



Writer's Direct Dial No. 727-820-5587

R. ALEXANDER GLENN  
Deputy General Counsel - Florida

VIA HAND DELIVERY

April 14, 2009

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
09 APR 14 AM 9:18  
COMMISSION  
CLERK

Re: Petition for rate increase of Progress Energy Florida, Inc.; Docket 090079-EI

Dear Ms. Cole:

Enclosed please find a copy of Progress Energy Florida's synopsis of its rate request approved by the Florida Public Service Commission Staff and mailed on April 13, 2009 to the main county libraries within PEF's service area as well as to the chief executive officer of each county and municipality within such service area.

Please contact me if you have any questions.

Sincerely,

R. Alexander Glenn

RAG/lms  
Enclosures  
cc: Parties of record (w/enclosures)

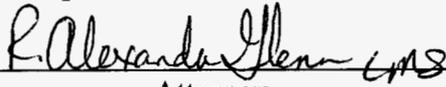
DOCUMENT NUMBER-DATE

03296 APR 14 8

FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via US Mail to the following this 14<sup>th</sup> day of April, 2009.

  
\_\_\_\_\_  
Attorney

<p>Katherine Fleming, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Carlton Fields Law Firm J. Michael Walls/Diane M. Tripplett Post Office Box 3239 Tampa, FL 33601-3239</p> <p>Office of Attorney General Bill McCollum/Cecilia Bradley The Capitol - PL01 Tallahassee, FL 32399-1050</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007</p>	<p>J.R.Kelly/Charles Rehwinkel/Charlie Beck Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301</p>
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Sent Via U.S. Mail

April 13, 2009

RECEIVED-FPSC  
09 APR 14 AM 9:18  
COMMISSION  
CLERK

All County Board of Commissioners  
All Mayors of Municipalities  
All Main County Libraries  
In Progress Energy Florida's  
Service Area

Re: Progress Energy Florida, Inc.'s Synopsis of March 20, 2009 Rate Request

To Whom It May Concern:

In accordance with Rule 25-22.0406(4)(a), F.A.C., I am enclosing a copy of Progress Energy Florida, Inc.'s synopsis of its March 20, 2009 rate request filed with the Florida Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Alexander Glenn'.

R. Alexander Glenn

RAG/lms  
Enclosures

DOCUMENT NUMBER-DATE

03296 APR 14 09

FPSC-COMMISSION CLERK

## SYNOPSIS OF PROGRESS ENERGY FLORIDA RATE REQUEST

### I. Summary of Rate Case.

On March 20, 2009, Progress Energy Florida, Inc. ("PEF" or the "Company") petitioned the Florida Public Service Commission ("FPSC" or the "Commission") pursuant to Chapter 366, Florida Statutes, for approval of a permanent increase in rates and charges sufficient to generate additional total annual base revenues of approximately \$499 million for electric service provided to customers beginning with the first billing cycle for January, 2010. The requested increase will provide PEF with a reasonable opportunity to earn a fair rate of return on the Company's investment in property used and useful in serving the public, including a 12.54 percent rate of return on the Company's common equity capital, sufficient to attract the capital the Company needs to fulfill federal and state energy policy goals.

PEF further petitions the Commission to authorize an interim rate increase in the annual amount of \$13.1 million based upon the historic twelve-month period ending December 31, 2008, pursuant to Section 366.071, Florida Statutes. This request is based on the Company's last authorized minimum return on equity of 10 percent, in accordance with Order No. PSC-05-0945-S-EI in Docket No. 050078-EI.

In addition, PEF has requested approval of certain changes to the terms of its existing rate schedules, the withdrawal of certain interruptible and curtailable rate schedules closed to new customers since 1996 because they were no longer cost-effective, and the approval of changes in existing service charges and other related adjustments. PEF further submitted its updated Depreciation, Nuclear

Decommissioning, and Fossil Plant Dismantlement Cost Studies for approval by the Commission in accordance with Commission rules.

PEF last had a general base rate increase in 1993. In 2002, the Company substantially reduced its base rates, producing millions in direct and indirect savings to PEF's customers. In 2005, the Company froze its already lowered base rates for four more years, except for a limited increase beginning in 2008 for the cost of new generation units, while absorbing the cost of another new generation plant and other operation and maintenance costs without any additional increase in its base rates. As a result, PEF provided its customers with a sustained period of relatively flat base rates, with its residential base rates increasing by only one (1) percent since 1984.

The details of the rate base, operation and maintenance ("O&M") expenses, and other factors driving the need for rate relief are more fully reflected in the testimony and exhibits of PEF's witnesses and the Minimum Filing Requirements ("MFRs") and schedules filed with PEF's petition. In sum, however, PEF faces increasing costs of service in the coming years to continue to provide reliable, electric service consistent with federal and state energy policy goals, including the energy policy goals and mandates of the Governor, Florida Legislature, and the Commission.

For example, the Company is investing in a steam generator replacement project at its existing nuclear power plant to ensure the Company's customers will continue to receive the base load, nuclear energy generation. With the completion of the project, customers will continue to realize fuel savings from the clean energy production for the nuclear unit far into the future. This project requires an approximately \$48 million increase in the Company's base rates. Additionally, the Company is repowering its oil-

fired Bartow steam power plant with cleaner burning, state-of-the-art combined cycle, natural gas-fired technology to meet customer needs for additional, reliable power generation, consistent with state power plant efficiency policy. The estimated additional annual revenue requirements needed for the Bartow repowering project are about \$130 million.

The Company also needs additional investment capital for its transmission and distribution systems to meet existing and future customers' needs for reliable electric service and federal and state reliability requirements. Investment and O&M expenditures are necessary to meet federal transmission reliability requirements including changing out wood transmission poles for concrete and steel poles, and additional facility inspection and vegetation management, among other investments and expenses. Further transmission and distribution system reliability improvements are required to implement the Company's storm hardening plan under the Commission's storm hardening orders and rule. This includes, for example, additional pole inspections, maintenance and replacements, additional planning and engineering to account for extreme winds, flooding, and storm surges, and enhanced vegetation management. The Company estimates its transmission and distribution capital and O&M requirements will require millions of dollars in additional base rate revenue requirements.

The recent economic downturn has also adversely impacted PEF's retail energy sales such that sales are not covering the cost to provide electric service to thousands of additional customers on PEF's system since PEF's last base rate case. More customers on PEF's system means greater fixed costs in capacity and energy

production, transmission, distribution, and other assets and services to serve them. These fixed costs for PEF's obligation to provide electric service are not adequately covered by expected sales.

PEF is also committed to nuclear generation consistent with the energy policy goals of the Governor, Florida Legislature, and the Commission. The Company is currently expanding the nuclear power production from its existing nuclear power plant. The Company is further investing in the potential addition of new nuclear power plants to PEF's system. This commitment to clean, carbon-free, low-cost fuel sources depends on sustaining the Company's financial strength and flexibility to attract the capital necessary to fulfill the Company's capital investment needs. To ensure the Company has the access to the debt and equity capital it needs, the Company must maintain a reasonable return on its capital investment, a strong capital structure, and a strong credit rating. This requires additional revenue requirements beyond what is available to the Company under its existing base rates.

For all of these reasons, and others supported by the Company's MFRs, witness testimony and exhibits, PEF seeks an estimated \$499 million permanent increase in base revenues and service charge revenues. The Company's MFR's and its prepared testimony and exhibits fully support PEF's Petition for an increase in its base rates.

## **II. Comparison of the Present and Proposed Rates for Major Services.**

Attached to this Synopsis are pages of PEF's MFR Schedule A-3, which provides a comparison for all present and proposed rates.

### **III. Anticipated Major Rate Case Issues.**

The issues listed below are those that PEF currently anticipates may be the major issues raised in the rate case:

1. PEF's test year rate base;
2. PEF's test year working capital;
3. PEF's test year cost of capital;
4. PEF's test year net operating income; and
5. PEF's return on equity for the test year.

### **IV. Executive Summary Filed with MFRs.**

A copy of the executive summary filed with PEF's MFRs is attached to this Synopsis.

### **V. Description of the Ratemaking Process.**

- A. What parties are involved in the ratemaking process?

A utility rate case can involve a number of different parties, however, they always involve:

1. **The FPSC Commissioners.** The governing body of a utility rate case in Florida is the Commission. The Commission is made up of five Commissioners, who are all appointed by the Governor. Upon the filing of a rate case, the FPSC chairman makes a determination as to whether the case will be heard by all five Commissioners or assigned to a panel. Those Commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. **The FPSC Staff.** The Commission is supported by a staff of over 300 professionals, including attorneys who assist with legal issues, engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, and consumer affairs specialists who investigate complaints filed against the utility. Together, the FPSC staff plays an integral role in assisting the Commission during the commencement of a rate case.

3. **The Office of Public Counsel.** The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC will not only analyze the information a utility files, but may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

4. **The Utility.** As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the Officers and support staff, utilities provide critical information concerning its operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ outside consultants to serve as expert witnesses.

5. **The Interveners.** In a rate case, any party whose interests are affected by the outcome of the case may file a petition with the FPSC to be an intervener. As with any other party to a rate case, an intervener may produce evidence, ask questions, and conduct direct and cross examination of witnesses. Interveners are most

commonly consumer, industrial, or commercial organizations and groups, but may also be citizens of the state.

B. What is involved in the ratemaking process? What information is considered?

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase, and subsequently supplying the "test year" and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed MFRs. In conjunction with the filing of direct testimony of its witnesses, a utility's MFRs provide all parties with information about the financial condition of the utility. The MFRs contain facts and figures about a utility's costs, investments, and operations for the specified test years. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. The Commission must render its final decision on the request within 12 months of the date upon which it determines that the utility has properly completed its MFRs. This period allows the FPSC, along with the OPC, and any intervener, time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility's construction expenditures, or other operating and financial matters. Meanwhile, the FPSC staff accountants will conduct an audit of the utility's accounts and records. During this time

period, additional testimony may be filed by any party pursuant to the schedule adopted by the FPSC.

4. Before a utility can take any action concerning the rates it charges its customers, the matter must be presented to the Commission in the form of hearings. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case commence not long after filing and are scheduled by order of the FPSC. These “service hearings” take place throughout a utility’s service area and provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive and negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next set of hearings are much more technical. This set affords the parties an opportunity to present witnesses and to cross-examine other parties’ witnesses. The information collected at these hearings is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for these hearings to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are necessary and prudent. Those that are not deemed to be necessary and prudent are excluded from the utility’s requested increase and consequently not charged to the ratepayers.

c. Just as the rules are quite similar to those that a court uses, the hearings also are recorded by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of the day's events. In bigger cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties then must summarize their legal positions and arguments in the form of legal briefs, and file them with the Commission. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure. The utility's MFRs are made available to the public in the utility's offices identified in Section VII, below.

6. The final decision is recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.

7. The final step in a rate case is for the FPSC staff attorneys to prepare an order that states the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates, and the date that these rates are to take effect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party may appeal to the appropriate court.

