

BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 090001-EI
FLORIDA POWER & LIGHT COMPANY

RECEIVED-FPSC
09 APR -3 AM 11:50
COMMISSION
CLERK

April 3, 2009

GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS FOR

JANUARY 2008 THROUGH DECEMBER 2008

COM 5
~~ECR~~
GCL 2
OPC
RCP 1
SSC
SGA 2
ADM
CLK G. Depotter

TESTIMONY & EXHIBITS OF:

R. R. Kennedy

DOCUMENT NUMBER DATE

02953 APR-3 8

FPSC-COMMISSION CLERK

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ROXANE R. KENNEDY

DOCKET NO. 090001-EI

APRIL 3, 2009

Q. Please state your name and business address.

A. My name is Roxane R. Kennedy, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. Would you please state your present position with Florida Power and Light Company (FPL).

A. I am the Director of Production Assurance and Business Services in the Power Generation Division of FPL.

Q. Would you please describe your educational background and business experience?

A. I received a Bachelor's degree in Chemical Engineering from the University of Florida in 1985. I am a Registered Professional Engineer in Florida and have held my license for over thirteen years. Since 1985, I have been employed with various affiliates of FPL Group. Between 1985 and 2008 I have held a variety of staff, technical, maintenance, and operating

DOCUMENT NUMBER-DATE

02953 APR -3 8

1

FPSC-COMMISSION CLERK

1 positions at several FPL and NextEra Energy sites. In March
2 2009, I assumed my current position.

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to report the actual
5 performance relative to the Equivalent Availability Factor (EAF)
6 and Average Net Operating Heat Rate (ANOHR) for the
7 thirteen (13) generating units used to determine the Generating
8 Performance Incentive Factor (GPIF). I have compared the
9 actual performance of each unit to the targets that were
10 approved in Commission Order No. PSC-08-0030-FOF-EI
11 issued January, 2008, for the period January through
12 December 2008, and I have performed the reward/penalty
13 calculations prescribed by the GPIF Manual based on this
14 comparison. My testimony presents the result of my
15 calculations, which is an incentive reward for the period.

16 **Q. Have you prepared, or caused to have prepared under your**
17 **direction, supervision, or control an exhibit in this**
18 **proceeding?**

19 A. Yes, I have. It is identified as Exhibit RRK-1 and shows the
20 reward/penalty calculations prescribed by the GPIF Manual.
21 Page 1 of Exhibit RRK-1 is an index to the contents of the
22 exhibit.

1 **Q. What is the incentive amount you have calculated for the**
2 **period January through December, 2008?**

3 A. I have calculated a GPIF incentive reward of \$11,464,340.

4 **Q. Please explain how the GPIF reward amount is calculated.**

5 A. The steps involved in making this calculation are provided in
6 Exhibit RRK-1. Page 2 provides the GPIF Reward/Penalty
7 Table (Actual), which shows an overall GPIF performance point
8 value of +3.73 corresponding to a GPIF reward of \$11,464,340.
9 Page 3 provides the calculation of the maximum allowed
10 incentive dollars. The calculation of the system actual GPIF
11 performance points is shown on page 4. This page lists each
12 GPIF unit, the unit's performance indicators (ANOHR and
13 EAF), the weighting factors, and the associated GPIF points.

14
15 Page 5 is the actual EAF and adjustments summary. This page
16 lists each of the thirteen (13) units, the actual outage factors
17 and the actual EAF, in columns 1 through 5. Column 6 is the
18 adjustment for planned outage variation. Column 7 is the
19 adjusted actual EAF, which is calculated on page 6. Column 8
20 is the target EAF. Column 9 contains the Generating
21 Performance Incentive Points for availability as determined by
22 interpolating from the tables shown on pages 8 through 20.

1 These tables are based on the targets and target ranges
2 submitted to, and approved by, the Commission prior to the
3 start of the period.

4
5 Page 7 shows the adjustments to ANOHR. For each of the
6 thirteen (13) units, it shows, in columns 2 through 4, the target
7 heat rate formula, the actual Net Output Factor (NOF) and the
8 actual ANOHR. Since heat rate varies with NOF, it is
9 necessary to determine both the target and actual heat rates at
10 the same NOF. This adjustment is to provide a common basis
11 for comparison purposes and is shown numerically for each
12 GPIF unit in columns 5 through 8. Column 9 contains the
13 Generating Performance Incentive Points as determined by
14 interpolating from the tables shown on pages 8 through 20.
15 These tables are based on the targets and target ranges
16 submitted to, and approved by, the Commission prior to the
17 start of the period.

18 **Q. Are there any changes to the targets approved through**
19 **Commission Order No. PSC-08-0030-FOF-EI?**

20 A. No, the approved targets have not changed.

1 **Q. Please explain the primary reason or reasons why FPL will**
2 **be rewarded under the GPIF for the January through**
3 **December, 2008 period.**

4 A. The primary reason that FPL will receive a reward for the
5 period was that St. Lucie Units 1 and 2, Turkey Point Units 3
6 and 4, Scherer Unit 4 and Ft. Myers Unit 2 adjusted
7 availabilities were each better than target, and Martin Unit 2
8 actual heat rate was better than target.

