

**Ann Cole**

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**From:** Mary Bane  
**Sent:** Monday, April 06, 2009 1:17 PM  
**To:** Elisabeth Draper  
**Cc:** Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass; Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown; Jennifer Brubaker; Mary Anne Helton; Chuck Hill; Mary Bane; Selena Chambers  
**Subject:** RE: Request for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company

Approved.

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**From:** Elisabeth Draper  
**Sent:** Monday, April 06, 2009 11:30 AM  
**To:** Mary Bane  
**Cc:** Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass; Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown; Jennifer Brubaker; Mary Anne Helton  
**Subject:** Request for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company

Staff requests approval to make an oral modification to Item 13 scheduled for tomorrow's Agenda. Item 13 relates to a post-hearing recommendation on TECO's rate case. At the March 17, 2009, Agenda the Commission voted on the revenue increase and most other issues. This recommendation deals with the fall-out rates issues. The error is minor and does not affect the recommendation statement in any of the issues. The Emergency Relay Power Supply Charge for rate schedules SBI-1 and SBI-3 is shown on Schedule 3, pages 7 and 8 of 10, as 0.57 \$/kW. The correct charge is 0.56 \$/kW. The revised pages of Schedule 3 are attached, showing the correction in type and strike.

DOCUMENT NUMBER-DATE

03028 APR-6 8

FPSC-COMMISSION CLERK

4/6/2009

Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
SBI-1	Customer Charge:		SBI	
	Standard Primary	1,025 \$/Bill		647 \$/Bill
	Standard Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Time-of-Day Primary	1,025 \$/Bill		647 \$/Bill
	Time-of-Day Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Supplemental Demand Charge:			
	Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW
	Time-of-Day Billing - (All delivery voltages)	- \$/kW		1.45 \$/kW
	Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW
	Supplemental Energy Charge:			
	Standard (all delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Time-of-Day On-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Time-of-Day Off-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Standby Demand Charge (all delivery voltages):			
	Local Facilities Reservation	0.95 \$/kW		1.43 \$/kW
	Plus the greater of			
	Power Supply Reservation, or	0.09 \$/kW-Mo		1.19 \$/kW-Mo
	Power Supply Demand	0.03 \$/kW-Day		0.46 \$/kW-Day
	Standby Energy Charge:			
	Time-of-Day (All)	0.961 ¢/kWh		1.000 ¢/kWh
	Transformer Ownership Discount:			
	Supplemental			
	Standard Primary	- \$/kW		- \$/kW
	Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Standby			
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.21) \$/kW		(0.33) \$/kW
	Emergency Relay Power Supply Charge (all):			
	Supplemental	0.60 \$/kW		<del>0.57</del> \$/kW
				<u>0.56</u> \$/kW
	Standby	0.60 \$/kW		<del>0.57</del> \$/kW
				<u>0.56</u> \$/kW
	Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh
	Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh
	Meter Level Discount:			
	Supplemental			
	Standard Primary	0.0 %		0.0 %
	Standard Subtransmission	(1.0) %		(1.0) %
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %
	Standby			
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %

Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
SBI-3	Customer Charge:		SBI	
	Standard Primary	1.025 \$/Bill		647 \$/Bill
	Standard Subtransmission	1.025 \$/Bill		2,397 \$/Bill
	Time-of-Day Primary	1.025 \$/Bill		647 \$/Bill
	Time-of-Day Subtransmission	1.025 \$/Bill		2,397 \$/Bill
	Supplemental Demand Charge:			
	Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW
	Time-of-Day Billing - (All delivery voltages)	- \$/kW		1.45 \$/kW
	Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW
	Supplemental Energy Charge:			
	Standard (all delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Time-of-Day On-Peak - (All delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Time-of-Day Off-Peak - (All delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Standby Demand Charge (all delivery voltages):			
	Local Facilities Reservation	0.95 \$/kW		1.43 \$/kW
	Plus the greater of			
	Power Supply Reservation, or	0.09 \$/kW-Mo		1.19 \$/kW-Mo
	Power Supply Demand	0.03 \$/kW-Day		0.48 \$/kW-Day
	Standby Energy Charge:			
	Time-of-Day (All)	0.961 ¢/kWh		1.000 ¢/kWh
	Transformer Ownership Discount:			
	Supplemental			
	Standard Primary	- \$/kW		- \$/kW
	Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Standby			
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.21) \$/kW		(0.33) \$/kW
	Emergency Relay Power Supply Charge (all):			
	Supplemental	0.60 \$/kW		<u>0.67</u> \$/kW
				<u>0.56</u>
	Standby	0.60 \$/kW		<u>0.67</u> \$/kW
				<u>0.56</u>
	Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh
	Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh
	Meter Level Discount:			
	Supplemental			
	Standard Primary	0.0 %		0.0 %
	Standard Subtransmission	(1.0) %		(1.0) %
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %
	Standby			
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %