra	16,000 L 150 W	168	33	5,544	\$ 3.96	\$ 0.91	\$ 4.87	\$ 818.16	\$ 3.77	\$ 1.82	\$ 5.59	\$ 939.12	14.8
10	Cobra	28,500 L 250 W	12	52	624	\$ 4.60	\$ 0.97	\$ 5.57	\$ 66.84	\$ 4.40	\$ 2.35	\$ 6.75	\$ 81.00	21.2
11	Flood (closed)	28,500 L 250 W	-	52	-	\$ 4.85	\$ 0.97	\$ 5.82	\$ -	\$ 4.85	\$ 2.35	\$ 7.20	\$ -	0.0
12	Cobra	50,000 L 400 W	144	81	11,664	\$ 4.81	\$ 1.09	\$ 5.90	\$ 849.60	\$ 4.59	\$ 2.70	\$ 7.29	\$ 1,049.76	23.6
13	Flood	50,000 L 400 W	282	81	22,842	\$ 5.15	\$ 1.09	\$ 6.24	\$ 1,759.68	\$ 5.15	\$ 2.71	\$ 7.86	\$ 2,216.52	26.0
14	Mongoose	50,000 L 400 W	-	81	-	\$ 6.09	\$ 3.56	\$ 9.65	\$ -	\$ 5.87	\$ 2.73	\$ 8.60	\$ -	0.0
15														
16	Additional Light on a Wood or Concrete Pole:													
17	Cobra (closed)	4,000 L 50 W	-	10	-	\$ 2.69	\$ 1.17	\$ 3.86	\$ -	\$ 2.85	\$ 2.24	\$ 5.09	\$ -	0.0
18	Cobra/Nema (closed)	6,300 L 70 W	-	14	-	\$ 2.72	\$ 1.20	\$ 3.92	\$ -	\$ 2.89	\$ 1.90	\$ 4.79	\$ -	0.0
19	Cobra	9,500 L 100 W	294	22	6,468	\$ 3.12	\$ 1.22	\$ 4.34	\$ 1,275.96	\$ 3.28	\$ 2.10	\$ 5.38	\$ 1,581.72	24.0
20	Cobra	16,000 L 150 W	24	33	792	\$ 3.64	\$ 0.91	\$ 4.55	\$ 109.20	\$ 3.77	\$ 1.82	\$ 5.59	\$ 134.16	22.9
21	Cobra	28,500 L 250 W	-	52	-	\$ 4.30	\$ 0.97	\$ 5.27	\$ -	\$ 4.40	\$ 2.35	\$ 6.75	\$ -	0.0
22	Flood (closed)	28,500 L 250 W	-	52	-	\$ 4.85	\$ 0.97	\$ 5.82	\$ -	\$ 4.85	\$ 2.35	\$ 7.20	\$ -	0.0
23	Cobra	50,000 L 400 W	24	81	1,944	\$ 4.51	\$ 1.09	\$ 5.60	\$ 134.40	\$ 4.59	\$ 2.70	\$ 7.29	\$ 174.96	30.2
24	Flood	50,000 L 400 W	-	81	-	\$ 5.15	\$ 1.09	\$ 6.24	\$ -	\$ 5.15	\$ 2.71	\$ 7.86	\$ -	0.0
25	Mongoose	50,000 L 400 W	-	81	-	\$ 6.09	\$ 3.56	\$ 9.65	\$ -	\$ 5.87	\$ 2.73	\$ 8.60	\$ -	0.0
26														
27	Total Fixtures and kWh		1,092		73,583,263									
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38	Continued on Page 5													

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 57 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	LIGHTING SCHEDULE OL-1				LIGHTING SCHEDULE LS-1				Percent Increase		
					Present Rates			\$ Total Revenue	Proposed Rates			\$ Total Revenue			
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge				
1	Continued from Page 4														
2															
3	Poles/ Wire														
4	Wood - 30 ft.		212,106	-	-	\$ 2.76	\$ -	\$ 2.76	\$ 585,413	\$ 2.36	\$ 0.15	\$ 2.51	\$ 532,386	-9.1	
5	Wood - 30 ft. ( Inaccessible)		547	-	-	\$ 5.98	\$ -	\$ 5.98	3,271	\$ 5.44	\$ 0.15	\$ 5.59	3,058	-6.5	
6	Wood - 35 ft.		155,831	-	-	\$ 3.09	\$ -	\$ 3.09	481,518	\$ 2.66	\$ 0.15	\$ 2.81	437,885	-9.1	
7	Standard Concrete - 35 ft.		34,106	-	-	\$ 5.38	\$ -	\$ 5.38	183,490	\$ 4.82	\$ 0.15	\$ 4.97	169,507	-7.6	
8	Existing Pole		84	-	-	\$ 5.01	\$ -	\$ 5.01	421	\$ 4.47	\$ 0.31	\$ 4.78	402	-4.6	
9	Stnd. Conc. - 35 ft. < 100 ft. spans		91,611	-	-	\$ 11.09	\$ -	\$ 11.09	1,015,966	\$ 10.23	\$ 0.31	\$ 10.54	965,580	-5.0	
10	Stnd. Conc. - 35 ft. 100 - 150 ft spans		33,978	-	-	\$ 14.95	\$ -	\$ 14.95	507,971	\$ 13.88	\$ 0.31	\$ 14.19	482,148	-5.1	
11	Stnd. Conc. - 35 ft. > 150 ft. spans		39,852	-	-	\$ 22.44	\$ -	\$ 22.44	894,279	\$ 20.98	\$ 0.31	\$ 21.29	848,449	-5.1	
12	Post Top - 10 ft. Aluminum		1,629	-	-	\$ 7.07	\$ -	\$ 7.07	11,517	\$ 7.07	\$ 1.17	\$ 8.24	13,423	16.5	
13	Post Top - 16 ft. Fiberglass		39,802	-	-	\$ 7.07	\$ -	\$ 7.07	281,400	\$ 6.43	\$ 1.17	\$ 7.60	302,495	7.5	
14															
15	Total Poles and Base Revenue:		<u>609,546</u>						<u>\$ 9,145,749</u>				<u>\$ 9,785,957</u>		
16															
17															
18	Total Fixture/Pole Revenue								\$ 7,929,046				\$ 7,388,745		
19	Total Maintenance Revenue								\$ 1,216,703				\$ 2,397,212		
20															
21															
22															
23															
24															
25															
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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 58 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	LIGHTING SCHEDULE OL-3							LIGHTING SCHEDULE LS-1					Percent Increase
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			\$ Total Revenue	Proposed Rates					
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge			
1	High Pressure Sodium													
2	Fixture Type:													
3	Classic Post Top	9,500 L 100 W	100,308	44	4,413,552	\$ 13.59	\$ 2.11	\$ 15.70	\$ 1,574,836	\$ 10.70	\$ 1.71	\$ 12.41	\$ 1,244,822	-21.0
4	Contemporary PT (closed)	9,500 L 100 W	408	44	17,952	\$ 14.50	\$ 2.19	\$ 16.69	6,810	\$ 7.48	\$ 1.93	\$ 9.41	3,839	-43.6
5	Colonial PT	9,500 L 100 W	36,144	44	1,590,336	\$ 13.12	\$ 2.31	\$ 15.43	557,702	\$ 10.61	\$ 1.71	\$ 12.32	445,294	-20.2
6	Salem PT	9,500 L 100 W	175,932	44	7,741,008	\$ 8.15	\$ 2.06	\$ 10.21	1,796,266	\$ 8.15	\$ 1.71	\$ 9.86	1,734,690	-3.4
7	Shoebox	9,500 L 100 W	26,442	44	1,163,448	\$ 8.52	\$ 1.36	\$ 9.88	261,247	\$ 7.23	\$ 1.71	\$ 8.94	236,391	-9.5
8	Shoebox	28,500 L 250 W	20,016	105	2,101,680	\$ 9.02	\$ 1.45	\$ 10.47	209,568	\$ 7.84	\$ 2.87	\$ 10.71	214,371	2.3
9	Shoebox (closed)	50,000 L 400 W	13,110	163	2,136,930	\$ 10.37	\$ 1.54	\$ 11.91	156,140	\$ 8.59	\$ 2.20	\$ 10.79	141,457	-9.4
10	Flat Decorative (closed)	50,000 L 400 W	-	163	-	\$ 23.86	\$ 1.75	\$ 25.61	-	\$ -	\$ -	\$ -	-	0.0
11	Additional Light on a Pole:													
12	Classic PT	9,500 L 100 W	-	44	-	\$ 13.59	\$ 2.11	\$ 15.70	-	\$ 10.70	\$ 1.71	\$ 12.41	-	0.0
13	Colonial PT	9,500 L 100 W	-	44	-	\$ 13.12	\$ 2.31	\$ 15.43	-	\$ 10.61	\$ 1.71	\$ 12.32	-	0.0
14	Salem PT	9,500 L 100 W	-	44	-	\$ 8.15	\$ 2.06	\$ 10.21	-	\$ 8.15	\$ 1.71	\$ 9.86	-	0.0
15	Shoebox	9,500 L 100 W	192	44	8,448	\$ 7.71	\$ 1.36	\$ 9.07	1,741	\$ 7.23	\$ 1.71	\$ 8.94	1,716	-1.4
16	Shoebox	28,500 L 250 W	1,044	105	109,620	\$ 8.21	\$ 1.45	\$ 9.66	10,085	\$ 7.84	\$ 2.87	\$ 10.71	11,181	10.9
17	Shoebox	50,000 L 400 W	3,966	163	646,458	\$ 9.56	\$ 1.54	\$ 11.10	44,023	\$ 8.59	\$ 2.20	\$ 10.79	42,793	-2.8
18	Flat Decorative (closed)	50,000 L 400 W	-	163	-	\$ 22.80	\$ 1.75	\$ 24.55	-	\$ -	\$ -	\$ -	-	0.0
19														
20	Metal Halide													
21	Fixture Type:													
22	Shoebox (closed)	12,800 L 175 W	156	74	11,544	7.28	5.14	12.42	1,938	\$ 7.18	\$ 3.34	\$ 10.52	1,641	-15.3
23	Shoebox (closed)	32,000 L 400 W	47,556	159	7,561,404	10.33	2.46	12.79	608,241	\$ 9.04	\$ 3.58	\$ 12.62	600,157	-1.3
24	Shoebox	107,000 L 1000 W	80,688	383	30,903,504	15.63	4.56	20.19	1,629,091	\$ 14.89	\$ 7.37	\$ 22.26	1,796,115	10.3
25	Flood (closed)	32,000 L 400 W	11,136	159	1,770,624	7.55	2.33	9.88	110,024	\$ 7.55	\$ 3.63	\$ 11.18	124,500	13.2
26	Flood	107,000 L 1000 W	24,540	383	9,398,820	9.48	4.56	14.04	344,542	\$ 9.48	\$ 7.37	\$ 16.85	413,499	20.0
27	Cube Decorative (closed)	36,000 L 400 W	-	159	-	16.87	2.96	19.83	-	\$ -	\$ -	\$ -	-	0.0
28	General PT (closed)	14,800 L 175 W	8,718	74	645,132	14.78	5.84	20.62	179,765	\$ 9.83	\$ 3.37	\$ 13.20	115,078	-36.0
29	Salem PT (closed)	14,800 L 175 W	10,770	74	796,980	10.81	5.29	16.10	173,397	\$ 8.47	\$ 3.38	\$ 11.85	127,625	-26.4
30	Cobra (closed)	32,000 L 400 W	6,408	159	1,018,872	5.44	4.45	9.89	63,375	\$ 5.44	\$ 3.62	\$ 9.06	58,056	-8.4
31														
32														
33														
34														
35														
36														
37														
38	Continued on Page 7													

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 59 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	LIGHTING SCHEDULE OL-3					LIGHTING SCHEDULE LS-1					Percent Increase			
		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates							
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge					
1	Continued from Page 6														
2															
3	Additional Light on a Pole:														
4	Shoebox (closed)	12,800 L	175 W	-	74	-	\$ 7.28	\$ 5.14	\$ 12.42	\$ -	\$ 7.18	\$ 3.34	\$ 10.52	-	0.0
5	Shoebox (closed)	32,000 L	400 W	11,628	159	1,848,852	\$ 9.52	\$ 2.46	\$ 11.98	139,303	\$ 9.04	\$ 3.58	\$ 12.62	146,745	5.3
6	Shoebox	107,000 L	1000 W	-	383	-	\$ 15.63	\$ 4.56	\$ 20.19	-	\$ 14.89	\$ 7.37	\$ 22.26	-	0.0
7	Flood (closed)	32,000 L	400 W	3,072	159	488,448	\$ 7.20	\$ 2.33	\$ 9.53	29,276	\$ 7.55	\$ 3.63	\$ 11.18	34,345	17.3
8	Flood	107,000 L	1000 W	9,432	383	3,612,456	\$ 9.13	\$ 4.56	\$ 13.69	129,124	\$ 9.48	\$ 7.37	\$ 16.85	158,929	23.1
9	Cube Decorative (closed)	36,000 L	400 W	-	159	-	\$ 17.21	\$ 2.96	\$ 20.17	-	\$ -	\$ -	\$ -	-	0.0
10	General PT (closed)	14,800 L	175 W	-	74	-	\$ 14.78	\$ 5.84	\$ 20.62	-	\$ 9.83	\$ 3.37	\$ 13.20	-	0.0
11	Salem PT (closed)	14,800 L	175 W	-	74	-	\$ 10.81	\$ 2.29	\$ 13.10	-	\$ 8.47	\$ 3.38	\$ 11.85	-	0.0
12	Cobra (closed)	32,000 L	400 W	1,482	159	235,638	\$ 4.18	\$ 4.25	\$ 8.43	12,493	\$ 5.44	\$ 3.62	\$ 9.06	13,427	7.5
13															
14															
15															
16															
17															
18															
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36															
37															
38	Continued on Page 8														

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 60 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWHs must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	LIGHTING SCHEDULE OL-3				LIGHTING SCHEDULE LS-1				Percent Increase	
					Present Rates		Combined Monthly Charge	\$ Total Revenue	Proposed Rates		Combined Monthly Charge	\$ Total Revenue		
					Monthly Facility Charge	Monthly Maintenance Charge			Monthly Facility Charge	Monthly Maintenance Charge				
1	Continued from Page 7													
2														
3	High Pressure Sodium - Timed Service													
4	Fixture Type:													
5	Classic Post Top	9,500 L 100 W	300	22	6,600	\$ 13.59	\$ 2.11	15.70	\$ 4,710	\$ 10.70	\$ 1.71	12.41	\$ 3,723	-21.0
6	Contemporary PT (closed)	9,500 L 100 W	-	22	-	\$ 14.50	\$ 2.19	16.69	-	\$ 7.48	\$ 1.93	9.41	-	0.0
7	Colonial PT	9,500 L 100 W	-	22	-	\$ 13.12	\$ 2.31	15.43	-	\$ 10.61	\$ 1.71	12.32	-	0.0
8	Salem PT	9,500 L 100 W	48	22	1,056	\$ 8.15	\$ 2.06	10.21	490	\$ 8.15	\$ 1.71	9.86	473	-3.4
9	Shoebox	9,500 L 100 W	-	22	-	\$ 8.52	\$ 1.36	9.88	-	\$ 7.23	\$ 1.71	8.94	-	0.0
10	Shoebox	28,500 L 250 W	-	52	-	\$ 9.02	\$ 1.45	10.47	-	\$ 7.84	\$ 2.87	10.71	-	0.0
11	Shoebox (closed)	50,000 L 400 W	-	81	-	\$ 10.37	\$ 1.54	11.91	-	\$ 8.59	\$ 2.20	10.79	-	0.0
12	Flat Decorative (closed)	50,000 L 400 W	-	81	-	\$ 23.86	\$ 1.75	25.61	-	\$ -	\$ -	-	-	0.0
13	Additional Light on a Pole:													
14	Classic PT	9,500 L 100 W	-	22	-	\$ 13.59	\$ 2.11	15.70	-	\$ 10.70	\$ 3.58	14.28	-	0.0
15	Colonial PT	9,500 L 100 W	-	22	-	\$ 13.12	\$ 2.31	15.43	-	\$ 10.61	\$ 7.37	17.98	-	0.0
16	Salem PT	9,500 L 100 W	-	22	-	\$ 8.15	\$ 2.06	10.21	-	\$ 8.15	\$ 3.63	11.78	-	0.0
17	Shoebox	9,500 L 100 W	-	22	-	\$ 7.71	\$ 1.36	9.07	-	\$ 7.23	\$ 1.71	8.94	-	0.0
18	Shoebox	28,500 L 250 W	-	52	-	\$ 8.21	\$ 1.45	9.66	-	\$ 7.84	\$ 2.87	10.71	-	0.0
19	Shoebox	50,000 L 400 W	-	81	-	\$ 9.56	\$ 1.54	11.10	-	\$ 8.59	\$ 2.20	10.79	-	0.0
20	Flat Decorative (closed)	50,000 L 400 W	-	81	-	\$ 22.80	\$ 1.75	24.55	-	\$ -	\$ -	-	-	0.0
21														
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37														
38	Continued on Page 9													

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 61 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	LIGHTING SCHEDULE OL-3 Present Rates			\$ Total Revenue	LIGHTING SCHEDULE LS-1 Proposed Rates			Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge		Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge			
1	Continued from Page 8													
2														
3	Metal Halide - Timed Service													
4	Fixture Type:													
5	Shoebox (closed)	12,800 L 175 W	36	37	1,332	\$ 7.28	\$ 5.14	\$ 12.42	\$ 447	\$ 7.18	\$ 3.34	\$ 10.52	\$ 378.72	-15.3
6	Shoebox (closed)	32,000 L 400 W	1,488	79	117,552	\$ 10.33	\$ 2.46	\$ 12.79	\$ 19,032	\$ 9.04	\$ 3.58	\$ 12.62	\$ 18,779	-1.3
7	Shoebox	107,000 L 1000 W	336	191	64,176	\$ 15.63	\$ 4.56	\$ 20.19	\$ 6,784	\$ 14.89	\$ 7.37	\$ 22.26	\$ 7,479	10.3
8	Flood (closed)	32,000 L 400 W	24	79	1,896	\$ 7.55	\$ 2.33	\$ 9.88	\$ 237	\$ 7.55	\$ 3.63	\$ 11.18	\$ 268	13.2
9	Flood	107,000 L 1000 W	732	191	139,812	\$ 9.48	\$ 4.56	\$ 14.04	\$ 10,277	\$ 9.48	\$ 7.37	\$ 16.85	\$ 12,334	20.0
10	Cube Decorative (closed)	36,000 L 400 W	-	79	-	\$ 16.87	\$ 2.96	\$ 19.83	-	\$ -	\$ -	\$ -	-	0.0
11	General PT (closed)	14,800 L 175 W	-	37	-	\$ 14.78	\$ 5.84	\$ 20.62	-	\$ 9.83	\$ 3.37	\$ 13.20	-	0.0
12	Salem PT (closed)	14,800 L 175 W	156	37	5,772	\$ 10.81	\$ 5.29	\$ 16.10	\$ 2,512	\$ 8.47	\$ 3.38	\$ 11.85	\$ 1,849	-26.4
13	Cobra (closed)	32,000 L 400 W	-	79	-	\$ 5.44	\$ 4.45	\$ 9.89	-	\$ 5.44	\$ 3.62	\$ 9.06	-	0.0
14	Additional Light on a Pole:													
15	Shoebox (closed)	12,800 L 175 W	-	37	-	\$ 7.28	\$ 5.14	\$ 12.42	-	\$ 7.18	\$ 3.34	\$ 10.52	-	0.0
16	Shoebox (closed)	32,000 L 400 W	1,176	79	92,904	\$ 9.52	\$ 2.46	\$ 11.98	\$ 14,088	\$ 9.04	\$ 3.58	\$ 12.62	\$ 14,841	5.3
17	Shoebox	107,000 L 1000 W	-	191	-	\$ 15.63	\$ 4.56	\$ 20.19	-	\$ 14.89	\$ 7.37	\$ 22.26	-	0.0
18	Flood (closed)	32,000 L 400 W	-	79	-	\$ 7.20	\$ 2.33	\$ 9.53	-	\$ 7.55	\$ 3.63	\$ 11.18	-	0.0
19	Flood	107,000 L 1000 W	864	191	165,024	\$ 9.13	\$ 4.56	\$ 13.69	\$ 11,828	\$ 9.48	\$ 7.37	\$ 16.85	\$ 14,558	23.1
20	Cube Decorative (closed)	36,000 L 400 W	-	79	-	\$ 17.21	\$ 2.96	\$ 20.17	-	\$ -	\$ -	\$ -	-	0.0
21	General PT (closed)	14,800 L 175 W	-	37	-	\$ 14.78	\$ 5.84	\$ 20.62	-	\$ 9.83	\$ 3.37	\$ 13.20	-	0.0
22	Salem PT (closed)	14,800 L 175 W	-	37	-	\$ 10.81	\$ 5.29	\$ 16.10	-	\$ 8.47	\$ 3.38	\$ 11.85	-	0.0
23	Cobra (closed)	32,000 L 400 W	-	79	-	\$ 4.18	\$ 4.25	\$ 8.43	-	\$ 5.44	\$ 3.62	\$ 9.06	-	0.0
24														
25	Total Fixtures and kWh		596,308		78,817,830				\$ 8,109,391				\$ 7,741,357	-4.5
26														
27														
28	Poles/ Wire													
29	Heritage Post Top, Alum (closed)	UG Wire	2,880	-	-	\$ 21.70	\$ 0.99	\$ 22.69	\$ 65,347	\$ 17.72	\$ 0.99	\$ 18.71	\$ 53,885	-17.5
30	Capitol Post Top, Alum (closed)	UG Wire	576	-	-	\$ 33.41	\$ 0.85	\$ 34.26	\$ 19,734	\$ 24.10	\$ 0.99	\$ 25.09	\$ 14,452	-26.8
31	Waterford Post Top, Concrete	UG Wire	3,600	-	-	\$ 22.19	\$ 0.06	\$ 22.25	\$ 80,100	\$ 19.10	\$ 0.13	\$ 19.23	\$ 69,228	-13.6
32	Aluminim Post Top, Alum (closed)	UG Wire	3,300	-	-	\$ 15.36	\$ 0.06	\$ 15.42	\$ 50,886	\$ 15.36	\$ 0.99	\$ 16.35	\$ 53,955	6.0
33	Arlington Post Top, Alum (closed)	UG Wire	-	-	-	\$ 20.70	\$ 0.85	\$ 21.55	-	\$ 20.70	\$ -	\$ 20.70	-	0.0
34														
35														
36														
37														
38	Continued on Page 10													

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 62 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Test year Ended 12/31/2007  
 Projected Prior Year Ended 12/31/2006  
 Historical Prior Year Ended 12/31/2006  
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

Line No.	Type of Facility		LIGHTING SCHEDULE OL-3						LIGHTING SCHEDULE LS-1						Percent Increase
			Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Total Revenue	Total Revenue		
						Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge				
1	Continued from Page 9														
2															
3	Charleston	Post Top, Alum	UG Wire	111,018	-	-	\$ 21.10	\$ 0.85	\$ 21.95	\$ 2,436,845	\$ 18.44	\$ 0.99	\$ 19.43	\$ 2,157,080	-11.5
4	Riviera	Post Top, Alum (closed)	UG Wire	132	-	-	\$ 26.03	\$ 0.99	\$ 27.02	\$ 3,567	\$ 18.56	\$ 0.99	\$ 19.55	\$ 2,581	-27.6
5	Franklin	Post Top	UG Wire	11,082	-	-	\$ 21.58	\$ 0.22	\$ 21.80	\$ 241,588	\$ 21.58	\$ 0.99	\$ 22.57	\$ 250,121	3.5
6	Winston	Post Top, Fiberglass	UG Wire	185,022	-	-	\$ 12.64	\$ 0.99	\$ 13.63	\$ 2,521,850	\$ 12.38	\$ 0.99	\$ 13.37	\$ 2,473,744	-1.9
7	Victorian	Post Top, Concrete	UG Wire	5,592	-	-	\$ 22.19	\$ 0.08	\$ 22.27	\$ 124,534	\$ 22.19	\$ 0.13	\$ 22.32	\$ 124,813	0.2
8	Steel	30 ft. (closed)	UG Wire	1,572	-	-	\$ 38.56	\$ 2.05	\$ 40.61	\$ 63,839	\$ 35.39	\$ 1.52	\$ 36.91	\$ 58,023	-9.1
9	Aluminum	30 ft. (closed)	UG Wire	-	-	-	\$ 47.78	\$ 2.05	\$ 49.83	-	\$ -	\$ -	\$ -	-	0.0
10	Tall Waterford	35 ft., Concrete	UG Wire	9,180	-	-	\$ 26.01	\$ 0.06	\$ 26.07	\$ 239,323	\$ 26.01	\$ 0.13	\$ 26.14	\$ 239,965	0.3
11	Standard	16 ft., Concrete	UG Wire	-	-	-	\$ 14.47	\$ 0.16	\$ 14.63	-	\$ 14.47	\$ 0.13	\$ 14.60	-	0.0
12	Standard	35 or 30 ft., Concrete	UG Wire	6,942	-	-	\$ 19.44	\$ 0.06	\$ 19.50	\$ 135,369	\$ 19.44	\$ 0.13	\$ 19.57	\$ 135,855	0.4
13	Standard	35 ft., Concrete	UG Wire	88,500	-	-	\$ 21.28	\$ 0.06	\$ 21.34	\$ 1,888,590	\$ 21.28	\$ 0.31	\$ 21.59	\$ 1,910,715	1.2
14	Standard	45 ft., Concrete	UG Wire	18,888	-	-	\$ 25.01	\$ 0.06	\$ 25.07	\$ 473,522	\$ 25.01	\$ 0.13	\$ 25.14	\$ 474,844	0.3
15	Round	23 ft. concrete	UG Wire	1,338	-	-	\$ 18.43	\$ 0.19	\$ 18.62	\$ 24,914	\$ 18.43	\$ 0.13	\$ 18.56	\$ 24,833	-0.3
16	Existing Pole		UG Wire	372	-	-	\$ 9.68	\$ 0.06	\$ 9.74	\$ 3,623	\$ 4.47	\$ 0.31	\$ 4.78	\$ 1,778	-50.9
17	Wood	Up to 45 ft.	OH Wire	24,168	-	-	\$ 5.99	\$ 0.02	\$ 6.01	\$ 145,250	\$ 5.99	\$ 0.28	\$ 6.27	\$ 151,533	4.3
18	Standard	Up to 45 ft., Concrete	OH Wire	18,036	-	-	\$ 9.03	\$ 0.02	\$ 9.05	\$ 163,226	\$ 9.03	\$ 0.28	\$ 9.31	\$ 167,915	2.9
19	Charleston, Banner	Post Top, Alum	UG Wire	475	-	-	\$ 24.58	\$ 2.65	\$ 27.23	\$ 12,934	\$ 23.93	\$ 0.99	\$ 24.92	\$ 11,837	-8.5
20	Charleston, HD	Post Top, Alum	UG Wire	540	-	-	\$ 21.62	\$ 2.46	\$ 24.08	\$ 13,003	\$ 20.96	\$ 0.99	\$ 21.95	\$ 11,853	-8.8
21															
22	Total Poles			493,213					\$ 8,708,042				\$ 8,389,010	-3.7	
23															
24	Other Facilities														
25	Timer			3,396	-	-	3.85	0.03	3.88	\$ 13,176.48	\$ 3.85	\$ 0.05	3.90	\$ 13,244.40	0.5
26	Post Top Bracket (for additional post top fixtures)			120	-	-	9.30	1.56	10.86	1,303	\$ 6.81	\$ 1.29	8.10	972	-25.4
27															
28	Other			3,516.00					\$ 14,480				\$ 14,216	-1.8	
29															
30	Total Base Revenue								\$ 16,831,913				\$ 16,144,583		
31															
32	Total Fixture/Pole Revenue								\$ 14,919,252				\$ 13,877,720.39		
33	Total Maintenance Revenue								\$ 1,912,661				\$ 2,266,862.79		
34															
35															
36															
37															
38															

Supporting Schedules:

Recap Schedules: E-13a

63

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 63 OF 152  
 FILED: 03/26/2009

IV - DEVELOPMENT OF SUPPORTING CHARGES AND CREDIT

	<u>Page No.</u>
INDEX	1
A. DEVELOPMENT OF CUSTOMER CHARGES INTERRUPTIBLE SERVICE CLASS	2
B. DEVELOPMENT OF TRANSFORMER OWNERSHIP DISCOUNT	4
C. EMERGENCY RELAY POWER SUPPLY	5
D. STANDBY DEMAND AND ENERGY CHARGES	6
E. MONTHLY FACILITIES RENTAL AND TERMINATION FACTORS	7
F. LIGHTING FIXED CHARGE RATE CALCULATIONS	9

**IS CUSTOMER CHARGES**



TAMPA ELECTRIC COMPANY  
Development of Customer Unit Costs for Interruptible Service Class

Line No.