## **VI. Time Schedule Established for the Rate Case.**

The Commission has set the following schedule for PEF's general rate case:

1. Service Hearings:

**Lake Wales**

July 7, 2009, 6:00 p.m.  
Lake Wales Art Center  
Updike Hall  
1099 State Road 60 East  
Lake Wales, FL 33859

**Live Oak**

July 9, 2009, 10:00 a.m.  
Live Oak City Hall  
Council Chambers  
101 White Ave. S.E.  
Live Oak, FL 32064

**St. Petersburg**

July 16, 2009, 9:00 a.m.  
City Council Chambers  
City Hall  
175 5<sup>th</sup> Street North  
St. Petersburg, FL 33701

**Inverness**

July 17, 2009, 9:00 a.m.  
Citrus County Auditorium  
3610 S. Florida Avenue  
Inverness, FL 34450

**Apalachicola**

July 27, 2009, 2:00 p.m.  
Apalachicola Community Center  
1 Bay Drive  
Apalachicola, FL 32320

**New Port Richey**

July 8, 2009, 2:00 p.m.  
Spartan Manor  
6121 Massachusetts Ave.  
New Port Richey, FL 34653

**Lake Mary**

July 15, 2009, 2:00 p.m.  
Lake Mary Events Center  
Ballroom A  
260 North Country Club Rd.  
Lake Mary, FL 32746

**Clearwater**

July 16, 2009, 6:00 p.m.  
Commissioners Assembly Room  
Pinellas City Board of Commissioners  
315 Court Street, 5<sup>th</sup> Floor  
Clearwater, FL 34616

**Ocala**

July 17, 2009, 2:00 p.m.  
City Council Chambers  
City Hall, 2<sup>nd</sup> Floor  
151 SE Osceola Avenue  
Ocala, FL 34478

**Tallahassee**

September 21, 2009, 9:30 a.m.  
Rm. 148, Betty Easley Conf. Center  
4075 Esplanade Way  
Tallahassee, FL 32399

2. Pre-hearing Conference: September 14, 2009 (Tallahassee)
3. Technical Hearing: September 21-25, 2009 (Tallahassee)  
September 28-October 2, 2009 (Tallahassee)

**VII. Locations at which Complete MFRs Are Available for Inspection.**

Progress Energy Florida  
299 First Avenue North  
St. Petersburg, FL 33701

Clearwater Public Library  
100 North Osceola Avenue  
Clearwater, FL 33755

Ocala Public Library  
2720 E. Silver Springs Blvd.  
Ocala, FL 34479

St. Petersburg Library  
3745 9<sup>th</sup> Avenue North  
St. Petersburg, FL 33713

Leon County Public Library  
200 W. Park Avenue  
Tallahassee, FL 32301

Orange County Library  
101 E. Central Blvd.  
Orlando, FL 32801

Citrus County Library  
425 W. Roosevelt Blvd.  
Beverly Hills, FL 34465

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Toomey, Slusser

CLOCK # 090079 EF

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SC-1	Initial Connection - \$	61.00	SC-1	75.00	23.0%
3						
4		Reconnection - \$	28.00		30.00	7.1%
5						
6		Transfer of Account - No LSA Contract - \$	28.00		30.00	7.1%
7						
8		Transfer of Account - LSA Contract Required - \$	10.00		11.00	10.0%
9						
10		Reconnect After Disconnect For Non-Pay - \$	40.00		50.00	25.0%
11		Reconnect After Disconnect For Non-Pay After Hours - \$	50.00		65.00	30.0%
12		Investigation of Unauthorized Use	65.00		75.00	15.4%
13						
14		Late Payment Charge	> \$5.00 or 1.5%		> \$5.00 or 1.5%	
15		Returned Check Charge	Per F.S. 58.065		Per F.S. 68.065	
16						
17	TS-1	Temporary Service Extension - Monthly \$	227.00	TS-1	250.00	10.1%
18						
19						
20	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
21	RST-1	Standard	8.03	RST-1 (Closed)	13.21	64.5%
22	RSS-1	Seasonal (RSS-1)	4.20	RSS-1	5.00	19.0%
23	RSL-1	Time of Use		RSL-1		
24	RSL-2	Single Phase	14.84	RSL-2	17.05	14.9%
25		Three Phase	14.84		17.05	14.9%
26		Customer CIAC Paid	8.03		13.21	64.5%
27						
28		TOU Metering CIAC - \$ One Time Charge	132.00		90.00	-31.8%
29						
30		Energy and Demand Charge - cents per KWH				
31		Standard				
32		0 - 1,000 KWH	3.552		4.457	24.1%
33		Over 1,000 KWH	4.552		5.457	18.8%
34		Time of Use - On Peak	11.212		13.959	24.5%
35		Time of Use - Off Peak	0.569		0.510	-10.4%

Supporting Schedules: E-7, E-14 Supplement A

Rescap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DUCKET NO: 090079-01

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent ncr / (Decri) [(E) - (C)] / (C)
1	GS-1	Customer Charge - \$ per Line of Billing		GS-1		
2	GST-1	Standard		GST-1		
3		Unmetered	5.99		7.52	25.5%
4		Secondary	10.62		17.79	67.5%
5		Primary	134.31		229.49	70.9%
6		Transmission	662.48		830.59	25.4%
7		Time of Use				
8		Single Phase	17.42		17.79	2.1%
9		Three Phase	17.42		17.79	2.1%
10		Customer CIAC Paid	10.62		17.79	67.5%
11		Primary	141.12		229.49	62.6%
12		Transmission	669.28		830.59	24.1%
13						
14		TOU Metering C AC - \$ One Time Charge	132.00		-	-100.0%
15						
16		Energy and Demand Charge - cents per KWH				
17		Standard	3.923		4.760	21.3%
18		Time of Use - On Peak	11.211		13.959	24.5%
19		Time of Use - Off Peak	0.568		0.510	-10.2%
20		Premium Distribution Charge - cents per KWH	0.542		0.968	78.6%
21						
22		Meter Voltage Adjustment - % of Demand & Energy Charges				
23		Primary	1.00%		1.00%	0.0%
24		Transmission	2.00%		2.00%	0.0%
25		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
26						
27	GS-2	Customer Charge - \$ per Line of Billing		GS-2		
28		Standard				
29		Unmetered	5.99		7.52	25.5%
30		Metered	10.62		17.79	67.5%
31						
32		Energy and Demand Charge - cents per KWH				
33		Standard	1.473		1.810	22.9%
34						
35		Premium Distribution Charge - cents per KWH	0.109		0.168	54.1%
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC.

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 09050-EE

Witness: Toomey, Slusser

	(A)	(B)	(C)	(D)	(E)	(F)
	Current Rate		Current	Proposed Rate	Proposed	Percent
Line	Schedule	Type of Charge	Rate	Schedule	Rate	Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Customer Charge - \$ per Line of Billing		GSD-1		
2	GSDT-1	Standard		GSDT-1		
3		Secondary	10.62		17.79	67.5%
4		Primary	134.21		229.49	70.9%
5		Transmission	662.48		830.59	25.4%
6		Time of Use				
7		Secondary	17.42		17.79	2.1%
8		Secondary - Customer CIAC paid	10.62		17.79	67.5%
9		Primary	141.12		229.49	
10		Primary - Customer CIAC paid	134.31		229.49	70.9%
11		Transmission	669.28		830.59	24.1%
12		Transmission Customer CIAC paid	662.48		830.59	25.4%
13		Demand Charge - \$ per KW				
14		Standard	3.71		5.65	52.3%
15		Time of Use				
16		Base	0.91		3.47	281.3%
17		On Peak	2.76		2.18	-21.0%
18						
19		Delivery Voltage Credits - \$ per KW				
20		Primary	0.29		1.01	248.3%
21		Transmission	1.09		3.47	218.3%
22		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
23						
24		Energy Charge - cents per KWH				
25		Standard	1.618		2.320	43.4%
26		Time of Use - On Peak	3.566		6.666	86.9%
27		Time of Use - Off Peak	0.568		0.510	-10.2%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Power Factor - \$ per KVar	0.21		0.25	19.0%
33		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC.

DOCKET NO: 090019-E1

	(A)	(B)	(C)	(D)	(E)	(F)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Incr / (Decr) Percent [(E) - (C)] / (C)
1				CS-2		
2	CS-1	Customer Charge - \$ per Line of Billing		CS-3		
3	CS-2	Secondary	69.61	CST-2	38.18	-45.2%
4	CS-3	Primary	193.30	CST-3	240.75	24.5%
5	CST-1	Transmission	721.46		841.85	16.7%
6	CST-2					
7	CST-3	Demand Charge - \$ per KW				
8		Standard	5.97		8.78	47.1%
9		Time of Use				
10		Base	0.69		3.47	289.9%
11		On Peak	5.03		5.31	5.6%
12						
13		Curtailable Demand Credit				
14		CS-1, CST-1 - \$ per KW of Curtailable Demand	2.50		Withdrawn	
15		CS-2, CST-2 - \$ per KW L.F. adjusted Demand	2.48		2.48	0.0%
16		CS-3, CST-3 - \$ per KW of Contract Demand	2.48		2.48	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	0.29		1.01	248.3%
20		Transmission	1.09		3.47	218.3%
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	1.057		1.092	3.3%
25		Time of Use - On Peak	1.966		2.766	40.7%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	19.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
33						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges

Type of Data Shown:

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Projected Test Year Ended 12/31/10

\_\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomy, Gussner

COMPANY: PROGRESS ENERGY FLORIDA, INC.

DOCKET NO.: 090079-F1

Line	(A)	(B)	(C)	(D)	(E)	(F)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-1	Customer Charge - \$ per Line of Billing		IS-2		
2	IS-2	Secondary	255.64	IST-2	258.21	4.9%
3	IST-1	Primary	379.34		470.78	24.1%
4	IST-2	Transmission	907.50		1,071.88	18.1%
5						
6		Demand Charge - \$ per KW				
7		Standard	5.05		8.78	73.9%
8						
9		Time of Use				
10		Base	0.80		3.47	333.8%
11		On Peak	4.42		5.31	20.1%
12						
13		Interruptible Demand Credit				
14		IS-1, IST-1 - \$ per KW of Billing Demand	3.62		Withdrawn	
15		IS-2, IST-2 - \$ per KW LF adjusted Demand	3.31		3.31	0.0%
16						
17		Delivery Voltage Credits - \$ per KW				
18		Primary	0.29		1.01	248.3%
19		Transmission	1.09		3.47	218.3%
20						
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	0.700		1.092	56.0%
25		Time of Use - On Peak	0.953		2.766	178.5%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	9.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy and other service charges.

Type of Data Shown:  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_X\_ Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC.

