

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 090007-EI
FLORIDA POWER & LIGHT COMPANY**

APRIL 1, 2009

ENVIRONMENTAL COST RECOVERY

**FINAL TRUE-UP
JANUARY 2008 THROUGH DECEMBER 2008**

TESTIMONY & EXHIBITS OF:

T.J. KEITH

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CR 2
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF TERRY J. KEITH
DOCKET NO. 090007-EI
APRIL 1, 2009

Q. Please state your name and address.

A. My name is Terry J. Keith, and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Please state your education and business experience.

A. I graduated from North Carolina Agricultural & Technical State University with a Bachelor's degree in Accounting in 1977. I subsequently earned a Master of Business Administration degree from the University of Wisconsin in 1982. Prior to joining FPL in 1986, I held various accounting positions at Phillips Petroleum Company and later Centel Corporation. At FPL, I held positions of increasing responsibility in the Accounting Department, including various supervision assignments relating to accounting research, financial reporting, development and application of overhead rates, and property accounting. I spent ten years in the Regulatory Affairs Department as Principal Regulatory Coordinator and

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1 later as Regulatory Issues Manager primarily responsible for managing
2 and coordinating regulatory accounting and finance dockets. In 2008, I
3 assumed my current position as Director, Cost Recovery Clauses, where I
4 am responsible for providing direction as to the appropriateness of cost
5 recovery through a cost recovery clause and the overall preparation and
6 filing of all cost recovery clause documents including testimony and
7 discovery.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to present for Commission review and
10 approval the Environmental Cost Recovery (ECR) Clause true-up costs
11 associated with FPL Environmental Compliance activities for the period
12 January through December 2008.

13 **Q. Have you prepared or caused to be prepared under your direction,
14 supervision or control an exhibit in this proceeding?**

15 A. Yes, I have. My Exhibit TJK-1 contained in Appendix I, consists of eight
16 forms.

- 17 • Form 42-1A reflects the final true-up for the period January through
18 December 2008.
- 19 • Form 42-2A consists of the final true-up calculation for the period.
- 20 • Form 42-3A consists of the calculation of the interest provision for the
21 period.
- 22 • Form 42-4A reflects the calculation of variances between actual and
23 estimated/actual costs for O&M Activities.
- 24 • Form 42-5A presents a summary of actual monthly costs for the

- 1 period for O&M Activities.
- 2 ● Form 42-6A reflects the calculation of variances between actual and
 - 3 estimated/actual costs for Capital Investment Projects.
 - 4 ● Form 42-7A presents a summary of actual monthly costs for the
 - 5 period for Capital Investment Projects.
 - 6 ● Form 42-8A consists of the calculation of depreciation expense and
 - 7 return on capital investment. Form 42-8A, Pages 49 through 52
 - 8 provide the beginning of period and end of period depreciable base by
 - 9 production plant name, unit or plant account and applicable
 - 10 depreciation rate or amortization period for each Capital Investment
 - 11 Project.

12 **Q. What is the source of the actuals data which you present by way of**

13 **testimony or exhibits in this proceeding?**

14 A. Unless otherwise indicated, the actuals data are taken from the books

15 and records of FPL. The books and records are kept in the regular

16 course of FPL's business in accordance with generally accepted

17 accounting principles and practices, and with the provisions of the

18 Uniform System of Accounts as prescribed by this Commission.

19 **Q. Please explain the calculation of the Net True-up Amount.**

20 A. Form 42-1A, entitled "Calculation of the Final True-up" shows the

21 calculation of the Net True-Up for the period January 2008 through

22 December 2008, an over-recovery of \$2,694,124, which I am requesting

23 to be included in the calculation of the ECR factors for the January

24 through December 2010 period.

1 The actual End-of-Period under-recovery for the period January through
2 December 2008 of \$3,034,452 (shown on Form 42-1A, line 3) adjusted for
3 the estimated/actual End-of-Period under-recovery for the same period of
4 \$5,728,576 (shown on Form 42-1A, line 6) results in the Net True-Up
5 over-recovery for the period January through December 2008 (shown on
6 Form 42-1A, line 7) of \$2,694,124.

7 **Q. Have you provided a schedule showing the calculation of the End-of-**
8 **Period true-up?**

9 A. Yes. Form 42-2A, entitled "Calculation of Final True-up Amount," shows
10 the calculation of the Environmental End of Period true-up for the period
11 January through December 2008. The End of Period true-up shown on
12 page 2 of 2, Lines 5 plus 6 is an under-recovery of \$3,034,452.
13 Additionally, Form 42-3A shows the calculation of the Interest Provision of
14 \$107,061 which is applicable to end of period true-up under-recovery of
15 \$3,141,513.

16 **Q. Is the true-up calculation consistent with the true-up methodology**
17 **used for the other cost recovery clauses?**

18 A. Yes, it is. The calculation of the true-up amount follows the procedures
19 established by the Commission as set forth on Commission Schedule A-2
20 "Calculation of the True-Up and Interest Provisions" for the Fuel Cost
21 Recovery Clause.

22 **Q. Are all costs listed in Forms 42-4A through 42-8A attributable to**
23 **Environmental Compliance Projects approved by the Commission?**

24 A. Yes, they are.

1 **Q. How did actual expenditures for January through December 2008**
2 **compare with FPL's estimated/actual projections as presented in**
3 **previous testimony and exhibits?**

4 A. Form 42-4A shows that total O&M project costs were \$3,625,159, or
5 22.1% lower than projected and Form 42-6A shows that total capital
6 investment project costs were \$433,470 or 1.3% lower than projected.
7 Individual project variances are provided on Forms 42-4A and 42-6A.
8 Return on Capital Investment, Depreciation and Taxes for each project for
9 the actual period January through December 2008 are provided on Form
10 42-8A.

11 **Q. Please explain the reasons for the significant variances in O&M**
12 **Projects and Capital Investment Projects.**

13 A. The variances in FPL's 2008 O&M expenses and capital expenditures
14 primarily relate to the following projects:

15 **1. Continuous Emission Monitoring Systems – O&M (Project 3a)**
16 Project expenditures were \$101,577 or 10.6% lower than previously
17 projected. This variance occurred due to the following reasons:

- 18 • Replacement of the CEMS stack sampling tubing bundle at the
19 Manatee site was not completed and invoiced until early 2009.
- 20 • Costs associated with the repair of CEMS equipment at the Ft.
21 Lauderdale plant were lower than projected as a result of vendor
22 improvements in monitoring system reliability.

- 1 • Emission Stack Testing group costs were lower than projected as
2 a result of lower cost for the analysis of stack test samples and
3 reductions in CEMS analytical gas used by the test group.

4 **2. Maintenance of Stationary Above Ground Fuel – O&M (Project**
5 **5a)**

6 Project expenditures were \$254,259 or 16.8% higher than previously
7 estimated. The variance is a result of project scope changes at the Martin
8 and FT. Myers plants and Turkey Point Unit 1, which were not included in
9 the original estimates. Roof corrosion was found on the light oil, metering
10 and additive tanks at Martin Units 1 and 2, which needed to be painted
11 and repaired for compliance. The coating of the light oil main storage
12 tank at Martin Units 3 and 4 deteriorated sooner than expected so the
13 tank was entirely painted. At the Ft. Myers plant, the roof of one of the
14 two light oil main storage tanks that was originally estimated to be
15 “touched up” was entirely coated due to the level of deterioration found.
16 Coating to the bottom plate of the metering tank at Turkey Point Unit 1
17 was done in order to extend the tank’s useful life.

18 **3. Oil Spill Cleanup/Response Equipment – O&M (Project 8a)**

19 Project expenditures were \$36,017 or 13.0% higher than previously
20 projected as a result of higher than expected costs from replacement of
21 spill response consumable materials (sorbent boom, pads, blankets,
22 degreasers, etc.) that were used in response to unplanned oil spills at the
23 Canaveral, Fort Lauderdale, Martin, Riviera, and Turkey Point plants.

24 **4. RCRA Corrective Action – O&M (Project 13)**

1 Project expenditures were \$13,919 or 21.4% lower than previously
2 projected. Based upon a Florida Department of Environmental Protection
3 (FDEP) evaluation report, Turkey Point did not require any further
4 projected work resulting in lower actual costs.

5 **5. Disposal of Noncontainerized Liquid Waste – O&M (Project**
6 **17a)**

7 Project expenditures were \$75,757 or 22.8% lower than previously
8 projected due to less than projected cleaning activities at the Sanford,
9 Martin, and Canaveral plants. As a result of FPL system dispatch
10 generation needs, these facilities were not able to take their ash collection
11 basins out of service to perform planned cleaning activities. In addition,
12 lower than projected use of residual oil at the Martin and Cape Canaveral
13 plants resulted in lower than anticipated costs from reduced ash
14 concentration in the basins.

15 **6. Substation Pollutant Discharge Prevention and Removal –**
16 **Distribution – O&M (Project 19a)**

17 Project expenditures were \$592,509 or 36.3% lower than previously
18 projected. The variance was due to difficulties in obtaining equipment
19 clearances to perform equipment leak repair and regasketing work at
20 substations due to weather related issues.

21 **7. St. Lucie Turtle Net – O&M (Project 21)**

22 Reported project expenditures were \$4,352 versus a projection of zero.
23 This is due to a misclassification of \$4,352 associated with the St. Lucie
24 Cooling Water System Inspection & Maintenance Project, which was

1 inadvertently charged to the St. Lucie Turtle Net Project. These charges
2 were subsequently removed from the St. Lucie Turtle Net Project and
3 correctly charged to the St. Lucie Cooling Water System Inspection &
4 Maintenance Project.

5 **8. Pipeline Integrity Management – O&M (Project 22)**

6 Project expenditures were \$280,158 or 67.6% lower than previously
7 projected. This variance is primarily due to the deferral of the pipeline
8 inspection at the Martin Terminal. As a result of lower than projected
9 residual oil use to meet FPL system dispatch generation needs, required
10 available space within storage tanks was insufficient for recovery of oil
11 during planned use of Pipeline Inspection Gauge (PIG) work. Pipeline
12 PIG inspection work was deferred to 2009 when FPL anticipates sufficient
13 tank space can be accommodated.

14
15 Additionally, pipeline inspection at the Manatee Terminal was not
16 performed as planned as a result of changes to the inspection protocol
17 that were identified. FPL deferred inspections to 2009 to utilize a new
18 technology, Pipeline Current Mapping, which requires additional
19 permitting that did not allow the job to be completed in 2008.

20
21 The remainder of the variance was related to the Martin Terminal 30"
22 pipeline integrity project to maintain compliance with DOT requirements.
23 Inspection of 2.9 miles of the Terminal pipeline identified that less than

1 anticipated pipeline cover work and fill material would be required
2 resulting in lower than originally projected costs for the project.

3 **9. SPCC – Spill Prevention, Control and Countermeasures –**
4 **O&M (Project 23)**

5 Project expenditures were \$51,167 or 6.8% lower than previously
6 projected. The variance is primarily due to the shifting into 2009 of some
7 of the development work on the FRP/SPCC plans due to the EPA's
8 extension of the due date for updating the plans to November 20, 2009.
9 Additionally, the overall actual contracted price for the required facility
10 upgrades was less than originally budgeted.

11 **10. Port Everglades ESP – O&M (Project 25)**

12 Project expenditures were \$511,370 or 25.7% lower than previously
13 projected. Due to the relative cost of oil and gas, less oil and more gas
14 was burned than originally expected at the plant, and as a result less
15 O&M activities were needed for the ESPs. Consequently, less ash was
16 created and the chemical injection system was not used. This resulted in
17 lower costs of chemicals and ash disposal.

18 **11. Lowest Quality Water Source – O&M (Project 27)**

19 Project expenditures were \$27,819 or 11.3% higher than previously
20 projected. This variance is due to the process change made to
21 monitoring and reporting LQWS usage in the third quarter 2008.
22 Previously, LQWS calculations were based on a 90%/10% distribution.
23 The process change was initiated to improve the monitoring and reporting
24 of LQWS, which is part of FPL's compliance responsibility. The new

1 calculation is now based on gallons consumed/used and tracked
2 electronically with installed equipment. This technology has improved the
3 way FPL measures and reports LQWS.

4 **12. CWA 316(b) Phase II Rule – O&M (Project 28)**

5 Project expenditures were \$38,489 or 10% lower than previously
6 projected. This variance is attributable to the suspension of the 316b rule,
7 thereby extending the scheduled completion dates for the proposed work.

8 In addition, the request for proposal and resulting budget were structured
9 on a per facility basis. A single consultant was awarded all of the
10 contracts for the FPL facilities, which resulted in several economies of
11 scale. The most significant improvement was the ability to schedule
12 simultaneous project meetings addressing multiple facilities instead of
13 addressing each facility in separate meetings. This resulted in a decrease
14 in costs associated with these meetings.