I. Meters, Services, IS Equipment

	GSD		GSLD		IS	
No. of Bills	177,528		2,700		672	
No. of Customers	14,794		225		56	
<b>COS: Total meters, Services, IS Equip.- \$(000)</b>						
	\$ 4,676		\$ 335		\$ 968	
<b>EPIS Amounts - \$(000).</b>						
A. Meters	\$ 9,588	49%	\$ 1,075	87%	\$ 1,009	29%
B. Services	\$ 10,177	51%	\$ 166	13%	-	0%
C. IS Equip.	\$ -	0%	\$ -	0%	\$ 2,520	71%
Total	\$ 19,765	100%	\$ 1,241	100%	\$ 3,529	100%

A. Meters

Cost of Service - \$(000)	\$ 2,268		\$ 290		\$ 277
No. of Bills	177,528		2,700		672
Meter unit cost - \$/Bill	\$ 12.78		\$ 107.48		\$ 411.86

No. of Customers by Meter Type:

Secondary	13,910	0	0
Secondary TOD	791	0	0
Primary	70	0	0
Primary - TOD	23	0	0
Transmission	0	3	22
Recorder Metering			
Primary	0	46	34
Secondary	0	176	0
Total	14,794	225	56

Installed Cost	Relationship
\$ 671.73	1.00
\$ 679.78	1.01
\$ 5,747.21	8.56
\$ 5,981.94	8.91
\$ 49,191.43	73.23
\$ 5,981.94	8.91
\$ 5,981.94	8.91

Total weighted relationship factor

	1.05	9.76	34.18
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Per Unit Cost by Meter Type:

Secondary Standard	\$ 12.18	\$ 11.01	\$ 12.05
Primary Standard	\$ 12.33	\$ 11.14	\$ 12.20
Subtrans. Standard	\$ 104.24	\$ 94.19	\$ 103.11
Secondary TOD	\$ 108.50	\$ 98.04	\$ 107.32
Primary TOD	\$ 892.24	\$ 806.18	\$ 882.51
Subtrans. TOD	\$ -	\$ -	\$ -
Recorders - Primary	\$ 108.50	\$ 98.04	\$ 107.32
Recorders - Secondary	\$ 108.50	\$ 98.04	\$ 107.32

B. Services

	GSD	GSLD	IS	Total
Cost of Service - \$(000)	\$ 2,408	\$ 45	\$ -	\$ 2,452
No. of sec. bills	176,414	2,112	-	178,526
Unit cost - \$/Bill	\$ 13.65	\$ 21.22	\$ -	\$ 13.74

C. Interruptible Equipment

	GSD	GSLD	IS	
			Subtrans.	Primary
Cost of Service - \$(000)	\$ -	\$ -	502	177
No. of Bills	177,528	2,700	348	360
Unit cost - \$/Bill	\$ -	\$ -	\$ 1,442	\$ 492

II. Meter Reading, Billing, Customer Service

	GSD	GSLD	IS	Total
Cost of Service - \$(000)	3,221	1,717	554	5,492
No. of Bills	177,528	2,700	672	180,900
Unit cost - \$/Bill	\$ 18.14	\$ 635.93	\$ 824.40	\$ 30.36

Continued on Page 3

**TAMPA ELECTRIC COMPANY**  
**Development of Customer Unit Costs for General Service Demand Classes**

Line No. Continued from Page 2

3 Summary: Proposed Tiered Customer Charges for New GSD Rate Schedule:

	Metering Level		
	Secondary	Primary	Subtrans.
Meter	\$ 13.00	\$ 100.00	\$ 900.00
Services	\$ 14.00	\$ -	\$ -
Billing, etc	\$ 30.00	\$ 30.00	\$ 30.00
<b>Total</b>	<b>\$ 57.00</b>	<b>\$ 130.00</b>	<b>\$ 930.00</b>

Interruptible Equip.	\$ 492	\$ 1,442
Meter, Svcs, Billing, etc.	\$ 130	\$ 930
<b>IS Customer Charges</b>	<b>\$ 622</b>	<b>\$ 2,372</b>

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**TRANSFORMER OWNERSHIP  
DISCOUNTS**

**Tampa Electric Company**  
**Development of Transformer Ownership Discounts**

Line No.	Dollars in Thousands			
1				
2	<u>I. Distribution Primary/ Secondary Transformation Costs</u>			
3				
4	EPIS - Jurisdictional Separation Study	GSD/GSLD/SBF	IS/SBI	Total
5	a. Line Transformers	\$ 92,388	\$ -	\$ 92,388
6	b. Total Distribution Secondary Delivery	\$ 125,711	\$ -	\$ 125,711
7				
8	Ratio a/b			73.5%
9				
10	Distribution Secondary Revenue Requirements:	\$ 17,792	\$ -	\$ 17,792
11				
12	Sum of Monthly Effective Billing KW	18,593,965	-	18,593,965
13	Weighted Average Unit Cost - \$ per KW-Month (Line 9/ Line 11)			\$ 0.96
14	Times Ratio			73.5%
15	Equals Transformation Unit Cost			\$ 0.70
16				
17	Sum of Monthly KWH	7,071,132	-	7,071,132
18	Weighted Average Unit Cost - \$ per MWh			\$ 2.52
19	Times Ratio			73.5%
20	Equals Transformation Unit Cost for GSD Option Rate			\$ 1.85
21				
22	Sum of Monthly Ratcheted Demand KW	22,684,637	-	22,684,637
23	Weighted Average Unit Cost - \$ per KW-Month			\$ 0.78
24	Times Ratio			73.5%
25	Equals Transformation Unit Cost (Stand-by Unit Cost)			\$ 0.58
26				
27				
28	<u>II. Transmission/Distribution Primary Transformation Costs</u>			
29				
30	EPIS - Jurisdictional Separation Study	GSD/GSLD/SBF	IS/SBI	Total
31	a. Distribution Substation	\$ 56,628	\$ 2,586	\$ 59,214
32	b. Total Distribution Primary Delivery	\$ 259,725	\$ 11,859	\$ 271,584
33				
34	Ratio a/b	21.8%	21.8%	21.8%
35				
36	Distribution Primary Revenue Requirements			
37	Class Cost of Service Study	\$ 38,261	\$ 1,749	\$ 40,010
38				
39	Sum of Monthly Effective Billing KW	20,789,082	902,684	21,691,766
40	Weighted Average Unit Cost - \$ per KW Month	1.84	1.94	1.84
41	Times Ratio	21.8%	21.8%	21.8%
42	Equal Transformation Unit Cost	\$ 0.40	\$ 0.42	\$ 0.40
43				
44	Sum of Monthly MWH	8,176,799	401,957	8,578,756
45	Weighted Average Unit Cost - \$ per MWh			\$ 4.66
46	Times Ratio			21.8%
47	Equals Transformation Unit Cost for GSD Option Rate \$/MWh			\$ 1.02
48				
49	Sum of Monthly Ratcheted Demand KW	25,362,680	1,101,274	26,463,955
50	Weighted Average Unit Cost - \$ per KW Month			1.51
51	Times Ratio			21.8%
52	Equal Transformation Unit Cost (Stand-by Unit Cost)			\$ 0.33
53				
54	Summary Proposed Transformer Ownership Discount (\$/KW-mo)			
55	Distribution Primary Delivery (\$/KW-mo)	Line 15		\$ 0.70
56	Distribution Primary Delivery (¢/kWh)	Line 20		0.185
57	Distribution Primary Delivery - Standby (\$/KW-mo)	Line 25		\$ 0.58
58	Subtransmission Delivery (\$/KW-mo)	Line 15 + Line 42 (GSD), Line 42*0.99 (IS)		1.11
59	Subtransmission Delivery (¢/kWh)	Line 20 + Line 47		\$ 0.287
60	Subtransmission Delivery - Standby (\$/KW-mo)	Line 23 + Line 52 (SBF), Line 52*0.99 (SBI)		1.11

	GSD	IS/SBI
\$	0.70	
	0.185	
\$	0.58	
	1.11	\$ 0.40
\$	0.287	
	1.11	\$ 0.33

**EMERGENCY RELAY  
POWER SUPPLY CHARGES**

**TAMPA ELECTRIC COMPANY**  
Development of Emergency Relay Power Supply Charges  
Dollars in Thousands

Line No.		GSD/GSLD/SBF	IS/SBI	TOTAL
1				
2				
3				
4				
5				
6				
7	Distribution Primary System O&M	\$ 13,801	\$ 630	\$ 14,431
8				
9	Plant Ratio: (Total Distr.Pri. Plant less Substation Plant)/ Total Distr. Pri. Plant			78.2%
10				
11	Distribution Primary System O&M less Substation Transformer O&M			\$ 11,285
12	Trunk Line %			33%
13	Trunk Line O&M			\$ 3,724
14				
15	Billing kW*	20,789,081	902,684	\$ 21,691,765
16				
17	Trunk Line O&M \$/kW			\$ 0.17
18				
19	Sum of Monthly MWH	8,176,799	401,957	\$ 8,578,756
20	Relay Service \$/MWh			\$ 0.43
21				
22				
23				
		GSD	IS/SBI	TOTAL
24	EPIS - Jurisdictional Separation Study			
25	Distribution Substation Plant	\$ 56,628	\$ 2,586	\$ 59,214
26	Total Distribution Primary Plant	\$ 259,725	\$ 11,859	\$ 271,584
27				
28	Ratio a/b:			21.8%
29				
30	Distribution Primary Revenue Requirements	\$ 38,261	\$ 1,749	\$ 40,010
31				
32	Sum of Monthly Effective kW*	20,789,081	902,684	21,691,765
33	Weighted average Unit Cost \$/kW-mo			1.84
34	Times ratio:			21.8%
35	Equals Substation Transformation Unit Cost			0.40
36				
37	Relay Service \$/kW-mo (Line15 + Line 33)			\$ 0.57
38				
39	Sum of Monthly MWH	8,176,799	401,957	8,578,756
40	Relay Service \$/MWh			\$ 4.66
41	Times ratio:			21.8%
42				\$ 1.02
43				
44	Relay Service \$/MWh (Line18 + Line 39)			\$ 1.45
45				
46	Distribution plant less substation	\$ 203,097	\$ 9,273	212,370
47	Trunk Line %			33%
48	Trunk Line \$			\$ 70,082
49				
50	Sum of Monthly Ratcheted Demand KW	25,362,679	1,101,274	26,463,953
51				
52	Unit cost \$/kW - month			\$ 2.65
53				
54	CIAC for trunk line capacity (12 x monthly unit cost)			\$ 31.78
55				
56				
57				
58				
59				
60				

**STANDBY RATE CHARGES**

**Tampa Electric Company**  
Derivation of Standby Rate Charges

Line No.		(A)	(B)	(C)	
		COS	Sum of Monthly 12 CP	Demand Cost \$/KW/Mo	
		REV REQ	(KW)	[Col (A) / Col (B)]	
1	<b>Standby Demand Charge</b>				
2					
3					
4					
5	1. Production and Transmission				
6	A) Production Demand - Tot. Retail System - Sys ROR	\$ 358,156,000	45,329,004	7.90	
7	B) Transmission Demand - Tot. Retail System - Sys ROR	\$ 60,281,000	45,329,004	1.33	
8	C) Total (A) + (B)	\$ 496,018,000		9.23	
9					
10	2. Secondary Level Demand Loss Factor			1.0846	
11					
12	3. Secondary Level Unit Demand Rate				
13	A) Production - Total Retail System: (1A) * (2)			8.57	
14	B) Transmission - Total Retail System: (1B) * (2)			1.44	
15	C) Total (A) + (B)			10.01	
16					
17	4. Coincidence Factor			12%	
18					
19	5. Monthly Reservation Charge (\$/KW): (3C) * (4)			1.20	
20					
21	6. Billing Days			21	
22					
23	7. Daily Demand Charge (\$/KW/Day): (3C) / (6)			\$ 0.48	
24					
25		GSD/SBF/IS/SBI			
26	8. Local Facilities - Standby		Ratcheted Billing KW	Facilities Charge (\$/KW)	Charge @
27				[Col (A) / Col (B)]	Primary (IS)
28	A) Distribution - Primary - System ROR	\$ 38,262,749	26,463,953	1.45	\$ 1.43
29	B) Distribution Secondary - System ROR	\$ 17,792,000	22,684,637	0.78	
30	C) Total \$/KW (A) + (B)	\$ 56,054,749		\$ 2.23	
31					
32					
33					
34					
35	<b>Stand-by Energy Charge</b>				
36					
37					
38		COS REV REQ	MWh @ Generator*	\$/MWh	Charge @
39				[Col (A) / Col (B)]	Primary (IS)
40	9. Energy - Total Retail System - System ROR	\$ 200,969,000	21,009,955	9.57	
41					
42	10. Secondary Level Energy Loss Factor			1.056	
43					
44	11. Secondary Level Unit Energy Rate (9) * (10)			\$ 10.10	\$ 10.00
45					
46					
47	* MWh @ Generator minus Optional Provision MWh				
48					
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**MONTHLY FACILITIES  
RENTAL & TERMINATION FACTORS**

**TAMPA ELECTRIC COMPANY**  
Development of Monthly Rental and Termination Factors for Facilities Rental Agreement

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Assumptions		Revenue Requirements for Plant Inservice for Calculation of K Factor				
		Capital Structure			Aftertax	Pretax
Total Installed	\$100	Type	Amount	Cost	Cost	Cost
		Common	53.9%	11.25%	11.25%	18.32%
Book Life	33	Preferred	0.0%	0.0%	0.0%	0.0%
Tax Life	20	Debt	46.1%	8.00%	4.27%	8.00%
Tax Rate	38.575%	Total	100.0%	9.75%	8.33%	13.56%
Prop tax	1.96%	0.00% Equity & PF Cost		11.25%		
Insurance	0.32%	2.00%				

K Factor based on PW of RR	1.4801
Lev. RR years	20
NPV of RR for 20 yrs	\$139.6
Lev. RR Factor 20 yrs	14.575%

Year	Begin Year Rate Base	Book Deprec.	Def. Taxes	Year	Net Plant in Rate Base End Year	Inservice Factor	Average Rate Base	MACRS Tax Rate	Tax Deprec.	Accum. Def Taxes	Average Rate Base	Book Deprec.	Return on Rate Base	Property Tax	Insurance	Federal Inc Taxes	Annual Rev Req (Fixed CC) (\$000)	PV of Rev Req1 (\$000)	Cum PV of Rev Req1 (\$000)
1	100	3	0.28	2009	97	1	98	3.750%	3.8	0.28	98	3.03	9.59	1.96	0.32	3.75	18.65	\$17.2	\$17.2
2	97	3	1.62	2010	92		94	7.220%	7.2	1.89	94	3.03	9.20	1.90	0.33	3.60	18.06	\$15.4	\$32.6
3	92	3	1.41	2011	88		90	6.680%	6.7	3.30	90	3.03	8.76	1.84	0.33	3.42	17.39	\$13.7	\$46.3
4	88	3	1.21	2012	83		85	6.180%	6.2	4.52	85	3.03	8.34	1.78	0.34	3.26	16.75	\$12.2	\$58.4
5	83	3	1.03	2013	79		81	5.710%	5.7	5.55	81	3.03	7.93	1.72	0.35	3.10	16.13	\$10.6	\$66.2
6	79	3	0.87	2014	75		77	5.29%	5	6	77	3.03	7.54	1.66	0.35	2.95	15.54	\$9.6	\$78.9
7	75	3	0.72	2015	72		74	4.89%	5	7	74	3.03	7.17	1.60	0.36	2.80	14.97	\$8.5	\$87.4
8	72	3	1	2016	68		70	4.52%	5	8	70	3.03	6.81	1.54	0.37	2.66	14.42	\$7.6	\$95.0
9	68	3	1	2017	64		66	4.46%	4	8	66	3.03	6.46	1.48	0.37	2.52	13.88	\$6.8	\$101.8
10	64	3	1	2018	61		63	4.46%	4	9	63	3.03	6.11	1.43	0.38	2.39	13.34	\$6.0	\$107.8
11	61	3	1	2019	57		59	4.46%	4	9	59	3.03	5.76	1.37	0.39	2.25	12.80	\$5.3	\$113.1
12	57	3	1	2020	54		56	4.46%	4	10	56	3.03	5.41	1.31	0.40	2.12	12.26	\$4.7	\$117.8
13	54	3	1	2021	50		52	4.46%	4	10	52	3.03	5.06	1.25	0.41	1.98	11.73	\$4.1	\$121.9
14	50	3	1	2022	47		48	4.46%	4	11	48	3.03	4.71	1.19	0.41	1.84	11.19	\$3.6	\$125.6
15	47	3	1	2023	43		45	4.46%	4	12	45	3.03	4.37	1.13	0.42	1.71	10.65	\$3.2	\$128.8
16	43	3	1	2024	39		41	4.46%	4	12	41	3.03	4.02	1.07	0.43	1.57	10.12	\$2.8	\$131.6
17	39	3	1	2025	36		38	4.46%	4	13	38	3.03	3.67	1.01	0.44	1.43	9.58	\$2.5	\$134.0
18	36	3	1	2026	32		34	4.46%	4	13	34	3.03	3.32	0.95	0.45	1.30	9.04	\$2.1	\$136.2
19	32	3	1	2027	29		30	4.46%	4	14	30	3.03	2.97	0.89	0.46	1.18	8.51	\$1.9	\$138.0
20	29	3	1	2028	25		27	4.46%	4	14	27	3.03	2.62	0.83	0.47	1.02	7.97	\$1.6	\$139.6
21	25	3	0	2029	22		24	2.24%	2	14	24	3.03	2.31	0.77	0.48	0.90	7.49	\$1.4	\$141.0
22	22	3	-1	2030	20		21	0.00%	0	13	21	3.03	2.09	0.71	0.49	0.82	7.13	\$1.2	\$142.3
23	20	3	-1	2031	19		20	0.00%	0	12	20	3.03	1.91	0.65	0.49	0.74	6.83	\$1.1	\$143.3
24	19	3	-1	2032	17		18	0.00%	0	11	18	3.03	1.72	0.59	0.50	0.67	6.53	\$1.0	\$144.3
25	17	3	-1	2033	15		16	0.00%	0	9	16	3.03	1.54	0.53	0.51	0.60	6.23	\$0.8	\$145.1
26	15	3	-1	2034	13		14	0.00%	0	8	14	3.03	1.36	0.48	0.52	0.53	5.92	\$0.7	\$145.9
27	13	3	-1	2035	11		12	0.00%	0	7	12	3.03	1.18	0.42	0.54	0.46	5.62	\$0.6	\$146.5
28	11	3	-1	2036	9		10	0.00%	0	6	10	3.03	1.00	0.36	0.55	0.39	5.32	\$0.6	\$147.1
29	9	3	-1	2037	7		8	0.00%	0	5	8	3.03	0.82	0.30	0.56	0.32	5.02	\$0.5	\$147.6
30	7	3	-1	2038	6		7	0.00%	0	4	6.5	3.03	0.64	0.24	0.57	0.25	4.72	\$0.4	\$148.0

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 080317-EI  
DEVELOPMENT OF FINAL RATES  
STEP 1 RATE INCREASE  
PAGE 75 OF 152  
FILED: 03/26/2009

**TAMPA ELECTRIC COMPANY**  
Development of Monthly Rental and Termination Factors for Facilities Rental Agreement (Cont.)

Line No. Continued from Page 7

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Year	(1) PV Annual FCR	Nominal Annual FCR	(2) Nominal Levelized FCR	(3) PV Discount Factor	(4) (2) x (3) PV Levelized FCR	(5) PV Cumulative Annual	(6) PV Cumulative Levelized	(7) (5) - (6) PV Termination Factor	(8) (7) / (3) Nominal Termination Factor
1	0.186	0.186	0.146	1.000	0.146	0.186	0.146	0.041	0.041
2	0.167	0.181	0.146	0.923	0.135	0.353	0.280	0.073	0.079
3	0.148	0.174	0.146	0.852	0.124	0.501	0.404	0.097	0.114
4	0.132	0.167	0.146	0.787	0.115	0.633	0.519	0.114	0.145
5	0.117	0.161	0.146	0.726	0.106	0.750	0.625	0.125	0.173
6	0.104	0.155	0.146	0.670	0.098	0.854	0.723	0.132	0.197
7	0.093	0.150	0.146	0.619	0.090	0.947	0.813	0.134	0.217
8	0.082	0.144	0.146	0.571	0.083	1.029	0.896	0.133	0.233
9	0.073	0.139	0.146	0.527	0.077	1.102	0.973	0.130	0.246
10	0.065	0.133	0.146	0.487	0.071	1.167	1.044	0.124	0.254
11	0.058	0.128	0.146	0.449	0.065	1.225	1.109	0.116	0.257
12	0.051	0.123	0.146	0.415	0.060	1.276	1.170	0.106	0.256
13	0.045	0.117	0.146	0.383	0.056	1.321	1.226	0.095	0.248
14	0.040	0.112	0.146	0.353	0.051	1.360	1.277	0.083	0.235
15	0.035	0.107	0.146	0.326	0.048	1.395	1.325	0.070	0.219
16	0.030	0.101	0.146	0.301	0.044	1.425	1.368	0.057	0.189
17	0.027	0.096	0.146	0.278	0.041	1.452	1.409	0.043	0.155
18	0.023	0.090	0.146	0.257	0.037	1.475	1.446	0.029	0.112
19	0.020	0.085	0.146	0.237	0.035	1.495	1.481	0.014	0.061
20	0.017	0.080	0.146	0.219	0.032	1.513	1.513	0.000	0.000

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 080317-EI  
DEVELOPMENT OF FINAL RATES  
STEP 1 RATE INCREASE  
PAGE 76 OF 152  
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LIGHTING  
FIXED CHARGE RATE  
CALCULATION

ACCOUNT 373 STREET LIGHTING, SIGNAL SYSTEM

\$ X MILLION

	COST RATE	RATIO														
COMMON EQUITY	0.1125	0.5394	Property Tax Escalation Rate 1.02													
PREFERRED STOCK	0.0000	0.0000														
DEBT	0.0800	0.4606														
NET SALVAGE	0.00															
BOOK DEPR. RATE	0.0667		INITIAL COST 1.00													
DISCOUNT RATE	0.0833		BOOK LIFE 15 Years													
TAX RATE	0.3858		TAX LIFE 7 Years													
ITC RATE	0.0000															
OTHER TAX RATE	0.0144	0.0148	0.0153	0.0157	0.0162	0.0167	0.0172	0.0177	0.0182	0.0188	0.0194	0.0199	0.0205	0.0211	0.0218	
DEPRECIATION	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
TAX BASIS	1.000															
TAX DEP RATE %	14.290	24.490	17.490	12.490	8.930	8.920	8.930	4.460								
TAX DEP	0.143	0.245	0.175	0.125	0.089	0.089	0.089	0.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
BOOK DEP	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	
RATE BASE ADJUSTMENTS																
DEFERRED TAXES	0.029	0.069	0.042	0.022	0.009	0.009	0.009	-0.009	-0.026	-0.026	-0.026	-0.026	-0.026	-0.026	-0.026	
ACC DEF TAXES	0.029	0.098	0.140	0.162	0.171	0.180	0.189	0.180	0.154	0.129	0.103	0.077	0.051	0.026	0.000	
ACC BOOK DEP	0.067	0.133	0.200	0.267	0.333	0.400	0.467	0.533	0.600	0.667	0.733	0.800	0.867	0.933	1.000	
ITC AMORTIZATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
ACC DEF ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
RATE BASE																
NET PLANT	0.952	0.836	0.714	0.616	0.533	0.458	0.383	0.316	0.266	0.225	0.184	0.143	0.102	0.061	0.020	
AVG DEF TAXES	0.029	0.098	0.140	0.162	0.171	0.180	0.189	0.180	0.154	0.129	0.103	0.077	0.051	0.026	0.000	
AVG ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
AVG COMMON	0.513	0.451	0.385	0.332	0.288	0.247	0.206	0.170	0.144	0.121	0.099	0.077	0.055	0.033	0.011	
AVG PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
AVG DEBT	0.438	0.385	0.329	0.284	0.246	0.211	0.176	0.145	0.123	0.104	0.085	0.066	0.047	0.028	0.009	
REVENUE REQUIREMENTS																
O & M EXPENSES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
PROPERTY TAXES/INS	0.014	0.015	0.015	0.016	0.016	0.017	0.017	0.018	0.018	0.019	0.019	0.020	0.021	0.021	0.022	
RETURN-DEBT	0.035	0.031	0.026	0.023	0.020	0.017	0.014	0.012	0.010	0.008	0.007	0.005	0.004	0.002	0.001	
RETURN-PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
RETURN-COMMON	0.058	0.051	0.043	0.037	0.032	0.028	0.023	0.019	0.016	0.014	0.011	0.009	0.006	0.004	0.001	
RETURN-ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
TOTAL RETURN	0.093	0.082	0.070	0.060	0.052	0.045	0.037	0.031	0.026	0.022	0.018	0.014	0.010	0.006	0.002	
CURRENT TAXES	0.007	-0.037	-0.015	0.001	0.012	0.009	0.006	0.021	0.036	0.034	0.033	0.031	0.030	0.028	0.026	
TOTAL TAXES	0.036	0.032	0.027	0.023	0.020	0.017	0.015	0.012	0.010	0.009	0.007	0.005	0.004	0.002	0.001	
CASH DEP	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067	
TOTAL REVENUE REQ	0.210	0.195	0.179	0.166	0.155	0.145	0.136	0.127	0.121	0.116	0.111	0.106	0.101	0.096	0.091	
FIXED CHARGE RATE	0.21019	0.19492	0.17883	0.16589	0.15520	0.14547	0.13574	0.12720	0.12101	0.11600	0.11101	0.10604	0.10108	0.09615	0.09123	

PRESENT WORTH REVENUE REQUIREMENTS

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
NPV	0.210	0.180	0.152	0.130	0.113	0.097	0.084	0.073	0.064	0.056	0.050	0.044	0.039	0.034	0.030
FIXED CHARGE RATE	0.21019	0.17993	0.15238	0.13048	0.11269	0.09750	0.08398	0.07265	0.06379	0.05645	0.04987	0.04397	0.03869	0.03397	0.02975
CUM NPV	0.210	0.390	0.543	0.673	0.786	0.883	0.967	1.040	1.104	1.160	1.210	1.254	1.293	1.327	1.356
K-FACTOR		1.3563													
LEVELIZED FIXED CHARGE RATE		0.1492													
DEPRECIATION BOOK LIFE															15

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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STREET AND OUTDOOR LIGHTING

\$ X MILLION

	COST RATE	RATIO																		
COMMON EQUITY	0.1125	0.5394		Property Tax Escalation Rate														1.02		
PREFERRED STOCK	0.0000	0.0000																		
DEBT	0.0800	0.4606																		
NET SALVAGE	0.00																			
BOOK DEPR. RATE	0.0588	INITIAL COST		1.00																
DISCOUNT RATE	0.0833	BOOK LIF		17 Years																
TAX RATE	0.3858	TAX LIFE		7 Years																
ITC RATE	0.0000																			
OTHER TAX RATE	0.0144	0.0148	0.0153	0.0157	0.0162	0.0167	0.0172	0.0177	0.0182	0.0188	0.0194	0.0199	0.0205	0.0211	0.0218	0.0224	0.0231			
DEPRECIATION	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024			
TAX BASIS	1.000																			
TAX DEP RATE %	14.290	24.490	17.490	12.490	8.930	8.920	8.930	4.460												
TAX DEP	0.143	0.245	0.175	0.125	0.089	0.089	0.089	0.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
BOOK DEP	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059			
RATE BASE ADJUSTMENTS																				
DEFERRED TAXES	0.032	0.072	0.045	0.025	0.012	0.012	0.012	-0.005	-0.023	-0.023	-0.023	-0.023	-0.023	-0.023	-0.023	-0.023	-0.023			
ACC DEF TAXES	0.032	0.104	0.149	0.174	0.186	0.198	0.210	0.204	0.182	0.159	0.136	0.113	0.091	0.068	0.045	0.023	0.000			
ACC BOOK DEP	0.059	0.118	0.176	0.235	0.294	0.353	0.412	0.471	0.529	0.588	0.647	0.706	0.765	0.824	0.882	0.941	1.000			
ITC AMORTIZATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
ACC DEF ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
RATE BASE																				
NET PLANT	0.954	0.843	0.726	0.632	0.555	0.484	0.414	0.352	0.307	0.271	0.235	0.199	0.163	0.126	0.090	0.054	0.018			
AVG DEF TAXES	0.032	0.104	0.149	0.174	0.186	0.198	0.210	0.204	0.182	0.159	0.136	0.113	0.091	0.068	0.045	0.023	0.000			
AVG ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
AVG COMMON	0.515	0.455	0.392	0.341	0.299	0.261	0.223	0.190	0.166	0.146	0.127	0.107	0.088	0.068	0.049	0.029	0.010			
AVG PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
AVG DEBT	0.440	0.388	0.335	0.291	0.256	0.223	0.191	0.162	0.141	0.125	0.108	0.092	0.075	0.058	0.042	0.025	0.008			
REVENUE REQUIREMENTS																				
O & M EXPENSES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
PROPERTY TAXES/INS	0.014	0.015	0.015	0.016	0.016	0.017	0.017	0.018	0.018	0.019	0.019	0.020	0.021	0.021	0.022	0.022	0.023			
RETURN-DEBT	0.035	0.031	0.027	0.023	0.020	0.018	0.015	0.013	0.011	0.010	0.009	0.007	0.006	0.005	0.003	0.002	0.001			
RETURN-PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
RETURN-COMMON	0.058	0.051	0.044	0.038	0.034	0.029	0.025	0.021	0.019	0.016	0.014	0.012	0.010	0.008	0.005	0.003	0.001			
RETURN-ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
TOTAL RETURN	0.093	0.082	0.071	0.062	0.054	0.047	0.040	0.034	0.030	0.026	0.023	0.019	0.016	0.012	0.009	0.005	0.002			
CURRENT TAXES	0.004	-0.040	-0.017	-0.001	0.009	0.007	0.004	0.019	0.034	0.033	0.032	0.030	0.029	0.028	0.026	0.025	0.023			
TOTAL TAXES	0.036	0.032	0.028	0.024	0.021	0.018	0.016	0.013	0.012	0.010	0.009	0.008	0.006	0.005	0.003	0.002	0.001			
CASH DEP	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059	0.059			
TOTAL REVENUE REQ	0.203	0.188	0.173	0.160	0.150	0.141	0.132	0.124	0.119	0.114	0.110	0.106	0.101	0.097	0.093	0.089	0.084			
FIXED CHARGE RATE	0.20267	0.18806	0.17262	0.16034	0.15030	0.14122	0.13215	0.12426	0.11872	0.11437	0.11003	0.10571	0.10141	0.09712	0.09286	0.08861	0.08438			
PRESENT WORTH REVENUE REQUIREMENTS																				
2008 DOLLARS	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17			
NPV	0.203	0.174	0.147	0.126	0.109	0.095	0.082	0.071	0.063	0.056	0.049	0.044	0.039	0.034	0.030	0.027	0.023			
FIXED CHARGE RATE	0.20267	0.17360	0.14709	0.12611	0.10913	0.09465	0.08176	0.07096	0.06259	0.05566	0.04943	0.04383	0.03882	0.03432	0.03029	0.02668	0.02345			
CUM NPV	0.203	0.376	0.523	0.649	0.759	0.853	0.935	1.006	1.069	1.124	1.174	1.217	1.256	1.291	1.321	1.348	1.371			
K-FACTOR	1.3710																			
LEVELIZED FIXED CHARGE RATE	0.1418																			
DEPRECIATION BOOK LIFE	17																			

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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ACCOUNT 373 STREET LIGHTING, SIGNAL SYSTEM