9 **Q. Please summarize the effect of FPL's nuclear unit**
10 **availability on the GPIF reward.**

11 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 87.0%,
12 compared to its target of 82.4%. This results in a +10.0 point
13 reward, which corresponds to a GPIF reward of \$2,887,234.

14 St. Lucie Unit 2 operated at an adjusted actual EAF of 94.8%,
15 compared to its target of 93.6%. This results in a +4.0 point
16 reward, which corresponds to a GPIF reward of \$1,111,845.

17 Turkey Point Unit 3 operated at an adjusted actual EAF of
18 97.8% compared to its target of 90.9%. This results in a +10.0
19 point reward, which corresponds to a GPIF reward of
20 \$2,714,963. Turkey Point Unit 4 operated at an adjusted actual
21 EAF of 85.5% compared to its target of 81.7%. This results in

1 a +10.0 point reward, which corresponds to a GPIF reward of
2 \$2,455,018.

3 **Q. Please summarize each nuclear unit's performance as it**
4 **relates to the ANOHR of the units.**

5 A. St. Lucie Unit 1 operated with an adjusted actual ANOHR of
6 10,830 Btu/kWh compared to its target of 10,881 Btu/kWh.
7 This ANOHR is within the ± 75 Btu/kWh deadband around the
8 projected target; therefore, there is no GPIF reward or penalty.

9
10 St. Lucie Unit 2 operated with an adjusted actual ANOHR of
11 10,846 Btu/kWh compared to its target of 11,052 Btu/kWh.
12 This ANOHR results in a GPIF reward of \$868,590.

13
14 Turkey Point Unit 3 operated with an adjusted actual ANOHR
15 of 11,129 Btu/kWh compared to its target of 11,125 Btu/kWh.
16 This ANOHR is within the ± 75 Btu/kWh deadband around the
17 projected target; therefore, there is no GPIF reward or penalty.

18
19 Turkey Point Unit 4 operated with an adjusted actual ANOHR
20 of 11,049 Btu/kWh compared to its target of 11,070 Btu/kWh.
21 This ANOHR is within the ± 75 Btu/kWh deadband around the
22 projected target; therefore, there is no GPIF reward or penalty.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22

In total, the nuclear units' heat rate performance results in a GPIF reward of \$868,590.

Q. What is the total GPIF incentive reward for FPL's nuclear units?

A. \$10,037,651.

Q. Please summarize the performance of FPL's fossil units.

A. Regarding EAF performance, five (5) of the nine (9) fossil generating units performed better than their availability targets, while the remaining four (4) units performed worse than their targets. The combined fossil units' availability performance results in a GPIF reward of \$3,037,901.

Regarding ANOHR, five (5) out of the nine (9) fossil units operated with an ANOHR that was above the ± 75 Btu/kWh deadband resulting in a penalty, while two (2) out of the nine (9) fossil units operated with an ANOHR that was below the ± 75 Btu/kWh deadband resulting in a reward. The remaining two (2) units operated with ANOHRs that were within the ± 75 Btu/kWh deadband, and receive no incentive reward or penalty. The combined fossil units' heat rate performance results in a GPIF penalty of \$1,611,211.

1 **Q. What is the total GPIF reward for FPL's fossil units?**

2 **A. \$1,426,689.**

3 **Q. Does this conclude your testimony?**

4 **A. Yes, it does.**

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2008

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.020	GPIF Units Points Tables
6.203.021	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2008

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	149,699.5	30,772.0
+ 9	134,729.6	27,694.8
+ 8	119,759.6	24,617.6
+ 7	104,789.7	21,540.4
+ 6	89,819.7	18,463.2
+ 5	74,849.8	15,386.0
+ 4	59,879.8	12,308.8
+ 3	44,909.9	9,231.6
+ 2	29,939.9	6,154.4
+ 1	14,970.0	3,077.2
0	0.0	0.0
- 1	(14,970.0)	(3,077.2)
- 2	(29,939.9)	(6,154.4)
- 3	(44,909.9)	(9,231.6)
- 4	(59,879.8)	(12,308.8)
- 5	(74,849.8)	(15,386.0)
- 6	(89,819.7)	(18,463.2)
- 7	(104,789.7)	(21,540.4)
- 8	(119,759.6)	(24,617.6)
- 9	(134,729.6)	(27,694.8)
- 10	(149,699.5)	(30,772.0)

←----- 3.73

11,464.340 ----->

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2008

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 7,275,307,978
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2008	\$ 7,317,416,060
LINE 3	MONTH OF February	2008	\$ 7,346,109,530
LINE 4	MONTH OF March	2008	\$ 7,333,080,560
LINE 5	MONTH OF April	2008	\$ 7,380,824,900
LINE 6	MONTH OF May	2008	\$ 7,449,549,280
LINE 7	MONTH OF June	2008	\$ 7,549,880,740
LINE 8	MONTH OF July	2008	\$ 7,637,357,990
LINE 9	MONTH OF August	2008	\$ 7,741,422,410
LINE 10	MONTH OF September	2008	\$ 7,938,410,910
LINE 11	MONTH OF October	2008	\$ 8,034,838,200
LINE 12	MONTH OF November	2008	\$ 8,071,979,640
LINE 13	MONTH OF December	2008	\$ 8,089,653,568
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 7,628,140,905
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 31,068,934
LINE 18	JURISDICTIONAL SALES		102,918,807,463 KWH
LINE 19	TOTAL SALES		103,911,983,228 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		99.04%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 30,771,982

