



955 E 25 Street  
Hialeah, FL 33013

March 26, 2009

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950


**Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of February 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

  
Rosie Abreu  
Regulatory Analyst  
Florida City Gas

COM \_\_\_\_\_  
ECR   1   \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
RCP \_\_\_\_\_  
SSC \_\_\_\_\_  
SGA \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE  
02786 MAR 30 8  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 09** Through **DECEMBER 09**

**SCHEDULE A-1  
(REVISED 6/08/94)**  
**PAGE 1 OF 11**

	CURRENT MONTH: 02/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	72,013	72,013	100.00	-	151,197	151,197	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,516,731	5,752,898	3,236,167	56.25	5,248,550	12,106,127	6,857,577	56.65
5 DEMAND (Line 32 A-1 support detail)	803,506	769,746	(33,760)	(4.39)	1,689,486	1,621,965	(67,521)	(4.16)
6 OTHER (Line 40 A-1 support detail)	67,224	70,228	3,004	4.28	201,397	125,738	(75,659)	(60.17)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,387,461	6,664,885	3,277,424	49.17	7,139,433	14,005,327	6,865,894	49.02
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	10,644	(3,018)	(13,662)	452.68	9,583	(6,039)	(15,622)	258.69
14 TOTAL THERM SALES	3,215,372	6,661,867	3,446,495	51.73	6,533,400	13,999,288	7,465,888	53.33
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,960,566	4,417,991	457,425	10.35	8,177,456	9,275,886	1,098,430	11.84
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,058,753	4,375,891	317,138	7.25	8,125,162	9,200,786	1,075,624	11.69
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,661,440	15,161,440	(1,500,000)	(9.89)	34,947,320	31,947,320	(3,000,000)	(9.39)
20 OTHER Commodity (Line 40 A-1 support detail)	45,765	44,100	(1,665)	(3.76)	86,475	79,100	(7,375)	(9.32)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,104,518	4,419,991	315,473	7.14	8,211,637	9,279,886	1,068,249	11.51
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(754)	(2,000)	(1,246)	62.30	(754)	(4,000)	(3,246)	81.15
27 TOTAL THERM SALES (24-26 Estimated only)	4,611,404	4,417,991	(193,413)	(4.38)	8,523,265	9,275,886	752,621	8.11
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.62007	1.31468	0.69461	52.83	0.64596	1.31577	0.66981	50.91
32 DEMAND (5/19)	0.04823	0.05077	0.00254	5.00	0.04834	0.05077	0.00243	4.79
33 OTHER (6/20)	1.46890	1.59247	0.12357	7.76	2.32896	1.58961	(0.73935)	(46.51)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.82530	1.50790	0.68260	45.27	0.86943	1.50921	0.63978	42.39
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	(14.11671)	1.50900	15.62571	1,035.50	-	1.50975	1.50975	100.00
40 TOTAL THERM SALES (11/27)	0.73458	1.50858	0.77400	51.31	0.83764	1.50986	0.67222	44.52
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.71041	1.48441	0.77400	52.14	0.81347	1.48569	0.67222	45.25
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71398	1.49188	0.77790	52.14	0.81756	1.49316	0.67560	45.25
45 PGA FACTOR ROUNDED TO NEAREST .001	0.714	1.492	0.778	52.14	0.818	1.493	0.675	45.21

DOCUMENT NUMBER-DATE

02786 MAR 30 08

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 09** Through **DECEMBER 09**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
( Flex Down ) PAGE 2 OF 11