\$ X MILLION

	COST RATE	RATIO																				
COMMON EQUITY	0.1125	0.5394		Property Tax Escalation Rate 1.03																		
PREFERRED STOCK	0.0000	0.0000																				
DEBT	0.0800	0.4606																				
NET SALVAGE	0.00																					
BOOK DEPR. RATE	0.0526	INITIAL COST		1.00																		
DISCOUNT RATE	0.0833	BOOK LIFE		19 Years																		
TAX RATE	0.3858	TAX LIFE		7 Years																		
ITC RATE	0.0000																					
OTHER TAX RATE	0.0144	0.0148	0.0153	0.0157	0.0162	0.0167	0.0172	0.0177	0.0182	0.0188	0.0194	0.0199	0.0205	0.0211	0.0218	0.0224	0.0231	0.0238	0.0245			
DEPRECIATION	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19			
TAX BASIS	1.000																					
TAX DEP RATE %	14.290	24.490	17.490	12.490	8.930	8.920	8.930	4.460														
TAX DEP	0.143	0.245	0.175	0.125	0.089	0.089	0.089	0.045														
BOOK DEP	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053			
RATE BASE ADJUSTMENTS																						
DEFERRED TAXES	0.035	0.074	0.047	0.028	0.014	0.014	0.014	-0.003	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020	-0.020			
ACC DEF TAXES	0.035	0.109	0.156	0.184	0.198	0.212	0.226	0.223	0.203	0.183	0.162	0.142	0.122	0.102	0.081	0.061	0.041	0.020	0.000			
ACC BOOK DEP	0.053	0.105	0.158	0.211	0.253	0.316	0.368	0.421	0.474	0.526	0.579	0.632	0.684	0.737	0.789	0.842	0.895	0.947	1.000			
ITC AMORTIZATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
ACC DEF ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
RATE BASE																						
NET PLANT	0.956	0.849	0.736	0.646	0.572	0.505	0.439	0.380	0.339	0.307	0.275	0.242	0.210	0.178	0.145	0.113	0.081	0.048	0.016			
AVG DEF TAXES	0.035	0.109	0.156	0.184	0.198	0.212	0.226	0.223	0.203	0.183	0.162	0.142	0.122	0.102	0.081	0.061	0.041	0.020	0.000			
AVG ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
AVG COMMON	0.516	0.458	0.397	0.348	0.309	0.273	0.237	0.205	0.183	0.166	0.148	0.131	0.113	0.096	0.078	0.061	0.044	0.026	0.009			
AVG PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
AVG DEBT	0.440	0.391	0.339	0.297	0.263	0.233	0.202	0.175	0.156	0.141	0.127	0.112	0.097	0.082	0.067	0.052	0.037	0.022	0.007			
REVENUE REQUIREMENTS																						
O & M EXPENSES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
PROPERTY TAXES/INS	0.014	0.015	0.015	0.016	0.016	0.017	0.017	0.018	0.018	0.019	0.019	0.020	0.021	0.021	0.022	0.022	0.023	0.024	0.025			
RETURN-DEBT	0.035	0.031	0.027	0.024	0.021	0.019	0.016	0.014	0.013	0.011	0.010	0.009	0.008	0.007	0.005	0.004	0.003	0.002	0.001			
RETURN-PREF	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
RETURN-COMMON	0.058	0.052	0.045	0.039	0.035	0.031	0.027	0.023	0.021	0.019	0.017	0.015	0.013	0.011	0.009	0.007	0.005	0.003	0.001			
RETURN-ITC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
TOTAL RETURN	0.093	0.083	0.072	0.063	0.056	0.049	0.043	0.037	0.033	0.030	0.027	0.024	0.020	0.017	0.014	0.011	0.008	0.005	0.002			
CURRENT TAXES	0.002	-0.042	-0.019	-0.003	0.008	0.005	0.003	0.018	0.033	0.032	0.031	0.030	0.028	0.027	0.026	0.025	0.023	0.022	0.021			
TOTAL TAXES	0.036	0.032	0.028	0.025	0.022	0.019	0.017	0.014	0.013	0.012	0.010	0.009	0.008	0.007	0.006	0.004	0.003	0.002	0.001			
CASH DEP	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053			
TOTAL REVENUE REQ	0.197	0.183	0.168	0.156	0.146	0.138	0.129	0.122	0.117	0.113	0.109	0.105	0.102	0.098	0.094	0.090	0.087	0.083	0.079			
FIXED CHARGE RATE	0.19674	0.18264	0.16772	0.15595	0.14643	0.13786	0.12931	0.12194	0.11692	0.11308	0.10926	0.10545	0.10167	0.09790	0.09415	0.09041	0.08670	0.08301	0.07934			
PRESENT WORTH REVENUE REQUIREMENTS																						
2008 DOLLARS																						
NPV	0.197	0.169	0.143	0.123	0.106	0.092	0.080	0.070	0.062	0.055	0.049	0.044	0.039	0.035	0.031	0.027	0.024	0.021	0.019			
FIXED CHARGE RATE	0.19674	0.16859	0.14291	0.12266	0.10632	0.09240	0.08000	0.06964	0.06164	0.05503	0.04908	0.04373	0.03891	0.03459	0.03071	0.02722	0.02410	0.02130	0.01879			
CUM NPV	0.197	0.365	0.508	0.631	0.737	0.830	0.910	0.979	1.041	1.096	1.145	1.189	1.228	1.262	1.293	1.320	1.344	1.366	1.384			
K-FACTOR		1.3844																				
LEVELIZED FIXED CHARGE RATE		0.1363																				
DEPRECIATION BOOK LIFE			19																			

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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**BASE RATE CHARGES**



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS	Customer Facilities Charge:		RS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3		Time-of-Day	11.50 \$/Bill		10.50 \$/Bill	-9%
4						
5		Energy and Demand Charge:				
6		Standard	4.342 ¢/kWh		- ¢/kWh	-100%
7		First 1,000 kWh	- ¢/kWh		4.287 ¢/kWh	-
8		All additional kWh	- ¢/kWh		5.287 ¢/kWh	-
9		Time-of-Day On-Peak	11.460 ¢/kWh		4.637 ¢/kWh <sup>(1)</sup>	-60%
10		Time-of-Day Off-Peak	0.968 ¢/kWh		4.637 ¢/kWh <sup>(1)</sup>	379%
11						
12						
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36						
37		(1) Assumes Time-of-Day customers transfer to Rate Rider RSVP-1				
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

82

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 82 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS	Customer Facilities Charge:		GS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3		Standard - Unmetered	7.50 \$/Bill		9.00 \$/Bill	20%
4		Time-of-Day	11.50 \$/Bill		12.00 \$/Bill	4%
5						
6		Energy and Demand Charge:				
7		Standard	4.342 ¢/kWh		4.637 ¢/kWh	7%
8		Time-of-Day On-Peak	11.460 ¢/kWh		12.477 ¢/kWh	9%
9		Time-of-Day Off-Peak	0.968 ¢/kWh		1.010 ¢/kWh	4%
10						
11		Emergency Relay Charge	0.190 ¢/kWh		0.145 ¢/kWh	-24%
12						
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

83

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 83 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	TS	Customer Facilities Charge:		TS		
2		Standard	8.50 \$/Bill		10.50 \$/Bill	24%
3						
4		Energy and Demand Charge:				
5		Standard	4.342 ¢/kWh		4.637 ¢/kWh	7%
6						
7						
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

84

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 84 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD	Customer Charge:		GSD		
2		Standard Secondary	42 \$/Bill		57 \$/Bill	36%
3		Standard Primary	42 \$/Bill		130 \$/Bill	210%
4		Standard Subtransmission	42 \$/Bill		930 \$/Bill	2114%
5		Optional Secondary	42 \$/Bill		57 \$/Bill	36%
6		Optional Primary	42 \$/Bill		130 \$/Bill	210%
7		Optional Subtransmission	42 \$/Bill		930 \$/Bill	2114%
8		Time-of-Day Secondary	49 \$/Bill		57 \$/Bill	16%
9		Time-of-Day Primary	49 \$/Bill		130 \$/Bill	165%
10		Time-of-Day Subtransmission	49 \$/Bill		930 \$/Bill	1798%
11		Energy Charge:				
12		Standard	1.370 ¢/kWh		1.515 ¢/kWh	11%
13		Optional	5.210 ¢/kWh		5.564 ¢/kWh	7%
14		Time-of-Day On-Peak	2.198 ¢/kWh		2.751 ¢/kWh	25%
15		Time-of-Day Off-Peak	1.008 ¢/kWh		1.010 ¢/kWh	0%
16						
17		Demand Charge:				
18		Standard (all delivery voltages)	7.25 \$/kW		8.06 \$/kW	11%
19		Optional (all delivery voltages)	- \$/kW		- \$/kW	-
20		Time-of-Day Billing (all delivery voltages)	2.36 \$/kW		2.72 \$/kW	15%
21		Time-of-Day Peak (all delivery voltages)	5.08 \$/kW		5.34 \$/kW	5%
22						
23		Transformer Ownership Discount:				
24		Standard Primary	(0.36) \$/kW		(0.70) \$/kW	94%
25		Standard Subtransmission	(0.59) \$/kW		(1.10) \$/kW	86%
26		Optional Primary	(0.36) \$/kW		(1.85) \$/MWh	414%
27		Optional Subtransmission	(0.59) \$/kW		(2.87) \$/MWh	386%
28		Time-of-Day Primary	(0.36) \$/kW		(0.70) \$/kW	94%
29		Time-of-Day Subtransmission	(0.59) \$/kW		(1.10) \$/kW	86%
30						
31		Emergency Relay Power Supply Charge:				
32		Standard (all delivery voltages)	0.60 \$/kW		0.57 \$/kW	-5%
33		Optional (all delivery voltages)	0.60 \$/kW		1.45 \$/MWh	142%
34		Time-of-Day Billing (all delivery voltages)	0.60 \$/kW		0.57 \$/kW	-5%
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Continued on Page 5

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 85 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Page 4					
2						
3	GSD			GSD		
4		Meter Level Discount:				
5		Standard Primary	(1.0) %		(1.0) %	0%
6		Standard Subtransmission	(2.0) %		(2.0) %	0%
7		Optional Primary	(1.0) %		(1.0) %	0%
8		Optional Subtransmission	(2.0) %		(2.0) %	0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLD	Customer Charge:		GSD		
2		Standard Secondary	255 \$/Bill		57 \$/Bill	-78%
3		Standard Primary	255 \$/Bill		130 \$/Bill	-49%
4		Standard Subtransmission	255 \$/Bill		930 \$/Bill	265%
5		Time-of-Day Secondary	255 \$/Bill		57 \$/Bill	-78%
6		Time-of-Day Primary	255 \$/Bill		130 \$/Bill	-49%
7		Time-of-Day Subtransmission	255 \$/Bill		930 \$/Bill	265%
8						
9		Energy Charge:				
10		Standard (All delivery voltages)	1.370 ¢/kWh		1.515 ¢/kWh	11%
11		Time-of-Day On-Peak (All delivery voltages)	2.198 ¢/kWh		2.751 ¢/kWh	25%
12		Time-of-Day Off-Peak (All delivery voltages)	1.008 ¢/kWh		1.010 ¢/kWh	0%
13						
14		Demand Charge:				
15		Standard (All delivery voltages)	7.25 \$/kW		8.06 \$/kW	11%
16		Time-of-Day Billing (All delivery voltages)	2.36 \$/kW		2.72 \$/kW	15%
17		Time-of-Day Peak (All delivery voltages)	5.08 \$/kW		5.34 \$/kW	5%
18						
19		Power Factor Charge:				
20		Standard (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
21		Time-of-Day (All Delivery voltages)	0.002 \$/kVARh		0.002 \$/kVARh	0%
22						
23		Power Factor Credit:				
24		Standard (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
25		Time-of-Day (All Delivery voltages)	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
26						
27		Emergency Relay Power Supply Charge:				
28		Standard (All Delivery voltages)	0.60 \$/kW		0.57 \$/kW	-5%
29		Time-of-Day (All Delivery voltages)	0.60 \$/kW		0.57 \$/kW	-5%
30						
31		Transformer Ownership Discount:				
32		Standard Primary	(0.36) \$/kW		(0.70) \$/kW	94%
33		Standard Subtransmission	(0.59) \$/kW		(1.10) \$/kW	86%
34		Time-of-Day Primary	(0.36) \$/kW		(0.70) \$/kW	94%
35		Time-of-Day Subtransmission	(0.59) \$/kW		(1.10) \$/kW	86%
36						
37						

38 Continued on Page 7

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 87 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	GSLD			GSD		
3		Meter Level Discount:				
4		Standard Primary	(1.0) %		(1.0) %	0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0%
6		Time-of-Day Primary	(1.0) %		(1.0) %	0%
7		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 88 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBF	Customer Charge:		SBF		
2		Standard Secondary	280 \$/Bill		82 \$/Bill	-71%
3		Standard Primary	280 \$/Bill		155 \$/Bill	-45%
4		Standard Subtransmission	280 \$/Bill		955 \$/Bill	241%
5		Time-of-Day Secondary	280 \$/Bill		82 \$/Bill	-71%
6		Time-of-Day Primary	280 \$/Bill		155 \$/Bill	-45%
7		Time-of-Day Subtransmission	280 \$/Bill		955 \$/Bill	241%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	7.25 \$/KW		8.06 \$/KW	11%
11		Time-of-Day Billing (All delivery voltages)	2.36 \$/KW		2.72 \$/KW	15%
12		Time-of-Day Peak (All delivery voltages)	5.08 \$/KW		5.34 \$/KW	5%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	1.370 ¢/kWh		1.515 ¢/kWh	11%
16		Time-of-Day On-Peak (All delivery voltages)	2.198 ¢/kWh		2.751 ¢/kWh	25%
17		Time-of-Day Off-Peak (All delivery voltages)	1.008 ¢/kWh		1.010 ¢/kWh	0%
18						
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.66 \$/KW		2.23 \$/KW	-16%
21		Plus the greater of				
22		Power Supply Reservation, or	0.87 \$/KW-Mo		1.20 \$/KW-Mo	38%
23		Power Supply Demand	0.34 \$/KW-Day		0.48 \$/KW-Day	41%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.984 ¢/kWh		1.010 ¢/kWh	3%
27						
28		Transformer Ownership Discount:				
29		Supplemental				
30		Standard Primary	(0.36) \$/KW		(0.70) \$/KW	94%
31		Standard Subtransmission	(0.59) \$/KW		(1.10) \$/KW	86%
32		Time-of-Day Primary	(0.36) \$/KW		(0.70) \$/KW	94%
33		Time-of-Day Subtransmission	(0.59) \$/KW		(1.10) \$/KW	86%
34		Standby				
35		Time-of-Day Primary	(0.32) \$/KW		(0.58) \$/KW	81%
36		Time-of-Day Subtransmission	(0.52) \$/KW		(1.11) \$/KW	113%
37						

38 Continued on Page 9

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 89 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 8					
2	SBF			SBF		
3		Emergency Relay Power Supply Charge (all):				
4		Supplemental	0.60 \$/kW		0.57 \$/kW	-5%
5		Standby	0.60 \$/kW		0.57 \$/kW	-5%
6						
7		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	0%
8						
9		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	0%
10						
11		Meter Level Discount:				
12		Supplemental				
13		Standard Primary	(1.0) %		(1.0) %	0%
14		Standard Subtransmission	(2.0) %		(2.0) %	0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0%
16		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
17		Standby				
18		Time-of-Day Primary	(1.0) %		(1.0) %	0%
19		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0%
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Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 90 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS-1	Customer Charge:		IS		
2		Standard Primary	1,000 \$/Bill		622 \$/Bill	-38%
3		Standard Subtransmission	1,000 \$/Bill		2,372 \$/Bill	137%
4		Time-of-Day Primary	1,000 \$/Bill		622 \$/Bill	-38%
5		Time-of-Day Subtransmission	1,000 \$/Bill		2,372 \$/Bill	137%
6						
7		Energy Charge:				
8		Standard Primary	1.078 ¢/kWh		2.504 ¢/kWh	132%
9		Standard Subtransmission	1.078 ¢/kWh		2.504 ¢/kWh	132%
10		Time-of-Day On-peak - Primary	1.078 ¢/kWh		2.504 ¢/kWh	132%
11		Time-of-Day On-peak -Subtransmission	1.078 ¢/kWh		2.504 ¢/kWh	132%
12		Time-of-Day Off-peak - Primary	1.078 ¢/kWh		2.504 ¢/kWh	132%
13		Time-of-Day Off-peak -Subtransmission	1.078 ¢/kWh		2.504 ¢/kWh	132%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW	0%
17		Time-of-Day Billing - (All delivery voltages)	- \$/kW		- \$/kW	-
18		Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW	-
19						
20		Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.56 \$/kW	-7%
21						
22		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	-1%
23						
24		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	-1%
25						
26						
27		Transformer Ownership Discount:				
28		Standard Primary	- \$/kW		- \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
30		Time-of-Day Primary	- \$/kW		- \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
32						
33		Meter Level Discount:				
34		Standard Primary	0.0 %		0.0 %	-
35		Standard Subtransmission	(1.0) %		(1.0) %	0%
36		Time-of-Day Primary	0.0 %		0.0 %	-
37		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 91 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
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 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	IS-3	Customer Charge:		IS		
2		Standard Primary	1,000 \$/Bill		622 \$/Bill	-38%
3		Standard Subtransmission	1,000 \$/Bill		2,372 \$/Bill	137%
4		Time-of-Day Primary	1,000 \$/Bill		622 \$/Bill	-38%
5		Time-of-Day Subtransmission	1,000 \$/Bill		2,372 \$/Bill	137%
6						
7		Energy Charge:				
8		Standard Primary	1.327 ¢/kWh		2.504 ¢/kWh	89%
9		Standard Subtransmission	1.327 ¢/kWh		2.504 ¢/kWh	89%
10		Time-of-Day On-peak - Primary	1.327 ¢/kWh		2.504 ¢/kWh	89%
11		Time-of-Day On-peak - Subtransmission	1.327 ¢/kWh		2.504 ¢/kWh	89%
12		Time-of-Day Off-peak - Primary	1.327 ¢/kWh		2.504 ¢/kWh	89%
13		Time-of-Day Off-peak - Subtransmission	1.327 ¢/kWh		2.504 ¢/kWh	89%
14						
15		Demand Charge:				
16		Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW	0%
17						
18						
19						
20		Emergency Relay Power Supply Charge (all):	0.60 \$/kW		0.56 \$/kW	-7%
21						
22		Power Factor Charge (all):	0.002 \$/kVARh		0.002 \$/kVARh	-1%
23						
24		Power Factor Credit (all):	(0.001) \$/kVARh		(0.001) \$/kVARh	-1%
25						
26						
27		Transformer Ownership Discount:				
28		Standard Primary	- \$/kW		- \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
30		Time-of-Day Primary	- \$/kW		- \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
32						
33		Meter Level Discount:				
34		Standard Primary	0.0 %		0.0 %	-
35		Standard Subtransmission	(1.0) %		(1.0) %	0%
36		Time-of-Day Primary	0.0 %		0.0 %	-
37		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 92 OF 152  
 FILED: 03/26/2009

FLORENDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBI-1	Customer Charge:		SBI		
2		Standard Primary	1,025 \$/Bill		647 \$/Bill	-37%
3		Standard Subtransmission	1,025 \$/Bill		2,397 \$/Bill	134%
4		Time-of-Day Primary	1,025 \$/Bill		647 \$/Bill	-37%
5		Time-of-Day Subtransmission	1,025 \$/Bill		2,397 \$/Bill	134%
6						
7		Supplemental Demand Charge:				
8		Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW	0%
9		Time-of-Day Billing - (All delivery voltages)	- \$/kW		1.45 \$/kW	-
10		Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW	-
11						
12		Supplemental Energy Charge:				
13		Standard (all delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh	132%
14		Time-of-Day On-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh	132%
15		Time-of-Day Off-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh	132%
16						
17		Standby Demand Charge (all delivery voltages):				
18		Local Facilities Reservation	0.95 \$/kW		1.43 \$/kW	51%
19		Plus the greater of				
20		Power Supply Reservation, or	0.09 \$/kW-Mo		1.19 \$/kW-Mo	1222%
21		Power Supply Demand	0.03 \$/kW-Day		0.48 \$/kW-Day	1500%
22						
23		Standby Energy Charge:				
24		Time-of-Day (All)	0.961 ¢/kWh		1.000 ¢/kWh	4%
25						
26		Transformer Ownership Discount:				
27		Supplemental				
28		Standard Primary	- \$/kW		- \$/kW	-
29		Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
30		Time-of-Day Primary	- \$/kW		- \$/kW	-
31		Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW	74%
32		Standby				
33		Time-of-Day Primary	- \$/kW		- \$/kW	-
34		Time-of-Day Subtransmission	(0.21) \$/kW		(0.33) \$/kW	57%
35						
36						
37						

38 Continued on Page 13

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

93

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 93 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 12					
2						
3	SBI-1			SBI		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	0.60 \$/kW		0.57 \$/kW	-5%
6		Standby	0.60 \$/kW		0.57 \$/kW	-5%
7						
8		Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh	-1%
9						
10		Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh	-1%
11						
12		Meter Level Discount:				
13		Supplemental				
14		Standard Primary	0.0 %		0.0 %	-
15		Standard Subtransmission	(1.0) %		(1.0) %	0%
16		Time-of-Day Primary	0.0 %		0.0 %	-
17		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
18		Standby				
19		Time-of-Day Primary	0.0 %		0.0 %	-
20		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

94

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 94 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

Line No.	Current Rate Schedule	(1) Type of Charge	(3) Current Rate		(5) Proposed Rate		(6) Percent Increase (5)-(3)/(3)
			Rate	Unit	Rate	Unit	
1	SBI-3	Customer Charge:					
2		Standard Primary	1,025	\$/Bill	647	\$/Bill	-37%
3		Standard Subtransmission	1,025	\$/Bill	2,397	\$/Bill	134%
4		Time-of-Day Primary	1,025	\$/Bill	647	\$/Bill	-37%
5		Time-of-Day Subtransmission	1,025	\$/Bill	2,397	\$/Bill	134%
6							
7		Supplemental Demand Charge:					
8		Standard (all delivery voltages)	1.45	\$/kW	1.45	\$/kW	0%
9		Time-of-Day Billing - (All delivery voltages)	-	\$/kW	1.45	\$/kW	-
10		Time-of-Day Peak - (All delivery voltages)	-	\$/kW	-	\$/kW	-
11							
12		Supplemental Energy Charge:					
13		Standard (all delivery voltages)	1.327	c/kWh	2.504	c/kWh	89%
14		Time-of-Day On-Peak - (All delivery voltages)	1.327	c/kWh	2.504	c/kWh	89%
15		Time-of-Day Off-Peak - (All delivery voltages)	1.327	c/kWh	2.504	c/kWh	89%
16							
17		Standby Demand Charge (all delivery voltages):					
18		Local Facilities Reservation	0.95	\$/kW	1.43	\$/kW	51%
19		Plus the greater of					
20		Power Supply Reservation, or	0.09	\$/kW-Mo	1.19	\$/kW-Mo	1222%
21		Power Supply Demand	0.03	\$/kW-Day	0.48	\$/kW-Day	1500%
22							
23		Standby Energy Charge:					
24		Time-of-Day (All)	0.961	c/kWh	1.000	c/kWh	4%
25							
26		Transformer Ownership Discount:					
27		Supplemental					
28		Standard Primary	-	\$/kW	-	\$/kW	-
29		Standard Subtransmission	(0.23)	\$/kW	(0.40)	\$/kW	74%
30		Time-of-Day Primary	-	\$/kW	-	\$/kW	-
31		Time-of-Day Subtransmission	(0.23)	\$/kW	(0.40)	\$/kW	74%
32		Standby					
33		Time-of-Day Primary	-	\$/kW	-	\$/kW	-
34		Time-of-Day Subtransmission	(0.21)	\$/kW	(0.33)	\$/kW	57%
35							
36							
37							

38 Continued on Page 15

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

95

TAMPA ELECTRIC COMPANY  
DOCKET NO. 080317-EI  
DEVELOPMENT OF FINAL RATES  
STEP 1 RATE INCREASE  
PAGE 95 OF 152  
FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 14					
2						
3	SBI-3			SBI		
4		Emergency Relay Power Supply Charge (all):				
5		Supplemental	0.60 \$/kW		0.57 \$/kW	-5%
6		Standby	0.60 \$/kW		0.57 \$/kW	-5%
7						
8		Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh	-1%
9						
10		Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh	-1%
11						
12		Meter Level Discount:				
13		Supplemental				
14		Standard Primary	0.0 %		0.0 %	-
15		Standard Subtransmission	(1.0) %		(1.0) %	0%
16		Time-of-Day Primary	0.0 %		0.0 %	-
17		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
18		Standby				
19		Time-of-Day Primary	0.0 %		0.0 %	-
20		Time-of-Day Subtransmission	(1.0) %		(1.0) %	0%
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

96

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 96 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	All			All		
2		Initial Service Connection	\$ 38.00		\$ 75.00	97%
3						
4		Reconnect after Disconnect at Meter for Cause	\$ 35.00		\$ 50.00	43%
5						
6		Reconnect after Disconnect at Pole/Othr for Cause	\$ 35.00		\$ 140.00	300%
7						
8		Connect Subsequent Subscriber	\$ 16.00		\$ 25.00	56%
9						
10		Connect Subsequent Subscriber - Same Day	NA		\$ 65.00	-
11						
12		Connect Subsequent Subscriber - Weekend	NA		\$ 300.00	-
13						
14		Field Credit Visit	\$ 8.00		\$ 20.00	150%
15						
16		Tampering Charge without Investigation	\$ 50.00		\$ 50.00	0%
17						
18		Returned Check Fee				
19		Not exceeding \$50	\$ 25.00		Per FL Statues	0%
20		Greater than \$50, but not exceeding \$300	\$ 30.00		Per FL Statues	0%
21		Greater than \$300	the greater of \$40 or 5%		Per FL Statues	0%
22						
23		Late Payment Charge	1.5%		the greater of 1.5% or \$5	0%
24						
25		Installing and Removing Temporary Service	\$ 115.00		\$ 235.00	104%
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

97

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 97 OF 152  
 FILED: 03/26/2009



**OTHER BILLING CHARGES**

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY  
FUEL COST RECOVERY FACTORS  
ESTIMATED FOR THE PERIOD: MAY 2009 THROUGH DECEMBER 2009

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER ( Up to 1000 kWh ) cents/kWh	SECOND TIER ( OVER 1000 kWh ) cents/kWh
<b>STANDARD</b>			
Distribution Secondary (RS only)		5.052	6.052
Distribution Secondary	5.402		
Distribution Primary	5.348		
Transmission	5.294		
Lighting Service <sup>(1)</sup>	5.178		
<b>TIME-OF-USE</b>			
Distribution Secondary - On-Peak	6.619		
Distribution Secondary - Off-Peak	4.883		
Distribution Primary - On-Peak	6.553		
Distribution Primary - Off-Peak	4.834		
Transmission - On-Peak	6.487		
Transmission - Off-Peak	4.785		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

**TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS  
MAY 2009 THROUGH DECEMBER 2009  
PROJECTED**

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS (\$)	(4) DEMAND RELATED COSTS (\$)	(5) TOTAL CAPACITY COSTS (\$)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR (\$/kw)	(11) CAPACITY RECOVERY FACTOR (\$/kwh)
RS	45.53%	54.84%	7,504,115	27,115,681	34,619,796	6,402,660	6,402,660				0.00541
GS, TS	5.23%	5.96%	861,993	2,946,927	3,808,920	735,469	735,469				0.00518
GSD, SBF											
Secondary						4,686,769	4,686,769			1.73	
Primary						887,124	878,252			1.72	
Transmission						8,113	7,951			1.70	
GSD, SBF - Standard	39.63%	33.24%	6,531,695	16,435,545	22,967,240	5,582,006	5,572,972	57.65%	13,242,338		
GSD - Optional	1.71%	1.43%	281,837	707,065	988,902	226,949	226,949				0.00411
Secondary						13,652	13,520				0.00407
Primary						-	-				0.00403
Transmission											
IS											
Primary						443,231	438,798			1.41	
Transmission						523,708	513,233			1.39	
Total IS	6.77%	4.40%	1,115,811	2,175,584	3,291,395	966,939	952,032	56.36%	2,313,969		
LS1	1.13%	0.13%	186,243	64,279	250,522	158,906	158,906				0.00158
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16,481,694</b>	<b>49,445,081</b>	<b>65,926,775</b>	<b>14,086,582</b>	<b>14,062,508</b>				<b>0.00469</b>

- (1) Obtained from page 1.
- (2) Obtained from page 1.
- (3) Total capacity costs / .25 \* Col (1).
- (4) Total capacity costs / .75 \* Col (2).
- (5) Col (3) + Col (4).
- (6) Projected kWh sales for the period May through December 2009.
- (7) Projected kWh sales at secondary for the period May through December 2009.
- (8) (kWh sales / 730) / ((billed kw) / 1000).
- (9) Col (7) / ((Col (8) \* 730) \* 1000).
- (10) Total Col (5) / Total Col (9).
- (11) (Col (5) / Total Col (7)) / 1000.

NOTE:  
Assumes Tampa Electric's rate design utilizing 12 CP and 25 percent AD as proposed in the testimony of William R. Ashburn in Docket No. 080317-EI is approved.