JANUARY THROUGH DECEMBER, 2008

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	4.40	10.00	.4403
Ft. Myers 2	ANOHR	6.30	0.00	.0000
Lauderdale 4	EAF	0.82	-10.00	-.0819
Lauderdale 4	ANOHR	2.32	0.00	.0000
Lauderdale 5	EAF	0.77	7.49	.0574
Lauderdale 5	ANOHR	2.99	-2.62	-.0784
Martin 2	EAF	0.25	-8.00	-.0201
Martin 2	ANOHR	6.12	2.78	.1702
Martin 3	EAF	1.09	-10.00	-.1087
Martin 3	ANOHR	2.32	-9.28	-.2154
Martin 4	EAF	0.76	6.96	.0532
Martin 4	ANOHR	1.34	-9.05	-.1208
Sanford 4	EAF	2.17	-0.50	-.0108
Sanford 4	ANOHR	4.15	-4.34	-.1802
Sanford 5	EAF	2.89	10.00	.2887
Sanford 5	ANOHR	4.27	-4.31	-.1844
Scherer 4	EAF	3.69	10.00	.3691
Scherer 4	ANOHR	0.85	10.00	.0854
St. Lucie 1	EAF	9.38	10.00	.9383
St. Lucie 1	ANOHR	2.90	0.00	.0000
St. Lucie 2	EAF	9.03	4.00	.3613
St. Lucie 2	ANOHR	2.82	10.00	.2823
Turkey Point 3	EAF	8.82	10.00	.8823
Turkey Point 3	ANOHR	5.76	0.00	.0000
Turkey Point 4	EAF	7.98	10.00	.7978
Turkey Point 4	ANOHR	5.80	0.00	.0000

GPIF System Total:

100.00

3.73

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2008

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Ft. Myers 2	1.35	2.77	7.21	88.7	2.3	91.0	86.6	10.00	1/12/08-2/6/08, 2/9/08-3/5/08	1/11/08-2/1/08, 2/3/08-4/3/08, 4/4/08-4/23/08, 1/14/08-3/14/08	6,591.2
Lauderdale 4	3.3	4.3	5.1	87.3	2.2	89.5	93.3	-10.00	03/15/08 - 03/23/08	3/28/08-4/16/08	(1,226.1)
Lauderdale 5	1.7	0.8	4.7	92.9	0.5	93.4	91.9	7.49	11/01/08 - 11/14/08	12/5/08 - 12/23/08	859.7
Martin 2	0.1	6.9	1.0	92.0	0.9	92.9	94.9	-8.00	NONE	1/1/08 - 1/7/08	(301.5)
Martin 3	0.5	14.8	2.9	81.8	1.7	83.5	93.8	-10.00	05/17/08 - 05/23/08	1/25/08-2/10/08, 6/15/08 - 6/26/08	(1,627.2)
Martin 4	0.5	2.2	16.1	81.2	2.6	83.8	82.4	6.96	03/01/08 - 04/18/08	2/29/08-5/2/08, 2/29/08-4/27/08	796.1
Sanford 4	0.7	3.4	2.1	93.8	0.2	94.0	94.1	-0.50	02/02/08 - 02/29/08	2/16/08-2/29/08	(161.1)
Sanford 5	0.6	0.6	7.6	91.1	1.4	92.5	85.5	10.00	2/9/08-2/15/08, 3/22/08-4/11/08 7/7/08-7/13/08, 9/6/08-9/19/08	3/21/08-4/11/08, 9/13/08-9/20/08 10/4/08-10/25/08	4,322.2
Scherer 4	0.2	1.2	9.2	89.4	-1.2	88.2	85.6	10.00	03/18/08 - 04/23/08	3/08/08 - 4/11/08	5,525.5
St. Lucie 1	1.9	0.0	9.2	88.9	-1.9	87.0	82.4	10.00	10/20/08 - 11/30/08	10/19/08 - 11/21/08	14,045.8
St. Lucie 2	5.2	0.0	0.3	94.5	0.3	94.8	93.6	4.00	NONE	1/4/08-1/7/08, 5/27/08, 9/23/08-9/24/08	5,408.9
Turkey Point 3	2.2	0.0	0.0	97.8	0.0	97.8	90.9	10.00	NONE	NONE	13,207.8
Turkey Point 4	2.6	2.3	11.7	83.4	2.1	85.5	81.7	10.00	03/30/08 - 05/04/08	3/31/08 - 5/10/08	11,943.2