15 **13. HBMP – O&M (Project 30)**

16 Project expenditures were \$5,758 or 28.8% higher than previously
17 projected. The extended drought conditions resulted in additional data
18 collected and analyzed due to extended time on emergency diversion
19 curves.

20 **14. St. Lucie Cooling Water System Inspection and Maintenance –**
21 **O&M (Project 34)**

22 Project expenditures were \$2,318,958 or 46.4% lower than previously
23 projected. The variance is primarily due to weather delays in the Fall of
24 2008 resulting in work being deferred to the Spring of 2009.

1 **15. Low Level Radioactive Waste – O&M (Project 36)**

2 Project expenditures were \$119,384 or 99.3% lower than previously
3 projected. FPL originally projected that it would make O&M expenditures
4 prior to the development of the project schedule, plan and conceptual
5 design for the facility, but these expenditures were not incurred.

6 **16. CAIR Compliance – Capital (Project 31)**

7 Project depreciation and return on investment were \$234,524 or 2.9%
8 lower than originally anticipated. Costs associated with Plant Scherer Unit
9 4 and FGD controls were less than originally projected. The lower costs
10 were primarily due to delays in contractual agreements for engineering
11 and construction of the controls. The project is expected to be placed in
12 service in 2012 and total project estimates remain unchanged.

13 **17. CAMR Compliance – Capital (Project 33)**

14 Project depreciation and return on investment were \$97,500 or 6.2%
15 lower than anticipated. Costs for installation of the Plant Scherer
16 Baghouse were less than originally projected, primarily as a result of
17 delays in contractual agreements for procurement and engineering
18 services. The project is expected to be placed in service in 2010 on
19 schedule and total project estimates remain unchanged.

20 **18. Martin Plant Drinking Water System Compliance – Capital
21 (Project 35)**

22 Project depreciation and return on investment were \$0 compared to a
23 projection of \$9,930. The project was delayed due to FDEP requests for
24 additional documentation and/or process explanation. Each request

1 required review and professional engineer stamp in order to meet FDEP
2 Drinking Water Section requirements. FDEP worked closely with FPL to
3 meet all the requirements, however, the unanticipated requests delayed
4 projected cash outlays. This project was placed in service January 2009.

5 **19. DeSoto Next Generation Solar Energy Center – Capital**
6 **(Project 37)**

7 Project depreciation and return on investment were \$16,569 or 56.9%
8 lower than anticipated, primarily attributable to the Engineering,
9 Procurement, Construction (EPC) contractor being behind plan for
10 achieving engineering deliverable milestones in December 2008. The
11 engineering deliverables were achieved by January 2009 and have not
12 impacted the overall project costs or schedules.

13 **20. Space Coast Next Generation Solar Energy Center – Capital**
14 **(Project 38)**

15 Project depreciation and return on investment were \$27,738 or 592.6%
16 higher than anticipated. This variance is due to the recognition of the land
17 lease liability in 2008. The original projections assumed the land lease
18 liability would be recognized in 2009 when the unit is placed in service.

19 **21. Martin Next Generation Solar Energy Center – Capital (Project**
20 **39)**

21 Project depreciation and return on investment were \$48,195 or 58.9%
22 lower than anticipated, primarily attributable to delays in procurement of
23 major solar field equipment and better than expected payment terms. The
24 2008 projection included purchase order awards and payments for solar

1 field mirrors, solar field tubes, heat exchangers, and the EPC contract.
2 Due to the change in market conditions and increased market knowledge,
3 mirrors and heat exchanger awards were postponed to 2009 (no schedule
4 impact) while the tubes and the EPC purchase orders have payment
5 terms less than projected.

6 **Q. Does this conclude your testimony?**

7 **A. Yes, it does.**

APPENDIX I TAB

APPENDIX I

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-8A

JANUARY 2008 - DECEMBER 2008
FINAL TRUE-UP

TJK-1
DOCKET NO. 090007-EI
EXHIBIT _____
PAGES 1-64

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up for the Period
January through December 2008

Line No.			
1	Over/(Under) Recovery for the Current Period (Form 42-2A Page 2 of 2, Line 5)	(\$3,141,513)	
2	Interest Provision (Form 42-2A Page 2 of 2, Line 6)	\$107,061	
3	Total	(\$3,034,452)	
4	Estimated/Actual Over/(Under) Recovery for the Same Period *	(\$5,816,598)	
5	Interest Provision	\$88,022	
6	Total	(\$5,728,576)	
7	Net True-Up for the period	\$2,694,124	

* Per Order No. PSC-08-0775-FOF-EI dated November 24, 2008.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January through December 2008

Line No.	January	February	March	April	May	June
1 ECRC Revenues (net of Revenue Taxes)	\$3,100,841	\$2,884,144	\$2,853,259	\$2,956,273	\$3,236,589	\$3,795,339
2 True-up Provision (Order No. PSC-07-0922-FOF-EI)	81,502	81,502	81,502	81,502	81,502	81,502
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	3,182,343	2,965,646	2,934,761	3,037,775	3,318,091	3,876,841
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	902,508	428,125	949,072	631,259	771,264	1,437,813
b - Capital Investment Projects (Form 42-7A, Line 9)	2,157,693	2,202,282	2,254,942	2,312,532	2,396,490	2,496,952
c - Total Jurisdictional ECRC Costs	3,060,201	2,630,407	3,204,015	2,943,791	3,167,753	3,934,765
5 Over/(Under) Recovery (Line 3 - Line 4c)	122,141	335,239	(269,253)	93,983	150,337	(57,924)
6 Interest Provision (Form 42-3A, Line 10)	14,013	11,142	10,240	9,430	9,196	8,462
7 Prior Periods True-Up to be (Collected)/Refunded in 2008	978,023	1,032,676	1,297,555	957,040	978,952	1,056,983
a - Deferred True-Up from 2007 (Form 42-1A, Line 7)	3,174,379	3,174,379	3,174,379	3,174,379	3,174,379	3,174,379
8 True-Up Collected /(Refunded) (See Line 2)	(81,502)	(81,502)	(81,502)	(81,502)	(81,502)	(81,502)
9 End of Period True-Up (Lines 5+6+7+7a+8)	4,207,055	4,471,934	4,131,419	4,153,331	4,231,362	4,100,398
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$4,207,055	\$4,471,934	\$4,131,419	\$4,153,331	\$4,231,362	\$4,100,398

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January through December 2008

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$3,795,206	\$3,765,541	\$3,984,614	\$3,533,673	\$2,926,814	\$2,965,034	\$39,797,325
2 True-up Provision (Order No. PSC-07-0922-FOF-EI)	81,502	81,502	81,502	81,502	81,502	81,502	978,023
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	3,876,708	3,847,043	4,066,116	3,615,175	3,008,316	3,046,535	40,775,348
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	1,499,685	1,209,396	737,612	1,571,289	1,142,260	1,311,562	12,591,845
b - Capital Investment Projects (Form 42-7A, Line 9)	2,606,964	2,727,077	2,834,991	2,936,623	3,051,530	3,346,941	31,325,017
c - Total Jurisdictional ECRC Costs	4,106,648	3,936,473	3,572,604	4,507,912	4,193,791	4,658,503	43,916,862
5 Over/(Under) Recovery (Line 3 - Line 4c)	(229,941)	(89,430)	493,512	(892,737)	(1,185,475)	(1,611,968)	(3,141,513)
6 Interest Provision (Form 42-3A, Line 10)	8,037	7,562	11,839	11,752	4,554	834	107,061
7 Prior Periods True-Up to be (Collected)/Refunded in 2008	926,019	622,614	459,244	883,093	(79,394)	(1,341,817)	978,023
a - Deferred True-Up from 2007 (Form 42-1A, Line 7)	3,174,379	3,174,379	3,174,379	3,174,379	3,174,379	3,174,379	
8 True-Up Collected /(Refunded) (See Line 2)	(81,502)	(81,502)	(81,502)	(81,502)	(81,502)	(81,502)	(978,023)
9 End of Period True-Up (Lines 5+6+7+7a+8)	3,796,993	3,633,623	4,057,472	3,094,985	1,832,562	139,926	(3,034,452)
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	\$3,796,993	\$3,633,623	\$4,057,472	\$3,094,985	\$1,832,562	\$139,926	(\$3,034,452)

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Final True-up Amount for the Period
 January through December 2008

Form 42-3A
 Page 1 of 2

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$4,152,402	\$4,207,055	\$4,471,934	\$4,131,419	\$4,153,331	\$4,231,362
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	4,193,042	4,460,792	4,121,179	4,143,901	4,222,166	4,091,936
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	<u>\$8,345,444</u>	<u>\$8,667,847</u>	<u>\$8,593,113</u>	<u>\$8,275,320</u>	<u>\$8,375,497</u>	<u>\$8,323,298</u>
4 Average True-Up Amount (Line 3 x 1/2)	\$4,172,722	\$4,333,923	\$4,296,556	\$4,137,660	\$4,187,748	\$4,161,649
5 Interest Rate (First Day of Reporting Month)	4.98000%	3.08000%	3.09000%	2.63000%	2.84000%	2.43000%
6 Interest Rate (First Day of Subsequent Month)	3.08000%	3.09000%	2.63000%	2.84000%	2.43000%	2.45000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	<u>8.06000%</u>	<u>6.17000%</u>	<u>5.72000%</u>	<u>5.47000%</u>	<u>5.27000%</u>	<u>4.88000%</u>
8 Average Interest Rate (Line 7 x 1/2)	4.03000%	3.08500%	2.86000%	2.73500%	2.63500%	2.44000%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.33583%	0.25708%	0.23833%	0.22792%	0.21958%	0.20333%
10 Interest Provision for the Month (Line 4 x Line 9)	<u>\$14,013</u>	<u>\$11,142</u>	<u>\$10,240</u>	<u>\$9,430</u>	<u>\$9,196</u>	<u>\$8,462</u>

5

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January through December 2008

Interest Provision (In Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$4,100,398	\$3,796,993	\$3,633,623	\$4,057,472	\$3,094,985	\$1,832,562	\$45,863,535
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	3,788,956	3,626,061	4,045,633	3,083,233	1,828,008	139,092	41,743,999
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$7,889,354	\$7,423,054	\$7,679,256	\$7,140,705	\$4,922,993	\$1,971,654	\$87,607,534
4 Average True-Up Amount (Line 3 x 1/2)	\$3,944,677	\$3,711,527	\$3,839,628	\$3,570,353	\$2,461,496	\$985,827	\$43,803,767
5 Interest Rate (First Day of Reporting Month)	2.45000%	2.44000%	2.45000%	4.95000%	2.95000%	1.49000%	N/A
6 Interest Rate (First Day of Subsequent Month)	2.44000%	2.45000%	4.95000%	2.95000%	1.49000%	0.54000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	4.89000%	4.89000%	7.40000%	7.90000%	4.44000%	2.03000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	2.44500%	2.44500%	3.70000%	3.95000%	2.22000%	1.01500%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.20375%	0.20375%	0.30833%	0.32917%	0.18500%	0.08458%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$8,037	\$7,562	\$11,839	\$11,752	\$4,554	\$834	\$107,061

9

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2008 - December 2008

Variance Report of O&M Activities
(in Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Variance Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$1,575,551	\$1,640,982	(\$65,431)	-4.0%
3a Continuous Emission Monitoring Systems-O&M	\$856,108	\$957,685	(\$101,577)	-10.6%
4a Clean Closure Equivalency-O&M	\$0	\$0	\$0	0.0%
5a Maintenance of Stationary Above Ground Fuel	\$1,767,431	\$1,513,172	\$254,259	16.8%
8a Oil Spill Cleanup/Response Equipment-O&M	\$312,361	\$276,344	\$36,017	13.0%
8c Oil Spill Cleanup/Response Equipment-Revenue	\$0	\$0	\$0	0.0%
9 Low-Level Radioactive Waste Access Fees-O&M	\$0	\$0	\$0	0.0%
13 RCRA Corrective Action-O&M	\$51,059	\$64,978	(\$13,919)	-21.4%
14 NPDES Permit Fees-O&M	\$124,394	\$124,395	(\$1)	0.0%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$256,046	\$331,803	(\$75,757)	-22.8%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$1,040,997	\$1,633,506	(\$592,509)	-36.3%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$336,533	\$342,390	(\$5,857)	-1.7%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	0.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$917,053)	(\$983,208)	\$66,155	-6.7%
21 St. Lucie Turtle Net	\$4,352	\$0	\$4,352	N/A
22 Pipeline Integrity Management	\$134,307	\$414,465	(\$280,158)	-67.6%
23 SPCC-Spill Prevention, Control & Countermeasures	\$703,158	\$754,325	(\$51,167)	-6.8%
24 Manatee Return	\$608,890	\$499,997	\$108,893	21.8%
25 Port Everglades ESP	\$1,480,329	\$1,991,699	(\$511,370)	-25.7%
26 UST Replacement/Removal	\$0	\$0	\$0	0.0%
27 Lowest Quality Water Source	\$273,922	\$246,103	\$27,819	11.3%
28 CWA 316(b) Phase II Rule	\$346,648	\$385,137	(\$38,489)	-10.0%
29 SCR Consumables	\$361,028	\$361,930	(\$902)	-0.2%
30 HBMP	\$25,757	\$19,999	\$5,758	28.8%
31 CAIR Compliance	\$1,289,179	\$1,242,112	\$47,067	3.8%
32 BART	\$1,355	\$1,355	\$0	0.0%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$2,677,907	\$4,996,865	(\$2,318,958)	-46.4%
35 Martin Plant Drinking Water System Compliance	\$0	\$0	\$0	0.0%
36 Low Level Radioactive Waste	\$887	120,271	(\$119,384)	-99.3%
2 Total O&M Activities	\$12,750,913	\$16,376,072	(\$3,625,159)	-22.1%
3 Recoverable Costs Allocated to Energy	\$5,828,201	\$6,360,367	(\$532,166)	-8.4%
4a Recoverable Costs Allocated to CP Demand	\$6,161,831	\$8,662,315	(\$2,500,484)	-28.9%
4b Recoverable Costs Allocated to GCP Demand	\$760,881	\$1,353,390	(\$592,509)	-43.8%

Notes:

Column(1) is the 12-Month Totals on Form 42-5A

Column(2) is the approved estimated/actual amount in accordance with FPSC Order No. PSC-08-0775-FOF-EI.