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 100 OF 152  
 FILED: 03/26/2009  
 TAMPA ELECTRIC COMPANY  
 DOCKET NOS. 080317-EI AND 090001-EI  
 CLAUSE MODIFICATIONS PER RATE CASE  
 FILED: MARCH 23, 2009  
 REVISED: MARCH 26, 2009

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 080317-EI**  
**DEVELOPMENT OF FINAL RATES**  
**STEP 1 RATE INCREASE**  
**PAGE 101 OF 152**  
**FILED: 03/26/2009**

**TAMPA ELECTRIC COMPANY**  
**DOCKET NOS. 080317-EI AND 090002-EI**  
**CLAUSE MODIFICATIONS PER RATE CASE**  
**FILED: MARCH 23, 2009**  
**REVISED: MARCH 26, 2009**

C-1  
Page 1 of 2  
REVISED 3/26/09

TAMPA ELECTRIC COMPANY  
Energy Conservation Adjustment  
Summary of Cost Recovery Clause Calculation  
For Months May 2009 through December 2009

1. Total Incremental Cost (C-2, Page 1, Line 17)	27,492,552
2. Demand Related Incremental Costs	23,600,890
3. Energy Related Incremental Costs	3,891,662

RETAIL BY RATE CLASS

	RS	GS, TS	GSD, SBF STANDARD	GSD OPTIONAL	IS	LS1	Total
6. Demand Allocation Percentage	52.51%	5.78%	34.84%	1.50%	4.99%	0.38%	100.00%
7. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	12,392,827	1,364,131	8,222,550	354,013	1,177,684	89,683	23,600,888
8. Demand Portion of End of Period True Up (O)U Recovery Shown on Schedule C-3, Pg 7, Line 12 (Allocation of D & E is based on the forecast period cost.)	<u>(35,025)</u>	<u>(3,855)</u>	<u>(23,239)</u>	<u>(1,001)</u>	<u>(3,328)</u>	<u>(253)</u>	<u>(66,701)</u>
9. Total Demand Related Incremental Costs	<u>12,357,802</u>	<u>1,360,276</u>	<u>8,199,311</u>	<u>353,012</u>	<u>1,174,356</u>	<u>89,430</u>	<u>23,534,187</u>
10. Energy Allocation Percentage	45.53%	5.23%	39.63%	1.71%	6.77%	1.13%	100.00%
11. Net Energy Related Incremental Costs	1,771,874	213,263	1,532,536	66,547	263,466	43,976	3,891,662
12. Energy Portion of End of Period True Up (O)U Recovery Shown on Schedule C-3, Pg 7, Line 13 (Allocation of D & E is based on the forecast period cost.)	<u>(14,291)</u>	<u>(1,720)</u>	<u>(12,361)</u>	<u>(537)</u>	<u>(2,125)</u>	<u>(355)</u>	<u>(31,389)</u>
13. Total Net Energy Related Incremental Costs	<u>1,757,583</u>	<u>211,543</u>	<u>1,520,175</u>	<u>66,010</u>	<u>261,341</u>	<u>43,621</u>	<u>3,860,273</u>
14. Total Incremental Costs (Line 7 + 10)	14,164,701	1,577,394	9,755,086	420,560	1,441,150	133,659	27,492,550
15. Total True Up (Over)/Under Recovery (Line 8 + 11) (Schedule C-3, Pg 7, Line 11) (Allocation of D & E is based on the forecast period cost.)	<u>(49,316)</u>	<u>(5,575)</u>	<u>(35,600)</u>	<u>(1,538)</u>	<u>(5,453)</u>	<u>(608)</u>	<u>(98,090)</u>
16. Total (Line 13 + 14)	<u>14,115,385</u>	<u>1,571,819</u>	<u>9,719,486</u>	<u>419,022</u>	<u>1,435,697</u>	<u>133,051</u>	<u>27,394,460</u>
17. Retail MWH Sales	6,402,659	735,469	5,592,331	241,304	955,339	158,906	14,086,008
18. Effective MWH at Secondary	6,402,659	735,469	5,572,972	240,469	952,032	158,906	14,062,507
19. Projected Billed KW at Meter	*	*	13,242,338	*	2,313,969	*	
20. Cost per KWH at Secondary (Line 16/Line 18)	0.22046	0.21372	*	0.17425	*	0.08373	
21. Revenue Tax Expansion Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
22. Adjustment Factor Adjusted for Taxes	0.2206	0.2139	*	0.1744	*	0.0838	
23. Conservation Adjustment Factor (cents/KWH)							
<b>RS, GS, TS, GSD Optional and LS1 Rates (cents/KWH) *</b>							
- Secondary	<u>0.221</u>	<u>0.214</u>		<u>0.174</u>		<u>0.084</u>	
- Primary				<u>0.172</u>			
- Subtransmission				<u>0.171</u>			
<b>GSD, SBF, IS Standard Rates (\$/KW) *</b>							
Full Requirement							
- Secondary	*	*	<u>0.73</u>	*	<u>0.62</u>	*	
- Primary	*	*	<u>0.73</u>	*	<u>0.61</u>	*	
- Subtransmission	*	*	<u>0.72</u>	*	<u>0.61</u>	*	

\*(ROUNDED TO NEAREST .001 PER KWH or KW)

**Tampa Electric Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Energy & Demand Allocation % By Rate Class  
 May 2009 to December 2009

Rate Class	(1) Percentage of MWh Sales at Generation (%)	(2) 12 CP & 25% Allocation Factor (%)	(3) Energy- Related Costs (\$)	(4) Demand- Related Costs (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (MWh)	(7) Effective Sales at Secondary Level (MWh)	(8) Environmental Cost Recovery Factors (\$/kWh)
RS	45.53%	52.51%	14,174,864	131,883	14,306,747	6,402,660	6,402,660	0.223
GS, TS	5.23%	5.78%	1,628,257	14,517	1,642,774	735,469	735,469	0.223
GSD, SBF	41.34%	36.34%	12,870,391	91,270	12,961,661	5,833,635	5,813,441	
Secondary								0.223
Primary								0.221
Transmission								0.219
IS	6.77%	4.99%	2,107,706	12,533	2,120,239	955,339	952,032	
Secondary								0.223
Primary								0.220
Transmission								0.218
LS1	1.13%	0.38%	351,803	954	352,757	158,906	158,906	0.222
<b>TOTAL *</b>	<b>100.00%</b>	<b>100.00%</b>	<b>31,133,021</b>	<b>251,157</b>	<b>31,384,178</b>	<b>14,086,009</b>	<b>14,062,508</b>	<b>0.223</b>

- Notes: (1) From Form 42-6P, Column 9  
 (2) From Form 42-6P, Column 11  
 (3) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5  
 (4) Column 2 x Total Demand Jurisdictional Dollars from Form 42-1P, line 5  
 (5) Column 3 + Column 4  
 (6) From Form 42-6P, Column 2  
 (7) From Form 42-6P, Column 3  
 (8) Column 5 / Column 7 x 100

\* Totals on this schedule may not foot due to rounding

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 102 OF 152  
 FILED: 03/26/2009

TAMPA ELECTRIC COMPANY  
 DOCKET NOS. 080317-EI AND 090007-EI  
 CLAUSE MODIFICATIONS PER RATE CASE  
 FILED: MARCH 23, 2009  
 REVISED: MARCH 26, 2009

**BILLING COMPARISONS**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
			1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%
2	0	100	\$ 12.84	\$ 6.42	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.52	\$ 20.69	\$ 14.79	\$ 5.05	\$ 0.22	\$ 0.54	\$ 0.22	\$ 0.53	\$ 21.36	\$ 0.67	3.2%	20.69	21.36	
3	0	250	\$ 19.36	\$ 16.04	\$ 0.27	\$ 1.45	\$ 0.57	\$ 0.97	\$ 38.65	\$ 21.22	\$ 12.63	\$ 0.55	\$ 1.35	\$ 0.56	\$ 0.93	\$ 37.24	\$ (1.41)	-3.6%	15.46	14.90	
4	0	500	\$ 30.21	\$ 32.08	\$ 0.53	\$ 2.90	\$ 1.15	\$ 1.71	\$ 68.58	\$ 31.94	\$ 25.26	\$ 1.11	\$ 2.71	\$ 1.12	\$ 1.59	\$ 63.71	\$ (4.87)	-7.1%	13.72	12.74	
5	0	750	\$ 41.07	\$ 48.12	\$ 0.80	\$ 4.35	\$ 1.72	\$ 2.46	\$ 98.51	\$ 42.65	\$ 37.89	\$ 1.66	\$ 4.06	\$ 1.67	\$ 2.25	\$ 90.18	\$ (8.33)	-8.5%	13.13	12.02	
6	0	1,000	\$ 51.92	\$ 64.16	\$ 1.06	\$ 5.80	\$ 2.29	\$ 3.21	\$ 128.44	\$ 53.37	\$ 50.52	\$ 2.21	\$ 5.41	\$ 2.23	\$ 2.92	\$ 116.66	\$ (11.78)	-9.2%	12.84	11.67	
7	0	1,250	\$ 62.78	\$ 82.70	\$ 1.33	\$ 7.25	\$ 2.86	\$ 4.02	\$ 160.94	\$ 66.59	\$ 65.65	\$ 2.76	\$ 8.76	\$ 2.79	\$ 3.71	\$ 148.26	\$ (12.68)	-7.9%	12.87	11.86	
8	0	1,500	\$ 73.63	\$ 101.24	\$ 1.59	\$ 8.70	\$ 3.44	\$ 4.84	\$ 193.43	\$ 79.81	\$ 80.78	\$ 3.32	\$ 8.12	\$ 3.35	\$ 4.50	\$ 179.86	\$ (13.57)	-7.0%	12.90	11.99	
9	0	2,000	\$ 95.34	\$ 138.32	\$ 2.12	\$ 11.60	\$ 4.58	\$ 6.46	\$ 258.42	\$ 106.24	\$ 111.04	\$ 4.42	\$ 10.82	\$ 4.46	\$ 6.08	\$ 243.06	\$ (15.36)	-5.9%	12.92	12.15	
10	0	3,000	\$ 138.76	\$ 212.48	\$ 3.18	\$ 17.40	\$ 6.87	\$ 9.71	\$ 388.40	\$ 159.11	\$ 171.56	\$ 6.63	\$ 16.23	\$ 6.69	\$ 9.24	\$ 369.46	\$ (18.94)	-4.9%	12.95	12.32	
11	0	5,000	\$ 225.80	\$ 360.80	\$ 5.30	\$ 29.00	\$ 11.45	\$ 16.21	\$ 648.36	\$ 264.85	\$ 292.60	\$ 11.05	\$ 27.05	\$ 11.15	\$ 15.56	\$ 622.26	\$ (26.10)	-4.0%	12.97	12.45	

	PRESENT	FINAL STEP 1 RATES
25 CUSTOMER CHARGE	8.50 \$/Bill	10.50 \$/Bill
26 DEMAND CHARGE	- \$/KW	- \$/KW
27 ENERGY CHARGE	-	-
28 0 - 1,000 KWH	4.342 ¢/KWH	4.287 ¢/KWH
29 Over 1,000 KWH	4.342 ¢/KWH	5.287 ¢/KWH
30 FUEL CHARGE	- ¢/KWH	- ¢/KWH
31 0 - 1,000 KWH	6.416 ¢/KWH	5.052 ¢/KWH
32 Over 1,000 KWH	7.416 ¢/KWH	6.052 ¢/KWH
33 CONSERVATION CHARGE	0.106 ¢/KWH	0.221 ¢/KWH
34 CAPACITY CHARGE	0.580 ¢/KWH	0.541 ¢/KWH
35 ENVIRONMENTAL CHARGE	0.229 ¢/KWH	0.223 ¢/KWH

Note: Fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 104 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GS - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

Line No.	RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09							BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09							INCREASE		COSTS IN CENTS/KWH	
	GS		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECRC CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(16) PERCENT	(18) PRESENT	(19) PROPOSED
	(1) TYPICAL KW	(2) KWH															(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 6.77	\$ 0.10	\$ 0.55	\$ 0.23	\$ 0.53	\$ 21.01	\$ 15.14	\$ 5.40	\$ 0.21	\$ 0.52	\$ 0.22	\$ 0.55	\$ 22.05	\$ 1.03	4.9%	21.01	22.05
3	0	250	\$ 19.36	\$ 16.92	\$ 0.26	\$ 1.37	\$ 0.57	\$ 0.99	\$ 39.45	\$ 22.09	\$ 13.51	\$ 0.54	\$ 1.30	\$ 0.56	\$ 0.97	\$ 38.96	\$ (0.49)	-1.2%	15.78	15.58
4	0	500	\$ 30.21	\$ 33.83	\$ 0.51	\$ 2.74	\$ 1.15	\$ 1.75	\$ 70.18	\$ 33.69	\$ 27.01	\$ 1.07	\$ 2.59	\$ 1.12	\$ 1.68	\$ 67.15	\$ (3.04)	-4.3%	14.04	13.43
5	0	750	\$ 41.07	\$ 50.75	\$ 0.77	\$ 4.10	\$ 1.72	\$ 2.52	\$ 100.92	\$ 45.28	\$ 40.52	\$ 1.61	\$ 3.89	\$ 1.67	\$ 2.38	\$ 95.34	\$ (5.58)	-5.5%	13.46	12.71
6	0	1,000	\$ 51.92	\$ 67.66	\$ 1.02	\$ 5.47	\$ 2.29	\$ 3.29	\$ 131.65	\$ 56.87	\$ 54.02	\$ 2.14	\$ 5.18	\$ 2.23	\$ 3.09	\$ 123.53	\$ (8.12)	-6.2%	13.17	12.35
7	0	1,250	\$ 62.78	\$ 84.58	\$ 1.28	\$ 6.84	\$ 2.86	\$ 4.06	\$ 162.38	\$ 68.46	\$ 67.53	\$ 2.68	\$ 6.48	\$ 2.79	\$ 3.79	\$ 151.72	\$ (10.67)	-6.6%	12.99	12.14
8	0	1,500	\$ 73.63	\$ 101.49	\$ 1.53	\$ 8.21	\$ 3.44	\$ 4.83	\$ 193.12	\$ 80.06	\$ 81.03	\$ 3.21	\$ 7.77	\$ 3.35	\$ 4.50	\$ 179.91	\$ (13.21)	-6.8%	12.87	11.99
9	0	2,000	\$ 95.34	\$ 135.32	\$ 2.04	\$ 10.94	\$ 4.58	\$ 6.36	\$ 254.58	\$ 103.24	\$ 108.04	\$ 4.28	\$ 10.36	\$ 4.46	\$ 5.91	\$ 236.29	\$ (18.30)	-7.2%	12.73	11.81
10	0	3,000	\$ 138.76	\$ 202.98	\$ 3.06	\$ 16.41	\$ 6.87	\$ 9.44	\$ 377.52	\$ 148.61	\$ 162.06	\$ 6.42	\$ 15.54	\$ 6.69	\$ 8.73	\$ 349.05	\$ (28.47)	-7.5%	12.58	11.63
11	0	5,000	\$ 225.60	\$ 338.30	\$ 5.10	\$ 27.35	\$ 11.45	\$ 15.58	\$ 623.38	\$ 242.35	\$ 270.10	\$ 10.70	\$ 25.90	\$ 11.15	\$ 14.36	\$ 574.56	\$ (48.82)	-7.8%	12.47	11.49
12	0	8,500	\$ 377.57	\$ 575.11	\$ 8.67	\$ 46.50	\$ 19.47	\$ 26.34	\$ 1,053.65	\$ 404.65	\$ 459.17	\$ 18.19	\$ 44.03	\$ 18.96	\$ 24.23	\$ 969.22	\$ (84.43)	-8.0%	12.40	11.40

	PRESENT	FINAL STEP ONE RATES
27	CUSTOMER CHARGE 8.50 \$/Bill	10.50 \$/Bill
28	DEMAND CHARGE - \$/KW	- \$/KW
29	ENERGY CHARGE 4.342 ¢/KWH	4.637 ¢/KWH
30	FUEL CHARGE 6.766 ¢/KWH	5.402 ¢/KWH
31	CONSERVATION CHARGE 0.102 ¢/KWH	0.214 ¢/KWH
32	CAPACITY CHARGE 0.547 ¢/KWH	0.518 ¢/KWH
33	ENVIRONMENTAL CHARGE 0.229 ¢/KWH	0.223 ¢/KWH

Note: Fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 105 OF 152  
 FILED: 03/26/2009



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

GSD - BASE RATE CHANGES - 2009

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	GSD		ECCR		CAPACITY		ECRC		GRT		TOTAL		(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)		
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE					(15) GRT CHARGE	(16) TOTAL
1	75	10,800	\$ 604.68	\$ 730.73	\$ 9.29	\$ 46.33	\$ 24.62	\$ 36.30	\$ 1,451.95	\$ 657.91	\$ 583.42	\$ 18.79	\$ 44.39	\$ 24.08	\$ 34.07	\$ 1,362.66	\$ (89.29)	-6.1%	13.44	12.62
2	75	18,900	\$ 844.68	\$ 1,278.77	\$ 16.25	\$ 81.08	\$ 43.09	\$ 58.05	\$ 2,321.93	\$ 947.84	\$ 1,020.98	\$ 54.75	\$ 129.75	\$ 42.15	\$ 56.29	\$ 2,251.75	\$ (70.18)	-3.0%	12.29	11.91
3	75	32,400	\$ 1,018.64	\$ 2,171.77	\$ 27.86	\$ 139.00	\$ 73.67	\$ 97.98	\$ 3,519.12	\$ 1,132.88	\$ 1,733.96	\$ 54.75	\$ 129.75	\$ 72.25	\$ 80.09	\$ 3,203.88	\$ (315.44)	-9.0%	10.86	9.89
4	75	48,600	\$ 1,237.66	\$ 3,236.52	\$ 41.80	\$ 208.49	\$ 110.81	\$ 123.96	\$ 4,959.26	\$ 1,378.16	\$ 2,584.06	\$ 54.75	\$ 129.75	\$ 108.38	\$ 109.10	\$ 4,364.20	\$ (595.06)	-12.0%	10.20	8.98
5																				
6	500	72,000	\$ 3,793.20	\$ 4,871.52	\$ 61.92	\$ 308.88	\$ 164.16	\$ 235.89	\$ 9,435.57	\$ 4,063.08	\$ 3,889.44	\$ 125.28	\$ 295.92	\$ 180.56	\$ 218.83	\$ 8,753.11	\$ (682.46)	-7.2%	13.10	12.16
7	500	126,000	\$ 5,393.20	\$ 8,525.16	\$ 108.36	\$ 540.54	\$ 287.28	\$ 380.89	\$ 15,235.43	\$ 5,995.90	\$ 6,806.52	\$ 365.00	\$ 865.00	\$ 280.98	\$ 367.01	\$ 14,680.41	\$ (555.02)	-3.6%	12.09	11.65
8	500	216,000	\$ 6,513.29	\$ 14,478.44	\$ 185.76	\$ 926.64	\$ 492.48	\$ 579.40	\$ 23,176.00	\$ 7,229.51	\$ 11,559.72	\$ 365.00	\$ 865.00	\$ 481.88	\$ 525.66	\$ 21,026.57	\$ (2,149.43)	-9.3%	10.73	9.73
9	500	324,000	\$ 7,973.42	\$ 21,576.78	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 818.42	\$ 32,776.94	\$ 8,884.72	\$ 17,227.08	\$ 365.00	\$ 865.00	\$ 722.52	\$ 719.08	\$ 28,763.40	\$ (4,013.54)	-12.2%	10.12	8.88
10																				
11	750	108,000	\$ 5,668.80	\$ 7,307.28	\$ 92.88	\$ 463.32	\$ 246.24	\$ 353.30	\$ 14,131.82	\$ 6,066.12	\$ 5,834.16	\$ 187.92	\$ 443.88	\$ 240.84	\$ 327.51	\$ 13,100.43	\$ (1,031.38)	-7.3%	13.09	12.13
12	750	189,000	\$ 8,068.80	\$ 12,787.74	\$ 162.54	\$ 810.81	\$ 430.92	\$ 570.79	\$ 22,831.60	\$ 8,965.35	\$ 10,209.78	\$ 547.50	\$ 1,297.50	\$ 421.47	\$ 549.78	\$ 21,991.38	\$ (840.22)	-3.7%	12.08	11.64
13	750	324,000	\$ 9,745.43	\$ 21,717.66	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 868.47	\$ 34,738.88	\$ 10,815.77	\$ 17,339.57	\$ 547.50	\$ 1,297.50	\$ 722.52	\$ 787.76	\$ 31,510.63	\$ (3,228.25)	-9.3%	10.72	9.73
14	750	486,000	\$ 11,935.63	\$ 32,365.17	\$ 417.96	\$ 2,084.94	\$ 1,108.08	\$ 1,228.51	\$ 49,140.29	\$ 13,288.58	\$ 25,840.62	\$ 547.50	\$ 1,297.50	\$ 1,083.78	\$ 1,077.90	\$ 43,115.87	\$ (6,024.41)	-12.3%	10.11	8.87

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Line No.	Description	PRESENT			FINAL STEP ONE RATES				
		GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.		
19	CUSTOMER CHARGE	42.00	49.00	42.00	\$/Bill	57.00	57.00	57.00	\$/Bill
20	DEMAND CHARGE	7.25	-	-	\$/KW	8.06	-	-	\$/KW
21	BILLING	-	2.36	-	\$/KW	-	2.72	-	\$/KW
22	PEAK	-	5.08	-	\$/KW	-	5.34	-	\$/KW
23	ENERGY CHARGE	1.370	-	5.210	¢/KWH	1.515	-	5.564	¢/KWH
24	ON-PEAK	-	2.198	-	¢/KWH	-	2.751	-	¢/KWH
25	OFF-PEAK	-	1.008	-	¢/KWH	-	1.060	-	¢/KWH
26	FUEL CHARGE	6.766	-	6.766	¢/KWH	5.402	-	5.402	¢/KWH
27	ON-PEAK	-	8.290	-	¢/KWH	-	6.619	-	¢/KWH
28	OFF-PEAK	-	6.116	-	¢/KWH	-	4.883	-	¢/KWH
29	CONSERVATION CHARGE	0.086	0.086	0.086	¢/KWH	0.73	0.73	0.174	¢/KWH
30	CAPACITY CHARGE	0.429	0.429	0.429	¢/KWH	1.73	1.73	0.411	¢/KWH
31	ENVIRONMENTAL CHARGE	0.228	0.228	0.228	¢/KWH	0.223	0.223	0.225	¢/KWH

Notes:

- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- B. Charges at 20% LF are based on the GSD Option rate, 35% LF charges are based on the standard rate, and 60 and 90% LF charges are based on the TOD rate.
- C. All calculations assume meter and service at secondary voltage.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.
- E. Fuel charges reflect mid-course adjustment proposed for May 2009.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 106 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

**GSLD - BASE RATE CHANGES - 2009**

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
																	(16)-(9)	(17)/(9)	(9)/(2)	(16)/(2)
1																				
2	1,000	252,000	\$ 10,957.40	\$ 17,050.32	\$ 199.08	\$ 950.04	\$ 569.52	\$ 762.21	\$ 30,488.57	\$ 11,934.80	\$ 13,613.04	\$ 730.00	\$ 1,730.00	\$ 561.96	\$ 732.56	\$ 29,302.96	\$ (1,186.22)	-3.9%	12.10	11.63
3	1,000	432,000	\$ 13,183.58	\$ 28,956.87	\$ 341.28	\$ 1,628.64	\$ 976.32	\$ 1,156.07	\$ 46,242.76	\$ 14,402.02	\$ 23,119.43	\$ 730.00	\$ 1,730.00	\$ 963.36	\$ 1,049.67	\$ 41,994.68	\$ (4,248.08)	-9.2%	10.70	9.72
4	1,000	648,000	\$ 16,103.84	\$ 43,153.56	\$ 511.92	\$ 2,442.96	\$ 1,464.48	\$ 1,632.74	\$ 65,309.50	\$ 17,672.43	\$ 34,454.16	\$ 730.00	\$ 1,730.00	\$ 1,445.04	\$ 1,436.71	\$ 57,468.34	\$ (7,841.15)	-12.0%	10.08	8.87
5																				
6																				
7	3,000	756,000	\$ 32,362.20	\$ 51,150.96	\$ 597.24	\$ 2,850.12	\$ 1,708.56	\$ 2,273.56	\$ 90,942.84	\$ 35,690.40	\$ 40,839.12	\$ 2,190.00	\$ 5,190.00	\$ 1,685.88	\$ 2,194.75	\$ 87,790.15	\$ (3,152.49)	-3.5%	12.03	11.61
8	3,000	1,296,000	\$ 39,040.73	\$ 86,870.62	\$ 1,023.84	\$ 4,885.92	\$ 2,928.96	\$ 3,455.13	\$ 138,205.20	\$ 43,092.07	\$ 69,358.29	\$ 2,190.00	\$ 5,190.00	\$ 2,890.08	\$ 3,146.67	\$ 125,867.12	\$ (12,338.07)	-8.9%	10.66	9.71
9	3,000	1,944,000	\$ 47,801.52	\$ 129,460.68	\$ 1,535.76	\$ 7,328.88	\$ 4,393.44	\$ 4,885.13	\$ 195,405.41	\$ 52,903.30	\$ 103,362.48	\$ 2,190.00	\$ 5,190.00	\$ 4,335.12	\$ 4,307.20	\$ 172,288.10	\$ (23,117.31)	-11.8%	10.05	8.86
10																				
11																				
12	5,000	1,260,000	\$ 53,787.00	\$ 85,251.60	\$ 995.40	\$ 4,750.20	\$ 2,847.60	\$ 3,784.91	\$ 151,398.71	\$ 59,446.00	\$ 68,065.20	\$ 3,650.00	\$ 8,650.00	\$ 2,809.80	\$ 3,656.95	\$ 146,277.95	\$ (5,118.77)	-3.4%	12.02	11.61
13	5,000	2,160,000	\$ 64,897.88	\$ 144,784.37	\$ 1,706.40	\$ 8,143.20	\$ 4,881.60	\$ 5,754.19	\$ 230,167.63	\$ 71,782.12	\$ 115,597.15	\$ 3,650.00	\$ 8,650.00	\$ 4,816.80	\$ 5,243.48	\$ 209,739.56	\$ (20,428.07)	-8.9%	10.66	9.71
14	5,000	3,240,000	\$ 79,499.20	\$ 215,767.80	\$ 2,559.60	\$ 12,214.80	\$ 7,322.40	\$ 8,137.53	\$ 325,501.33	\$ 88,134.17	\$ 172,270.80	\$ 3,650.00	\$ 8,650.00	\$ 7,225.20	\$ 7,177.69	\$ 287,107.86	\$ (38,393.46)	-11.8%	10.05	8.86
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	PRESENT		FINAL STEP 1 RATES	
	GSLD	GSLDT	GSD	GSDT
18	255.00	255.00	57.00	57.00
19	7.25	-	8.06	-
20	-	2.36	-	2.72
21	-	5.08	-	5.34
22	1.370	-	1.515	-
23	-	2.198	-	2.751
24	-	1.008	-	1.060
25	6.766	-	5.402	-
26	-	8.290	-	6.619
27	-	6.116	-	4.883
28	0.079	0.079	0.73	0.73
29	0.377	0.377	1.73	1.73
30	0.226	0.226	0.223	0.223

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 80% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.
- E. Fuel charges reflect mid-course adjustment proposed for May 2009.

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 107 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/08							BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09							INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) CCV CREDIT	(12) FUEL CHARGE	(13) ECCR CHARGE	(14) CAPACITY CHARGE	(15) ECCR CHARGE	(16) CRT CHARGE	(17) TOTAL	(18) DOLLARS	(19) PERCENT	(20) PRESENT	(21) FINAL
																		(16)/(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	500	126,000	\$ 3,083.28	\$ 8,439.48	\$ 63.00	\$ 44.10	\$ 278.46	\$ 306.34	\$ 12,213.66	\$ 4,502.04	\$ (1,890.16)	\$ 6,738.48	\$ 305.00	\$ 706.00	\$ 277.20	\$ 272.76	\$ 10,910.32	\$ (1,303.34)	-10.7%	9.69	8.66
2	500	216,000	\$ 4,053.48	\$ 14,287.36	\$ 108.00	\$ 75.60	\$ 477.36	\$ 487.23	\$ 19,499.03	\$ 6,755.64	\$ (3,240.27)	\$ 11,406.83	\$ 305.00	\$ 706.00	\$ 475.20	\$ 420.70	\$ 16,828.10	\$ (2,660.93)	-13.7%	9.02	7.79
3	500	324,000	\$ 5,217.72	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 716.04	\$ 706.93	\$ 28,277.41	\$ 9,459.96	\$ (4,860.41)	\$ 17,064.55	\$ 305.00	\$ 706.00	\$ 712.80	\$ 599.41	\$ 23,976.31	\$ (4,301.10)	-15.2%	8.73	7.40
4																					
5	1,000	252,000	\$ 5,166.56	\$ 16,878.96	\$ 126.00	\$ 88.20	\$ 556.92	\$ 585.04	\$ 23,401.68	\$ 8,382.08	\$ (3,780.32)	\$ 13,476.96	\$ 610.00	\$ 1,410.00	\$ 554.40	\$ 529.57	\$ 21,182.69	\$ (2,218.99)	-9.5%	9.29	8.41
6	1,000	432,000	\$ 7,106.96	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 948.81	\$ 37,952.42	\$ 12,899.28	\$ (6,490.54)	\$ 22,813.66	\$ 610.00	\$ 1,410.00	\$ 950.40	\$ 825.46	\$ 33,018.26	\$ (4,934.16)	-13.0%	8.79	7.64
7	1,000	648,000	\$ 9,435.44	\$ 42,722.64	\$ 324.00	\$ 226.80	\$ 1,432.08	\$ 1,388.23	\$ 55,529.19	\$ 18,297.92	\$ (9,720.81)	\$ 34,108.10	\$ 610.00	\$ 1,410.00	\$ 1,425.60	\$ 1,182.87	\$ 47,314.68	\$ (8,214.51)	-14.8%	8.57	7.30
8																					
9	5,000	1,260,000	\$ 21,832.80	\$ 84,394.80	\$ 630.00	\$ 441.00	\$ 2,784.60	\$ 2,822.64	\$ 112,905.84	\$ 39,422.40	\$ (18,901.58)	\$ 67,384.80	\$ 3,050.00	\$ 7,060.00	\$ 2,772.00	\$ 2,584.04	\$ 103,361.66	\$ (9,544.18)	-8.5%	8.96	8.20
10	5,000	2,160,000	\$ 31,534.80	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.60	\$ 4,841.48	\$ 185,859.52	\$ 61,958.40	\$ (32,402.70)	\$ 114,068.30	\$ 3,050.00	\$ 7,060.00	\$ 4,752.00	\$ 4,063.48	\$ 162,539.49	\$ (23,120.03)	-12.5%	8.60	7.52
11	5,000	3,240,000	\$ 43,177.20	\$ 213,613.20	\$ 1,620.00	\$ 1,134.00	\$ 7,160.40	\$ 6,838.58	\$ 273,543.38	\$ 89,001.80	\$ (48,804.06)	\$ 170,545.50	\$ 3,050.00	\$ 7,060.00	\$ 7,128.00	\$ 5,850.53	\$ 234,021.58	\$ (38,521.79)	-14.4%	8.44	7.22
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Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

108

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 108 OF 152  
 FILED: 03/26/2009