	CURRENT MONTH: 02/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,625	22,625	100.00	-	46,094	46,094	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,516,731	1,843,999	(672,732)	(36.48)	5,248,550	4,372,390	(876,160)	(20.04)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	803,506	803,507	1	-	1,689,486	1,689,488	2	-
6 OTHER (Line 40 A-1 support detail)	67,224	70,228	3,004	4.28	201,397	126,038	(75,359)	(59.79)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,387,461	2,740,359	(647,102)	(23.61)	7,139,433	6,234,010	(905,423)	(14.52)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	10,644	(1,441)	(12,085)	838.65	9,583	(3,181)	(12,764)	401.26
14 TOTAL THERM SALES	3,215,372	2,738,918	(476,454)	(17.40)	6,533,400	6,230,829	(302,571)	(4.86)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,960,566	3,760,426	(200,140)	(5.32)	8,177,456	7,743,478	(433,978)	(5.60)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,058,753	3,760,426	(298,327)	(7.93)	8,125,162	7,743,478	(381,684)	(4.93)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,661,440	15,161,440	(1,500,000)	(9.89)	34,947,320	31,947,320	(3,000,000)	(9.39)
20 OTHER Commodity (Line 40 A-1 support detail)	45,765	44,100	(1,665)	(3.78)	86,475	79,100	(7,375)	(9.32)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,104,518	3,804,526	(299,992)	(7.89)	8,211,637	7,822,578	(389,059)	(4.97)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(754)	(2,000)	(1,246)	-	(754)	(4,000)	(3,246)	81.15
27 TOTAL THERM SALES (24-26 Estimated only)	4,611,404	3,802,526	(808,878)	(21.27)	8,523,265	7,818,578	(704,687)	(9.01)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00602	0.00602	100.00	-	0.00595	0.00595	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.62007	0.49037	(0.12970)	(26.45)	0.64596	0.56465	(0.08131)	(14.40)
32 DEMAND (5/19)	0.04823	0.05300	0.00477	9.00	0.04834	0.05288	0.00454	8.59
33 OTHER (6/20)	1.46890	1.59247	0.12357	7.76	2.32896	1.59340	(0.73556)	(46.16)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.82530	0.72029	(0.10501)	(14.58)	0.86943	0.79693	(0.07250)	(9.10)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	(14.11671)	0.72050	14.83721	2,059.29	0.83764	0.79525	0.79525	100.00
40 TOTAL THERM SALES (11/27)	0.73458	0.72067	(0.01391)	(1.93)	0.83764	0.79733	(0.04031)	(5.06)
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.71041	0.69650	(0.01391)	(2.00)	0.81347	0.77316	(0.04031)	(5.21)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71398	0.70000	(0.01398)	(2.00)	0.81756	0.77705	(0.04051)	(5.21)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.714	0.700	(0.014)	(2.00)	0.818	0.777	(0.041)	(5.28)

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 02/09

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,016,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(54,910)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(754)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,960,566	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,961,320	2,354,501.65	0.59437
18 Bay Gas Storage	0	1,365.24	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(44,550.00)	(23,927.81)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	142,737	67,716.85	
22 Other Shippers (Line 85 Page 10)	0.00	106,430.82	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(754)	10,644.30	(14.11711)
24 TOTAL COMMODITY (Other)	4,058,753	2,516,731.05	0.62007
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	769,756.44	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	16,661,440	803,506.44	0.04823
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,765	64,318.50	1.40541
34 Peak Shaving			
35 Storage withdrawal		2,905.96	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	45,765	67,224.46	1.46891
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF:

JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 02/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,583,955	1,914,227	(669,728)	-34.99%	5,449,947	4,498,428	(951,519)	-21.15%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	803,506	826,132	22,626	2.74%	1,689,486	1,735,582	46,096	2.66%
3 TOTAL	3,387,461	2,740,359	(647,102)	-23.61%	7,139,433	6,234,010	(905,423)	-14.52%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,215,372	2,738,918	(476,454)	-17.40%	6,533,400	6,230,829	(302,571)	-4.86%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	178,226	178,226	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,304,487	2,828,033	(476,454)	-16.85%	6,711,626	6,409,055	(302,571)	-4.72%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(82,974)	87,674	170,648	194.64%	(427,807)	175,045	602,852	344.40%
8 INTEREST PROVISION-THIS PERIOD (21)	(547)	(282)	265	-93.97%	(851)	(523)	328	-62.72%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(769,289)	(439,464)	329,825	-75.05%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(178,226)	(178,226)	-	0.00%
10a ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(941,925)	(441,187)	500,738	-113.50%	(941,925)	(441,187)	500,738	-113.50%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(769,289)	(439,464)	329,825	-75.05%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(941,378)	(440,905)	500,473	-113.51%				
14 TOTAL (12+13)	(1,710,667)	(880,369)	830,298	-94.31%				
15 AVERAGE (50% OF 14)	(855,334)	(440,185)	415,149	-94.31%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00790	0.00790	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00750	0.00750	-	0.00%				
18 TOTAL (16+17)	0.01540	0.01540	-	0.00%				
19 AVERAGE (50% OF 18)	0.00770	0.00770	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00064	0.00064	-	0.00%				
21 INTEREST PROVISION (15x20)	(547)	(282)	265	-93.97%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 02/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						769,756.45		19.29
2	Sequent Energy Management	System Supply	FTS	4,016,230		4,016,230	2,255,339.84			4,819.48	56.16
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,016,230</b>	<b>-</b>	<b>4,016,230</b>	<b>2,255,340</b>	<b>-</b>	<b>769,756</b>	<b>4,819</b>	<b>75.44</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

