Transportation Rates Provided in Response to FPL's Solicitation Letter

A B C D

	Description	Total Quantity (MMBtu/d)	Demand Charge per MMBtu/d	Cost to Access Transco 85 per MMBtu/d	Total Demand Charge per MMBtu/d	Commodity/ Usage per MMBtu/d	Estimated Fuel Retention	Estimated Fuel Retention Access Transco Transco 85
Company B	Interstate Pipeline from Transco 85 to CCEC and RBEC	400,000	[redacted]	$0.200	[redacted]	[redacted]	[redacted]	0.30%
Company E	Interstate Pipeline from Transco Station 85 to FGT 16	600,000	[redacted]	$0.000	[redacted]	[redacted]	[redacted]	0.00%
FPL (Base Case)	Intrastate Pipeline from FGT 16 to CCEC, RBEC and Martin	600,000	$1.32 declining to $0.21 (1)	$0.000	$1.32 declining to $0.21 (1)	$0.000	0.55 -1.69% (2)	0.00%

(1) Assumes the Demand Charges for the Base Case declines over time due to depreciation, recovery of initial capital costs, and incremental low cost compression expansions.

(2) Estimated annual Fuel Retention percentages based on proposed compression expansions are included in this Exhibit.

Abbreviations Used

CCEC:	FPL's Cape Canaveral Next Generation Clean Energy Center
RBEC:	FPL's Riviera Beach Next Generation Clean Energy Center
Martin:	FPL's Martin Plant
FGT 16:	Florida Gas Transmission Company's compressor station No. 16 in Bradford County, Florida
Transco 85:	Transcontinential Pipe Line's compressor station No. 85 in Choctaw County, Alabama
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 British thermal units per Mcf)

Docket No. 09_____-EI
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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*					Revenues Requirements ==>				
Option	Capital	AFUDC	Total Investment	PVRR	2014	2015	2016	2017	2018
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 288,374,607	$278,493,512	$267,187,914	$256,609,825	$246,685,353
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,726,698	$ -	$ -	$ -	$ -	$ -
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ -	$ -	$ -	$ -	$ -
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ -	$ -	$ -	$ -
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$288,374,607**	**$278,493,512**	**$267,187,914**	**$256,609,825**	**$246,685,353**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	400,000	-	-	-	-
Mcf/d	600,000	600,000	600,000	600,000	600,000
Days per year	365	365	366	365	365
Annual Mcf	219,000,000	219,000,000	219,600,000	219,000,000	219,000,000
$/Mcf/d (or $/MMBtu/d)	$ 1.3168	$ 1.2717	$ 1.2167	$ 1.1717	$ 1.1264
Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.55%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	DVDR	2019	2020	2021	2022	2023
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 237,347,420	$ 228,424,559	$ 219,638,646	$ 210,855,067	$ 202,075,471
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ -	$ -	$ -	$ -	$ 21,875,500
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ -	$ -	$ -	$ -	$ -
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ -	$ -	$ -	$ -
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$237,347,420**	**$228,424,559**	**$219,638,646**	**$210,855,067**	**$223,950,971**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	-	-	87,500	87,500	175,000
Mcf/d	600,000	600,000	600,000	600,000	750,000
Days per year	365	366	365	365	365
Annual Mcf	219,000,000	219,600,000	219,000,000	219,000,000	273,750,000
$/Mcf/d (or $/MMBtu/d)	$ 1.0838	$ 1.0402	$ 1.0029	$ 0.9628	$ 0.8181
Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.93%

Abbreviations Used

Mcf/d:	*Thousand cubic feet per day* (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Summary of Company E, Company B and Florida EnergySecure Line Transportation Rates (Confidential)
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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2024	2025	2026	2027
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 193,305,960	$ 184,528,763	$ 175,753,685	$ 166,987,977
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 21,150,716	$ 20,320,426	$ 19,544,229	$ 18,816,817
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 15,165,124	$ 14,676,491	$ 14,115,940	$ 13,592,349
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ 52,916,981	$ 51,106,274	$ 49,034,239
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$229,621,800**	**$272,442,660**	**$260,520,128**	**$248,431,383**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	87,500	175,000	175,000	N/A
Mcf/d	837,500	1,012,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	306,525,000	369,562,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.7491	$ 0.7372	$ 0.6011	$ 0.5732
Fuel Retention	1.07%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2028	2029	2030	2031
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 158,216,083	$ 150,639,751	$ 145,440,009	$ 141,415,780
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 18,133,385	$ 17,481,281	$ 16,839,533	$ 16,197,317
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 13,101,860	$ 12,641,757	$ 12,203,094	$ 11,771,073
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 47,095,055	$ 45,276,030	$ 43,566,009	$ 41,931,659
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$236,546,383**	**$226,038,819**	**$218,048,644**	**$211,315,829**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case				
	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.5443	$ 0.5215	$ 0.5031	$ 0.4875
Fuel Retention	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2032	2033	2034	2035
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 137,395,051	$ 133,352,995	$ 129,346,563	$ 125,344,295
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 15,555,673	$ 14,913,481	$ 14,272,710	$ 13,632,543
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 11,339,421	$ 10,907,496	$ 10,476,582	$ 10,046,252
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 40,322,224	$ 38,710,902	$ 37,101,888	$ 35,493,567
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$204,612,370**	**$197,884,875**	**$191,197,743**	**$184,516,658**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.4708	$ 0.4565	$ 0.4411	$ 0.4257
Fuel Retention	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	*Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)*
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	PVRR	2036	2037	2038	2039	2040
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 121,372,748	$ 117,365,763	$ 113,374,223	$ 109,386,378	$ 105,402,308
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 12,994,011	$ 12,354,627	$ 11,804,224	$ 11,430,802	$ 11,145,968
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 9,617,191	$ 9,187,781	$ 8,759,065	$ 8,390,834	$ 8,143,339
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 33,887,854	$ 32,280,059	$ 30,673,637	$ 29,067,781	$ 27,680,036
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$177,871,805**	**$171,188,230**	**$164,611,149**	**$158,275,795**	**$152,371,651**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case					
	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365	366
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500	434,625,000
$/Mcf/d (or $/MMBtu/d)	$ 0.4093	$ 0.3950	$ 0.3798	$ 0.3652	$ 0.3506
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	PVRR	2041	2042	2043	2044	2045
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 101,422,096	$ 97,445,825	$ 93,473,584	$ 89,505,459	$ 85,541,541
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 10,861,627	$ 10,577,789	$ 10,294,464	$ 10,011,664	$ 9,729,399
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 7,956,348	$ 7,769,835	$ 7,583,810	$ 7,398,283	$ 7,213,264
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 26,728,687	$ 25,995,474	$ 25,262,878	$ 24,530,912	$ 23,799,589
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$146,968,757**	**$141,788,923**	**$136,614,736**	**$131,446,318**	**$126,283,794**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	365	365	365	366	365
Annual Mcf	433,437,500	433,437,500	433,437,500	434,625,000	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.3391	$ 0.3271	$ 0.3152	$ 0.3024	$ 0.2914
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Summary of Company E,
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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	PVRR	2046	2047	2048	2049	2050
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 82,320,588	$ 79,104,029	$ 75,891,961	$ 72,684,460	$ 69,481,669
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 9,447,681	$ 9,166,520	$ 8,885,930	$ 8,605,920	$ 8,326,505
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 7,028,764	$ 6,844,794	$ 6,661,364	$ 6,478,486	$ 6,296,171
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 23,068,924	$ 22,338,931	$ 21,609,624	$ 20,881,018	$ 20,153,129
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$121,865,958**	**$117,454,275**	**$113,048,878**	**$108,649,904**	**$104,257,493**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	365	365	366	365	365
Annual Mcf	433,437,500	433,437,500	434,625,000	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.2812	$ 0.2710	$ 0.2601	$ 0.2507	$ 0.2405
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Base Case)

Revenues Requirements*								
Segment	Capital	AFUDC	Total Investment	PVRR	2051	2052	2053	Total
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 66,120,453	$ 62,760,842	$ 59,402,900	$ 5,879,476,153
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 8,021,615	$ 7,716,822	$ 7,412,127	$ 407,521,308
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 6,088,351	$ 5,880,594	$ 5,672,903	$ 283,008,615
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 19,399,892	$ 18,646,881	$ 17,894,101	$ 926,454,237
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$99,630,311**	**$95,005,139**	**$90,382,030**	**$ 7,496,460,313**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Base Case	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500
Days per year	365	366	365
Annual Mcf	433,437,500	434,625,000	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.2299	$ 0.2186	$ 0.2085
Fuel Retention	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Summary of Company E,
Company B and Florida
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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*					Revenues Requirements ==>				
Option	Capital	AFUDC	Total Investment	PVRR	2014	2015	2016	2017	2018
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 288,374,607	$278,493,512	$267,187,914	$256,609,825	$246,685,353
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ -	$ -	$ -	$ -	$ -
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ -	$ -	$ -	$ -	$ -
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ -	$ -	$ -	$ -
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$288,374,607**	**$278,493,512**	**$267,187,914**	**$256,609,825**	**$246,685,353**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	400,000	-	-	-	-
Mcf/d	600,000	600,000	600,000	600,000	600,000
Days per year	365	365	366	365	365
Annual Mcf	219,000,000	219,000,000	219,600,000	219,000,000	219,000,000
$/Mcf/d (or $/MMBtu/d)	$ 1.3168	$ 1.2717	$ 1.2167	$ 1.1717	$ 1.1264
Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.55%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*									
Option	Capital	AFUDC	Total Invesment	PVRR	2019	2020	2021	2022	2023
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$237,347,420	$228,424,559	$219,638,646	$210,855,067	$202,075,471
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ -	$ -	$ -	$ -	$ 21,875,500
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ -	$ -	$ -	$ -	$ -
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ -	$ -	$ -	$ -
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$237,347,420**	**$228,424,559**	**$219,638,646**	**$210,855,067**	**$223,950,971**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	-	-	87,500	87,500	175,000
Mcf/d	600,000	600,000	600,000	600,000	750,000
Days per year	365	366	365	365	365
Annual Mcf	219,000,000	219,600,000	219,000,000	219,000,000	273,750,000
$/Mcf/d (or $/MMBtu/d)	$ 1.0838	$ 1.0402	$ 1.0029	$ 0.9628	$ 0.8181
Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.93%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2024	2025	2026	2027
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 193,305,960	$ 184,528,763	$ 175,753,685	$ 166,987,977
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 21,150,716	$ 20,320,426	$ 19,544,229	$ 18,816,817
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 15,165,124	$ 14,676,491	$ 14,115,940	$ 13,592,349
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ -	$ 52,916,981	$ 51,106,274	$ 49,034,239
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$229,621,800**	**$272,442,660**	**$260,520,128**	**$248,431,383**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	87,500	175,000	175,000	N/A
Mcf/d	837,500	1,012,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	306,525,000	369,562,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.7491	$ 0.7372	$ 0.6011	$ 0.5732
Fuel Retention	1.07%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2028	2029	2030	2031
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 158,216,083	$ 150,639,751	$ 145,440,009	$ 141,415,780
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 18,133,385	$ 17,481,281	$ 16,839,533	$ 16,197,317
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 13,101,860	$ 12,641,757	$ 12,203,094	$ 11,771,073
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 47,095,055	$ 45,276,030	$ 43,566,009	$ 41,931,659
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$236,546,383**	**$226,038,819**	**$218,048,644**	**$211,315,829**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.5443	$ 0.5215	$ 0.5031	$ 0.4875
Fuel Retention	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2032	2033	2034	2035
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 137,395,051	$ 133,352,995	$ 129,346,563	$ 125,344,295
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 15,555,673	$ 14,913,481	$ 14,272,710	$ 13,632,543
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 11,339,421	$ 10,907,496	$ 10,476,582	$ 10,046,252
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 40,322,224	$ 38,710,902	$ 37,101,888	$ 35,493,567
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$204,612,370**	**$197,884,875**	**$191,197,743**	**$184,516,658**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.4708	$ 0.4565	$ 0.4411	$ 0.4257
Fuel Retention	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	PVRR	2036	2037	2038	2039	2040
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 121,372,748	$ 117,365,763	$ 113,374,223	$ 109,386,378	$ 105,402,308
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 12,994,011	$ 12,354,627	$ 11,804,224	$ 11,430,802	$ 11,145,968
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 9,617,191	$ 9,187,781	$ 8,759,065	$ 8,390,834	$ 8,143,339
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 33,887,854	$ 32,280,059	$ 30,673,637	$ 29,067,781	$ 27,680,036
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$177,871,805**	**$171,188,230**	**$164,611,149**	**$158,275,795**	**$152,371,651**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	366	365	365	365	366
Annual Mcf	434,625,000	433,437,500	433,437,500	433,437,500	434,625,000
$/Mcf/d (or $/MMBtu/d)	$ 0.4093	$ 0.3950	$ 0.3798	$ 0.3652	$ 0.3506
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*									
Option	Capital	AFUDC	Total Inveesment	RVRR	2041	2042	2043	2044	2045
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 101,422,096	$ 97,445,825	$ 93,473,584	$ 89,505,459	$ 85,541,541
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 10,861,627	$ 10,577,789	$ 10,294,464	$ 10,011,664	$ 9,729,399
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 7,956,348	$ 7,769,835	$ 7,583,810	$ 7,398,283	$ 7,213,264
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 26,728,687	$ 25,995,474	$ 25,262,878	$ 24,530,912	$ 23,799,589
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$146,968,757**	**$141,788,923**	**$136,614,736**	**$131,446,318**	**$126,283,794**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	365	365	365	366	365
Annual Mcf	433,437,500	433,437,500	433,437,500	434,625,000	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.3391	$ 0.3271	$ 0.3152	$ 0.3024	$ 0.2914
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*									
Option	Capital	AFUDC	Total Investment	PVRR	2046	2047	2048	2049	2050
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 82,320,588	$ 79,104,029	$ 75,891,961	$ 72,684,480	$ 69,481,689
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 9,447,681	$ 9,166,520	$ 8,885,930	$ 8,605,920	$ 8,326,505
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 7,028,764	$ 6,844,794	$ 6,661,364	$ 6,478,486	$ 6,296,171
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 23,068,924	$ 22,338,931	$ 21,609,624	$ 20,881,018	$ 20,153,129
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$121,865,958**	**$117,454,275**	**$113,048,878**	**$108,649,904**	**$104,257,493**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Days per year	365	365	366	365	365
Annual Mcf	433,437,500	433,437,500	434,625,000	433,437,500	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.2812	$ 0.2710	$ 0.2601	$ 0.2507	$ 0.2405
Fuel Retention	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	*Thousand cubic feet per day* (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (RPS)

Revenues Requirements*								
Option	Capital	AFUDC	Total Investment	PVRR	2051	2052	2053	Total
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 66,120,453	$ 62,760,842	$ 59,402,900	$ 5,879,476,153
Expand to 800 MMcf/d	$109,708,738	$8,392,251	$118,100,989	$85,728,698	$ 8,021,615	$ 7,716,822	$ 7,412,127	$ 407,521,308
Expand to 1 Bcf/d	$74,757,282	$5,718,614	$80,475,895	$55,249,119	$ 6,088,351	$ 5,880,594	$ 5,672,903	$ 283,008,615
Expand to 1.25 Bcf/d	$270,873,786	$20,720,691	$291,594,477	$173,078,889	$ 19,399,892	$ 18,646,881	$ 17,894,101	$ 926,454,237
Total	**$1,930,339,806**	**$147,480,298**	**$2,077,820,104**	**$2,645,241,658**	**$99,630,311**	**$95,005,139**	**$90,382,030**	**$ 7,496,460,313**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - RPS Case	N/A	N/A	N/A
Mcf/d	1,187,500	1,187,500	1,187,500
Days per year	365	366	365
Annual Mcf	433,437,500	434,625,000	433,437,500
$/Mcf/d (or $/MMBtu/d)	$ 0.2299	$ 0.2186	$ 0.2085
Fuel Retention	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*					Revenues Requirements ==>						
Option	Capital	AFUDC	Total Investment	PVRR	2014	2015	2016	2017	2018	2019	2020
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 288,374,607	$ 278,493,512	$ 267,187,914	$ 256,609,825	$ 246,685,353	$ 237,347,420	$ 228,424,559
Expand to 800 MMcf/d	$101,941,748	$7,796,109	$109,739,857	$102,272,178	$ -	$ -	$ -	$ -	$ -	$ -	$ 20,338,606
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total	$1,930,631,068	$147,502,579	$2,078,133,647	$2,657,052,834	$288,374,607	$278,493,512	$267,187,914	$256,609,825	$246,685,353	$237,347,420	$248,763,165

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case	400,000	-	-	-	200,000	-	200,000
Mcf/d	600,000	600,000	600,000	600,000	600,000	600,000	800,000
Days	365	365	366	365	365	365	366
Annual Mcf	219,000,000	219,000,000	219,600,000	219,000,000	219,000,000	219,000,000	292,800,000
$/Mcf/d (or $/MMBtu/d)	$ 1.3168	$ 1.2717	$ 1.2167	$ 1.1717	$ 1.1264	$ 1.0838	$ 0.8496
Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.93%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*											
Option	Capital	AFUDC	Total Investment	PVRR	2021	2022	2023	2024	2025	2026	2027
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 219,638,646	$ 210,855,067	$ 202,075,471	$ 193,305,960	$ 184,528,763	$ 175,753,685	$ 166,987,977
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 19,665,014	$ 18,893,206	$ 18,171,859	$ 17,496,152	$ 16,861,540	$ 16,255,844	$ 15,659,811
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ -	$ -	$ 14,963,382	$ 14,480,804	$ 13,927,432	$ 13,410,545	$ 12,926,550
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ -	$ -	$ -	$ -	$ -	$ 54,670,100	$ 52,798,798
Total	$1,930,631,068	$147,502,579	$2,078,133,647	$2,657,052,834	$239,303,660	$229,748,273	$235,210,713	$225,282,916	$215,317,735	$260,090,174	$248,373,136

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case							
Mcf/d	-	-	87,500	-	87,500	262,500	N/A
Days	800,000	800,000	887,500	887,500	975,000	1,237,500	1,237,500
Annual Mcf	365	365	365	366	365	365	365
	292,000,000	292,000,000	323,937,500	324,825,000	355,875,000	451,687,500	451,687,500
$/Mcf/d (or $/MMBtu/d)	$ 0.8195	$ 0.7868	$ 0.7261	$ 0.6936	$ 0.6050	$ 0.5758	$ 0.5499
Fuel Retention	0.93%	0.93%	1.07%	1.07%	1.07%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

Docket No. 09_____-EI
Summary of Company E,
Company B and Florida
EnergySecure Line Transportation
Rates (Confidential)
Exhibit HCS-2, Page 21 of 26

Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*										
Option	Capital	AFUDC	Total Investment	PVRR	2028	2029	2030	2031	2032	2033
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 158,216,083	$ 150,639,751	$ 145,440,009	$ 141,415,780	$ 137,395,051	$ 133,352,995
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 15,063,466	$ 14,467,789	$ 13,872,609	$ 13,277,147	$ 12,682,255	$ 12,086,603
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ 12,472,191	$ 12,039,016	$ 11,612,946	$ 11,186,576	$ 10,760,777	$ 10,334,655
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ 50,657,197	$ 48,653,375	$ 46,773,605	$ 45,005,650	$ 43,316,762	$ 41,652,025
Total	**$1,930,631,068**	**$147,502,579**	**$2,078,133,647**	**$2,657,052,834**	**$236,408,936**	**$225,799,931**	**$217,699,168**	**$210,885,153**	**$204,154,846**	**$197,426,278**
* Revenue requirements include property taxes, property insurance and annual O&M costs.										
Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case					N/A	N/A	N/A	N/A	N/A	N/A
Mcf/d					1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500
Days					366	365	365	365	366	365
Annual Mcf					452,925,000	451,687,500	451,687,500	451,687,500	452,925,000	451,687,500
$/Mcf/d (or $/MMBtu/d)					$ 0.5220	$ 0.4999	$ 0.4820	$ 0.4669	$ 0.4507	$ 0.4371
Fuel Retention					1.69%	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

Docket No. 09_____-EI
Summary of Company E.
Company B and Florida
EnergySecure Line Transportation
Rates (Confidential)
Exhibit HCS-2, Page 22 of 26

Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*										
Option	Capital	AFUDC	Total Investment	PVRR	2034	2035	2036	2037	2038	2039
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 129,346,563	$ 125,344,295	$ 121,372,748	$ 117,365,763	$ 113,374,223	$ 109,386,378
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 11,492,690	$ 10,981,242	$ 10,635,649	$ 10,370,743	$ 10,106,810	$ 9,843,351
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,369	$ 9,909,620	$ 9,485,169	$ 9,062,039	$ 8,638,479	$ 8,274,893	$ 8,030,472
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ 39,988,601	$ 38,325,876	$ 36,665,613	$ 35,003,505	$ 33,342,701	$ 31,682,463
Total	$1,930,631,068	$147,502,579	$2,078,133,647	$2,657,052,834	$190,737,474	$184,136,582	$177,736,050	$171,378,489	$165,098,628	$158,942,664
* Revenue requirements include property taxes, property insurance and annual O&M costs.										
Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case					N/A	N/A	N/A	N/A	N/A	N/A
Mcf/d					1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500
Days					365	365	366	365	365	365
Annual Mcf					451,687,500	451,687,500	452,925,000	451,687,500	451,687,500	451,687,500
$/Mcf/d (or $/MMBtu/d)					$ 0.4223	$ 0.4077	$ 0.3924	$ 0.3794	$ 0.3655	$ 0.3519
Fuel Retention					1.69%	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*											
Option	Capital	AFUDC	Total Investment	PVRR	2040	2041	2042	2043	2044	2045	2046
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 105,402,308	$ 101,422,096	$ 97,445,825	$ 93,473,584	$ 89,505,459	$ 85,541,541	$ 82,320,588
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 9,580,374	$ 9,317,890	$ 9,055,909	$ 8,794,442	$ 8,533,500	$ 8,273,094	$ 8,013,234
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ 7,645,767	$ 7,661,531	$ 7,477,774	$ 7,294,506	$ 7,111,736	$ 6,929,474	$ 6,747,733
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ 30,022,805	$ 28,588,523	$ 27,605,178	$ 26,847,236	$ 26,089,924	$ 25,333,257	$ 24,577,250
Total	**$1,930,631,068**	**$147,502,579**	**$2,078,133,647**	**$2,657,052,834**	**$152,851,254**	**$146,990,040**	**$141,584,687**	**$136,409,767**	**$131,240,619**	**$126,077,366**	**$121,658,805**
* Revenue requirements include property taxes, property insurance and annual O&M costs.											
Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case					N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mcf/d					1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500
Days					366	365	365	365	366	365	365
Annual Mcf					452,925,000	451,687,500	451,687,500	451,687,500	452,925,000	451,687,500	451,687,500
$/Mcf/d (or $/MMBtu/d)					$ 0.3375	$ 0.3254	$ 0.3135	$ 0.3020	$ 0.2898	$ 0.2791	$ 0.2693
Fuel Retention					1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*											
Option	Capital	AFUDC	Total Investment	PVRR	2047	2048	2049	2050	2051	2052	2053
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 79,104,029	$ 75,891,961	$ 72,684,480	$ 69,481,689	$ 66,120,453	$ 62,760,842	$ 59,402,900
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 7,753,932	$ 7,495,200	$ 7,237,050	$ 6,979,494	$ 6,696,465	$ 6,463,601	$ 6,230,835
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ 6,566,522	$ 6,385,851	$ 6,205,734	$ 6,026,180	$ 5,821,121	$ 5,616,128	$ 5,411,200
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ 23,821,915	$ 23,067,268	$ 22,313,324	$ 21,560,099	$ 20,781,527	$ 20,003,182	$ 19,225,070
Total	**$1,930,631,068**	**$147,502,579**	**$2,078,133,647**	**$2,657,052,834**	**$117,246,398**	**$112,840,280**	**$108,440,588**	**$104,047,461**	**$99,419,566**	**$94,843,753**	**$90,270,005**
* Revenue requirements include property taxes, property insurance and annual O&M costs.											
Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case					N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mcf/d					1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500	1,237,500
Days					365	366	365	365	365	366	365
Annual Mcf					451,687,500	452,925,000	451,687,500	451,687,500	451,687,500	452,925,000	451,687,500
$/Mcf/d (or $/MMBtu/d)					$ 0.2596	$ 0.2491	$ 0.2401	$ 0.2304	$ 0.2201	$ 0.2094	$ 0.1999
Fuel Retention					1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

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Summary of Company E,
Company B and Florida
EnergySecure Line Transportation
Rates (Confidential)
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Calculation of Florida EnergySecure Line Daily Demand Charge (Nuclear Delay)

Revenues Requirements*					
Option	Capital	AFUDC	Total Investment	PVRR	Total
30" - 600 MMcf/d	$1,475,000,000	$112,648,743	$1,587,648,743	$2,331,184,952	$ 5,879,476,153
Expand to 800 MMcf/d	$101,941,748	$7,798,109	$109,739,857	$102,272,178	$ 398,647,407
Expand to 1 Bcf/d	$73,786,408	$5,644,346	$79,430,754	$59,274,969	$ 284,616,803
Expand to 1.25 Bcf/d	$279,902,913	$21,411,381	$301,314,293	$164,320,734	$ 938,372,829
Total	**$1,930,631,068**	**$147,502,579**	**$2,078,133,647**	**$2,657,052,834**	**$ 7,501,113,192**

* Revenue requirements include property taxes, property insurance and annual O&M costs.

Gas Requirements Based on Long-term Resource Plan - Nuclear Delay Case
Mcf/d
Days
Annual Mcf
$/Mcf/d (or $/MMBtu/d)
Fuel Retention

Abbreviations Used

Mcf/d:	Thousand cubic feet per day (1 Mcf/d is equivalent to 1 MMBtu/d assuming a natural gas heating value of 1,000 British thermal units (Btu) per Mcf)
MMcf/d:	Million cubic feet per day
Bcf/d:	Billion cubic feet per day
MMBtu/d	Million British thermal units per day (1 MMBtu/d is equivalent to 1 Mcf/d assuming a natural gas heating value of 1,000 Btu per Mcf)

LETTER OF INTENT

This Letter of Intent (the "**Letter of Intent**") is entered into as of April 2, 2009 (the "**Effective Date**") by and between [redacted] or "**Transporter**"), a [redacted] and Florida Power & Light Company, a Florida corporation ("**FPL**" or "**Shipper**"). Transporter and Shipper are jointly referred to as the "**Parties**" and individually as a "**Party**".

Shipper solicited competitive proposals from multiple parties pursuant to a Solicitation Letter dated July 17, 2008 (the "**Solicitation Letter**"), to provide Shipper firm transportation service from Transcontinental Gas Pipe Line Company LLC's ("**Transco**") compressor station No. 85 in Choctaw County, Alabama to a pipeline interconnection in Bradford County, Florida (hereafter referred to as the "**Upstream Pipeline Project**"). In response to the Solicitation Letter, Transporter proposed to construct, own, and operate the Upstream Pipeline Project and to provide to Shipper the firm transportation service detailed herein (the "**FT Service**").

Shipper proposes to construct, own, operate, and maintain a Hinshaw-exempt intrastate pipeline system (the "**Florida EnergySecure Line**") from an interconnection to be constructed with the pipeline facilities of Transporter in Bradford County, Florida (the "**Interconnection**") to terminate at or near the FPL Martin Energy Center power plant site. Shipper intends that the initial transportation capacity of the Florida EnergySecure Line would be approximately 600 million cubic feet per day with the ability to expand using additional compression up to approximately 1.2 billion cubic feet per day, which would be supplied entirely or substantially by the Upstream Pipeline Project. Shipper intends to use the Florida EnergySecure Line to transport natural gas required to operate its modernized electric generation facilities at the FPL Cape Canaveral Energy Center and the FPL Riviera Beach power plant sites (hereinafter referred to, individually, as the "**Canaveral Modernization Project**" and the "**Riviera Modernization Project**" and, jointly, as the "**Modernization Projects**"). The Canaveral Modernization Project is currently scheduled to go into service in the Summer of 2013, and the Riviera Modernization Project is scheduled to go into service in the Summer of 2014. The Upstream Pipeline Project will be the principal source of upstream supply for Shipper's Florida EnergySecure Line and the Modernization Projects. The Parties intend that the date (the "**Commencement Date**") for the commencement of the FT Service would be January 1, 2014, targeted to be coincident with Shipper's requirements.