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

ISS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009  
 Projected Prior Year Ended 12/31/2008  
 Historical Prior Year Ended 12/31/2007  
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER FINAL STEP 1 RATES AS OF 5/1/09								INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECORC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) CCV CREDIT	(12) FUEL CHARGE	(13) ECORC CHARGE	(14) CAPACITY CHARGE	(15) ECORC CHARGE	(16) GRT CHARGE	(17) TOTAL	(18) DOLLARS	(19) PERCENT	(20) PRESENT	(21) FINAL
																		(16)/(9)	(17)/(9)	(9)/(2)	(16)/(2)
1	500	126,000	\$ 3,397.02	\$ 8,436.48	\$ 63.00	\$ 44.10	\$ 278.46	\$ 313.39	\$ 12,535.45	\$ 4,502.04	\$ (1,860.16)	\$ 6,738.48	\$ 305.00	\$ 705.00	\$ 277.20	\$ 272.76	\$ 10,910.32	\$ (1,625.13)	-13.0%	9.95	8.66
2	500	216,000	\$ 4,591.32	\$ 14,287.36	\$ 108.00	\$ 75.60	\$ 477.36	\$ 501.02	\$ 20,040.66	\$ 6,755.64	\$ (3,240.27)	\$ 11,406.83	\$ 305.00	\$ 705.00	\$ 475.20	\$ 420.70	\$ 16,828.10	\$ (3,212.56)	-16.0%	9.28	7.79
3	500	324,000	\$ 6,024.48	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 716.04	\$ 727.62	\$ 29,104.86	\$ 9,459.96	\$ (4,860.41)	\$ 17,054.55	\$ 305.00	\$ 705.00	\$ 712.80	\$ 599.41	\$ 23,976.31	\$ (5,128.55)	-17.6%	8.98	7.40
4																					
5	1,000	252,000	\$ 5,794.04	\$ 16,878.96	\$ 126.00	\$ 88.20	\$ 556.92	\$ 601.13	\$ 24,045.25	\$ 8,382.08	\$ (3,780.32)	\$ 13,476.96	\$ 610.00	\$ 1,410.00	\$ 554.40	\$ 529.57	\$ 21,182.69	\$ (2,862.56)	-11.9%	9.54	8.41
6	1,000	432,000	\$ 8,182.64	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 976.39	\$ 38,055.68	\$ 12,889.28	\$ (6,480.54)	\$ 22,813.66	\$ 610.00	\$ 1,410.00	\$ 950.40	\$ 825.46	\$ 33,018.26	\$ (6,037.42)	-15.5%	9.04	7.64
7	1,000	648,000	\$ 11,048.96	\$ 42,722.64	\$ 324.00	\$ 226.80	\$ 1,432.08	\$ 1,429.60	\$ 57,184.08	\$ 18,297.92	\$ (9,720.81)	\$ 34,109.10	\$ 610.00	\$ 1,410.00	\$ 1,425.60	\$ 1,182.87	\$ 47,314.68	\$ (9,869.40)	-17.3%	8.82	7.30
8																					
9	5,000	1,260,000	\$ 24,970.20	\$ 84,394.80	\$ 630.00	\$ 441.00	\$ 2,784.60	\$ 2,903.09	\$ 116,123.69	\$ 39,422.40	\$ (18,901.58)	\$ 67,384.80	\$ 3,050.00	\$ 7,050.00	\$ 2,772.00	\$ 2,584.04	\$ 103,361.66	\$ (12,762.03)	-11.0%	9.22	8.20
10	5,000	2,160,000	\$ 36,913.20	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.60	\$ 4,779.39	\$ 191,175.82	\$ 61,958.40	\$ (32,402.70)	\$ 114,068.30	\$ 3,050.00	\$ 7,050.00	\$ 4,752.00	\$ 4,063.48	\$ 162,539.49	\$ (28,636.34)	-15.0%	8.85	7.52
11	5,000	3,240,000	\$ 51,244.80	\$ 213,613.20	\$ 1,620.00	\$ 1,134.00	\$ 7,160.40	\$ 7,045.44	\$ 281,817.84	\$ 89,001.60	\$ (48,604.05)	\$ 170,545.50	\$ 3,050.00	\$ 7,050.00	\$ 7,128.00	\$ 5,850.53	\$ 234,021.58	\$ (47,796.26)	-17.0%	8.70	7.22
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Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 109 OF 152  
 FILED: 03/26/2009

**APPENDIX**

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

RATE OF RETURN SUMMARY - ROR

LINE NO.	FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<u>OPERATING REVENUES</u>							
2	Sales Revenue (incl. Transmission Firm Whst)	837,851	454,812	53,970	266,206	21,915	4,683	36,265
3	Other Revenues	27,508	19,169	2,355	5,358	443	165	17
4								
5	TOTAL OPERATING REVENUES	865,359	473,981	56,325	271,564	22,358	4,848	36,283
6								
7								
8	<u>OPERATING EXPENSES</u>							
9	Power Transactions	7,615	3,467	417	3,129	516	86	-
10	O&M Expense	346,958	199,120	22,329	101,889	13,018	2,272	8,329
11	Deprec & Amortiz Expense	187,029	101,373	11,419	56,543	6,403	1,075	10,216
12	Taxes Other than Income	55,783	30,972	3,446	17,016	1,959	306	2,084
13	Income Taxes	54,497	24,182	4,000	23,051	(701)	370	3,595
14	Gain/(Loss) on Disp	(1,534)	(840)	(95)	(481)	(54)	(8)	(56)
15								
16	TOTAL OPERATING EXPENSES	650,347	358,276	41,516	201,147	21,140	4,100	24,168
17								
18								
19	NET OPERATING INCOME	215,013	115,705	14,809	70,417	1,218	748	12,115
20								
21								
22	<u>RATE BASE</u>							
23	Plant in Service	5,268,158	2,864,762	323,645	1,664,243	191,815	31,053	192,640
24	Plant Held for Future Use	37,330	20,833	2,277	12,668	1,391	161	-
25	Working Capital	(39,910)	(30,690)	(3,123)	(3,188)	1,648	333	(4,889)
26	Construction Work in Progress	101,071	53,172	6,081	36,111	4,981	419	308
27	Less: Depreciation Reserve	1,929,039	1,042,937	117,519	600,696	68,224	11,700	87,963
28								
29	TOTAL RATE BASE	3,437,610	1,865,139	211,360	1,109,138	131,611	20,266	100,096
30								
31								
32								
33	RATE OF RETURN (%)	6.25	6.20	7.01	6.35	0.93	3.69	12.10
34								
35	RATE OF RETURN INDEX	1.00	0.99	1.12	1.02	0.15	0.59	1.94

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 111 OF 152  
 FILED: 03/26/2009

APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PAGE 2

RATE OF RETURN SUMMARY - ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
36	<u>DEVELOPMENT OF REVENUE REQUIREMENTS</u>								
37	Total Rate Base	3,437,610	1,865,139	211,360	1,109,138	131,611	20,266	100,096	
38	Total Cost of Capital	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	8.11%	
39	(@ 11.25% ROE)								
40	Total Required Net Operating Income	278,790	151,263	17,141	89,951	10,674	1,644	8,118	
41									
42	Less: Achieved Net Operating Income	215,013	115,705	14,809	70,417	1,218	748	12,115	
43									
44	Equals: Return Deficiency/(Surplus)	63,777	35,557	2,332	19,534	9,456	895	(3,997)	
45	Times: Expansion Factor	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	1.6349	
46									
47	Equals: Revenue Deficiency/ (Surplus)	104,269	58,132	3,813	31,935	15,459	1,464	(6,534)	
48									
49	Plus: Revenues @ Present Rates	865,359	473,981	56,325	271,564	22,358	4,848	36,283	
50									
51	Equals: Total Revenue Requirements	969,628	532,113	60,138	303,499	37,817	6,312	29,748	
52	Less: Other Revenues	(27,508)	(19,169)	(2,355)	(5,358)	(443)	(165)	(17)	
53									
54	Equals: Total Sales Revenue Requirements	942,120	512,944	57,783	298,141	37,374	6,147	29,731	
55									
56	Sales Revenue Requirements Index	0.86	0.85	0.90	0.88	0.58	0.74	1.22	

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
 PAGE 112 OF 152  
 FILED: 03/26/2009

APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

OPERATING REVENUES - OPREV

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR
1	<u>SALES REVENUE</u>	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265	501
2										
3	<u>MISC SERVICE REVENUE: Acct 451</u>	CUST	12,785	10,947	1,500	337	1	-	-	502
4										
5	<u>RENT REVENUE: Acct 454</u>									
6	Production	DEM	-	-	-	-	-	-	-	124
7	Transmission	DEM	534	292	33	184	23	1	-	117
8	Subtransmission	DEM	153	84	9	53	7	0	-	117
9	Distribution Primary	DEM	9,382	5,593	548	2,984	136	121	-	105
10	Distribution Secondary	DEM	155	106	11	37	-	1	-	106
11	TOTAL RENT REVENUE		10,224	6,075	601	3,258	166	123	-	
12										
13	<u>PLANT RELATED REVENUE: Acct 456</u>									
14	Production	DEM	1,040	546	63	376	52	4	-	124
15	Production	EGY	20	9	1	8	1	0	-	201
16	Transmission	DEM	36	20	2	12	2	0	-	117
17	Transmission Firm Whsl. (incl in Whsl Sales Rev)	REV	-	-	-	-	-	-	-	202
18	Subtransmission	DEM	-	-	-	-	-	-	-	117
19	Distribution Primary	DEM	76	45	4	24	1	1	-	105
20	Distribution Secondary	DEM	48	33	3	12	-	0	-	106
21	Distribution	CUST	41	18	3	2	0	0	17	907
22	Other	CUST	3	3	0	0	0	0	-	311
23	TOTAL PLANT RELATED REVENUE		1,283	673	77	434	56	6	17	
24										
25	<u>ENERGY-RELATED REVENUE: Acct 456</u>									
26	Steam & Miscellaneous	EGY	4,033	1,836	221	1,657	273	46	-	201
27	Other SO2 Whsl	EGY	-	-	-	-	-	-	-	202
28	Subtotal Non-Sales Revenue	SUBTOTAL	4,033	1,836	221	1,657	273	46	-	
29	Collect Fee/Sales Tax	EGY	60	27	3	25	4	1	-	204
30	Energy Power Sales	EGY	282	128	15	116	19	3	-	201
31	Unbilled Revenue	EGY	(1,139)	(519)	(62)	(468)	(77)	(13)	-	204
32	Subtotal Sales Revenue	SUBTOTAL	(797)	(363)	(44)	(328)	(54)	(9)	-	
33	TOTAL ENERGY RELATED REVENUE		3,236	1,473	177	1,330	219	37	-	
34										
35	<u>TOTAL OPERATING REVENUE</u>									
36	Sales (incl Transm Firm Whsl)	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265	
37	Production	DEM	1,040	546	63	376	52	4	-	
38	Production	EGY	3,195	1,455	175	1,313	217	36	-	
39	Transmission	DEM	569	312	35	196	25	1	-	
40	Subtransmission	DEM	153	84	9	53	7	0	-	
41	Distribution Primary	DEM	9,458	5,638	552	3,008	137	122	-	
42	Distribution Secondary	DEM	203	139	14	49	-	2	-	
43	Distribution	CUST	41	18	3	2	0	0	17	
44	Other	CUST	12,848	10,977	1,504	362	5	1	-	
45										
46	TOTAL OPERATING REVENUE		865,359	473,981	56,325	271,564	22,358	4,848	36,283	

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PAGE 4

OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC FACTOR	
1	<u>FUEL &amp; POWER TRANSACTIONS</u>										
2	Direct Non-Jurisdictional	DEM	-	-	-	-	-	-	-	202	
3	Direct Non-Jurisdictional	EGY	-	-	-	-	-	-	-	202	
4	Direct Retail Jurisdictional	EGY	7,615	3,467	417	3,129	516	86	-	204	
5											
6	Production Demand	DEM	-	-	-	-	-	-	-		
7	Production Energy	EGY	7,615	3,467	417	3,129	516	86	-		
8	TOTAL FUEL & POWER TRANSACTIONS O&M		<u>7,615</u>	<u>3,467</u>	<u>417</u>	<u>3,129</u>	<u>516</u>	<u>86</u>	<u>-</u>		
9											
10											
11	<u>PRODUCTION O&amp;M</u>										
12	Production Demand	DEM	60,931	31,982	3,667	22,006	3,044	231	-	124	
13	Production Energy	EGY	64,208	29,234	3,516	26,381	4,350	727	-	201	
14	TOTAL PRODUCTION O&M		<u>125,139</u>	<u>61,216</u>	<u>7,183</u>	<u>48,387</u>	<u>7,394</u>	<u>958</u>	<u>-</u>		
15											
16											
17	<u>TRANSMISSION O&amp;M</u>										
18	Step-Up Substations	DEM	1,792	941	108	647	90	7	-	124	
19											
20	High-Volt Transmission	DEM	1,723	944	107	594	76	2	-	117	
21											
22	Subtransmission										
23	Substations	DEM	5,885	3,225	365	2,028	259	8	-	117	
24	Lines	DEM	2,381	1,305	148	821	105	3	-	117	
25	Subtransmission	SUBTOTAL	<u>8,266</u>	<u>4,530</u>	<u>512</u>	<u>2,848</u>	<u>364</u>	<u>11</u>	<u>-</u>		
26											
27	Transmission O&M										
28	Step-Up Substations	DEM	1,792	941	108	647	90	7	-		
29	Hi-Volt Transmission	DEM	1,723	944	107	594	76	2	-		
30	Subtransmission	DEM	8,266	4,530	512	2,848	364	11	-		
31											
32	TOTAL TRANSMISSION O&M		<u>11,781</u>	<u>6,415</u>	<u>727</u>	<u>4,089</u>	<u>529</u>	<u>20</u>	<u>-</u>		

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TAMPA ELECTRIC COMPANY  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
33	<u>DISTRIBUTION O&amp;M</u>								
34	Substations	DEM	6,110	3,642	357	1,943	89	79	105
35									
36	OH Lines Direct	CUST	1,335	-	-	-	-	1,335	310
37	OH Lines Primary	DEM	19,775	11,788	1,155	6,290	287	255	105
38	OH Lines Secondary	DEM	9,491	6,475	660	2,277	-	78	106
39	TOTAL OH LINES		30,600	18,263	1,815	8,566	287	333	1,335
40									
41	UG Lines Direct	CUST	-	-	-	-	-	-	310
42	UG Lines Primary	DEM	4,349	2,592	254	1,383	63	56	105
43	UG Lines Secondary	DEM	1,088	743	76	261	-	9	106
44	TOTAL UG LINES		5,437	3,335	330	1,644	63	65	-
45									
46	Transformers Line	DEM	497	339	35	119	-	4	106
47									
48	Services	CUST	6,789	5,516	881	391	-	2	307
49	Meters	CUST	4,782	3,503	510	701	66	1	308
50	Interruptible Equipment	CUST	201	-	-	-	201	-	309
51	Street Lighting	CUST	3,382	-	-	-	-	3,382	310
52									
53	Distribution O&M	DEM	41,309	25,580	2,536	12,273	439	481	-
54	Distribution O&M	CUST	16,489	9,019	1,391	1,092	267	3	4,717
55									
56	TOTAL DISTRIBUTION O&M		57,798	34,599	3,927	13,365	706	484	4,717
57									
58									
59	<u>PROD, TRANS &amp; DIST O&amp;M</u>								
60	Production	DEM	62,723	32,922	3,775	22,653	3,134	238	-
61	Production	EGY	64,208	29,234	3,516	26,381	4,350	727	-
62	Transmission	DEM	1,723	944	107	594	76	2	-
63	Subtransmission	DEM	8,266	4,530	512	2,848	364	11	-
64	Distribution Primary	DEM	30,233	18,023	1,765	9,616	439	390	-
65	Distribution Secondary	DEM	11,077	7,557	771	2,657	-	91	-
66	Distribution	CUST	16,489	9,019	1,391	1,092	267	3	4,717
67	Other	CUST	-	-	-	-	-	-	-
68	TOTAL PROD, TRANS & DIST O&M		194,718	102,229	11,838	65,842	8,630	1,462	4,717

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

OPERATION & MAINTENANCE EXPENSES - O&M

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
69	<u>PLUS: OTHER CUSTOMER O&amp;M</u>										
70	Uncollectible	CUST	7,971	4,327	513	2,533	208	45	345	507	
71	Billing & Misc	CUST	26,398	23,505	1,775	966	94	58	-	311	
72	Cust Svc & Info	CUST	1,287	283	92	736	128	49	-	313	
73	Sales	CUST	2,459	1,357	866	147	38	51	-	312	
74	TOTAL OTHER CUSTOMER O&M		<u>38,115</u>	<u>29,471</u>	<u>3,246</u>	<u>4,381</u>	<u>469</u>	<u>203</u>	<u>345</u>		
75											
76	<u>PLUS: ADMIN &amp; GENERAL O&amp;M</u>										
77	Production	DEM	48,114	25,254	2,896	17,377	2,404	183	-	124	
78	Production	EGY	12,983	5,911	711	5,334	880	147	-	201	
79	Transmission	DEM	911	499	56	314	40	1	-	117	
80	Subtransmission	DEM	3,676	2,015	228	1,267	162	5	-	117	
81	Distribution Primary	DEM	13,157	7,843	768	4,185	191	170	-	105	
82	Distribution Secondary	DEM	7,674	5,235	534	1,841	-	63	-	106	
83	Distribution	CUST	11,421	6,247	964	756	185	2	3,267	607	
84	Other	CUST	16,189	14,415	1,089	592	58	36	-	311	
85	TOTAL ADMIN & GENERAL O&M		<u>114,124</u>	<u>67,420</u>	<u>7,246</u>	<u>31,666</u>	<u>3,919</u>	<u>606</u>	<u>3,267</u>		
86											
87	<u>EQUALS: O&amp;M EXP LESS FUEL &amp; POWER TRANS</u>										
88	Production	DEM	110,836	58,176	6,671	40,030	5,537	421	-		
89	Production	EGY	77,191	35,145	4,227	31,716	5,230	874	-		
90	Transmission	DEM	2,634	1,444	163	908	116	3	-		
91	Subtransmission	DEM	11,942	6,545	740	4,115	526	15	-		
92	Distribution Primary	DEM	43,390	25,866	2,534	13,801	630	560	-		
93	Distribution Secondary	DEM	18,750	12,793	1,305	4,498	-	155	-		
94	Distribution	CUST	27,909	15,265	2,355	1,848	452	5	7,984		
95	Other	CUST	54,304	43,886	4,335	4,974	527	239	345		
96											
97	TOTAL O&M EXPENSE (EXCL. FUEL & POWER TRANS.)		<u>346,958</u>	<u>199,120</u>	<u>22,329</u>	<u>101,889</u>	<u>13,018</u>	<u>2,272</u>	<u>8,329</u>		
98											
99	<u>EQUALS: O&amp;M EXP PLUS FUEL &amp; POWER TRANS</u>										
100	Production	DEM	110,836	58,176	6,671	40,030	5,537	421	-		
101	Production	EGY	84,806	38,612	4,644	34,844	5,746	960	-		
102	Transmission	DEM	2,634	1,444	163	908	116	3	-		
103	Subtransmission	DEM	11,942	6,545	740	4,115	526	15	-		
104	Distribution Primary	DEM	43,390	25,866	2,534	13,801	630	560	-		
105	Distribution Secondary	DEM	18,750	12,793	1,305	4,498	-	155	-		
106	Distribution	CUST	27,909	15,265	2,355	1,848	452	5	7,984		
107	Other	CUST	54,304	43,886	4,335	4,974	527	239	345		
108											
109	TOTAL O&M EXPENSE (INCL. FUEL & POWER TRANS.)		<u>354,573</u>	<u>202,587</u>	<u>22,746</u>	<u>105,018</u>	<u>13,534</u>	<u>2,358</u>	<u>8,329</u>		

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DEPRECIATION EXPENSE - DEPRE

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION DEPREC EXPENSE</u>										
2	Production Demand	DEM	73,224	38,434	4,407	26,446	3,658	278	-	124	
3	Production Energy	EGY	14,588	6,642	799	5,994	988	165	-	201	
4	TOTAL PRODUCTION DEPRE EXPENSE		87,812	45,076	5,206	32,440	4,647	443	-		
5											
6											
7	<u>TRANSMISSION DEPREC EXPENSE</u>										
8	Step-Up Substations	DEM	923	485	56	333	46	4	-	124	
9											
10	High-Volt Transmission	DEM	4,054	2,222	251	1,397	179	5	-	117	
11											
12	Subtransmission										
13	Substations	DEM	2,972	1,629	184	1,024	131	4	-	117	
14	Lines	DEM	5,703	3,126	354	1,965	251	7	-	117	
15	Subtransmission	SUBTOTAL	8,675	4,754	538	2,989	382	11	-		
16											
17	Step-Up Substations	DEM	923	485	56	333	46	4	-		
18	Hi-Volt Transmission	DEM	4,054	2,222	251	1,397	179	5	-		
19	Subtransmission	DEM	8,675	4,754	538	2,989	382	11	-		
20											
21	TOTAL TRANSMISSION DEPREC EXPENSE		13,652	7,461	845	4,720	607	20	-		

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DEPRECIATION EXPENSE - DEPRE

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
22	<u>DISTRIBUTION DEPREC EXPENSE</u>										
23	Substations	DEM	4,244	2,530	248	1,350	62	55	-	105	
24											
25	Poles Direct	CUST	890	-	-	-	-	-	890	310	
26	Poles Primary	DEM	8,030	4,787	469	2,554	117	104	-	105	
27	Poles Secondary	DEM	1,345	918	94	323	-	11	-	106	
28	TOTAL POLES		10,265	5,705	562	2,877	117	115	890		
29											
30	OH Lines Direct	CUST	155	-	-	-	-	-	155	310	
31	OH Lines Primary	DEM	5,684	3,388	332	1,808	83	73	-	105	
32	OH Lines Secondary	DEM	1,182	807	82	284	-	10	-	106	
33	TOTAL OH LINES		7,021	4,195	414	2,091	83	83	155		
34											
35	UG Lines Direct	CUST	-	-	-	-	-	-	-	310	
36	UG Lines Primary	DEM	7,983	4,759	466	2,539	116	103	-	105	
37	UG Lines Secondary	DEM	1,998	1,363	139	479	-	17	-	106	
38	TOTAL UG LINES		9,982	6,123	605	3,019	116	119	-		
39											
40	Transformers	DEM	15,733	10,734	1,095	3,775	-	130	-	106	
41											
42	Services	CUST	5,672	4,608	736	326	-	2	-	307	
43	Meters	CUST	4,580	3,355	489	671	64	1	-	308	
44	Interruptible Equipment	CUST	68	-	-	-	68	-	-	309	
45	Street Lighting	CUST	8,375	-	-	-	-	-	8,375	310	
46											
47	Total Distribution Expense										
48	Distribution Expense	DEM	46,200	29,286	2,924	13,111	377	502	-		
49	Distribution Expense	CUST	19,742	7,964	1,225	998	132	3	9,421		
50											
51	TOTAL DISTRIBUTION DEPREC EXPENSE		65,942	37,250	4,149	14,109	509	505	9,421		
52											
53											
54	<u>PROD. TRANS &amp; DIST DEPREC EXPENSE</u>										
55	Production	DEM	74,147	38,919	4,463	26,780	3,704	282	-		
56	Production	EGY	14,588	6,642	799	5,994	988	165	-		
57	Transmission	DEM	4,054	2,222	251	1,397	179	5	-		
58	Subtransmission	DEM	8,675	4,754	538	2,989	382	11	-		
59	Distribution Primary	DEM	25,941	15,464	1,515	8,251	377	335	-		
60	Distribution Secondary	DEM	20,259	13,822	1,410	4,860	-	167	-		
61	Distribution	CUST	19,742	7,964	1,225	998	132	3	9,421		
62	Other	CUST	-	-	-	-	-	-	-		
63											
64	TOTAL PROD. TRANS & DIST DEPREC EXP		167,406	89,787	10,200	51,269	5,762	968	9,421		

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DEPRECIATION EXPENSE - DEPRE

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
65	<u>PLUS: COMMUNICATION EQP DEPREC EXP</u>									
66	Production	DEM	1,120	588	67	405	56	4	-	124
67	Production	EGY	347	158	19	143	24	4	-	201
68	Transmission	DEM	141	77	9	49	6	0	-	117
69	Subtransmission	DEM	93	51	6	32	4	0	-	117
70	Distribution Primary	DEM	622	371	36	198	9	8	-	105
71	Distribution Secondary	DEM	372	254	26	89	-	3	-	106
72	Distribution	CUST	249	112	18	12	2	0	105	907
73	Other	CUST	440	392	30	16	2	1	-	311
74										
75	TOTAL COMMUNICATION EQP DEPREC EXP	SUBTOTAL	3,384	2,003	210	943	102	21	105	
76										
77	<u>PLUS: TRANSPORTATION EQP DEPREC EXP</u>									
78	Production	DEM	-	-	-	-	-	-	-	124
79	Production	EGY	-	-	-	-	-	-	-	201
80	Transmission	DEM	-	-	-	-	-	-	-	117
81	Subtransmission	DEM	-	-	-	-	-	-	-	117
82	Distribution Primary	DEM	-	-	-	-	-	-	-	105
83	Distribution Secondary	DEM	-	-	-	-	-	-	-	106
84	Distribution	CUST	-	-	-	-	-	-	-	907
85	Other	CUST	-	-	-	-	-	-	-	311
86										
87	TOTAL TRANSPORTATION EQP DEPREC EXP	SUBTOTAL	-	-	-	-	-	-	-	
88										
89	<u>PLUS: GENERAL &amp; INTANGIBLE DEPREC EXP</u>									
90	Production	DEM	6,273	3,293	378	2,266	313	24	-	124
91	Production	EGY	2,290	1,043	125	941	155	26	-	201
92	Transmission	DEM	79	43	5	27	3	0	-	117
93	Subtransmission	DEM	403	221	25	139	18	1	-	117
94	Distribution Primary	DEM	1,733	1,033	101	551	25	22	-	105
95	Distribution Secondary	DEM	929	634	65	223	-	8	-	106
96	Distribution	CUST	1,638	740	115	78	13	0	690	907
97	Other	CUST	2,894	2,576	195	106	10	6	-	311
98										
99	TOTAL GENERAL & INTANGIBLE DEPREC EXP	SUBTOTAL	16,239	9,583	1,009	4,331	539	87	690	
100										
101	<u>EQUALS: DEPRECIATION EXPENSE</u>									
102	Production	DEM	81,541	42,799	4,908	29,450	4,074	310	-	
103	Production	EGY	17,226	7,843	943	7,077	1,167	195	-	
104	Transmission	DEM	4,274	2,343	265	1,473	188	6	-	
105	Subtransmission	DEM	9,170	5,026	569	3,160	404	12	-	
106	Distribution Primary	DEM	28,297	16,869	1,652	9,000	411	365	-	
107	Distribution Secondary	DEM	21,560	14,709	1,500	5,172	-	178	-	
108	Distribution	CUST	21,628	8,816	1,358	1,088	147	3	10,216	
109	Other	CUST	3,333	2,968	224	122	12	7	-	
110										
111	TOTAL DEPRECIATION EXPENSE		187,029	101,373	11,419	56,543	6,403	1,075	10,216	

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

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TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PAYROLL TAXES</u>									
2	Production	DEM	3,984	2,091	240	1,439	199	15	-	124
3	Production	EGY	1,453	662	80	597	98	16	-	201
4	Transmission	DEM	50	28	3	17	2	0	-	117
5	Subtransmission	DEM	256	140	16	88	11	0	-	117
6	Distribution Primary	DEM	1,101	656	64	350	16	14	-	105
7	Distribution Secondary	DEM	590	403	41	142	-	5	-	106
8	Distribution	CUST	1,040	470	73	50	8	0	438	907
9	Other	CUST	1,841	1,639	124	67	7	4	-	311
10	TOTAL PAYROLL TAXES		10,315	6,088	641	2,750	342	55	438	
11										
12	<u>PLUS: PROPERTY TAXES</u>									
13	Production	DEM	23,283	12,221	1,401	8,409	1,163	88	-	124
14	Production	EGY	1,838	837	101	755	125	21	-	201
15	Transmission	DEM	1,113	610	69	383	49	1	-	117
16	Subtransmission	DEM	2,458	1,347	152	847	108	3	-	117
17	Distribution Primary	DEM	7,187	4,285	420	2,286	104	93	-	105
18	Distribution Secondary	DEM	4,520	3,084	314	1,084	-	37	-	106
19	Distribution	CUST	3,834	1,733	270	183	31	1	1,616	907
20	Other	CUST	280	249	19	10	1	1	-	311
21	TOTAL PROPERTY TAXES	TOTAL	44,513	24,365	2,747	13,959	1,581	245	1,616	
22										
23	<u>PLUS: FUTURE USE</u>									
24	Production	DEM	-	-	-	-	-	-	-	124
25	Production	EGY	-	-	-	-	-	-	-	201
26	Transmission	DEM	-	-	-	-	-	-	-	117
27	Subtransmission	DEM	-	-	-	-	-	-	-	117
28	Distribution Primary	DEM	-	-	-	-	-	-	-	105
29	Distribution Secondary	DEM	-	-	-	-	-	-	-	106
30	Distribution	CUST	-	-	-	-	-	-	-	907
31	Other	CUST	-	-	-	-	-	-	-	311
32	FUTURE USE		-	-	-	-	-	-	-	
33										
34	<u>PLUS: OTHER TAXES</u>									
35	Production	DEM	116	61	7	42	6	0	-	124
36	Production	EGY	14	6	1	6	1	0	-	201
37	Transmission	DEM	6	3	0	2	0	0	-	117
38	Subtransmission	DEM	13	7	1	5	1	0	-	117
39	Distribution Primary	DEM	33	20	2	10	0	0	-	105
40	Distribution Secondary	DEM	19	13	1	5	-	0	-	106
41	Distribution	CUST	17	8	1	1	0	0	7	907
42	Other	CUST	1	1	0	0	0	0	-	311
43	TOTAL OTHER TAXES		219	119	13	70	8	1	7	

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080317-EI  
 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