CURRENT MONTH: 02/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	12,956	12,599	401,623	390,578	5.6156	5.7744
2							
3							
4							
5							
6							
7							
8							
9							
10							
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15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	12,956	12,599	401,623	390,578	5.8625	6.0283
				<u>WEIGHTED AVERAGE</u>		5.6156	5.7744

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 09 Through		DECEMBER 09					
CURRENT MONTH: 02/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,428,315	2,082,147	(346,168)	-14.26%	4,237,557	4,559,844	322,287	7.61%	
2 GAS LIGHTS	1,404	1,900	496	35.33%	2,772	3,800	1,028	37.09%	
3 COMMERCIAL	2,146,963	2,296,114	149,151	6.95%	4,218,701	4,625,432	406,731	9.64%	
4 LARGE COMMERCIAL	34,722	37,530	2,808	8.09%	64,235	86,210	21,975	34.21%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%	
<b>6 TOTAL FIRM</b>	<b>4,611,404</b>	<b>4,417,991</b>	<b>(193,413)</b>	<b>-4.19%</b>	<b>8,523,265</b>	<b>9,275,886</b>	<b>752,621</b>	<b>8.83%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	1,681,391	1,769,440	88,049	5.24%	3,429,783	3,675,400	245,617	7.16%	
11 SMALL COMMERCIAL TRANSP. FI	2,140,108	1,969,240	(170,868)	-7.98%	4,065,608	4,124,860	59,252	1.46%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	2,000	2,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	1,087,786	394,610	(693,176)	-63.72%	2,024,258	991,600	(1,032,658)	-51.01%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,909,285</b>	<b>4,134,290</b>	<b>(774,995)</b>	<b>-15.79%</b>	<b>9,519,649</b>	<b>8,793,860</b>	<b>(725,789)</b>	<b>-7.62%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,520,689</b>	<b>8,552,281</b>	<b>(968,408)</b>	<b>-10.17%</b>	<b>18,042,914</b>	<b>18,069,746</b>	<b>26,832</b>	<b>0.15%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,923	96,688	(235)	-0.24%	96,804	96,797	(7)	-0.01%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,659	4,618	(41)	-0.88%	4,641	4,609	(32)	-0.69%	
23 LARGE COMMERCIAL	3	5	2	66.67%	3	5	2	66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,585</b>	<b>101,533</b>	<b>(52)</b>	<b>-0.05%</b>	<b>101,448</b>	<b>101,633</b>	<b>185</b>	<b>0.18%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	70	67	(3)	-4.29%	71	67	(4)	-5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,505	1,481	(24)	-1.59%	1,509	1,484	(25)	-1.66%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,584</b>	<b>1,560</b>	<b>(24)</b>	<b>-1.52%</b>	<b>1,589</b>	<b>1,563</b>	<b>(26)</b>	<b>-1.64%</b>	
<b>TOTAL CUSTOMERS</b>	<b>103,169</b>	<b>103,093</b>	<b>(76)</b>	<b>-0.07%</b>	<b>103,037</b>	<b>103,196</b>	<b>159</b>	<b>0.15%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	25	22	(3)	-12.00%	44	47	3	6.82%	
40 GAS LIGHTS	-	9	9	0.00%	-	17	17	0.00%	
41 COMMERCIAL	461	497	36	7.81%	909	1,004	95	10.45%	
42 LARGE COMMERCIAL	11,574	7,506	(4,068)	-35.15%	21,412	17,242	(4,170)	-19.48%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	24,020	26,410	2,390	9.95%	48,307	54,857	6,550	13.56%	
47 SMALL COMMERCIAL TRANSP. FI	1,422	1,330	(92)	-6.47%	2,694	2,780	86	3.19%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	667	667	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	155,398	56,373	(99,025)	-63.72%	289,180	141,657	(147,523)	-51.01%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	