The following lettered and numbered paragraphs set forth below reflect our current understanding of the matters described and in particular the intent of the Parties to seek the requisite approvals and agreed upon milestones for the construction of the Upstream Pipeline Project.

PART I

A. Transporter Approvals.

Transporter intends to obtain, from all governmental and regulatory authorities having jurisdiction over the Upstream Pipeline Project, including, but not limited to, the Federal Energy

Regulatory Commission (the "**FERC**"), the authorizations and/or exemptions (the "**Transporter Approvals**"), including, a certificate of public convenience and necessity related to the Upstream Pipeline Project (the "**FERC Certificate**") that Transporter determines are necessary for Transporter to construct, own, operate, and maintain the Upstream Pipeline Project facilities required to provide the FT Service for the Shipper. Transporter intends to pursue the Transporter Approvals in a timeframe to enable Transporter to complete the Upstream Pipeline Project and for Transporter to begin making deliveries pursuant to the FT Service on or before the Commencement Date.

Shipper intends to support and cooperate with Transporter to obtain all Transporter Approvals and exemptions and supplements and amendments thereto necessary for Transporter to construct, own, operate, and maintain the Upstream Pipeline Project and to provide the FT Service. Shipper also agrees to provide, in a timely manner, all necessary information that may be requested by any governmental and regulatory authorities in connection with the Transporter Approvals.

B. FPL Plant and Pipeline Approvals.

Shipper intends, (i) to obtain from all governmental and regulatory authorities having jurisdiction over the proposed modernization of the Cape Canaveral Plant and Riviera Plant, including, but not limited to, the State of Florida Power Plant Siting Board, all necessary approvals for Shipper to construct, own, operate, and maintain the new generation units at the Cape Canaveral and Riviera Plants (the "**FPL Plant Approvals**") and (ii) to obtain from all governmental and regulatory authorities having jurisdiction over the proposed Florida EnergySecure Line, including, but not limited to, the Florida Public Service Commission (the "**FPSC**") and the State of Florida Natural Pipeline Siting Board, all necessary approvals for Shipper to construct, own, operate and maintain the Florida EnergySecure Line (the "**Florida EnergySecure Line Approvals**", the FPL Plant Approvals and the Florida EnergySecure Line Approvals jointly, the "**FPL Approvals**").

Shipper intends to pursue the FPL Approvals in a timeframe to enable Shipper to complete the new generation units at the Cape Canaveral and Riviera Plants and to complete the Florida EnergySecure Line and for Shipper to begin taking deliveries pursuant to the FT Service on or before the Commencement Date. Shipper agrees to provide periodic reports and/or have periodic meetings to update Transporter, (i) regarding the status of the FPL Approvals, (ii) of Shipper's planned community and public relations activities related to the Cape Canaveral and Riviera Plants and the Florida EnergySecure Line, and (*iii*) regarding the status of the modernization of the Cape Canaveral and Riviera Plants and construction of the Florida EnergySecure Line.

Transporter agrees not to oppose the efforts of Shipper and will reasonably cooperate with Shipper by providing all necessary information that Shipper reasonably requests regarding the Upstream Pipeline Project in relation to Shipper's efforts to obtain the necessary approvals for Shipper to construct, own, operate, and maintain the Florida EnergySecure Line.

C. **Service Agreement.**

The Parties intend to enter into a Service Agreement (hereinafter defined) to effectuate the transportation service to be provided by Transporter on the Upstream Pipeline Project. To this end, the Shipper and Transporter intend to execute, within thirty (30) days of acceptance by Transporter of a FERC Certificate without material modification, a firm transportation service agreement under Transporter's Rate Schedule FT (the "**Service Agreement**"). The Service Agreement will specify a maximum daily quantity of 600,000 MMBtu and a primary term of twenty (20) years. The transportation rate applicable under the Service Agreement will reflect the rate structure and other terms and conditions proposed by Transporter in response to Shipper's Solicitation Letter, and subsequent discussions between the Parties.

PART II

ARTICLE 1. GOOD FAITH NEGOTIATIONS

Section 1.1 Good Faith Negotiations. Subject to the conditions set forth in this Letter of Intent, Transporter and Shipper agree to negotiate in good faith to attempt to execute and deliver an agreement (the "**Precedent Agreement**") no later than October 1, 2009, providing binding terms and conditions in advance of the Transporter filing its FERC Certificate Application. During the period of such good faith negotiations with Transporter, Shipper and its affiliates shall not engage in any negotiations or discussions or enter into any contracts or agreements with any other entity to provide upstream transportation service to the Florida EnergySecure Line.

ARTICLE 2. TERMINATION

Section 2.1 This Letter of Intent shall terminate on the earlier of (i) the date of execution of the Precedent Agreement or (ii) upon written notice by either Party to the other Party if the Parties have not executed the Precedent Agreement prior to October 1, 2009, and be of no further force and effect.

Section 2.2 Upon the termination of this Letter of Intent, the Parties shall have no further obligation hereunder, other than for any breach of the binding provisions of Section 1.1 of Article 1 of Part II and Article 7 of this Letter of Intent.

ARTICLE 3. EFFECT OF THIS LETTER OF INTENT

Section 3.1 Other than the provisions of Section 1.1 of Article 1 of Part II and Article 7 hereof, this Letter of Intent:

(a) does not constitute a legally binding agreement;

(b) does not constitute an offer open for acceptance;

(c) does not contain all of the material terms of the Precedent Agreement; and

(d) shall not constitute the basis for an agreement by estoppel or otherwise.

Rather, the Parties hereby agree that this Letter of Intent is intended as a statement of the Parties' good faith, mutual intent and understanding as of the date hereof to proceed with the negotiation of the terms of the Precedent Agreement.

ARTICLE 4. LIMITATION ON LIABILITY.

Section 4.1 **IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY OR ITS REPRESENTATIVES FOR ANY SPECIAL, INDIRECT, NON-COMPENSATORY, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES OF ANY TYPE, INCLUDING LOST PROFITS, LOSS OF BUSINESS OPPORTUNITY OR BUSINESS INTERRUPTIONS WHETHER ARISING IN CONTRACT OR TORT (INCLUDING NEGLIGENCE, WHETHER SOLE, JOINT OR CONCURRENT OR STRICT LIABILITY) OR OTHERWISE, ARISING OUT OF THIS LETTER OF INTENT (COLLECTIVELY, "CONSEQUENTIAL DAMAGES").**

Section 4.2 **TO THE EXTENT PERMITTED BY LAW, EACH PARTY SHALL DEFEND, PROTECT, INDEMNIFY, AND HOLD HARMLESS ("INDEMNIFYING PARTY"), EACH OTHER PARTY AND ITS AFFILIATES (THE "INDEMNIFIED PARTIES"), FROM AND AGAINST ANY AND ALL CLAIMS MADE BY EACH INDEMNIFYING PARTY OR ITS AFFILIATES AGAINST SUCH INDEMNIFIED PARTIES FOR ANY CONSEQUENTIAL DAMAGES.**

ARTICLE 5. NO THIRD-PARTY BENEFICIARIES

Section 5.1 This Letter of Intent is intended for the benefit of the Parties hereto and is not intended to and does not confer any benefit on third parties.

ARTICLE 6. CHOICE OF LAW AND JURISDICTION

Section 6.1 THIS AGREEMENT SHALL BE INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, EXCLUDING ANY CONFLICT OF LAW RULES THAT MAY REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. EACH PARTY IRREVOCABLY SUBMITS TO THE EXCLUSIVE JURISDICTION OF THE UNITED STATES DISTRICT COURT FOR THE SOUTHERN DISTRICT OF NEW YORK LOCATED IN THE BOROUGH OF MANHATTAN, NEW YORK, OR, IF SUCH COURT DECLINES TO EXERCISE OR DOES NOT HAVE JURISDICTION, IN ANY NEW YORK STATE COURT IN THE BOROUGH OF MANHATTAN, AND TO SERVICE OF PROCESS BY CERTIFIED MAIL. IN ADDITION, EACH PARTY IRREVOCABLY WAIVES ANY OBJECTION WHICH IT MAY HAVE AT ANY TIME TO THE LAYING OF VENUE FOR ANY SUCH SUIT, ACTION OR PROCEEDING RELATING TO THIS PRECEDENT AGREEMENT, WAIVES ANY CLAIM THAT SUCH SUIT, ACTION OR PROCEEDING RELATING TO THIS PRECEDENT AGREEMENT HAS BEEN BROUGHT IN AN INCONVENIENT FORUM, AND FURTHER WAIVES THE RIGHT TO OBJECT, WITH RESPECT TO SUCH SUIT, ACTION OR

PROCEEDING RELATING TO THIS PRECEDENT AGREEMENT, THAT SUCH COURT DOES NOT HAVE JURISDICTION OVER IT.

Section 6.2 IN ANY LITIGATION ARISING FROM OR RELATED TO THIS LETTER OF INTENT, THE PARTIES HERETO EACH HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVE THE RIGHT EACH MAY HAVE TO A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS LETTER OR INTENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN) OR ACTIONS OF EITHER PARTY TO THIS LETTER OF INTENT. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES TO ENTER INTO THIS LETTER OF INTENT.

ARTICLE 7. CONFIDENTIALITY

Section 7.1 The terms and conditions of Transporter's response to Shipper's Solicitation Letter (the **"Confidential Information"**) are confidential and proprietary and shall not be disclosed to any third parties; provided, that Shipper may disclose such portion of the Confidential Information that is necessary to seek and obtain the FPL Approvals to the extent that Shipper takes all reasonable steps to obtain protective orders, reasonable assurances that confidential treatment will be accorded the Confidential Information, or otherwise prevent the public disclosure of the Confidential Information. In accordance with applicable law, Shipper shall promptly notify Transporter of any requests or demands for the Confidential Information from the applicable governmental agency with jurisdiction over the FPL Approvals and will cooperate reasonably with Transporter in seeking to obtain such protective measures for the Confidential Information.

Section 7.2 Subject to securities laws and applicable stock exchange requirements, no Party shall issue any press release or make a public statement or disclosure concerning the transactions contemplated by this Letter of Intent without the prior written consent of the other Party as to the form and the manner of presentation and publication thereof.

ARTICLE 8.COUNTERPARTS

This Letter of Intent may be executed in counterparts, each of which shall have the effect of and be considered as an original of this Letter of Intent.

IN WITNESS WHEREOF, the Parties have caused this Letter of Intent to be executed by their duly authorized representatives on the first date written above.

1 [redacted]

Florida Power & Light Company

2 By: [redacted]

By: _____

3 Name: [redacted]

Name: Sam Forrest

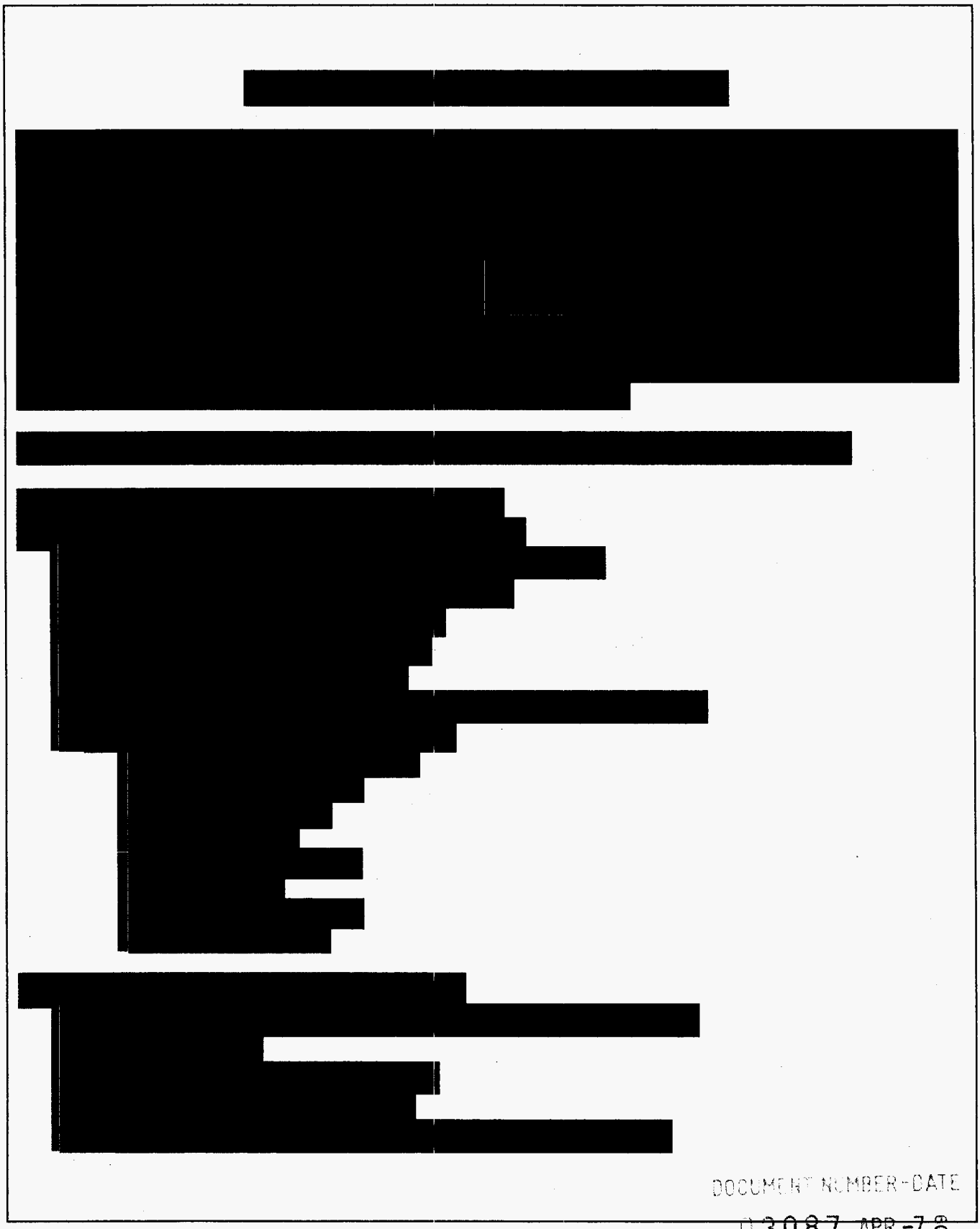
4 Title: [redacted]

Title: Vice President – Energy Marketing & Trading

5 [redacted]

LEGAL SC 4/1/09. NCB

Docket No. 09_____-EI
"Company E" Fact Sheet
(Confidential - Fully Redacted)
Exhibit RGS-3, Page 1 of 1



The Economic & Tax Benefits of FPL's Proposed Natural Gas Pipeline

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Report Entitled, "The Economic and Tax Benefits of FPL's Proposed Natural Gas Pipeline," prepared by Fishkind & Associates, Inc. (Confidential)
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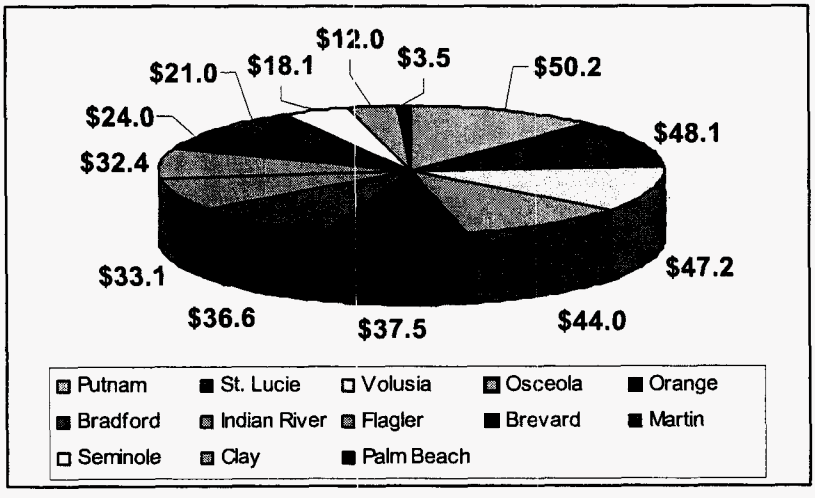
Executive Summary

Florida Power & Light Co. ("FPL") is pl anning to develop a 298-mile natural gas pipeline in the State of Flor ida ("State"). The total capi tal investment required for this project is $1.5 billion. This pipeline will run from Bradford County in the north to Palm Beach Count y in the south. A tota l of 13 to 14 Florida c ounties will be impacted by the pipeline. The economic and property tax impacts of the pipeline are addressed on a state level and county level in the following report.

The pipeline will generate si gnificant property taxes over its 40-year useful life. Total prop erty taxes across the thirt een counties total $407.6 million ove r the lifetime of the pipe line. Chart S-1 depict s this breakdown by County whic h includes property taxes to the count y governments, school district, water management districts and other taxing authori ties. Putnam, St. Lucie, Volus ia, Osceola, and Orange County lead the way with property tax generations of $50.2 million, $48.1 million, $47.2 million, $44.0 million, and $37.5 million, respectively. Section 3.0 of the report takes an in-depth look at the property taxes generated in each county.

Chart S-1. Property Taxes Generated by County ($Million's)



Along with being a revenue g enerator for the local taxing authorities, the construction of the pipeline generates a very significant economic stimulus on the State and County lev el. Cons truction of the pi peline requires thousands of construction employees with a variety of skill sets ranging from laborers, welders, managers and heavy equipment operators. In addition, many types of machinery and equipment will be needed to install th e pipeline such as bull dozers, welding rigs, road bore rigs, light to heavy dut y trucks, eighteen wheelers, and pipe

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layers. All of these work ers, machinery and equipment help create a substantial economic stimulus across the thirteen counties in which the pipeline will be constructed.

Chart S-2 displays the direct economic impacts generated by the pipeline's construction at the state leve l. At total of 3,550 c onstruction jobs with earnings of $235.9 million is required for the pipeline's installation. Direct economic output totals $546.5 million during the construction of the pipeline.

Chart S-2. Direct Economic Impacts to Florida from Pipeline Construction

Direct Jobs	3,550
Direct Output	$546.5 million
Direct Earnings	$235.9 million

Chart S-3 displays the total ec onomic impacts generated from the pipeline's construction. These impacts include both the direct and indirect impacts generated from the pipeline's construction.

Chart S-3. Total Economic Impacts to Florida from Pipeline Construction

Direct & Indirect Jobs	7,637
Direct & Indirect Output $1,221.6	million
Direct & Indirect Earnings	$358.5 million

Through the indirect effects of direct spending from wages and output during construction, a total economic output of $1.2 billion is generated from the pipeline's installation. Total earnings are $358.5 million from 7,637 direct and indirect jobs generated from the pipeline's construction.

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1.0 Introduction

FPL is planning to develop a 298 mile natural gas pipeline that will run through thirteen Florida counties. The construction of this pipeline will require $1.5 billion in capital in vestment, thousands of workers, and generate a significant economic impact to state of Florida and the counties in which the pipeline is constructed. In addition, the large taxable value of the pipeline will gen erate very significant prop erty tax es for thirteen counties in Florida. Fishkind & Associates ("the Consultant") has been contracted by FPL to provide an economic and tax analys is for the construction of this natural gas pipeline at the state and county level.

2.0 Development Program for the Pipeline

The construction time period for the installation of the pipeline is 9-months. Table 1 displays the thirteen to four teen counties from north to south through which the pipeline's main spread s and laterals will run and the associate mileage for each county.

Table 1. Pipeline Location and Mileage

	Spread Miles	Lateral Miles	Total Miles	% of Total Miles
Bradford	17	0	17	6%
Clay	10	0	10	3%
Putnam	36	0	36	12%
Flagler	33	0	33	11%
Volusia	33	0	33	11%
Seminole	15	0	15	5%
Orange	24	3	27	9%
Brevard	0	13	13	4%
Osceola	38	0	38	13%
Indian River / Okeechobee	28	0	28	9%
St. Lucie	32	0	32	11%
Martin	10	0	10	3%
Palm Beach	0	6	6	2%
Totals 276		22	298	100%

Putnam, Flagler, Volusia, Orange, Osceola, Indi an River, and St. Lucie counties contain 76% of t he pipeline's total mileage. Due to the proxim ity

of the county line, the pipeline for Indian River County may also run through Okeechobee County. For the purpose of this analysis, property taxes and economic impacts have been calculated based upon Indian River County's current millage rates and economic conditions.

3.0 Property Tax Generations from Pipeline's Development

Significant property taxes are generated in each of the thirteen counties through which the pipeline runs. Property taxes are generated for a variety of taxing authorities including county governments, school districts, water management districts, fire districts, children's services districts, etc.

Table 2 shows the starting taxable value for each county. The $1.3 billion in total taxable value was calculated using the construction costs that translate into the pipeline's taxable value. Some parts of the overall $1.5 billion in capital costs would not be expected to be captured for tax valuation purposes. The percentage of the pipeline's total taxable value applicable for each county is roughly equivalent to the percentage of total pipeline mileage for each county. Any variations are attributable to the specific construction costs occurred in each of the locations. Each of the initial taxable values were then adjusted for annual depreciation beginning in year 1. Annual depreciation is 2.5% of initial value which accumulates each year until a residual value of 20% of the pipeline's initial value is reached. The overall life of the pipeline is 40-years.

Table 2. Initial Taxable Value of the Pipeline for each County

Bradford	$104,000,000
Clay	$39,000,000
Putnam	$141,000,000
Flagler	$129,000,000
Volusia	$129,000,000
Seminole	$59,000,000
Orange	$112,000,000
Brevard	$78,000,000
Osceola	$148,000,000
Indian River	$110,000,000
St. Lucie	$125,000,000
Martin	$68,000,000
Palm Beach	$10,000,000
Total $1,252,000,000	

Next, information regarding all applicable millage rates for each affected taxing authority was gathered in order to calculate the actual property taxes generated from the pipeline. Total property tax generation over the pipeline's 40-year useful life is $407.6 million. Table 3 displays the total property taxes generated in each county.

Table 3. Total Property Taxes Generated in Each County for all Taxing Authorities over 40-Year Useful Life of Pipeline

Putnam	$50,163,841
St. Lucie	$48,061,125
Volusia	$47,161,114
Osceola	$44,015,407
Orange	$37,523,956
Bradford	$36,588,689
Indian River	$33,098,776
Flagler	$32,381,312
Brevard	$24,001,502
Martin	$21,015,803
Seminole	$18,125,975
Clay	$11,993,511
Palm Beach	$3,460,921
Total $407,591,931	

Finally, property taxes for each county are broken down into their various taxing authorities and displayed in Table 4 through Table 16. The net present value ("NPV") is calculated using a 40-year lifetime and a discount rate of 8.35%.

Table 4. Bradford County Property Taxes

	Total Taxes	NPV Taxes
County $19,469,711		$7,914,422
Schools $16,185,686		$6,579,468
Water Management District	$933,292	$379,382
Total $36,588,689		$14,873,273

Table 5. Clay County Property Taxes

	Total Taxes	NPV Taxes
County $5,569,200		$2,263,875
Schools $6,093,500		$2,477,003
Water Management District	$330,810	$134,474
Total $11,993,511		$4,875,352

Table 6. Putnam County Property Taxes

	Total Taxes	NPV Taxes
County $26,805,172		$10,896,281
Schools $22,162,662		$9,009,104
Water Management District	$1,196,007	$486,176
Total $50,163,841		$20,391,561

Table 7. Flagler County Property Taxes

	Total Taxes	NPV Taxes
County $11,959,306		$4,861,448
Schools $19,236,996		$7,819,823
Water Management District	$1,094,219	$444,799
FL Inland Navigational District	$90,790	$36,906
Total $32,381,312		$13,162,977

Table 8. Volusia County Property Taxes

Volusia	Total Taxes	NPV Taxes
County $17,910,696		$7,280,683
Schools $19,629,104		$7,979,215
Water Management District	$1,094,219	$444,799
FL Inland Navigational District	$90,790	$36,906
Fire Services District	$8,436,304	$3,429,351
Total $47,161,114		$19,170,955

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Table 9. Seminole County Property Taxes

	Total Taxes	NPV Taxes
County $8,546,764		$3,474,253
Schools $9,078,755		$3,690,506
Water Management District	$500,457	$203,435
Total $18,125,975		$7,368,194

Table 10. Orange County Property Taxes

	Total Taxes	NPV Taxes
County $20,237,616		$8,226,575
Schools $16,336,320		$6,640,701
Water Management District	$950,020	$386,182
Total $37,523,956		$15,253,458

Table 11. Brevard County Property Taxes

Brevard	Total Taxes	NPV Taxes
County $11,094,801		$4,510,028
Schools $12,190,183		$4,955,300
Water Management District	$661,621	$268,948
FL Inland Navigational District	$54,896	$22,315
Total $24,001,502		$9,756,591

Table 12. Osceola County Property Taxes

	Total Taxes	NPV Taxes
County $19,448,177		$7,905,668
Schools $22,683,250		$9,220,723
Water Management District	$1,883,981	$765,837
Total $44,015,407		$17,892,227

Table 13. Indian River County Property Taxes

	Total Taxes	NPV Taxes
County $10,746,067		$4,368,268
Schools $15,797,760		$6,421,777
Water Management District	$933,055	$379,286
FL Inland Navigational District	$77,418	$31,470
EMS District	$3,848,011	$1,564,213
Hospital District	$1,696,464	$689,611
Total $33,098,776		$13,454,626

Table 14. St. Lucie County Property Taxes

	Total Taxes	NPV Taxes
County $20,191,410		$8,207,792
Schools $19,596,750		$7,966,063
Water Management District	$1,591,200	$646,822
FL Inland Navigational District	$87,975	$35,762
Fire District	$5,610,000	$2,280,460
Children Services Council	$983,790	$399,910
Total $48,061,125		$19,536,809

Table 15. Martin County Property Taxes

	Total Taxes	NPV Taxes
County $10,940,846		$4,447,445
Schools $8,672,774		$3,525,476
Water Management District	$865,613	$351,871
FL Inland Navigational District	$47,858	$19,454
Children Services Council	$488,711	$198,660
Total $21,015,803		$8,542,907

Table 16. Palm Beach County Property Taxes

Palm Beach	Total Taxes	NPV Taxes
County $1,521,493		$618,486
Schools $1,479,204		$601,295
Water Management District	$127,296	$51,746
FL Inland Navigational District	$7,038	$2,861
Children Services Council	$122,400	$49,756
Heath Care District	$203,490	$82,719
Total $3,460,921		$1,406,862

4.0 Economic Impacts of the Pipeline's Construction

4.1 Construction Costs

Construction of a 298-mile pipelin e requires an enormous amount of construction labor, managers, engi neering, materials, equipment and logistics. The ec onomic impacts of a $1.5 billion construction project are quite large and are felt at both the state and county level.

For the statewide economic impacts , th e entire pipeline syst em was analyzed. This includes all of the pipeline spreads, laterals, the [redacted], and the compression and M&R's. Table 17 displays the total costs of constructing and installing the pipeline.

Table 17. Total Pipeline Costs

Cost Breakdown	Total
Construction Labor	$660,068,847
Construction Management	$88,855,422
Materials $423,967,298	
Land $107,895,869	
Engineering and Management $119,320,138	
Other	$74,892,427
Total $1,475,000,000	

Construction labor and construction ma nagement can be further broken down into its major components. The total of these two categorie s is $748,924,269.

Table 18 shows the subcategories that comprise the labor and management portion of the total pipeline cost.

Table 18. Construction Labor and Management Cost Breakdown

Labor $337,015,921
Equipment $224,677,281
Consumables $74,892,427
G&A $112,338,640
Total $748,924,269

4.2 Direct Economic Impact Calculations – State of Florida

Direct economic output is a function of construction spending in the state of Florida. Unfortunately, the number of companies capable of producing a pipeline is very limited in Florida. Therefore, as a conservative estimate, it has been assumed that 0% of the construction materials will be purchased in the state. While researching the project with FPL, it was mentioned that there could be a possibility of securing some or all of the materials in the state, but the likelihood of such procurement is based on competitive bids and due to the limited amount of large companies capable of performing the work it is unlikely they could offer the best bid. Therefore, the Consultant has chosen the conservative approach of assuming none of the construction materials are purchased in the state.