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2008 - December 2008

Line #	Project #	O&M Activities (In Dollars)						6-Month Sub-Total
		Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	
1 Description of O&M Activities								
1	Air Operating Permit Fees-O&M	\$ 196,527	\$ (134,589)	\$ 196,527	\$ 153,613	\$ 153,613	\$ 153,613	\$ 719,304
3a	Continuous Emission Monitoring Systems-O&M	233,577	15,515	35,043	39,344	29,578	43,475	398,532
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	(6,866)	15,106	363,242	321,824	428,287	256,002	1,367,604
8a	Oil Spill Cleanup/Response Equipment-O&M	2,599	5,086	39,949	18,131	10,544	51,916	128,226
13	RCRA Corrective Action-O&M	0	2,000	0	4,645	0	0	6,645
14	NPDES Permit Fees-O&M	124,400	13,583	0	0	(13,588)	0	124,395
17a	Disposal of Noncontainerized Liquid Waste-O&M	0	8,782	36,957	28,698	35,532	70,062	180,030
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	17,067	4,695	4,238	88,447	24,371	11,508	148,226
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	33,400	1,139	22,981	228	16	8,225	65,990
19c	Substation Pollutant Discharge Prevention & Removal - Costs included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
NA	Amortization of Gains on Sales of Emissions Allowances	(18,608)	(18,608)	(18,608)	(18,608)	(281,499)	(89,611)	(445,542)
21	St. Lucie Turtle Net	0	0	0	0	0	0	0
22	Pipeline Integrity Management	1,267	44,518	27,366	16,283	24,955	(4,924)	109,465
23	SPCC - Spill Prevention, Control & Countermeasures	3,073	6,039	7,649	15,094	11,967	38,967	82,791
24	Manatee Reburn	1,336	19,999	31,432	85,777	62,320	94,222	296,086
25	Pt. Everglades ESP Technology	98,999	116,552	72,030	60,451	112,346	117,013	577,390
26	UST Replacement/Removal	0	0	0	0	0	0	0
27	Lowest Quality Water Source	21,167	21,725	20,835	21,637	21,182	22,601	129,147
28	CWA 316(b) Phase II Rule	32,338	49,927	30,405	(162,519)	44,946	103,277	98,374
29	SCR Consumables	38,128	22,404	33,637	36,950	32,225	24,533	187,877
30	HBMP	0	1,482	2,245	1,482	1,482	1,482	8,172
31	CAIR Compliance	180,550	256,769	104,509	22,045	41,257	61,092	666,221
32	BART	0	0	832	0	522	0	1,355
34	St. Lucie Cooling Water System Inspection & Maintenance	2,977	28,922	7,605	(45,674)	85,740	522,093	601,662
35	Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0
36	Low Level Wast Facility	0	0	0	0	2,165	18,107	20,271
2	Total of O&M Activities	\$ 915,246	\$ 434,260	\$ 962,189	\$ 639,161	\$ 781,284	\$ 1,456,964	\$ 5,189,104
3	Recoverable Costs Allocated to Energy	\$ 733,882	\$ 290,202	\$ 532,281	\$ 424,622	\$ 194,810	\$ 526,544	\$ 2,702,340
4a	Recoverable Costs Allocated to CP Demand	\$ 187,640	\$ 162,807	\$ 449,013	\$ 151,435	\$ 585,447	\$ 942,255	\$ 2,478,597
4b	Recoverable Costs Allocated to GCP Demand	\$ (6,276)	\$ (18,748)	\$ (19,105)	\$ 63,104	\$ 1,028	\$ (11,835)	\$ 8,168
5	Retail Energy Jurisdictional Factor	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	
6a	Retail CP Demand Jurisdictional Factor	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7	Jurisdictional Energy Recoverable Costs (A)	\$ 723,470	\$ 286,084	\$ 524,729	\$ 418,597	\$ 192,046	\$ 519,073	\$ 2,663,999
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 185,314	\$ 160,789	\$ 443,448	\$ 149,558	\$ 578,190	\$ 930,575	\$ 2,447,874
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ (6,276)	\$ (18,748)	\$ (19,105)	\$ 63,104	\$ 1,028	\$ (11,835)	\$ 8,168
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 902,508	\$ 428,125	\$ 949,072	\$ 631,259	\$ 771,264	\$ 1,437,613	\$ 5,120,041

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2008 - December 2008

Line #	Project #	O&M Activities (in Dollars)							0-Month Sub-Total	12-Month Total	Method of Classification		
		Actual JUL	Actual AUG	Actual SEP	Actual OCT	Actual NOV	Actual DEC	CP Demand			GCP Demand	Energy	
1 Description of O&M Activities													
1	Air Operating Permit Fees-O&M	\$ 153,613	\$ 153,613	\$ 166,286	\$ 153,613	\$ 114,556	\$ 114,556	\$856,247	\$1,575,551			\$1,575,551	
3a	Continuous Emission Monitoring Systems-O&M	274,562	33,134	29,043	56,089	32,125	34,622	459,576	856,108			856,108	
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	105,736	69,804	66,075	6,105	82,155	69,951	399,827	1,767,431	1,767,431			
8a	Oil Spill Cleanup/Response Equipment-O&M	22,839	19,720	15,836	19,343	40,265	66,133	184,135	312,361			312,361	
13	RCRA Corrective Action-O&M	38,008	8,555	(2,149)	0	0	0	44,414	51,059	51,059			
14	NPDES Permit Fees-O&M	(0)	(0)	(1)	0	0	(0)	(1)	124,394	124,394			
17a	Disposal of Noncontainerized Liquid Waste-O&M	8,907	0	8,838	5,794	18,939	33,539	78,016	256,046			256,046	
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	198,837	48,764	81,432	90,688	150,336	322,704	892,771	1,040,997		1,040,997		
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	163,452	10,862	7,842	19,201	69,871	(485)	270,543	336,533	310,646		25,887	
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)	(21,547)	
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0			
NA	Amortization of Gains on Sales of Emissions Allowances	(89,406)	(78,421)	(78,421)	(78,421)	(78,421)	(78,421)	(471,512)	(917,053)			(917,053)	
21	St. Lucie Turtle Net	0	0	4,352	0	0	0	4,352	4,352	4,352			
22	Pipeline Integrity Management	19,780	882	797	0	950	2,432	24,842	134,307	134,307			
23	SPCC - Spill Prevention, Control & Countermeasures	103,084	100,206	79,806	122,370	147,616	67,275	620,367	703,158	703,158			
24	Manatee Reburn	18,215	35,227	31,277	29,156	54,655	144,274	313,803	608,890			608,890	
25	Pt. Everglades ESP Technology	67,780	89,588	93,310	111,692	335,082	205,507	902,939	1,480,329			1,480,329	
26	UST Replacement/Removal	0	0	0	0	0	0	0	0	0			
27	Lowest Quality Water Source	22,336	31,200	15,313	25,759	26,072	24,094	144,775	273,922	273,922			
28	CWA 316(b) Phase II Rule	47,608	87,986	27,263	44,281	16,719	24,418	248,274	346,648	346,648			
29	SCR Consumables	35,989	24,027	23,717	41,262	16,126	32,032	173,152	361,028			361,028	
30	HBMP	1,482	9,232	1,482	2,277	1,556	1,556	17,585	25,757	25,757			
31	CAIR Compliance	78,590	40,536	14,787	190,886	71,570	228,590	622,959	1,289,179			1,289,179	
32	BART	0	0	0	0	0	0	0	1,355			1,355	
34	St. Lucie Cooling Water System Inspection & Maintenance	291,989	583,877	226,115	796,803	100,755	78,705	2,076,244	2,677,907	2,677,907			
35	Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0	0	0			
36	Low Level Waste Facility	1,657	729	(21,433)	(1,065)	(130)	887	(19,384)	887	819		88	
2	Total of O&M Activities	\$1,517,359	\$1,224,835	\$ 746,691	\$1,591,129	\$1,156,111	\$1,325,684	\$ 7,561,809	\$12,750,913	\$ 6,161,831	\$ 760,881	\$ 5,828,201	
3	Recoverable Costs Allocated to Energy	\$ 580,972	\$ 318,519	\$ 303,826	\$ 531,012	\$ 610,465	\$ 781,067	\$ 3,125,862	\$ 5,828,201				
4a	Recoverable Costs Allocated to CP Demand	\$ 780,893	\$ 880,894	\$ 384,777	\$ 992,762	\$ 418,653	\$ 245,256	\$ 3,683,234	\$ 6,161,831				
4b	Recoverable Costs Allocated to GCP Demand	\$ 175,464	\$ 25,421	\$ 58,089	\$ 67,355	\$ 126,993	\$ 299,361	\$ 752,713	\$ 760,881				
5	Retail Energy Jurisdictional Factor	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%						
6a	Retail CP Demand Jurisdictional Factor	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%						
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%						
7	Jurisdictional Energy Recoverable Costs (A)	\$ 572,730	\$ 314,000	\$ 299,516	\$ 523,478	\$ 601,804	\$ 769,985	\$ 3,081,513	\$ 5,745,512				
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 751,461	\$ 869,975	\$ 380,007	\$ 980,456	\$ 413,463	\$ 242,216	\$ 3,637,578	\$ 6,085,452				
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ 175,494	\$ 25,421	\$ 58,089	\$ 67,355	\$ 126,993	\$ 299,361	\$ 752,713	\$ 760,881				
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$1,499,685	\$1,209,396	\$ 737,612	\$1,571,289	\$1,142,260	\$1,311,562	\$ 7,471,804	\$12,581,845				

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2008 - December 2008

Variance Report of Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	(1)	(2)	(3)		(4)
	Actual	Estimated Actual	Amount	Variance Percent	
1 Description of Investment Projects					
2 Low NOx Burner Technology-Capital	\$ 848,055	\$ 847,926	\$ 129		0.0%
3b Continuous Emission Monitoring Systems-Capital	1,020,123	1,055,168	(35,045)		-3.3%
4b Clean Closure Equivalency-Capital	3,840	3,840	0		0.0%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,700,054	1,702,928	(2,874)		-0.2%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	1,559	1,560	(1)		-0.1%
8b Oil Spill Cleanup/Response Equipment-Capital	86,946	89,905	(2,959)		-3.3%
10 Relocate Storm Water Runoff-Capital	9,560	9,560	0		0.0%
NA SO2 Allowances-Negative Return on Investment	(280,744)	(279,207)	(1,537)		0.6%
12 Scherer Discharge Pipeline-Capital	62,797	62,796	1		0.0%
17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0		N/A
20 Wastewater Discharge Elimination & Reuse	240,965	240,966	(1)		0.0%
21 St. Lucie Turtle Net	119,535	120,632	(1,097)		-0.9%
22 Pipeline Integrity Management	0	0	0		0.0%
23 SPCC-Spill Prevention, Control & Countermeasures	2,132,293	2,122,237	10,056		0.5%
24 Manatee Return	4,770,685	4,770,684	1		0.0%
25 Pt. Everglades ESP Technology	11,548,344	11,569,509	(21,165)		-0.2%
26 UST Replacement/Removal	66,965	66,966	(1)		0.0%
31 CAIR Compliance	7,871,095	8,105,619	(234,524)		-2.9%
33 CAMR Compliance	1,471,871	1,569,371	(97,500)		-6.2%
34 St. Lucie Cooling Water System Inspection & Maintenance	0	0	0		0.0%
35 Martin Plant Drinking Water System Compliance	0	9,930	(9,930)		-100.0%
36 Low Level Radioactive Waste	0	0	0		0.0%
37 DeSoto Next Generation Solar Energy Center	12,546	29,115	(16,569)		-56.9%
38 Space Coast Next Generation Solar Energy Center	32,419	4,681	27,738		592.6%
39 Martin Next Generation Solar Energy Center	33,697	81,892	(48,195)		-58.9%
2 Total Investment Projects-Recoverable Costs	\$ 31,752,606	\$ 32,186,076	\$ (433,470)		-1.3%
3 Recoverable Costs Allocated to Energy	\$ 18,971,552	\$ 19,058,076	\$ (86,524)		-0.5%
4 Recoverable Costs Allocated to Demand	\$ 12,781,054	\$ 13,127,999	\$ (346,945)		-2.6%

Notes:

Column(1) is the 12-Month Totals on Form 42-7A

Column(2) is the approved estimated/actual amount in accordance with
FPSC Order No. PSC-08-0775-FOF-EI.

