

VOTE SHEET

April 7, 2009

Docket No. 080317-EI – Petition for rate increase by Tampa Electric Company.

Issue 101: What are the appropriate demand charges?

Recommendation: The appropriate demand charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the rates, charges, and credits presented in Schedule 3 of staff's memorandum dated March 26, 2009.

APPROVED; *Commissioner Argenziano dissented.*

Issue 102: What are the appropriate Standby Service charges?

Recommendation: The appropriate Standby Service charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009.

APPROVED; *Commissioner Argenziano dissented.*

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

nee a. [unclear]

Katrina J. McMurrian

[unclear]

Lia Coy

DISSENTING

[Signature]

REMARKS/DISSENTING COMMENTS:

FIPUG's objection and the Company's response will not be addressed at this time. Oral modification (attached) as stated at the commission conference was incorporated.

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03189 APR-9 8

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Issue 107: What are the appropriate energy charges?

Recommendation: The appropriate energy charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009.

APPROVED; *Commissioner Argenziano dissented.*

Issue 108: What changes in allocation and rate design should be made to TECO's rates established in Docket Nos. 080001-EI, 080002-EG, and 080007-EI, to recognize the decisions in various cost of service rate design issues in this docket? (Stipulated)

Recommendation: The methodology for adjusting the affected cost recovery clause factors was stipulated in Issue 108. Pursuant to the stipulation, the revised factors are shown in Schedule 4 of staff's memorandum dated March 26, 2009, and should be approved. The revised factors should become effective May 7, 2009.

APPROVED; *Commissioner Argenziano dissented.*

New Issue 114A: How should the step increase in revenue requirements effective January 1, 2010, be collected from the customers?

Recommendation: The total step increase in revenue requirements should be allocated to all customer classes based on the cost of service study approved in this docket. The energy charge, or energy and demand for demand metered classes, and non-clause recoverable credits should be increased by the percentage increase in each class's revenue requirements. Staff further requests that the Commission grant staff the authority to approve the step increase rates administratively, once the dollar amount of the increase has been verified and staff has confirmed the new plant and facilities are in service by December 31, 2009.

APPROVED; *Commissioner Argenziano dissented.*

Vote Sheet

April 7, 2009

Docket No. 080317-EI – Petition for rate increase by Tampa Electric Company.

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Issue 114: Should this docket be closed?

Recommendation: The docket should be closed upon the expiration of the time for filing an appeal.

APPROVED, *Commissioner Agenziano dissented.*

Ann Cole*Item 13*

From: Mary Bane
Sent: Monday, April 06, 2009 1:17 PM
To: Elisabeth Draper
Cc: Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass; Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown; Jennifer Brubaker; Mary Anne Helton; Chuck Hill; Mary Bane; Selena Chambers
Subject: RE: Request for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company

Approved.

From: Elisabeth Draper
Sent: Monday, April 06, 2009 11:30 AM
To: Mary Bane
Cc: Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass; Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown; Jennifer Brubaker; Mary Anne Helton
Subject: Request for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company

Staff requests approval to make an oral modification to Item 13 scheduled for tomorrow's Agenda. Item 13 relates to a post-hearing recommendation on TECO's rate case. At the March 17, 2009, Agenda the Commission voted on the revenue increase and most other issues. This recommendation deals with the fall-out rates issues. The error is minor and does not affect the recommendation statement in any of the issues. The Emergency Relay Power Supply Charge for rate schedules SBI-1 and SBI-3 is shown on Schedule 3, pages 7 and 8 of 10, as 0.57 \$/kW. The correct charge is 0.56 \$/kW. The revised pages of Schedule 3 are attached, showing the correction in type and strike.