**FLORIDA CITY GAS**  
**Gas invoices for the month of 02/09**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034 FTS 1	4,016,230	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	<b>Total Firm:</b>	<b>4,016,230</b>		<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply Miami	6,142,640	0.04055	249,084.06	( )	
6	" Capacity release		---	0.00		
7	" System supply Treasure Coast	335,720	0.04055	13,613.45	( )	
8	" System supply Brevard	4,420,080	0.04055	179,234.24	( )	
9	" " " Merritt Sq.	0	0.04055	0.00	( )	
10	<b>Total FTS-1 demand</b>	<b>10,898,440</b>		<b>441,931.75</b>		
11						
12	FTS-2 Demand - System supply Miami	4,263,000	0.07690	327,824.70	( )	
13	FTS-2 Demand - Capacity release	0	---	0.00		
14						
15	<b>Total FTS-2 demand</b>	<b>4,263,000</b>		<b>327,824.70</b>		
16						
17						
18	FGT Storage Demand					
19						
20					( )	
21	<b>Total fixed charges</b>	<b>15,161,440</b>		<b>769,756.45</b>		
22						
23	<b>OTHER SUPPLIERS:</b>					
24		<b>THERMS</b>		<b>AMOUNT</b>		
25	Sequent Energy Management	4,016,230		2,255,339.84	( )	
26	Bay Gas Storage	218,950		99,161.81	( )	
27					( )	
28					( )	
29					( )	
30					( )	
31					( )	
32					( )	
33					( )	
34					( )	
35					( )	
36					( )	
37					( )	
38					( )	
39					( )	
40					( )	
41					( )	
42					( )	
43					( )	
44					( )	
45	<b>Total costs:</b>	<b>4,235,180</b>		<b>2,354,501.65</b>		
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>			<b>3,124,258.10</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/09		4,016,230.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 01/09		(4,296,990.0)		-			
3	FTS-1 & FTS-2 Commodity 01/09		4,242,080.0		-			
4			3,961,320.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 02/09	15,161,440.0		769,756.45	769,756.45			
7	Reverse FTS-1 & FTS-2 Demand accr 01/09	(16,785,880.0)		(852,230.36)	(852,230.36)			
8	FTS-1 & FTS-2 Demand 01/09	16,785,880.0		852,230.35	852,230.35	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	15,161,440.0			769,756.44			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -			0.00	-			
20	FGT - Supplier Refund			0.00	-			
21					-			
22	TECO - Peoples Gas -		7,177.70	10,240.52	10,240.52	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		38,587.40	54,077.98	54,077.98	B4		
24	Reverse Sequent - 01/09	(4,599,960.0)		(3,034,442.75)	(3,034,442.75)			
25					-			
26	Sequent - 01/09	4,374,790.0		2,830,035.24	2,830,035.24	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Reverse Bay Gas Storage - Inventory - 01/09				0.00			
31	Bay Gas Storage - Injection 01/09	329,090.0		167,973.22	167,973.22	B1 (3)		
32	Reverse Bay Gas Storage - Inventory - 02/09				0.00			
33	Gas Bay Storage inventory , 01/09			142,865.11	142,865.11			
34	Gas Bay Storage - W/D - 02/09				0.00			
35	Storage Withdrawals - 01/09 - Inventory				-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
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81					-			
82					-			
83					-			
84					-			
85	Net Activity	103,920.00			106,430.82			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,235,180.0		2,354,501.65	2,354,501.65		1	
88								
89	Total purchases & accruals -		4,007,085.1	4,057,422.42	(762,415.01)	3,295,007.41		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Cash outs - Jan'09		142,737.0	67,716.85	67,716.85	B5		
3					-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	0.0	142,737.0	67,716.85	0.00	67,716.85		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout - Dec'08		(44,550.0)	(23,927.81)	(23,927.81)	B1 (5)		
26			-	0.00	-			
27					-			
28	<b>Total book-outs</b>	0.0	(44,550.0)	(23,927.81)	0.00	(23,927.81)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 01/09	314,330.0		314.33	314.33	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 01/09	319,120.0		1,050.91	1,050.91	B1 (6)		
34	Storage Withdrawals - Bay Gas - 01/09	368,140.0		368.14	368.14	B1 (5)		
35	Storage Withdrawals - Transp. - Bay Gas - 01/09		356,980.0	2,537.82	2,537.82	B1 (7)		
36	<b>Total storage costs</b>	2,501,590.0		38,021.20	0.00	38,021.20		
37								
38			4,105,272.1	4,139,232.66	(762,415.01)	3,376,817.65		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			3,376,817.65				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Feb'09		(754.3)	(179.40)				
45	Company Use - adj. 2008		0.0	10,823.70				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		4,104,517.80	3,387,461.95				