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Totals not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2008 - December 2008

Capital Investment Projects-Recoverable Costs
(In Dollars)

Line # Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$ 72,973	\$ 72,559	\$ 72,144	\$ 71,730	\$ 71,315	\$ 70,869	\$ 431,591
3b Continuous Emission Monitoring Systems-Capital	85,034	85,202	87,449	89,367	89,237	89,210	525,499
4b Clean Closure Equivalency-Capital	326	325	324	323	322	321	1,938
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	143,912	143,504	143,097	142,690	142,282	141,875	857,359
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	131	131	131	131	130	130	785
8b Oil Spill Cleanup/Response Equipment-Capital	7,094	7,123	7,051	7,007	6,963	7,039	42,277
10 Relocate Storm Water Runoff-Capital	804	802	801	800	799	797	4,803
NA SO2 Allowances-Negative Return on Investment	(21,695)	(21,523)	(21,351)	(21,179)	(23,954)	(26,562)	(136,266)
12 Scherer Discharge Pipeline-Capital	5,291	5,280	5,270	5,259	5,249	5,238	31,588
17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
20 Wastewater Discharge Elimination & Reuse	20,266	20,232	20,199	20,165	20,131	20,097	121,090
21 St. Lucie Turtle Net	7,647	7,638	7,629	7,620	9,556	11,509	51,599
22 Pipeline Integrity Management	0	0	0	0	0	0	0
23 SPCC - Spill Prevention, Control & Countermeasures	173,891	173,504	173,119	172,733	172,346	171,959	1,037,552
24 Manatee Reburn	403,697	402,581	401,464	400,348	399,232	398,115	2,405,438
25 Pt. Everglades ESP Technology	973,786	972,153	971,222	970,480	969,187	966,759	5,823,586
26 UST Removal / Replacement	5,637	5,627	5,616	5,606	5,596	5,586	33,668
31 CAIR Compliance	257,519	303,271	343,703	389,502	470,279	567,643	2,331,917
33 CAMR Compliance	51,304	54,357	68,227	81,835	90,759	100,568	447,049
35 Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0
36 Low Level Radioactive Waste	0	0	0	0	0	0	0
37 De Soto Solar Project	0	0	0	0	0	0	0
38 Space coast Solar Project	0	0	0	0	0	0	0
39 Martin Solar Project	0	0	0	0	0	0	0
2 Total Investment Projects - Recoverable Costs	\$ 2,187,615	\$ 2,232,766	\$ 2,286,095	\$ 2,344,415	\$ 2,429,428	\$ 2,531,154	\$ 14,011,473
3 Recoverable Costs Allocated to Energy	\$ 1,565,627	\$ 1,566,494	\$ 1,570,557	\$ 1,574,874	\$ 1,576,125	\$ 1,577,835	\$ 9,431,511
4 Recoverable Costs Allocated to Demand	\$ 621,988	\$ 666,272	\$ 715,538	\$ 769,541	\$ 853,303	\$ 953,319	\$ 4,579,961
5 Retail Energy Jurisdictional Factor	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	
6 Retail Demand Jurisdictional Factor	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	
7 Jurisdictional Energy Recoverable Costs (B)	\$ 1,543,414	\$ 1,544,269	\$ 1,548,274	\$ 1,552,530	\$ 1,553,763	\$ 1,555,449	\$ 9,297,899
8 Jurisdictional Demand Recoverable Costs (C)	\$ 614,279	\$ 658,013	\$ 706,668	\$ 760,002	\$ 842,726	\$ 941,503	\$ 4,523,191
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 2,157,693	\$ 2,202,282	\$ 2,254,942	\$ 2,312,532	\$ 2,396,489	\$ 2,496,952	\$ 13,820,890

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2008 - December 2008

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual	Actual	Actual	Actual	Actual	Actual	6-Month	12-Month	Method of Classification	
		JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy
1	Description of Investment Projects (A)										
	2	\$ 70,424	\$ 70,010	\$ 69,596	\$ 69,182	\$ 68,768	\$ 68,484	\$ 416,464	\$ 848,055		\$ 848,055
	3b	85,729	82,561	81,874	81,712	81,522	81,225	494,624	1,020,123		1,020,123
	4b	319	318	317	316	315	314	1,902	3,840	3,545	295
	5b	141,468	141,060	140,653	140,245	139,838	139,431	842,695	1,700,054	1,569,281	130,773
	7	130	129	129	129	129	128	774	1,559	1,439	120
	8b	7,115	7,069	7,340	7,760	7,863	7,522	44,669	86,946	80,258	6,688
	10	796	795	793	792	791	790	4,757	9,560	8,824	736
	NA	(25,897)	(25,130)	(24,423)	(23,716)	(23,010)	(22,303)	(144,478)	(280,744)		(280,744)
	12	5,228	5,217	5,207	5,196	5,186	5,175	31,209	62,797	57,966	4,831
	17b	0	0	0	0	0	0	0	0	0	0
	20	20,064	20,030	19,996	19,962	19,929	19,895	119,875	240,965	222,429	18,536
	21	11,520	11,518	11,513	11,512	11,514	10,359	67,936	119,535	110,340	9,195
	22	0	0	0	0	0	0	0	0	0	0
	23	171,572	175,421	179,509	181,173	182,911	204,156	1,094,742	2,132,293	1,968,271	164,022
	24	396,999	395,883	394,766	393,650	392,533	391,417	2,365,247	4,770,685		4,770,685
	25	964,087	961,191	955,962	950,389	947,840	945,290	5,724,758	11,548,344		11,548,344
	26	5,575	5,565	5,555	5,545	5,534	5,524	33,298	66,965	61,814	5,151
	31	676,027	791,352	883,552	968,892	1,063,176	1,156,178	5,539,177	7,871,095	7,265,626	605,469
	33	111,396	121,187	141,110	163,621	187,882	299,626	1,024,822	1,471,871	1,358,650	113,221
	35	0	0	0	0	0	0	0	0	0	0
	36	0	0	0	0	0	0	0	0	0	0
	37	0	0	0	0	0	12,546	12,546	12,546	11,581	965
	38	0	0	0	0	0	32,419	32,419	32,419	29,925	2,494
	39	0	0	0	0	0	33,697	33,697	33,697	31,105	2,592
2	Total Investment Projects - Recoverable Costs	\$2,642,551	\$2,784,177	\$2,873,450	\$2,976,360	\$3,092,720	\$3,391,875	\$17,741,133	\$ 31,752,606	\$12,781,054	\$18,971,552
3	Recoverable Costs Allocated to Energy	\$1,579,896	\$1,582,950	\$1,585,135	\$1,586,997	\$1,592,659	\$1,612,403	\$ 9,540,040	\$ 18,971,552		
4	Recoverable Costs Allocated to Demand	\$1,062,655	\$1,181,227	\$1,288,315	\$1,389,363	\$1,500,062	\$1,779,472	\$ 8,201,093	\$ 12,781,054		
5	Retail Energy Jurisdictional Factor	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%				
6	Retail Demand Jurisdictional Factor	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%				
7	Jurisdictional Energy Recoverable Costs (B)	\$1,557,481	\$1,560,491	\$1,562,645	\$1,564,481	\$1,570,062	\$1,589,526	\$ 9,404,686	\$ 18,702,385		
8	Jurisdictional Demand Recoverable Costs (C)	\$1,049,483	\$1,166,586	\$1,272,346	\$1,372,142	\$1,481,468	\$1,757,415	\$ 8,099,440	\$ 12,622,631		
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$2,606,964	\$2,727,077	\$2,834,991	\$2,936,623	\$3,051,530	\$3,346,941	\$17,504,126	\$ 31,325,017		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Bumer Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$11,342)	(\$11,342)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$11,342)	(\$11,342)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,473,393	17,473,393	17,473,393	17,473,393	17,473,393	17,473,393	17,462,051	n/a
3. Less: Accumulated Depreciation (C)	\$14,406,061	14,450,875	14,495,688	14,540,502	14,585,315	14,630,129	14,663,568	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$3,067,332</u>	<u>\$3,022,518</u>	<u>\$2,977,705</u>	<u>\$2,932,891</u>	<u>\$2,888,078</u>	<u>\$2,843,265</u>	<u>\$2,798,483</u>	n/a
6. Average Net Investment		3,044,925	3,000,112	2,955,298	2,910,485	2,865,671	2,820,874	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		23,398	23,053	22,709	22,365	22,020	21,676	\$135,221
b. Debt Component (Line 6 x 1.8767% x 1/12)		4,762	4,692	4,622	4,552	4,482	4,412	\$27,521
8. Investment Expenses								
a. Depreciation (E)		44,813	44,813	44,813	44,813	44,813	44,782	\$268,849
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$72,973</u>	<u>\$72,559</u>	<u>\$72,144</u>	<u>\$71,730</u>	<u>\$71,315</u>	<u>\$70,869</u>	<u>\$431,591</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$140,868)	(\$152,210)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$191,631)	(\$202,973)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,462,051	17,462,051	17,462,051	17,462,051	17,462,051	17,462,051	17,321,183	n/a
3. Less: Accumulated Depreciation (C)	\$14,663,568	14,708,318	14,753,068	14,797,818	14,842,569	14,887,319	14,740,333	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,798,483	\$2,753,733	\$2,708,982	\$2,664,232	\$2,619,482	\$2,574,732	\$2,580,850	n/a
6. Average Net Investment		2,776,108	2,731,358	2,686,607	2,641,857	2,597,107	2,577,791	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		21,332	20,988	20,644	20,300	19,957	19,808	258,251
b. Debt Component (Line 6 x 1.8767% x 1/12)		4,342	4,272	4,202	4,132	4,062	4,031	52,560
8. Investment Expenses								
a. Depreciation (E)		44,750	44,750	44,750	44,750	44,750	44,644	537,244
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$70,424	\$70,010	\$69,596	\$69,182	\$68,768	\$68,484	\$848,055

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$943	(\$235,355)	\$165,941	\$809	\$4,880	\$19,642	(\$43,140)
c. Retirements		(\$30,957)	(\$332,083)	(\$279,786)	\$0	(\$33,307)	\$0	(\$676,133)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$12,474,967	12,475,910	12,240,554	12,406,495	12,407,304	12,412,184	12,431,827	n/a
3. Less: Accumulated Depreciation (C)	\$6,950,870	6,953,869	6,655,629	6,409,738	6,443,800	6,444,560	6,478,648	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,524,097	\$5,522,041	\$5,584,925	\$5,996,758	\$5,963,504	\$5,967,624	\$5,953,178	n/a
6. Average Net Investment		5,523,069	5,553,483	5,790,841	5,980,131	5,965,564	5,960,401	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		42,440	42,674	44,498	45,952	45,840	45,801	\$267,205
b. Debt Component (Line 6 x 1.8767% x 1/12)		8,638	8,685	9,056	9,352	9,330	9,321	\$54,382
8. Investment Expenses								
a. Depreciation (E)		33,956	33,843	33,895	34,062	34,067	34,088	\$203,911
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$85,034	\$85,202	\$87,449	\$89,367	\$89,237	\$89,210	\$525,489