59,384.4

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2008

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Ft. Myers 2	8784	119.0	243.2	633.7	4.7	416.0	91.0
Lauderdale 4	8784	287.4	375.7	450.1	2.7	240.0	89.5
Lauderdale 5	8784	147.5	69.7	409.6	4.1	360.0	93.4
Martin 2	8784	8.0	608.9	87.4	0.0	0.0	92.9
Martin 3	8784	45.2	1297.2	256.5	1.0	84.0	83.5
Martin 4	8784	46.3	190.6	1414.7	13.4	1176.0	83.8
Sanford 4	8784	62.8	295.2	185.2	1.9	168.0	94.0
Sanford 5	8784	55.7	56.2	670.7	6.2	546.0	92.5
Scherer 4	8784	21.4	101.4	811.0	10.4	912.0	88.2
St. Lucie 1	8784	165.5	0.0	805.8	11.2	984.0	87.0
St. Lucie 2	8784	456.9	0.0	29.5	0.0	0.0	94.8
Turkey Point 3	8784	189.3	0.0	0.0	0.0	0.0	97.8
Turkey Point 4	8784	226.1	201.0	1027.9	9.6	840.0	85.5

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A}}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2008

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE ⁽¹⁾ FORMULA	ACTUAL		TARGET ⁽²⁾	ADJUST. ⁽³⁾	TARGET ⁽⁴⁾	ADJUST. ⁽⁵⁾	GPIF ⁽⁶⁾	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) \$000	
Ft. Myers 2	ANOHR= -4.26 x NOF +	7,183	76.3	6,915	6,858	57	6,808	6,865	0.00	0.0
Lauderdale 4	ANOHR= -29.38 x NOF +	10,157	71.0	8,034	8,071	-37	7,757	7,720	0.00	0.0
Lauderdale 5	ANOHR= -17.04 x NOF +	9,050	73.6	7,893	7,796	97	7,641	7,738	-2.62	(1173.3)
Martin 2	ANOHR= -5.47 x NOF +	10,261	46.8	9,842	10,005	-163	9,892	9,729	2.78	2547.3
Martin 3	ANOHR= -5.59 x NOF +	7,526	85.8	7,195	7,047	148	7,031	7,179	-9.28	(3224.5)
Martin 4	ANOHR= -6.77 x NOF +	7,570	82.6	7,109	7,011	98	6,973	7,071	-9.05	(1807.9)
Sanford 4	ANOHR= -5.074 x NOF +	7,372	72.9	7,090	7,002	88	6,920	7,008	-4.34	(2697.4)
Sanford 5	ANOHR= -5.32 x NOF +	7,386	69.4	7,111	7,016	95	6,915	7,010	-4.31	(2760.8)
Scherer 4	ANOHR= -1.89 x NOF +	10,348	94.8	10,023	10,169	-146	10,163	10,017	10.00	1278.4
St. Lucie 1	ANOHR= -21.12 x NOF +	12,939	101.1	10,752	10,803	-51	10,881	10,830	0.00	0.0
St. Lucie 2	ANOHR= -22.43 x NOF +	13,239	101.2	10,763	10,969	-206	11,052	10,846	10.00	4225.5
Turkey Point 3	ANOHR= -29.66 x NOF +	14,017	102.9	10,969	10,965	4	11,125	11,129	0.00	0.0
Turkey Point 4	ANOHR= -19.94 x NOF +	13,017	102.1	10,960	10,981	-21	11,070	11,049	0.00	0.0

(3612.7)

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND ARE BASED ON MONTHLY ACTUAL DATA

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,597.48	81.9	+10	8259.88	6734
+9	5,937.74	81.6	+9	7433.89	6734
+8	5,277.99	81.3	+8	6607.90	6735
+7	4,618.24	81.0	+7	5781.92	6735
+6	3,958.49	80.7	+6	4955.93	6736
+5	3,298.74	80.4	+5	4129.94	6736
+4	2,638.99	80.1	+4	3303.95	6737
+3	1,979.25	79.8	+3	2477.96	6737
+2	1,319.50	79.5	+2	1651.98	6738
+1	659.75	79.2	+1	825.99	6738
				0.00	6739
0	0.00	78.9	0	0.00	6814
				(0.00)	6889
-1	(-659.75)	78.6	-1	(-825.99)	6889
-2	(-1,319.50)	78.3	-2	(-1651.98)	6890
-3	(-1,979.25)	78.0	-3	(-2477.96)	6891
-4	(-2,638.99)	77.7	-4	(-3303.95)	6891
-5	(-3,298.74)	77.4	-5	(-4129.94)	6892
-6	(-3,958.49)	77.1	-6	(-4955.93)	6892
-7	(-4,618.24)	76.8	-7	(-5781.92)	6893
-8	(-5,277.99)	76.5	-8	(-6607.90)	6893
-9	(-5,937.74)	76.2	-9	(-7433.89)	6894
-10	(-6,597.48)	75.9	-10	(-8259.88)	6894
	WEIGHTING FACTOR =	3.95		WEIGHTING FACTOR =	4.95