DOCKET NO.: 090379-E1

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent ncr / (Decri) $[(E) - (C)] / (C)$
1	LS-1	Customer Charge - \$ per Line of Billing		LS-1		
2		Standard				
3		Unmetered	1.09		2.81	157.8%
4		Metered	3.13		10.01	219.8%
5						
6		Energy and Demand Charge - cents per KWH-				
7		Standard	1.555		2.089	34.3%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.46%		1.46%	0.0%
13		Other Pole Charge Rate - % of Installed Pole Cost	1.67%		1.67%	0.0%
14						
15	SS-1	Customer Charge - \$ per Line of Billing		SS-1		
16		Secondary	92.29		63.18	-31.5%
17		Primary	215.99		265.75	23.0%
18		Transmission	744.15		866.65	16.5%
19		Customer Owned	74.42		74.42	0.0%
20						
21		Base Rate Energy Customer Charge - cents per KWH	0.683		0.510	-25.3%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	1.45		3.21	119.9%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of: - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	0.814		1.160	42.5%
30		Peak Day Utilized SB Power Charge of:	0.389		0.552	42.3%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	0.27		0.96	255.6%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	0.74		1.13	52.7%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proposed Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC.

DOCKET NO: 090379-ET

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	278.33		293.21	5.3%
4		Primary	402.02		495.78	23.3%
5		Transmission	930.19		1,096.88	17.9%
6		Customer Owned	260.45		260.45	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified S3 Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized EB Power Charge of:	0.388		0.552	42.3%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.690		0.331	-52.0%
22		Daily Demand Credit	0.329		0.158	-52.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	0.74		1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC.

DOCKET NO: 090079-E1

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Customer Charge - \$ per Line of Billing		SS-3		
3		Secondary	92.29		63.18	-31.5%
4		Primary	215.99		265.75	23.0%
5		Transmission	744.15		866.85	16.5%
6		Customer Owned	74.42		74.42	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of ( ) - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
18						
19		Curtailable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.345		0.248	-28.1%
22		Daily Demand Credit	0.164		0.118	-28.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		\$ 0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	0.74		\$ 1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

St. Petersburg Public Library  
3745 Ninth Avenue North  
St. Petersburg, FL 33713

Alachua County Library  
401 E. University Avenue  
Gainesville, FL 32601

Ocala Public Library  
2720 East Silver Springs Blvd.  
Ocala, FL 34479

Leon County Public Library  
200 W. Park Ave.  
Tallahassee, FL 32301-7720

Citrus County Library System  
425 W. Roosevelt Blvd.  
Beverly Hills, FL 34465-4281

Orange County Library System  
101 E. Central Blvd.  
Orlando, Florida 32801

Osceola County Library System  
211 E. Dakin Ave.  
Kissimmee, FL 34741

Polk County Library Cooperative  
2150 S. Broadway Avenue  
Bartow, FL 33830

Zephyrhills Public Library  
5347 Eighth Street  
Zephyrhills, FL 33542

Seminole County Public Library  
System  
215 N. Oxford Road  
Casselberry, FL 32707

John F. Germany Public Library  
900 North Ashley Drive  
Tampa, Florida 33602

Holly Hill Public Library  
1066 Ridgewood Ave.  
Holly Hill, FL 32117

Wakulla County Public Library  
4330 Crawfordville Highway  
Crawfordville, FL 32326-1300

Jefferson County Public Library  
375 S. Water Street  
Monticello, Florida 32344-1346

Northwest Regional Library  
System  
898 West 11<sup>th</sup> Street  
Panama City, FL 32412-0625

Hernando County Main Library  
238 Howell Avenue  
Brooksville, FL 34601

Hardee County Public Library  
315 N 6th Avenue, Suite 114  
Wauchula FL 33873

Highlands County Main Library  
319 W Center Avenue  
Sebring FL 33870

Dixie County Public Library  
P.O. Box 5080  
Cross City, FL 32628

Flagler County Public Library  
2500 Palm Coast Parkway NW  
Palm Coast, FL 32137-4731

Franklin County Public Library  
P.O. Box 722  
Eastpoint, FL 32328

Gadsden County Public Library  
732 Pat Thomas Parkway  
Quincy, FL 32351

Columbia County Public Library  
308 NW Columbia Avenue  
Lake City, FL 32055

Three Rivers Regional Library  
System  
P.O. Box 1340  
Mayo, FL 32066

Gulf County Public Library  
110 Library Drive  
Port St. Joe, FL 32456

Gilchrist County Public Library  
105 N.E. 11th Street  
P.O. Box 128  
Trenton, FL 32693

Jasper Public Library  
311 Hatley St. N.E.  
Jasper, FL 32052

Lake County Library System  
2401 Woodea Road  
Tavares, FL 32778

Levy County Public Library  
System  
P.O. Box 1210  
Bronson, FL 32621-1210

Liberty County Library  
P. O. Box 697  
Bristol, FL 32321

Madison Public Library  
378 N.W. College Loop  
Madison, FL 32340

Sumter County Public Library  
System  
910 North Main Street  
Bushnell, Florida 33513

Suwannee River Regional Library  
System  
1848 Ohio Avenue South  
Live Oak, FL 32064

Taylor County Public Library  
403 N. Washington St.  
Perry, FL 32347-2791

Brevard County Public Library  
System  
219 Indian River Drive  
Cocoa, FL 32922-7781

Clearwater Public Library  
100 North Osceola Avenue  
Clearwater, FL 33755

Mayor Gary H. Katica  
Town of Belleair  
901 Ponce De Leon Blvd.  
Belleair, FL 33756

Mayor John Robertson  
Town of Belleair Shore  
620 Gulf Boulevard  
Belleair Shore, FL 33786

Mayor Michael Yakes  
City of Gulfport  
2401 53<sup>rd</sup> Street South  
Gulfport, FL 33707

Mayor Muriel Whitman  
Town of Kenneth City  
6000 54<sup>th</sup> Ave. North  
Kenneth City, FL 33709

Mayor William Queen  
Town of North Redington Beach  
190 173<sup>rd</sup> Avenue  
North Redington Beach FL 33708

Mayor James "Nick" Simons  
Town of Redington Beach  
105 164<sup>th</sup> Ave.  
Redington Beach, FL 33708

Mayor Michael Finnerty  
City of St. Pete Beach  
155 Corey Avenue  
St. Pete Beach, FL 33706-1701

Mayor Dick Holmes  
City of South Pasadena  
7047 Sunset Drive South  
South Pasadena, FL 33707

Mayor Van W. Johnson, Sr.  
City of Apalachicola  
1 Avenue E  
Apalachicola, FL 32320

Mayor Charles Barrett  
City of Jennings  
P.O. Box 209  
Jennings, FL 32053

Mayor Lynn Rives  
City of Belleair Beach  
444 Causeway Blvd.  
Belleair Beach, FL 34635

Mayor Frank Hibbard  
City of Clearwater  
112 South Osceola Ave.  
Clearwater, FL 33758

Mayor R. B. Johnson  
City of Indian Rocks Beach  
1507 Bay Palm Blvd.  
Indian Rocks Beach, FL 33785

Mayor Patricia Gerard  
City of Largo  
201 Highland Ave.  
Largo, FL 33779-0296

Mayor Jim Ronecker  
City of Oldsmar  
100 State Street West  
Oldsmar, FL 34677

Mayor Jody Armstrong  
Town of Redington Shores  
17425 Gulf Boulevard  
Redington Shores, FL 33708

Mayor Rick Baker  
City of St. Petersburg  
175 5<sup>th</sup> Street North  
St. Petersburg, FL 33701

Mayor Beverly Billiris  
City of Tarpon Springs  
324 E. Pine Street  
Tarpon Springs, FL 34689

Mayor Wilburn Messer  
City of Carrabelle  
P.O. Drawer 569  
Carrabelle, FL 32322

Mayor Myra Valentine  
City of Madison  
321 S.W. Rutledge St.  
Madison, FL 32340

Mayor Chris Arbutine, Sr.  
City of Belleair Bluffs  
2727 Sunset Blvd.  
Belleair Bluffs, FL 33770

Mayor Bob Hackworth  
City of Dunedin  
P.O. Box 1348  
Dunedin, FL 34697-1348

Mayor Jim Lawrence  
Town of Indian Shores  
19305 Gulf Blvd.  
Indian Shores, FL 33785-2257

Mayor Patricia J. Shontz  
City of Maderia Beach  
300 Municipal Drive  
Maderia Beach, FL 33708

Mayor William Mischler  
City of Pinellas Park  
5141 78<sup>th</sup> Ave. North  
Pinellas Park, FL 33780

Mayor Andy Steingold  
City of Safety Harbor  
750 Main Street  
Safety Harbor, FL 34695

Mayor Jimmy Johnson  
City of Seminole  
9919 113<sup>th</sup> Street North  
Seminole, FL 33772

Mayor Mary Maloof  
City of Treasure Island  
120 108<sup>th</sup> Avenue  
Treasure Island, FL 33706

Mayor Matthew Hawkins  
City of Jasper  
208 W. Hatley Street  
Jasper, FL 32052

Mayor Al Cathey  
City of Mexico Beach  
P.O. Box 13425  
Mexico Beach, FL 32410

Mayor Tom Vogelgesang  
City of Monticello  
245 S. Mulberry St.  
Monticello, FL 32344

Mayor Andy Gay  
City of Quincy  
404 W. Jefferson St.  
Quincy, FL 32351

Mayor Joseph McKire  
City of White Springs  
P.O. Drawer D  
White Springs, FL 32096

Mayor Kenneth Hewett  
Town of Mayo  
P.O. Box 56  
Mayo, FL 32066

Mayor Scott Black  
City of Dade City  
P.O. Box 1355  
Dade City, FL 33526-1355

Mayor Richard Rober  
City of Port Richey  
6333 Ridge Road  
Port Richey, FL 34668

Mayor Patricia Bates  
City of Altamonte Springs  
225 Newburyport Ave.  
Altamonte Springs, FL 32701

Mayor Bob Garcia  
DeBary City Hall  
16 Columbia Road  
DeBary, FL 32713

Mayor Joan Duffy  
City of Lake Helen  
P.O. Box 39  
Lake Helen, FL 32744

Mayor Doug Kinson  
City of Maitland  
1776 Independence Lane  
Maitland, FL 32751

Mayor Pam Feagle  
City of Perry  
224 South Jefferson  
Perry, FL 32347

Mayor Robert Greener  
City of Sopchoppy  
P.O. Box 1219  
Sopchoppy, FL 32358

Mayor Don Owens  
Town of Branford  
604 N.W. Suwannee Ave.  
Branford, FL 32008

Mayor Joe Bernardini  
City of Brooksville  
201 Howell Ave.  
Brooksville, FL 34601

Mayor Bob Plaisted  
City of Inverness  
212 W. Main Street  
Inverness, FL 34450

Mayor Roy Pierce  
City of San Antonio  
32819 Pennsylvania Ave.  
San Antonio, FL 33576

Mayor John Land  
City of Apopka  
120 East Main Street  
Apopka, FL 32703

Mayor Robert Apgar  
City of DeLand  
120 S. Florida Ave.  
DeLand, FL 32720

Mayor David Mealor  
City of Lake Mary  
P.O. Box 958445  
Lake Mary, FL 32795-8445

Mayor Harley Strickland  
Orange City Clerk's Office  
229 E. Graves Ave.  
Orange City, FL 32763

Mayor Melvin C. Magidson, Jr.  
City of Port St. Joe  
P.O. Box 278  
Port St. Joe, FL 32457