TAXES OTHER THAN INCOME TAXES - TXOTH

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
44	<u>EQUALS: NON-REVENUE TAXES</u>									
45	Production	DEM	27,383	14,373	1,648	9,890	1,368	104	-	
46	Production	EGY	3,305	1,505	181	1,358	224	37	-	
47	Transmission	DEM	1,169	641	72	403	51	2	-	
48	Subtransmission	DEM	2,727	1,494	169	940	120	4	-	
49	Distribution Primary	DEM	8,321	4,960	486	2,647	121	107	-	
50	Distribution Secondary	DEM	5,130	3,500	357	1,231	-	42	-	
51	Distribution	CUST	4,891	2,211	345	234	40	1	2,061	
52	Other	CUST	2,121	1,889	143	78	8	5	-	
53	TOTAL NON-REVENUE TAXES		55,047	30,573	3,401	16,779	1,932	302	2,061	
54										
55										
56	<u>REGULATORY ASSESSMENT FEE</u>									
57	Production	DEM	388	204	23	140	19	1	-	124
58	Production	EGY	46	21	3	19	3	1	-	204
59	Transmission	DEM	23	12	1	8	1	0	-	117
60	Subtransmission	DEM	52	28	3	18	2	0	-	117
61	Distribution Primary	DEM	107	64	6	34	2	1	-	105
62	Distribution Secondary	DEM	62	43	4	15	-	1	-	106
63	Distribution	CUST	54	25	4	3	0	0	23	907
64	Other	CUST	4	3	0	0	0	0	-	311
65	TOTAL REGULATORY ASSESSMENT FEE		736	400	45	237	28	4	23	
66										
67										
68	<u>EQUALS: TAXES OTHER THAN INCOME</u>									
69	Production	DEM	27,771	14,577	1,672	10,030	1,387	105	-	
70	Production	EGY	3,351	1,526	184	1,377	227	38	-	
71	Transmission	DEM	1,192	653	74	411	52	2	-	
72	Subtransmission	DEM	2,779	1,523	172	958	122	4	-	
73	Distribution Primary	DEM	8,428	5,024	492	2,681	122	109	-	
74	Distribution Secondary	DEM	5,192	3,542	361	1,246	-	43	-	
75	Distribution	CUST	4,945	2,235	348	237	40	1	2,084	
76	Other	CUST	2,125	1,892	143	78	8	5	-	
77										
78	TOTAL TAXES OTHER THAN INCOME		55,783	30,972	3,446	17,016	1,959	306	2,084	

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TAMPA ELECTRIC COMPANY  
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 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

This section performs the  
 derivation of Operating Income  
 Federal Tax Rate = 0.35  
 Fl State Tax Rate = 0.055

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>First Step: Derivation of Operating Income</u>									
2										
3	<u>TOTAL OPERATING REVENUES</u>									
4	Sales Revenue (incl. Transmission Firm Whsl)	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265	
5	Production	DEM	1,040	546	63	376	52	4	-	
6	Production	EGY	3,195	1,455	175	1,313	217	36	-	
7	Transmission	DEM	569	312	35	196	25	1	-	
8	Subtransmission	DEM	153	84	9	53	7	0	-	
9	Distribution Primary	DEM	9,458	5,638	552	3,008	137	122	-	
10	Distribution Secondary	DEM	203	139	14	49	-	2	-	
11	Distribution	CUST	41	18	3	2	0	0	17	
12	Other	CUST	12,848	10,977	1,504	362	5	1	-	
13	<u>TOTAL OPERATING REVENUES</u>		<u>865,359</u>	<u>473,981</u>	<u>56,325</u>	<u>271,564</u>	<u>22,358</u>	<u>4,848</u>	<u>36,283</u>	
14										
15	<u>LESS: O&amp;M EXPENSE</u>									
16	Production	DEM	110,836	58,176	6,671	40,030	5,537	421	-	
17	Production	EGY	77,191	35,145	4,227	31,716	5,230	874	-	
18	Transmission	DEM	2,634	1,444	163	908	116	3	-	
19	Subtransmission	DEM	11,942	6,545	740	4,115	526	15	-	
20	Distribution Primary	DEM	43,390	25,866	2,534	13,801	630	560	-	
21	Distribution Secondary	DEM	18,750	12,793	1,305	4,498	-	155	-	
22	Distribution	CUST	27,909	15,265	2,355	1,848	452	5	7,984	
23	Other	CUST	54,304	43,886	4,335	4,974	527	239	345	
24	<u>TOTAL O&amp;M EXPENSE</u>		<u>346,958</u>	<u>199,120</u>	<u>22,329</u>	<u>101,889</u>	<u>13,018</u>	<u>2,272</u>	<u>8,329</u>	
25										
26	<u>LESS: FUEL &amp; POWER TRANSACTIONS</u>									
27	Production Demand	DEM	-	-	-	-	-	-	-	
28	Production Energy	EGY	7,615	3,467	417	3,129	516	86	-	
29	<u>TOTAL FUEL &amp; POWER TRANSACTIONS</u>		<u>7,615</u>	<u>3,467</u>	<u>417</u>	<u>3,129</u>	<u>516</u>	<u>86</u>	<u>-</u>	
30										
31	<u>LESS: DEPRECIATION EXPENSE</u>									
32	Production	DEM	81,541	42,799	4,908	29,450	4,074	310	-	
33	Production	EGY	17,226	7,843	943	7,077	1,167	195	-	
34	Transmission	DEM	4,274	2,343	265	1,473	188	6	-	
35	Subtransmission	DEM	9,170	5,026	569	3,160	404	12	-	
36	Distribution Primary	DEM	28,297	16,869	1,652	9,000	411	365	-	
37	Distribution Secondary	DEM	21,560	14,709	1,500	5,172	-	178	-	
38	Distribution	CUST	21,628	8,816	1,358	1,088	147	3	10,216	
39	Other	CUST	3,333	2,968	224	122	12	7	-	
40	<u>TOTAL DEPRECIATION EXPENSE</u>		<u>187,029</u>	<u>101,373</u>	<u>11,419</u>	<u>56,543</u>	<u>6,403</u>	<u>1,075</u>	<u>10,216</u>	

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

The next section performs the Adjust to Oper Income for  
 Permanent & Timing Differences and Interest Expense

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
41	<u>LESS: AMORTIZATION EXPENSE</u>									
42	Production	DEM	-	-	-	-	-	-	-	
43	Production	EGY	-	-	-	-	-	-	-	
44	Transmission	DEM	-	-	-	-	-	-	-	
45	Subtransmission	DEM	-	-	-	-	-	-	-	
46	Distribution Primary	DEM	-	-	-	-	-	-	-	
47	Distribution Secondary	DEM	-	-	-	-	-	-	-	
48	Distribution	CUST	-	-	-	-	-	-	-	
49	Other	CUST	-	-	-	-	-	-	-	
50	TOTAL AMORTIZATION EXPENSE		-	-	-	-	-	-	-	
51	<u>LESS: TAXES OTHER THAN INCOME</u>									
53	Production	DEM	27,771	14,577	1,672	10,030	1,387	105	-	
54	Production	EGY	3,351	1,526	184	1,377	227	38	-	
55	Transmission	DEM	1,192	553	74	411	52	2	-	
56	Subtransmission	DEM	2,779	1,523	172	958	122	4	-	
57	Distribution Primary	DEM	8,428	5,024	492	2,681	122	109	-	
58	Distribution Secondary	DEM	5,192	3,542	361	1,246	-	43	-	
59	Distribution	CUST	4,945	2,235	348	237	40	1	2,084	
60	Other	CUST	2,125	1,892	143	78	8	5	-	
61	TOTAL TAXES OTHER THAN INCOME		55,783	30,972	3,446	17,016	1,959	306	2,084	
62	<u>LESS: LOSS ON DISPOSITION &amp; MISC</u>									
64	Production	DEM	(808)	(424)	(49)	(292)	(40)	(3)	-	124
65	Production	EGY	(64)	(29)	(3)	(26)	(4)	(1)	-	201
66	Transmission	DEM	(36)	(20)	(2)	(13)	(2)	(0)	-	117
67	Subtransmission	DEM	(80)	(44)	(5)	(28)	(4)	(0)	-	117
68	Distribution Primary	DEM	(247)	(147)	(14)	(79)	(4)	(3)	-	105
69	Distribution Secondary	DEM	(157)	(107)	(11)	(38)	-	(1)	-	106
70	Distribution	CUST	(133)	(60)	(9)	(6)	(1)	(0)	(56)	907
71	Other	CUST	(10)	(9)	(1)	(0)	(0)	(0)	-	311
72	TOTAL OTHER EXPENSES		(1,534)	(840)	(95)	(481)	(54)	(8)	(58)	
73	<u>EQUALS: OPERATING INCOME</u>									
74	Sales	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265	
76	Production	DEM	(218,300)	(114,582)	(13,140)	(78,843)	(10,906)	(829)	-	
77	Production	EGY	(102,124)	(46,497)	(5,592)	(41,960)	(6,919)	(1,156)	-	
78	Transmission	DEM	(7,495)	(4,108)	(465)	(2,583)	(330)	(10)	-	
79	Subtransmission	DEM	(23,656)	(12,966)	(1,467)	(8,153)	(1,042)	(31)	-	
80	Distribution Primary	DEM	(70,410)	(41,973)	(4,111)	(22,395)	(1,023)	(908)	-	
81	Distribution Secondary	DEM	(45,142)	(30,798)	(3,141)	(10,830)	-	(373)	-	
82	Distribution	CUST	(54,309)	(26,238)	(4,049)	(3,164)	(638)	(9)	(20,211)	
83	Other	CUST	(46,905)	(37,760)	(3,198)	(4,811)	(541)	(250)	(345)	
84	TOTAL OPERATING INCOME		269,509	139,888	18,809	93,469	517	1,118	15,709	
85	<u>NEXT STEP: ADJUSTMENTS TO OPER INCOME FOR PERMANENT &amp; TIMING DIFFERENCES AND INTEREST EXPENSE</u>									
86	<u>PLUS: PRODUCTION GROUP ITEMS</u>									
88	Production	DEM	(22,014)	(11,555)	(1,325)	(7,951)	(1,100)	(84)	-	124
90	Production	EGY	88,351	40,226	4,838	36,301	5,986	1,000	-	201
91	TOTAL PRODUCTION GROUP ITEMS		66,337	28,671	3,513	28,350	4,886	917	-	

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TAMPA ELECTRIC COMPANY  
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 STEP 1 RATE INCREASE  
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INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
92	<u>PLUS: PLANT GROUP ITEMS</u>									
93	Production	DEM	(16,324)	(8,568)	(983)	(5,896)	(816)	(62)	-	124
94	Production	EGY	(1,287)	(586)	(70)	(529)	(87)	(15)	-	201
95	Transmission	DEM	(734)	(402)	(45)	(253)	(32)	(1)	-	117
96	Subtransmission	DEM	(1,619)	(887)	(100)	(558)	(71)	(2)	-	117
97	Distribution Primary	DEM	(4,989)	(2,974)	(291)	(1,587)	(72)	(64)	-	105
98	Distribution Secondary	DEM	(3,171)	(2,164)	(221)	(761)	-	(26)	-	106
99	Distribution	CUST	(2,690)	(1,216)	(190)	(129)	(22)	(0)	(1,134)	907
100	Other	CUST	(196)	(175)	(13)	(7)	(1)	(0)	-	311
101	TOTAL PLANT GROUP ITEMS		(31,011)	(16,972)	(1,914)	(9,719)	(1,101)	(171)	(1,134)	
102										
103	<u>PLUS: TAX DEPREC OVER BOOK</u>									
104	Production	DEM	-	-	-	-	-	-	-	124
105	Production	EGY	-	-	-	-	-	-	-	201
106	Transmission	DEM	-	-	-	-	-	-	-	117
107	Subtransmission	DEM	-	-	-	-	-	-	-	117
108	Distribution Primary	DEM	-	-	-	-	-	-	-	105
109	Distribution Secondary	DEM	-	-	-	-	-	-	-	106
110	Distribution	CUST	-	-	-	-	-	-	-	907
111	Other	CUST	-	-	-	-	-	-	-	311
112	TOTAL TAX DEPREC OVER BOOK		-	-	-	-	-	-	-	
113										
114	<u>PLUS: INTEREST EXPENSE</u>									
115	Production	DEM	(51,004)	(26,771)	(3,070)	(18,421)	(2,548)	(194)	-	124
116	Production	EGY	(6,068)	(2,763)	(332)	(2,493)	(411)	(69)	-	201
117	Transmission	DEM	(2,558)	(1,402)	(159)	(881)	(113)	(3)	-	117
118	Subtransmission	DEM	(5,831)	(3,196)	(362)	(2,009)	(257)	(8)	-	117
119	Distribution Primary	DEM	(14,541)	(8,668)	(849)	(4,625)	(211)	(188)	-	105
120	Distribution Secondary	DEM	(8,507)	(5,804)	(592)	(2,041)	-	(70)	-	106
121	Distribution	CUST	(7,392)	(3,341)	(521)	(354)	(60)	(1)	(3,115)	907
122	Other	CUST	(536)	(477)	(36)	(20)	(2)	(1)	-	311
123	TOTAL INTEREST EXPENSE		(96,436)	(52,422)	(5,920)	(30,844)	(3,802)	(533)	(3,115)	
124										
125	<u>PLUS: OTHER ADJUSTMENTS</u>									
126	Production	DEM	3,558	1,867	214	1,285	178	14	-	124
127	Production	EGY	255	116	14	105	17	3	-	201
128	Transmission	DEM	159	87	10	55	7	0	-	117
129	Subtransmission	DEM	355	194	22	122	16	0	-	117
130	Distribution Primary	DEM	1,075	641	63	342	16	14	-	105
131	Distribution Secondary	DEM	690	470	48	165	-	6	-	106
132	Distribution	CUST	573	259	40	27	5	0	241	907
133	Other	CUST	-	-	-	-	-	-	-	311
134	TOTAL OTHER ADJUSTMENTS		6,663	3,635	411	2,101	238	37	241	

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

The next section performs the Calculation of  
 Florida Income Taxes Payable After Deductions

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
135	<u>SUBTOTAL: ADJUSTMENTS TO OPERATING INCOME</u>									
136	Production	DEM	(85,785)	(45,027)	(5,163)	(30,983)	(4,286)	(326)	-	
137	Production	EGY	81,252	36,994	4,449	33,384	5,505	920	-	
138	Transmission	DEM	(3,133)	(1,717)	(194)	(1,080)	(138)	(4)	-	
139	Subtransmission	DEM	(7,095)	(3,889)	(440)	(2,445)	(312)	(9)	-	
140	Distribution Primary	DEM	(18,456)	(11,002)	(1,078)	(5,870)	(268)	(238)	-	
141	Distribution Secondary	DEM	(10,989)	(7,497)	(765)	(2,636)	-	(91)	-	
142	Distribution	CUST	(9,509)	(4,298)	(670)	(455)	(77)	(2)	(4,007)	
143	Other	CUST	(732)	(651)	(49)	(27)	(3)	(2)	-	
144	TOTAL ADJUSTMENTS TO OPERATING INCOME		(54,447)	(37,088)	(3,910)	(10,112)	421	249	(4,007)	
145										
146										
147	<u>NEXT STEP: CALCULATION OF FLORIDA INCOME TAXES PAYABLE AFTER DEDUCTIONS</u>									
148										
149										
150	<u>EQUALS: OPERATING INCOME PLUS DEDUCTIONS</u>									
151	Sales	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265	
152	Production	DEM	(304,085)	(159,610)	(18,303)	(109,826)	(15,192)	(1,155)	-	
153	Production	EGY	(20,873)	(9,503)	(1,143)	(8,576)	(1,414)	(236)	-	
154	Transmission	DEM	(10,627)	(5,825)	(659)	(3,662)	(468)	(14)	-	
155	Subtransmission	DEM	(30,753)	(16,855)	(1,907)	(10,598)	(1,354)	(40)	-	
156	Distribution Primary	DEM	(88,866)	(52,975)	(5,189)	(28,265)	(1,291)	(1,146)	-	
157	Distribution Secondary	DEM	(56,130)	(38,296)	(3,905)	(13,466)	-	(464)	-	
158	Distribution	CUST	(63,818)	(30,537)	(4,719)	(3,619)	(715)	(10)	(24,219)	
159	Other	CUST	(47,836)	(38,412)	(3,247)	(4,838)	(544)	(251)	(345)	
160	TOTAL OPERATING INC PLUS DEDUCT		215,062	102,800	14,899	83,357	938	1,367	11,702	
161										
162	<u>PLUS: FLORIDA INCOME ADJUSTMENTS</u>									
163	Production	DEM	5,413	2,841	326	1,955	270	21	-	
164	Production	EGY	644	293	35	265	44	7	-	
165	Transmission	DEM	271	149	17	94	12	0	-	
166	Subtransmission	DEM	619	339	38	213	27	1	-	
167	Distribution Primary	DEM	1,543	920	90	491	22	20	-	
168	Distribution Secondary	DEM	903	616	63	217	-	7	-	
169	Distribution	CUST	784	355	55	38	6	0	331	
170	Other	CUST	57	51	4	2	0	0	-	
171	TOTAL FLORIDA INCOME ADJUSTMENTS		10,234	5,563	628	3,273	382	57	331	

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TAMPA ELECTRIC COMPANY  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

The next section performs the Calculation of Federal  
 Income Taxes Payable After Deduct & Before Tax Adj's

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
172	<u>EQUALS: FLORIDA TAXABLE INCOME</u>								
173	Sales	REV	837,851	454,812	53,970	266,206	21,915	4,683	36,265
174	Production	DEM	(298,672)	(156,769)	(17,977)	(107,871)	(14,922)	(1,134)	-
175	Production	EGY	(20,229)	(9,210)	(1,108)	(8,311)	(1,371)	(229)	-
176	Transmission	DEM	(10,356)	(5,676)	(642)	(3,569)	(456)	(13)	-
177	Subtransmission	DEM	(30,134)	(16,516)	(1,868)	(10,384)	(1,327)	(39)	-
178	Distribution Primary	DEM	(87,322)	(52,055)	(5,099)	(27,774)	(1,268)	(1,126)	-
179	Distribution Secondary	DEM	(55,228)	(37,880)	(3,842)	(13,249)	-	(456)	-
180	Distribution	CUST	(63,034)	(30,182)	(4,663)	(3,582)	(709)	(10)	(23,888)
181	Other	CUST	(47,580)	(38,361)	(3,243)	(4,836)	(543)	(251)	(345)
182	TOTAL FLORIDA TAXABLE INCOME		225,296	108,363	15,527	86,630	1,320	1,424	12,032
183									
184	<u>RESULTS: FLORIDA INCOME TAX @ 0.055</u>								
185	Sales	REV	46,082	25,015	2,968	14,641	1,205	258	1,995
186	Production	DEM	(16,427)	(8,622)	(989)	(5,933)	(821)	(62)	-
187	Production	EGY	(1,113)	(507)	(61)	(457)	(75)	(13)	-
188	Transmission	DEM	(570)	(312)	(35)	(196)	(25)	(1)	-
189	Subtransmission	DEM	(1,657)	(908)	(103)	(571)	(73)	(2)	-
190	Distribution Primary	DEM	(4,803)	(2,863)	(280)	(1,528)	(70)	(62)	-
191	Distribution Secondary	DEM	(3,038)	(2,072)	(211)	(729)	-	(25)	-
192	Distribution	CUST	(3,467)	(1,660)	(256)	(197)	(39)	(1)	(1,314)
193	Other	CUST	(2,617)	(2,110)	(178)	(266)	(30)	(14)	(19)
194	TOTAL FLORIDA INCOME TAX		12,391	5,960	854	4,765	73	78	662
195									
196									
197	<u>NEXT STEP: CALCULATION OF FEDERAL INCOME TAXES PAYABLE AFTER DEDUCTIONS AND BEFORE TAX ADJUSTMENTS</u>								
198									
199									
200	<u>OPERATING INCOME AFTER FLORIDA TAX</u>								
201	Sales	REV	791,770	429,797	51,002	251,565	20,710	4,425	34,271
202	Production	DEM	(287,658)	(150,987)	(17,314)	(103,893)	(14,371)	(1,092)	-
203	Production	EGY	(19,760)	(8,997)	(1,082)	(8,119)	(1,339)	(224)	-
204	Transmission	DEM	(10,058)	(5,512)	(624)	(3,466)	(443)	(13)	-
205	Subtransmission	DEM	(29,096)	(15,947)	(1,804)	(10,026)	(1,281)	(38)	-
206	Distribution Primary	DEM	(84,063)	(50,112)	(4,909)	(26,737)	(1,221)	(1,084)	-
207	Distribution Secondary	DEM	(53,093)	(36,223)	(3,694)	(12,737)	-	(439)	-
208	Distribution	CUST	(60,352)	(28,877)	(4,462)	(3,422)	(676)	(10)	(22,905)
209	Other	CUST	(45,020)	(36,302)	(3,068)	(4,572)	(514)	(238)	(326)
210	TOTAL OPER INC AFTER FLORIDA TAX		202,671	96,840	14,045	78,592	865	1,289	11,040

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
211	<u>PLUS: FEDERAL INCOME ADJUSTMENTS</u>									
212	Production	DEM	-	-	-	-	-	-	124	
213	Production	EGY	-	-	-	-	-	-	201	
214	Transmission	DEM	-	-	-	-	-	-	117	
215	Subtransmission	DEM	-	-	-	-	-	-	117	
216	Distribution Primary	DEM	-	-	-	-	-	-	105	
217	Distribution Secondary	DEM	-	-	-	-	-	-	106	
218	Distribution	CUST	-	-	-	-	-	-	907	
219	Other	CUST	-	-	-	-	-	-	311	
220	TOTAL FEDERAL INCOME ADJUSTMENTS									
221			-	-	-	-	-	-		
222	<u>EQUALS: FEDERAL TAXABLE INCOME</u>									
223	Sales	REV	791,770	429,797	51,002	251,565	20,710	4,425	34,271	
224	Production	DEM	(287,658)	(150,987)	(17,314)	(103,893)	(14,371)	(1,092)	-	
225	Production	EGY	(19,760)	(8,997)	(1,082)	(8,119)	(1,339)	(224)	-	
226	Transmission	DEM	(10,058)	(5,512)	(624)	(3,466)	(443)	(13)	-	
227	Subtransmission	DEM	(29,096)	(15,947)	(1,804)	(10,026)	(1,281)	(38)	-	
228	Distribution Primary	DEM	(84,063)	(50,112)	(4,909)	(26,737)	(1,221)	(1,084)	-	
229	Distribution Secondary	DEM	(53,093)	(36,223)	(3,694)	(12,737)	-	(439)	-	
230	Distribution	CUST	(60,352)	(28,877)	(4,462)	(3,422)	(676)	(10)	(22,905)	
231	Other	CUST	(45,020)	(36,302)	(3,068)	(4,572)	(514)	(238)	(326)	
232	TOTAL FEDERAL TAXABLE INCOME									
233			202,671	96,840	14,045	78,592	865	1,289	11,040	
234	<u>RESULTS: FEDERAL INCOME TAX @ 0.35</u>									
235	Sales	REV	277,119	150,429	17,851	88,048	7,248	1,549	11,995	
236	Production	DEM	(100,680)	(52,846)	(6,060)	(36,362)	(5,030)	(382)	-	
237	Production	EGY	(6,916)	(3,149)	(379)	(2,842)	(469)	(78)	-	
238	Transmission	DEM	(3,520)	(1,929)	(218)	(1,213)	(155)	(5)	-	
239	Subtransmission	DEM	(10,184)	(5,581)	(631)	(3,509)	(448)	(13)	-	
240	Distribution Primary	DEM	(29,422)	(17,539)	(1,718)	(9,358)	(427)	(379)	-	
241	Distribution Secondary	DEM	(18,583)	(12,678)	(1,293)	(4,458)	-	(153)	-	
242	Distribution	CUST	(21,123)	(10,107)	(1,562)	(1,198)	(237)	(3)	(8,017)	
243	Other	CUST	(15,757)	(12,706)	(1,074)	(1,600)	(180)	(83)	(114)	
244	TOTAL FEDERAL INCOME TAX									
			70,935	33,894	4,916	27,507	303	451	3,864	

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

The next section reflects Deferred Inc Taxes, ITC and Adj's to  
 State & Fed Taxes and then Totals All Income Taxes

INCOME TAXES - INCTX

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
245	<u>DEFERRED INCOME TAXES, ITC AND ADJUSTMENTS TO STATE &amp; FEDERAL TAXES</u>								
246									
247	<u>ADJUSTMENTS TO INCOME TAXES</u>								
248	Production	DEM	(15,248)	(8,003)	(918)	(5,507)	(762)	(58)	124
249	Production	EGY	(1,814)	(826)	(99)	(745)	(123)	(21)	201
250	Transmission	DEM	(765)	(419)	(47)	(264)	(34)	(1)	117
251	Subtransmission	DEM	(1,743)	(955)	(108)	(601)	(77)	(2)	117
252	Distribution Primary	DEM	(4,347)	(2,591)	(254)	(1,383)	(63)	(56)	105
253	Distribution Secondary	DEM	(2,543)	(1,735)	(177)	(610)	-	(21)	106
254	Distribution	CUST	(2,210)	(999)	(156)	(106)	(18)	(0)	907
255	Other	CUST	(160)	(143)	(11)	(6)	(1)	(0)	311
256	TOTAL ADJUSTMENT TO INCOME TAXES		<u>(28,829)</u>	<u>(15,671)</u>	<u>(1,770)</u>	<u>(9,221)</u>	<u>(1,077)</u>	<u>(159)</u>	<u>(931)</u>
257									
258									
259	<u>FINAL STEP: TOTALING OF ALL INCOME TAXES</u>								
260	(Florida Tax + Federal Tax + Adjustments)								
261									
262	<u>TOTAL INCOME TAXES</u>								
263	Sales	REV	323,201	175,444	20,819	102,689	8,454	1,806	13,989
264	Production	DEM	(132,355)	(69,471)	(7,967)	(47,802)	(6,612)	(503)	-
265	Production	EGY	(9,843)	(4,481)	(539)	(4,044)	(667)	(111)	-
266	Transmission	DEM	(4,854)	(2,661)	(301)	(1,673)	(214)	(6)	-
267	Subtransmission	DEM	(13,584)	(7,445)	(842)	(4,681)	(598)	(18)	-
268	Distribution Primary	DEM	(38,572)	(22,994)	(2,252)	(12,268)	(560)	(497)	-
269	Distribution Secondary	DEM	(24,163)	(16,486)	(1,681)	(5,797)	-	(200)	-
270	Distribution	CUST	(26,800)	(12,766)	(1,974)	(1,501)	(293)	(4)	(10,262)
271	Other	CUST	(18,534)	(14,958)	(1,263)	(1,872)	(210)	(97)	(133)
272									
273	TOTAL INCOME TAXES		<u>54,497</u>	<u>24,182</u>	<u>4,000</u>	<u>23,051</u>	<u>(701)</u>	<u>370</u>	<u>3,595</u>

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TAMPA ELECTRIC COMPANY  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PLANT IN SERVICE - PLTSVC

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION PLANT</u>									
2	Production Demand	DEM	2,399,303	1,259,359	144,415	866,550	119,868	9,111	-	124
3	Production Energy	EGY	460,138	209,501	25,196	189,056	31,176	5,209	-	201
4	TOTAL PRODUCTION PLANT		<u>2,859,441</u>	<u>1,468,860</u>	<u>169,611</u>	<u>1,055,606</u>	<u>151,044</u>	<u>14,320</u>	-	
5										
6										
7	<u>TRANSMISSION PLANT</u>									
8	Step-Up Substations	DEM	<u>36,958</u>	<u>19,399</u>	<u>2,225</u>	<u>13,348</u>	<u>1,846</u>	<u>140</u>	-	124
9										
10	High-Volt Substations & Lines	DEM	<u>118,867</u>	<u>65,149</u>	<u>7,370</u>	<u>40,962</u>	<u>5,234</u>	<u>153</u>	-	117
11										
12	Subtransmission									
13	Substations	DEM	121,362	66,516	7,525	41,821	5,343	157	-	117
14	Lines	DEM	149,891	82,152	9,293	51,652	6,599	193	-	117
15	Subtransmission	SUBTOTAL	<u>271,253</u>	<u>148,668</u>	<u>16,818</u>	<u>93,474</u>	<u>11,943</u>	<u>350</u>	-	
16										
17	Step-Up Substations	DEM	36,958	19,399	2,225	13,348	1,846	140	-	
18	Hi-Volt Transmission	DEM	118,867	65,149	7,370	40,962	5,234	153	-	
19	Subtransmission	DEM	<u>271,253</u>	<u>148,668</u>	<u>16,818</u>	<u>93,474</u>	<u>11,943</u>	<u>350</u>	-	
20										
21	TOTAL TRANSMISSION PLANT		<u>427,078</u>	<u>233,216</u>	<u>26,413</u>	<u>147,784</u>	<u>19,023</u>	<u>644</u>	-	

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PLANT IN SERVICE - PLTSVC

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
22	<u>DISTRIBUTION PLANT</u>										
23	Substations	DEM	178,042	106,136	10,396	56,628	2,586	2,296	-	105	
24											
25	Poles Direct	CUST	18,065	-	-	-	-	-	18,065	310	
26	Poles Primary	DEM	162,927	97,125	9,514	51,820	2,366	2,101	-	105	
27	Poles Secondary	DEM	27,291	18,620	1,899	6,547	-	225	-	106	
28	TOTAL POLES		208,284	115,745	11,413	58,368	2,366	2,326	18,065		
29											
30	OH Lines Direct	CUST	4,812	-	-	-	-	-	4,812	310	
31	OH Lines Primary	DEM	175,958	104,893	10,275	55,965	2,555	2,269	-	105	
32	OH Lines Secondary	DEM	36,603	24,973	2,547	8,781	-	302	-	106	
33	TOTAL OH LINES		217,373	129,866	12,821	64,746	2,555	2,571	4,812		
34											
35	UG Lines Direct	CUST	-	-	-	-	-	-	-	310	
36	UG Lines Primary	DEM	299,666	178,639	17,498	95,312	4,352	3,864	-	105	
37	UG Lines Secondary	DEM	75,009	51,176	5,219	17,995	-	620	-	106	
38	TOTAL UG LINES		374,675	229,816	22,717	113,307	4,352	4,484	-		
39											
40	Transformers	DEM	385,104	262,742	26,793	92,388	-	3,181	-	106	
41											
42	Services	CUST	176,476	143,370	22,895	10,156	-	54	-	307	
43	Meters	CUST	72,730	53,282	7,763	10,662	1,009	14	-	308	
44	Interruptible Equipment	CUST	2,520	-	-	-	2,520	-	-	309	
45	Street Lighting	CUST	160,478	-	-	-	-	-	160,478	310	
46											
47	Distribution Plant	DEM	1,340,600	844,306	84,140	385,437	11,859	14,858	-		
48	Distribution Plant	CUST	435,081	196,653	30,657	20,818	3,529	69	183,355		
49											
50	TOTAL DISTRIBUTION PLANT		1,775,681	1,040,958	114,798	406,255	15,388	14,927	183,355		
51											
52											
53	<u>PROD. TRANS. &amp; DIST PLANT</u>										
54	Production	DEM	2,436,261	1,278,758	146,640	879,898	121,715	9,251	-		
55	Production	EGY	460,138	209,501	25,196	189,056	31,176	5,209	-		
56	Transmission	DEM	118,867	65,149	7,370	40,962	5,234	153	-		
57	Subtransmission	DEM	271,253	148,668	16,818	93,474	11,943	350	-		
58	Distribution Primary	DEM	816,592	486,794	47,883	259,725	11,859	10,530	-		
59	Distribution Secondary	DEM	524,008	357,512	36,457	125,711	-	4,328	-		
60	Distribution	CUST	435,081	196,653	30,657	20,818	3,529	69	183,355		
61	Other	CUST	-	-	-	-	-	-	-		
62	TOTAL PROD, TRANS, & DIST PLANT		5,062,200	2,743,034	310,822	1,609,645	185,455	29,890	183,355		