Table 19 displays the components of the $1.5 billion in spending that is expected to generate a significant impact in the state of Florida. Land was not used due to its existing condition and therefore not adding any value to the economy. It is assumed that 50% of the engineering and management of the project would be done in Florida. A full 100% of equipment, consumables, G&A, and other expenses would impact Florida and the counties in which the pipeline is constructed.

Table 19. Direct Output for the State of Florida – State of Florida

Equipment $224,677,281
Consumables $74,892,427
G&A $112,338,640
Engineering & Managerment $59,660,069
Other $74,892,427
Total $546,460,844

Construction employees and their wages are the other two indicators of direct economic impact. Per FPL, 3,550 employees are required to install all of the major spreads, laterals, compression and M&R's, and the [redacted]. Table 18 listed the total labor bill at $337.0 million. The Consultant has assumed that 70% of this total labor bill finds its way into the pockets of the employees in the form of wages. It is assumed that the other 30% is consumed in the form of insurance, medical, retirement or other non wage forms of labor expenditures. Table 20 details the total direct economic impacts generated from the pipeline's construction.

Table 20. Direct Economic Impacts from Pipeline's Construction – State of Florida

Direct Employees	3,550
Direct Output	$546,460,843
Direct Wages	$235,911,145

4.3 Indirect Economic Impact Calculations – State of Florida

Indirect economic impacts accrue from the spending generated from the direct economic impacts. For example, additional construction workers will spend a portion of their wages in the local economy. This spending will increase sales at many area businesses such as retail stores, grocery stores, restaurants, gas stations, etc. In addition, construction spending on items such as engineering and equipment creates additional wealth in the state that in turn generates a further economic stimulus through the churning of those dollars through in the economy.

One of the easiest ways to imagine what this ripple effect looks like is to think of what happens when one stands on a dock and throws a heavy stone into a calm, still pond. The direct effect of the stone is a heavy splash and thunk right below your feet. However, this heavy splash creates numerous ripples in the water that spread out over the surface of the once calm pond. These ripples are the indirect effect of throwing the stone into the water. In the case of economic impacts, the direct output creates the splash and the thunk which causes the ripple effect to spread through the economy through subsequent indirect economic impacts.

To calculate the indirect economic impacts, construction multipliers are obtained from the United States Bureau of Economic Analysis. These RIMS II multipliers, as they are called, are calculated for the nation, states, counties and some cities. The multipliers explain the indirect actions of direct economic stimulus. In this case, we have used the construction multipliers for Florida in order to calculate the indirect economic impacts of

the pipeline. For indirect economic output, a final demand construction multiplier of 2.2355 was used. The direct construction output is multiplied by this number in order to compute the total direct and indirect benefits. For indirect employment, the direct effect construction multiplier of 2.1514 was used. The number of direct employees is multiplied by this number in order to calculate the total number of direct and indirect employees.

Table 21 displays the overall total economic impact on the State of Florida, which includes both the direct and indirect impacts of the pipeline's construction.

Table 21. Total Economic Impact of Pipeline's Construction – State of Florida – Direct & Indirect Impacts

Total Employees	7,637
Total Output	$1,221,613,215
Total Wages	$358,535,245

As the reader can see, the construction of this natural gas pipeline generates an enormous economic impact and stimulus for Florida. In these recessionary times, it cannot be overstated how important construction projects like these are at both the state and county level.

4.4 Economic Impacts at the County Level

In addition to the economic impact at the state level, the direct and indirect economic benefits to each of the thirteen counties where the pipeline will be constructed were analyzed. The methodology for calculating the indirect economic impacts at the county level is the same as for the state calculations except individual multipliers established by the United States Bureau of Economic Analysis specifically for each county were used.

The calculations for direct employees were figured based upon the relationship between each county's share of the 298-mile pipeline consisting of the major spreads and laterals. According to FPL, 8.54 construction employees are needed per mile of pipeline. These employees include laborers, managers, welders, drivers, etc. Table 22 lists the number of direct construction employees for each county.

Table 22. Construction Employees per County

Bradford	145
Clay	85
Putnam	307
Flagler	282
Volusia	282
Seminole	128
Orange	231
Brevard	111
Osceola	325
Indian River	239
St. Lucie	273
Martin	85
Palm Beach	51

Direct output for each County was calculated using each county's portion of the statewide direct output based upon miles of pipeline in each county. The largest portions of the direct economic output comes in the form of equipment and administrative expenses needed to coordinate the logistics of all the employees, contractors and machinery required for the pipeline's installation. For example, FPL estimates that over 500 pieces of equipment and machinery are needed for a typical 100-mile spread of pipeline. Table 23 displays the direct economic output for each county.

Finally, the direct wages are listed in Table 24. These wages are extremely important to the local economy in that the hundreds of construction workers that will temporarily occupy each county will provide an economic stimulus to each area. These impacts are important for all counties, but are of especially high significance to the rural or smaller counties in which the pipeline will be constructed. Retail shops, grocery stores, restaurants, and entertainment establishments will see new money spent in their places of business.

Table 23. Direct Economic Output for Each County

Bradford	$31,173,941
Clay	$18,337,612
Putnam	$66,015,404
Flagler	$60,514,120
Volusia	$60,514,120
Seminole	$27,506,418
Orange	$49,511,553
Brevard	$23,838,896
Osceola	$69,682,926
Indian River	$51,345,314
St. Lucie	$58,680,359
Martin	$18,337,612
Palm Beach	$11,002,567

Table 24. Direct Wages for Each County

Bradford	$9,647,769
Clay	$5,675,158
Putnam	$20,430,570
Flagler	$18,728,022
Volusia	$18,728,022
Seminole	$8,512,737
Orange	$15,322,927
Brevard	$7,377,706
Osceola	$21,565,601
Indian River	$15,890,443
St. Lucie	$18,160,506
Martin	$5,675,158
Palm Beach	$3,405,095

In addition to the direct economic impacts generated for each county from the pipeline's development, there will also be indirect economic impacts. These indirect economic impacts stem from the additional spending created from the direct impacts. Table 25 through Table 37 display the total economic impacts for each county which include both the direct impacts previously stated and the indirect economic impacts.

Table 25. Bradford County Total Economic Impact

Total Jobs	215
Total Output	$46,474,111
Total Wages	$11,740,554

Table 26. Clay County Total Economic Impact

Total Jobs	137
Total Output	$29,972,827
Total Wages	$7,243,153

Table 27. Putnam County Total Economic Impact

Total Jobs	455
Total Output	$98,825,060
Total Wages	$24,855,861

Table 28. Flagler County Total Economic Impact

Total Jobs	410
Total Output	$85,215,984
Total Wages	$22,568,947

Table 29. Volusia County Total Economic Impact

Total Jobs	410
Total Output	$85,215,984
Total Wages	$22,568,947

Table 30. Seminole County Total Economic Impact

Total Jobs	223
Total Output	$46,235,539
Total Wages	$11,351,177

Table 31. Orange County Total Economic Impact

Total Jobs	426
Total Output	$91,036,892
Total Wages	$21,197,875

Table 32. Brevard County Total Economic Impact

Total Jobs	194
Total Output	$40,850,332
Total Wages	$9,859,669

Table 33. Osceola County Total Economic Impact

Total Jobs	499
Total Output	$104,844,931
Total Wages	$26,806,275

Table 34. Indian River County Total Economic Impact

Total Jobs	355
Total Output	$73,141,400
Total Wages	$19,355,292

Table 35. St. Lucie County Total Economic Impact

Total Jobs	440
Total Output	$94,833,328
Total Wages	$23,165,630

Table 36. Martin County Total Economic Impact

Total Jobs	126
Total Output	$27,482,579
Total Wages	$6,896,976

Table 37. Palm Beach County Total Economic Impact

Total Jobs	88
Total Output	$18,753,876
Total Wages	$4,514,800

5.0 Conclusio n

After a thorough examination of the economic and tax benefits of FPL's proposed pipeline project, it is quite evident that this project produces an enormous amount of economic stimul us for the state and eac h of the thirteen counties the pipeline will occ upy. This $1.2 billion of economic output and $407.6 million of property taxes comes at a time when the United St ates and Florida ar e suffering through one of the worst recessions in history. Economic stimulus has been t he talk of the town in recent months and FPL's pipeline projec t is exactly t he type of stimulus needed that creates thousands of jobs and wages that can be spent in local economies throughout the state.

Please see Appendix A and Appendix B fo r a complete look at the annua l taxable property value of the pipelin e and annual property taxes accruing to local taxing authorities over the 40-year lifetime of the pipeline.

Appendix A

Annual Pipeline Taxable Value by County

	Year 1	Year 2	Year 3	Year 4
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$2,600,000	$5,200,000	$7,800,000	$10,400,000
Total Taxable Value	$101,400,000	$98,800,000	$96,200,000	$93,600,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$975,000	$1,950,000	$2,925,000	$3,900,000
Total Taxable Value	$38,025,000	$37,050,000	$36,075,000	$35,100,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$3,525,000	$7,050,000	$10,575,000	$14,100,000
Total Taxable Value	$137,475,000	$133,950,000	$130,425,000	$126,900,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$3,225,000	$6,450,000	$9,675,000	$12,900,000
Total Taxable Value	$125,775,000	$122,550,000	$119,325,000	$116,100,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$3,225,000	$6,450,000	$9,675,000	$12,900,000
Total Taxable Value	$125,775,000	$122,550,000	$119,325,000	$116,100,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$1,475,000	$2,950,000	$4,425,000	$5,900,000
Total Taxable Value	$57,525,000	$56,050,000	$54,575,000	$53,100,000

	Year 1	Year 2	Year 3	Year 4
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$2,800,000	$5,600,000	$8,400,000	$11,200,000
Total Taxable Value	$109,200,000	$106,400,000	$103,600,000	$100,800,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$1,950,000	$3,900,000	$5,850,000	$7,800,000
Total Taxable Value	$76,050,000	$74,100,000	$72,150,000	$70,200,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$3,700,000	$7,400,000	$11,100,000	$14,800,000
Total Taxable Value	$144,300,000	$140,600,000	$136,900,000	$133,200,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$2,750,000	$5,500,000	$8,250,000	$11,000,000
Total Taxable Value	$107,250,000	$104,500,000	$101,750,000	$99,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$3,125,000	$6,250,000	$9,375,000	$12,500,000
Total Taxable Value	$121,875,000	$118,750,000	$115,625,000	$112,500,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$1,700,000	$3,400,000	$5,100,000	$6,800,000
Total Taxable Value	$66,300,000	$64,600,000	$62,900,000	$61,200,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$250,000	$500,000	$750,000	$1,000,000
Total Taxable Value	$9,750,000	$9,500,000	$9,250,000	$9,000,000

	Year 5	Year 6	Year 7	Year 8
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$13,000,000	$15,600,000	$18,200,000	$20,800,000
Total Taxable Value	$91,000,000	$88,400,000	$85,800,000	$83,200,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$4,875,000	$5,850,000	$6,825,000	$7,800,000
Total Taxable Value	$34,125,000	$33,150,000	$32,175,000	$31,200,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$17,625,000	$21,150,000	$24,675,000	$28,200,000
Total Taxable Value	$123,375,000	$119,850,000	$116,325,000	$112,800,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$16,125,000	$19,350,000	$22,575,000	$25,800,000
Total Taxable Value	$112,875,000	$109,650,000	$106,425,000	$103,200,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$16,125,000	$19,350,000	$22,575,000	$25,800,000
Total Taxable Value	$112,875,000	$109,650,000	$106,425,000	$103,200,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$7,375,000	$8,850,000	$10,325,000	$11,800,000
Total Taxable Value	$51,625,000	$50,150,000	$48,675,000	$47,200,000

	Year 5	Year 6	Year 7	Year 8
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$14,000,000	$16,800,000	$19,600,000	$22,400,000
Total Taxable Value	$98,000,000	$95,200,000	$92,400,000	$89,600,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$9,750,000	$11,700,000	$13,650,000	$15,600,000
Total Taxable Value	$68,250,000	$66,300,000	$64,350,000	$62,400,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$18,500,000	$22,200,000	$25,900,000	$29,600,000
Total Taxable Value	$129,500,000	$125,800,000	$122,100,000	$118,400,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$13,750,000	$16,500,000	$19,250,000	$22,000,000
Total Taxable Value	$96,250,000	$93,500,000	$90,750,000	$88,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$15,625,000	$18,750,000	$21,875,000	$25,000,000
Total Taxable Value	$109,375,000	$106,250,000	$103,125,000	$100,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$8,500,000	$10,200,000	$11,900,000	$13,600,000
Total Taxable Value	$59,500,000	$57,800,000	$56,100,000	$54,400,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$1,250,000	$1,500,000	$1,750,000	$2,000,000
Total Taxable Value	$8,750,000	$8,500,000	$8,250,000	$8,000,000

	Year 9	Year 10	Year 11	Year 12
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$23,400,000	$26,000,000	$28,600,000	$31,200,000
Total Taxable Value	$80,600,000	$78,000,000	$75,400,000	$72,800,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$8,775,000	$9,750,000	$10,725,000	$11,700,000
Total Taxable Value	$30,225,000	$29,250,000	$28,275,000	$27,300,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$31,725,000	$35,250,000	$38,775,000	$42,300,000
Total Taxable Value	$109,275,000	$105,750,000	$102,225,000	$98,700,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$29,025,000	$32,250,000	$35,475,000	$38,700,000
Total Taxable Value	$99,975,000	$96,750,000	$93,525,000	$90,300,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$29,025,000	$32,250,000	$35,475,000	$38,700,000
Total Taxable Value	$99,975,000	$96,750,000	$93,525,000	$90,300,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$13,275,000	$14,750,000	$16,225,000	$17,700,000
Total Taxable Value	$45,725,000	$44,250,000	$42,775,000	$41,300,000

	Year 9	Year 10	Year 11	Year 12
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$25,200,000	$28,000,000	$30,800,000	$33,600,000
Total Taxable Value	$86,800,000	$84,000,000	$81,200,000	$78,400,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$17,550,000	$19,500,000	$21,450,000	$23,400,000
Total Taxable Value	$60,450,000	$58,500,000	$56,550,000	$54,600,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$33,300,000	$37,000,000	$40,700,000	$44,400,000
Total Taxable Value	$114,700,000	$111,000,000	$107,300,000	$103,600,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$24,750,000	$27,500,000	$30,250,000	$33,000,000
Total Taxable Value	$85,250,000	$82,500,000	$79,750,000	$77,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$28,125,000	$31,250,000	$34,375,000	$37,500,000
Total Taxable Value	$96,875,000	$93,750,000	$90,625,000	$87,500,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$15,300,000	$17,000,000	$18,700,000	$20,400,000
Total Taxable Value	$52,700,000	$51,000,000	$49,300,000	$47,600,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$2,250,000	$2,500,000	$2,750,000	$3,000,000
Total Taxable Value	$7,750,000	$7,500,000	$7,250,000	$7,000,000

	Year 13	Year 14	Year 15	Year 16
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$33,800,000	$36,400,000	$39,000,000	$41,600,000
Total Taxable Value	$70,200,000	$67,600,000	$65,000,000	$62,400,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$12,675,000	$13,650,000	$14,625,000	$15,600,000
Total Taxable Value	$26,325,000	$25,350,000	$24,375,000	$23,400,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$45,825,000	$49,350,000	$52,875,000	$56,400,000
Total Taxable Value	$95,175,000	$91,650,000	$88,125,000	$84,600,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$41,925,000	$45,150,000	$48,375,000	$51,600,000
Total Taxable Value	$87,075,000	$83,850,000	$80,625,000	$77,400,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$41,925,000	$45,150,000	$48,375,000	$51,600,000
Total Taxable Value	$87,075,000	$83,850,000	$80,625,000	$77,400,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$19,175,000	$20,650,000	$22,125,000	$23,600,000
Total Taxable Value	$39,825,000	$38,350,000	$36,875,000	$35,400,000

	Year 13	Year 14	Year 15	Year 16
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$36,400,000	$39,200,000	$42,000,000	$44,800,000
Total Taxable Value	$75,600,000	$72,800,000	$70,000,000	$67,200,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$25,350,000	$27,300,000	$29,250,000	$31,200,000
Total Taxable Value	$52,650,000	$50,700,000	$48,750,000	$46,800,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$48,100,000	$51,800,000	$55,500,000	$59,200,000
Total Taxable Value	$99,900,000	$96,200,000	$92,500,000	$88,800,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$35,750,000	$38,500,000	$41,250,000	$44,000,000
Total Taxable Value	$74,250,000	$71,500,000	$68,750,000	$66,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$40,625,000	$43,750,000	$46,875,000	$50,000,000
Total Taxable Value	$84,375,000	$81,250,000	$78,125,000	$75,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$22,100,000	$23,800,000	$25,500,000	$27,200,000
Total Taxable Value	$45,900,000	$44,200,000	$42,500,000	$40,800,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$3,250,000	$3,500,000	$3,750,000	$4,000,000
Total Taxable Value	$6,750,000	$6,500,000	$6,250,000	$6,000,000

	Year 17	Year 18	Year 19	Year 20
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$44,200,000	$46,800,000	$49,400,000	$52,000,000
Total Taxable Value	$59,800,000	$57,200,000	$54,600,000	$52,000,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$16,575,000	$17,550,000	$18,525,000	$19,500,000
Total Taxable Value	$22,425,000	$21,450,000	$20,475,000	$19,500,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$59,925,000	$63,450,000	$66,975,000	$70,500,000
Total Taxable Value	$81,075,000	$77,550,000	$74,025,000	$70,500,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$54,825,000	$58,050,000	$61,275,000	$64,500,000
Total Taxable Value	$74,175,000	$70,950,000	$67,725,000	$64,500,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$54,825,000	$58,050,000	$61,275,000	$64,500,000
Total Taxable Value	$74,175,000	$70,950,000	$67,725,000	$64,500,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$25,075,000	$26,550,000	$28,025,000	$29,500,000
Total Taxable Value	$33,925,000	$32,450,000	$30,975,000	$29,500,000

	Year 17	Year 18	Year 19	Year 20
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$47,600,000	$50,400,000	$53,200,000	$56,000,000
Total Taxable Value	$64,400,000	$61,600,000	$58,800,000	$56,000,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$33,150,000	$35,100,000	$37,050,000	$39,000,000
Total Taxable Value	$44,850,000	$42,900,000	$40,950,000	$39,000,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$62,900,000	$66,600,000	$70,300,000	$74,000,000
Total Taxable Value	$85,100,000	$81,400,000	$77,700,000	$74,000,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$46,750,000	$49,500,000	$52,250,000	$55,000,000
Total Taxable Value	$63,250,000	$60,500,000	$57,750,000	$55,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$53,125,000	$56,250,000	$59,375,000	$62,500,000
Total Taxable Value	$71,875,000	$68,750,000	$65,625,000	$62,500,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$28,900,000	$30,600,000	$32,300,000	$34,000,000
Total Taxable Value	$39,100,000	$37,400,000	$35,700,000	$34,000,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$4,250,000	$4,500,000	$4,750,000	$5,000,000
Total Taxable Value	$5,750,000	$5,500,000	$5,250,000	$5,000,000

	Year 21	Year 22	Year 23	Year 24
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$54,600,000	$57,200,000	$59,800,000	$62,400,000
Total Taxable Value	$49,400,000	$46,800,000	$44,200,000	$41,600,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$20,475,000	$21,450,000	$22,425,000	$23,400,000
Total Taxable Value	$18,525,000	$17,550,000	$16,575,000	$15,600,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$74,025,000	$77,550,000	$81,075,000	$84,600,000
Total Taxable Value	$66,975,000	$63,450,000	$59,925,000	$56,400,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$67,725,000	$70,950,000	$74,175,000	$77,400,000
Total Taxable Value	$61,275,000	$58,050,000	$54,825,000	$51,600,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$67,725,000	$70,950,000	$74,175,000	$77,400,000
Total Taxable Value	$61,275,000	$58,050,000	$54,825,000	$51,600,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$30,975,000	$32,450,000	$33,925,000	$35,400,000
Total Taxable Value	$28,025,000	$26,550,000	$25,075,000	$23,600,000

	Year 21	Year 22	Year 23	Year 24
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$58,800,000	$61,600,000	$64,400,000	$67,200,000
Total Taxable Value	$53,200,000	$50,400,000	$47,600,000	$44,800,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$40,950,000	$42,900,000	$44,850,000	$46,800,000
Total Taxable Value	$37,050,000	$35,100,000	$33,150,000	$31,200,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$77,700,000	$81,400,000	$85,100,000	$88,800,000
Total Taxable Value	$70,300,000	$66,600,000	$62,900,000	$59,200,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$57,750,000	$60,500,000	$63,250,000	$66,000,000
Total Taxable Value	$52,250,000	$49,500,000	$46,750,000	$44,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$65,625,000	$68,750,000	$71,875,000	$75,000,000
Total Taxable Value	$59,375,000	$56,250,000	$53,125,000	$50,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$35,700,000	$37,400,000	$39,100,000	$40,800,000
Total Taxable Value	$32,300,000	$30,600,000	$28,900,000	$27,200,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$5,250,000	$5,500,000	$5,750,000	$6,000,000
Total Taxable Value	$4,750,000	$4,500,000	$4,250,000	$4,000,000

	Year 25	Year 26	Year 27	Year 28
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$65,000,000	$67,600,000	$70,200,000	$72,800,000
Total Taxable Value	$39,000,000	$36,400,000	$33,800,000	$31,200,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$24,375,000	$25,350,000	$26,325,000	$27,300,000
Total Taxable Value	$14,625,000	$13,650,000	$12,675,000	$11,700,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$88,125,000	$91,650,000	$95,175,000	$98,700,000
Total Taxable Value	$52,875,000	$49,350,000	$45,825,000	$42,300,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$80,625,000	$83,850,000	$87,075,000	$90,300,000
Total Taxable Value	$48,375,000	$45,150,000	$41,925,000	$38,700,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$80,625,000	$83,850,000	$87,075,000	$90,300,000
Total Taxable Value	$48,375,000	$45,150,000	$41,925,000	$38,700,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$36,875,000	$38,350,000	$39,825,000	$41,300,000
Total Taxable Value	$22,125,000	$20,650,000	$19,175,000	$17,700,000

	Year 25	Year 26	Year 27	Year 28
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$70,000,000	$72,800,000	$75,600,000	$78,400,000
Total Taxable Value	$42,000,000	$39,200,000	$36,400,000	$33,600,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$48,750,000	$50,700,000	$52,650,000	$54,600,000
Total Taxable Value	$29,250,000	$27,300,000	$25,350,000	$23,400,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$92,500,000	$96,200,000	$99,900,000	$103,600,000
Total Taxable Value	$55,500,000	$51,800,000	$48,100,000	$44,400,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$68,750,000	$71,500,000	$74,250,000	$77,000,000
Total Taxable Value	$41,250,000	$38,500,000	$35,750,000	$33,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$78,125,000	$81,250,000	$84,375,000	$87,500,000
Total Taxable Value	$46,875,000	$43,750,000	$40,625,000	$37,500,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$42,500,000	$44,200,000	$45,900,000	$47,600,000
Total Taxable Value	$25,500,000	$23,800,000	$22,100,000	$20,400,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$6,250,000	$6,500,000	$6,750,000	$7,000,000
Total Taxable Value	$3,750,000	$3,500,000	$3,250,000	$3,000,000

	Year 29	Year 30	Year 31	Year 32
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$75,400,000	$78,000,000	$80,600,000	$83,200,000
Total Taxable Value	$28,600,000	$26,000,000	$23,400,000	$20,800,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$28,275,000	$29,250,000	$30,225,000	$31,200,000
Total Taxable Value	$10,725,000	$9,750,000	$8,775,000	$7,800,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$102,225,000	$105,750,000	$109,275,000	$112,800,000
Total Taxable Value	$38,775,000	$35,250,000	$31,725,000	$28,200,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$93,525,000	$96,750,000	$99,975,000	$103,200,000
Total Taxable Value	$35,475,000	$32,250,000	$29,025,000	$25,800,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$93,525,000	$96,750,000	$99,975,000	$103,200,000
Total Taxable Value	$35,475,000	$32,250,000	$29,025,000	$25,800,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$42,775,000	$44,250,000	$45,725,000	$47,200,000
Total Taxable Value	$16,225,000	$14,750,000	$13,275,000	$11,800,000

	Year 29	Year 30	Year 31	Year 32
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$81,200,000	$84,000,000	$86,800,000	$89,600,000
Total Taxable Value	$30,800,000	$28,000,000	$25,200,000	$22,400,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$56,550,000	$58,500,000	$60,450,000	$62,400,000
Total Taxable Value	$21,450,000	$19,500,000	$17,550,000	$15,600,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$107,300,000	$111,000,000	$114,700,000	$118,400,000
Total Taxable Value	$40,700,000	$37,000,000	$33,300,000	$29,600,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$79,750,000	$82,500,000	$85,250,000	$88,000,000
Total Taxable Value	$30,250,000	$27,500,000	$24,750,000	$22,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$90,625,000	$93,750,000	$96,875,000	$100,000,000
Total Taxable Value	$34,375,000	$31,250,000	$28,125,000	$25,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$49,300,000	$51,000,000	$52,700,000	$54,400,000
Total Taxable Value	$18,700,000	$17,000,000	$15,300,000	$13,600,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$7,250,000	$7,500,000	$7,750,000	$8,000,000
Total Taxable Value	$2,750,000	$2,500,000	$2,250,000	$2,000,000

	Year 33	Year 34	Year 35	Year 36
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$83,200,000	$83,200,000	$83,200,000	$83,200,000
Total Taxable Value	$20,800,000	$20,800,000	$20,800,000	$20,800,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$31,200,000	$31,200,000	$31,200,000	$31,200,000
Total Taxable Value	$7,800,000	$7,800,000	$7,800,000	$7,800,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$112,800,000	$112,800,000	$112,800,000	$112,800,000
Total Taxable Value	$28,200,000	$28,200,000	$28,200,000	$28,200,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$103,200,000	$103,200,000	$103,200,000	$103,200,000
Total Taxable Value	$25,800,000	$25,800,000	$25,800,000	$25,800,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$103,200,000	$103,200,000	$103,200,000	$103,200,000
Total Taxable Value	$25,800,000	$25,800,000	$25,800,000	$25,800,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$47,200,000	$47,200,000	$47,200,000	$47,200,000
Total Taxable Value	$11,800,000	$11,800,000	$11,800,000	$11,800,000

	Year 33	Year 34	Year 35	Year 36
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$89,600,000	$89,600,000	$89,600,000	$89,600,000
Total Taxable Value	$22,400,000	$22,400,000	$22,400,000	$22,400,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$62,400,000	$62,400,000	$62,400,000	$62,400,000
Total Taxable Value	$15,600,000	$15,600,000	$15,600,000	$15,600,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$118,400,000	$118,400,000	$118,400,000	$118,400,000
Total Taxable Value	$29,600,000	$29,600,000	$29,600,000	$29,600,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$88,000,000	$88,000,000	$88,000,000	$88,000,000
Total Taxable Value	$22,000,000	$22,000,000	$22,000,000	$22,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$100,000,000	$100,000,000	$100,000,000	$100,000,000
Total Taxable Value	$25,000,000	$25,000,000	$25,000,000	$25,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$54,400,000	$54,400,000	$54,400,000	$54,400,000
Total Taxable Value	$13,600,000	$13,600,000	$13,600,000	$13,600,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$8,000,000	$8,000,000	$8,000,000	$8,000,000
Total Taxable Value	$2,000,000	$2,000,000	$2,000,000	$2,000,000