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$516,453)	(\$58,192)	\$4,346	\$6,343	(\$1,999)	\$1,828	(\$607,268)
c. Retirements		(87,220.34)	\$0	\$0	(\$17,850)	\$0	\$0	(\$781,204)
d. Other (A)		93,425.96	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base (B)	\$12,431,827	11,915,374	11,857,181	11,861,528	11,867,870	11,865,871	11,867,699	n/a
3. Less: Accumulated Depreciation (C)	\$6,478,648	6,518,098	6,551,167	6,584,103	6,599,200	6,632,158	6,665,126	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,953,178	\$5,397,276	\$5,306,015	\$5,277,425	\$5,268,671	\$5,233,712	\$5,202,573	n/a
6. Average Net Investment		5,675,227	5,351,645	5,291,720	5,273,048	5,251,191	5,218,143	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		43,609	41,123	40,662	40,519	40,351	40,097	513,567
b. Debt Component (Line 6 x 1.8767% x 1/12)		8,875	8,369	8,276	8,247	8,212	8,161	104,522
8. Investment Expenses								
a. Depreciation (E)		33,244	33,069	32,936	32,947	32,959	32,967	402,033
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$85,729	\$82,561	\$81,874	\$81,712	\$81,522	\$81,225	\$1,020,123

Notes:

- (A) Reserve Transfer
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	\$35,581	35,692	35,802	35,913	36,024	36,135	36,246	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$23,285	\$23,174	\$23,063	\$22,953	\$22,842	\$22,731	\$22,620	n/a
6. Average Net Investment		23,230	23,119	23,008	22,897	22,786	22,676	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		178	178	177	176	175	174	\$1,058
b. Debt Component (Line 6 x 1.8767% x 1/12)		36	36	36	36	36	35	\$215
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	\$665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$326	\$325	\$324	\$323	\$322	\$321	\$1,938

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	\$36,246	36,356	36,467	36,578	36,689	36,800	36,910	n/a
4. CWRP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$22,620	\$22,509	\$22,399	\$22,288	\$22,177	\$22,066	\$21,955	n/a
6. Average Net Investment		22,565	22,454	22,343	22,232	22,122	22,011	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		173	173	172	171	170	169	2,086
b. Debt Component (Line 6 x 1.8767% x 1/12)		35	35	35	35	35	34	425
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	1,330
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$319	\$318	\$317	\$316	\$315	\$314	\$3,840

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	n/a
3. Less: Accumulated Depreciation (C)	\$2,729,709	2,773,756	2,817,802	2,861,849	2,905,895	2,949,942	2,993,988	n/a
4. CWIP - Non interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,820,508	\$10,776,462	\$10,732,415	\$10,688,369	\$10,644,322	\$10,600,276	\$10,556,229	n/a
6. Average Net Investment		10,796,485	10,754,438	10,710,392	10,666,346	10,622,299	10,578,253	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		82,977	82,639	82,300	81,962	81,624	81,285	\$492,787
b. Debt Component (Line 6 x 1.8767% x 1/12)		16,888	16,819	16,750	16,681	16,612	16,543	\$100,293
8. Investment Expenses								
a. Depreciation (E)		44,046	44,046	44,046	44,046	44,046	44,046	\$264,279
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$143,912	\$143,504	\$143,097	\$142,690	\$142,282	\$141,875	\$857,359

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	13,550,217	n/a
3. Less: Accumulated Depreciation (C)	\$2,993,988	3,038,035	3,082,081	3,126,128	3,170,174	3,214,220	3,258,267	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,556,229</u>	<u>\$10,512,183</u>	<u>\$10,468,136</u>	<u>\$10,424,090</u>	<u>\$10,380,043</u>	<u>\$10,335,997</u>	<u>\$10,291,951</u>	n/a
6. Average Net Investment		10,534,206	10,490,160	10,446,113	10,402,067	10,358,020	10,313,974	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		80,947	80,608	80,270	79,931	79,583	79,254	973,390
b. Debt Component (Line 6 x 1.8767% x 1/12)		16,474	16,406	16,337	16,268	16,199	16,130	198,107
8. Investment Expenses								
a. Depreciation (E)		44,046	44,046	44,046	44,046	44,046	44,046	528,558
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$141,468</u>	<u>\$141,080</u>	<u>\$140,653</u>	<u>\$140,245</u>	<u>\$139,838</u>	<u>\$139,431</u>	<u>\$1,700,054</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	\$20,154	20,185	20,216	20,247	20,278	20,309	20,340	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,876</u>	<u>\$10,845</u>	<u>\$10,814</u>	<u>\$10,783</u>	<u>\$10,752</u>	<u>\$10,721</u>	<u>\$10,690</u>	n/a
6. Average Net Investment		10,860	10,829	10,798	10,767	10,736	10,705	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		83	83	83	83	83	82	\$497
b. Debt Component (Line 6 x 1.8767% x 1/12)		17	17	17	17	17	17	\$101
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	\$186
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$131</u>	<u>\$131</u>	<u>\$131</u>	<u>\$131</u>	<u>\$130</u>	<u>\$130</u>	<u>\$785</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	\$20,340	20,371	20,402	20,433	20,464	20,495	20,526	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,690	\$10,659	\$10,628	\$10,597	\$10,566	\$10,535	\$10,504	n/a
6. Average Net Investment		10,674	10,643	10,612	10,581	10,550	10,519	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		82	82	82	81	81	81	986
b. Debt Component (Line 6 x 1.8767% x 1/12)		17	17	17	17	16	16	201
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	372
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$130	\$129	\$129	\$129	\$129	\$128	\$1,559

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$2,112	\$0	(\$0)	\$0	\$9,270	\$11,382
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$414,605	414,605	416,717	416,717	416,717	416,717	425,987	n/a
3. Less: Accumulated Depreciation (C)	\$154,046	158,752	163,520	168,251	172,983	177,714	182,522	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$260,559</u>	<u>\$255,853</u>	<u>\$253,196</u>	<u>\$248,465</u>	<u>\$243,734</u>	<u>\$239,003</u>	<u>\$243,465</u>	n/a
6. Average Net Investment		258,208	254,525	250,831	246,100	241,369	241,234	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,984	1,956	1,927	1,891	1,855	1,854	\$11,467
b. Debt Component (Line 6 x 1.8767% x 1/12)		404	398	392	385	377	377	\$2,334
8. Investment Expenses								
a. Depreciation (E)		4,706	4,769	4,731	4,731	4,731	4,808	\$28,476
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,094</u>	<u>\$7,123</u>	<u>\$7,051</u>	<u>\$7,007</u>	<u>\$6,963</u>	<u>\$7,039</u>	<u>\$42,277</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$1	\$3	\$29,890	\$14,405	\$2	(\$2)	\$55,681
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								0
2. Plant-in-Service/Depreciation Base (B)	\$425,987	425,988	425,990	455,880	470,285	470,287	470,285	n/a
3. Less: Accumulated Depreciation (C)	\$182,522	187,408	192,293	197,357	202,684	208,097	213,218	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$243,465	\$238,580	\$233,697	\$258,523	\$267,601	\$262,190	\$257,067	n/a
6. Average Net Investment		241,022	236,138	246,110	263,062	264,898	259,629	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,852	1,815	1,891	2,021	2,036	1,995	23,076
b. Debt Component (Line 6 x 1.8767% x 1/12)		377	369	385	411	414	406	4,697
8. Investment Expenses								
a. Depreciation (E)		4,886	4,886	5,064	5,327	5,413	5,121	59,173
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,115	\$7,069	\$7,340	\$7,760	\$7,863	\$7,522	\$86,946

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	\$45,687	45,825	45,962	46,100	46,237	46,374	46,512	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$72,107	\$71,969	\$71,832	\$71,694	\$71,557	\$71,419	\$71,282	n/a
6. Average Net Investment		72,038	71,900	71,763	71,626	71,488	71,351	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		554	552	551	550	549	548	\$3,305
b. Debt Component (Line 6 x 1.8767% x 1/12)		113	112	112	112	112	112	\$673
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	\$825
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$804	\$802	\$801	\$800	\$799	\$797	\$4,803

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	\$46,512	46,649	46,787	46,924	47,061	47,199	47,336	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$71,282	\$71,145	\$71,007	\$70,870	\$70,732	\$70,595	\$70,458	n/a
6. Average Net Investment		71,213	71,076	70,939	70,801	70,664	70,526	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		547	546	545	544	543	542	6,573
b. Debt Component (Line 6 x 1.8767% x 1/12)		111	111	111	111	111	110	1,338
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	1,649
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$796	\$795	\$793	\$792	\$791	\$790	\$9,560

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$414,707	415,845	416,984	418,123	419,262	420,400	421,539	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$449,554	\$448,415	\$447,276	\$446,138	\$444,999	\$443,860	\$442,721	n/a
6. Average Net Investment		448,984	447,846	446,707	445,568	444,429	443,291	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,450	3,441	3,433	3,424	3,415	3,406	\$20,569
b. Debt Component (Line 6 x 1.8767% x 1/12)		702	700	699	697	695	693	\$4,186
8. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	\$6,833
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,291	\$5,280	\$5,270	\$5,259	\$5,249	\$5,238	\$31,588

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$421,539	422,678	423,817	424,955	426,094	427,233	428,372	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$442,721	\$441,583	\$440,444	\$439,305	\$438,166	\$437,028	\$435,889	n/a
6. Average Net Investment		442,152	441,013	439,874	438,736	437,597	436,458	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,398	3,389	3,380	3,371	3,363	3,354	40,823
b. Debt Component (Line 6 x 1.8767% x 1/12)		691	690	688	686	684	683	8,308
8. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	13,665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,228	\$5,217	\$5,207	\$5,196	\$5,186	\$5,175	\$62,797

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Less: Accumulated Depreciation (C)	\$562,996	566,645	570,294	573,943	577,591	581,240	584,889	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,798,665</u>	<u>\$1,795,017</u>	<u>\$1,791,368</u>	<u>\$1,787,719</u>	<u>\$1,784,070</u>	<u>\$1,780,422</u>	<u>\$1,776,773</u>	n/a
6. Average Net Investment		1,796,841	1,793,192	1,789,544	1,785,895	1,782,246	1,778,597	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,807	13,779	13,751	13,723	13,695	13,667	\$82,423
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,810	2,804	2,799	2,793	2,787	2,782	\$16,775
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	\$21,892
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$20,266</u>	<u>\$20,232</u>	<u>\$20,199</u>	<u>\$20,165</u>	<u>\$20,131</u>	<u>\$20,097</u>	<u>\$121,090</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Less: Accumulated Depreciation (C)	\$584,889	588,538	592,186	595,835	599,484	603,132	606,781	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,776,773	\$1,773,124	\$1,769,476	\$1,765,827	\$1,762,178	\$1,758,529	\$1,754,881	n/a
6. Average Net Investment		1,774,949	1,771,300	1,767,651	1,764,002	1,760,354	1,756,705	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,639	13,611	13,583	13,555	13,527	13,499	163,836
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,776	2,770	2,764	2,759	2,753	2,747	33,344
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	43,785
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$20,064	\$20,030	\$19,996	\$19,962	\$19,929	\$19,895	\$240,965

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	(\$362,595)	\$2,743	(\$369,851)
c. Retirements		\$0	\$0	\$0	\$0	(\$828,789)	\$0	(\$828,789)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$828,789	828,789	828,789	828,789	828,789	466,195	468,938	n/a
3. Less: Accumulated Depreciation (C)	\$105,991	106,958	107,925	108,892	109,859	(718,175)	(717,630)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$722,798</u>	<u>\$721,831</u>	<u>\$720,865</u>	<u>\$719,898</u>	<u>\$718,931</u>	<u>\$1,184,370</u>	<u>\$1,186,668</u>	n/a
6. Average Net Investment		722,315	721,348	720,381	719,414	951,650	1,185,469	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		5,550	5,543	5,536	5,528	7,313	9,109	\$38,579
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,130	1,128	1,127	1,125	1,488	1,854	\$7,852
8. Investment Expenses								
a. Depreciation (E)		967	967	967	967	755	545	\$5,169
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,647</u>	<u>\$7,638</u>	<u>\$7,629</u>	<u>\$7,620</u>	<u>\$9,556</u>	<u>\$11,509</u>	<u>\$51,599</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$327	\$237	(\$68)	\$772	\$578	(\$221,463)	(\$579,469)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$828,789)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$468,938	469,265	469,502	469,434	470,206	470,783	249,320	n/a
3. Less: Accumulated Depreciation (C)	(\$717,630)	(717,082)	(716,535)	(715,987)	(715,439)	(714,890)	(714,470)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,186,568</u>	<u>\$1,186,348</u>	<u>\$1,186,037</u>	<u>\$1,185,421</u>	<u>\$1,185,645</u>	<u>\$1,185,673</u>	<u>\$963,790</u>	n/a
6. Average Net Investment		1,186,458	1,186,193	1,185,729	1,185,533	1,185,659	1,074,732	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		9,117	9,115	9,111	9,110	9,111	8,258	92,401
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,856	1,855	1,854	1,854	1,854	1,681	18,806
8. Investment Expenses								
a. Depreciation (E)		547	548	548	548	549	420	8,328
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$11,520</u>	<u>\$11,518</u>	<u>\$11,513</u>	<u>\$11,512</u>	<u>\$11,514</u>	<u>\$10,359</u>	<u>\$119,535</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$231	\$0	\$0	\$0	\$231
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$15,849,669	15,849,669	15,849,669	15,849,900	15,849,900	15,849,900	15,849,900	n/a
3. Less: Accumulated Depreciation (C)	\$1,549,691	1,591,528	1,633,366	1,675,203	1,717,041	1,758,879	1,800,716	n/a
4. CWWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$14,299,978	\$14,258,141	\$14,216,303	\$14,174,696	\$14,132,859	\$14,091,021	\$14,049,183	n/a
6. Average Net Investment		14,279,059	14,237,222	14,195,500	14,153,777	14,111,940	14,070,102	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		109,723	109,401	109,081	108,760	108,439	108,117	\$653,520
b. Debt Component (Line 6 x 1.8767% x 1/12)		22,331	22,266	22,200	22,135	22,070	22,004	\$133,006
8. Investment Expenses								
a. Depreciation (E)		41,837	41,837	41,838	41,838	41,838	41,838	\$251,026
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$173,891	\$173,504	\$173,119	\$172,733	\$172,346	\$171,959	\$1,037,552