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
  
 Houston, TX 77002-4374  
  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
  
 Atlanta, GA 30302  
  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: FCG200901  
 Invoice Date: 2/15/2009  
 Due Date: 2/25/2009  
 Delivery Period: Jan-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.1709	FGT Z1	260,308	Baseload	\$ 1,866,652.37
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.1500	FGT Z2	3,715	Baseload	\$ 22,847.25
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.1700	FGT Z3	9,486	Baseload	\$ 58,528.62
									<b>273,509</b>		<b>\$ 1,948,028.24</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.9210	FGT Z1	52,966	Swing	\$ 260,643.30
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.2470	FGT Z2	39,689	Swing	\$ 208,249.94
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.3687	FGT Z3	71,626	Swing	\$ 384,536.56
									<b>164,281</b>		<b>\$ 853,429.80</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.9700	FGT Z1	(311)	Turnback	\$ (1,856.67)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									<b>(311)</b>		<b>\$ (1,856.67)</b>
									<b>437,479</b>	<b>Total Commodity Purchases</b>	<b>\$ 2,799,601.37</b>
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.1042	FGT Z1	32,909	Bay Gas	\$ 167,973.22
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									<b>32,909</b>	<b>Total Storage Purchases</b>	<b>\$ 167,973.22</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	31,433	Bay Gas	\$ 314.33
<b>STORAGE WD's</b>											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	36,814	Bay Gas	\$ 368.14
									<b>68,247</b>		<b>\$ 682.47</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	209,988	Baseload	\$ 15,833.10
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	55,212	Baseload	\$ 2,644.65
									<b>265,200</b>		<b>\$ 18,477.75</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	158,105	Swing	\$ 11,921.12
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	1,205	Swing	\$ 57.72
									<b>159,310</b>		<b>\$ 11,978.84</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	(300)	Turnback	\$ (22.62)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	(2)	Turnback	\$ (0.10)
									<b>(302)</b>		<b>\$ (22.72)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	28,119	Bay Gas Inj	\$ 1,017.91
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0087	FTS-2	3,793	Bay Gas Inj	\$ 33.00

									<b>31,912</b>		<b>\$ 1,050.91</b> <sup>(6)</sup>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	30,105	Bay Gas Wd	\$ 2,269.92
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	<u>5,593</u>	Bay Gas Wd	\$ <u>267.90</u>
									<b>35,698</b>		<b>\$ 2,537.82</b> <sup>(7)</sup>
									<b>560,065</b>		<b>\$ 34,705.07</b>
											<b>\$ 3,002,279.65</b>

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 885,980.35 <sup>(6)</sup>
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**MISCELLANEOUS**

Cashout FGT - Dec08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$5.3710		(4,455)		\$ (23,927.81)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ - <sup>(5)</sup>
											<b>Sub Total "Other Charges" \$ 862,052.55</b>

(B1)

**Total Due \$ 3,864,332.19**

PLEASE REMIT PAYMENT TO:



3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
5,530.47

THIS MONTH'S CHARGE  
DUE BEFORE  
02/23/09

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000553047  
CITY GAS CO OF FLA  
NUI CORPORATION : ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

5,530.47

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
01/31/09	31	02/02/09

THIS MONTH'S CHARGE  
DUE BEFORE

02/23/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	68931 65257		3674		1.0540		1.00250		3882.1
TOTAL THERMS =									3882.1