Mayor Charles Shields, Jr.  
City of St. Marks  
788 Port Leon Drive  
St. Marks, FL 32355

Mayor Ernestine Kinsey  
Town of Lee  
286 N.E. CR 255  
Lee, FL 32059

Mayor Ronald Kitchen, Jr.  
City of Crystal River  
123 N.W. Highway 19  
Crystal River, FL 34428

Mayor Scott McPherson  
City of New Port Richey  
5919 Main Street  
New Port Richey, FL 34652

Mayor W. Cliff McDuffie  
City of Zephyrhills  
5335 Eighth Street  
Zephyrhills, FL 33540

Mayor Charlene Glancy  
City of Casselberry  
95 Triplet Lake Circle  
Casselberry, FL 32707

Mayor Dennis Mulder  
City of Deltona  
2345 Providence Blvd.  
Deltona, FL 32725

Mayor Brian Sackett  
City of Longwood  
175 W. Warren Ave.  
Longwood, FL 32750

Mayor Mary Lou Andrews  
City of Oviedo  
400 Alexandria Blvd.  
Oviedo, FL 32765

Mayor Linda Kuhn  
City of Sanford  
P.O. Box 1788  
Sanford, FL 32772-1788

Mayor Ken Bradley  
City of Winter Park  
401 Park Ave. South  
Winter Park, FL 32789

Mayor John Bush  
City of Winter Springs  
21 Tarpon Circle  
Winter Springs, FL 32708

Mayor James Sowell  
Town of Pierson  
106 N. Center St.  
Pierson, FL 32180

Mayor Jean Calderwood  
City of Alachua  
15100 N.W. 142<sup>nd</sup> Terrace  
Alachua, FL 32616

Mayor Leann Slaughter  
City of Archer  
16780 S.W. 134<sup>th</sup> Avenue  
Archer, FL 32618

Mayor Tammy Moore  
City of Belleview  
5343 S.E. Abshier Blvd.  
Belleview, FL 34420

Mayor Franklin Schuler  
Town of Bronson  
P.O. Box 266  
Bronson, FL 32621

Mayor Joe Strickland, Jr.  
City of Bushnell  
P.O. Box 115  
Bushnell, FL 33513

Mayor Ralph Berry  
City of Center Hill  
P.O. Box 649  
Center Hill, FL 33514

Mayor Teal Pomeroy  
City of Chiefland  
214 E. Park Ave.  
Chiefland, FL 32626

Mayor Eve Caruthers  
City of Coleman  
P.O. Box 456  
Coleman, FL 33521

Mayor Johnny Glanton  
Town of Cross City  
P.O. Box 417  
Cross City, FL 32628

Mayor Fred R. Ward  
City of Dunnellon  
20750 River Drive  
Dunnellon, FL 34431

Mayor Cheryl Nekola  
City of Fanning Springs  
17651 NW 90<sup>th</sup> Ct.  
Fanning Springs, FL 32693

Mayor Truett George, Jr.  
City of Fort White  
P.O. Box 129  
Fort White, FL 32038

Mayor Larry Travis  
City of High Springs  
110 N.W. 1<sup>st</sup> Avenue  
High Springs, FL 32643

Mayor Carolyn Risher  
City of Inglis  
P.O. Drawer 429  
Inglis, FL 34449

Mayor James Stroup  
City of Reddick  
P.O. Box 99  
Reddick, FL 32686

Mayor Cary McCullum  
Town of McIntosh  
P.O. Box 414  
McIntosh, FL 32664

Mayor Joe Aufmuth  
City of Micanopy  
P.O. Box 137  
Micanopy, FL 32667

Mayor John Glanzer  
City of Newberry  
P.O. Box 369  
Newberry, FL 32669

Mayor Randy Ewers  
City of Ocala  
151 S.E. Osceola Ave.  
Ocala, FL 34471

Mayor Glen Thigpen  
City of Trenton  
114 N. Main Street  
Trenton, FL 32693

Mayor Stephen Croft  
City of Webster  
P.O. Box 28  
Webster, FL 33597

Mayor Ed Wolf  
City of Wildwood  
100 N. Main Street  
Wildwood, FL 34785

Mayor R. Gerald Hethcoat  
City of Williston  
P.O. Box 160  
Williston, FL 32696

Mayor Dianne Dubberly  
City of LaCrosse  
P.O. Box D  
LaCrosse, FL 32658

Mayor William Brooks  
City of Belle Isle  
1600 Nela Avenue  
Belle Isle, FL 32809

Mayor Anthony Grant  
Town of Eatonville  
307 East Kennedy Boulevard  
Eatonville, FL 32751

Mayor Michael Teague  
City of Edgewood  
405 Larue Avenue  
Edgewood, FL 32809

Mayor Gary Bruhn  
Town of Windermere  
P.O. Box 669  
Windermere, FL 34786

Mayor Tom Katsanis  
Town of Lake Placid  
311 West Interlake Blvd.  
Lake Placid, FL 33852

Mayor George Neal  
Town of Zolfo Springs  
P.O. Box 162  
Zolfo Springs, FL 33890

Mayor Rusty Ingley, Jr.  
Village of Highland Park  
1317 N. Highland Park Dr.  
Lake Wales, FL 33853

Mayor Marlene Wagner  
Town of Lake Hamilton  
P.O. Box 126  
Lake Hamilton, FL 33851

Mayor Harold Turville, Jr.  
City of Clermont  
685 West Montrose Street  
Clermont, FL 34711

Mayor Troy A. Bennett  
Town of Montverde  
P.O. Box 560008  
Montverde, FL 34756

Mayor Nancy Clutts  
City of Tavares  
P.O. Box 1068  
Tavares, FL 32778

Mayor George Long  
City of Bartow  
450 N. Wilson Ave.  
Bartow, FL 33830

Mayor Kathy Stark  
Town of Oakland  
P.O. Box 98  
Oakland, FL 34760

Mayor John Rees  
City of Winter Garden  
P.O. Box 1161  
Winter Garden, FL 34777

Mayor George Hensley, Jr.  
City of Sebring  
368 S. Commerce Ave.  
Sebring, FL 33870

Mayor Larry Sullivan  
City of Frostproof  
111 West First Street  
Frostproof, FL 33843

Mayor L. Alex Wheeler  
City of Lake Wales  
P.O. Box 1320  
Lake Wales, FL 33859

Mayor Pete Rust  
City of Davenport  
P.O. Box 125  
Davenport, FL 33836

Mayor Feliciano Ramirez  
City of Mascotte  
100 East Myers Blvd.  
Mascotte, FL 34753

Mayor Scott Ales  
City of Eustis  
P.O. Drawer 68  
Eustis, FL 32727

Mayor Melissa DeMarco  
City of Mt. Dora  
510 N. Baker Street  
Mt. Dora, FL 32757

Mayor John Griffin  
City of Groveland  
156 S. Lake Ave.  
Groveland, FL 34736

Mayor Scott Vandergrift  
City of Ocoee  
150 N. Lakeshore Drive  
Ocoee, FL 34761

Mayor Sharon Schuler  
City of Avon Park  
110 E. Main Street  
Avon Park, FL 33825

Mayor Randall Mink  
City of Bowling Green  
P.O. Box 608  
Bowling Green, FL 33834

Mayor Sam Knight  
Town of Hillcrest Heights  
P.O. Box 129  
Babson Park, FL 33827

Mayor Linda Riner-Mizell  
Town of Dundee  
412 8<sup>th</sup> Street South  
Dundee, FL 33838

Mayor Roy Tyler  
City of Haines City  
P.O. Box 1507  
Haines City, FL 33845

Mayor Dave Yeager  
City of Minneola  
800 N. US Highway 27  
Minneola, FL 34715

Mayor Chris Sears  
Town of Howey-in-the-Hills  
P.O. Box 128  
Howey-in-the-Hills, FL 34737

Mayor Jim Richards  
Town of Lady Lake  
409 Fennell Blvd.  
Lady Lake, FL 32159

Mayor Holly Curley  
City of Umatilla  
P.O. Box 2286  
Umatilla, FL 32784

Mayor Bob Elliott  
City of Fort Meade  
8 West Broadway  
Fort Meade, FL 33841

Mayor Nathaniel Birdsong, Jr.  
City of Winter Haven  
451 Third Street NW  
Winter Haven, FL 33881

Mayor Chris Bell  
City of Fruitland Park  
506 W. Breckman St.  
Fruitland Park, FL 34731

Mayor John Christian  
City of Leesburg  
501 W. Meadows St.  
Leesburg, FL 34749

Cynthia Moore Chestnut  
Alachua County Board of County  
Commissioners  
P.O. Box 2877  
Gainesville, FL 32602

John Thrumston  
Citrus County Board of County  
Commissioners  
110 N. Apopka Ave.  
Inverness, FL 34450

Melissa Holland  
Flagler County Board of County  
Commissioners  
1769 East Moody Blvd. Ste. 302  
Bunnell, FL 32110

Sharon Langford  
Gilchrist County Board of County  
Commissioners  
112 S. Main Street  
Trenton, FL 32693

Minor L. Bryant  
Hardee County Board of County  
Commissioners  
412 W. Orange St., Rm. 103  
Wauchula, FL 33873

Ken Hagan  
Hillsborough County Board of  
County Commissioners  
P.O. Box 1110  
Tampa, FL 33601

Welton Cadwell  
Lake County Board of County  
Commissioners  
315 W. Main Street  
Tavares, FL 32778

John Sanders  
Liberty County Board of County  
Commissioners  
P.O. Box 244  
Hosford, FL 32334

Linda Stewart  
Orange County Board of County  
Commissioners  
201 Rosalind Ave., 1st Floor  
Orlando, FL 32801

Calvin Harris  
Pinellas County Board of County  
Commissioners  
315 Court St.  
Clearwater, FL 33756

George Gainer  
Bay County Board of County  
Commissioners  
810 West 11<sup>th</sup> Street  
Panama City, FL 32401

Stephen E. Bailey  
Columbia County Board of County  
Commissioners  
P.O. Box 1529  
Lake City, FL 32056-1529

Noah Lockley, Jr.  
Franklin County Board of County  
Commissioners  
33 Market St., Ste. 203  
Apalachicola, FL 32329

Nathan Peters, Jr.  
Gulf County Board of County  
Commissioners  
1000 Cecil G. Costin Sr. Blvd., Ste. 302  
Port St. Joe, FL 32456

Dave Russell, Jr.  
Hernando County Board of County  
Commissioners  
20 N. Main St., Rm. 460  
Brooksville, FL 34601

Stephen Fulford  
Jefferson County Board of County  
Commissioners  
Courthouse, Rm. 10  
Monticello, FL 32344

Bryan Deslodge  
Leon County Board of County  
Commissioners  
301 S. Monroe St., 5<sup>th</sup> Floor  
Tallahassee, FL 32301

Wayne Vickers  
Madison County Board of County  
Commissioners  
P.O. Box 539  
Madison, FL 32341

John Quinones  
Osceola County Board of County  
Commissioners  
1 Courthouse Square, Ste. 4700  
Kissimmee, FL 34741