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$680,610	\$38,846	\$342,138	\$56,605	\$3,635,237	\$4,753,667
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$15,849,900	15,849,900	16,530,509	16,569,356	16,911,494	16,968,099	20,603,335	n/a
3. Less: Accumulated Depreciation (C)	\$1,800,716	1,842,554	1,885,486	1,929,581	1,973,987	2,018,700	2,068,022	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$14,049,183	\$14,007,345	\$14,645,023	\$14,639,775	\$14,937,507	\$14,949,399	\$18,535,314	n/a
6. Average Net Investment		14,028,264	14,326,184	14,642,399	14,788,641	14,943,453	16,742,356	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		107,796	110,085	112,515	113,638	114,828	128,651	1,341,032
b. Debt Component (Line 6 x 1.8767% x 1/12)		21,939	22,405	22,899	23,128	23,370	26,183	272,930
8. Investment Expenses								
a. Depreciation (E)		41,838	42,932	44,095	44,406	44,713	49,322	518,331
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$171,572	\$175,421	\$179,509	\$181,173	\$182,911	\$204,156	\$2,132,293

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Return (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$22	\$0	\$22
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$32,862,547	32,862,547	32,862,547	32,862,547	32,862,547	32,862,568	32,862,568	n/a
3. Less: Accumulated Depreciation (C)	\$2,203,935	2,324,657	2,445,380	2,566,103	2,686,825	2,807,548	2,928,271	n/a
4. CWWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$30,658,612</u>	<u>\$30,537,889</u>	<u>\$30,417,167</u>	<u>\$30,296,444</u>	<u>\$30,175,721</u>	<u>\$30,055,020</u>	<u>\$29,934,297</u>	n/a
6. Average Net Investment		30,598,251	30,477,528	30,356,805	30,236,083	30,115,371	29,994,659	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		235,122	234,194	233,267	232,339	231,412	230,484	\$1,396,818
b. Debt Component (Line 6 x 1.8767% x 1/12)		47,853	47,684	47,475	47,286	47,097	46,909	\$284,284
8. Investment Expenses								
a. Depreciation (E)		120,723	120,723	120,723	120,723	120,723	120,723	\$724,336
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$403,697</u>	<u>\$402,581</u>	<u>\$401,464</u>	<u>\$400,348</u>	<u>\$399,232</u>	<u>\$398,115</u>	<u>\$2,405,438</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Return (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$22
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	n/a
3. Less: Accumulated Depreciation (C)	\$2,928,271	3,048,994	3,169,716	3,290,439	3,411,162	3,531,885	3,652,607	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$29,934,297	\$29,813,575	\$29,692,852	\$29,572,129	\$29,451,406	\$29,330,684	\$29,209,961	n/a
6. Average Net Investment		29,873,936	29,753,213	29,632,491	29,511,768	29,391,045	29,270,322	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		229,556	228,629	227,701	226,773	225,846	224,918	2,760,241
b. Debt Component (Line 6 x 1.8767% x 1/12)		46,720	46,531	46,342	46,153	45,965	45,776	561,771
8. Investment Expenses								
a. Depreciation (E)		120,723	120,723	120,723	120,723	120,723	120,723	1,448,673
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$396,999	\$395,883	\$394,766	\$393,650	\$392,533	\$391,417	\$4,770,685

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$2,868	\$153,940	\$119,067	\$184,499	\$28,753	(\$481)	\$488,646
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$80,951,062	80,953,930	81,107,869	81,226,936	81,411,435	81,440,189	81,439,708	n/a
3. Less: Accumulated Depreciation (C)	\$5,768,551	6,048,324	6,328,328	6,608,730	6,889,581	7,170,752	7,451,964	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$75,182,510	\$74,905,605	\$74,779,542	\$74,618,206	\$74,521,854	\$74,269,437	\$73,987,743	n/a
6. Average Net Investment		75,044,057.76	74,842,573	74,698,874	74,570,030	74,395,645	74,128,590	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		576,651.12	575,103	573,999	573,009	571,669	569,617	\$3,440,046
b. Debt Component (Line 6 x 1.8767% x 1/12)		117,361	117,046	116,822	116,620	116,347	115,930	\$700,126
8. Investment Expenses								
a. Depreciation (E)		279,773	280,003	280,402	280,851	281,171	281,213	\$1,683,413
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$973,785.72	\$972,153	\$971,222	\$970,480	\$969,187	\$966,759	\$5,823,586

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$11,209)	(\$36,427)	\$325	\$0	\$0	\$0	\$441,335
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$81,439,708	81,428,498	81,392,072	81,392,396	81,392,396	81,392,396	81,392,396	n/a
3. Less: Accumulated Depreciation (C)	\$7,451,964	7,733,159	8,014,279	8,292,925	8,568,560	8,844,194	9,119,828	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$73,987,743	\$73,695,339	\$73,377,793	\$73,099,471	\$72,823,837	\$72,548,202	\$72,272,568	n/a
6. Average Net Investment		73,841,541	73,536,566	73,238,632	72,961,654	72,686,019	72,410,385	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		567,411	565,067	562,778	560,650	558,532	556,414	6,810,897
b. Debt Component (Line 6 x 1.8767% x 1/12)		115,481	115,004	114,538	114,105	113,674	113,243	1,386,170
8. Investment Expenses								
a. Depreciation (E)		281,195	281,120	278,646	275,634	275,634	275,634	3,351,277
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$964,067	\$961,191	\$955,962	\$950,389	\$947,840	\$945,290	\$11,548,344

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$2,773	3,882	4,991	6,100	7,209	8,318	9,427	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$490,144	\$489,035	\$487,926	\$486,817	\$485,708	\$484,598	\$483,489	n/a
6. Average Net Investment		489,589	488,480	487,371	486,262	485,153	484,044	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,762	3,754	3,745	3,737	3,728	3,719	\$22,445
b. Debt Component (Line 6 x 1.8767% x 1/12)		768	764	762	760	759	757	\$4,568
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	\$6,654
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,637	\$5,627	\$5,616	\$5,606	\$5,596	\$5,586	\$33,667

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$9,427	10,536	11,645	12,754	13,863	14,972	16,081	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$483,489</u>	<u>\$482,380</u>	<u>\$481,271</u>	<u>\$480,162</u>	<u>\$479,053</u>	<u>\$477,944</u>	<u>\$476,835</u>	n/a
6. Average Net Investment		482,935	481,826	480,717	479,608	478,499	477,390	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,711	3,702	3,694	3,685	3,677	3,668	44,583
b. Debt Component (Line 6 x 1.8767% x 1/12)		755	754	752	750	748	747	9,074
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	13,309
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,575</u>	<u>\$5,565</u>	<u>\$5,555</u>	<u>\$5,545</u>	<u>\$5,534</u>	<u>\$5,524</u>	<u>\$68,965</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$3,387,815	\$6,461,418	\$2,644,701	\$7,667,808	\$9,793,209	\$11,256,143	\$41,211,094
b. Clearings to Plant		(\$1,225)	\$217,760	\$21,966	\$1,695	\$5,872	\$839	\$246,907
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$57,722	56,497	274,258	296,224	297,919	303,791	304,630	n/a
3. Less: Accumulated Depreciation (C)	\$75	222	586	1,188	1,813	2,446	3,085	n/a
4. CWIP - Non interest Bearing	\$26,076,673	29,466,666	35,710,636	37,920,051	45,587,860	55,381,068	66,637,211	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$26,136,621	\$29,522,963	\$35,984,308	\$38,215,067	\$45,883,965	\$55,682,413	\$66,938,756	n/a
6. Average Net Investment		27,829,742	32,753,636	37,099,698	42,049,526	50,783,189	61,310,585	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		213,848	251,684	285,080	323,116	390,227	471,121	\$1,935,076
b. Debt Component (Line 6 x 1.8767% x 1/12)		43,523	51,223	58,020	65,761	79,420	95,884	\$393,831
8. Investment Expenses								
a. Depreciation (E)		148	364	602	625	633	639	\$3,010
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$257,519	\$303,271	\$343,703	\$389,502	\$470,279	\$567,643	\$2,331,917

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$11,478,909	\$12,935,294	\$7,022,837	\$11,450,473	\$5,328,038	\$10,431,057	\$99,857,703
b. Clearings to Plant		\$435,331	\$236	(\$13,393)	\$1,310	\$17,162,833	\$661,920	\$18,495,144
c. Retirements		(\$93,426)	\$0	\$0	\$0	\$0	\$0	(\$93,426)
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$304,630	739,961	740,196	726,803	728,113	17,890,946	18,552,866	n/a
3. Less: Accumulated Depreciation (C)	\$3,085	(88,886)	(87,429)	(85,986)	(84,554)	(71,481)	(46,278)	n/a
4. CWIP - Non Interest Bearing	\$66,637,211	78,116,120	91,051,414	98,074,251	106,524,725	96,796,757	109,227,814	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$68,938,756	\$78,944,966	\$91,879,040	\$98,887,041	\$110,337,392	\$116,759,184	\$127,826,958	n/a
6. Average Net Investment		72,941,861	85,412,003	95,383,040	104,612,217	113,548,288	122,293,071	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		560,497	656,320	732,939	803,858	872,524	939,720	6,500,935
b. Debt Component (Line 6 x 1.8767% x 1/12)		114,074	133,576	149,170	163,603	177,578	191,254	1,323,066
8. Investment Expenses								
a. Depreciation (E)		1,456	1,456	1,443	1,432	13,073	25,203	47,074
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$676,027	\$791,352	\$883,552	\$968,892	\$1,063,176	\$1,156,178	\$7,871,095

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		(\$844,456)	\$1,504,735	\$1,494,882	\$1,447,972	\$482,000	\$1,639,243	\$5,724,376
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$5,969,718	5,125,262	6,629,996	8,124,879	9,572,851	10,054,851	11,694,093	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,969,718	\$5,125,262	\$6,629,996	\$8,124,879	\$9,572,851	\$10,054,851	\$11,694,093	n/a
6. Average Net Investment		5,547,490	5,877,629	7,377,437	8,848,865	9,813,851	10,874,472	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		42,628	45,165	56,689	67,996	75,411	83,561	\$371,451
b. Debt Component (Line 6 x 1.8767% x 1/12)		8,676	9,192	11,538	13,839	15,348	17,007	\$75,599
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$51,304	\$54,357	\$68,227	\$81,835	\$90,759	\$100,568	\$447,049

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$702,546	\$1,414,847	\$2,893,607	\$1,974,657	\$3,272,127	\$20,893,768	\$36,875,927
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$11,694,093	12,396,640	13,811,486	16,705,093	18,679,750	21,951,877	42,845,646	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$11,694,093	\$12,396,640	\$13,811,486	\$16,705,093	\$18,679,750	\$21,951,877	\$42,845,646	n/a
6. Average Net Investment		12,045,367	13,104,063	15,258,290	17,692,422	20,315,814	32,398,761	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		92,559	100,694	117,247	135,952	156,110	248,958	1,222,970
b. Debt Component (Line 6 x 1.8767% x 1/12)		18,838	20,493	23,862	27,669	31,772	50,668	248,902
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$111,396	\$121,187	\$141,110	\$163,621	\$187,882	\$299,626	\$1,471,871