DOCUMENT NUMBER-DATE

03028 APR-6 8

4/6/2009

FPSC-COMMISSION CLERK

Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
SBI-1	Customer Charge:		SBI	
	Standard Primary	1,025 \$/Bill		647 \$/Bill
	Standard Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Time-of-Day Primary	1,025 \$/Bill		647 \$/Bill
	Time-of-Day Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Supplemental Demand Charge:			
	Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW
	Time-of-Day Billing - (All delivery voltages)	- \$/kW		1.45 \$/kW
	Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW
	Supplemental Energy Charge:			
	Standard (all delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Time-of-Day On-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Time-of-Day Off-Peak - (All delivery voltages)	1.078 ¢/kWh		2.504 ¢/kWh
	Standby Demand Charge (all delivery voltages):			
	Local Facilities Reservation	0.95 \$/kW		1.43 \$/kW
	Plus the greater of			
	Power Supply Reservation, or	0.09 \$/kW-Mo		1.19 \$/kW-Mo
	Power Supply Demand	0.03 \$/kW-Day		0.48 \$/kW-Day
	Standby Energy Charge:			
	Time-of-Day (All)	0.961 ¢/kWh		1.000 ¢/kWh
	Transformer Ownership Discount:			
	Supplemental			
	Standard Primary	- \$/kW		- \$/kW
	Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Standby			
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.21) \$/kW		(0.33) \$/kW
	Emergency Relay Power Supply Charge (all):			
	Supplemental	0.60 \$/kW		0.67 \$/kW
				<u>0.56</u> \$/kW
	Standby	0.60 \$/kW		0.67 \$/kW
				<u>0.56</u> \$/kW
	Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh
	Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh
	Meter Level Discount:			
	Supplemental			
	Standard Primary	0.0 %		0.0 %
	Standard Subtransmission	(1.0) %		(1.0) %
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %
	Standby			
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %

Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
SBI-3	Customer Charge:		SBI	
	Standard Primary	1,025 \$/Bill		647 \$/Bill
	Standard Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Time-of-Day Primary	1,025 \$/Bill		647 \$/Bill
	Time-of-Day Subtransmission	1,025 \$/Bill		2,397 \$/Bill
	Supplemental Demand Charge:			
	Standard (all delivery voltages)	1.45 \$/kW		1.45 \$/kW
	Time-of-Day Billing - (All delivery voltages)	- \$/kW		1.45 \$/kW
	Time-of-Day Peak - (All delivery voltages)	- \$/kW		- \$/kW
	Supplemental Energy Charge:			
	Standard (all delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Time-of-Day On-Peak - (All delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Time-of-Day Off-Peak - (All delivery voltages)	1.327 ¢/kWh		2.504 ¢/kWh
	Standby Demand Charge (all delivery voltages):			
	Local Facilities Reservation	0.95 \$/kW		1.43 \$/kW
	Plus the greater of			
	Power Supply Reservation, or	0.09 \$/kW-Mo		1.19 \$/kW-Mo
	Power Supply Demand	0.03 \$/kW-Day		0.48 \$/kW-Day
	Standby Energy Charge:			
	Time-of-Day (All)	0.961 ¢/kWh		1.000 ¢/kWh
	Transformer Ownership Discount:			
	Supplemental			
	Standard Primary	- \$/kW		- \$/kW
	Standard Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.23) \$/kW		(0.40) \$/kW
	Standby			
	Time-of-Day Primary	- \$/kW		- \$/kW
	Time-of-Day Subtransmission	(0.21) \$/kW		(0.33) \$/kW
	Emergency Relay Power Supply Charge (all):			
	Supplemental	0.60 \$/kW		<u>0.67</u> \$/kW
				<u>0.56</u>
	Standby	0.60 \$/kW		<u>0.67</u> \$/kW
				<u>0.56</u>
	Power Factor Charge:	0.002 \$/kVARh		0.002 \$/kVARh
	Power Factor Credit:	(0.001) \$/kVARh		(0.001) \$/kVARh
	Meter Level Discount:			
	Supplemental			
	Standard Primary	0.0 %		0.0 %
	Standard Subtransmission	(1.0) %		(1.0) %
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %
	Standby			
	Time-of-Day Primary	0.0 %		0.0 %
	Time-of-Day Subtransmission	(1.0) %		(1.0) %