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TAMPA ELECTRIC COMPANY  
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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PLANT IN SERVICE - PLTSVC

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
63	<u>PLUS: COMMUNICATION EQUIPMENT</u>									
64	Production	DEM	12,020	6,309	723	4,341	600	46	-	124
65	Production	EGY	3,726	1,696	204	1,531	252	42	-	201
66	Transmission	DEM	1,515	830	94	522	67	2	-	117
67	Subtransmission	DEM	995	545	62	343	44	1	-	117
68	Distribution Primary	DEM	6,678	3,981	390	2,124	97	86	-	105
69	Distribution Secondary	DEM	3,987	2,720	277	956	-	33	-	106
70	Distribution	CUST	2,667	1,205	188	128	22	0	1,124	907
71	Other	CUST	4,720	4,202	317	173	17	10	-	311
72	TOTAL COMMUNICATION EQUIPMENT	SUBTOTAL	36,306	21,490	2,256	10,118	1,099	221	1,124	
73										
74	<u>PLUS: TRANSPORTATION EQUIPMENT</u>									
75	Production	DEM	1,169	614	70	422	58	4	-	124
76	Production	EGY	426	194	23	175	29	5	-	201
77	Transmission	DEM	203	111	13	70	9	0	-	117
78	Subtransmission	DEM	1,032	565	64	355	45	1	-	117
79	Distribution Primary	DEM	4,625	2,757	270	1,471	67	60	-	105
80	Distribution Secondary	DEM	2,567	1,752	179	616	-	21	-	106
81	Distribution	CUST	4,690	2,120	330	224	38	1	1,977	907
82	Other	CUST	2,819	2,510	190	103	10	6	-	311
83	TOTAL TRANSPORTATION EQUIPMENT	SUBTOTAL	17,531	10,622	1,139	3,437	257	99	1,977	
84										
85	<u>PLUS: GENERAL &amp; INTANGIBLE</u>									
86	Production	DEM	56,705	29,764	3,413	20,480	2,833	215	-	124
87	Production	EGY	20,861	9,498	1,142	8,571	1,413	236	-	201
88	Transmission	DEM	2,247	1,232	139	774	99	3	-	117
89	Subtransmission	DEM	3,612	1,979	224	1,245	159	5	-	117
90	Distribution Primary	DEM	19,899	11,862	1,162	6,329	289	257	-	105
91	Distribution Secondary	DEM	8,331	5,684	580	1,999	-	69	-	106
92	Distribution	CUST	14,675	6,633	1,034	702	119	2	6,184	907
93	Other	CUST	25,791	22,964	1,734	944	92	57	-	311
94	TOTAL GENERAL & INTANGIBLE	SUBTOTAL	152,121	89,616	9,429	41,044	5,005	843	6,184	
95										
96	<u>EQUALS: PLANT IN SERVICE</u>									
97	Production	DEM	2,506,156	1,315,444	150,847	905,141	125,207	9,517	-	
98	Production	EGY	485,152	220,890	26,565	199,334	32,871	5,492	-	
99	Transmission	DEM	122,832	67,322	7,616	42,328	5,408	158	-	
100	Subtransmission	DEM	276,891	151,758	17,168	95,417	12,191	357	-	
101	Distribution Primary	DEM	847,794	505,394	49,505	269,649	12,312	10,933	-	
102	Distribution Secondary	DEM	538,892	367,667	37,493	129,282	-	4,451	-	
103	Distribution	CUST	457,112	206,611	32,210	21,872	3,707	72	192,640	
104	Other	CUST	33,330	29,677	2,241	1,220	119	73	-	
105										
106	TOTAL PLANT IN SERVICE		5,268,158	2,864,762	323,645	1,664,243	191,815	31,053	192,640	

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

PLANT HELD FOR FUTURE USE - PHFFU

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PLANT HELD FOR FUTURE USE</u>									
2	Production	DEM	1,910	1,002	115	690	95	7	-	124
3	Production	EGY	210	95	11	86	14	2	-	201
4	Transmission	DEM	8,075	4,426	501	2,783	356	10	-	117
5	Subtransmission	DEM	18,037	9,886	1,118	6,216	794	23	-	117
6	Distribution Primary	DEM	9,098	5,424	531	2,894	132	117	-	105
7	Distribution Secondary	DEM	-	-	-	-	-	-	-	106
8	Distribution	CUST	-	-	-	-	-	-	-	907
9	Other	CUST	-	-	-	-	-	-	-	311
10										
11	TOTAL PLANT HELD FOR FUTURE USE		37,330	20,833	2,277	12,668	1,391	161	-	

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PRODUCTION RESERVE</u>									
2	Production Demand	DEM	825,209	433,140	49,670	298,038	41,227	3,134	-	124
3	Production Energy	EGY	189,043	86,071	10,351	77,672	12,808	2,140	-	201
4	TOTAL PRODUCTION DEPRE RESERVE		1,014,252	519,211	60,021	375,710	54,036	5,274	-	
5										
6										
7	<u>TRANSMISSION RESERVE</u>									
8	Step-Up Substations	DEM	9,246	4,853	556	3,339	462	35	-	124
9										
10	High-Volt Transmission Lines	DEM	40,721	22,319	2,525	14,033	1,793	53	-	117
11										
12	Subtransmission									
13	Substations	DEM	29,741	16,301	1,844	10,249	1,309	38	-	117
14	Lines	DEM	54,636	29,945	3,387	18,827	2,406	70	-	117
15	Subtransmission	SUBTOTAL	84,377	46,245	5,231	29,076	3,715	109	-	
16										
17	Step-Up Substations	DEM	9,246	4,853	556	3,339	462	35	-	
18	Hi-Volt Transmission	DEM	40,721	22,319	2,525	14,033	1,793	53	-	
19	Subtransmission	DEM	84,377	46,245	5,231	29,076	3,715	109	-	
20										
21	TOTAL TRANSMISSION DEPRE RESERVE	TOTAL TRAI	134,344	73,417	8,313	46,448	5,970	196	-	

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ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
22	<u>DISTRIBUTION RESERVE</u>										
23	Substations	DEM	51,685	30,811	3,018	16,439	751	667	-	105	
24											
25	Poles Direct	CUST	9,216	-	-	-	-	-	9,216	310	
26	Poles Primary	DEM	83,116	49,548	4,853	26,436	1,207	1,072	-	105	
27	Poles Secondary	DEM	13,922	9,499	969	3,340	-	115	-	106	
28	TOTAL POLES		106,254	59,046	5,822	29,776	1,207	1,187	9,216		
29											
30	OH Lines Direct	CUST	2,422	-	-	-	-	-	2,422	310	
31	OH Lines Primary	DEM	88,573	52,801	5,172	28,172	1,286	1,142	-	105	
32	OH Lines Secondary	DEM	18,425	12,571	1,282	4,420	-	152	-	106	
33	TOTAL OH LINES		109,421	65,372	6,454	32,592	1,286	1,294	2,422		
34											
35	UG Lines Direct	CUST	-	-	-	-	-	-	-	310	
36	UG Lines Primary	DEM	82,769	49,341	4,833	26,325	1,202	1,067	-	105	
37	UG Lines Secondary	DEM	20,718	14,135	1,441	4,970	-	171	-	106	
38	TOTAL UG LINES		103,486	63,476	6,275	31,296	1,202	1,238	-		
39											
40	Transformers	DEM	163,776	111,738	11,394	39,290	-	1,353	-	106	
41											
42	Services	CUST	66,147	53,738	8,581	3,807	-	20	-	307	
43	Dist Meters	CUST	22,847	16,738	2,439	3,349	317	5	-	308	
44	Interruptible Equipment	CUST	889	-	-	-	889	-	-	309	
45	Street Lighting	CUST	72,499	-	-	-	-	-	72,499	310	
46											
47	Distribution Reserve	DEM	522,985	330,444	32,963	149,393	4,446	5,739	-		
48	Distribution Reserve	CUST	174,021	70,476	11,020	7,156	1,206	25	84,137		
49											
50	TOTAL DISTRIBUTION DEPRE RESERVE		697,005	400,920	43,983	156,549	5,652	5,764	84,137		
51											
52											
53	<u>PROD. TRANS. &amp; DIST RESERVE</u>										
54	Production	DEM	834,454	437,993	50,226	301,378	41,689	3,169	-		
55	Production	EGY	189,043	86,071	10,351	77,672	12,808	2,140	-		
56	Transmission	DEM	40,721	22,319	2,525	14,033	1,793	53	-		
57	Subtransmission	DEM	84,377	46,245	5,231	29,076	3,715	109	-		
58	Distribution Primary	DEM	306,143	182,501	17,877	97,372	4,446	3,948	-		
59	Distribution Secondary	DEM	216,842	147,943	15,086	52,021	-	1,791	-		
60	Distribution	CUST	174,021	70,476	11,020	7,156	1,206	25	84,137		
61	Other	CUST	-	-	-	-	-	-	-		
62											
63	TOTAL PROD, TRANS, & DIST DEPRE RESERVE SUBTOTAL		1,845,601	993,548	112,317	578,707	65,658	11,234	84,137		

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

ACCUMULATED RESERVE FOR DEPRECIATION - ACCDPR

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
64	<u>PLUS: COMMUNICATION EQUIPMENT</u>										
65	Production	DEM	6,128	3,217	369	2,213	306	23	-	124	
66	Production	EGY	1,900	865	104	781	129	22	-	201	
67	Transmission	DEM	772	423	48	266	34	1	-	117	
68	Subtransmission	DEM	507	278	31	175	22	1	-	117	
69	Distribution Primary	DEM	3,405	2,030	199	1,083	49	44	-	105	
70	Distribution Secondary	DEM	2,033	1,387	141	488	-	17	-	106	
71	Distribution	CUST	1,360	615	96	65	11	0	573	907	
72	Other	CUST	2,406	2,143	162	88	9	5	-	311	
73	TOTAL COMM EQUIP DEPRE RESERVE	SUBTOTAL	18,511	10,957	1,150	5,159	560	113	573		
74	<u>PLUS: TRANSPORTATION EQUIPMENT</u>										
75	Production	DEM	434	228	26	157	22	2	-	124	
76	Production	EGY	158	72	9	65	11	2	-	201	
77	Transmission	DEM	87	48	5	30	4	0	-	117	
78	Subtransmission	DEM	441	242	27	152	19	1	-	117	
79	Distribution Primary	DEM	1,978	1,179	116	629	29	28	-	105	
80	Distribution Secondary	DEM	1,098	749	76	263	-	9	-	106	
81	Distribution	CUST	2,006	907	141	96	16	0	845	907	
82	Other	CUST	1,206	1,074	81	44	4	3	-	311	
83	TOTAL TRANSP EQUIP DEPRE RESERVE	SUBTOTAL	7,408	4,498	482	1,436	105	42	845		
84	<u>PLUS: GENERAL &amp; INTANGIBLE</u>										
85	Production	DEM	21,944	11,518	1,321	7,926	1,096	83	-	124	
86	Production	EGY	8,028	3,655	440	3,298	544	91	-	201	
87	Transmission	DEM	474	260	29	163	21	1	-	117	
88	Subtransmission	DEM	1,405	770	87	484	62	2	-	117	
89	Distribution Primary	DEM	6,608	3,939	386	2,102	96	85	-	105	
90	Distribution Secondary	DEM	3,241	2,211	225	778	-	27	-	106	
91	Distribution	CUST	5,712	2,582	403	273	46	1	2,407	907	
92	Other	CUST	10,107	9,000	680	370	36	22	-	311	
93	TOTAL GENERAL & INTANGIBLE	SUBTOTAL	57,520	33,935	3,570	15,394	1,901	312	2,407		
94	<u>EQUALS: DEPRECIATION RESERVE</u>										
95	Production	DEM	862,960	452,955	51,942	311,673	43,113	3,277	-		
96	Production	EGY	199,129	90,664	10,904	81,816	13,492	2,254	-		
97	Transmission	DEM	42,054	23,049	2,607	14,492	1,852	54	-		
98	Subtransmission	DEM	86,730	47,535	5,377	29,887	3,819	112	-		
99	Distribution Primary	DEM	318,134	189,649	18,577	101,186	4,620	4,102	-		
100	Distribution Secondary	DEM	223,213	152,290	15,530	53,550	-	1,844	-		
101	Distribution	CUST	183,099	74,579	11,660	7,590	1,280	26	87,963		
102	Other	CUST	13,719	12,216	923	502	49	30	-		
103	TOTAL ACCUM DEPRECIATION RESERVE	TOTAL	1,929,039	1,042,937	117,519	600,696	68,224	11,700	87,963		

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

WORKING CAPITAL - WKCAP

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>MATERIALS &amp; SUPPLIES</u>									
2	Production	DEM	29,731	15,605	1,789	10,738	1,485	113	-	124
3	Production	EGY	2,131	970	117	876	144	24	-	201
4	Transmission	DEM	1,327	727	82	457	58	2	-	117
5	Subtransmission	DEM	2,963	1,624	184	1,021	130	4	-	117
6	Distribution Primary	DEM	8,980	5,353	524	2,856	130	116	-	105
7	Distribution Secondary	DEM	5,762	3,931	401	1,382	-	48	-	106
8	Distribution	CUST	4,785	2,163	337	229	39	1	2,016	907
9	Other	CUST	-	-	-	-	-	-	-	311
10	TOTAL MATERIALS & SUPPLIES	SUBTOTAL	55,677	30,373	3,434	17,559	1,988	307	2,016	
11	<u>PLUS: CASH</u>									
12	<u>PLUS: CASH</u>									
13	Production	DEM	-	-	-	-	-	-	-	124
14	Production	EGY	-	-	-	-	-	-	-	201
15	Transmission	DEM	-	-	-	-	-	-	-	117
16	Subtransmission	DEM	-	-	-	-	-	-	-	117
17	Distribution Primary	DEM	-	-	-	-	-	-	-	105
18	Distribution Secondary	DEM	-	-	-	-	-	-	-	106
19	Distribution	CUST	-	-	-	-	-	-	-	907
20	Other	CUST	-	-	-	-	-	-	-	311
21	TOTAL CASH	SUBTOTAL	-	-	-	-	-	-	-	
22	<u>PLUS: NET ADDITIONS</u>									
23	<u>PLUS: NET ADDITIONS</u>									
24	Production	DEM	171,351	89,940	10,314	61,887	8,561	651	-	124
25	Production	EGY	13,511	6,152	740	5,551	915	153	-	201
26	Transmission	DEM	8,190	4,489	508	2,822	361	11	-	117
27	Subtransmission	DEM	18,088	9,914	1,121	6,233	796	23	-	117
28	Distribution Primary	DEM	52,895	31,532	3,089	16,824	768	682	-	105
29	Distribution Secondary	DEM	33,267	22,697	2,315	7,981	-	275	-	106
30	Distribution	CUST	28,219	12,755	1,988	1,350	229	4	11,892	907
31	Other	CUST	2,057	1,832	138	75	7	5	-	311
32	TOTAL NET ADDITIONS	SUBTOTAL	327,579	179,309	20,213	102,723	11,637	1,803	11,892	
33	<u>MINUS: NET DEDUCTIONS</u>									
34	<u>MINUS: NET DEDUCTIONS</u>									
35	Production	DEM	271,104	142,299	16,318	97,914	13,544	1,029	-	124
36	Production	EGY	21,369	9,729	1,170	8,780	1,448	242	-	201
37	Transmission	DEM	13,456	7,375	834	4,637	592	17	-	117
38	Subtransmission	DEM	28,093	15,397	1,742	9,681	1,237	36	-	117
39	Distribution Primary	DEM	83,610	49,843	4,882	26,593	1,214	1,078	-	105
40	Distribution Secondary	DEM	52,577	35,871	3,658	12,613	-	434	-	106
41	Distribution	CUST	44,606	20,161	3,143	2,134	362	7	18,798	907
42	Other	CUST	3,277	2,918	220	120	12	7	-	311
43	TOTAL NET DEDUCTIONS	SUBTOTAL	518,092	283,593	31,968	162,472	18,409	2,852	18,798	

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

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WORKING CAPITAL - WKCAP

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
44	<u>PLUS: FUEL INVENTORY</u>								
45	Production	EGY	94,926	43,220	5,198	39,002	6,432	1,075	-
46	TOTAL FUEL INVENTORY	SUBTOTAL	94,926	43,220	5,198	39,002	6,432	1,075	-
47									
48	<u>EQUALS: WORKING CAPITAL</u>								
49	Production	DEM	(70,022)	(36,754)	(4,215)	(25,290)	(3,498)	(266)	-
50	Production	EGY	89,200	40,613	4,884	36,649	6,044	1,010	-
51	Transmission	DEM	(3,940)	(2,159)	(244)	(1,358)	(173)	(5)	-
52	Subtransmission	DEM	(7,042)	(3,860)	(437)	(2,427)	(310)	(9)	-
53	Distribution Primary	DEM	(21,736)	(12,957)	(1,269)	(6,913)	(316)	(280)	-
54	Distribution Secondary	DEM	(13,548)	(9,243)	(943)	(3,250)	-	(112)	-
55	Distribution	CUST	(11,602)	(5,244)	(818)	(555)	(94)	(2)	(4,889)
56	Other	CUST	(1,220)	(1,086)	(82)	(45)	(4)	(3)	-
57									
58	TOTAL WORKING CAPITAL		(39,910)	(30,690)	(3,123)	(3,188)	1,648	333	(4,889)

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CONSTRUCTION WORK IN PROGRESS - CWIP

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
1	<u>PRODUCTION CWIP</u>								
2	Production Demand	DEM	75,038	39,386	4,517	27,101	3,749	285	124
3	Production Energy	EGY	7,484	3,408	410	3,075	507	85	201
4	TOTAL PRODUCTION CWIP	SUBTOTAL	82,523	42,794	4,926	30,176	4,256	370	-
5									
6									
7	<u>TRANSMISSION CWIP</u>								
8	Step-Up Substations	DEM	-	-	-	-	-	-	124
9	Hi-Volt Transmission	DEM	4,143	2,271	257	1,428	182	5	117
10	Subtransmission Common	DEM	9,251	5,070	574	3,188	407	12	117
11	TOTAL TRANSMISSION CWIP	SUBTOTAL	13,394	7,341	830	4,616	590	17	-
12									
13									
14	<u>DISTRIBUTION CWIP</u>								
15	Distribution Primary	DEM	677	404	40	215	10	9	105
16	Distribution Secondary	DEM	434	296	30	104	-	4	106
17	Distribution	CUST	361	163	25	17	3	0	152
18	TOTAL DISTRIBUTION CWIP	SUBTOTAL	1,472	863	95	337	13	12	152
19									
20									
21	<u>PROD, TRANS &amp; DIST CWIP</u>								
22	Production	DEM	75,038	39,386	4,517	27,101	3,749	285	-
23	Production	EGY	7,484	3,408	410	3,075	507	85	-
24	Transmission	DEM	4,143	2,271	257	1,428	182	5	-
25	Subtransmission	DEM	9,251	5,070	574	3,188	407	12	-
26	Distribution Primary	DEM	677	404	40	215	10	9	-
27	Distribution Secondary	DEM	434	296	30	104	-	4	-
28	Distribution	CUST	361	163	25	17	3	0	152
29	Other	CUST	-	-	-	-	-	-	-
30	TOTAL PROD, TRANS & DIST CWIP	SUBTOTAL	97,389	50,998	5,852	35,129	4,858	399	152

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APPROVED RATE STRUCTURE  
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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

CONSTRUCTION WORK IN PROGRESS - CWIP

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
31	<u>PLUS: GENERAL CWIP</u>									
32	Production	DEM	1,422	747	86	514	71	5	-	124
33	Production	EGY	519	236	28	213	35	6	-	201
34	Transmission	DEM	18	10	1	6	1	0	-	117
35	Subtransmission	DEM	91	50	6	31	4	0	-	117
36	Distribution Primary	DEM	393	234	23	125	6	5	-	105
37	Distribution Secondary	DEM	211	144	15	51	-	2	-	106
38	Distribution	CUST	371	168	26	18	3	0	156	907
39	Other	CUST	657	585	44	24	2	1	-	311
40	TOTAL GENERAL CWIP	SUBTOTAL	3,682	2,174	229	982	122	20	156	
41										
42	<u>EQUALS: TOTAL CWIP</u>									
43	Production	DEM	76,461	40,133	4,602	27,615	3,820	290	-	
44	Production	EGY	8,003	3,644	438	3,288	542	91	-	
45	Transmission	DEM	4,161	2,281	258	1,434	183	5	-	
46	Subtransmission	DEM	9,342	5,120	579	3,219	411	12	-	
47	Distribution Primary	DEM	1,070	638	62	340	16	14	-	
48	Distribution Secondary	DEM	645	440	45	155	-	5	-	
49	Distribution	CUST	732	331	52	35	6	0	308	
50	Other	CUST	657	585	44	24	2	1	-	
51										
52	TOTAL CWIP		101,071	53,172	6,081	36,111	4,981	419	308	

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

NET PLANT AND RATE BASE - RBASE

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR	
1	<u>PLANT IN SERVICE</u>									
2	Production	DEM	2,506,156	1,315,444	150,847	905,141	125,207	9,517	-	
3	Production	EGY	485,152	220,890	26,565	199,334	32,871	5,492	-	
4	Transmission	DEM	122,832	67,322	7,616	42,328	5,408	158	-	
5	Subtransmission	DEM	276,891	151,758	17,168	95,417	12,191	357	-	
6	Distribution Primary	DEM	847,794	505,394	49,505	269,649	12,312	10,933	-	
7	Distribution Secondary	DEM	538,892	367,667	37,493	129,282	-	4,451	-	
8	Distribution	CUST	457,112	206,611	32,210	21,872	3,707	72	192,640	
9	Other	CUST	33,330	29,677	2,241	1,220	119	73	-	
10	TOTAL PLANT IN SERVICE	SUBTOTAL	5,268,158	2,864,762	323,645	1,664,243	191,815	31,053	192,640	
11	<u>PLUS: PLANT HELD FOR FUTURE USE</u>									
12	<u>PLUS: PLANT HELD FOR FUTURE USE</u>									
13	Production	DEM	1,910	1,002	115	690	95	7	-	
14	Production	EGY	210	95	11	86	14	2	-	
15	Transmission	DEM	8,075	4,426	501	2,783	356	10	-	
16	Subtransmission	DEM	18,037	9,886	1,118	6,216	794	23	-	
17	Distribution Primary	DEM	9,098	5,424	531	2,894	132	117	-	
18	Distribution Secondary	DEM	-	-	-	-	-	-	-	
19	Distribution	CUST	-	-	-	-	-	-	-	
20	Other	CUST	-	-	-	-	-	-	-	
21	TOTAL PLANT HELD FOR FUTURE USE	SUBTOTAL	37,330	20,833	2,277	12,668	1,391	161	-	
22	<u>EQUALS: TOTAL PLANT</u>									
23	<u>EQUALS: TOTAL PLANT</u>									
24	Production	DEM	2,508,065	1,316,446	150,962	905,831	125,302	9,524	-	
25	Production	EGY	485,361	220,985	26,577	199,420	32,885	5,494	-	
26	Transmission	DEM	130,907	71,747	8,116	45,111	5,764	169	-	
27	Subtransmission	DEM	294,928	161,644	18,286	101,632	12,985	380	-	
28	Distribution Primary	DEM	856,892	510,818	50,037	272,543	12,445	11,050	-	
29	Distribution Secondary	DEM	538,892	367,667	37,493	129,282	-	4,451	-	
30	Distribution	CUST	457,112	206,611	32,210	21,872	3,707	72	192,640	
31	Other	CUST	33,330	29,677	2,241	1,220	119	73	-	
32	TOTAL PLANT	SUBTOTAL	5,305,488	2,885,595	325,921	1,676,911	193,207	31,214	192,640	
33	<u>LESS: DEPRECIATION RESERVE</u>									
34	<u>LESS: DEPRECIATION RESERVE</u>									
35	Production	DEM	862,960	452,955	51,942	311,673	43,113	3,277	-	
36	Production	EGY	199,129	90,664	10,904	81,816	13,492	2,254	-	
37	Transmission	DEM	42,054	23,049	2,607	14,492	1,852	54	-	
38	Subtransmission	DEM	86,730	47,535	5,377	29,887	3,819	112	-	
39	Distribution Primary	DEM	318,134	189,649	18,577	101,186	4,620	4,102	-	
40	Distribution Secondary	DEM	223,213	152,290	15,530	53,550	-	1,844	-	
41	Distribution	CUST	183,099	74,579	11,660	7,590	1,280	26	87,963	
42	Other	CUST	13,719	12,216	923	502	49	30	-	
43	TOTAL DEPRECIATION RESERVE	SUBTOTAL	1,929,039	1,042,937	117,519	600,696	68,224	11,700	87,963	

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TAMPA ELECTRIC COMPANY  
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 DEVELOPMENT OF FINAL RATES  
 STEP 1 RATE INCREASE  
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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

NET PLANT AND RATE BASE - RBASE

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	ALLOC. FACTOR
44	<u>EQUALS: NET PLANT</u>								
45	Production	DEM	1,645,105	863,491	99,020	594,158	82,189	6,247	-
46	Production	EGY	286,232	130,322	15,673	117,604	19,393	3,240	-
47	Transmission	DEM	88,852	48,698	5,509	30,619	3,912	115	-
48	Subtransmission	DEM	208,198	114,109	12,909	71,745	9,167	269	-
49	Distribution Primary	DEM	538,758	321,169	31,460	171,357	7,824	6,948	-
50	Distribution Secondary	DEM	315,679	215,376	21,963	75,733	-	2,607	-
51	Distribution	CUST	274,014	132,031	20,550	14,282	2,427	46	104,677
52	Other	CUST	19,610	17,461	1,319	718	70	43	-
53	TOTAL NET PLANT	SUBTOTAL	3,376,449	1,842,658	208,402	1,076,215	124,982	19,514	104,677
54									
55	<u>PLUS: WORKING CAPITAL</u>								
56	Production	DEM	(70,022)	(36,754)	(4,215)	(25,290)	(3,498)	(266)	-
57	Production	EGY	89,200	40,613	4,884	36,649	6,044	1,010	-
58	Transmission	DEM	(3,940)	(2,159)	(244)	(1,358)	(173)	(5)	-
59	Subtransmission	DEM	(7,042)	(3,860)	(437)	(2,427)	(310)	(9)	-
60	Distribution Primary	DEM	(21,736)	(12,957)	(1,269)	(6,913)	(316)	(280)	-
61	Distribution Secondary	DEM	(13,548)	(9,243)	(943)	(3,250)	-	(112)	-
62	Distribution	CUST	(11,602)	(5,244)	(818)	(555)	(94)	(2)	(4,889)
63	Other	CUST	(1,220)	(1,086)	(82)	(45)	(4)	(3)	-
64	TOTAL WORKING CAPITAL	SUBTOTAL	(39,910)	(30,690)	(3,123)	(3,188)	1,648	333	(4,889)
65									
66	<u>PLUS: CWIP</u>								
67	Production	DEM	76,461	40,133	4,602	27,615	3,820	290	-
68	Production	EGY	8,003	3,644	438	3,288	542	91	-
69	Transmission	DEM	4,161	2,281	258	1,434	183	5	-
70	Subtransmission	DEM	9,342	5,120	579	3,219	411	12	-
71	Distribution Primary	DEM	1,070	638	62	340	16	14	-
72	Distribution Secondary	DEM	645	440	45	155	-	5	-
73	Distribution	CUST	732	331	52	35	6	0	308
74	Other	CUST	657	585	44	24	2	1	-
75	TOTAL CWIP	SUBTOTAL	101,071	53,172	6,081	36,111	4,981	419	308
76									
77	<u>EQUALS: RATE BASE</u>								
78	Production	DEM	1,651,543	866,871	99,407	596,483	82,511	6,271	-
79	Production	EGY	383,435	174,578	20,996	157,542	25,979	4,340	-
80	Transmission	DEM	89,074	48,820	5,523	30,695	3,922	115	-
81	Subtransmission	DEM	210,498	115,370	13,051	72,538	9,268	271	-
82	Distribution Primary	DEM	518,092	308,850	30,253	164,784	7,524	6,681	-
83	Distribution Secondary	DEM	302,776	206,573	21,065	72,637	-	2,501	-
84	Distribution	CUST	263,144	127,118	19,784	13,762	2,339	44	100,096
85	Other	CUST	19,048	16,960	1,281	697	68	42	-
86	TOTAL RATE BASE		3,437,610	1,865,139	211,360	1,109,138	131,611	20,266	100,096