	Year 37	Year 38	Year 39	Year 40
Bradford				
Natural Gas Pipeline Total Cost	$104,000,000	$104,000,000	$104,000,000	$104,000,000
Depreciation	$83,200,000	$83,200,000	$83,200,000	$83,200,000
Total Taxable Value	$20,800,000	$20,800,000	$20,800,000	$20,800,000
Clay				
Natural Gas Pipeline Total Cost	$39,000,000	$39,000,000	$39,000,000	$39,000,000
Depreciation	$31,200,000	$31,200,000	$31,200,000	$31,200,000
Total Taxable Value	$7,800,000	$7,800,000	$7,800,000	$7,800,000
Putnam				
Natural Gas Pipeline Total Cost	$141,000,000	$141,000,000	$141,000,000	$141,000,000
Depreciation	$112,800,000	$112,800,000	$112,800,000	$112,800,000
Total Taxable Value	$28,200,000	$28,200,000	$28,200,000	$28,200,000
Flagler				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$103,200,000	$103,200,000	$103,200,000	$103,200,000
Total Taxable Value	$25,800,000	$25,800,000	$25,800,000	$25,800,000
Volusia				
Natural Gas Pipeline Total Cost	$129,000,000	$129,000,000	$129,000,000	$129,000,000
Depreciation	$103,200,000	$103,200,000	$103,200,000	$103,200,000
Total Taxable Value	$25,800,000	$25,800,000	$25,800,000	$25,800,000
Seminole				
Natural Gas Pipeline Total Cost	$59,000,000	$59,000,000	$59,000,000	$59,000,000
Depreciation	$47,200,000	$47,200,000	$47,200,000	$47,200,000
Total Taxable Value	$11,800,000	$11,800,000	$11,800,000	$11,800,000

	Year 37	Year 38	Year 39	Year 40
Orange				
Natural Gas Pipeline Total Cost	$112,000,000	$112,000,000	$112,000,000	$112,000,000
Depreciation	$89,600,000	$89,600,000	$89,600,000	$89,600,000
Total Taxable Value	$22,400,000	$22,400,000	$22,400,000	$22,400,000
Brevard				
Natural Gas Pipeline Total Cost	$78,000,000	$78,000,000	$78,000,000	$78,000,000
Depreciation	$62,400,000	$62,400,000	$62,400,000	$62,400,000
Total Taxable Value	$15,600,000	$15,600,000	$15,600,000	$15,600,000
Osceola				
Natural Gas Pipeline Total Cost	$148,000,000	$148,000,000	$148,000,000	$148,000,000
Depreciation	$118,400,000	$118,400,000	$118,400,000	$118,400,000
Total Taxable Value	$29,600,000	$29,600,000	$29,600,000	$29,600,000
Indian River				
Natural Gas Pipeline Total Cost	$110,000,000	$110,000,000	$110,000,000	$110,000,000
Depreciation	$88,000,000	$88,000,000	$88,000,000	$88,000,000
Total Taxable Value	$22,000,000	$22,000,000	$22,000,000	$22,000,000
St. Lucie				
Natural Gas Pipeline Total Cost	$125,000,000	$125,000,000	$125,000,000	$125,000,000
Depreciation	$100,000,000	$100,000,000	$100,000,000	$100,000,000
Total Taxable Value	$25,000,000	$25,000,000	$25,000,000	$25,000,000
Martin				
Natural Gas Pipeline Total Cost	$68,000,000	$68,000,000	$68,000,000	$68,000,000
Depreciation	$54,400,000	$54,400,000	$54,400,000	$54,400,000
Total Taxable Value	$13,600,000	$13,600,000	$13,600,000	$13,600,000
Palm Beach				
Natural Gas Pipeline Total Cost	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Depreciation	$8,000,000	$8,000,000	$8,000,000	$8,000,000
Total Taxable Value	$2,000,000	$2,000,000	$2,000,000	$2,000,000

Appendix B

Forecasted Annual Property Tax Generation for Local Taxing Authorities

	Millage	Year 1	Year 2	Year 3	Year 4
Bradford					
County	9.1769	$930,538	$906,678	$882,818	$858,958
Schools	7.629	$773,581	$753,745	$733,910	$714,074
Water Management District	0.4399	$44,606	$43,462	$42,318	$41,175
Total	17.2458	$1,748,724	$1,703,885	$1,659,046	$1,614,207
Clay					
County	7	$266,175	$259,350	$252,525	$245,700
Schools	7.659	$291,233	$283,766	$276,298	$268,831
Water Management District	0.4158	$15,811	$15,405	$15,000	$14,595
Total	15.0748	$573,219	$558,521	$543,823	$529,125
Putnam					
County	9.319	$1,281,130	$1,248,280	$1,215,431	$1,182,581
Schools	7.705	$1,059,245	$1,032,085	$1,004,925	$977,765
Water Management District	0.4158	$57,162	$55,696	$54,231	$52,765
Total	17.4398	$2,397,537	$2,336,061	$2,274,586	$2,213,111
Flagler					
County	4.5445	$571,584	$556,928	$542,272	$527,616
Schools	7.31	$919,415	$895,841	$872,266	$848,691
Water Management District	0.4158	$52,297	$50,956	$49,615	$48,274
FL Inland Navigational District	0.0345	$4,339	$4,228	$4,117	$4,005
Total	12.3048	$1,547,636	$1,507,953	$1,468,270	$1,428,587
Volusia					
County	6.80601	$856,026	$834,077	$812,127	$790,178
Schools	7.459	$938,156	$914,100	$890,045	$865,990
Water Management District	0.4158	$52,297	$50,956	$49,615	$48,274
FL Inland Navigational District	0.0345	$4,339	$4,228	$4,117	$4,005
Fire Services District	3.20577	$403,206	$392,867	$382,529	$372,190
Total	17.92108	$2,254,024	$2,196,228	$2,138,433	$2,080,637
Seminole					
County	7.101	$408,485	$398,011	$387,537	$377,063
Schools	7.543	$433,911	$422,785	$411,659	$400,533
Water Management District	0.4158	$23,919	$23,306	$22,692	$22,079
Total	15.0598	$866,315	$844,102	$821,889	$799,675
Orange					
County	8.8575	$967,239	$942,438	$917,637	$892,836
Schools	7.15	$780,780	$760,760	$740,740	$720,720
Water Management District	0.4158	$45,405	$44,241	$43,077	$41,913
Total	16.4233	$1,793,424	$1,747,439	$1,701,454	$1,655,469

	Millage	Year 1	Year 2	Year 3	Year 4
Brevard					
County	6.9726	$530,266	$516,670	$503,073	$489,477
Schools	7.661	$582,619	$567,680	$552,741	$537,802
Water Management District	0.4158	$31,622	$30,811	$30,000	$29,189
FL Inland Navigational District	0.0345	$2,624	$2,556	$2,489	$2,422
Total	15.0839	$1,147,131	$1,117,717	$1,088,303	$1,058,890
Osceola					
County	6.4415	$929,508	$905,675	$881,841	$858,008
Schools	7.513	$1,084,126	$1,056,328	$1,028,530	$1,000,732
Water Management District	0.624	$90,043	$87,734	$85,426	$83,117
Total	14.5785	$2,103,678	$2,049,737	$1,995,797	$1,941,856
Indian River					
County	4.7888	$513,599	$500,430	$487,260	$474,091
Schools	7.04	$755,040	$735,680	$716,320	$696,960
Water Management District	0.4158	$44,595	$43,451	$42,308	$41,164
FL Inland Navigational District	0.0345	$3,700	$3,605	$3,510	$3,416
EMS District	1.7148	$183,912	$179,197	$174,481	$169,765
Hospital District	0.756	$81,081	$79,002	$76,923	$74,844
Total	14.7499	$1,581,927	$1,541,365	$1,500,802	$1,460,240
St. Lucie					
County	7.9182	$965,031	$940,286	$915,542	$890,798
Schools	7.685	$936,609	$912,594	$888,578	$864,563
Water Management District	0.624	$76,050	$74,100	$72,150	$70,200
FL Inland Navigational District	0.0345	$4,205	$4,097	$3,989	$3,881
Fire District	2.2	$268,125	$261,250	$254,375	$247,500
Children Services Council	0.3858	$47,019	$45,814	$44,608	$43,403
Total	18.8475	$2,297,039	$2,238,141	$2,179,242	$2,120,344
Martin					
County	7.887	$522,908	$509,500	$496,092	$482,684
Schools	6.252	$414,508	$403,879	$393,251	$382,622
Water Management District	0.624	$41,371	$40,310	$39,250	$38,189
FL Inland Navigational District	0.0345	$2,287	$2,229	$2,170	$2,111
Children Services Council	0.3523	$23,357	$22,759	$22,160	$21,561
Total	15.1498	$1,004,432	$978,677	$952,922	$927,168
Palm Beach					
County	7.4583	$72,718	$70,854	$68,989	$67,125
Schools	7.251	$70,697	$68,885	$67,072	$65,259
Water Management District	0.624	$6,084	$5,928	$5,772	$5,616
FL Inland Navigational District	0.0345	$336	$328	$319	$311
Children Services Council	0.6	$5,850	$5,700	$5,550	$5,400
Heath Care Disrict	0.9975	$9,726	$9,476	$9,227	$8,978
Total	16.9653	$165,412	$161,170	$156,929	$152,688

	Millage	Year 5	Year 6	Year 7	Year 8
Bradford					
County	9.1769	$835,098	$811,238	$787,378	$763,518
Schools	7.629	$694,239	$674,404	$654,568	$634,733
Water Management District	0.4399	$40,031	$38,887	$37,743	$36,600
Total	17.2458	$1,569,368	$1,524,529	$1,479,690	$1,434,851
Clay					
County	7	$238,875	$232,050	$225,225	$218,400
Schools	7.659	$261,363	$253,896	$246,428	$238,961
Water Management District	0.4158	$14,189	$13,784	$13,378	$12,973
Total	15.0748	$514,428	$499,730	$485,032	$470,334
Putnam					
County	9.319	$1,149,732	$1,116,882	$1,084,033	$1,051,183
Schools	7.705	$950,604	$923,444	$896,284	$869,124
Water Management District	0.4158	$51,299	$49,834	$48,368	$46,902
Total	17.4398	$2,151,635	$2,090,160	$2,028,685	$1,967,209
Flagler					
County	4.5445	$512,960	$498,304	$483,648	$468,992
Schools	7.31	$825,116	$801,542	$777,967	$754,392
Water Management District	0.4158	$46,933	$45,592	$44,252	$42,911
FL Inland Navigational District	0.0345	$3,894	$3,783	$3,672	$3,560
Total	12.3048	$1,388,904	$1,349,221	$1,309,538	$1,269,855
Volusia					
County	6.80601	$768,228	$746,279	$724,330	$702,380
Schools	7.459	$841,935	$817,879	$793,824	$769,769
Water Management District	0.4158	$46,933	$45,592	$44,252	$42,911
FL Inland Navigational District	0.0345	$3,894	$3,783	$3,672	$3,560
Fire Services District	3.20577	$361,851	$351,513	$341,174	$330,835
Total	17.92108	$2,022,842	$1,965,046	$1,907,251	$1,849,455
Seminole					
County	7.101	$366,589	$356,115	$345,641	$335,167
Schools	7.543	$389,407	$378,281	$367,156	$356,030
Water Management District	0.4158	$21,466	$20,852	$20,239	$19,626
Total	15.0598	$777,462	$755,249	$733,036	$710,823
Orange					
County	8.8575	$868,035	$843,234	$818,433	$793,632
Schools	7.15	$700,700	$680,680	$660,660	$640,640
Water Management District	0.4158	$40,748	$39,584	$38,420	$37,256
Total	16.4233	$1,609,483	$1,563,498	$1,517,513	$1,471,528

	Millage	Year 5	Year 6	Year 7	Year 8
Brevard					
County	6.9726	$475,880	$462,283	$448,687	$435,090
Schools	7.661	$522,863	$507,924	$492,985	$478,046
Water Management District	0.4158	$28,378	$27,568	$26,757	$25,946
FL Inland Navigational District	0.0345	$2,355	$2,287	$2,220	$2,153
Total	15.0839	$1,029,476	$1,000,063	$970,649	$941,235
Osceola					
County	6.4415	$834,174	$810,341	$786,507	$762,674
Schools	7.513	$972,934	$945,135	$917,337	$889,539
Water Management District	0.624	$80,808	$78,499	$76,190	$73,882
Total	14.5785	$1,887,916	$1,833,975	$1,780,035	$1,726,094
Indian River					
County	4.7888	$460,922	$447,753	$434,584	$421,414
Schools	7.04	$677,600	$658,240	$638,880	$619,520
Water Management District	0.4158	$40,021	$38,877	$37,734	$36,590
FL Inland Navigational District	0.0345	$3,321	$3,226	$3,131	$3,036
EMS District	1.7148	$165,050	$160,334	$155,618	$150,902
Hospital District	0.756	$72,765	$70,686	$68,607	$66,528
Total	14.7499	$1,419,678	$1,379,116	$1,338,553	$1,297,991
St. Lucie					
County	7.9182	$866,053	$841,309	$816,564	$791,820
Schools	7.685	$840,547	$816,531	$792,516	$768,500
Water Management District	0.624	$68,250	$66,300	$64,350	$62,400
FL Inland Navigational District	0.0345	$3,773	$3,666	$3,558	$3,450
Fire District	2.2	$240,625	$233,750	$226,875	$220,000
Children Services Council	0.3858	$42,197	$40,991	$39,786	$38,580
Total	18.8475	$2,061,445	$2,002,547	$1,943,648	$1,884,750
Martin					
County	7.887	$469,277	$455,869	$442,461	$429,053
Schools	6.252	$371,994	$361,366	$350,737	$340,109
Water Management District	0.624	$37,128	$36,067	$35,006	$33,946
FL Inland Navigational District	0.0345	$2,053	$1,994	$1,935	$1,877
Children Services Council	0.3523	$20,962	$20,363	$19,764	$19,165
Total	15.1498	$901,413	$875,658	$849,904	$824,149
Palm Beach					
County	7.4583	$65,260	$63,396	$61,531	$59,666
Schools	7.251	$63,446	$61,634	$59,821	$58,008
Water Management District	0.624	$5,460	$5,304	$5,148	$4,992
FL Inland Navigational District	0.0345	$302	$293	$285	$276
Children Services Council	0.6	$5,250	$5,100	$4,950	$4,800
Heath Care Disrict	0.9975	$8,728	$8,479	$8,229	$7,980
Total	16.9653	$148,446	$144,205	$139,964	$135,722

	Millage	Year 9	Year 10	Year 11	Year 12
Bradford					
County	9.1769	$739,658	$715,798	$691,938	$668,078
Schools	7.629	$614,897	$595,062	$575,227	$555,391
Water Management District	0.4399	$35,456	$34,312	$33,168	$32,025
Total	17.2458	$1,390,011	$1,345,172	$1,300,333	$1,255,494
Clay					
County	7	$211,575	$204,750	$197,925	$191,100
Schools	7.659	$231,493	$224,026	$216,558	$209,091
Water Management District	0.4158	$12,568	$12,162	$11,757	$11,351
Total	15.0748	$455,636	$440,938	$426,240	$411,542
Putnam					
County	9.319	$1,018,334	$985,484	$952,635	$919,785
Schools	7.705	$841,964	$814,804	$787,644	$760,484
Water Management District	0.4158	$45,437	$43,971	$42,505	$41,039
Total	17.4398	$1,905,734	$1,844,259	$1,782,784	$1,721,308
Flagler					
County	4.5445	$454,336	$439,680	$425,024	$410,368
Schools	7.31	$730,817	$707,243	$683,668	$660,093
Water Management District	0.4158	$41,570	$40,229	$38,888	$37,547
FL Inland Navigational District	0.0345	$3,449	$3,338	$3,227	$3,115
Total	12.3048	$1,230,172	$1,190,489	$1,150,806	$1,111,123
Volusia					
County	6.80601	$680,431	$658,481	$636,532	$614,583
Schools	7.459	$745,714	$721,658	$697,603	$673,548
Water Management District	0.4158	$41,570	$40,229	$38,888	$37,547
FL Inland Navigational District	0.0345	$3,449	$3,338	$3,227	$3,115
Fire Services District	3.20577	$320,497	$310,158	$299,820	$289,481
Total	17.92108	$1,791,660	$1,733,864	$1,676,069	$1,618,274
Seminole					
County	7.101	$324,693	$314,219	$303,745	$293,271
Schools	7.543	$344,904	$333,778	$322,652	$311,526
Water Management District	0.4158	$19,012	$18,399	$17,786	$17,173
Total	15.0598	$688,609	$666,396	$644,183	$621,970
Orange					
County	8.8575	$768,831	$744,030	$719,229	$694,428
Schools	7.15	$620,620	$600,600	$580,580	$560,560
Water Management District	0.4158	$36,091	$34,927	$33,763	$32,599
Total	16.4233	$1,425,542	$1,379,557	$1,333,572	$1,287,587

	Millage	Year 9	Year 10	Year 11	Year 12
Brevard					
County	6.9726	$421,494	$407,897	$394,301	$380,704
Schools	7.661	$463,107	$448,169	$433,230	$418,291
Water Management District	0.4158	$25,135	$24,324	$23,513	$22,703
FL Inland Navigational District	0.0345	$2,086	$2,018	$1,951	$1,884
Total	15.0839	$911,822	$882,408	$852,995	$823,581
Osceola					
County	6.4415	$738,840	$715,007	$691,173	$667,339
Schools	7.513	$861,741	$833,943	$806,145	$778,347
Water Management District	0.624	$71,573	$69,264	$66,955	$64,646
Total	14.5785	$1,672,154	$1,618,214	$1,564,273	$1,510,333
Indian River					
County	4.7888	$408,245	$395,076	$381,907	$368,738
Schools	7.04	$600,160	$580,800	$561,440	$542,080
Water Management District	0.4158	$35,447	$34,304	$33,160	$32,017
FL Inland Navigational District	0.0345	$2,941	$2,846	$2,751	$2,657
EMS District	1.7148	$146,187	$141,471	$136,755	$132,040
Hospital District	0.756	$64,449	$62,370	$60,291	$58,212
Total	14.7499	$1,257,429	$1,216,867	$1,176,305	$1,135,742
St. Lucie					
County	7.9182	$767,076	$742,331	$717,587	$692,843
Schools	7.685	$744,484	$720,469	$696,453	$672,438
Water Management District	0.624	$60,450	$58,500	$56,550	$54,600
FL Inland Navigational District	0.0345	$3,342	$3,234	$3,127	$3,019
Fire District	2.2	$213,125	$206,250	$199,375	$192,500
Children Services Council	0.3858	$37,374	$36,169	$34,963	$33,758
Total	18.8475	$1,825,852	$1,766,953	$1,708,055	$1,649,156
Martin					
County	7.887	$415,645	$402,237	$388,829	$375,421
Schools	6.252	$329,480	$318,852	$308,224	$297,595
Water Management District	0.624	$32,885	$31,824	$30,763	$29,702
FL Inland Navigational District	0.0345	$1,818	$1,760	$1,701	$1,642
Children Services Council	0.3523	$18,566	$17,967	$17,368	$16,769
Total	15.1498	$798,394	$772,640	$746,885	$721,130
Palm Beach					
County	7.4583	$57,802	$55,937	$54,073	$52,208
Schools	7.251	$56,195	$54,383	$52,570	$50,757
Water Management District	0.624	$4,836	$4,680	$4,524	$4,368
FL Inland Navigational District	0.0345	$267	$259	$250	$242
Children Services Council	0.6	$4,650	$4,500	$4,350	$4,200
Heath Care Disrict	0.9975	$7,731	$7,481	$7,232	$6,983
Total	16.9653	$131,481	$127,240	$122,998	$118,757

	Millage	Year 13	Year 14	Year 15	Year 16
Bradford					
County	9.1769	$644,218	$620,358	$596,499	$572,639
Schools	7.629	$535,556	$515,720	$495,885	$476,050
Water Management District	0.4399	$30,881	$29,737	$28,594	$27,450
Total	17.2458	$1,210,655	$1,165,816	$1,120,977	$1,076,138
Clay					
County	7	$184,275	$177,450	$170,625	$163,800
Schools	7.659	$201,623	$194,156	$186,688	$179,221
Water Management District	0.4158	$10,946	$10,541	$10,135	$9,730
Total	15.0748	$396,844	$382,146	$367,448	$352,750
Putnam					
County	9.319	$886,936	$854,086	$821,237	$788,387
Schools	7.705	$733,323	$706,163	$679,003	$651,843
Water Management District	0.4158	$39,574	$38,108	$36,642	$35,177
Total	17.4398	$1,659,833	$1,598,358	$1,536,882	$1,475,407
Flagler					
County	4.5445	$395,712	$381,056	$366,400	$351,744
Schools	7.31	$636,518	$612,944	$589,369	$565,794
Water Management District	0.4158	$36,206	$34,865	$33,524	$32,183
FL Inland Navigational District	0.0345	$3,004	$2,893	$2,782	$2,670
Total	12.3048	$1,071,440	$1,031,757	$992,075	$952,392
Volusia					
County	6.80601	$592,633	$570,684	$548,735	$526,785
Schools	7.459	$649,492	$625,437	$601,382	$577,327
Water Management District	0.4158	$36,206	$34,865	$33,524	$32,183
FL Inland Navigational District	0.0345	$3,004	$2,893	$2,782	$2,670
Fire Services District	3.20577	$279,142	$268,804	$258,465	$248,127
Total	17.92108	$1,560,478	$1,502,683	$1,444,887	$1,387,092
Seminole					
County	7.101	$282,797	$272,323	$261,849	$251,375
Schools	7.543	$300,400	$289,274	$278,148	$267,022
Water Management District	0.4158	$16,559	$15,946	$15,333	$14,719
Total	15.0598	$599,757	$577,543	$555,330	$533,117
Orange					
County	8.8575	$669,627	$644,826	$620,025	$595,224
Schools	7.15	$540,540	$520,520	$500,500	$480,480
Water Management District	0.4158	$31,434	$30,270	$29,106	$27,942
Total	16.4233	$1,241,601	$1,195,616	$1,149,631	$1,103,646

	Millage	Year 13	Year 14	Year 15	Year 16
Brevard					
County	6.9726	$367,107	$353,511	$339,914	$326,318
Schools	7.661	$403,352	$388,413	$373,474	$358,535
Water Management District	0.4158	$21,892	$21,081	$20,270	$19,459
FL Inland Navigational District	0.0345	$1,816	$1,749	$1,682	$1,615
Total	15.0839	$794,167	$764,754	$735,340	$705,927
Osceola					
County	6.4415	$643,506	$619,672	$595,839	$572,005
Schools	7.513	$750,549	$722,751	$694,953	$667,154
Water Management District	0.624	$62,338	$60,029	$57,720	$55,411
Total	14.5785	$1,456,392	$1,402,452	$1,348,511	$1,294,571
Indian River					
County	4.7888	$355,568	$342,399	$329,230	$316,061
Schools	7.04	$522,720	$503,360	$484,000	$464,640
Water Management District	0.4158	$30,873	$29,730	$28,586	$27,443
FL Inland Navigational District	0.0345	$2,562	$2,467	$2,372	$2,277
EMS District	1.7148	$127,324	$122,608	$117,893	$113,177
Hospital District	0.756	$56,133	$54,054	$51,975	$49,896
Total	14.7499	$1,095,180	$1,054,618	$1,014,056	$973,493
St. Lucie					
County	7.9182	$668,098	$643,354	$618,609	$593,865
Schools	7.685	$648,422	$624,406	$600,391	$576,375
Water Management District	0.624	$52,650	$50,700	$48,750	$46,800
FL Inland Navigational District	0.0345	$2,911	$2,803	$2,695	$2,588
Fire District	2.2	$185,625	$178,750	$171,875	$165,000
Children Services Council	0.3858	$32,552	$31,346	$30,141	$28,935
Total	18.8475	$1,590,258	$1,531,359	$1,472,461	$1,413,563
Martin					
County	7.887	$362,013	$348,605	$335,198	$321,790
Schools	6.252	$286,967	$276,338	$265,710	$255,082
Water Management District	0.624	$28,642	$27,581	$26,520	$25,459
FL Inland Navigational District	0.0345	$1,584	$1,525	$1,466	$1,408
Children Services Council	0.3523	$16,171	$15,572	$14,973	$14,374
Total	15.1498	$695,376	$669,621	$643,867	$618,112
Palm Beach					
County	7.4583	$50,344	$48,479	$46,614	$44,750
Schools	7.251	$48,944	$47,132	$45,319	$43,506
Water Management District	0.624	$4,212	$4,056	$3,900	$3,744
FL Inland Navigational District	0.0345	$233	$224	$216	$207
Children Services Council	0.6	$4,050	$3,900	$3,750	$3,600
Heath Care Disrict	0.9975	$6,733	$6,484	$6,234	$5,985
Total	16.9653	$114,516	$110,274	$106,033	$101,792

	Millage	Year 17	Year 18	Year 19	Year 20
Bradford					
County	9.1769	$548,779	$524,919	$501,059	$477,199
Schools	7.629	$456,214	$436,379	$416,543	$396,708
Water Management District	0.4399	$26,306	$25,162	$24,019	$22,875
Total	17.2458	$1,031,299	$986,460	$941,621	$896,782
Clay					
County	7	$156,975	$150,150	$143,325	$136,500
Schools	7.659	$171,753	$164,286	$156,818	$149,351
Water Management District	0.4158	$9,324	$8,919	$8,514	$8,108
Total	15.0748	$338,052	$323,354	$308,657	$293,959
Putnam					
County	9.319	$755,538	$722,688	$689,839	$656,990
Schools	7.705	$624,683	$597,523	$570,363	$543,203
Water Management District	0.4158	$33,711	$32,245	$30,780	$29,314
Total	17.4398	$1,413,932	$1,352,456	$1,290,981	$1,229,506
Flagler					
County	4.5445	$337,088	$322,432	$307,776	$293,120
Schools	7.31	$542,219	$518,645	$495,070	$471,495
Water Management District	0.4158	$30,842	$29,501	$28,160	$26,819
FL Inland Navigational District	0.0345	$2,559	$2,448	$2,337	$2,225
Total	12.3048	$912,709	$873,026	$833,343	$793,660
Volusia					
County	6.80601	$504,836	$482,886	$460,937	$438,988
Schools	7.459	$553,271	$529,216	$505,161	$481,106
Water Management District	0.4158	$30,842	$29,501	$28,160	$26,819
FL Inland Navigational District	0.0345	$2,559	$2,448	$2,337	$2,225
Fire Services District	3.20577	$237,788	$227,449	$217,111	$206,772
Total	17.92108	$1,329,296	$1,271,501	$1,213,705	$1,155,910
Seminole					
County	7.101	$240,901	$230,427	$219,953	$209,480
Schools	7.543	$255,896	$244,770	$233,644	$222,519
Water Management District	0.4158	$14,106	$13,493	$12,879	$12,266
Total	15.0598	$510,904	$488,691	$466,477	$444,264
Orange					
County	8.8575	$570,423	$545,622	$520,821	$496,020
Schools	7.15	$460,460	$440,440	$420,420	$400,400
Water Management District	0.4158	$26,778	$25,613	$24,449	$23,285
Total	16.4233	$1,057,661	$1,011,675	$965,690	$919,705