Sam Johnson  
Polk County Board of County  
Commissioners  
P.O. Box 9005, Drawer BC01  
Bartow, FL 33831-9005

Chuck Nelson  
Brevard County Board of County  
Commissioners  
2575 N. Courtenay Pkwy  
Merritt Island, FL 32953

Marvin Hunt  
Dixie County Board of County  
Commissioners  
P. O. Box 2600  
Cross City, FL 32628

Eugene Lamb, Jr.  
Gadsden County Board of County  
Commissioners  
P.O. Box 1799  
Quincy, FL 32353

Randy Obgurn  
Hamilton County Board of County  
Commissioners  
207 NE First St.  
Jasper, FL 32052

Barbara Stewart  
Highlands County Board of County  
Commissioners  
600 S. Commerce Ave.  
Sebring, FL 33872

Curtis Hamlin  
Lafayette County Board of County  
Commissioners  
P.O. Box 88  
Mayo, FL 32066

Tony Parker  
Levy County Board of County  
Commissioners  
355 S. Court St.  
Bronson, FL 32621

Jim Payton  
Marion County Board of County  
Commissioners  
601 SE 25<sup>th</sup> Ave.  
Ocala, FL 34471

Jack Mariano  
Pasco County Board of County  
Commissioners  
7530 Little Road  
New Port Richey, FL 34654

Bob Dallari  
Seminole County Board of County  
Commissioners  
1101 E. First St.  
Sanford, FL 32771

Garry Breeden  
Suwannee County Board of County  
Commissioners  
910 North Main Street  
Live Oak, FL 32060

Frank Bruno, Jr.  
Volusia County Board of County  
Commissioners  
123 W. Indiana Ave.  
Deland, FL 32720

Billy Maxwell  
Suwannee County Board of County  
Commissioners  
224 Pine Ave.  
Live Oak, FL 32060

Howard Kessler  
Wakulla County Board of County  
Commissioners  
P.O. Box 1263  
Crawfordville, FL 32326

Patricia Patterson  
Taylor County Board of County  
Commissioners  
201 E. Green St.  
Perry, FL 32347

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 090079-EI**

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**MINIMUM FILING REQUIREMENTS**

**SECTION A – EXECUTIVE SUMMARY SCHEDULES**

**PROJECTED TEST YEAR 2010**

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DOCUMENT NUMBER-DATE

03296 APR 14 8

FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**  
**Docket # 090079-EI**  
**Minimum Filing Requirements**  
**Section A - Executive Summary Schedules**  
**Projected Test Year 2010**

**Table of Contents**

<b><u>Schedule</u></b>	<b><u>Title</u></b>	<b><u>Page No.</u></b>
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010  
 Prior Year Ended 12/31/2009  
 Historical Test Year Ended 12/31/2008  
 Witness: Toomey

Docket No. 090079-EI

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 6,238,617
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 9.21%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 574,577
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	268,546
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 306,031
6	Earned Rate of Return	Line 4/ Line 1 <u>4.30%</u>	
7	Net Operating Income Multiplier	Schedule C-44	x 1.6338
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	\$ 499,997
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

DOCUMENT NUMBER-DATE

Supporting Schedules: B-1, C-1, D-1a, C-44

Recap Schedules: 03296 APR 14 8

FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$						Incr/ (Decr)		Cents/KWH				
			Rate	Typical KW	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)
1	RS-1	n/a	0	8.03	-	-	-	-	8.03	0.21	8.24	13.21	-	-	-	-	13.21	0.34	13.55	5.31	64.51%	-	-
2																							
3	RS-1	n/a	100	11.62	6.29	2.17	0.22	0.37	20.67	0.53	21.20	17.67	6.29	2.02	0.21	0.36	26.55	0.68	27.23	6.03	28.45%	21.199	27.230
4																							
5	RS-1	n/a	250	17.01	15.73	5.42	0.56	0.92	39.63	1.02	40.64	24.35	15.73	5.05	0.54	0.89	46.55	1.19	47.74	7.10	17.46%	16.257	19.096
6																							
7	RS-1	n/a	500	25.99	31.45	10.83	1.12	1.84	71.23	1.83	73.05	35.50	31.45	10.10	1.07	1.78	79.90	2.05	81.94	8.89	12.17%	14.610	16.389
8																							
9	RS-1	n/a	750	34.97	47.18	16.25	1.67	2.76	102.82	2.64	105.46	46.64	47.18	15.14	1.61	2.67	113.23	2.90	116.14	10.68	10.12%	14.061	15.485
10																							
11	RS-1	n/a	1,000	43.95	62.90	21.66	2.23	3.68	134.42	3.45	137.87	57.78	62.90	20.19	2.14	3.56	146.57	3.76	150.33	12.46	9.04%	13.787	15.033
12																							
13	RS-1	n/a	1,250	55.43	81.13	27.08	2.79	4.60	171.02	4.39	175.40	71.42	81.13	25.24	2.68	4.45	184.91	4.74	189.65	14.25	8.12%	14.032	15.172
14																							
15	RS-1	n/a	1,500	66.91	99.35	32.49	3.35	5.52	207.62	5.32	212.94	85.07	99.35	30.29	3.21	5.34	223.26	5.72	228.98	16.04	7.53%	14.196	15.265
16																							
17	RS-1	n/a	2,000	89.87	135.80	43.32	4.46	7.36	280.81	7.20	288.01	112.35	135.80	40.38	4.28	7.12	299.93	7.69	307.62	19.61	6.81%	14.401	15.381
18																							
19	RS-1	n/a	3,000	135.79	208.70	64.98	6.69	11.04	427.20	10.95	438.15	166.92	208.70	60.57	6.42	10.68	453.29	11.62	464.91	26.76	6.11%	14.605	15.497
20																							
21	RS-1	n/a	5,000	227.63	354.50	108.30	11.15	18.40	719.98	18.46	738.44	276.06	354.50	100.95	10.70	17.80	760.01	19.49	779.50	41.06	5.56%	14.769	15.590
22																							
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32																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Slusser

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
NON-DEMAND				Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$								Incr/ (Decr)		Cents/KWH	
Line	Rate Schedule	Typical KW	Typical KWH	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GS-1	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	17.79	-	-	-	-	17.79	0.46	18.25	7.35	67.51%	-	-
2																							
3	GS-1	n/a	100	14.54	6.62	1.83	0.20	0.34	23.54	0.60	24.15	22.55	6.62	1.84	0.20	0.34	31.55	0.81	32.36	8.22	34.02%	24.148	32.363
4																							
5	GS-1	n/a	250	20.43	16.56	4.58	0.51	0.86	42.93	1.10	44.03	29.69	16.56	4.60	0.51	0.85	52.20	1.34	53.54	9.51	21.59%	17.612	21.415
6																							
7	GS-1	n/a	500	30.24	33.12	9.17	1.01	1.72	75.24	1.93	77.17	41.59	33.12	9.20	1.01	1.70	86.61	2.22	88.83	11.66	15.11%	15.434	17.766
8																							
9	GS-1	n/a	750	40.04	49.67	13.75	1.52	2.57	107.55	2.76	110.31	53.49	49.67	13.79	1.52	2.55	121.02	3.10	124.12	13.82	12.52%	14.708	16.550
10																							
11	GS-1	n/a	1,000	49.85	66.23	18.33	2.02	3.43	139.86	3.59	143.45	65.39	66.23	18.39	2.02	3.40	155.43	3.99	159.42	15.97	11.13%	14.345	15.942
12																							
13	GS-1	n/a	1,250	59.66	82.79	22.91	2.53	4.29	172.17	4.41	176.58	77.29	82.79	22.99	2.53	4.25	189.84	4.87	194.71	18.12	10.26%	14.127	15.577
14																							
15	GS-1	n/a	1,500	69.47	99.35	27.50	3.03	5.15	204.48	5.24	209.72	89.19	99.35	27.59	3.03	5.10	224.25	5.75	230.00	20.28	9.67%	13.982	15.333
16																							
17	GS-1	n/a	2,000	89.08	132.46	36.66	4.04	6.86	269.10	6.90	276.00	112.99	132.46	36.78	4.04	6.80	293.07	7.51	300.58	24.58	8.91%	13.800	15.029
18																							
19	GS-1	n/a	3,000	128.31	198.69	54.99	6.06	10.29	398.34	10.21	408.55	160.59	198.69	55.17	6.06	10.20	430.71	11.04	441.75	33.20	8.13%	13.618	14.725
20																							
21	GS-1	n/a	5,000	206.77	331.15	91.65	10.10	17.15	656.82	16.84	673.66	255.79	331.15	91.95	10.10	17.00	705.99	18.10	724.09	50.43	7.49%	13.473	14.482
22																							
23	GS-1	n/a	10,000	402.92	662.30	183.30	20.20	34.30	1,303.02	33.41	1,336.43	493.79	662.30	183.90	20.20	34.00	1,394.19	35.75	1,429.94	93.51	7.00%	13.364	14.299
24																							
25	GS-1	n/a	15,000	599.07	993.45	274.95	30.30	51.45	1,949.22	49.98	1,999.20	731.79	993.45	275.85	30.30	51.00	2,082.39	53.39	2,135.78	136.58	6.83%	13.328	14.239
26																							
27																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
NON-DEMAND		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$					Incr/ (Decr)		Cents/KWH				
100% LOAD FACTOR																							
Line	Rate Schedule	Typical KW	Typical KWH	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GS-2	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	17.79	-	-	-	-	17.79	0.46	18.25	7.35	67.51%	-	-
2																							
3	GS-2	n/a	100	12.09	6.62	1.26	0.16	0.29	20.43	0.52	20.95	19.60	6.62	1.53	0.18	0.30	28.23	0.72	28.96	8.01	38.22%	20.950	28.957
4																							
5	GS-2	n/a	250	14.30	16.56	3.14	0.41	0.73	35.14	0.90	36.04	22.32	16.56	3.82	0.45	0.76	43.90	1.13	45.02	8.99	24.94%	14.414	18.009
6																							
7	GS-2	n/a	500	17.99	33.12	6.28	0.82	1.46	59.65	1.53	61.18	26.84	33.12	7.63	0.91	1.52	70.01	1.79	71.80	10.62	17.36%	12.236	14.360
8																							
9	GS-2	n/a	750	21.67	49.67	9.41	1.23	2.18	84.17	2.16	86.32	31.37	49.67	11.45	1.36	2.27	96.11	2.46	98.58	12.25	14.20%	11.510	13.144
10																							
11	GS-2	n/a	1,000	25.35	66.23	12.55	1.64	2.91	108.68	2.79	111.47	35.89	66.23	15.26	1.81	3.03	122.22	3.13	125.35	13.89	12.46%	11.147	12.535
12																							
13	GS-2	n/a	1,250	29.03	82.79	15.69	2.05	3.64	133.20	3.42	136.61	40.42	82.79	19.08	2.26	3.79	148.33	3.80	152.13	15.52	11.36%	10.929	12.170
14																							
15	GS-2	n/a	1,500	32.72	99.35	18.83	2.46	4.37	157.71	4.04	161.75	44.94	99.35	22.89	2.72	4.55	174.44	4.47	178.91	17.15	10.60%	10.784	11.927
16																							
17	GS-2	n/a	2,000	40.08	132.46	25.10	3.28	5.82	206.74	5.30	212.04	53.99	132.46	30.52	3.62	6.06	226.65	5.81	232.46	20.42	9.63%	10.602	11.623
18																							
19	GS-2	n/a	3,000	54.81	198.69	37.65	4.92	8.73	304.80	7.82	312.62	72.09	198.69	45.78	5.43	9.09	331.08	8.49	339.57	26.95	8.62%	10.421	11.319
20																							
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32																							
33																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:  
 \_X\_ Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)			
DEMAND		Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$					Incr/ (Decr)		Cents/KWH						
Line	Rate Schedule	Delivery Level	Load Factor	Typical KW	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)	
1	GSD-1	Secondary	30%	50	10,950	373.29	725.22	169.40	19.93	33.62	1,321.45	33.88	1,355.33	554.33	725.22	184.07	20.91	35.04	1,519.57	38.96	1,558.54	203.20	14.99%	12.377	14.233	
2																										
3	GSDT-1	Secondary	60%	50	21,900	518.14	1,437.12	338.79	39.86	67.23	2,401.15	61.57	2,462.71	813.16	1,437.12	368.14	41.83	70.08	2,730.33	70.01	2,800.34	337.62	13.71%	11.245	12.787	
4	30% on peak use																									
5																										
6	GSD-1	Secondary	30%	100	21,900	735.96	1,450.44	338.79	39.86	67.23	2,632.28	67.49	2,699.78	1,090.87	1,450.44	368.14	41.83	70.08	3,021.36	77.47	3,098.83	399.05	14.78%	12.328	14.150	
7																										
8	GSDT-1	Secondary	60%	100	43,800	1,018.86	2,874.24	677.59	79.72	134.47	4,784.87	122.69	4,907.56	1,608.53	2,874.24	736.28	83.66	140.16	5,442.87	139.56	5,582.43	674.87	13.75%	11.204	12.745	
9	30% on peak use																									
10																										
11	GSD-1	Secondary	30%	250	54,750	1,823.98	3,626.09	846.98	99.65	168.08	6,564.78	168.33	6,733.10	2,700.49	3,626.09	920.35	104.57	175.20	7,526.70	192.99	7,719.69	986.59	14.65%	12.298	14.100	
12																										
13	GSDT-1	Secondary	60%	250	109,500	2,521.02	7,185.61	1,693.97	199.29	336.17	11,936.05	306.05	12,242.10	3,994.64	7,185.61	1,840.70	209.15	350.40	13,580.49	348.22	13,928.70	1,686.60	13.78%	11.180	12.720	
14	30% on peak use																									
15																										
16	GSD-1	Secondary	30%	450	98,550	3,274.66	6,526.97	1,524.57	179.36	302.55	11,808.10	302.77	12,110.88	4,846.65	6,526.97	1,656.63	188.23	315.36	13,533.83	347.02	13,880.85	1,769.98	14.61%	12.289	14.085	
17																										
18	GSDT-1	Secondary	60%	450	197,100	4,523.91	12,934.10	3,049.14	358.72	605.10	21,470.96	550.54	22,021.49	7,176.11	12,934.10	3,313.25	376.46	630.72	24,430.64	626.43	25,057.07	3,035.57	13.78%	11.173	12.713	
19	30% on peak use																									
20																										
21	GSDT-1	Primary	60%	1,000	438,000	9,865.53	28,742.44	6,775.86	797.16	1,344.66	47,525.65	1,218.61	48,744.25	15,126.87	28,742.44	7,362.78	836.58	1,401.60	53,470.27	1,371.03	54,841.30	6,097.05	12.51%	11.129	12.521	
22	30% on peak use																									
23																										
24	GSDT-1	Transmission	60%	3,000	1,314,000	27,442.52	86,227.31	20,327.58	2,391.48	4,033.98	140,422.86	3,600.58	144,023.45	37,602.74	86,227.31	22,088.34	2,509.74	4,204.80	152,632.93	3,913.66	156,546.59	12,523.14	8.70%	10.961	11.914	
25	30% on peak use																									
26																										