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF UNIT COSTS - UNTCST

APPROVED ROR

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
1	<b>FUNCTIONALIZED REVENUE REQUIREMENTS</b>								
2	Production	DEM	358,156	187,982	21,552	129,346	17,915	1,361	-
3	Production	EGY	200,969	91,494	11,001	82,564	13,633	2,276	-
4	Transmission	DEM	16,067	8,806	996	5,536	708	21	-
5	Subtransmission	DEM	44,214	24,232	2,741	15,235	1,949	57	-
6	Distribution Primary	DEM	120,298	71,712	7,023	38,261	1,749	1,552	-
7	Distribution Secondary	DEM	74,161	50,599	5,159	17,792	-	613	-
8	Distribution: Mtrs,Svcs,IS Equip,Lighting	CUST	79,524	38,735	5,991	4,528	871	13	29,386
9	Other: Mtr. Reading, Billing, Cust Svc	CUST	48,731	39,384	3,320	4,879	548	254	345
10	TOTAL BASE REVENUE REQUIREMENTS		942,120	512,944	57,783	298,141	37,374	6,147	29,731
11									
12	<b>BILLING UNITS (ANNUAL)</b>								
13	<b>MWh Sales Related To:</b>								
14	Production & Transmission (Factor 404)		9,055,662	1,089,086	8,188,608	1,371,644	225,147		
15	Distribution Primary (Factor 408)		9,055,662	1,089,086	8,176,799	401,957	225,147		
16	Distribution Secondary (Factor 410)		9,055,662	1,089,086	7,071,132	-	225,147		
17									
18	<b>Billing kW Related To:</b>								
19	Production & Transmission (Factor 401)				20,737,459	3,356,134			
20	Distribution Primary (Factor 402)				20,789,081	902,684			
21	Distribution Secondary (Factor 403)				18,593,965	-			
22									
23	Annual Bills (Factor 405)		7,182,972	797,112	180,228	672	n/a		
24									
25	<b>FUNCTIONALIZED UNIT COSTS</b>								
26	<b>Customer Related - \$/Bill</b>								
27	Meters, Svcs, IS Equip		\$ 5.39	\$ 7.52	\$ 25.12	\$ 1,296.05	\$ -		
28	Mtr. Reading, Billing, Cust Svc		\$ 5.48	\$ 4.16	\$ 27.07	\$ 815.89	\$ -		
29	TOTAL CUSTOMER		\$ 10.88	\$ 11.68	\$ 52.20	\$ 2,111.94	\$ -		
30									
31	Production Energy (cents/kWh)		1.01	1.01	1.01	0.99	1.01		
32									
33	<b>Capacity Related</b>								
34	<b>Based on MWh Sales - (cents/kWh)</b>								
35	Production		2.08	1.98	1.58	1.31	0.60		
36	Transmission		0.36	0.34	0.25	0.19	0.03		
37	Distribution Primary		0.79	0.64	0.47	0.44	0.69		
38	Distribution Secondary		0.56	0.47	0.25	0.00	0.27		
39									
40	<b>Based on Billing KW Demand - (\$/kWh/month)</b>								
41	Production Demand				\$ 6.24	\$ 5.34			
42	Transmission Demand				\$ 1.00	\$ 0.79			
43	Distribution Primary Demand				\$ 1.84	\$ 1.94			
44	Distribution Secondary Demand				\$ 0.96	\$ -			

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

This section calculates Functionalized Revenue  
 Requirement for Demand, Energy, Cust Costs

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES
1	<u>RATE BASE</u>							
2	Production	DEM	1,651,543	866,871	99,407	596,483	82,511	6,271
3	Production	EGY	383,435	174,578	20,996	157,542	25,979	4,340
4	Transmission	DEM	89,074	48,820	5,523	30,695	3,922	115
5	Subtransmission	DEM	210,498	115,370	13,051	72,538	9,268	271
6	Distribution Primary	DEM	518,092	308,850	30,253	164,784	7,524	6,681
7	Distribution Secondary	DEM	302,776	206,573	21,065	72,637	-	2,501
8	Distribution	CUST	263,144	127,118	19,784	13,762	2,339	44
9	Other	CUST	19,048	16,960	1,281	697	68	42
10	TOTAL RATE BASE		3,437,610	1,865,139	211,360	1,109,138	131,611	20,266
11								100,096
12	<u>MULTIPLIED BY RATE OF RETURN</u>		8.11	8.11	8.11	8.11	8.11	8.11
13								
14	<u>EQUALS: RETURN ON RATE BASE</u>							
15	Production	DEM	133,940	70,303	8,062	48,375	6,692	509
16	Production	EGY	31,097	14,158	1,703	12,777	2,107	352
17	Transmission	DEM	7,224	3,959	448	2,489	318	9
18	Subtransmission	DEM	17,071	9,356	1,058	5,883	752	22
19	Distribution Primary	DEM	42,017	25,048	2,454	13,364	610	542
20	Distribution Secondary	DEM	24,555	16,753	1,708	5,891	-	203
21	Distribution	CUST	21,341	10,309	1,604	1,116	190	4
22	Other	CUST	1,545	1,375	104	57	6	3
23	TOTAL RETURN ON RATE BASE		278,790	151,263	17,141	89,951	10,674	1,644
24								8,118
25	<u>PLUS: ADJUSTMENTS TO INCOME TAXES</u>							
26	Production	DEM	(15,248)	(8,003)	(918)	(5,507)	(762)	(58)
27	Production	EGY	(1,814)	(826)	(99)	(745)	(123)	(21)
28	Transmission	DEM	(765)	(419)	(47)	(264)	(34)	(1)
29	Subtransmission	DEM	(1,743)	(955)	(108)	(601)	(77)	(2)
30	Distribution Primary	DEM	(4,347)	(2,591)	(254)	(1,383)	(63)	(56)
31	Distribution Secondary	DEM	(2,543)	(1,735)	(177)	(610)	-	(21)
32	Distribution	CUST	(2,210)	(999)	(156)	(106)	(18)	(0)
33	Other	CUST	(160)	(143)	(11)	(6)	(1)	(0)
34	TOTAL ADJ'S TO INCOME TAXES		(28,829)	(15,671)	(1,770)	(9,221)	(1,077)	(159)
35								(931)
36	<u>PLUS: AJUSTMENTS TO OPER INCOME</u>							
37	Production	DEM	(85,785)	(45,027)	(5,163)	(30,983)	(4,286)	(326)
38	Production	EGY	81,252	36,994	4,449	33,384	5,505	920
39	Transmission	DEM	(3,133)	(1,717)	(194)	(1,080)	(138)	(4)
40	Subtransmission	DEM	(7,095)	(3,889)	(440)	(2,445)	(312)	(9)
41	Distribution Primary	DEM	(18,456)	(11,002)	(1,078)	(5,870)	(268)	(238)
42	Distribution Secondary	DEM	(10,989)	(7,497)	(765)	(2,636)	-	(91)
43	Distribution	CUST	(9,509)	(4,298)	(670)	(455)	(77)	(2)
44	Other	CUST	(732)	(651)	(49)	(27)	(3)	(2)
45	TOTAL DEDUCTIONS FROM OPER INC		(54,447)	(37,088)	(3,910)	(10,112)	421	249
								(4,007)

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APPROVED RATE STRUCTURE  
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 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
46	<u>EQUALS: OPERATING INCOME BEFORE FIT</u>								
47	Production	DEM	32,908	17,273	1,981	11,885	1,644	125	-
48	Production	EGY	110,534	50,326	6,053	45,415	7,489	1,251	-
49	Transmission	DEM	3,326	1,823	206	1,146	146	4	-
50	Subtransmission	DEM	8,233	4,512	510	2,837	362	11	-
51	Distribution Primary	DEM	19,215	11,454	1,122	6,111	279	248	-
52	Distribution Secondary	DEM	11,023	7,521	767	2,644	-	91	-
53	Distribution	CUST	9,622	5,012	779	555	95	2	3,179
54	Other	CUST	653	581	44	24	2	1	-
55	TOTAL OPER INCOME AFTER FIT		195,514	98,503	11,462	70,619	10,018	1,733	3,179
56									
57	<u>PLUS: FIT @ 0.35</u>								
58	Production	DEM	17,719	9,301	1,067	6,400	885	67	-
59	Production	EGY	59,518	27,099	3,259	24,454	4,033	674	-
60	Transmission	DEM	1,791	982	111	617	79	2	-
61	Subtransmission	DEM	4,433	2,430	275	1,528	195	6	-
62	Distribution Primary	DEM	10,346	6,168	604	3,291	150	133	-
63	Distribution Secondary	DEM	5,936	4,050	413	1,424	-	49	-
64	Distribution	CUST	5,181	2,699	419	299	51	1	1,712
65	Other	CUST	352	313	24	13	1	1	-
66	TOTAL FED INC TAX @ 0.35		105,277	53,040	6,172	38,025	5,394	933	1,712
67									
68	<u>EQUALS: FEDERAL TAXABLE INCOME</u>								
69	Production	DEM	50,627	26,573	3,047	18,285	2,529	192	-
70	Production	EGY	170,053	77,425	9,312	69,869	11,522	1,925	-
71	Transmission	DEM	5,118	2,805	317	1,764	225	7	-
72	Subtransmission	DEM	12,666	6,942	785	4,365	558	16	-
73	Distribution Primary	DEM	29,561	17,622	1,726	9,402	429	381	-
74	Distribution Secondary	DEM	16,959	11,570	1,180	4,068	-	140	-
75	Distribution	CUST	14,803	7,711	1,198	854	146	3	4,891
76	Other	CUST	1,005	894	68	37	4	2	-
77	TOTAL FEDERAL TAXABLE INCOME		300,790	151,544	17,633	108,644	15,413	2,666	4,891
78									
79	<u>PLUS: FEDERAL INCOME ADJUSTMENTS</u>								
80	Production	DEM	-	-	-	-	-	-	-
81	Production	EGY	-	-	-	-	-	-	-
82	Transmission	DEM	-	-	-	-	-	-	-
83	Subtransmission	DEM	-	-	-	-	-	-	-
84	Distribution Primary	DEM	-	-	-	-	-	-	-
85	Distribution Secondary	DEM	-	-	-	-	-	-	-
86	Distribution	CUST	-	-	-	-	-	-	-
87	Other	CUST	-	-	-	-	-	-	-
88	TOTAL FEDERAL INCOME ADJ'S		-	-	-	-	-	-	-

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
89	<u>EQUALS: OPER INCOME AFTER FED INC ADJ</u>								
90	Production	DEM	50,627	26,573	3,047	18,285	2,529	192	-
91	Production	EGY	170,053	77,425	9,312	69,869	11,522	1,925	-
92	Transmission	DEM	5,118	2,805	317	1,764	225	7	-
93	Subtransmission	DEM	12,666	6,942	785	4,365	558	16	-
94	Distribution Primary	DEM	29,561	17,622	1,726	9,402	429	381	-
95	Distribution Secondary	DEM	16,959	11,570	1,180	4,068	-	140	-
96	Distribution	CUST	14,803	7,711	1,198	854	146	3	4,891
97	Other	CUST	1,005	894	68	37	4	2	-
98	TOTAL OPER INCOME AFTER FL TAX		300,790	151,544	17,633	108,644	15,413	2,666	4,891
99	<u>PLUS: FLORIDA INCOME ADJUSTMENTS</u>								
100	<u>PLUS: FLORIDA INCOME ADJUSTMENTS</u>								
101	Production	DEM	5,413	2,841	326	1,955	270	21	-
102	Production	EGY	644	293	35	265	44	7	-
103	Transmission	DEM	271	149	17	94	12	0	-
104	Subtransmission	DEM	619	339	38	213	27	1	-
105	Distribution Primary	DEM	1,543	920	90	491	22	20	-
106	Distribution Secondary	DEM	903	616	63	217	-	7	-
107	Distribution	CUST	784	355	55	38	6	0	331
108	Other	CUST	57	51	4	2	0	0	-
109	TOTAL FLORIDA INCOME ADJ'S		10,234	5,563	628	3,273	382	57	331
110	<u>EQUALS: OPERATING INCOME PLUS ADJ'S</u>								
111	<u>EQUALS: OPERATING INCOME PLUS ADJ'S</u>								
112	Production	DEM	56,040	29,414	3,373	20,240	2,800	213	-
113	Production	EGY	170,697	77,718	9,347	70,134	11,565	1,932	-
114	Transmission	DEM	5,389	2,954	334	1,857	237	7	-
115	Subtransmission	DEM	13,285	7,281	824	4,578	585	17	-
116	Distribution Primary	DEM	31,104	18,542	1,816	9,893	452	401	-
117	Distribution Secondary	DEM	17,861	12,186	1,243	4,285	-	148	-
118	Distribution	CUST	15,587	8,066	1,253	892	152	3	5,221
119	Other	CUST	1,061	945	71	39	4	2	-
120	TOTAL OPERATING INCOME PLUS ADJ'S		311,024	157,107	18,261	111,917	15,795	2,723	5,221
121	<u>PLUS: SIT @ 0.055</u>								
122	<u>PLUS: SIT @ 0.055</u>								
123	Production	DEM	3,262	1,712	196	1,178	163	12	-
124	Production	EGY	9,935	4,523	544	4,082	673	112	-
125	Transmission	DEM	314	172	19	108	14	0	-
126	Subtransmission	DEM	773	424	48	266	34	1	-
127	Distribution Primary	DEM	1,810	1,079	106	576	26	23	-
128	Distribution Secondary	DEM	1,040	709	72	249	-	9	-
129	Distribution	CUST	907	469	73	52	9	0	304
130	Other	CUST	62	55	4	2	0	0	-
131	TOTAL STATE INC TAX @ 0.055		18,102	9,144	1,063	6,514	919	158	304

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DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
132	<u>EQUALS: FL TAXABLE INCOME</u>								
133	Production	DEM	59,301	31,126	3,569	21,418	2,963	225	-
134	Production	EGY	180,631	82,242	9,891	74,216	12,238	2,045	-
135	Transmission	DEM	5,703	3,126	354	1,965	251	7	-
136	Subtransmission	DEM	14,058	7,705	872	4,844	619	18	-
137	Distribution Primary	DEM	32,914	19,621	1,922	10,469	478	424	-
138	Distribution Secondary	DEM	18,901	12,895	1,315	4,534	-	156	-
139	Distribution	CUST	16,495	8,535	1,326	944	161	3	5,525
140	Other	CUST	1,123	1,000	76	41	4	2	-
141	TOTAL FL TAXABLE INCOME		329,126	166,250	19,324	118,431	16,714	2,881	5,525
142									
143	<u>MINUS: FL INCOME ADJUSTMENTS</u>								
144	Production	DEM	5,413	2,841	326	1,955	270	21	-
145	Production	EGY	644	293	35	265	44	7	-
146	Transmission	DEM	271	149	17	94	12	0	-
147	Subtransmission	DEM	619	339	38	213	27	1	-
148	Distribution Primary	DEM	1,543	920	90	491	22	20	-
149	Distribution Secondary	DEM	903	616	63	217	-	7	-
150	Distribution	CUST	784	355	55	38	6	0	331
151	Other	CUST	57	51	4	2	0	0	-
152	TOTAL FL INCOME ADJUSTMENTS		10,234	5,563	628	3,273	382	57	331
153									
154	<u>MINUS: DEDUCTIONS FROM OPER INCOME</u>								
155	Production	DEM	(85,785)	(45,027)	(5,163)	(30,983)	(4,286)	(326)	-
156	Production	EGY	81,252	36,994	4,449	33,384	5,505	920	-
157	Transmission	DEM	(3,133)	(1,717)	(194)	(1,080)	(138)	(4)	-
158	Subtransmission	DEM	(7,095)	(3,889)	(440)	(2,445)	(312)	(9)	-
159	Distribution Primary	DEM	(18,456)	(11,002)	(1,078)	(5,870)	(268)	(238)	-
160	Distribution Secondary	DEM	(10,989)	(7,497)	(765)	(2,636)	-	(91)	-
161	Distribution	CUST	(9,509)	(4,298)	(670)	(455)	(77)	(2)	(4,007)
162	Other	CUST	(732)	(651)	(49)	(27)	(3)	(2)	-
163	TOTAL DEDUCTIONS FROM OPER INC		(54,447)	(37,088)	(3,910)	(10,112)	421	249	(4,007)
164									
165	<u>EQUALS: OPERATING INCOME BEFORE TAXES</u>								
166	Production	DEM	139,673	73,313	8,407	50,445	6,978	530	-
167	Production	EGY	98,736	44,954	5,406	40,567	6,690	1,118	-
168	Transmission	DEM	8,564	4,694	531	2,951	377	11	-
169	Subtransmission	DEM	20,534	11,255	1,273	7,076	904	28	-
170	Distribution Primary	DEM	49,827	29,703	2,910	15,848	724	643	-
171	Distribution Secondary	DEM	28,987	19,777	2,017	6,954	-	239	-
172	Distribution	CUST	25,219	12,479	1,941	1,361	232	4	9,202
173	Other	CUST	1,798	1,601	121	66	6	4	-
174	TOTAL OPER INCOME BEFORE TAXES		373,339	197,775	22,806	125,269	15,911	2,576	9,202

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APPROVED RATE STRUCTURE  
 PROD. CAP. ALLOC. METHOD: 12CP & 25% AD (INCL. IS)  
 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.			FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
175	<u>PLUS: TAXES OTHER THAN INCOME</u>									
176	Production	DEM	27,771	14,577	1,672	10,030	1,387	105	-	
177	Production	EGY	3,351	1,526	184	1,377	227	38	-	
178	Transmission	DEM	1,192	653	74	411	52	2	-	
179	Subtransmission	DEM	2,779	1,523	172	958	122	4	-	
180	Distribution Primary	DEM	8,428	5,024	492	2,681	122	109	-	
181	Distribution Secondary	DEM	5,192	3,542	361	1,246	-	43	-	
182	Distribution	CUST	4,945	2,235	348	237	40	1	2,084	
183	Other	CUST	2,125	1,892	143	78	8	5	-	
184	TOTAL TAXES OTHER THAN INCOME		55,783	30,972	3,446	17,016	1,959	306	2,084	
185	<u>PLUS: DEPREC &amp; AMORTIZ EXPENSE</u>									
186	<u>PLUS: DEPREC &amp; AMORTIZ EXPENSE</u>									
187	Production	DEM	81,541	42,799	4,908	29,450	4,074	310	-	
188	Production	EGY	17,226	7,843	943	7,077	1,167	195	-	
189	Transmission	DEM	4,274	2,343	265	1,473	188	6	-	
190	Subtransmission	DEM	9,170	5,026	569	3,160	404	12	-	
191	Distribution Primary	DEM	28,297	16,869	1,652	9,000	411	365	-	
192	Distribution Secondary	DEM	21,560	14,709	1,500	5,172	-	178	-	
193	Distribution	CUST	21,628	8,816	1,358	1,088	147	3	10,216	
194	Other	CUST	3,333	2,968	224	122	12	7	-	
195	TOTAL DEPREC & AMORTIZ EXPENSE		187,029	101,373	11,419	56,543	6,403	1,075	10,216	
196	<u>PLUS: OTHER EXPENSES</u>									
197	<u>PLUS: OTHER EXPENSES</u>									
198	Production	DEM	(808)	(424)	(49)	(292)	(40)	(3)	-	
199	Production	EGY	(64)	(29)	(3)	(26)	(4)	(1)	-	
200	Transmission	DEM	(36)	(20)	(2)	(13)	(2)	(0)	-	
201	Subtransmission	DEM	(80)	(44)	(5)	(28)	(4)	(0)	-	
202	Distribution Primary	DEM	(247)	(147)	(14)	(79)	(4)	(3)	-	
203	Distribution Secondary	DEM	(157)	(107)	(11)	(38)	-	(1)	-	
204	Distribution	CUST	(133)	(60)	(9)	(6)	(1)	(0)	(56)	
205	Other	CUST	(10)	(9)	(1)	(0)	(0)	(0)	-	
206	TOTAL OTHER EXPENSES		(1,534)	(840)	(95)	(481)	(54)	(8)	(56)	
207	<u>PLUS: O &amp; M EXPENSE</u>									
208	<u>PLUS: O &amp; M EXPENSE</u>									
209	Production	DEM	110,836	58,176	6,671	40,030	5,537	421	-	
210	Production	EGY	77,191	35,145	4,227	31,716	5,230	874	-	
211	Transmission	DEM	2,634	1,444	163	908	116	3	-	
212	Subtransmission	DEM	11,942	6,545	740	4,115	526	15	-	
213	Distribution Primary	DEM	43,390	25,866	2,534	13,801	630	560	-	
214	Distribution Secondary	DEM	18,750	12,793	1,305	4,498	-	155	-	
215	Distribution	CUST	27,909	15,265	2,355	1,848	452	5	7,984	
216	Other	CUST	54,304	43,886	4,335	4,974	527	239	345	
217	TOTAL O & M EXPENSE		346,958	199,120	22,329	101,889	13,018	2,272	8,329	

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APPROVED RATE STRUCTURE  
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 DATA: PROJECTED 2009, FULLY ADJUSTED (000's)

TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
218	<u>PLUS: FUEL &amp; POWER TRANSACTIONS</u>								
219	Production Demand	DEM	-	-	-	-	-	-	
220	Production Energy	EGY	7,615	3,467	417	3,129	516	86	
221	TOTAL FUEL & POWER TRANSACTIONS		7,615	3,467	417	3,129	516	86	
222									
223	<u>EQUALS: TOTAL REVENUE LESS REV TAXES</u>								
224	Production	DEM	359,014	188,441	21,609	129,664	17,936	1,363	
225	Production	EGY	204,056	92,907	11,173	83,840	13,826	2,310	
226	Transmission	DEM	16,628	9,113	1,031	5,730	732	21	
227	Subtransmission	DEM	44,345	24,305	2,749	15,281	1,952	57	
228	Distribution Primary	DEM	129,694	77,315	7,573	41,251	1,884	1,672	
229	Distribution Secondary	DEM	74,332	50,714	5,172	17,833	-	614	
230	Distribution	CUST	79,570	38,736	5,993	4,528	870	13	
231	Other	CUST	61,551	50,338	4,822	5,239	553	254	
232	TOTAL TOTAL REVENUE LESS REV TAXES		969,189	531,868	60,122	303,365	37,752	6,306	
233									
234	<u>PLUS: REVENUE TAXES</u>								
235	Production	DEM	182	87	6	57	31	1	
236	Production	EGY	109	43	3	37	24	2	
237	Transmission	DEM	8	4	0	3	1	0	
238	Subtransmission	DEM	22	11	1	7	3	0	
239	Distribution Primary	DEM	61	36	2	18	3	2	
240	Distribution Secondary	DEM	33	23	1	8	-	1	
241	Distribution	CUST	(4)	18	2	2	1	0	
242	Other	CUST	28	23	1	2	1	0	
243	TOTAL REVENUE TAXES		439	245	16	134	65	6	
244									
245	<u>EQUALS: TOTAL REVENUES</u>								
246	Production	DEM	359,196	188,528	21,615	129,722	17,967	1,365	
247	Production	EGY	204,165	92,949	11,176	83,877	13,849	2,312	
248	Transmission	DEM	16,636	9,118	1,031	5,732	733	21	
249	Subtransmission	DEM	44,367	24,316	2,750	15,288	1,956	57	
250	Distribution Primary	DEM	129,755	77,350	7,575	41,269	1,887	1,674	
251	Distribution Secondary	DEM	74,365	50,737	5,173	17,840	-	615	
252	Distribution	CUST	79,565	38,754	5,994	4,530	871	13	
253	Other	CUST	61,579	50,361	4,823	5,241	554	255	
254	TOTAL REVENUES		969,628	532,113	60,138	303,499	37,817	6,312	

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TAMPA ELECTRIC COMPANY  
 COMPLIANCE COST OF SERVICE STUDY

DERIVATION OF D-E-C COSTS - DECCST

LINE NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES	
255	<u>LESS: REVENUE OTHER THAN SALES</u>								
256	Production	DEM	1,040	546	63	376	52	4	-
257	Production	EGY	3,195	1,455	175	1,313	217	36	-
258	Transmission	DEM	569	312	35	196	25	1	-
259	Subtransmission	DEM	153	84	9	53	7	0	-
260	Distribution Primary	DEM	9,458	5,638	552	3,008	137	122	-
261	Distribution Secondary	DEM	203	139	14	49	-	2	-
262	Distribution	CUST	41	18	3	2	0	0	17
263	Other	CUST	12,848	10,977	1,504	362	5	1	-
264									
265	TOTAL REVENUE OTHER THAN SALES		27,508	19,169	2,355	5,358	443	165	17
266									
267	<u>EQUALS: SALES REVENUE (FUNCTIONALIZED REVENUE REQUIREMENT)</u>								
268	Production	DEM	358,156	187,982	21,552	129,346	17,915	1,361	-
269	Production	EGY	200,969	91,494	11,001	82,564	13,633	2,276	-
270	Transmission	DEM	16,067	8,806	996	5,536	708	21	-
271	Subtransmission	DEM	44,214	24,232	2,741	15,235	1,949	57	-
272	Distribution Primary	DEM	120,298	71,712	7,023	38,261	1,749	1,552	-
273	Distribution Secondary	DEM	74,161	50,599	5,159	17,792	-	613	-
274	Distribution	CUST	79,524	38,735	5,991	4,528	871	13	29,386
275	Other	CUST	48,731	39,384	3,320	4,879	548	254	345
276									
277	TOTAL SALES REVENUE		942,120	512,944	57,783	298,141	37,374	6,147	29,731

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APPROVED RATE STRUCTURE

ALLOCATION FACTOR REPORT

FACTOR NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES
101	12 Coincident Peak % of Total Company	3,687,100 100.0000%	2,040,511 55.3419%	233,931 6.3446%	1,292,634 35.0583%	115,152 3.1231%	4,872 0.1321%	- 0.0000%
105	Distribution Primary - NCP % of Total Company	4,504,139 100.0000%	2,685,047 59.6129%	263,011 5.8393%	1,432,585 31.8060%	65,413 1.4523%	58,083 1.2895%	- 0.0000%
106	Customer Max Demands @ Secondary % of Total Company	6,794,523 100.0000%	4,635,656 68.2264%	472,718 6.9573%	1,630,031 23.9904%	- 0.0000%	56,117 0.8259%	- 0.0000%
117	12 CP - Transmission % of Total Company	3,777,417 100.0000%	2,070,327 54.8080%	234,206 6.2002%	1,301,699 34.4600%	166,313 4.4028%	4,872 0.1290%	- 0.0000%
124	Weighted 12 CP & 25% (incl IS CP) % of Total Company	1,000 100.0000%	0.525 52.4885%	0.060 6.0191%	0.361 36.1167%	0.050 4.9960%	0.004 0.3797%	- 0.0000%
201	MWH at Generation % of Total Company	21,009,955 100.0000%	9,565,844 45.5301%	1,150,444 5.4757%	8,632,333 41.0869%	1,423,502 6.7754%	237,831 1.1320%	- 0.0000%
202	Direct Wholesale % of Total Company	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	0.0000%	0.0000%
203	MWH at Meter % of Total Company	19,965,041 100.0000%	9,055,662 45.3576%	1,089,086 5.4550%	8,202,025 41.0819%	1,393,121 6.9778%	225,147 1.1277%	- 0.0000%
204	MWH at Generation (No Resale) % of Total Company	21,009,955 100.0000%	9,565,844 45.5301%	1,150,444 5.4757%	8,632,333 41.0869%	1,423,502 6.7754%	237,831 1.1320%	- 0.0000%

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APPROVED RATE STRUCTURE

ALLOCATION FACTOR REPORT

FACTOR NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES
307	Weighted Services - Customer % of Total Company	489,877 100.0000%	397,980 81.2409%	63,553 12.9732%	28,192 5.7550%	- 0.0000%	151 0.0309%	- 0.0000%
308	Weighted Meters - Customer % of Total Company	78,012 100.0000%	57,152 73.2599%	8,327 10.6734%	11,436 14.6597%	1,082 1.3872%	15 0.0198%	- 0.0000%
309	Interruptible Equip. - DirAlloc. % of Total Company	1 100.0000%	- 0.0000%	- 0.0000%	- 0.0000%	1 100.0000%	- 0.0000%	- 0.0000%
310	Street Lighting - DirAlloc % of Total Company	1 100.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	- 0.0000%	1 100.0000%
311	Billing & Meter Rd & Misc- DirAlloc % of Total Company	26,397,953 100.0000%	23,504,642 89.0396%	1,775,059 6.7242%	965,946 3.6592%	94,398 0.3576%	57,909 0.2194%	- 0.0000%
312	Sales Expense - DirAlloc % of Total Company	2,508,361 100.0000%	1,383,938 55.1730%	883,177 35.2093%	149,930 5.9772%	39,142 1.5605%	52,174 2.0800%	- 0.0000%
313	Serv & Info Expense - DirAlloc % of Total Company	1,206,459 100.0000%	264,989 21.9642%	85,922 7.1218%	689,670 57.1649%	119,555 9.9096%	46,323 3.8396%	- 0.0000%
401	Power Supply Billing Determinant % of Total Company	34,463,488 100.0000%	9,055,662 26.2761%	1,089,086 3.1601%	20,737,459 60.1723%	3,356,134 9.7382%	225,147 0.6533%	- 0.0000%
402	Pri. Demand Billing Determinant % of Total Company	32,061,661 100.0000%	9,055,662 28.2445%	1,089,086 3.3968%	20,789,081 64.8409%	902,684 2.8155%	225,147 0.7022%	- 0.0000%
403	Sec Demand Billing Determinant % of Total Company	28,963,860 100.0000%	9,055,662 31.2654%	1,089,086 3.7602%	18,593,965 64.1971%	- 0.0000%	225,147 0.7773%	- 0.0000%
404	Power Supply Energy Billing Determinant % of Total Company	19,930,147 100.0000%	9,055,662 45.4370%	1,089,086 5.4645%	8,188,608 41.0865%	1,371,644 6.8823%	225,147 1.1297%	- 0.0000%
405	Customer Billing Determinant % of Total Company	8,160,984 100.0000%	7,182,972 88.0160%	797,112 9.7674%	180,228 2.2084%	672 0.0082%	- 0.0000%	- 0.0000%
408	Distribution Primary Mwh % of Total Company	18,948,651 100.0000%	9,055,662 47.7905%	1,089,086 5.7476%	8,176,799 43.1524%	401,957 2.1213%	225,147 1.1882%	- 0.0000%
410	Distribution Secondary Mwh % of Total Company	17,441,027 100.0000%	9,055,662 51.9216%	1,089,086 6.2444%	7,071,132 40.5431%	- 0.0000%	225,147 1.2909%	- 0.0000%

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APPROVED RATE STRUCTURE

ALLOCATION FACTOR REPORT

FACTOR NO.		FPSC JURIS	RS	GS	GSD	IS	LS ENERGY	LS FACILITIES
501	Revenue from Sales - DirAlloc % of Total Company	837,851 100.0000%	454,812 54.2831%	53,970 6.4415%	266,206 31.7725%	21,915 2.6156%	4,683 0.5589%	36,265 4.3284%
502	Service Charges - DirAlloc (proposed) % of Total Company	12,610,061 100.0000%	10,797,108 85.6230%	1,479,466 11.7324%	332,295 2.6352%	1,192 0.0095%	- 0.0000%	- 0.0000%
507	Revenue from Sales - Retail Only % of Total Company	837,851 100.0000%	454,812 54.2831%	53,970 6.4415%	266,206 31.7725%	21,915 2.6156%	4,683 0.5589%	36,265 4.3284%
607	PTD O&M Exp- DistrCustomer % of Total Company	16,489 100.0000%	9,019 54.6962%	1,391 8.4370%	1,082 6.6209%	267 1.6196%	3 0.0185%	4,717 28.6079%
907	PTD Plant - DistrCustomer % of Total Company	435,081 100.0000%	196,653 45.1991%	30,657 7.0463%	20,818 4.7849%	3,529 0.8110%	69 0.0158%	183,355 42.1428%

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