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Comp (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Comp (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$2,713,323	\$2,713,323
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	2,713,323	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,713,323	n/a
6. Average Net Investment		0	0	0	0	0	1,356,661	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	10,425	10,425
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	2,122	2,122
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$12,546	\$12,546

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8787% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	7,010,918.26	\$7,010,918
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	7,010,918	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$7,010,918	n/a
6. Average Net Investment		0	0	0	0	0	3,505,459	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	26,937	26,937
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	5,482	5,482
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$32,419	\$32,419

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$7,287,425	\$7,287,425
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	7,287,425	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$7,287,425	n/a
6. Average Net Investment		0	0	0	0	0	3,643,712	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	27,999	27,999
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	5,698	5,698
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$33,697	\$33,697

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-52
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See form 42-8A, pages 49-52
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-52
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Working Capital Dr (Cr)								
a 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158.200 Allowances Withheld	0	0	0	0	0	0	0	0
c 182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	0
d 254.900 Other Regulatory Liabilities-Gains	(2,355,248)	(2,336,640)	(2,318,032)	(2,299,424)	(2,280,816)	(2,899,518)	(2,844,918)	
2 Total Working Capital	<u>(2,355,248)</u>	<u>(2,336,640)</u>	<u>(2,318,032)</u>	<u>(2,299,424)</u>	<u>(2,280,816)</u>	<u>(2,899,518)</u>	<u>(2,844,918)</u>	
3 Average Net Working Capital Balance		(2,345,944)	(2,327,336)	(2,308,728)	(2,290,120)	(2,590,167)	(2,872,218)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(18,027)	(17,884)	(17,741)	(17,598)	(19,903)	(22,071)	
b Debt Component (Line 6 x 1.6698% x 1/12)		(3,669)	(3,640)	(3,611)	(3,582)	(4,051)	(4,492)	
5 Total Return Component		<u>(21,695)</u>	<u>(21,523)</u>	<u>(21,351)</u>	<u>(21,179)</u>	<u>(23,954)</u>	<u>(26,562)</u>	<u>(\$136,266)</u> (D)
6 Expense Dr (Cr)								
a 411.800 Gains from Dispositions of Allowances		(18,608)	(18,608)	(18,608)	(18,608)	(281,499)	(89,611)	
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509.000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		<u>(18,608)</u>	<u>(18,608)</u>	<u>(18,608)</u>	<u>(18,608)</u>	<u>(281,499)</u>	<u>(89,611)</u>	<u>(\$445,542)</u> (E)
8 Total System Recoverable Expenses (Lines 5+7)		(40,303)	(40,131)	(39,959)	(39,787)	(305,453)	(116,174)	
a Recoverable Costs Allocated to Energy		(40,303)	(40,131)	(39,959)	(39,787)	(305,453)	(116,174)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	
10 Demand Jurisdictional Factor		98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	
11 Retail Energy-Related Recoverable Costs (B)		(39,731)	(39,562)	(39,392)	(39,223)	(301,119)	(114,525)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(39,731)</u>	<u>(39,562)</u>	<u>(39,392)</u>	<u>(39,223)</u>	<u>(301,119)</u>	<u>(114,525)</u>	

Notes:

- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.2013% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Working Capital Dr (Cr)								
a 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158.200 Allowances Withheld	\$0	0	0	0	0	0	0	0
c 182.300 Other Regulatory Assets-Losses	\$0	0	0	0	0	0	0	0
d 254.900 Other Regulatory Liabilities-Gains	(\$2,844,918)	(2,755,511)	(2,679,090)	(2,602,669)	(2,526,248)	(2,449,827)	(2,373,406)	
2 Total Working Capital	(\$2,844,918)	(\$2,755,511)	(\$2,679,090)	(\$2,602,669)	(\$2,526,248)	(\$2,449,827)	(\$2,373,406)	
3 Average Net Working Capital Balance		(2,800,215)	(2,717,301)	(2,640,880)	(2,564,459)	(2,488,038)	(2,411,616)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(21,517)	(20,660)	(20,293)	(19,706)	(19,118)	(18,531)	
b Debt Component (Line 6 x 1.6698% x 1/12)		(4,379)	(4,250)	(4,130)	(4,011)	(3,891)	(3,772)	
5 Total Return Component		(\$25,897)	(\$25,130)	(\$24,423)	(\$23,716)	(\$23,010)	(\$22,303)	(\$280,744) (D)
6 Expense Dr (Cr)								
a 411.800 Gains from Dispositions of Allowances		(89,406)	(76,421)	(76,421)	(76,421)	(76,421)	(76,421)	
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509.000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		(\$89,406)	(\$76,421)	(\$76,421)	(\$76,421)	(\$76,421)	(\$76,421)	(\$917,053) (E)
8 Total System Recoverable Expenses (Lines 5+7)		(115,303)	(101,551)	(100,844)	(100,137)	(99,431)	(98,724)	
a Recoverable Costs Allocated to Energy		(115,303)	(101,551)	(100,844)	(100,137)	(99,431)	(98,724)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	98.58121%	
10 Demand Jurisdictional Factor		98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	98.76048%	
11 Retail Energy-Related Recoverable Costs (B)		(113,667)	(100,110)	(99,413)	(98,717)	(98,020)	(97,323)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Tot Applicable beginning of period and end of period depreciable base by production pt		(\$113,667)	(\$100,110)	(\$99,413)	(\$98,717)	(\$98,020)	(\$97,323)	

Notes:

- (A) Applicable depreciation rate or rates. See form 42-8A, pages 47-49
- (B) Applicable amortization period(s). See Form 42-8A, pages 47-49
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
2008 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance 12/31/07	Actual Balance 12/31/08
02 - Low NOX Burner Technology						
	02 - Steam Generation Plant	PtEverglades U1	31200	6.70%	2,700,574.97	2,689,232.57
	02 - Steam Generation Plant	PtEverglades U2	31200	6.10%	2,368,972.27	2,368,972.27
	02 - Steam Generation Plant	Riviera U3	31200	1.70%	3,815,802.70	3,815,802.70
	02 - Steam Generation Plant	Riviera U4	31200	1.40%	3,246,925.80	3,246,925.80
	02 - Steam Generation Plant	Turkey Ft U1	31200	2.00%	2,925,027.84	2,925,027.84
	02 - Steam Generation Plant	Turkey Ft U2	31200	1.80%	2,416,089.59	2,275,221.65
02 - Low NOX Burner Technology Total					17,473,393.17	17,321,182.83
03 - Continuous Emission Monitoring						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	59,227.10	59,227.10
	02 - Steam Generation Plant	CapeCanaveral Comm	31200	1.30%	26,354.96	44,644.65
	02 - Steam Generation Plant	CapeCanaveral U1	31200	1.40%	494,606.87	325,165.05
	02 - Steam Generation Plant	CapeCanaveral U2	31200	1.10%	511,705.24	345,150.96
	02 - Steam Generation Plant	Cutler Comm	31100	0.00%	64,883.87	64,883.87
	02 - Steam Generation Plant	Cutler Comm	31200	0.50%	36,276.52	36,276.52
	02 - Steam Generation Plant	Cutler U5	31200	0.20%	310,454.41	310,454.41
	02 - Steam Generation Plant	Cutler U6	31200	1.00%	311,861.95	311,861.95
	02 - Steam Generation Plant	Manatee Comm	31200	14.10%	31,859.00	31,859.00
	02 - Steam Generation Plant	Manatee U1	31100	4.10%	56,430.25	56,430.25
	02 - Steam Generation Plant	Manatee U1	31200	4.80%	477,896.88	462,142.42
	02 - Steam Generation Plant	Manatee U2	31100	4.10%	56,332.75	56,332.75
	02 - Steam Generation Plant	Manatee U2	31200	4.00%	508,734.36	508,552.43
	02 - Steam Generation Plant	Martin Comm	31200	4.10%	31,631.74	31,631.74
	02 - Steam Generation Plant	Martin U1	31100	1.50%	36,810.86	36,810.86
	02 - Steam Generation Plant	Martin U1	31200	1.80%	524,263.86	529,824.51
	02 - Steam Generation Plant	Martin U2	31100	1.50%	36,845.37	36,845.37
	02 - Steam Generation Plant	Martin U2	31200	1.50%	520,421.20	525,572.76
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	127,911.34	127,911.34
	02 - Steam Generation Plant	PtEverglades Comm	31200	2.20%	51,132.85	67,787.69
	02 - Steam Generation Plant	PtEverglades U1	31200	6.70%	461,988.64	458,060.74
	02 - Steam Generation Plant	PtEverglades U2	31200	6.10%	475,113.36	480,321.84
	02 - Steam Generation Plant	PtEverglades U3	31200	4.00%	512,296.04	507,658.33
	02 - Steam Generation Plant	PtEverglades U4	31200	3.60%	517,303.41	517,303.41
	02 - Steam Generation Plant	Riviera Comm	31100	1.90%	60,973.18	60,973.18
	02 - Steam Generation Plant	Riviera Comm	31200	0.40%	11,495.25	11,495.25
	02 - Steam Generation Plant	Riviera U3	31200	1.70%	449,392.38	453,591.63
	02 - Steam Generation Plant	Riviera U4	31200	1.40%	433,421.96	437,621.87
	02 - Steam Generation Plant	Sanford U3	31100	4.00%	54,282.08	54,282.08
	02 - Steam Generation Plant	Sanford U3	31200	3.60%	434,357.43	425,269.85
	02 - Steam Generation Plant	Scherer U4	31200	1.90%	515,653.32	515,653.32
	02 - Steam Generation Plant	SJRPP - Comm	31100	3.10%	43,193.33	43,193.33
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.00%	66,188.18	0.00
	02 - Steam Generation Plant	SJRPP U1	31200	2.20%	107,594.02	779.50
	02 - Steam Generation Plant	SJRPP U2	31200	2.30%	107,562.94	779.51
	02 - Steam Generation Plant	Turkey Pt Comm Fsil	31100	2.30%	59,056.19	59,056.19
	02 - Steam Generation Plant	Turkey Pt Comm Fsil	31200	2.10%	37,954.50	37,954.50
	02 - Steam Generation Plant	Turkey Pt U1	31200	2.00%	543,842.20	545,584.31
	02 - Steam Generation Plant	Turkey Pt U2	31200	1.80%	502,946.49	504,688.53
	05 - Other Generation Plant	FtLauderdale Comm	34100	4.10%	58,859.79	58,859.79
	05 - Other Generation Plant	FtLauderdale Comm	34500	4.10%	34,502.21	34,502.21
	05 - Other Generation Plant	FtLauderdale U4	34300	5.00%	463,054.20	462,254.20
	05 - Other Generation Plant	FtLauderdale U5	34300	3.70%	474,559.99	473,359.99
	05 - Other Generation Plant	FtMyers U2 CC	34300	5.50%	4,970.69	21,625.54
	05 - Other Generation Plant	Martin U3	34300	5.80%	411,933.88	418,031.16
	05 - Other Generation Plant	Martin U4	34300	5.70%	404,560.55	410,632.93
	05 - Other Generation Plant	Martin U8	34300	5.50%	13,876.71	4,686.46
	05 - Other Generation Plant	Putnam Comm	34100	4.10%	82,857.82	82,857.82
	05 - Other Generation Plant	Putnam Comm	34300	6.30%	3,138.97	3,138.97
	05 - Other Generation Plant	Putnam U1	34300	5.20%	332,065.69	330,765.69
	05 - Other Generation Plant	Putnam U2	34300	5.40%	365,469.22	364,509.68
	05 - Other Generation Plant	Sanford U4	34300	5.60%	98,339.95	80,349.32
	05 - Other Generation Plant	Sanford U5	34300	5.70%	56,521.05	38,489.84
03 - Continuous Emission Monitoring Total					12,474,967.00	11,867,698.60