\* Base Rate unit charges per Schedule A-3.  
 \*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/10  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Slusser

DOCKET NO.: 090079-EI

CURTAILABLE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
Monthly Bill Under Present Rates - \$												Monthly Bill Under Proposed Rates - \$						Incr/ (Decr)		Cents/KWH					
Line	Rate Schedule	Typical		Base Rate *		Billing Adjustment **				Sub-Total	GRT @	Total	Base Rate *		Billing Adjustment **				Sub-Total	GRT @	Total	\$	%	Present	Proposed
		KW	KWH	/ CS Credit	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	/ CS Credit	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	(R) - (J)	(S) / (J)	(J) / (B)	(R) / (B)		
1	CS-1 - Primary STD																								
2	Max Demand	1,000	219,000	8,108.18	14,359.83	2,435.28	330.69	621.96	25,855.94	662.97	26,518.91	10,300.62	14,359.83	3,374.79	396.39	661.38	29,093.01	745.97	29,838.98	3,320.07	12.52%	12.109	13.625		
3	Curtaillable Dem	800		(1,980.00)					(1,980.00)	(50.77)	(2,030.77)	(589.25)					(589.25)	(15.11)	(604.36)						
4	30% Load Factor			6,128.18							24,488.14	9,711.37							29,234.62	4,746.48	19.38%	11.182	13.349		
6	CST-1 - Primary TOU																								
7	Base Demand	1,000	438,000	9,796.54	28,455.98	4,870.56	661.38	1,243.92	45,028.39	1,154.57	46,182.96	12,816.41	28,455.98	6,749.58	792.78	1,322.76	50,137.51	1,285.58	51,423.09	5,240.13	11.35%	10.544	11.740		
8	Curtaillable Dem	800		(1,980.00)					(1,980.00)	(50.77)	(2,030.77)	(1,178.50)					(1,178.50)	(30.22)	(1,208.71)						
9	60% Load Factor, 30% on peak use			7,816.54							44,152.19	11,637.91							50,214.37	6,062.18	13.73%	10.080	11.464		
10	On Peak Dem	950																							
11																									
12																									
14	CS-2 - Primary STD																								
15	Max Demand	1,000	219,000	8,108.18	14,359.83	2,435.28	330.69	621.96	25,855.94	662.97	26,518.91	10,300.62	14,359.83	3,374.79	396.39	661.38	29,093.01	745.97	29,838.98	3,320.07	12.52%	12.109	13.625		
16	Curtaillable Dem	800		(589.25)					(589.25)	(15.11)	(604.36)	(589.25)					(589.25)	(15.11)	(604.36)						
17	30% Load Factor			7,518.93							25,914.56	9,711.37							29,234.62	3,320.07	12.81%	11.833	13.349		
19	CST-2 - Primary TOU																								
20	Base Demand	1,000	438,000	9,796.54	28,455.98	4,870.56	661.38	1,243.92	45,028.39	1,154.57	46,182.96	12,816.41	28,455.98	6,749.58	792.78	1,322.76	50,137.51	1,285.58	51,423.09	5,240.13	11.35%	10.544	11.740		
21	Curtaillable Dem	800		(1,178.50)					(1,178.50)	(30.22)	(1,208.71)	(1,178.50)					(1,178.50)	(30.22)	(1,208.71)						
22	60% Load Factor, 30% on peak use			8,618.05							44,974.25	11,637.91							50,214.37	5,240.13	11.65%	10.268	11.464		
23	On Peak Dem	950																							
24																									
25																									
27	CST-3 - Primary TOU																								
28	Base Demand	5,000	2,190,000	48,209.52	142,279.92	24,352.80	3,306.90	6,219.60	224,368.74	5,753.04	230,121.78	63,119.04	142,279.92	33,747.90	3,963.90	6,613.80	249,724.56	6,403.19	256,127.74	26,005.97	11.30%	10.508	11.695		
29	Curtaillable Dem	2,000		(4,910.40)					(4,910.40)	(125.91)	(5,036.31)	(4,910.40)					(4,910.40)	(125.91)	(5,036.31)						
30	60% Load Factor, 30% on peak use			43,299.12							225,085.47	58,208.64							251,091.44	26,005.97	11.55%	10.278	11.465		
31	On Peak Dem	4,750																							

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

INTERRUPTIBLE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
GENERAL SERVICE		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH	
Line	Rate Class	Typical KW	Typical KWH	Base Rate * / IS Credit	Fuel	Billing Adjustment ** CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate * / IS Credit	Fuel	Billing Adjustment ** CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)		
1	IS-1 - Primary STD																								
2	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	10,530.65	14,359.83	3,374.79	396.39	661.38	29,323.04	751.87	30,074.91	4,545.13	17.80%	11.657	13.733		
3	30% Load Factor			(3,583.80)					(3,583.80)	(91.89)	(3,675.69)	(983.07)					(983.07)	(25.21)	(1,008.28)						
4				3,025.61							21,854.08	9,547.58							29,066.63	7,212.55	33.00%	9.979	13.272		
6	IST-1 - Primary TOU																								
7	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	13,046.44	28,455.98	6,749.58	792.78	1,322.76	50,367.54	1,291.47	51,659.02	6,167.11	13.56%	10.386	11.794		
8	On Peak Dem	950		(3,404.61)					(3,404.61)	(87.30)	(3,491.91)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)						
9	60% Load Factor, 30% on peak use			4,649.43							41,999.99	11,080.30							49,642.46	7,642.47	18.20%	9.589	11.334		
10																									
11	IST-1 - Transmission TOU																								
12	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	11,109.71	28,169.53	6,683.88	784.02	1,309.62	48,056.76	1,232.22	49,288.99	4,513.65	10.08%	10.223	11.253		
13	On Peak Dem	950		(3,370.22)					(3,370.22)	(86.42)	(3,456.64)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)						
14	60% Load Factor, 30% on peak use			4,350.46							41,318.70	9,163.43							47,292.80	5,974.10	14.46%	9.433	10.797		
15																									
16	IS-2 - Primary STD																								
17	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	10,530.65	14,359.83	3,374.79	396.39	661.38	29,323.04	751.87	30,074.91	4,545.13	17.80%	11.657	13.733		
18	30% Load Factor			(983.07)					(983.07)	(25.21)	(1,008.28)	(983.07)					(983.07)	(25.21)	(1,008.28)						
19				5,626.34							24,521.50	9,547.58							29,066.63	4,545.13	18.54%	11.197	13.272		
20	IST-2 - Primary TOU																								
21	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	13,046.44	28,455.98	6,749.58	792.78	1,322.76	50,367.54	1,291.47	51,659.02	6,167.11	13.56%	10.386	11.794		
22	On Peak Dem	950		(1,966.14)					(1,966.14)	(50.41)	(2,016.55)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)						
23	60% Load Factor, 30% on peak use			6,087.90							43,475.35	11,080.30							49,642.46	6,167.11	14.19%	9.926	11.334		
24																									
25	IST-2 - Transmission TOU																								
26	Max Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	11,109.71	28,169.53	6,683.88	784.02	1,309.62	48,056.76	1,232.22	49,288.99	4,513.65	10.08%	10.223	11.253		
27	Max Demand	950		(1,946.28)					(1,946.28)	(49.90)	(1,996.18)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)						
28	60% Load Factor, 30% on peak use			5,774.40							42,779.15	9,163.43							47,292.80	4,513.65	10.55%	9.767	10.797		

\* Base Rate unit charges per Schedule A-3.