	Millage	Year 17	Year 18	Year 19	Year 20
Brevard					
County	6.9726	$312,721	$299,125	$285,528	$271,931
Schools	7.661	$343,596	$328,657	$313,718	$298,779
Water Management District	0.4158	$18,649	$17,838	$17,027	$16,216
FL Inland Navigational District	0.0345	$1,547	$1,480	$1,413	$1,346
Total	15.0839	$676,513	$647,099	$617,686	$588,272
Osceola					
County	6.4415	$548,172	$524,338	$500,505	$476,671
Schools	7.513	$639,356	$611,558	$583,760	$555,962
Water Management District	0.624	$53,102	$50,794	$48,485	$46,176
Total	14.5785	$1,240,630	$1,186,690	$1,132,749	$1,078,809
Indian River					
County	4.7888	$302,892	$289,722	$276,553	$263,384
Schools	7.04	$445,280	$425,920	$406,560	$387,200
Water Management District	0.4158	$26,299	$25,156	$24,012	$22,869
FL Inland Navigational District	0.0345	$2,182	$2,087	$1,992	$1,898
EMS District	1.7148	$108,461	$103,745	$99,030	$94,314
Hospital District	0.756	$47,817	$45,738	$43,659	$41,580
Total	14.7499	$932,931	$892,369	$851,807	$811,245
St. Lucie					
County	7.9182	$569,121	$544,376	$519,632	$494,888
Schools	7.685	$552,359	$528,344	$504,328	$480,313
Water Management District	0.624	$44,850	$42,900	$40,950	$39,000
FL Inland Navigational District	0.0345	$2,480	$2,372	$2,264	$2,156
Fire District	2.2	$158,125	$151,250	$144,375	$137,500
Children Services Council	0.3858	$27,729	$26,524	$25,318	$24,113
Total	18.8475	$1,354,664	$1,295,766	$1,236,867	$1,177,969
Martin					
County	7.887	$308,382	$294,974	$281,566	$268,158
Schools	6.252	$244,453	$233,825	$223,196	$212,568
Water Management District	0.624	$24,398	$23,338	$22,277	$21,216
FL Inland Navigational District	0.0345	$1,349	$1,290	$1,232	$1,173
Children Services Council	0.3523	$13,775	$13,176	$12,577	$11,978
Total	15.1498	$592,357	$566,603	$540,848	$515,093
Palm Beach					
County	7.4583	$42,885	$41,021	$39,156	$37,292
Schools	7.251	$41,693	$39,881	$38,068	$36,255
Water Management District	0.624	$3,588	$3,432	$3,276	$3,120
FL Inland Navigational District	0.0345	$198	$190	$181	$173
Children Services Council	0.6	$3,450	$3,300	$3,150	$3,000
Heath Care Disrict	0.9975	$5,736	$5,486	$5,237	$4,988
Total	16.9653	$97,550	$93,309	$89,068	$84,827

	Millage	Year 21	Year 22	Year 23	Year 24
Bradford					
County	9.1769	$453,339	$429,479	$405,619	$381,759
Schools	7.629	$376,873	$357,037	$337,202	$317,366
Water Management District	0.4399	$21,731	$20,587	$19,444	$18,300
Total	17.2458	$851,943	$807,103	$762,264	$717,425
Clay					
County	7	$129,675	$122,850	$116,025	$109,200
Schools	7.659	$141,883	$134,415	$126,948	$119,480
Water Management District	0.4158	$7,703	$7,297	$6,892	$6,486
Total	15.0748	$279,261	$264,563	$249,865	$235,167
Putnam					
County	9.319	$624,140	$591,291	$558,441	$525,592
Schools	7.705	$516,042	$488,882	$461,722	$434,562
Water Management District	0.4158	$27,848	$26,383	$24,917	$23,451
Total	17.4398	$1,168,031	$1,106,555	$1,045,080	$983,605
Flagler					
County	4.5445	$278,464	$263,808	$249,152	$234,496
Schools	7.31	$447,920	$424,346	$400,771	$377,196
Water Management District	0.4158	$25,478	$24,137	$22,796	$21,455
FL Inland Navigational District	0.0345	$2,114	$2,003	$1,891	$1,780
Total	12.3048	$753,977	$714,294	$674,611	$634,928
Volusia					
County	6.80601	$417,038	$395,089	$373,139	$351,190
Schools	7.459	$457,050	$432,995	$408,940	$384,884
Water Management District	0.4158	$25,478	$24,137	$22,796	$21,455
FL Inland Navigational District	0.0345	$2,114	$2,003	$1,891	$1,780
Fire Services District	3.20577	$196,434	$186,095	$175,756	$165,418
Total	17.92108	$1,098,114	$1,040,319	$982,523	$924,728
Seminole					
County	7.101	$199,006	$188,532	$178,058	$167,584
Schools	7.543	$211,393	$200,267	$189,141	$178,015
Water Management District	0.4158	$11,653	$11,039	$10,426	$9,813
Total	15.0598	$422,051	$399,838	$377,624	$355,411
Orange					
County	8.8575	$471,219	$446,418	$421,617	$396,816
Schools	7.15	$380,380	$360,360	$340,340	$320,320
Water Management District	0.4158	$22,121	$20,956	$19,792	$18,628
Total	16.4233	$873,720	$827,734	$781,749	$735,764

	Millage	Year 21	Year 22	Year 23	Year 24
Brevard					
County	6.9726	$258,335	$244,738	$231,142	$217,545
Schools	7.661	$283,840	$268,901	$253,962	$239,023
Water Management District	0.4158	$15,405	$14,595	$13,784	$12,973
FL Inland Navigational District	0.0345	$1,278	$1,211	$1,144	$1,076
Total	15.0839	$558,858	$529,445	$500,031	$470,618
Osceola					
County	6.4415	$452,837	$429,004	$405,170	$381,337
Schools	7.513	$528,164	$500,366	$472,568	$444,770
Water Management District	0.624	$43,867	$41,558	$39,250	$36,941
Total	14.5785	$1,024,869	$970,928	$916,988	$863,047
Indian River					
County	4.7888	$250,215	$237,046	$223,876	$210,707
Schools	7.04	$367,840	$348,480	$329,120	$309,760
Water Management District	0.4158	$21,726	$20,582	$19,439	$18,295
FL Inland Navigational District	0.0345	$1,803	$1,708	$1,613	$1,518
EMS District	1.7148	$89,598	$84,883	$80,167	$75,451
Hospital District	0.756	$39,501	$37,422	$35,343	$33,264
Total	14.7499	$770,682	$730,120	$689,558	$648,996
St. Lucie					
County	7.9182	$470,143	$445,399	$420,654	$395,910
Schools	7.685	$456,297	$432,281	$408,266	$384,250
Water Management District	0.624	$37,050	$35,100	$33,150	$31,200
FL Inland Navigational District	0.0345	$2,048	$1,941	$1,833	$1,725
Fire District	2.2	$130,625	$123,750	$116,875	$110,000
Children Services Council	0.3858	$22,907	$21,701	$20,496	$19,290
Total	18.8475	$1,119,070	$1,060,172	$1,001,273	$942,375
Martin					
County	7.887	$254,750	$241,342	$227,934	$214,526
Schools	6.252	$201,940	$191,311	$180,683	$170,054
Water Management District	0.624	$20,155	$19,094	$18,034	$16,973
FL Inland Navigational District	0.0345	$1,114	$1,056	$997	$938
Children Services Council	0.3523	$11,379	$10,780	$10,181	$9,583
Total	15.1498	$489,339	$463,584	$437,829	$412,075
Palm Beach					
County	7.4583	$35,427	$33,562	$31,698	$29,833
Schools	7.251	$34,442	$32,630	$30,817	$29,004
Water Management District	0.624	$2,964	$2,808	$2,652	$2,496
FL Inland Navigational District	0.0345	$164	$155	$147	$138
Children Services Council	0.6	$2,850	$2,700	$2,550	$2,400
Heath Care Disrict	0.9975	$4,738	$4,489	$4,239	$3,990
Total	16.9653	$80,585	$76,344	$72,103	$67,861

	Millage	Year 25	Year 26	Year 27	Year 28
Bradford					
County	9.1769	$357,899	$334,039	$310,179	$286,319
Schools	7.629	$297,531	$277,696	$257,860	$238,025
Water Management District	0.4399	$17,156	$16,012	$14,869	$13,725
Total	17.2458	$672,586	$627,747	$582,908	$538,069
Clay					
County	7	$102,375	$95,550	$88,725	$81,900
Schools	7.659	$112,013	$104,545	$97,078	$89,610
Water Management District	0.4158	$6,081	$5,676	$5,270	$4,865
Total	15.0748	$220,469	$205,771	$191,073	$176,375
Putnam					
County	9.319	$492,742	$459,893	$427,043	$394,194
Schools	7.705	$407,402	$380,242	$353,082	$325,922
Water Management District	0.4158	$21,985	$20,520	$19,054	$17,588
Total	17.4398	$922,129	$860,654	$799,179	$737,704
Flagler					
County	4.5445	$219,840	$205,184	$190,528	$175,872
Schools	7.31	$353,621	$330,047	$306,472	$282,897
Water Management District	0.4158	$20,114	$18,773	$17,432	$16,091
FL Inland Navigational District	0.0345	$1,669	$1,558	$1,446	$1,335
Total	12.3048	$595,245	$555,562	$515,879	$476,196
Volusia					
County	6.80601	$329,241	$307,291	$285,342	$263,393
Schools	7.459	$360,829	$336,774	$312,719	$288,663
Water Management District	0.4158	$20,114	$18,773	$17,432	$16,091
FL Inland Navigational District	0.0345	$1,669	$1,558	$1,446	$1,335
Fire Services District	3.20577	$155,079	$144,741	$134,402	$124,063
Total	17.92108	$866,932	$809,137	$751,341	$693,546
Seminole					
County	7.101	$157,110	$146,636	$136,162	$125,688
Schools	7.543	$166,889	$155,763	$144,637	$133,511
Water Management District	0.4158	$9,200	$8,586	$7,973	$7,360
Total	15.0598	$333,198	$310,985	$288,772	$266,558
Orange					
County	8.8575	$372,015	$347,214	$322,413	$297,612
Schools	7.15	$300,300	$280,280	$260,260	$240,240
Water Management District	0.4158	$17,464	$16,299	$15,135	$13,971
Total	16.4233	$689,779	$643,793	$597,808	$551,823

	Millage	Year 25	Year 26	Year 27	Year 28
Brevard					
County	6.9726	$203,949	$190,352	$176,755	$163,159
Schools	7.661	$224,084	$209,145	$194,206	$179,267
Water Management District	0.4158	$12,162	$11,351	$10,541	$9,730
FL Inland Navigational District	0.0345	$1,009	$942	$875	$807
Total	15.0839	$441,204	$411,790	$382,377	$352,963
Osceola					
County	6.4415	$357,503	$333,670	$309,836	$286,003
Schools	7.513	$416,972	$389,173	$361,375	$333,577
Water Management District	0.624	$34,632	$32,323	$30,014	$27,706
Total	14.5785	$809,107	$755,166	$701,226	$647,285
Indian River					
County	4.7888	$197,538	$184,369	$171,200	$158,030
Schools	7.04	$290,400	$271,040	$251,680	$232,320
Water Management District	0.4158	$17,152	$16,008	$14,865	$13,721
FL Inland Navigational District	0.0345	$1,423	$1,328	$1,233	$1,139
EMS District	1.7148	$70,736	$66,020	$61,304	$56,588
Hospital District	0.756	$31,185	$29,106	$27,027	$24,948
Total	14.7499	$608,433	$567,871	$527,309	$486,747
St. Lucie					
County	7.9182	$371,166	$346,421	$321,677	$296,933
Schools	7.685	$360,234	$336,219	$312,203	$288,188
Water Management District	0.624	$29,250	$27,300	$25,350	$23,400
FL Inland Navigational District	0.0345	$1,617	$1,509	$1,402	$1,294
Fire District	2.2	$103,125	$96,250	$89,375	$82,500
Children Services Council	0.3858	$18,084	$16,879	$15,673	$14,468
Total	18.8475	$883,477	$824,578	$765,680	$706,781
Martin					
County	7.887	$201,119	$187,711	$174,303	$160,895
Schools	6.252	$159,426	$148,798	$138,169	$127,541
Water Management District	0.624	$15,912	$14,851	$13,790	$12,730
FL Inland Navigational District	0.0345	$880	$821	$762	$704
Children Services Council	0.3523	$8,984	$8,385	$7,786	$7,187
Total	15.1498	$386,320	$360,565	$334,811	$309,056
Palm Beach					
County	7.4583	$27,969	$26,104	$24,239	$22,375
Schools	7.251	$27,191	$25,379	$23,566	$21,753
Water Management District	0.624	$2,340	$2,184	$2,028	$1,872
FL Inland Navigational District	0.0345	$129	$121	$112	$104
Children Services Council	0.6	$2,250	$2,100	$1,950	$1,800
Heath Care Disrict	0.9975	$3,741	$3,491	$3,242	$2,993
Total	16.9653	$63,620	$59,379	$55,137	$50,896

	Millage	Year 29	Year 30	Year 31	Year 32
Bradford					
County	9.1769	$262,459	$238,599	$214,739	$190,880
Schools	7.629	$218,189	$198,354	$178,519	$158,683
Water Management District	0.4399	$12,581	$11,437	$10,294	$9,150
Total	17.2458	$493,230	$448,391	$403,552	$358,713
Clay					
County	7	$75,075	$68,250	$61,425	$54,600
Schools	7.659	$82,143	$74,675	$67,208	$59,740
Water Management District	0.4158	$4,459	$4,054	$3,649	$3,243
Total	15.0748	$161,677	$146,979	$132,281	$117,583
Putnam					
County	9.319	$361,344	$328,495	$295,645	$262,796
Schools	7.705	$298,761	$271,601	$244,441	$217,281
Water Management District	0.4158	$16,123	$14,657	$13,191	$11,726
Total	17.4398	$676,228	$614,753	$553,278	$491,802
Flagler					
County	4.5445	$161,216	$146,560	$131,904	$117,248
Schools	7.31	$259,322	$235,748	$212,173	$188,598
Water Management District	0.4158	$14,751	$13,410	$12,069	$10,728
FL Inland Navigational District	0.0345	$1,224	$1,113	$1,001	$890
Total	12.3048	$436,513	$396,830	$357,147	$317,464
Volusia					
County	6.80601	$241,443	$219,494	$197,544	$175,595
Schools	7.459	$264,608	$240,553	$216,497	$192,442
Water Management District	0.4158	$14,751	$13,410	$12,069	$10,728
FL Inland Navigational District	0.0345	$1,224	$1,113	$1,001	$890
Fire Services District	3.20577	$113,725	$103,386	$93,047	$82,709
Total	17.92108	$635,750	$577,955	$520,159	$462,364
Seminole					
County	7.101	$115,214	$104,740	$94,266	$83,792
Schools	7.543	$122,385	$111,259	$100,133	$89,007
Water Management District	0.4158	$6,746	$6,133	$5,520	$4,906
Total	15.0598	$244,345	$222,132	$199,919	$177,706
Orange					
County	8.8575	$272,811	$248,010	$223,209	$198,408
Schools	7.15	$220,220	$200,200	$180,180	$160,160
Water Management District	0.4158	$12,807	$11,642	$10,478	$9,314
Total	16.4233	$505,838	$459,852	$413,867	$367,882

	Millage	Year 29	Year 30	Year 31	Year 32
Brevard					
County	6.9726	$149,562	$135,966	$122,369	$108,773
Schools	7.661	$164,328	$149,390	$134,451	$119,512
Water Management District	0.4158	$8,919	$8,108	$7,297	$6,486
FL Inland Navigational District	0.0345	$740	$673	$605	$538
Total	15.0839	$323,550	$294,136	$264,722	$235,309
Osceola					
County	6.4415	$262,169	$238,336	$214,502	$190,668
Schools	7.513	$305,779	$277,981	$250,183	$222,385
Water Management District	0.624	$25,397	$23,088	$20,779	$18,470
Total	14.5785	$593,345	$539,405	$485,464	$431,524
Indian River					
County	4.7888	$144,861	$131,692	$118,523	$105,354
Schools	7.04	$212,960	$193,600	$174,240	$154,880
Water Management District	0.4158	$12,578	$11,435	$10,291	$9,148
FL Inland Navigational District	0.0345	$1,044	$949	$854	$759
EMS District	1.7148	$51,873	$47,157	$42,441	$37,726
Hospital District	0.756	$22,869	$20,790	$18,711	$16,632
Total	14.7499	$446,184	$405,622	$365,060	$324,498
St. Lucie					
County	7.9182	$272,188	$247,444	$222,699	$197,955
Schools	7.685	$264,172	$240,156	$216,141	$192,125
Water Management District	0.624	$21,450	$19,500	$17,550	$15,600
FL Inland Navigational District	0.0345	$1,186	$1,078	$970	$863
Fire District	2.2	$75,625	$68,750	$61,875	$55,000
Children Services Council	0.3858	$13,262	$12,056	$10,851	$9,645
Total	18.8475	$647,883	$588,984	$530,086	$471,188
Martin					
County	7.887	$147,487	$134,079	$120,671	$107,263
Schools	6.252	$116,912	$106,284	$95,656	$85,027
Water Management District	0.624	$11,669	$10,608	$9,547	$8,486
FL Inland Navigational District	0.0345	$645	$587	$528	$469
Children Services Council	0.3523	$6,588	$5,989	$5,390	$4,791
Total	15.1498	$283,301	$257,547	$231,792	$206,037
Palm Beach					
County	7.4583	$20,510	$18,646	$16,781	$14,917
Schools	7.251	$19,940	$18,128	$16,315	$14,502
Water Management District	0.624	$1,716	$1,560	$1,404	$1,248
FL Inland Navigational District	0.0345	$95	$86	$78	$69
Children Services Council	0.6	$1,650	$1,500	$1,350	$1,200
Heath Care Disrict	0.9975	$2,743	$2,494	$2,244	$1,995
Total	16.9653	$46,655	$42,413	$38,172	$33,931

	Millage	Year 33	Year 34	Year 35	Year 36
Bradford					
County	9.1769	$190,880	$190,880	$190,880	$190,880
Schools	7.629	$158,683	$158,683	$158,683	$158,683
Water Management District	0.4399	$9,150	$9,150	$9,150	$9,150
Total	17.2458	$358,713	$358,713	$358,713	$358,713
Clay					
County	7	$54,600	$54,600	$54,600	$54,600
Schools	7.659	$59,740	$59,740	$59,740	$59,740
Water Management District	0.4158	$3,243	$3,243	$3,243	$3,243
Total	15.0748	$117,583	$117,583	$117,583	$117,583
Putnam					
County	9.319	$262,796	$262,796	$262,796	$262,796
Schools	7.705	$217,281	$217,281	$217,281	$217,281
Water Management District	0.4158	$11,726	$11,726	$11,726	$11,726
Total	17.4398	$491,802	$491,802	$491,802	$491,802
Flagler					
County	4.5445	$117,248	$117,248	$117,248	$117,248
Schools	7.31	$188,598	$188,598	$188,598	$188,598
Water Management District	0.4158	$10,728	$10,728	$10,728	$10,728
FL Inland Navigational District	0.0345	$890	$890	$890	$890
Total	12.3048	$317,464	$317,464	$317,464	$317,464
Volusia					
County	6.80601	$175,595	$175,595	$175,595	$175,595
Schools	7.459	$192,442	$192,442	$192,442	$192,442
Water Management District	0.4158	$10,728	$10,728	$10,728	$10,728
FL Inland Navigational District	0.0345	$890	$890	$890	$890
Fire Services District	3.20577	$82,709	$82,709	$82,709	$82,709
Total	17.92108	$462,364	$462,364	$462,364	$462,364
Seminole					
County	7.101	$83,792	$83,792	$83,792	$83,792
Schools	7.543	$89,007	$89,007	$89,007	$89,007
Water Management District	0.4158	$4,906	$4,906	$4,906	$4,906
Total	15.0598	$177,706	$177,706	$177,706	$177,706
Orange					
County	8.8575	$198,408	$198,408	$198,408	$198,408
Schools	7.15	$160,160	$160,160	$160,160	$160,160
Water Management District	0.4158	$9,314	$9,314	$9,314	$9,314
Total	16.4233	$367,882	$367,882	$367,882	$367,882

	Millage	Year 33	Year 34	Year 35	Year 36
Brevard					
County	6.9726	$108,773	$108,773	$108,773	$108,773
Schools	7.661	$119,512	$119,512	$119,512	$119,512
Water Management District	0.4158	$6,486	$6,486	$6,486	$6,486
FL Inland Navigational District	0.0345	$538	$538	$538	$538
Total	15.0839	$235,309	$235,309	$235,309	$235,309
Osceola					
County	6.4415	$190,668	$190,668	$190,668	$190,668
Schools	7.513	$222,385	$222,385	$222,385	$222,385
Water Management District	0.624	$18,470	$18,470	$18,470	$18,470
Total	14.5785	$431,524	$431,524	$431,524	$431,524
Indian River					
County	4.7888	$105,354	$105,354	$105,354	$105,354
Schools	7.04	$154,880	$154,880	$154,880	$154,880
Water Management District	0.4158	$9,148	$9,148	$9,148	$9,148
FL Inland Navigational District	0.0345	$759	$759	$759	$759
EMS District	1.7148	$37,726	$37,726	$37,726	$37,726
Hospital District	0.756	$16,632	$16,632	$16,632	$16,632
Total	14.7499	$324,498	$324,498	$324,498	$324,498
St. Lucie					
County	7.9182	$197,955	$197,955	$197,955	$197,955
Schools	7.685	$192,125	$192,125	$192,125	$192,125
Water Management District	0.624	$15,600	$15,600	$15,600	$15,600
FL Inland Navigational District	0.0345	$863	$863	$863	$863
Fire District	2.2	$55,000	$55,000	$55,000	$55,000
Children Services Council	0.3858	$9,645	$9,645	$9,645	$9,645
Total	18.8475	$471,188	$471,188	$471,188	$471,188
Martin					
County	7.887	$107,263	$107,263	$107,263	$107,263
Schools	6.252	$85,027	$85,027	$85,027	$85,027
Water Management District	0.624	$8,486	$8,486	$8,486	$8,486
FL Inland Navigational District	0.0345	$469	$469	$469	$469
Children Services Council	0.3523	$4,791	$4,791	$4,791	$4,791
Total	15.1498	$206,037	$206,037	$206,037	$206,037
Palm Beach					
County	7.4583	$14,917	$14,917	$14,917	$14,917
Schools	7.251	$14,502	$14,502	$14,502	$14,502
Water Management District	0.624	$1,248	$1,248	$1,248	$1,248
FL Inland Navigational District	0.0345	$69	$69	$69	$69
Children Services Council	0.6	$1,200	$1,200	$1,200	$1,200
Heath Care Disrict	0.9975	$1,995	$1,995	$1,995	$1,995
Total	16.9653	$33,931	$33,931	$33,931	$33,931

	Millage	Year 37	Year 38	Year 39	Year 40
Bradford					
County	9.1769	$190,880	$190,880	$190,880	$190,880
Schools	7.629	$158,683	$158,683	$158,683	$158,683
Water Management District	0.4399	$9,150	$9,150	$9,150	$9,150
Total	17.2458	$358,713	$358,713	$358,713	$358,713
Clay					
County	7	$54,600	$54,600	$54,600	$54,600
Schools	7.659	$59,740	$59,740	$59,740	$59,740
Water Management District	0.4158	$3,243	$3,243	$3,243	$3,243
Total	15.0748	$117,583	$117,583	$117,583	$117,583
Putnam					
County	9.319	$262,796	$262,796	$262,796	$262,796
Schools	7.705	$217,281	$217,281	$217,281	$217,281
Water Management District	0.4158	$11,726	$11,726	$11,726	$11,726
Total	17.4398	$491,802	$491,802	$491,802	$491,802
Flagler					
County	4.5445	$117,248	$117,248	$117,248	$117,248
Schools	7.31	$188,598	$188,598	$188,598	$188,598
Water Management District	0.4158	$10,728	$10,728	$10,728	$10,728
FL Inland Navigational District	0.0345	$890	$890	$890	$890
Total	12.3048	$317,464	$317,464	$317,464	$317,464
Volusia					
County	6.80601	$175,595	$175,595	$175,595	$175,595
Schools	7.459	$192,442	$192,442	$192,442	$192,442
Water Management District	0.4158	$10,728	$10,728	$10,728	$10,728
FL Inland Navigational District	0.0345	$890	$890	$890	$890
Fire Services District	3.20577	$82,709	$82,709	$82,709	$82,709
Total	17.92108	$462,364	$462,364	$462,364	$462,364
Seminole					
County	7.101	$83,792	$83,792	$83,792	$83,792
Schools	7.543	$89,007	$89,007	$89,007	$89,007
Water Management District	0.4158	$4,906	$4,906	$4,906	$4,906
Total	15.0598	$177,706	$177,706	$177,706	$177,706
Orange					
County	8.8575	$198,408	$198,408	$198,408	$198,408
Schools	7.15	$160,160	$160,160	$160,160	$160,160
Water Management District	0.4158	$9,314	$9,314	$9,314	$9,314
Total	16.4233	$367,882	$367,882	$367,882	$367,882

	Millage	Year 37	Year 38	Year 39	Year 40
Brevard					
County	6.9726	$108,773	$108,773	$108,773	$108,773
Schools	7.661	$119,512	$119,512	$119,512	$119,512
Water Management District	0.4158	$6,486	$6,486	$6,486	$6,486
FL Inland Navigational District	0.0345	$538	$538	$538	$538
Total	15.0839	$235,309	$235,309	$235,309	$235,309
Osceola					
County	6.4415	$190,668	$190,668	$190,668	$190,668
Schools	7.513	$222,385	$222,385	$222,385	$222,385
Water Management District	0.624	$18,470	$18,470	$18,470	$18,470
Total	14.5785	$431,524	$431,524	$431,524	$431,524
Indian River					
County	4.7888	$105,354	$105,354	$105,354	$105,354
Schools	7.04	$154,880	$154,880	$154,880	$154,880
Water Management District	0.4158	$9,148	$9,148	$9,148	$9,148
FL Inland Navigational District	0.0345	$759	$759	$759	$759
EMS District	1.7148	$37,726	$37,726	$37,726	$37,726
Hospital District	0.756	$16,632	$16,632	$16,632	$16,632
Total	14.7499	$324,498	$324,498	$324,498	$324,498
St. Lucie					
County	7.9182	$197,955	$197,955	$197,955	$197,955
Schools	7.685	$192,125	$192,125	$192,125	$192,125
Water Management District	0.624	$15,600	$15,600	$15,600	$15,600
FL Inland Navigational District	0.0345	$863	$863	$863	$863
Fire District	2.2	$55,000	$55,000	$55,000	$55,000
Children Services Council	0.3858	$9,645	$9,645	$9,645	$9,645
Total	18.8475	$471,188	$471,188	$471,188	$471,188
Martin					
County	7.887	$107,263	$107,263	$107,263	$107,263
Schools	6.252	$85,027	$85,027	$85,027	$85,027
Water Management District	0.624	$8,486	$8,486	$8,486	$8,486
FL Inland Navigational District	0.0345	$469	$469	$469	$469
Children Services Council	0.3523	$4,791	$4,791	$4,791	$4,791
Total	15.1498	$206,037	$206,037	$206,037	$206,037
Palm Beach					
County	7.4583	$14,917	$14,917	$14,917	$14,917
Schools	7.251	$14,502	$14,502	$14,502	$14,502
Water Management District	0.624	$1,248	$1,248	$1,248	$1,248
FL Inland Navigational District	0.0345	$69	$69	$69	$69
Children Services Council	0.6	$1,200	$1,200	$1,200	$1,200
Heath Care Disrict	0.9975	$1,995	$1,995	$1,995	$1,995
Total	16.9653	$33,931	$33,931	$33,931	$33,931

Data from [redacted] Used to Approximate Required First Year Cost Recovery of [redacted] from Transco Station 85[redacted]

Pipeline Project	Cost Estimate ($)	MDQ (MMBtu/day)	Proposed Negotiated Rate 1/ ($/MMBtu/day)	1'st Year Cost Recovery (%)
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Data from [redacted] Used to Approximate Cost of Pipeline Installation from Transco CS 85[redacted]

	Pipe ID (inches)	Length (miles)	Cost Estimate ($)	Calculated Average Pipe Cost ($/in-diam-mile)	Capacity (MMBtu/day)	Proposed In Service Date
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Estimated Cost and Calculated Approximate Cost of Service of Pipeline from Transco CS 85[redacted]

	Pipeline Length 2/ (miles)	Pipe ID (inches)	Unit Cost of Pipeline 3/ ($/in-diam-Mile)	Required Compression 4/ HP	Unit Cost of Compression $/HP	Total Cost ($)	Contract MDQ (MMBtu/day)	1'st Year Cost Recovery (%)	Calculated Unit Cost of Service ($/MMBtu)
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

1/ [redacted]

2/ Pipeline Length based upon distance between [redacted] and the Transco Compressor Station 85.

3/ Unit Cost of Pipeline (in $/in-diam-mile) is equal to average unit cost of [redacted] escalated by inflation rate of 2.5% per year from 2011 to 2012.