ACCOUNT NUMBER

00648071

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		5875.03
PAYMENT		5875.03-
CUSTOMER CHARGE		100.00
DISTRIBUTION	3882.1 THMS @	0.15000 582.31
PGA	3882.1 THMS @	1.24885 4848.16
TOTAL GAS CHARGES		5530.47
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		5530.47

TOTAL BALANCE DUE

5530.47

AVERAGE DAILY THERM USAGE

JAN 09	125.2
JAN 08	138.1

NEXT SCHEDULED READ DATE

02/28/09

*G/L 53*  
*Acct. # 610030*  
*Dept. 0303*  
*Nelly Rodriguez*  
*Florida City Gas*  
*please pay*

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT [www.peoplesgas.com](http://www.peoplesgas.com) (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

(B2)

PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
4,710.05

0212200900122631  
CUSTOMER INVOICE

THIS MONTH'S CHARGE  
DUE BEFORE  
02/23/09

PAYABLE UPON RECEIPT

010122 00648097 000471005  
CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE  
4,710.05

THIS MONTH'S CHARGE  
DUE BEFORE  
02/23/09

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERM USAGE  
JAN 09 106.3  
JAN 08 100.0

NEXT SCHEDULED READ DATE  
02/28/09

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
01/31/09	31	02/02/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVERT	THERMS USED
ZTQ74899	51657 48538	3119	1.0540	1.00250	3295.6
TOTAL THERMS =					3295.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			4091.68
PAYMENT			4091.68-
CUSTOMER CHARGE			100.00
DISTRIBUTION	3295.6 THMS @	0.15000	494.34
PGA	3295.6 THMS @	1.24885	4115.71
TOTAL GAS CHARGES			4710.05
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			4710.05
TOTAL BALANCE DUE			4710.05

G/L 53  
Acc. # 61 0030  
Dept. 0303  
Nelly Rodriguez  
Florida City Gas  
Please pay

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3



PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
~~92,078.05~~

CUSTOMER INVOICE  
THIS MONTH'S CHARGE  
DUE BEFORE  
02/19/09

PAYABLE UPON RECEIPT

\$54,077.98

010120 15791056 009207305  
FLORIDA CITY GAS ATTN: NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE  
92,073.05

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

THIS MONTH'S CHARGE  
DUE BEFORE  
02/19/09

TO	NUMBER OF DAYS	STATEMENT DATE
01/27/09	32	01/29/09

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER  
15791056

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZTE87908	86488 82820	3668	1.0520	10.00000	38587.4
TOTAL THERMS =					38587.4

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE	
JAN 09	1205.9
JAN 08	1146.5

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	37433.57
PAYMENT	0.00
CUSTOMER CHARGE	100.00
DISTRIBUTION	38587.4 THMS @ 0.15000 5788.11
PGA	38587.4 THMS @ 1.24885 48189.87
TOTAL GAS CHARGES	54077.98
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	54077.98
LATE PAYMENT FEE	561.50
TOTAL BALANCE DUE	92073.05

G/L 53  
Acct. # 610030  
Dept. 0303

please pay this amount only

Nelly Rodriguez Florida city gas.

NEXT SCHEDULED READ DATE  
02/25/09

37433.57 WAS PAST DUE ON 01/20/09  
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID  
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

B4

**Florida City Gas - Cash outs - Jan'09**

	<b>Therms</b>	<b>Amount</b>
FPU	(910)	(1,056.59)
FPL Energy	30,170	15,650.69
Infinite Energy - Adj. 12/08	(260,034)	(167,956.72)
Infinite Energy	(43,231)	(51,072.05)
Interconn Resources	93,460	45,715.11
Mirabito	(30)	(34.83)
End Users Inc.	340	145.51
MX Energy	0	0.00
Penninsula Energy	(920)	(1,068.20)
Pacific Summit	10,910	5,365.79
Utility Resource Sol.	(1,900)	(2,235.72)
Pro Energy Partners	(20)	(23.22)
Florida Natural Gas	0	0.00
	<hr/>	
	<b>(172,165)</b>	<b>(156,570.23)</b>
Infinite Energy - Adj. 12/08	271,672	173,215.03
Infinite Energy - Adj. 01/09	43,230	51,072.05
<b>Total Cash outs recorded Jan'09:</b>	<b>142,737</b>	<b>67,716.85</b>

05