<- Adj. Act.
HR=6881

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	872.48	84.6	+10	4793.50	7428
+9	785.23	84.4	+9	4314.15	7443
+8	697.98	84.2	+8	3834.80	7458
+7	610.73	84.0	+7	3355.45	7472
+6	523.49	83.8	+6	2876.10	7487
+5	436.24	83.6	+5	2396.75	7502
+4	348.99	83.4	+4	1917.40	7516
+3	261.74	83.2	+3	1438.05	7531
+2	174.50	83.0	+2	958.70	7546
+1	87.25	82.8	+1	479.35	7560
				0.00	7575
0	0.00	82.6	0	0.00	7650
				(0.00)	7725
-1	(-87.25)	82.4	-1	(-479.35)	7740
-2	(-174.50)	82.2	-2	(-958.70)	7754
-3	(-261.74)	82.0	-3	(-1438.05)	7769
-4	(-348.99)	81.8	-4	(-1917.40)	7783
-5	(-436.24)	81.6	-5	(-2396.75)	7798
-6	(-523.49)	81.4	-6	(-2876.10)	7813
-7	(-610.73)	81.2	-7	(-3355.45)	7827
-8	(-697.98)	81.0	-8	(-3834.80)	7842
-9	(-785.23)	80.8	-9	(-4314.15)	7857
-10	(-872.48)	80.6	-10	(-4793.50)	7871
WEIGHTING FACTOR =		0.52	WEIGHTING FACTOR =		2.87

<- Adj. Act. EAF= 83.6

<- Adj. Act. HR=7758

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Lauderdale 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,147.20	93.9	+10	4,476.53	7,482
+9	1,032.48	93.7	+9	4028.87	7,491
+8	917.76	93.5	+8	3581.22	7,499
+7	803.04	93.3	+7	3133.57	7,507
+6	688.32	93.1	+6	2685.92	7,516
+5	573.60	92.9	+5	2238.26	7,524
+4	458.88	92.7	+4	1790.61	7,533
+3	344.16	92.5	+3	1342.96	7,541
+2	229.44	92.3	+2	895.31	7,549
+1	114.72	92.1	+1	447.65	7,558
				0.00	7,566
0	0.00	91.9	0	0.00	7,841
				(0.00)	7,716
-1	(-114.72)	91.7	-1	(-447.65)	7,725
-2	(-229.44)	91.5	-2	(-895.31)	7,733
-3	(-344.16)	91.3	-3	(-1342.96)	7,741
-4	(-458.88)	91.1	-4	(-1790.61)	7,750
-5	(-573.60)	90.9	-5	(-2238.26)	7,758
-6	(-688.32)	90.7	-6	(-2685.92)	7,766
-7	(-803.04)	90.5	-7	(-3133.57)	7,775
-8	(-917.76)	90.3	-8	(-3581.22)	7,783
-9	(-1,032.48)	90.1	-9	(-4028.87)	7,792
-10	(-1,147.20)	89.9	-10	(-4,476.53)	7,800
	WEIGHTING FACTOR =	0.77		WEIGHTING FACTOR =	2.99

<- Adj. Act.
EAF= 93.4

<- Adj. Act. HR=7738

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Martin 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	376.90	97.4	+10	9155.66	9501
+9	339.21	97.2	+9	8240.09	9533
+8	301.52	96.9	+8	7324.53	9564
+7	263.83	96.7	+7	6408.96	9596
+6	226.14	96.4	+6	5493.40	9628
+5	188.45	96.2	+5	4577.83	9659
+4	150.76	95.9	+4	3662.26	9691
+3	113.07	95.7	+3	2746.70	9723 <- Adj. Act. HR=9729
+2	75.38	95.4	+2	1831.13	9754
+1	37.69	95.2	+1	915.57	9786
				0.00	9817
0	0.00	94.9	0	0.00	9892
				(0.00)	9967
-1	(-37.69)	94.7	-1	(-915.57)	9999
-2	(-75.38)	94.4	-2	(-1831.13)	10031
-3	(-113.07)	94.2	-3	(-2746.70)	10062
-4	(-150.76)	93.9	-4	(-3662.26)	10094
-5	(-188.45)	93.7	-5	(-4577.83)	10126
-6	(-226.14)	93.4	-6	(-5493.40)	10157
-7	(-263.83)	93.2	-7	(-6408.96)	10189
-8	(-301.52)	92.9	-8	(-7324.53)	10221
-9	(-339.21)	92.7	-9	(-8240.09)	10252
-10	(-376.90)	92.4	-10	(-9155.66)	10284
	WEIGHTING FACTOR =	0.25		WEIGHTING FACTOR =	6.12