4/ Required Compression calculated as compression required to deliver 600,000 MMBtu/day[redacted] at assumed required pressure of 900 psig assuming a receipt pressure of 800 psig from Transco. Fuel retention calculated as approximately equal to 0.32% of throughput.

Docket No. 09____-EI
Approximate Cost of Service to Transport Natural Gas from Transco CS 85 to Company B Project
Exhibit TCS-6, Page 1 of 1
[Confidential]

Life Cycle Net Savings of Upstream Pipeline Project / Florida EnergySecure Line Project vs. Company B Proposal

Case	Excess Capacity Value Assumptions	Net Savings ($MM)	NPV of Savings ($MM)
Case A	(a) Excess capacity sold at current market values for secondary capacity. (b) Underutilized capacity economically dispatched by FPL to FPL Plants.	$7,811	$453
Case B	(a) Excess capacity sold at FGT Proposed Phase VIII Project Recourse Rate. (b) Underutilized capacity economically dispatched by FPL to FPL Plants.	$8,933	$897
Case C	(a) Excess capacity retained by FPL. (b) Excess and Underutilized capacity economicallly dispatched by FPL to FPL Plants.	$6,962	$233

Summary Comparative Cost Analysis

Case A - Excess Capacity Valued at 2008 Market Value

	Company B Proposal				Upstream Pipeline Project - Florida EnergySecure Line Project 1/							
Year	Demand Charges to Company B ($/Year)	Annual Cost of Fuel Retention Gas ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Demand Charges on Upstream Pipeline Project ($/Year)	Annual Florida EnergySecure Line Revenue Requirements ($/Year)	Annual Cost of Fuel Gas Retained / Consumed ($/Year)	Upstream Pipeline Project Commodity Charges ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Potential Savings Associated with Economic Dispatch Activity ($/Year)	Florida Energy Secure Line vs. Company B Net Savings ($/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I	Attachment II, Col 14	Attachment VB, Col 5	Column 1 + Column 2 + Column 3	Attachment IIIB	Attachment IIIA, Column 8	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 5	Sum of Columns 5 through 9	Attachment VI A, Col 16	Column 4 - Column 10 + Column 11
2012			($2,385,639)			$25,429,102			$0		$ -	
2013			($11,374,467)			$16,748,820			$0		$ -	
2014			($37,787,231)			$288,374,607			($44,124,646)		$ 5,828,278	
2015			N/A			$278,493,512			($33,957,721)		$ 4,133,139	
2016			N/A			$267,187,914			($34,902,024)		$ 3,676,767	
2017			N/A			$256,609,825			($35,676,830)		$ 3,492,079	
2018			N/A			$246,685,353			($36,568,751)		$ 3,539,604	
2019			N/A			$237,347,420			($37,482,970)		$ 3,941,567	
2020			N/A			$228,424,559			($38,525,305)		$ 4,533,935	
2021			N/A			$219,638,646			($21,864,117)		$ 5,856,337	
2022			N/A			$210,855,067			($4,456,380)		$ 6,986,102	
2023			N/A			$223,950,971			($10,516,113)		$ 5,583,921	
2024			N/A			$229,621,800			($35,127,779)		$ 4,820,803	
2025			N/A			$272,442,660			($52,480,334)		$ -	
2026			N/A			$260,520,128			($14,155,879)		$ -	
2027			N/A			$248,431,383			($14,509,776)		$ -	
2028			N/A			$236,546,383			($14,913,268)		$ -	
2029			N/A			$226,038,819			($15,244,334)		$ -	
2030			N/A			$218,048,644			($15,625,442)		$ -	
2031			N/A			$211,315,829			($16,016,078)		$ -	
2032			N/A			$204,612,370			($16,461,457)		$ -	
2033			N/A			$197,884,875			($16,826,892)		$ -	
2034			N/A			$191,197,743			($17,247,565)		$ -	
2035			N/A			$184,516,658			($17,678,754)		$ -	
2036			N/A			$177,871,805			($18,170,368)		$ -	
2037			N/A			$171,188,230			($18,573,741)		$ -	
2038			N/A			$164,611,149			($19,038,084)		$ -	
2039			N/A			$158,275,795			($19,514,036)		$ -	
2040			N/A			$152,371,651			($20,056,687)		$ -	
2041			N/A			$146,968,757			($20,501,934)		$ -	
2042			N/A			$141,788,923			($21,014,483)		$ -	
2043			N/A			$136,614,736			($21,539,845)		$ -	
2044			N/A			$131,446,318			($22,138,829)		$ -	
2045			N/A			$126,283,794			($22,630,299)		$ -	
2046			N/A			$121,865,958			($23,196,057)		$ -	
2047			N/A			$117,454,275			($23,775,958)		$ -	
2048			N/A			$113,048,878			($24,437,125)		$ -	
2049			N/A			$108,649,904			($24,979,616)		$ -	
2050			N/A			$104,257,493			($25,604,107)		$ -	
2051			N/A			$99,630,311			($26,244,209)		$ -	
2052			N/A			$95,005,139			($26,974,014)		$ -	
2053			N/A			$90,382,030			($27,572,822)		$ -	
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B Net Savings						$ 7,811,400,108
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B (@2012) 8.35% NPV Savings						$ 453,395,071

1/ As the Florida EnergySecure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workaround costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be served via a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of onsite compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added at a level of $25 million (as estimated by FPL. In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Summary Comparative Cost Analysis

Case B - Excess Capacity Valued at FGT Phase VIII Maximum Tariff Rate

	Company B Proposal				Upstream Pipeline Project - Florida EnergySecure Line Project 1/							
Year	Demand Charges to Company B ($/Year)	Annual Cost of Fuel Retention Gas ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Demand Charges on Upstream Pipeline Project ($/Year)	Annual Florida EnergySecure Line Revenue Requirements ($/Year)	Annual Cost of Fuel Gas Retained / Consumed ($/Year)	Upstream Pipeline Project Commodity Charges ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Potential Savings Associated with Economic Dispatch Activity ($/Year)	Florida Energy Secure Line vs. Company B Net Savings ($/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I	Attachment II, Col 14	Attachment VB, Col 7	Column 1 + Column 2 + Column 3	Attachment IIIB	Attachment IIIA, Column 11	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 7	Sum of Columns 5 through 9	Attachment VI A, Col 16	Column 4 - Column 10 + Column 11
2012			$ (7,214,935)			$26,474,701			$0		$ -	
2013			$ (77,857,870)			$57,560,910			$0		$ -	
2014			N/A			$288,374,607			($151,643,803)		$ 5,828,278	
2015			N/A			$278,493,512			($113,856,572)		$ 4,133,139	
2016			N/A			$267,187,914			($114,168,508)		$ 3,676,767	
2017			N/A			$256,609,825			($113,856,572)		$ 3,492,079	
2018			N/A			$246,685,353			($113,856,572)		$ 3,539,604	
2019			N/A			$237,347,420			($113,856,572)		$ 3,941,567	
2020			N/A			$228,424,559			($114,168,508)		$ 4,533,935	
2021			N/A			$219,638,646			($63,213,278)		$ 5,856,337	
2022			N/A			$210,855,067			($12,569,984)		$ 6,986,102	
2023			N/A			$223,950,971			($28,939,025)		$ 5,583,921	
2024			N/A			$229,621,800			($94,309,508)		$ 4,820,803	
2025			N/A			$272,442,660			($137,460,369)		$ -	
2026			N/A			$260,520,128			($36,173,781)		$ -	
2027			N/A			$248,431,383			($36,173,781)		$ -	
2028			N/A			$236,546,383			($36,272,888)		$ -	
2029			N/A			$226,038,819			($36,173,781)		$ -	
2030			N/A			$218,048,644			($36,173,781)		$ -	
2031			N/A			$211,315,829			($36,173,781)		$ -	
2032			N/A			$204,612,370			($36,272,888)		$ -	
2033			N/A			$197,884,875			($36,173,781)		$ -	
2034			N/A			$191,197,743			($36,173,781)		$ -	
2035			N/A			$184,516,658			($36,173,781)		$ -	
2036			N/A			$177,871,805			($36,272,888)		$ -	
2037			N/A			$171,188,230			($36,173,781)		$ -	
2038			N/A			$164,611,149			($36,173,781)		$ -	
2039			N/A			$158,275,795			($36,173,781)		$ -	
2040			N/A			$152,371,651			($36,272,888)		$ -	
2041			N/A			$146,968,757			($36,173,781)		$ -	
2042			N/A			$141,788,923			($36,173,781)		$ -	
2043			N/A			$136,614,736			($36,173,781)		$ -	
2044			N/A			$131,446,318			($36,272,888)		$ -	
2045			N/A			$126,283,794			($36,173,781)		$ -	
2046			N/A			$121,865,958			($36,173,781)		$ -	
2047			N/A			$117,454,275			($36,173,781)		$ -	
2048			N/A			$113,048,878			($36,272,888)		$ -	
2049			N/A			$108,649,904			($36,173,781)		$ -	
2050			N/A			$104,257,493			($36,173,781)		$ -	
2051			N/A			$99,630,311			($36,173,781)		$ -	
2052			N/A			$95,005,139			($36,272,888)		$ -	
2053			N/A			$90,382,030			($36,173,781)		$ -	
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B Net Savings						$ 8,933,363,977
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B (@2012) 8.35% NPV Savings						$ 896,913,707

1/ As the Florida EnergySecure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workaround costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be served via a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of onsite compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added at a level of $25 million (as estimated by FPL. In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Summary Comparative Cost Analysis

Case C - Excess Capacity Given No Value in Marketplace

	Company B Proposal				Upstream Pipeline Project - Florida EnergySecure Line Project 1/								
Year	Demand Charges to Company B ($/Year)	Annual Cost of Fuel Retention Gas ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Demand Charges on Upstream Pipeline Project ($/Year)	Annual Florida EnergySecure Line Revenue Requirements ($/Year)	Annual Cost of Fuel Gas Retained / Consumed ($/Year)	Upstream Pipeline Project Commodity Charges ($/Year)	Value of Capacity Release Credits ($/Year)	Net Gas Transport Costs ($/Year)	Potential Savings Associated with Economic Dispatch Activity ($/Year)	Florida Energy Secure Line vs. Company B Net Savings ($/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I	Attachment II, Col 14	Attachment VB, Col 9	Column 1 + Column 2 + Column 3	Attachment III	Attachment IIIA, Column 14	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 9	Sum of Columns 5 through 9	Attachment VI B, Col 16	Column 3 - (Column 10 - Column 11)
2012			$0			$25,000,000			$0		$ -	
2013			$0			$0			$0		$ -	
2014			$0			$288,374,607			$0		$ 15,029,194	
2015			$0			$278,493,512			$0		$ 11,328,875	
2016			$0			$267,187,914			$0		$ 11,178,973	
2017			$0			$256,609,825			$0		$ 11,328,223	
2018			$0			$246,685,353			$0		$ 11,868,681	
2019			$0			$237,347,420			$0		$ 12,902,034	
2020			$0			$228,424,559			$0		$ 13,906,389	
2021			$0			$219,638,646			$0		$ 11,104,481	
2022			$0			$210,855,067			$0		$ 8,041,577	
2023			$0			$223,950,971			$0		$ 7,072,966	
2024			$0			$229,621,800			$0		$ 8,562,322	
2025			$0			$272,442,660			$0		$ -	
2026			$0			$260,520,128			$0		$ -	
2027			$0			$248,431,383			$0		$ -	
2028			$0			$236,546,383			$0		$ -	
2029			$0			$226,038,819			$0		$ -	
2030			$0			$218,048,644			$0		$ -	
2031			$0			$211,315,829			$0		$ -	
2032			$0			$204,612,370			$0		$ -	
2033			$0			$197,884,875			$0		$ -	
2034			$0			$191,197,743			$0		$ -	
2035			$0			$184,516,658			$0		$ -	
2036			$0			$177,871,805			$0		$ -	
2037			$0			$171,188,230			$0		$ -	
2038			$0			$164,611,149			$0		$ -	
2039			$0			$158,275,795			$0		$ -	
2040			$0			$152,371,651			$0		$ -	
2041			$0			$146,968,757			$0		$ -	
2042			$0			$141,788,923			$0		$ -	
2043			$0			$136,614,736			$0		$ -	
2044			$0			$131,446,318			$0		$ -	
2045			$0			$126,283,794			$0		$ -	
2046			$0			$121,865,958			$0		$ -	
2047			$0			$117,454,275			$0		$ -	
2048			$0			$113,048,878			$0		$ -	
2049			$0			$108,649,904			$0		$ -	
2050			$0			$104,257,493			$0		$ -	
2051			$0			$99,630,311			$0		$ -	
2052			$0			$95,005,139			$0		$ -	
2053			$0			$90,382,030			$0		$ -	
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B Net Savings						$ 6,961,944,691
						Upstream Pipeline Project / Florida Energy Secure line vs. Company B (@2012) 8.35% NPV Savings						$ 232,799,677

1/ As the Florida EnergySecure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workaround costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be served via a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of onsite compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added at a level of $25 million (as estimated by FPL. In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Project Demand Charges Incurred with Company B Offer

	A	B	C	D	E	F	G	H
1	**Annual Cost Escalator**	**2.50%**						
	Company B Fuel Rate	[redacted]						
	Transco 85 to Company B Fuel Rate	**0.30%**						
	Year	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**
	Company B Proposed Rate - Escalated at 2.5% per year 1/							
2	Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	N/A	$ 0.200	$ 0.202	$ 0.207	$ 0.212	$ 0.217	$ 0.223
	FPL Demand (MMBtu/day)			400,000	400,000	400,000	400,000	400,000
	Company B Base Proposal							
3	Company B MDQ (MMBtu/day)	50,000	400,000	400,000	400,000	400,000	400,000	400,000
	Company B Res. Fee ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	413,479	413,479	413,479	413,479	413,479	413,479
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200
	Capacity Addition 1							
	MDQ (MMBtu/day)			-	-	-	-	-
4	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
	Capacity Addition 2							
	MDQ (MMBtu/day)							
5	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
	Capacity Addition 3							
	MDQ (MMBtu/day)							
6	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
	Capacity Addition 4							
	MDQ (MMBtu/day)							
7	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
	Capacity Addition 5							
	MDQ (MMBtu/day)			-	-	-	-	-
8	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
	Capacity Addition 6							
	MDQ (MMBtu/day)			-	-	-	-	-
9	Reservation Charge ($/MMBtu)							
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)			-	-	-	-	-
	Transco 85 to Company B Reservation Charge ($/MMBtu)			$ -	$ -	$ -	$ -	$ -
10	**Annual Cost of Reservation Charges**							

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Project Demand Charges Incurred with Company B Offer

	A
Annual Cost Escalator	
Company B Fuel Rate	[redacted]
Transco 85 to Company B Fuel Rate	0.30%

	B	C	D	E	F	G	H	I
Year	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Company B Proposed Rate - Escalated at 2.5% per year 1/								
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	$ 0.228	$ 0.234	$ 0.240	$ 0.246	$ 0.252	$ 0.258	$ 0.265	$ 0.271
FPL Demand (MMBtu/day)	400,000	400,000	487,500	575,000	750,000	837,500	1,012,500	1,187,500
Company B Base Proposal								
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200
Capacity Addition 1								
MDQ (MMBtu/day)								
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240
Capacity Addition 2								
MDQ (MMBtu/day)								
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	-	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ -	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246
Capacity Addition 3								
MDQ (MMBtu/day)	-	-	-	-	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	-	-	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ -	$ -	$ 0.252	$ 0.252	$ 0.252	$ 0.252
Capacity Addition 4								
MDQ (MMBtu/day)	-	-	-	-	-	87,500	87,500	87,500
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	-	-	-	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ -	$ -	$ -	$ 0.258	$ 0.258	$ 0.258
Capacity Addition 5								
MDQ (MMBtu/day)	-	-	-	-	-	-	175,000	175,000
Reservation Charge ($/MMBtu)								
MDQ on Tranisco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	-	-	-	-	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.265	$ 0.265
Capacity Addition 6								
MDQ (MMBtu/day)	-	-	-	-	-	-	-	175,000
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	-	-	-	-	-	-	-	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.271
Annual Cost of Reservation Charges								

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Project Demand Charges Incurred with Company B Offer

	A
Annual Cost Escalator	2.50%
Company B Fuel Rate	[redacted]
Transco 85 to Company B Fuel Rate	0.30%

	B	C	D	E	F	G	H
Year	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**
Company B Proposed Rate - Escalated at 2.5% per year 1/							
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	$ 0.278	$ 0.285	$ 0.292	$ 0.299	$ 0.307	$ 0.315	$ 0.322
FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)							
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271
Annual Cost of Reservation Charges							

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Project Demand Charges Incurred with Company B Offer

	A	B	C	D	E	F	G	H	I
1	**Annual Cost Escalator**	2.50%							
	Company B Fuel Rate	[redacted]							
	Transco 85 to Company B Fuel Rate	0.30%							
	Year	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**
2	Company B Proposed Rate - Escalated at 2.5% per year 1/								
	Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	$ 0.330	$ 0.339	$ 0.347	$ 0.356	$ 0.365	$ 0.374	$ 0.383	$ 0.393
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Company B Base Proposal								
3	Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000	400,000
	Company B Res. Fee ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479	413,479
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200
	Capacity Addition 1								
4	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240
	Capacity Addition 2								
5	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246
	Capacity Addition 3								
6	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252
	Capacity Addition 4								
7	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258
	Capacity Addition 5								
8	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265
	Capacity Addition 6								
9	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
	Reservation Charge ($/MMBtu)								
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271
10	**Annual Cost of Reservation Charges**								

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated *rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months* and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Docket No. 09_____-EI
Gas Cost Savings Analysis
Exhibit TCS-7, Page 8 of 24

Project Demand Charges Incurred with Company B Offer

	A
Annual Cost Escalator	2.50%
Company B Fuel Rate	[redacted]
Transco 85 to Company B Fuel Rate	0.30%

	B	C	D	E	F	G	H	I
Year	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**
Company B Proposed Rate - Escalated at 2.5% per year 1/								
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	$ 0.403	$ 0.413	$ 0.423	$ 0.434	$ 0.444	$ 0.456	$ 0.467	$ 0.479
FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal								
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200	$ 0.200
Capacity Addition 1								
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240	$ 0.240
Capacity Addition 2								
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246	$ 0.246
Capacity Addition 3								
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252	$ 0.252
Capacity Addition 4								
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258	$ 0.258
Capacity Addition 5								
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265	$ 0.265
Capacity Addition 6								
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge ($/MMBtu)								
MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271	$ 0.271
Annual Cost of Reservation Charges								

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Project Demand Charges Incurred with Company B Offer

	A	B	C	D	E
1	**Annual Cost Escalator**	2.50%			
	Company B Fuel Rate	[redacted]			
	Transco 85 to Company B Fuel Rate	0.30%			
	Year	**2050**	**2051**	**2052**	**2053**
2	Company B Proposed Rate - Escalated at 2.5% per year 1/				
	Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 2/	$ 0.491	$ 0.503	$ 0.515	$ 0.528
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500
	Company B Base Proposal				
	Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000
3	Company B Res. Fee ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.200	$ 0.200	$ 0.200	$ 0.200
	Capacity Addition 1				
	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500
4	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.240	$ 0.240	$ 0.240	$ 0.240
	Capacity Addition 2				
	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500
5	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.246	$ 0.246	$ 0.246	$ 0.246
	Capacity Addition 3				
	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000
6	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.252	$ 0.252	$ 0.252	$ 0.252
	Capacity Addition 4				
	MDQ (MMBtu/day)	87,500	87,500	87,500	87,500
7	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.258	$ 0.258	$ 0.258	$ 0.258
	Capacity Addition 5				
	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000
8	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.265	$ 0.265	$ 0.265	$ 0.265
	Capacity Addition 6				
	MDQ (MMBtu/day)	175,000	175,000	175,000	175,000
9	Reservation Charge ($/MMBtu)				
	MDQ on Transco 85 to Company B ($/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897
	Transco 85 to Company B Reservation Charge ($/MMBtu)	$ 0.271	$ 0.271	$ 0.271	$ 0.271
10	**Annual Cost of Reservation Charges**				

1/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been esclated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

2/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Projected Usage / Commodity Charges Incurred by FPL with Company B Offer

		Fuel Gas Retained on Company B System					Fuel Gas Retained on Lateral from Transco 85 to Company B				Calculated Cost of Fuel Gas			
Year	FPL Natural Gas Demand Served (MMBtu/day)	Proposed Contract MDQ on Company B (MMBtu/day)	Average Load Factor for New Capacity (%) 1/	Annual Throughput on Company B (MMBtu)	Company B Fuel Rate %	Company B Fuel Gas Retained (MMBtu)	Contract MDQ Lateral Extension (MMBtu/day)	Annual Throughput on Lateral (MMBtu)	Projected Lateral Fuel Rate % 2/	Lateral Fuel Gas Retained (MMBtu)	Henry Hub Cost of Gas ($/MMBtu) 3/	Basis to Transco Zone 4 ($/MMBtu) 4/	Unit Cost of Fuel Gas ($/MMBtu)	Annual Cost of Fuel Gas $
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Source	FPL Load Forecast	Col 1	See Footnote	See Footnote		[Col 4 / (1- Col 5)] - Col 4	Col 2 / (1 - Col 5)	Col 7 * days in year * Col 3	See Footnote 2/	[Col 8 / (1- Col 9)] - Col 8	See Footnote 3/	See Footnote 4/	Col 11 + Col 12	Col 13 * (Col 6 + Col 10)
2012	50,000	50,000	0%	-				-	0.30%	-	$ 8.130	$ 0.0525	$ 8.1823	
2013	400,000	400,000	54%	32,916,000				34,025,222	0.30%	102,383	$ 8.293	$ 0.0525	$ 8.3453	
2014	400,000	400,000	59%	85,422,300				88,300,910	0.30%	265,700	$ 8.692	$ 0.0525	$ 8.7449	
2015	400,000	400,000	72%	104,757,800				108,287,988	0.30%	325,841	$ 9.192	$ 0.0525	$ 9.2445	
2016	400,000	400,000	76%	111,114,000				114,858,383	0.30%	345,612	$ 9.692	$ 0.0525	$ 9.7440	
2017	400,000	400,000	78%	114,002,300				117,844,015	0.30%	354,596	$ 10.291	$ 0.0525	$ 10.3435	
2018	400,000	400,000	79%	115,486,300				119,378,024	0.30%	359,212	$ 11.090	$ 0.0525	$ 11.1428	
2019	400,000	400,000	78%	114,415,400				118,271,036	0.30%	355,881	$ 12.089	$ 0.0525	$ 12.1420	
2020	400,000	400,000	76%	111,570,500				115,330,267	0.30%	347,032	$ 12.742	$ 0.0525	$ 12.7942	
2021	487,500	487,500	75%	133,453,125				137,950,305	0.30%	415,096	$ 12.997	$ 0.0525	$ 13.0490	
2022	575,000	575,000	75%	157,406,250				162,710,616	0.30%	489,601	$ 13.256	$ 0.0525	$ 13.3089	
2023	750,000	750,000	75%	205,312,500				212,231,238	0.30%	638,610	$ 13.522	$ 0.0525	$ 13.5740	
2024	837,500	837,500	75%	229,893,750				237,640,841	0.30%	715,066	$ 13.792	$ 0.0525	$ 13.8444	
2025	1,012,500	1,012,500	75%	277,171,875				286,512,172	0.30%	862,123	$ 14.068	$ 0.0525	$ 14.1202	
2026	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 14.349	$ 0.0525	$ 14.4015	
2027	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 14.636	$ 0.0525	$ 14.6885	
2028	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 14.929	$ 0.0525	$ 14.9812	
2029	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 15.227	$ 0.0525	$ 15.2797	
2030	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 15.532	$ 0.0525	$ 15.5842	
2031	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 15.842	$ 0.0525	$ 15.8948	
2032	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 16.159	$ 0.0525	$ 16.2116	
2033	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 16.482	$ 0.0525	$ 16.5348	
2034	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 16.812	$ 0.0525	$ 16.8644	
2035	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 17.148	$ 0.0525	$ 17.2006	
2036	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 17.491	$ 0.0525	$ 17.5435	
2037	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 17.841	$ 0.0525	$ 17.8933	
2038	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 18.198	$ 0.0525	$ 18.2501	
2039	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 18.561	$ 0.0525	$ 18.6140	
2040	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 18.933	$ 0.0525	$ 18.9852	
2041	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 19.311	$ 0.0525	$ 19.3638	
2042	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 19.697	$ 0.0525	$ 19.7500	
2043	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 20.091	$ 0.0525	$ 20.1439	
2044	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 20.493	$ 0.0525	$ 20.5457	
2045	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 20.903	$ 0.0525	$ 20.9555	
2046	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 21.321	$ 0.0525	$ 21.3735	
2047	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 21.747	$ 0.0525	$ 21.7999	
2048	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 22.182	$ 0.0525	$ 22.2348	
2049	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 22.626	$ 0.0525	$ 22.6784	
2050	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 23.078	$ 0.0525	$ 23.1308	
2051	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 23.540	$ 0.0525	$ 23.5923	
2052	1,187,500	1,187,500	75%	325,968,750				336,953,432	0.30%	1,013,902	$ 24.011	$ 0.0525	$ 24.0631	
2053	1,187,500	1,187,500	75%	325,078,125				336,032,794	0.30%	1,011,132	$ 24.491	$ 0.0525	$ 24.5432	

1/ Annual Throughput for the years 2012 through 2020 as per FPL annual gas consumption projections for RBEC and CCEC facilities with Load Factor percentage then calculated as percentage of available capacity. Annual throughput for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Calculated fuel rate to transport 600,000 MMBtu/day from Transco 85 at 800 psig to Company B at 900 psig via proposed approximate 72 mile 30" pipeline.

3/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast developed in November 2008.

4/ Basis differential between Henry Hub and Transco Station 85 equal to value included within FPL fuel price forecast developed in November 2008.