\*\* Billing Adjustment unit charges per Supplement to Schedule A-3.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SC-1	Initial Connection - \$	61.00	SC-1	75.00	23.0%
3						
4		Reconnection - \$	28.00		30.00	7.1%
5						
6		Transfer of Account - No LSA Contract - \$	28.00		30.00	7.1%
7						
8		Transfer of Account - LSA Contract Required - \$	10.00		11.00	10.0%
9						
10		Reconnect After Disconnect For Non-Pay - \$	40.00		50.00	25.0%
11		Reconnect After Disconnect For Non-Pay After Hours - \$	50.00		65.00	30.0%
12		Investigation of Unauthorized Use	65.00		75.00	15.4%
13						
14		Late Payment Charge	> \$5.00 or 1.5%		> \$5.00 or 1.5%	
15		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
16						
17	TS-1	Temporary Service Extension - Monthly \$	227.00	TS-1	250.00	10.1%
18						
19						
20	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
21	RST-1	Standard	8.03	RST-1 (Closed)	13.21	64.5%
22	RSS-1	Seasonal (RSS-1)	4.20	RSS-1	5.00	19.0%
23	RSL-1	Time of Use		RSL-1		
24	RSL-2	Single Phase	14.84	RSL-2	17.05	14.9%
25		Three Phase	14.84		17.05	14.9%
26		Customer CIAC Paid	8.03		13.21	64.5%
27						
28		TOU Metering CIAC - \$ One Time Charge	132.00		90.00	-31.8%
29						
30		Energy and Demand Charge - cents per KWH				
31		Standard				
32		0 - 1,000 KWH	3.592		4.457	24.1%
33		Over 1,000 KWH	4.592		5.457	18.8%
34		Time of Use - On Peak	11.212		13.959	24.5%
35		Time of Use - Off Peak	0.569		0.510	-10.4%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GS-1</b>	Customer Charge - \$ per Line of Billing		<b>GS-1</b>		
2	<b>GST-1</b>	Standard		<b>GST-1</b>		
3		Unmetered	5.99		7.52	25.5%
4		Secondary	10.62		17.79	67.5%
5		Primary	134.31		229.49	70.9%
6		Transmission	662.48		830.59	25.4%
7		Time of Use				
8		Single Phase	17.42		17.79	2.1%
9		Three Phase	17.42		17.79	2.1%
10		Customer CIAC Paid	10.62		17.79	67.5%
11		Primary	141.12		229.49	62.6%
12		Transmission	669.28		830.59	24.1%
13						
14		TOU Metering CIAC - \$ One Time Charge	132.00		-	-100.0%
15						
16		Energy and Demand Charge - cents per KWH				
17		Standard	3.923		4.760	21.3%
18		Time of Use - On Peak	11.211		13.959	24.5%
19		Time of Use - Off Peak	0.568		0.510	-10.2%
20		Premium Distribution Charge - cents per KWH	0.542		0.968	78.6%
21						
22		Meter Voltage Adjustment - % of Demand & Energy Charges				
23		Primary	1.00%		1.00%	0.0%
24		Transmission	2.00%		2.00%	0.0%
25		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
26						
27	<b>GS-2</b>	Customer Charge - \$ per Line of Billing		<b>GS-2</b>		
28		Standard				
29		Unmetered	5.99		7.52	25.5%
30		Metered	10.62		17.79	67.5%
31						
32		Energy and Demand Charge - cents per KWH				
33		Standard	1.473		1.810	22.9%
34						
35		Premium Distribution Charge - cents per KWH	0.109		0.168	54.1%
36						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

	(A)	(B)	(C)	(D)	(E)	(F)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing		<b>GSD-1</b>		
2	<b>GSDT-1</b>	Standard		<b>GSDT-1</b>		
3		Secondary	10.62		17.79	67.5%
4		Primary	134.31		229.49	70.9%
5		Transmission	662.48		830.59	25.4%
6		Time of Use				
7		Secondary	17.42		17.79	2.1%
8		Secondary - Customer CIAC paid	10.62		17.79	67.5%
9		Primary	141.12		229.49	
10		Primary - Customer CIAC paid	134.31		229.49	70.9%
11		Transmission	669.28		830.59	24.1%
12		Transmission Customer CIAC paid	662.48		830.59	25.4%
13		Demand Charge - \$ per KW				
14		Standard	3.71		5.65	52.3%
15		Time of Use				
16		Base	0.91		3.47	281.3%
17		On Peak	2.76		2.18	-21.0%
18						
19		Delivery Voltage Credits - \$ per KW				
20		Primary	0.29		1.01	248.3%
21		Transmission	1.09		3.47	218.3%
22		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
23						
24		Energy Charge - cents per KWH				
25		Standard	1.618		2.320	43.4%
26		Time of Use - On Peak	3.566		6.666	86.9%
27		Time of Use - Off Peak	0.568		0.510	-10.2%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Power Factor - \$ per KVar	0.21		0.25	19.0%
33		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 090079-E1

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1				<b>CS-2</b>		
2	<b>CS-1</b>	Customer Charge - \$ per Line of Billing		<b>CS-3</b>		
3	<b>CS-2</b>	Secondary	69.61	<b>CST-2</b>	38.18	-45.2%
4	<b>CS-3</b>	Primary	193.30	<b>CST-3</b>	240.75	24.5%
5	<b>CST-1</b>	Transmission	721.46		841.85	16.7%
6	<b>CST-2</b>					
7	<b>CST-3</b>	Demand Charge - \$ per KW				
8		Standard	5.97		8.78	47.1%
9		Time of Use				
10		Base	0.89		3.47	289.9%
11		On Peak	5.03		5.31	5.6%
12						
13		Curtailable Demand Credit				
14		CS-1, CST-1 - \$ per KW of Curtailable Demand	2.50		Withdrawn	
15		CS-2, CST-2 - \$ per KW LF adjusted Demand	2.48		2.48	0.0%
16		CS-3, CST-3 - \$ per KW of Contract Demand	2.48		2.48	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	0.29		1.01	248.3%
20		Transmission	1.09		3.47	218.3%
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	1.057		1.092	3.3%
25		Time of Use - On Peak	1.966		2.766	40.7%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	19.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%
33						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 090079-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-1	Customer Charge - \$ per Line of Billing		IS-2		
2	IS-2	Secondary	255.64	IS-2	268.21	4.9%
3	IST-1	Primary	379.34		470.78	24.1%
4	IST-2	Transmission	907.50		1,071.88	18.1%
5						
6		Demand Charge - \$ per KW				
7		Standard	5.05		8.78	73.9%
8						
9		Time of Use				
10		Base	0.80		3.47	333.8%
11		On Peak	4.42		5.31	20.1%
12						
13		Interruptible Demand Credit				
14		IS-1, IST-1 - \$ per KW of Billing Demand	3.62		Withdrawn	
15		IS-2, IST-2 - \$ per KW LF adjusted Demand	3.31		3.31	0.0%
16						
17		Delivery Voltage Credits - \$ per KW				
18		Primary	0.29		1.01	248.3%
19		Transmission	1.09		3.47	218.3%
20						
21		Premium Distribution Charge - \$ per KW Month	0.80		1.23	53.8%
22						
23		Energy Charge - cents per KWH				
24		Standard	0.700		1.092	56.0%
25		Time of Use - On Peak	0.993		2.766	178.5%
26		Time of Use - Off Peak	0.567		0.510	-10.1%
27						
28		Meter Voltage Adjustment - % of Demand & Energy Charges				
29		Primary	1.0%		1.0%	0.0%
30		Transmission	2.0%		2.0%	0.0%
31		Power Factor - \$ per KVar	0.21		0.25	19.0%
32		Equipment Rental - % of Installed Equipment Cost	1.67%		1.67%	0.0%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Witness: Toomey, Slusser

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>LS-1</b>	Customer Charge - \$ per Line of Billing		<b>LS-1</b>		
2		Standard				
3		Unmetered	1.09		2.81	157.8%
4		Metered	3.13		10.01	219.8%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	1.555		2.089	34.3%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.46%		1.46%	0.0%
13		Other Pole Charge Rate - % of Installed Pole Cost	1.67%		1.67%	0.0%
14						
15	<b>SS-1</b>	Customer Charge - \$ per Line of Billing		<b>SS-1</b>		
16		Secondary	92.29		63.18	-31.5%
17		Primary	215.99		265.75	23.0%
18		Transmission	744.15		866.85	16.5%
19		Customer Owned	74.42		74.42	0.0%
20						
21		Base Rate Energy Customer Charge - cents per KWH	0.683		0.510	-25.3%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	1.46		3.21	119.9%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	0.814		1.160	42.5%
30		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	0.27		0.96	255.6%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	0.74		1.13	52.7%

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: PROGRESS ENERGY FLORIDA, INC

Projected Test Year Ended 12/31/10

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO: 090079-EI

Witness: Toomey, Slusser

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-2	Customer Charge - \$ per Line of Billing		SS-2		
3		Secondary	278.33		293.21	5.3%
4		Primary	402.02		495.78	23.3%
5		Transmission	930.19		1,096.88	17.9%
6		Customer Owned	260.45		260.45	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.690		0.331	-52.0%
22		Daily Demand Credit	0.329		0.158	-52.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	0.74		1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

14

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

\_\_\_Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Projected Test Year Ended 12/31/10

\_\_\_Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Toomey, Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 090079-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	<b>SS-3</b>	Customer Charge - \$ per Line of Billing		<b>SS-3</b>		
3		Secondary	92.29		63.18	-31.5%
4		Primary	215.99		265.75	23.0%
5		Transmission	744.15		866.85	16.5%
6		Customer Owned	74.42		74.42	0.0%
7						
8		Base Rate Energy Customer Charge - cents per KWH	0.682		0.510	-25.2%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	1.46		3.21	119.9%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	0.814		1.160	42.5%
17		Peak Day Utilized SB Power Charge of:	0.388		0.552	42.3%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.345		0.248	-28.1%
22		Daily Demand Credit	0.164		0.118	-28.0%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	0.27		\$ 0.96	255.6%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	0.74		\$ 1.13	52.7%
28						
29						
30						
31						
32						
33						
34						
35						