**Florida Power & Light Company
Environmental Cost Recovery Clause
2008 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance 12/31/07	Actual Balance 12/31/08
04 - Clean Closure Equivalency Demonstration						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	17,254.20	17,254.20
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	19,812.30	19,812.30
	02 - Steam Generation Plant	Turkey Pt Comm Fsil	31100	2.30%	21,799.28	21,799.28
04 - Clean Closure Equivalency Demonstration Total					58,865.78	58,865.78
05 - Maintenance of Above Ground Fuel Tanks						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	901,636.88	901,636.88
	02 - Steam Generation Plant	Manatee Comm	31100	4.90%	3,111,263.35	3,111,263.35
	02 - Steam Generation Plant	Manatee Comm	31200	14.10%	174,543.23	174,543.23
	02 - Steam Generation Plant	Manatee U1	31200	4.80%	104,845.35	104,845.35
	02 - Steam Generation Plant	Manatee U2	31200	4.00%	127,429.19	127,429.19
	02 - Steam Generation Plant	Martin Comm	31100	1.70%	1,110,450.32	1,110,450.32
	02 - Steam Generation Plant	Martin U1	31100	1.50%	176,338.83	176,338.83
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	1,132,078.22	1,132,078.22
	02 - Steam Generation Plant	Riviera Comm	31100	1.90%	1,081,354.77	1,081,354.77
	02 - Steam Generation Plant	Sanford U3	31100	4.00%	796,754.11	796,754.11
	02 - Steam Generation Plant	SJRPP - Comm	31100	3.10%	42,091.24	42,091.24
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.00%	2,292.39	2,292.39
	02 - Steam Generation Plant	Turkey Pt Comm Fsil	31100	2.30%	87,560.23	87,560.23
	02 - Steam Generation Plant	Turkey Pt U2	31100	2.10%	42,158.96	42,158.96
	05 - Other Generation Plant	FtLauderdale Comm	34200	4.40%	898,110.65	898,110.65
	05 - Other Generation Plant	FtLauderdale GTs	34200	4.50%	584,290.23	584,290.23
	05 - Other Generation Plant	FtMyers GTs	34200	5.00%	68,893.65	68,893.65
	05 - Other Generation Plant	PtEverglades GTs	34200	5.10%	2,359,099.94	2,359,099.94
	05 - Other Generation Plant	Putnam Comm	34200	3.70%	749,025.94	749,025.94
05 - Maintenance of Above Ground Fuel Tanks Total					13,550,217.48	13,550,217.48
07 - Relocate Turbine Lube Oil Piping						
	03 - Nuclear Generation Plant	StLucie U1	32300	1.20%	31,030.00	31,030.00
07 - Relocate Turbine Lube Oil Piping Total					31,030.00	31,030.00
08 - Oil Spill Clean-up/Response Equipment						
	02 - Steam Generation Plant	Amortizable	31670	7-Year	343,854.35	390,260.32
	02 - Steam Generation Plant	Martin Comm	31600	3.20%	23,107.32	23,107.32
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	9,274.60
	05 - Other Generation Plant	Amortizable	34670	7-Year	45,699.54	45,699.54
	08 - General Plant	Amortizable	39190	3-Year	1,943.47	1,943.47
08 - Oil Spill Clean-up/Response Equipment Total					414,604.68	470,285.25
10 - Reroute Storm Water Runoff						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.40%	117,793.83	117,793.83
10 - Reroute Storm Water Runoff Total					117,793.83	117,793.83
12 - Scherer Discharge Pipeline						
	02 - Steam Generation Plant	Scherer Comm	31000	0.00%	9,936.72	9,936.72
	02 - Steam Generation Plant	Scherer Comm	31100	1.60%	524,872.97	524,872.97
	02 - Steam Generation Plant	Scherer Comm	31200	1.60%	328,761.62	328,761.62
	02 - Steam Generation Plant	Scherer Comm	31400	1.00%	689.11	689.11
12 - Scherer Discharge Pipeline Total					864,260.42	864,260.42
20 - Wastewater/Stormwater Discharge Elimination						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	706,500.94	706,500.94
	02 - Steam Generation Plant	Martin U1	31200	1.80%	380,994.77	380,994.77
	02 - Steam Generation Plant	Martin U2	31200	1.50%	416,671.92	416,671.92
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	296,707.34	296,707.34
	02 - Steam Generation Plant	Riviera Comm	31100	1.90%	560,786.81	560,786.81
20 - Wastewater/Stormwater Discharge Elimination Total					2,361,661.78	2,361,661.78
21 - St. Lucie Turtle Nets						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.40%	828,789.34	249,319.93
21 - St. Lucie Turtle Nets Total					828,789.34	249,319.93

Florida Power & Light Company
Environmental Cost Recovery Clause
2008 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance 12/31/07	Actual Balance 12/31/08
23 - Spill Prevention Clean-Up & Countermeasures						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	665,907.33	689,323.23
02 - Steam Generation Plant		CapeCanaveral Comm	31400	0.70%	13,451.85	13,451.85
02 - Steam Generation Plant		CapeCanaveral Comm	31500	1.90%	13,450.30	33,805.48
02 - Steam Generation Plant		CapeCanaveral U1	31100	2.00%	0.00	0.00
02 - Steam Generation Plant		CapeCanaveral U2	31100	1.30%	0.00	0.00
02 - Steam Generation Plant		Cutler Comm	31400	0.00%	12,236.00	12,236.00
02 - Steam Generation Plant		Cutler U5	31400	0.20%	18,388.00	18,388.00
02 - Steam Generation Plant		Manatee Comm	31100	4.90%	336,763.43	741,087.68
02 - Steam Generation Plant		Manatee Comm	31500	3.70%	5,000.00	25,640.57
02 - Steam Generation Plant		Manatee U1	31500	3.60%	0.00	0.00
02 - Steam Generation Plant		Manatee U2	31500	3.60%	0.00	0.00
02 - Steam Generation Plant		Martin Comm	31100	1.70%	0.00	378,539.84
02 - Steam Generation Plant		Martin U1	31100	1.50%	0.00	0.00
02 - Steam Generation Plant		Martin U2	31100	1.50%	0.00	0.00
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	10,379.00	2,952,949.32
02 - Steam Generation Plant		PtEverglades Comm	31500	2.30%	0.00	7,782.85
02 - Steam Generation Plant		PtEverglades U3	31100	2.60%	0.00	0.00
02 - Steam Generation Plant		PtEverglades U4	31100	2.60%	0.00	0.00
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	205,014.03	205,014.03
02 - Steam Generation Plant		Riviera U3	31200	1.70%	736,958.97	736,958.97
02 - Steam Generation Plant		Riviera U4	31200	1.40%	894,298.77	894,298.77
02 - Steam Generation Plant		Sanford U3	31100	4.00%	213,687.21	850,530.75
02 - Steam Generation Plant		Sanford U3	31200	3.60%	211,727.22	211,727.22
02 - Steam Generation Plant		Turkey Pt Comm Fsil	31100	2.30%	0.00	85,779.76
02 - Steam Generation Plant		Turkey Pt Comm Fsil	31500	2.10%	13,559.00	13,559.00
02 - Steam Generation Plant		Turkey Pt U1	31100	2.50%	0.00	0.00
02 - Steam Generation Plant		Turkey Pt U2	31100	2.10%	0.00	0.00
03 - Nuclear Generation Plant		StLucie U1	32300	1.20%	404,549.02	404,835.79
03 - Nuclear Generation Plant		StLucie U1	32400	1.70%	437,714.57	437,945.38
03 - Nuclear Generation Plant		StLucie U2	32300	1.90%	396,779.37	544,808.31
05 - Other Generation Plant		Amortizable	34670	7-Year	7,065.10	7,065.10
05 - Other Generation Plant		FLauderdale Comm	34100	4.10%	189,219.17	189,219.17
05 - Other Generation Plant		FLauderdale Comm	34200	4.40%	1,480,169.46	1,480,169.46
05 - Other Generation Plant		FLauderdale Comm	34300	1.80%	28,250.00	28,250.00
05 - Other Generation Plant		FLauderdale GTs	34100	2.20%	92,726.74	92,726.74
05 - Other Generation Plant		FLauderdale GTs	34200	4.50%	513,250.07	513,250.07
05 - Other Generation Plant		FLMyers GTs	34100	2.10%	98,714.92	98,714.92
05 - Other Generation Plant		FLMyers GTs	34200	5.00%	629,983.29	629,983.29
05 - Other Generation Plant		FLMyers GTs	34500	2.90%	12,430.00	12,430.00
05 - Other Generation Plant		FLMyers U2 CC	34300	5.50%	49,727.00	49,727.00
05 - Other Generation Plant		FLMyers U3 CC	34500	4.80%	12,430.00	12,430.00
05 - Other Generation Plant		Martin Comm	34100	3.40%	61,215.95	61,215.95
05 - Other Generation Plant		Martin U8	34200	4.80%	0.00	84,868.00
05 - Other Generation Plant		Martin U8	34300	5.50%	0.00	0.00
05 - Other Generation Plant		PtEverglades GTs	34100	1.50%	454,080.68	454,080.68
05 - Other Generation Plant		PtEverglades GTs	34200	5.10%	1,703,610.61	1,703,610.61
05 - Other Generation Plant		Putnam Comm	34100	4.10%	148,511.20	148,511.20
05 - Other Generation Plant		Putnam Comm	34200	3.70%	1,713,191.94	1,713,191.94
05 - Other Generation Plant		Putnam Comm	34500	4.20%	60,746.93	60,746.93
06 - Transmission Plant - Electric			35200	2.50%	951,562.91	951,562.91
06 - Transmission Plant - Electric			35300	2.80%	177,981.88	177,981.88
07 - Distribution Plant - Electric			36100	2.60%	2,862,093.44	2,862,093.44
08 - General Plant			39000	2.70%	12,843.35	12,843.35
23 - Spill Prevention Clean-Up & Countermeasures Total					15,849,668.71	20,603,335.44
24 - Manatee Return						
02 - Steam Generation Plant		Manatee U1	31200	4.80%	16,771,308.37	16,771,308.37
02 - Steam Generation Plant		Manatee U2	31200	4.00%	16,091,238.26	16,091,259.94
24 - Manatee Return Total					32,862,546.63	32,862,568.31

Florida Power & Light Company
Environmental Cost Recovery Clause
2008 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance 12/31/07	Actual Balance 12/31/08
25 - PPE ESP Technology						
02 - Steam Generation Plant		PtEverglades U1	31100	2.60%	298,709.93	298,709.93
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	10,404,603.15	10,404,603.15
02 - Steam Generation Plant		PtEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
02 - Steam Generation Plant		PtEverglades U1	31600	1.00%	307,032.30	307,032.30
02 - Steam Generation Plant		PtEverglades U2	31100	2.60%	184,084.01	184,084.01
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	11,979,735.29	11,979,735.29
02 - Steam Generation Plant		PtEverglades U2	31500	2.10%	3,954,581.63	3,954,581.63
02 - Steam Generation Plant		PtEverglades U2	31600	1.70%	324,086.94	324,086.94
02 - Steam Generation Plant		PtEverglades U3	31100	2.60%	4,812,793.71	713,693.44
02 - Steam Generation Plant		PtEverglades U3	31200	4.00%	16,040,755.59	17,911,019.51
02 - Steam Generation Plant		PtEverglades U3	31500	2.20%	2,404,282.44	4,304,056.69
02 - Steam Generation Plant		PtEverglades U3	31600	1.00%	0.00	528,541.18
02 - Steam Generation Plant		PtEverglades U4	31100	2.60%	0.00	313,275.79
02 - Steam Generation Plant		PtEverglades U4	31200	3.60%	24,864,782.55	20,387,242.26
02 - Steam Generation Plant		PtEverglades U4	31500	2.10%	2,875,365.39	6,729,950.05
02 - Steam Generation Plant		PtEverglades U4	31600	1.30%	0.00	551,535.30
25 - PPE ESP Technology Total					80,951,061.78	81,392,396.32
26 - UST Remove/Replace						
08 - General Plant			39000	2.70%	492,916.42	492,916.42
26 - UST Remove/Replace Total					492,916.42	492,916.42
31 - Clean Air Interstate Rule (CAIR)						
02 - Steam Generation Plant		Manatee U1	31400	3.70%	0.00	277,326.13
02 - Steam Generation Plant		Manatee U2	31200	4.00%	0.00	0.00
02 - Steam Generation Plant		Manatee U2	31400	3.00%	0.00	0.00
02 - Steam Generation Plant		Martin U1	31200	1.80%	0.00	10,580,457.33
02 - Steam Generation Plant		Martin U1	31400	1.30%	0.00	6,985,668.11
02 - Steam Generation Plant		Martin U2	31200	1.50%	0.00	0.00
02 - Steam Generation Plant		Martin U2	31400	0.80%	0.00	0.00
02 - Steam Generation Plant		SJRPP U1	31200	2.20%	0.00	210,549.74
02 - Steam Generation Plant		SJRPP U2	31200	2.30%	0.00	222,893.37
05 - Other Generation Plant		FtLauderdale GTs	34300	2.20%	0.00	110,241.57
05 - Other Generation Plant		FtMyers GTs	34300	3.10%	57,722.33	57,855.19
05 - Other Generation Plant		PtEverglades GTs	34300	2.60%	0.00	107,874.44
31 - Clean Air Interstate Rule (CAIR) Total					57,722.33	18,552,866.88
Grand Total					178,389,499.35	200,796,398.27