Total Annual Revenue Requirements for Florida EnergySecure Line Project

						Value of Incremental Capacity Purchases								
	RR to offset Project Investment		Incremental Capacity Required			Case A - Current Market			Case B - FGT Phase III Max Rate			Case C - No Spot Market Capacity Value		
Year	Cost of On-Site Compression at CCEC Facility ($)	Annual Florida EnergySecure Line Revenue Requirements ($)	Peak Day Demand Served by Incremental Capacity (MMBtu/day)	Florida EnergySecure Line Project Capacity (MMBtu/day)	Incremental Capacity to be Purchased in Spot Market (MMBtu/day)	Unit Cost of Spot Market Capacity ($/MMBtu)	Cost of Spot Market Capacity ($)	Total Cost of Energy Secure Line Project ($)	Unit Cost of Spot Market Capacity ($/MMBtu)	Cost of Spot Market Capacity ($)	Total Cost of Energy Secure Line Project ($)	Unit Cost of Spot Market Capacity ($/MMBtu)	Cost of Spot Market Capacity ($)	Total Cost of Energy Secure Line Project ($)
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Source	FPL Engineering	FPL Revenue Requirements Analysis 1/	See Footnote 2/	See Footnote 3/	Column 3 - Column 4	See Footnote 4/	Col 5 * Col 6 * days	Col 1 + Col 2 + Col 7	See Footnote 5/	Col 5 * Col 9 * days	Col 1 + Col 2 + Col 10	See Footnote 6/	Col 5 * Col 12 * days	Col 1 + Col 2 + Col 13
Sept 1, 2012 - Dec 1, 2012	$25,000,000	$0	-	0	0	$ 0.4614	$0	$25,000,000	$ 1.5857	$0	$25,000,000	$ -	$0	$25,000,000
Dec 1, 2012 - Jan 1, 2013	$0	$0	30,000	0	30,000	$ 0.4614	$429,102	$429,102	$ 1.5857	$1,474,701	$1,474,701	$ -	$0	$0
Jan 1, 2013 - March 1, 2013	$0	$0	30,000	0	30,000	$ 0.4614	$816,678	$816,678	$ 1.5857	$2,806,689	$2,806,689	$ -	$0	$0
March 1, 2013 - Sept 1, 2013	$0	$0	50,000	0	50,000	$ 0.4614	$4,244,880	$4,244,880	$ 1.5857	$14,588,440	$14,588,440	$ -	$0	$0
Sept 1, 2013 - Dec 1, 2013	$0	$0	200,000	0	200,000	$ 0.4614	$8,397,480	$8,397,480	$ 1.5857	$28,859,740	$28,859,740	$ -	$0	$0
Dec 1, 2013 - Jan 1, 2014	$0	$0	230,000	0	230,000	$ 0.4614	$3,289,782	$3,289,782	$ 1.5857	$11,306,041	$11,306,041	$ -	$0	$0
Jan 1, 2014 - March 1, 2014	$0	$46,613,978	230,000	596,718	0	$ 0.4614	$0	$46,613,978	$ 1.5857	$0	$46,613,978	$ -	$0	$46,613,978
March 1, 2014 - June 1, 2014	$0	$72,686,202	250,000	596,718	0	$ 0.4614	$0	$72,686,202	$ 1.5857	$0	$72,686,202	$ -	$0	$72,686,202
June 1 2014 - Jan 1 2015	$0	$169,074,427	400,000	596,718	0	$ 0.4614	$0	$169,074,427	$ 1.5857	$0	$169,074,427	$ -	$0	$169,074,427
2015	$0	$278,493,512	400,000	596,718	0	$ 0.4729	$0	$278,493,512	$ 1.5857	$0	$278,493,512	$ -	$0	$278,493,512
2016	$0	$267,187,914	400,000	596,718	0	$ 0.4848	$0	$267,187,914	$ 1.5857	$0	$267,187,914	$ -	$0	$267,187,914
2017	$0	$256,609,825	400,000	596,718	0	$ 0.4969	$0	$256,609,825	$ 1.5857	$0	$256,609,825	$ -	$0	$256,609,825
2018	$0	$246,685,353	400,000	596,718	0	$ 0.5093	$0	$246,685,353	$ 1.5857	$0	$246,685,353	$ -	$0	$246,685,353
2019	$0	$237,347,420	400,000	596,718	0	$ 0.5220	$0	$237,347,420	$ 1.5857	$0	$237,347,420	$ -	$0	$237,347,420
2020	$0	$228,424,559	400,000	596,718	0	$ 0.5351	$0	$228,424,559	$ 1.5857	$0	$228,424,559	$ -	$0	$228,424,559
2021	$0	$219,638,646	487,500	596,718	0	$ 0.5485	$0	$219,638,646	$ 1.5857	$0	$219,638,646	$ -	$0	$219,638,646
2022	$0	$210,855,067	575,000	596,718	0	$ 0.5622	$0	$210,855,067	$ 1.5857	$0	$210,855,067	$ -	$0	$210,855,067
2023	$0	$223,950,971	750,000	800,000	0	$ 0.5762	$0	$223,950,971	$ 1.5857	$0	$223,950,971	$ -	$0	$223,950,971
2024	$0	$229,621,800	837,500	1,000,000	0	$ 0.5906	$0	$229,621,800	$ 1.5857	$0	$229,621,800	$ -	$0	$229,621,800
2025	$0	$272,442,660	1,012,500	1,250,000	0	$ 0.6054	$0	$272,442,660	$ 1.5857	$0	$272,442,660	$ -	$0	$272,442,660
2026	$0	$260,520,128	1,187,500	1,250,000	0	$ 0.6205	$0	$260,520,128	$ 1.5857	$0	$260,520,128	$ -	$0	$260,520,128
2027	$0	$248,431,383	1,187,500	1,250,000	0	$ 0.6360	$0	$248,431,383	$ 1.5857	$0	$248,431,383	$ -	$0	$248,431,383
2028	$0	$236,546,383	1,187,500	1,250,000	0	$ 0.6519	$0	$236,546,383	$ 1.5857	$0	$236,546,383	$ -	$0	$236,546,383
2029	$0	$226,038,819	1,187,500	1,250,000	0	$ 0.6682	$0	$226,038,819	$ 1.5857	$0	$226,038,819	$ -	$0	$226,038,819
2030	$0	$218,048,644	1,187,500	1,250,000	0	$ 0.6850	$0	$218,048,644	$ 1.5857	$0	$218,048,644	$ -	$0	$218,048,644
2031	$0	$211,315,829	1,187,500	1,250,000	0	$ 0.7021	$0	$211,315,829	$ 1.5857	$0	$211,315,829	$ -	$0	$211,315,829
2032	$0	$204,612,370	1,187,500	1,250,000	0	$ 0.7196	$0	$204,612,370	$ 1.5857	$0	$204,612,370	$ -	$0	$204,612,370
2033	$0	$197,884,875	1,187,500	1,250,000	0	$ 0.7376	$0	$197,884,875	$ 1.5857	$0	$197,884,875	$ -	$0	$197,884,875
2034	$0	$191,197,743	1,187,500	1,250,000	0	$ 0.7561	$0	$191,197,743	$ 1.5857	$0	$191,197,743	$ -	$0	$191,197,743
2035	$0	$184,516,658	1,187,500	1,250,000	0	$ 0.7750	$0	$184,516,658	$ 1.5857	$0	$184,516,658	$ -	$0	$184,516,658
2036	$0	$177,871,805	1,187,500	1,250,000	0	$ 0.7943	$0	$177,871,805	$ 1.5857	$0	$177,871,805	$ -	$0	$177,871,805
2037	$0	$171,188,230	1,187,500	1,250,000	0	$ 0.8142	$0	$171,188,230	$ 1.5857	$0	$171,188,230	$ -	$0	$171,188,230
2038	$0	$164,611,149	1,187,500	1,250,000	0	$ 0.8345	$0	$164,611,149	$ 1.5857	$0	$164,611,149	$ -	$0	$164,611,149
2039	$0	$158,275,795	1,187,500	1,250,000	0	$ 0.8554	$0	$158,275,795	$ 1.5857	$0	$158,275,795	$ -	$0	$158,275,795
2040	$0	$152,371,651	1,187,500	1,250,000	0	$ 0.8768	$0	$152,371,651	$ 1.5857	$0	$152,371,651	$ -	$0	$152,371,651
2041	$0	$146,968,757	1,187,500	1,250,000	0	$ 0.8987	$0	$146,968,757	$ 1.5857	$0	$146,968,757	$ -	$0	$146,968,757
2042	$0	$141,788,923	1,187,500	1,250,000	0	$ 0.9212	$0	$141,788,923	$ 1.5857	$0	$141,788,923	$ -	$0	$141,788,923
2043	$0	$136,614,736	1,187,500	1,250,000	0	$ 0.9442	$0	$136,614,736	$ 1.5857	$0	$136,614,736	$ -	$0	$136,614,736
2044	$0	$131,446,318	1,187,500	1,250,000	0	$ 0.9678	$0	$131,446,318	$ 1.5857	$0	$131,446,318	$ -	$0	$131,446,318
2045	$0	$126,283,794	1,187,500	1,250,000	0	$ 0.9920	$0	$126,283,794	$ 1.5857	$0	$126,283,794	$ -	$0	$126,283,794
2046	$0	$121,865,958	1,187,500	1,250,000	0	$ 1.0168	$0	$121,865,958	$ 1.5857	$0	$121,865,958	$ -	$0	$121,865,958
2047	$0	$117,454,275	1,187,500	1,250,000	0	$ 1.0422	$0	$117,454,275	$ 1.5857	$0	$117,454,275	$ -	$0	$117,454,275
2048	$0	$113,048,878	1,187,500	1,250,000	0	$ 1.0683	$0	$113,048,878	$ 1.5857	$0	$113,048,878	$ -	$0	$113,048,878
2049	$0	$108,649,904	1,187,500	1,250,000	0	$ 1.0950	$0	$108,649,904	$ 1.5857	$0	$108,649,904	$ -	$0	$108,649,904
2050	$0	$104,257,493	1,187,500	1,250,000	0	$ 1.1224	$0	$104,257,493	$ 1.5857	$0	$104,257,493	$ -	$0	$104,257,493
2051	$0	$99,630,311	1,187,500	1,250,000	0	$ 1.1504	$0	$99,630,311	$ 1.5857	$0	$99,630,311	$ -	$0	$99,630,311
2052	$0	$95,005,139	1,187,500	1,250,000	0	$ 1.1792	$0	$95,005,139	$ 1.5857	$0	$95,005,139	$ -	$0	$95,005,139
2053	$0	$90,382,030	1,187,500	1,250,000	0	$ 1.2087	$0	$90,382,030	$ 1.5857	$0	$90,382,030	$ -	$0	$90,382,030

1/ Annual Revenue Requirements for 2014 allocated pro rata to each listed portion of calendar year. For the years 2015 and beyond, the annual revenue requirements is as provided by FPL.

2/ Peak Day Demand for the years 2012 through 2013 based upon test gas schedule using WCEC 2 test gas schedule as a proxy. WCEC 2 test gas schedule (as provided by FPL) is six months in length and has a peak demand of approximately 30,000 MMBtu/day during the first three months of testing and a peak demand slightly in excess of 50,000 MMBtu/day during the final three months of testing. Thus, the analysis, with a requirement that plants are placed in service as of June 1 of the subject year assumes test gas requirements are equal to 50,000 MMBtu/day for the final three months of testing (March - May 2013 for CCEC and March-May 2014 for RBEC), 30,000 MMBtu/day for the previous three months of testing (December 2012 - February 2013 for CCEC and December 2013 - February 2014 for RBEC) and 0 MMBtu/day peak prior to six months before a plant is placed in service. After the in-service date, capacity requirements are set as equal to the lower of the peak demand in FPL's Load Forecast or projected capacity purchased under Company B capacity purchase scenario.

3/ Florida EnergySecure Line Capcity for initial years of project based upon the capacity of the Upstream Pipeline Project to deliver to EnergySecure Line (600,000 MMBtu/day) less fuel retention required on EnergySecure Line at 0.55%. After expansions, commencing in 2023, capacity is based upon proposed EnergySecure Line capacity after each expansion project is placed in service.

4/ Unit cost of spot market capacity based upon average price paid by FPL for secondary or interruptible transportation capacity into Florida ($0.4614/MMBtu) during 2008. As conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.5% per year thereafter.

5/ Unit cost of spot market capacity based upon FGT Phase VIII Projected Maximum Tariff Recourse Rate as per Exhibit N of FGT's FERC Certificate Filing.

6/ Assumes significant excess capacity available in marketplace with incremental capacity having no real value. *In this instance, it is likely that FPL would have excess capacity in its portfolio leaving no need to purchase incremental capacity.*

Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E
	Year	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)		400,000	400,000	400,000	400,000	400,000
	Projected EnergySecure Line Fuel Retention (%)		0.55%	0.55%	0.55%	0.55%	0.55%
	MDQ Required on Upstream P/L Project (MMBtu/day)		402,212	402,212	402,212	402,212	402,212
2	**Company E Pipeline Proposal**						
	MDQ (MMBtu/day)		600,000	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee ($/MMBtu)						
3	**Capacity Addition 1**						
	MDQ (MMBtu/day)		-	-	-	-	-
	Reservation Charge ($/MMBtu)						
4	**Capacity Addition 2**						
	MDQ (MMBtu/day)		-	-	-	-	-
	Reservation Charge ($/MMBtu)						
5	**Capacity Addition 3**						
	MDQ (MMBtu/day)		-	-	-	-	-
	Reservation Charge ($/MMBtu)						
6	**Capacity Addition 4**						
	MDQ (MMBtu/day)		-	-	-	-	-
	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E	F
	Year	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	400,000	400,000	487,500	575,000	750,000	837,500
	Projected EnergySecure Line Fuel Retention (%)	0.55%	0.55%	0.55%	0.93%	0.93%	1.07%
	MDQ Required on Upstream P/L Project (MMBtu/day)	402,212	402,212	490,196	580,398	757,040	846,558
	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
2	Upstream Pipeline Project Res. Fee ($/MMBtu)						
	Capacity Addition 1						
	MDQ (MMBtu/day)	-	-	-		157,040	157,040
3	Reservation Charge ($/MMBtu)						
	Capacity Addition 2						
	MDQ (MMBtu/day)	-	-	-	-		89,518
4	Reservation Charge ($/MMBtu)						
	Capacity Addition 3						
	MDQ (MMBtu/day)	-	-	-	-	-	
5	Reservation Charge ($/MMBtu)						
	Capacity Addition 4						
	MDQ (MMBtu/day)	-	-	-	-	-	-
6	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

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Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E	F
	Year	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,012,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,029,905	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
2	Upstream Pipeline Project Res. Fee ($/MMBtu)						
	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
3	Reservation Charge ($/MMBtu)						
	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
4	Reservation Charge ($/MMBtu)						
	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
5	Reservation Charge ($/MMBtu)						
	Capacity Addition 4						
	MDQ (MMBtu/day)		178,008	178,008	178,008	178,008	178,008
6	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

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Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E	F
	Year	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
2	Upstream Pipeline Project Res. Fee ($/MMBtu)						
	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
3	Reservation Charge ($/MMBtu)						
	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
4	Reservation Charge ($/MMBtu)						
	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
5	Reservation Charge ($/MMBtu)						
	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
6	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E	F
	Year	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
2	*Upstream Pipeline Project Res. Fee ($/MMBtu)*						
	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
3	Reservation Charge ($/MMBtu)						
	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
4	Reservation Charge ($/MMBtu)						
	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
5	Reservation Charge ($/MMBtu)						
	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
6	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

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Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E	F
	Year	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
2	Upstream Pipeline Project Res. Fee ($/MMBtu)						
	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
3	Reservation Charge ($/MMBtu)						
	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
4	Reservation Charge ($/MMBtu)						
	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
5	Reservation Charge ($/MMBtu)						
	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
6	Reservation Charge ($/MMBtu)						
7	**Annual Cost of Reservation Charges**						

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Project Demand Charges Incurred with Company E Upstream Pipeline Project

Annual Cost Escalator **2.50%**

		A	B	C	D	E
	Year	**2049**	**2050**	**2051**	**2052**	**2053**
1	Company E Proposed Rate - Escalated					
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal					
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000
2	Upstream Pipeline Project Res. Fee ($/MMBtu)					
	Capacity Addition 1					
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040
3	Reservation Charge ($/MMBtu)					
	Capacity Addition 2					
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518
4	Reservation Charge ($/MMBtu)					
	Capacity Addition 3					
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347
5	Reservation Charge ($/MMBtu)					
	Capacity Addition 4					
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008
6	Reservation Charge ($/MMBtu)					
7	**Annual Cost of Reservation Charges**					

Projected Usage / Commodity Charges Incurred by FPL with Upstream Pipeline Project / Florida EnergySecure Line Project

			Fuel Gas Burned on EnergySecure Line			Fuel Gas Retained by Upstream Pipeline Project				Calculated Cost of Fuel Gas				Usage Charges on Upstream Pipeline Project			Total Upstream Pipeline & EnergySecure Line Usage Costs ($/Year)	Unit Cost of Usage Charges per MMBtu Transported on Upstream P/L / EnergySecure ($/MMBtu)
Year	FPL Natural Gas Demand Served (MMBtu/day)	Average Load Factor for new capacity (%) 1/	Gas Transported on Florida EnergySecure Line (MMBtu/year)	Florida EnergySecure Line Fuel Rate %	Fuel Gas Consumed on Florida EnergySecure Line (MMBtu/year)	Projected Contract MDQ on Upstream Pipeline Project (MMBtu/day)	Annual Throughput Upstream Pipeline Project (MMBtu/year)	Upstream Pipeline Project Fuel Retention %	Total Projected Fuel Gas Retained (MMBtu/yr)	Henry Hub Cost of Gas ($/MMBtu) 2	Basis to Transco Zone 4 ($/MMBtu) 3/	Unit Cost of Fuel Gas ($/MMBtu)	Annual Cost of Fuel Gas ($/Year)	Annual Throughput Upstream Pipeline (MMBtu/year)	Upstream Pipeline Proposed Comm. Rate ($/MMBtu)	Annual Cost of Usage Charges ($/Year)		
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Source	FPL Load Forecast	Footnote 1/	Footnote 1/	FPL - Collins Estimates	Col 3 * Col 4	Col 1 * (1 + Col 4)	Col 6 * Col 2 * days in year	Company E Proposal	[Col 7 / (1- Col 8)] - Col 7	Footnote 2/	Footnote 3/	Col 10 + Col 11	Col 12 * (Col 5 + Col 9)	Col 7	Footnote 4/	Col 1 * days in year * Col 2 * Col 15	Col 13 + Col 16	Col 17 / Col 3
2014	400,000	59%	85,422,300	0.55%	469,823	402,200	85,892,123			$ 8.692	$ 0.0525	$ 8.7449		85,892,123				
2015	400,000	72%	104,757,800	0.55%	576,168	402,200	105,333,968			$ 9.192	$ 0.0525	$ 9.2445		105,333,968				
2016	400,000	76%	111,114,000	0.55%	611,127	402,200	111,725,127			$ 9.692	$ 0.0525	$ 9.7440		111,725,127				
2017	400,000	78%	114,002,300	0.55%	627,013	402,200	114,629,313			$ 10.291	$ 0.0525	$ 10.3435		114,629,313				
2018	400,000	79%	115,486,300	0.55%	635,175	402,200	116,121,475			$ 11.090	$ 0.0525	$ 11.1428		116,121,475				
2019	400,000	78%	114,415,400	0.55%	629,285	402,200	115,044,685			$ 12.089	$ 0.0525	$ 12.1420		115,044,685				
2020	400,000	76%	111,570,500	0.55%	613,638	402,200	112,184,138			$ 12.742	$ 0.0525	$ 12.7942		112,184,138				
2021	487,500	75%	133,453,125	0.55%	733,992	490,181	134,187,117			$ 12.997	$ 0.0525	$ 13.0490		134,187,117				
2022	575,000	75%	157,406,250	0.55%	865,734	578,163	158,271,984			$ 13.256	$ 0.0525	$ 13.3089		158,271,984				
2023	750,000	75%	205,312,500	0.93%	1,917,619	757,005	207,230,119			$ 13.522	$ 0.0525	$ 13.5740		207,230,119				
2024	837,500	75%	229,893,750	1.07%	2,459,863	846,461	232,353,613			$ 13.792	$ 0.0525	$ 13.8444		232,353,613				
2025	1,012,500	75%	277,171,875	1.69%	4,684,205	1,029,611	281,856,080			$ 14.068	$ 0.0525	$ 14.1202		281,856,080				
2026	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 14.349	$ 0.0525	$ 14.4015		330,571,945				
2027	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 14.636	$ 0.0525	$ 14.6885		330,571,945				
2028	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 14.929	$ 0.0525	$ 14.9812		331,477,622				
2029	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 15.227	$ 0.0525	$ 15.2797		330,571,945				
2030	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 15.532	$ 0.0525	$ 15.5842		330,571,945				
2031	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 15.842	$ 0.0525	$ 15.8948		330,571,945				
2032	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 16.159	$ 0.0525	$ 16.2116		331,477,622				
2033	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 16.482	$ 0.0525	$ 16.5348		330,571,945				
2034	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 16.812	$ 0.0525	$ 16.8644		330,571,945				
2035	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 17.148	$ 0.0525	$ 17.2006		330,571,945				
2036	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 17.491	$ 0.0525	$ 17.5435		331,477,622				
2037	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 17.841	$ 0.0525	$ 17.8933		330,571,945				
2038	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 18.198	$ 0.0525	$ 18.2501		330,571,945				
2039	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 18.561	$ 0.0525	$ 18.6140		330,571,945				
2040	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 18.933	$ 0.0525	$ 18.9852		331,477,622				
2041	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 19.311	$ 0.0525	$ 19.3638		330,571,945				
2042	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 19.697	$ 0.0525	$ 19.7500		330,571,945				
2043	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 20.091	$ 0.0525	$ 20.1439		330,571,945				
2044	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 20.493	$ 0.0525	$ 20.5457		331,477,622				
2045	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 20.903	$ 0.0525	$ 20.9555		330,571,945				
2046	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 21.321	$ 0.0525	$ 21.3735		330,571,945				
2047	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 21.747	$ 0.0525	$ 21.7999		330,571,945				
2048	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 22.182	$ 0.0525	$ 22.2348		331,477,622				
2049	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 22.626	$ 0.0525	$ 22.6784		330,571,945				
2050	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 23.078	$ 0.0525	$ 23.1308		330,571,945				
2051	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 23.540	$ 0.0525	$ 23.5923		330,571,945				
2052	1,187,500	75%	325,968,750	1.69%	5,508,872	1,207,569	331,477,622			$ 24.011	$ 0.0525	$ 24.0631		331,477,622				
2053	1,187,500	75%	325,078,125	1.69%	5,493,820	1,207,569	330,571,945			$ 24.491	$ 0.0525	$ 24.5432		330,571,945				

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RBEC and CCEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast published November 2008.

3/ Basis differential between Henry Hub and Transco Station 85 equal to value included within FPL fuel price forecast published November 2008.

4/ Commodity cost for 2014 based upon Company E's Upstream Pipeline Project proposal and is escalated at 2.5% per year thereafter.

Projected Cost Recovery Associated with Florida EnergySecure Line / Upstream Pipeline Project Sales of Excess Capacity

	Cost Recovery for Release/Sale of Excess Capacity Utilizing Various Release Value Assumptions								
				Case A - Current Market		Case B - FGT Max Rate		Case C - No Value	
Year	FPL Natural Gas Fuel Requirements (MMBtu/day)	Pipeline Project Delivery Capacity (MMBtu/day)	Capacity Available For Release (MMBtu/day)	Unit Release Values [1] ($/MMBtu)	Revenues from Capacity Release ($)	Unit Release Values [2] ($/MMBtu)	Revenues from Capacity Release ($)	Unit Release Values ($/MMBtu)	Revenues from Capacity Release ($)
Column	1	2	3	4	5	6	7	8	9
Source	Attachment III A, Column 3	Attachment IIIA, Column 4	Col 2 - Col 1	See Footnote 1/	Col 4 * Col 3 * days	See Footnote 2/	Col 6 * Col 3 * days in year	Assume No Value	Col 8 * Col 3 * days in year
Sept 1, 2012 - Dec 1, 2012	-	-	-	$ 0.4614	$0	$ 1.5857	$0	$ -	$0
Dec 1, 2012 - Jan 1, 2013	30,000		-	$ 0.4614	$0	$ 1.5857	$0	$ -	$0
Jan 1, 2013 - March 1, 2013	30,000	-	-	$ 0.4614	$0	$ 1.5857	$0	$ -	$0
March 1, 2013 - Sept 1, 2013	50,000			$ 0.4614	$0	$ 1.5857	$0	$ -	$0
Sept 1, 2013 - Dec 1, 2013	200,000	-	-	$ 0.4614	$0	$ 1.5857	$0	$ -	$0
Dec 1, 2013 - Jan 1, 2014	230,000	-	-	$ 0.4614	$0	$ 1.5857	$0	$ -	$0
Jan 1, 2014 - March 1, 2014	230,000	596,718	366,718	$ 0.4614	$9,983,019	$ 1.5857	$34,308,784	$ -	$0
March 1, 2014 - June 1, 2014	250,000	596,718	346,718	$ 0.4614	$14,717,765	$ 1.5857	$50,580,755	$ -	$0
June 1 2014 - Jan 1 2015	400,000	596,718	196,718	$ 0.4614	$19,423,862	$ 1.5857	$66,754,264	$ -	$0
2015	400,000	596,718	196,718	$ 0.4729	$33,957,721	$ 1.5857	$113,856,572	$ -	$0
2016	400,000	596,718	196,718	$ 0.4848	$34,902,024	$ 1.5857	$114,168,508	$ -	$0
2017	400,000	596,718	196,718	$ 0.4969	$35,676,830	$ 1.5857	$113,856,572	$ -	$0
2018	400,000	596,718	196,718	$ 0.5093	$36,568,751	$ 1.5857	$113,856,572	$ -	$0
2019	400,000	596,718	196,718	$ 0.5220	$37,482,970	$ 1.5857	$113,856,572	$ -	$0
2020	400,000	596,718	196,718	$ 0.5351	$38,525,305	$ 1.5857	$114,168,508	$ -	$0
2021	487,500	596,718	109,218	$ 0.5485	$21,864,117	$ 1.5857	$63,213,278	$ -	$0
2022	575,000	596,718	21,718	$ 0.5622	$4,456,380	$ 1.5857	$12,569,984	$ -	$0
2023	750,000	800,000	50,000	$ 0.5762	$10,516,113	$ 1.5857	$28,939,025	$ -	$0
2024	837,500	1,000,000	162,500	$ 0.5906	$35,127,779	$ 1.5857	$94,309,508	$ -	$0
2025	1,012,500	1,250,000	237,500	$ 0.6054	$52,480,334	$ 1.5857	$137,460,369	$ -	$0
2026	1,187,500	1,250,000	62,500	$ 0.6205	$14,155,879	$ 1.5857	$36,173,781	$ -	$0
2027	1,187,500	1,250,000	62,500	$ 0.6360	$14,509,776	$ 1.5857	$36,173,781	$ -	$0
2028	1,187,500	1,250,000	62,500	$ 0.6519	$14,913,268	$ 1.5857	$36,272,888	$ -	$0
2029	1,187,500	1,250,000	62,500	$ 0.6682	$15,244,334	$ 1.5857	$36,173,781	$ -	$0
2030	1,187,500	1,250,000	62,500	$ 0.6850	$15,625,442	$ 1.5857	$36,173,781	$ -	$0
2031	1,187,500	1,250,000	62,500	$ 0.7021	$16,016,078	$ 1.5857	$36,173,781	$ -	$0
2032	1,187,500	1,250,000	62,500	$ 0.7196	$16,461,457	$ 1.5857	$36,272,888	$ -	$0
2033	1,187,500	1,250,000	62,500	$ 0.7376	$16,826,892	$ 1.5857	$36,173,781	$ -	$0
2034	1,187,500	1,250,000	62,500	$ 0.7561	$17,247,565	$ 1.5857	$36,173,781	$ -	$0
2035	1,187,500	1,250,000	62,500	$ 0.7750	$17,678,754	$ 1.5857	$36,173,781	$ -	$0
2036	1,187,500	1,250,000	62,500	$ 0.7943	$18,170,368	$ 1.5857	$36,272,888	$ -	$0
2037	1,187,500	1,250,000	62,500	$ 0.8142	$18,573,741	$ 1.5857	$36,173,781	$ -	$0
2038	1,187,500	1,250,000	62,500	$ 0.8345	$19,038,084	$ 1.5857	$36,173,781	$ -	$0
2039	1,187,500	1,250,000	62,500	$ 0.8554	$19,514,036	$ 1.5857	$36,173,781	$ -	$0
2040	1,187,500	1,250,000	62,500	$ 0.8768	$20,056,687	$ 1.5857	$36,272,888	$ -	$0
2041	1,187,500	1,250,000	62,500	$ 0.8987	$20,501,934	$ 1.5857	$36,173,781	$ -	$0
2042	1,187,500	1,250,000	62,500	$ 0.9212	$21,014,483	$ 1.5857	$36,173,781	$ -	$0
2043	1,187,500	1,250,000	62,500	$ 0.9442	$21,539,845	$ 1.5857	$36,173,781	$ -	$0
2044	1,187,500	1,250,000	62,500	$ 0.9678	$22,138,829	$ 1.5857	$36,272,888	$ -	$0
2045	1,187,500	1,250,000	62,500	$ 0.9920	$22,630,299	$ 1.5857	$36,173,781	$ -	$0
2046	1,187,500	1,250,000	62,500	$ 1.0168	$23,196,057	$ 1.5857	$36,173,781	$ -	$0
2047	1,187,500	1,250,000	62,500	$ 1.0422	$23,775,958	$ 1.5857	$36,173,781	$ -	$0
2048	1,187,500	1,250,000	62,500	$ 1.0683	$24,437,125	$ 1.5857	$36,272,888	$ -	$0
2049	1,187,500	1,250,000	62,500	$ 1.0950	$24,979,616	$ 1.5857	$36,173,781	$ -	$0
2050	1,187,500	1,250,000	62,500	$ 1.1224	$25,604,107	$ 1.5857	$36,173,781	$ -	$0
2051	1,187,500	1,250,000	62,500	$ 1.1504	$26,244,209	$ 1.5857	$36,173,781	$ -	$0
2052	1,187,500	1,250,000	62,500	$ 1.1792	$26,974,014	$ 1.5857	$36,272,888	$ -	$0
2053	1,187,500	1,250,000	62,500	$ 1.2087	$27,572,822	$ 1.5857	$36,173,781	$ -	$0

[1] Unit release values based upon the average cost paid by FPL for interruptible transportation capacity into Florida ($0.4614/MMBtu) during 2008. As conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.5% per year thereafter.