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Martin 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,627.19	96.3	+10	3474.33	6877
+9	1,464.48	96.1	+9	3126.90	6885
+8	1,301.76	95.8	+8	2779.46	6893
+7	1,139.04	95.6	+7	2432.03	6901
+6	976.32	95.3	+6	2084.60	6909
+5	813.60	95.1	+5	1737.16	6917
+4	650.88	94.8	+4	1389.73	6925
+3	488.16	94.6	+3	1042.30	6932
+2	325.44	94.3	+2	694.87	6940
+1	162.72	94.1	+1	347.43	6948
				0.00	6956
0	0.00	93.8	0	0.00	7031
				(0.00)	7106
-1	(-162.72)	93.6	-1	(-347.43)	7114
-2	(-325.44)	93.3	-2	(-694.87)	7122
-3	(-488.16)	93.1	-3	(-1042.30)	7130
-4	(-650.88)	92.8	-4	(-1389.73)	7138
-5	(-813.60)	92.6	-5	(-1737.16)	7145
-6	(-976.32)	92.3	-6	(-2084.60)	7153
-7	(-1,139.04)	92.1	-7	(-2432.03)	7161
-8	(-1,301.76)	91.8	-8	(-2779.46)	7169
-9	(-1,464.48)	91.6	-9	(-3126.90)	7177 <- Adj. Act. HR=7179
-10	(-1,627.19)	91.3	-10	(-3474.33)	7185
		<- Adj. Act. EAF= 83.6			
WEIGHTING FACTOR =		1.09	WEIGHTING FACTOR =		2.32

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,144.15	84.4	+10	1998.70	6873
+9	1,029.73	84.2	+9	1798.83	6875
+8	915.32	84.0	+8	1598.96	6878
+7	800.90	83.8	+7	1399.09	6880
+6	686.49	83.6	+6	1199.22	6883
+5	572.07	83.4	+5	999.35	6885
+4	457.66	83.2	+4	799.48	6888
+3	343.24	83.0	+3	599.61	6890
+2	228.83	82.8	+2	399.74	6893
+1	114.41	82.6	+1	199.87	6895
				0.00	6898
0	0.00	82.4	0	0.00	6973
				(0.00)	7048
-1	(-114.41)	82.2	-1	(-199.87)	7051
-2	(-228.83)	82.0	-2	(-399.74)	7053
-3	(-343.24)	81.8	-3	(-599.61)	7056
-4	(-457.66)	81.6	-4	(-799.48)	7058
-5	(-572.07)	81.4	-5	(-999.35)	7061
-6	(-686.49)	81.2	-6	(-1199.22)	7063
-7	(-800.90)	81.0	-7	(-1399.09)	7066
-8	(-915.32)	80.8	-8	(-1598.96)	7068
-9	(-1,029.73)	80.6	-9	(-1798.83)	7071
-10	(-1,144.15)	80.4	-10	(-1998.70)	7073
					<- Adj. Act. HR=7071
	WEIGHTING FACTOR =	0.76		WEIGHTING FACTOR =	1.34

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Sanford 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,242.20	96.1	+10	6218.03	6815
+9	2,917.98	95.9	+9	5596.23	6818
+8	2,593.76	95.7	+8	4974.42	6821
+7	2,269.54	95.5	+7	4352.62	6824
+6	1,945.32	95.3	+6	3730.82	6827
+5	1,621.10	95.1	+5	3109.01	6830
+4	1,296.88	94.9	+4	2487.21	6833
+3	972.66	94.7	+3	1865.41	6836
+2	648.44	94.5	+2	1243.61	6839
+1	324.22	94.3	+1	621.80	6842
				0.00	6845
0	0.00	94.1	0	0.00	6920
				(0.00)	6995
-1	(-324.22)	93.9	-1	(-621.80)	6998
-2	(-648.44)	93.7	-2	(-1243.61)	7001
-3	(-972.66)	93.5	-3	(-1865.41)	7004
-4	(-1,296.88)	93.3	-4	(-2487.21)	7007
-5	(-1,621.10)	93.1	-5	(-3109.01)	7010
-6	(-1,945.32)	92.9	-6	(-3730.82)	7013
-7	(-2,269.54)	92.7	-7	(-4352.62)	7016
-8	(-2,593.76)	92.5	-8	(-4974.42)	7019
-9	(-2,917.98)	92.3	-9	(-5596.23)	7022
-10	(-3,242.20)	92.1	-10	(-6218.03)	7025
WEIGHTING FACTOR =		2.17	WEIGHTING FACTOR =		4.15

<- Adj. Act. EAF= 94.0

<- Adj. Act. HR=7008

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,322.16	88.5	<- Adj. Act. EAP= 92.5	+10	6398.54	6794
+9	3,889.94	88.2		+9	5758.68	6798
+8	3,457.73	87.9		+8	5118.83	6803
+7	3,025.51	87.6		+7	4478.98	6807
+6	2,593.30	87.3		+6	3839.12	6812
+5	2,161.08	87.0		+5	3199.27	6817
+4	1,728.86	86.7		+4	2559.41	6821
+3	1,296.65	86.4		+3	1919.56	6826
+2	864.43	86.1		+2	1279.71	6831
+1	432.22	85.8		+1	639.85	6835
					0.00	6840
0	0.00	85.5		0	0.00	6915
					(0.00)	6990
-1	(-432.22)	85.2		-1	(-639.85)	6995
-2	(-864.43)	84.9		-2	(-1279.71)	6999
-3	(-1,296.65)	84.6		-3	(-1919.56)	7004
-4	(-1,728.86)	84.3		-4	(-2559.41)	7008 <- Adj. Act. HR=7010
-5	(-2,161.08)	84.0		-5	(-3199.27)	7013
-6	(-2,593.30)	83.7		-6	(-3839.12)	7018
-7	(-3,025.51)	83.4		-7	(-4478.98)	7022
-8	(-3,457.73)	83.1		-8	(-5118.83)	7027
-9	(-3,889.94)	82.8		-9	(-5758.68)	7032
-10	(-4,322.16)	82.5		-10	(-6398.54)	7036
WEIGHTING FACTOR =		2.89		WEIGHTING FACTOR =		4.27

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	5,525.54	87.6	+10	1278.36	10041
+9	4,972.99	87.4	+9	1150.52	10046
+8	4,420.43	87.2	+8	1022.68	10051
+7	3,867.88	87.0	+7	894.85	10055
+6	3,315.32	86.8	+6	767.01	10060
+5	2,762.77	86.6	+5	639.18	10065
+4	2,210.22	86.4	+4	511.34	10070
+3	1,657.66	86.2	+3	383.51	10074
+2	1,105.11	86.0	+2	255.67	10079
+1	552.55	85.8	+1	127.84	10084
				0.00	10088
0	0.00	85.6	0	0.00	10163
				(0.00)	10238
-1	(-552.55)	85.4	-1	(-127.84)	10243
-2	(-1,105.11)	85.2	-2	(-255.67)	10248
-3	(-1,657.66)	85.0	-3	(-383.51)	10252
-4	(-2,210.22)	84.8	-4	(-511.34)	10257
-5	(-2,762.77)	84.6	-5	(-639.18)	10262
-6	(-3,315.32)	84.4	-6	(-767.01)	10266
-7	(-3,867.88)	84.2	-7	(-894.85)	10271
-8	(-4,420.43)	84.0	-8	(-1022.68)	10276
-9	(-4,972.99)	83.8	-9	(-1150.52)	10281
-10	(-5,525.54)	83.6	-10	(-1278.36)	10285
	WEIGHTING FACTOR =	3.69		WEIGHTING FACTOR =	0.85

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	14,045.82	85.4	<- Adj. Act. EAF= 87.0	+10	4346.51	10704
+9	12,641.24	85.1		+9	3911.86	10714
+8	11,236.65	84.8		+8	3477.21	10724
+7	9,832.07	84.5		+7	3042.56	10734
+6	8,427.49	84.2		+6	2607.91	10745
+5	7,022.91	83.9		+5	2173.26	10755
+4	5,618.33	83.6		+4	1738.60	10765
+3	4,213.75	83.3		+3	1303.95	10775
+2	2,809.16	83.0		+2	869.30	10785
+1	1,404.58	82.7		+1	434.65	10796
					0.00	10806
						<- Adj. Act. HR=10830
0	0.00	82.4		0	0.00	10881
					(0.00)	10856
-1	(-1,404.58)	82.1		-1	(-434.65)	10866
-2	(-2,809.16)	81.8		-2	(-869.30)	10876
-3	(-4,213.75)	81.5		-3	(-1303.95)	10886
-4	(-5,618.33)	81.2		-4	(-1738.60)	10897
-5	(-7,022.91)	80.9		-5	(-2173.26)	11007
-6	(-8,427.49)	80.6		-6	(-2607.91)	11017
-7	(-9,832.07)	80.3		-7	(-3042.56)	11027
-8	(-11,236.65)	80.0		-8	(-3477.21)	11037
-9	(-12,641.24)	79.7		-9	(-3911.86)	11048
-10	(-14,045.82)	79.4		-10	(-4346.51)	11058
	WEIGHTING FACTOR =	9.38		WEIGHTING FACTOR =	2.90	

Issued by: Florida Power & Light Company

RRK-1, DOCKET NO. 090001-EI
 FPL Witness: Roxane R. Kennedy
 Exhibit No.: _____
 Page 17 of 21

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	13,522.26	96.6	+10	4225.52	10949	<- Adj. Act. HR=10846
+9	12,170.03	96.3	+9	3802.96	10952	
+8	10,817.81	96.0	+8	3380.41	10955	
+7	9,465.58	95.7	+7	2957.86	10957	
+6	8,113.36	95.4	+6	2535.31	10960	
+5	6,761.13	95.1	+5	2112.76	10963	
+4	5,408.90	94.8	+4	1690.21	10966	
+3	4,056.68	94.5	+3	1267.65	10969	
+2	2,704.45	94.2	+2	845.10	10971	
+1	1,352.23	93.9	+1	422.55	10974	
				0.00	10977	
0	0.00	93.6	0	0.00	11052	
				(0.00)	11127	
-1	(-1,352.23)	93.3	-1	(-422.55)	11130	
-2	(-2,704.45)	93.0	-2	(-845.10)	11133	
-3	(-4,056.68)	92.7	-3	(-1267.65)	11136	
-4	(-5,408.90)	92.4	-4	(-1690.21)	11138	
-5	(-6,761.13)	92.1	-5	(-2112.76)	11141	
-6	(-8,113.36)	91.8	-6	(-2535.31)	11144	
-7	(-9,465.58)	91.5	-7	(-2957.86)	11147	
-8	(-10,817.81)	91.2	-8	(-3380.41)	11150	
-9	(-12,170.03)	90.9	-9	(-3802.96)	11152	
-10	(-13,522.26)	90.6	-10	(-4225.52)	11155	
WEIGHTING FACTOR =		9.03	WEIGHTING FACTOR =		2.82	

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2008**

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	13,207.75	93.9	<- Adj. Act. EAF= 97.8	+10	8625.53	10903
+9	11,886.98	93.6		+9	7762.98	10918
+8	10,566.20	93.3		+8	6900.43	10933
+7	9,245.43	93.0		+7	6037.87	10947
+6	7,924.65	92.7		+6	5175.32	10962
+5	6,603.88	92.4		+5	4312.77	10977
+4	5,283.10	92.1		+4	3450.21	10991
+3	3,962.33	91.8		+3	2587.66	11006
+2	2,641.55	91.5		+2	1725.11	11021
+1	1,320.78	91.2		+1	862.55	11035
					0.00	11050
0	0.00	90.9		0	0.00	11125
					(0.00)	11200
-1	(-1,320.78)	90.6		-1	(-862.55)	11215
-2	(-2,641.55)	90.3		-2	(-1725.11)	11229
-3	(-3,962.33)	90.0		-3	(-2587.66)	11244
-4	(-5,283.10)	89.7		-4	(-3450.21)	11259
-5	(-6,603.88)	89.4		-5	(-4312.77)	11274
-6	(-7,924.65)	89.1		-6	(-5175.32)	11288
-7	(-9,245.43)	88.8		-7	(-6037.87)	11303
-8	(-10,566.20)	88.5		-8	(-6900.43)	11318
-9	(-11,886.98)	88.2		-9	(-7762.98)	11332
-10	(-13,207.75)	87.9		-10	(-8625.53)	11347
	WEIGHTING FACTOR =	8.82		WEIGHTING FACTOR =	5.76	

<- Adj. Act.
HR=11129

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2008

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	11,943.17	84.7	+10	8677.97	10823
+9	10,748.86	84.4	+9	7810.17	10840
+8	9,554.54	84.1	+8	6942.38	10857
+7	8,360.22	83.8	+7	6074.58	10875
+6	7,165.90	83.5	+6	5206.78	10892
+5	5,971.59	83.2	+5	4338.99	10909
+4	4,777.27	82.9	+4	3471.19	10926
+3	3,582.95	82.6	+3	2603.39	10943
+2	2,388.63	82.3	+2	1735.59	10961
+1	1,194.32	82.0	+1	867.80	10978
				0.00	10995
0	0.00	81.7	0	0.00	11070
				(0.00)	11145
-1	(-1,194.32)	81.4	-1	(-867.80)	11162
-2	(-2,388.63)	81.1	-2	(-1735.59)	11180
-3	(-3,582.95)	80.8	-3	(-2603.39)	11197
-4	(-4,777.27)	80.5	-4	(-3471.19)	11214
-5	(-5,971.59)	80.2	-5	(-4338.99)	11231
-6	(-7,165.90)	79.9	-6	(-5206.78)	11248
-7	(-8,360.22)	79.6	-7	(-6074.58)	11266
-8	(-9,554.54)	79.3	-8	(-6942.38)	11283
-9	(-10,748.86)	79.0	-9	(-7810.17)	11300
-10	(-11,943.17)	78.7	-10	(-8677.97)	11317
WEIGHTING FACTOR =		7.98	WEIGHTING FACTOR =		5.80

<- Adj. Act.
HR=11049

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2008

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	1/11/08-2/1/08, 2/3/08-4/3/08, 4/4/08-4/23/08, 1/14/08-3/14/08	2A CT major overhaul, 2C CT major overhaul, 2D CT major overhaul, 2E CT major overhaul
Lauderdale 4	3/28/08-4/16/08	4A & 4B CT combustor inspections and steam turbine HP-IP rotor replacement
Lauderdale 5	12/5/08 - 12/23/08	5A & 5B CT major overhaul and steam turbine inspection overhaul
Martin 2	1/1/08 - 1/7/08	HP/IP/LP and generator overhaul continued into 2008
Martin 3	1/25/08-2/10/08, 6/15/08 - 6/26/08	3A & 3B CT combustor inspections
Martin 4	2/29/08-5/2/08, 2/29/08-4/27/08	4A & 4B CT scheduled overhaul
Sanford 4	2/16/08-2/29/08	4A, 4B, 4C and 4D CTs LP Evaporator inspection
Sanford 5	3/21/08-4/11/08, 9/13/08-9/20/08 10/4/08-10/25/08	Steam turbine overhaul, 5C CT combustor inspection, 5B CT combustor inspection 5A CT major overhaul
Scherer 4	3/08/08 - 4/11/08	Boiler planned outage
St. Lucie 1	10/19/08 - 11/21/08	Refueling outage
St. Lucie 2	1/4/08-1/7/08, 5/27/08, 9/23/08-9/24/08	Core physics test, circ water pump, and turbine valve test
Turkey Point 3	NONE	
Turkey Point 4	3/31/08 - 5/10/08	Refueling outage