[2] Unit release values based upon FGT Phase VIII Projected Maximum Tariff Recourse Rate as per Exhibit N of FGT's FERC Certificate Filing.

Projected Cost Recovery Associated with Sales of Company B Project Excess Capacity

Year	Cost Recovery for Release/Sale of Excess Capacity Utilizing Various Release Value Assumptions								
				Case A - Current Market		Case B - FGT Max Rate		Case C - No Value	
	FPL Natural Gas Fuel Requirements (MMBtu/day)	Proposed Company B Delivery Capacity [1] (MMBtu/day)	Capacity Available For Release (MMBtu/day)	Unit Release Values [2] ($/MMBtu)	Revenues from Capacity Release ($)	Unit Release Values [3] ($/MMBtu)	Revenues from Capacity Release ($)	Unit Release Values ($/MMBtu)	Revenues from Capacity Release ($)
Column	1	2	3	4	5	6	7	8	9
Source	Attachment VA, Column 1	See Footnote 1/	Col 2 - Col 1	See Footnote 2/	Col 4 * Col 3 * days in year	See Footnote 3/	Col 6 * Col 3 * days in year	Assume No Value	Col 8 * Col 3 * days
Company B Capacity Project									
Sept 1, 2012 - Dec 1, 2012	-	50,000	50,000	$0.4614	$2,099,547	$ 1.5857	$7,214,935	$ -	$0
Dec 1, 2012 - Jan 1, 2013	30,000	50,000	20,000	$0.4614	$286,092	$ 1.5857	$983,134	$ -	$0
Jan 1, 2013 - March 1, 2013	30,000	50,000	20,000	$0.4614	$544,498	$ 1.5857	$1,871,126	$ -	$0
March 1, 2013 - Sept 1, 2013	50,000	50,000	0	$0.4614	$0	$ 1.5857	$0	$ -	$0
Sept 1, 2013 - Dec 1, 2013	200,000	400,000	200,000	$0.4614	$8,398,187	$ 1.5857	$28,859,740	$ -	$0
Dec 1, 2013 - Jan 1, 2014	230,000	400,000	170,000	$0.4614	$2,431,783	$ 1.5857	$8,356,639	$ -	$0
Jan 1, 2014 - March 1, 2014	230,000	400,000	170,000	$0.4614	$4,628,231	$ 1.5857	$15,904,571	$ -	$0
March 1, 2014 - June 1, 2014	250,000	400,000	150,000	$0.4614	$6,367,856	$ 1.5857	$21,882,660	$ -	$0
June 1 2014 - Jan 1 2015	400,000	400,000	0	$0.4614	$0	$ 1.5857	$0	$ -	$0
2015	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2016	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2017	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2018	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2019	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2020	400,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2021	487,500	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2022	575,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2023	750,000	400,000	-	$ -	$0	$ 1.5857	$0	$ -	$0
2024	837,500	837,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2025	1,012,500	1,012,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2026	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2027	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2028	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2029	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2030	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2031	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2032	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2033	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2034	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2035	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2036	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2037	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2038	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2039	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2040	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2041	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2042	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2043	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2044	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2045	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2046	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2047	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2048	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2049	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2050	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2051	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2052	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0
2053	1,187,500	1,187,500	-	$ -	$0	$ 1.5857	$0	$ -	$0

[1] Proposed Company B delivery capacity in initial years (2012 through 2021) set as consistent with the proposal from Company B. In all years thereafter, capacity set as equal to FPL projected incremental demand.

[2] Unit release values based upon the average cost paid by FPL for interruptible transportation capacity into Florida ($0.4614/MMBtu) during 2008. As conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.5% per year thereafter.

[3] Unit release values based upon FGT Phase VIII Projected Maximum Tariff Recourse Rate as per Exhibit N of FGT's FERC Certificate Filing.

Estimated Benefit of Economic Dispatch with Proposed Pipeline System in Service
(Cases A and B - Assumes Unsubscribed Capacity Released into Market)

	Upstream Pipeline Project / Florida EnergySecure Line Project							Variable Costs of FPL's Current Contracted FGT Service 4/					Economic Dispatch Savings vs. Contracted FGT Service			
Year	Unsubscribed Capacity Not Released in Secondary Market (MMBtu/day)	FPL Natural Gas Demand Served (MMBtu/day)	Average Load Factor for New Capacity (%) 1/	Average Unutilized Subscribed Capacity (MMBtu/yr)	Total Capacity Available for Economic Dispatch (MMBtu/yr)	Projected Unit Price of Gas into Upstream Pipeline/FPL Pipeline ($/MMBtu)	Variable Cost on Upstream Pipeline / FPL Project ($/MMBtu)	FGT Fuel Retention Rate (%)	Projected Henry Hub Cost of Gas ($/MMBtu) 2/	Projected Basis to FGT Zone 3 ($/MMBtu) 3/	Projected Unit Cost of Gas into FGT ($/MMBtu)	Variable (fuel) Cost on FGT Pipeline System ($/MMBtu)	Variable Service Cost Savings with New Pipeline System ($/MMBtu)	Gas Cost Savings with New Pipeline System ($/MMBtu)	Total Economic Dispatch Savings Available ($/MMBtu)	Economic Dispatch Savings Available ($/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Source	Attachment V	FPL Base Case Resource Plan	See Footnote 1/	Col 2 * days in year * (1 - Col 3)	(Col 1 * days in year) + Col 4	Attachment IV, Col 12	Attachment IV, Col 17	FGT Phase VIII Filing - Exhibit N	See Footnote 2/	See Footnote 3/	Col 9 + Col 10	[Col 11 / (1 - Col 8)] - Col 11	Col 12 - Col 7	Col 11 - Col 6	Col 13 + Col 14	Col 5 * Col 15
2014	-	400,000	59%	60,577,700	60,577,700	$ 8.7449	$ 0.2443	3.26%	$ 8.692	$ 0.0968	$ 8.789	$ 0.2962	$0.0519	$ 0.0443	0.0962	$ 5,828,278
2015	-	400,000	72%	41,242,200	41,242,200	$ 9.2445	$ 0.2571	3.26%	$ 9.192	$ 0.0968	$ 9.289	$ 0.3130	$0.0559	$ 0.0443	0.1002	$ 4,133,139
2016	-	400,000	76%	35,286,000	35,286,000	$ 9.7440	$ 0.2700	3.26%	$ 9.692	$ 0.0968	$ 9.788	$ 0.3299	$0.0599	$ 0.0443	0.1042	$ 3,676,767
2017	-	400,000	78%	31,997,700	31,997,700	$ 10.3435	$ 0.2852	3.26%	$ 10.291	$ 0.0968	$ 10.388	$ 0.3501	$0.0648	$ 0.0443	0.1091	$ 3,492,079
2018	-	400,000	79%	30,513,700	30,513,700	$ 11.1428	$ 0.3053	3.26%	$ 11.090	$ 0.0968	$ 11.187	$ 0.3770	$0.0717	$ 0.0443	0.1160	$ 3,539,604
2019	-	400,000	78%	31,584,600	31,584,600	$ 12.1420	$ 0.3302	3.26%	$ 12.089	$ 0.0968	$ 12.186	$ 0.4107	$0.0805	$ 0.0443	0.1248	$ 3,941,567
2020	-	400,000	76%	34,829,500	34,829,500	$ 12.7942	$ 0.3466	3.26%	$ 12.742	$ 0.0968	$ 12.838	$ 0.4326	$0.0859	$ 0.0443	0.1302	$ 4,533,935
2021	-	487,500	75%	44,484,375	44,484,375	$ 13.0490	$ 0.3539	3.26%	$ 12.997	$ 0.0968	$ 13.093	$ 0.4412	$0.0873	$ 0.0443	0.1316	$ 5,856,337
2022	-	575,000	75%	52,468,750	52,468,750	$ 13.3089	$ 0.3611	3.26%	$ 13.256	$ 0.0968	$ 13.353	$ 0.4500	$0.0888	$ 0.0443	0.1331	$ 6,986,102
2023	-	750,000	75%	68,437,500	68,437,500	$ 13.5740	$ 0.4216	3.26%	$ 13.522	$ 0.0968	$ 13.618	$ 0.4589	$0.0373	$ 0.0443	0.0816	$ 5,583,921
2024	-	837,500	75%	76,631,250	76,631,250	$ 13.8444	$ 0.4494	3.26%	$ 13.792	$ 0.0968	$ 13.889	$ 0.4680	$0.0186	$ 0.0443	0.0629	$ 4,820,803
2025	-	1,012,500	75%	92,390,625	92,390,625	$ 14.1202	$ 0.5478	3.26%	$ 14.068	$ 0.0968	$ 14.165	$ 0.4773	($0.0704)	$ 0.0443	-	$ -
2026	-	1,187,500	75%	108,359,375	108,359,375	$ 14.4015	$ 0.5589	3.26%	$ 14.349	$ 0.0968	$ 14.446	$ 0.4868	($0.0721)	$ 0.0443	-	$ -
2027	-	1,187,500	75%	108,359,375	108,359,375	$ 14.6885	$ 0.5703	3.26%	$ 14.636	$ 0.0968	$ 14.733	$ 0.4965	($0.0738)	$ 0.0443	-	$ -
2028	-	1,187,500	75%	108,656,250	108,656,250	$ 14.9812	$ 0.5819	3.26%	$ 14.929	$ 0.0968	$ 15.025	$ 0.5063	($0.0755)	$ 0.0443	-	$ -
2029	-	1,187,500	75%	108,359,375	108,359,375	$ 15.2797	$ 0.5937	3.26%	$ 15.227	$ 0.0968	$ 15.324	$ 0.5164	($0.0773)	$ 0.0443	-	$ -
2030	-	1,187,500	75%	108,359,375	108,359,375	$ 15.5842	$ 0.6058	3.26%	$ 15.532	$ 0.0968	$ 15.629	$ 0.5267	($0.0792)	$ 0.0443	-	$ -
2031	-	1,187,500	75%	108,359,375	108,359,375	$ 15.8948	$ 0.6182	3.26%	$ 15.842	$ 0.0968	$ 15.939	$ 0.5371	($0.0810)	$ 0.0443	-	$ -
2032	-	1,187,500	75%	108,656,250	108,656,250	$ 16.2116	$ 0.6307	3.26%	$ 16.159	$ 0.0968	$ 16.256	$ 0.5478	($0.0829)	$ 0.0443	-	$ -
2033	-	1,187,500	75%	108,359,375	108,359,375	$ 16.5348	$ 0.6436	3.26%	$ 16.482	$ 0.0968	$ 16.579	$ 0.5587	($0.0849)	$ 0.0443	-	$ -
2034	-	1,187,500	75%	108,359,375	108,359,375	$ 16.8644	$ 0.6567	3.26%	$ 16.812	$ 0.0968	$ 16.909	$ 0.5698	($0.0869)	$ 0.0443	-	$ -
2035	-	1,187,500	75%	108,359,375	108,359,375	$ 17.2006	$ 0.6701	3.26%	$ 17.148	$ 0.0968	$ 17.245	$ 0.5811	($0.0890)	$ 0.0443	-	$ -
2036	-	1,187,500	75%	108,656,250	108,656,250	$ 17.5435	$ 0.6837	3.26%	$ 17.491	$ 0.0968	$ 17.588	$ 0.5927	($0.0911)	$ 0.0443	-	$ -
2037	-	1,187,500	75%	108,359,375	108,359,375	$ 17.8933	$ 0.6977	3.26%	$ 17.841	$ 0.0968	$ 17.938	$ 0.6045	($0.0932)	$ 0.0443	-	$ -
2038	-	1,187,500	75%	108,359,375	108,359,375	$ 18.2501	$ 0.7119	3.26%	$ 18.198	$ 0.0968	$ 18.294	$ 0.6165	($0.0954)	$ 0.0443	-	$ -
2039	-	1,187,500	75%	108,359,375	108,359,375	$ 18.6140	$ 0.7264	3.26%	$ 18.561	$ 0.0968	$ 18.658	$ 0.6288	($0.0977)	$ 0.0443	-	$ -
2040	-	1,187,500	75%	108,656,250	108,656,250	$ 18.9852	$ 0.7412	3.26%	$ 18.933	$ 0.0968	$ 19.029	$ 0.6413	($0.1000)	$ 0.0443	-	$ -
2041	-	1,187,500	75%	108,359,375	108,359,375	$ 19.3638	$ 0.7564	3.26%	$ 19.311	$ 0.0968	$ 19.408	$ 0.6540	($0.1023)	$ 0.0443	-	$ -
2042	-	1,187,500	75%	108,359,375	108,359,375	$ 19.7500	$ 0.7718	3.26%	$ 19.697	$ 0.0968	$ 19.794	$ 0.6670	($0.1047)	$ 0.0443	-	$ -
2043	-	1,187,500	75%	108,359,375	108,359,375	$ 20.1439	$ 0.7875	3.26%	$ 20.091	$ 0.0968	$ 20.188	$ 0.6803	($0.1072)	$ 0.0443	-	$ -
2044	-	1,187,500	75%	108,656,250	108,656,250	$ 20.5457	$ 0.8036	3.26%	$ 20.493	$ 0.0968	$ 20.590	$ 0.6939	($0.1097)	$ 0.0443	-	$ -
2045	-	1,187,500	75%	108,359,375	108,359,375	$ 20.9555	$ 0.8200	3.26%	$ 20.903	$ 0.0968	$ 21.000	$ 0.7077	($0.1123)	$ 0.0443	-	$ -
2046	-	1,187,500	75%	108,359,375	108,359,375	$ 21.3735	$ 0.8367	3.26%	$ 21.321	$ 0.0968	$ 21.418	$ 0.7217	($0.1150)	$ 0.0443	-	$ -
2047	-	1,187,500	75%	108,359,375	108,359,375	$ 21.7999	$ 0.8538	3.26%	$ 21.747	$ 0.0968	$ 21.844	$ 0.7361	($0.1177)	$ 0.0443	-	$ -
2048	-	1,187,500	75%	108,656,250	108,656,250	$ 22.2348	$ 0.8713	3.26%	$ 22.182	$ 0.0968	$ 22.279	$ 0.7508	($0.1205)	$ 0.0443	-	$ -
2049	-	1,187,500	75%	108,359,375	108,359,375	$ 22.6784	$ 0.8890	3.26%	$ 22.626	$ 0.0968	$ 22.723	$ 0.7657	($0.1233)	$ 0.0443	-	$ -
2050	-	1,187,500	75%	108,359,375	108,359,375	$ 23.1308	$ 0.9072	3.26%	$ 23.078	$ 0.0968	$ 23.175	$ 0.7810	($0.1262)	$ 0.0443	-	$ -
2051	-	1,187,500	75%	108,359,375	108,359,375	$ 23.5923	$ 0.9257	3.26%	$ 23.540	$ 0.0968	$ 23.637	$ 0.7965	($0.1292)	$ 0.0443	-	$ -
2052	-	1,187,500	75%	108,656,250	108,656,250	$ 24.0631	$ 0.9446	3.26%	$ 24.011	$ 0.0968	$ 24.107	$ 0.8124	($0.1323)	$ 0.0443	-	$ -
2053	-	1,187,500	75%	108,359,375	108,359,375	$ 24.5432	$ 0.9639	3.26%	$ 24.491	$ 0.0968	$ 24.588	$ 0.8286	($0.1354)	$ 0.0443	-	$ -

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RBEC and CCEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast developed November 2008.

3/ Basis differential between Henry Hub and FGT Zone 3 equal to value included within FPL fuel price forecast developed November 2008.

4/ FPL has large quantities of firm transportation capacity under contract with both FGT and Gulfstream. As there is a higher marginal cost associated with the use of FGT capacity than Gulfstream capacity, it is assumed that any economic dispatch activity would serve to displace this higher cost FGT capacity. Thus, economic dispatch value is represented by the difference in cost between the use of the proposed project capacity and the FGT capacity under contract.

Estimated Benefit of Economic Dispatch with Proposed Pipeline System in Service
(Case C - Assumes No Release of Unsubscribed Capacity into Market)

	Upstream Pipeline Project / Florida EnergySecure Line Project							Variable Costs of FPL's Current Contracted FGT Service 4/					Economic Dispatch Savings vs. Contracted FGT Service			
Year	Average Unsubscribed Capacity Not Released in Secondary Market (MMBtu/day)	FPL Natural Gas Demand Served (MMBtu/day)	Average Load Factor for for new capacity (%) 1/	Average Unutilized Subscribed Capacity (MMBtu/yr) 1/	Total Capacity Available for Economic Dispatch (MMBtu/yr)	Projected Unit Price of Gas into Upstream Pipeline/FPL Pipeline ($/MMBtu)	Variable Cost on Upstream Pipeline / FPL Project ($/MMBtu)	FGT Fuel Retention Rate (%)	Projected Henry Hub Cost of Gas ($/MMBtu) 2/	Projected Basis to FGT Zone 3 ($/MMBtu) 3/	Projected Unit Cost of Gas into FGT ($/MMBtu)	Variable (fuel) Cost on FGT Pipeline System ($/MMBtu)	Variable Service Cost Savings with New Pipeline System ($/MMBtu)	Gas Cost Savings with New Pipeline System ($/MMBtu)	Total Economic Dispatch Savings Available ($/MMBtu)	Economic Dispatch Savings Available ($/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Source	Attachment VA	FPL Base Case Resource Plan	See Footnote 1/	Col 2 * days in year * (1 - Col 3)	(Col 1 * days in year) + Col 4	Attachment IV, Col 12	Attachment IV, Col 17	FGT Phase VIII Filing - Exhibit N	See Footnote 2/	See Footnote 3/	Col 9 + Col 10	[Col 11 / (1 - Col 8)] - Col 11	Col 12 - Col 7	Col 11 - Col 6	Col 13 + Col 14	Col 5 * Col 15
2014	262,006	400,000	59%	60,577,700	156,209,789	$ 8.7449	$ 0.2443	3.26%	$ 8.692	$ 0.0968	$ 8.789	$ 0.2962	$0.0519	$ 0.0443	0.0962	$ 15,029,194
2015	196,718	400,000	72%	41,242,200	113,044,289	$ 9.2445	$ 0.2571	3.26%	$ 9.192	$ 0.0968	$ 9.289	$ 0.3130	$0.0559	$ 0.0443	0.1002	$ 11,328,875
2016	196,718	400,000	76%	35,286,000	107,284,807	$ 9.7440	$ 0.2700	3.26%	$ 9.692	$ 0.0968	$ 9.788	$ 0.3299	$0.0599	$ 0.0443	0.1042	$ 11,178,973
2017	196,718	400,000	78%	31,997,700	103,799,789	$ 10.3435	$ 0.2852	3.26%	$ 10.291	$ 0.0968	$ 10.388	$ 0.3501	$0.0648	$ 0.0443	0.1091	$ 11,328,223
2018	196,718	400,000	79%	30,513,700	102,315,789	$ 11.1428	$ 0.3053	3.26%	$ 11.090	$ 0.0968	$ 11.187	$ 0.3770	$0.0717	$ 0.0443	0.1160	$ 11,868,681
2019	196,718	400,000	78%	31,584,600	103,386,689	$ 12.1420	$ 0.3302	3.26%	$ 12.089	$ 0.0968	$ 12.186	$ 0.4107	$0.0805	$ 0.0443	0.1248	$ 12,902,034
2020	196,718	400,000	76%	34,829,500	106,828,307	$ 12.7942	$ 0.3468	3.26%	$ 12.742	$ 0.0968	$ 12.839	$ 0.4326	$0.0859	$ 0.0443	0.1302	$ 13,906,389
2021	109,218	487,500	75%	44,484,375	84,348,964	$ 13.0490	$ 0.3539	3.26%	$ 12.997	$ 0.0968	$ 13.093	$ 0.4412	$0.0873	$ 0.0443	0.1316	$ 11,104,481
2022	21,718	575,000	75%	52,468,750	60,395,839	$ 13.3089	$ 0.3611	3.26%	$ 13.256	$ 0.0968	$ 13.353	$ 0.4500	$0.0888	$ 0.0443	0.1331	$ 8,041,577
2023	50,000	750,000	75%	68,437,500	86,687,500	$ 13.5740	$ 0.4216	3.26%	$ 13.522	$ 0.0968	$ 13.618	$ 0.4589	$0.0373	$ 0.0443	0.0816	$ 7,072,966
2024	162,500	837,500	75%	76,631,250	136,106,250	$ 13.8444	$ 0.4494	3.26%	$ 13.792	$ 0.0968	$ 13.889	$ 0.4680	$0.0186	$ 0.0443	0.0629	$ 8,562,322
2025	237,500	1,012,500	75%	92,390,625	179,078,125	$ 14.1202	$ 0.5478	3.26%	$ 14.068	$ 0.0968	$ 14.165	$ 0.4773	($0.0704)	$ 0.0443	-	$ -
2026	62,500	1,187,500	75%	108,359,375	131,171,875	$ 14.4015	$ 0.5589	3.26%	$ 14.349	$ 0.0968	$ 14.446	$ 0.4868	($0.0721)	$ 0.0443	-	$ -
2027	62,500	1,187,500	75%	108,359,375	131,171,875	$ 14.6885	$ 0.5703	3.26%	$ 14.636	$ 0.0968	$ 14.733	$ 0.4965	($0.0738)	$ 0.0443	-	$ -
2028	62,500	1,187,500	75%	108,656,250	131,531,250	$ 14.9812	$ 0.5819	3.26%	$ 14.929	$ 0.0968	$ 15.025	$ 0.5063	($0.0755)	$ 0.0443	-	$ -
2029	62,500	1,187,500	75%	108,359,375	131,171,875	$ 15.2797	$ 0.5937	3.26%	$ 15.227	$ 0.0968	$ 15.324	$ 0.5164	($0.0773)	$ 0.0443	-	$ -
2030	62,500	1,187,500	75%	108,359,375	131,171,875	$ 15.5842	$ 0.6058	3.26%	$ 15.532	$ 0.0968	$ 15.629	$ 0.5267	($0.0792)	$ 0.0443	-	$ -
2031	62,500	1,187,500	75%	108,359,375	131,171,875	$ 15.8948	$ 0.6182	3.26%	$ 15.842	$ 0.0968	$ 15.939	$ 0.5371	($0.0810)	$ 0.0443	-	$ -
2032	62,500	1,187,500	75%	108,656,250	131,531,250	$ 16.2116	$ 0.6307	3.26%	$ 16.159	$ 0.0968	$ 16.256	$ 0.5478	($0.0829)	$ 0.0443	-	$ -
2033	62,500	1,187,500	75%	108,359,375	131,171,875	$ 16.5348	$ 0.6436	3.26%	$ 16.482	$ 0.0968	$ 16.579	$ 0.5587	($0.0849)	$ 0.0443	-	$ -
2034	62,500	1,187,500	75%	108,359,375	131,171,875	$ 16.8644	$ 0.6567	3.26%	$ 16.812	$ 0.0968	$ 16.909	$ 0.5698	($0.0869)	$ 0.0443	-	$ -
2035	62,500	1,187,500	75%	108,359,375	131,171,875	$ 17.2006	$ 0.6701	3.26%	$ 17.148	$ 0.0968	$ 17.245	$ 0.5811	($0.0890)	$ 0.0443	-	$ -
2036	62,500	1,187,500	75%	108,656,250	131,531,250	$ 17.5435	$ 0.6837	3.26%	$ 17.491	$ 0.0968	$ 17.588	$ 0.5927	($0.0911)	$ 0.0443	-	$ -
2037	62,500	1,187,500	75%	108,359,375	131,171,875	$ 17.8933	$ 0.6977	3.26%	$ 17.841	$ 0.0968	$ 17.938	$ 0.6045	($0.0932)	$ 0.0443	-	$ -
2038	62,500	1,187,500	75%	108,359,375	131,171,875	$ 18.2501	$ 0.7119	3.26%	$ 18.198	$ 0.0968	$ 18.294	$ 0.6165	($0.0954)	$ 0.0443	-	$ -
2039	62,500	1,187,500	75%	108,359,375	131,171,875	$ 18.6140	$ 0.7264	3.26%	$ 18.561	$ 0.0968	$ 18.658	$ 0.6288	($0.0977)	$ 0.0443	-	$ -
2040	62,500	1,187,500	75%	108,656,250	131,531,250	$ 18.9852	$ 0.7412	3.26%	$ 18.933	$ 0.0968	$ 19.029	$ 0.6413	($0.1000)	$ 0.0443	-	$ -
2041	62,500	1,187,500	75%	108,359,375	131,171,875	$ 19.3638	$ 0.7564	3.26%	$ 19.311	$ 0.0968	$ 19.408	$ 0.6540	($0.1023)	$ 0.0443	-	$ -
2042	62,500	1,187,500	75%	108,359,375	131,171,875	$ 19.7500	$ 0.7718	3.26%	$ 19.697	$ 0.0968	$ 19.794	$ 0.6670	($0.1047)	$ 0.0443	-	$ -
2043	62,500	1,187,500	75%	108,359,375	131,171,875	$ 20.1439	$ 0.7875	3.26%	$ 20.091	$ 0.0968	$ 20.188	$ 0.6803	($0.1072)	$ 0.0443	-	$ -
2044	62,500	1,187,500	75%	108,656,250	131,531,250	$ 20.5457	$ 0.8036	3.26%	$ 20.493	$ 0.0968	$ 20.590	$ 0.6939	($0.1097)	$ 0.0443	-	$ -
2045	62,500	1,187,500	75%	108,359,375	131,171,875	$ 20.9555	$ 0.8200	3.26%	$ 20.903	$ 0.0968	$ 21.000	$ 0.7077	($0.1123)	$ 0.0443	-	$ -
2046	62,500	1,187,500	75%	108,359,375	131,171,875	$ 21.3735	$ 0.8367	3.26%	$ 21.321	$ 0.0968	$ 21.418	$ 0.7217	($0.1150)	$ 0.0443	-	$ -
2047	62,500	1,187,500	75%	108,359,375	131,171,875	$ 21.7999	$ 0.8538	3.26%	$ 21.747	$ 0.0968	$ 21.844	$ 0.7361	($0.1177)	$ 0.0443	-	$ -
2048	62,500	1,187,500	75%	108,656,250	131,531,250	$ 22.2348	$ 0.8713	3.26%	$ 22.182	$ 0.0968	$ 22.279	$ 0.7508	($0.1205)	$ 0.0443	-	$ -
2049	62,500	1,187,500	75%	108,359,375	131,171,875	$ 22.6784	$ 0.8890	3.26%	$ 22.626	$ 0.0968	$ 22.723	$ 0.7657	($0.1233)	$ 0.0443	-	$ -
2050	62,500	1,187,500	75%	108,359,375	131,171,875	$ 23.1308	$ 0.9072	3.26%	$ 23.078	$ 0.0968	$ 23.175	$ 0.7810	($0.1262)	$ 0.0443	-	$ -
2051	62,500	1,187,500	75%	108,359,375	131,171,875	$ 23.5923	$ 0.9257	3.26%	$ 23.540	$ 0.0968	$ 23.637	$ 0.7965	($0.1292)	$ 0.0443	-	$ -
2052	62,500	1,187,500	75%	108,656,250	131,531,250	$ 24.0631	$ 0.9446	3.26%	$ 24.011	$ 0.0968	$ 24.107	$ 0.8124	($0.1323)	$ 0.0443	-	$ -
2053	62,500	1,187,500	75%	108,359,375	131,171,875	$ 24.5432	$ 0.9639	3.26%	$ 24.491	$ 0.0968	$ 24.588	$ 0.8286	($0.1354)	$ 0.0443	-	$ -

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RBEC and CCEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

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