PROGRESS ENERGY FLORIDA  
BILLING ADJUSTMENT RECOVERY FACTORS - Approved 1/1/2009  
¢/ kWh

Rate Schedule/ Metering Level	Fuel Cost Recovery					
	Levelized	On-Peak	Off-Peak	ECCR	CCR	ECRC
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)		9.232	5.418	0.223	2.166	0.368
< 1000	6.290			0.223	2.166	0.368
> 1000	7.290			0.223	2.166	0.368
GS-1, GST-1						
Secondary	6.623	9.232	5.418	0.202	1.833	0.343
< 1000	6.623			0.202	1.833	0.343
> 1000	6.623			0.202	1.833	0.343
Primary	6.557	9.140	5.364	0.200	1.815	0.340
Transmission	6.491	9.048	5.310	0.198	1.796	0.336
GS-2 (Sec.)	6.623	-	-	0.164	1.255	0.291
GSD-1, GSDD-1, SS-1						
Secondary	6.623	9.232	5.418	0.182	1.547	0.307
Primary	6.557	9.140	5.364	0.180	1.532	0.304
Transmission	6.491	9.048	5.310	0.178	1.516	0.301
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary	6.623	9.232	5.418	0.153	1.123	0.287
Primary	6.557	9.140	5.364	0.151	1.112	0.284
Transmission	6.491	9.048	5.310	0.150	1.101	0.281
IS-1, IST-1, IS-2, IST-2, SS-2						
Secondary	6.623	9.232	5.418	0.169	1.344	0.296
Primary	6.557	9.140	5.364	0.167	1.331	0.293
Transmission	6.491	9.048	5.310	0.166	1.317	0.290
LS-1 (Sec.)	6.131	-	-	0.102	0.307	0.252
GSLM-1, GSLM-2	See appropriate General Service rate schedule					

PROGRESS ENERGY FLORIDA

BILLING ADJUSTMENT RECOVERY FACTORS - Approved 1/1/2009 - Adjusted for 12 CP & 50% AD Method  
¢/ kWh

Rate Schedule/ Metering Level	Fuel Cost Recovery					
	Levelized	On-Peak	Off-Peak	ECCR	CCR	ECRC
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.)		9.232	5.418	0.214	2.019	0.356
< 1000	6.290			0.214	2.019	0.356
> 1000	7.290			0.214	2.019	0.356
GS-1, GST-1						
Secondary	6.623	9.232	5.418	0.202	1.839	0.340
< 1000	6.623			0.202	1.839	0.340
> 1000	6.623			0.202	1.839	0.340
Primary	6.557	9.140	5.364	0.200	1.821	0.337
Transmission	6.491	9.048	5.310	0.198	1.802	0.333
GS-2 (Sec.)	6.623	-	-	0.181	1.526	0.303
GSD-1, GSDD-1, SS-1						
Secondary	6.623	9.232	5.418	0.191	1.681	0.320
Primary	6.557	9.140	5.364	0.189	1.664	0.317
Transmission	6.491	9.048	5.310	0.187	1.647	0.314
IS-1, IST-1, IS-2, IST- 2, SS-2, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary	6.623	9.232	5.418	0.183	1.557	0.305
Primary	6.557	9.140	5.364	0.181	1.541	0.302
Transmission	6.491	9.048	5.310	0.179	1.526	0.299
LS-1 (Sec.)	6.131	-	-	0.148	1.013	0.288
GSLM-1, GSLM-2						
				See appropriate General Service rate schedule		

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the calculation of the requested interim revenue requirements increase.	Type of Data Shown:
Company: PROGRESS ENERGY FLORIDA INC.		<input type="checkbox"/> Projected Test Year Ended 12/31/2010
Docket No. 090079-EI		<input type="checkbox"/> Prior Year Ended 12/31/2009
		<input checked="" type="checkbox"/> Historical Test Year Ended 12/31/2008
		Witness: Toomey

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 5,098,765
2	Rate of Return on Rate Base Requested	Schedule D-1a	x <u>7.84%</u>
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 399,488
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>391,486</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 8,002
6	Earned Rate of Return	Line 4/ Line 1 <u>7.68%</u>	
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.6343</u>
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 13,078</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended 12/31/08

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Interim Rates - \$						Incr/ (Decr)		Cents/KWH				
			Rate	Typical KWH	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)
1	RS-1	n/a	0	8.03	-	-	-	-	8.03	0.21	8.24	8.17	-	-	-	-	8.17	0.21	8.38	0.14	1.70%	-	-
2																							
3	RS-1	n/a	100	11.62	6.29	2.17	0.22	0.37	20.67	0.53	21.20	11.82	6.29	2.17	0.22	0.37	20.86	0.53	21.40	0.20	0.94%	21.199	21.398
4																							
5	RS-1	n/a	250	17.01	15.73	5.42	0.56	0.92	39.63	1.02	40.64	17.30	15.73	5.42	0.56	0.92	39.91	1.02	40.94	0.29	0.72%	16.257	16.375
6																							
7	RS-1	n/a	500	25.99	31.45	10.83	1.12	1.84	71.23	1.83	73.05	26.44	31.45	10.83	1.12	1.84	71.67	1.84	73.51	0.46	0.63%	14.610	14.702
8																							
9	RS-1	n/a	750	34.97	47.18	16.25	1.67	2.76	102.82	2.64	105.46	35.57	47.18	16.25	1.67	2.76	103.42	2.65	106.07	0.61	0.58%	14.061	14.143
10																							
11	RS-1	n/a	1,000	43.95	62.90	21.66	2.23	3.68	134.42	3.45	137.87	44.70	62.90	21.66	2.23	3.68	135.17	3.47	138.63	0.77	0.56%	13.787	13.863
12																							
13	RS-1	n/a	1,250	55.43	81.13	27.08	2.79	4.60	171.02	4.39	175.40	56.38	81.13	27.08	2.79	4.60	171.96	4.41	176.37	0.97	0.55%	14.032	14.110
14																							
15	RS-1	n/a	1,500	66.91	99.35	32.49	3.35	5.52	207.62	5.32	212.94	68.05	99.35	32.49	3.35	5.52	208.75	5.35	214.10	1.17	0.55%	14.196	14.274
16																							
17	RS-1	n/a	2,000	89.87	135.80	43.32	4.46	7.36	280.81	7.20	288.01	91.40	135.80	43.32	4.46	7.36	282.34	7.24	289.58	1.57	0.54%	14.401	14.479
18																							
19	RS-1	n/a	3,000	135.79	208.70	64.98	6.69	11.04	427.20	10.95	438.15	138.10	208.70	64.98	6.69	11.04	429.51	11.01	440.52	2.37	0.54%	14.605	14.684
20																							
21	RS-1	n/a	5,000	227.63	354.50	108.30	11.15	18.40	719.98	18.46	738.44	231.50	354.50	108.30	11.15	18.40	723.85	18.56	742.41	3.97	0.54%	14.769	14.848

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\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended 12/31/08

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)			
NON-DEMAND				Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Interim Rates - \$								Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Typical KW (a)	KWH	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	Billing Adjustment **			Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)			
1	GS-1	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	10.80	-	-	-	-	10.80	0.28	11.08	0.18	1.69%	-	-			
2																										
3	GS-1	n/a	100	14.54	6.62	1.83	0.20	0.34	23.54	0.60	24.15	14.79	6.62	1.83	0.20	0.34	23.79	0.61	24.40	0.25	1.05%	24.148	24.401			
4																										
5	GS-1	n/a	250	20.43	16.56	4.58	0.51	0.86	42.93	1.10	44.03	20.77	16.56	4.58	0.51	0.86	43.28	1.11	44.39	0.36	0.81%	17.612	17.755			
6																										
7	GS-1	n/a	500	30.24	33.12	9.17	1.01	1.72	75.24	1.93	77.17	30.75	33.12	9.17	1.01	1.72	75.75	1.94	77.70	0.53	0.68%	15.434	15.539			
8																										
9	GS-1	n/a	750	40.04	49.67	13.75	1.52	2.57	107.55	2.76	110.31	40.72	49.67	13.75	1.52	2.57	108.23	2.78	111.01	0.70	0.63%	14.708	14.801			
10																										
11	GS-1	n/a	1,000	49.85	66.23	18.33	2.02	3.43	139.86	3.59	143.45	50.70	66.23	18.33	2.02	3.43	140.71	3.61	144.32	0.87	0.61%	14.345	14.432			
12																										
13	GS-1	n/a	1,250	59.66	82.79	22.91	2.53	4.29	172.17	4.41	176.58	60.67	82.79	22.91	2.53	4.29	173.18	4.44	177.62	1.04	0.59%	14.127	14.210			
14																										
15	GS-1	n/a	1,500	69.47	99.35	27.50	3.03	5.15	204.48	5.24	209.72	70.65	99.35	27.50	3.03	5.15	205.66	5.27	210.93	1.21	0.58%	13.982	14.062			
16																										
17	GS-1	n/a	2,000	89.08	132.46	36.66	4.04	6.86	269.10	6.90	276.00	90.59	132.46	36.66	4.04	6.86	270.61	6.94	277.55	1.55	0.56%	13.800	13.878			
18																										
19	GS-1	n/a	3,000	128.31	198.69	54.99	6.06	10.29	398.34	10.21	408.55	130.49	198.69	54.99	6.06	10.29	400.52	10.27	410.79	2.24	0.55%	13.618	13.693			
20																										
21	GS-1	n/a	5,000	206.77	331.15	91.65	10.10	17.15	656.82	16.84	673.66	210.29	331.15	91.65	10.10	17.15	660.34	16.93	677.27	3.61	0.54%	13.473	13.545			
22																										
23	GS-1	n/a	10,000	402.92	662.30	183.30	20.20	34.30	1,303.02	33.41	1,336.43	409.77	662.30	183.30	20.20	34.30	1,309.87	33.59	1,343.46	7.03	0.53%	13.364	13.435			
24																										
25	GS-1	n/a	15,000	599.07	993.45	274.95	30.30	51.45	1,949.22	49.98	1,999.20	609.25	993.45	274.95	30.30	51.45	1,959.40	50.24	2,009.65	10.45	0.52%	13.328	13.398			
26																										
27																										
28																										
29		*		Base Rate unit charges per Schedule G-22																						
30		**		Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.																						
31																										
32																										
33																										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
X Historical Test Year Ended 12/31/08  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
NON-DEMAND		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Interim Rates - \$					Incr/ (Decr)		Cents/KWH				
100% LOAD FACTOR		Rate	Typical	Base	Billing Adjustment **				Sub-Total	GRT @	Total	Base	Billing Adjustment **				Sub-Total	GRT @	Total	\$	%	Present	Proposed
Line	Schedule	KW (a)	KWH	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	Rate *	Fuel	CCR	ECCR	ECRC	Bill	2.5641%	Bill	(R) - (J)	(S) / (J)	(J) / (B)	(R) / (B)
1	GS-2	n/a	0	10.62	-	-	-	-	10.62	0.27	10.89	10.80	-	-	-	-	10.80	0.28	11.08	0.18	1.69%	-	-
2																							
3	GS-2	n/a	100	12.09	6.62	1.26	0.16	0.29	20.43	0.52	20.95	12.30	6.62	1.26	0.16	0.29	20.63	0.53	21.16	0.21	1.01%	20.950	21.161
4																							
5	GS-2	n/a	250	14.30	16.56	3.14	0.41	0.73	35.14	0.90	36.04	14.55	16.56	3.14	0.41	0.73	35.38	0.91	36.29	0.25	0.69%	14.414	14.514
6																							
7	GS-2	n/a	500	17.99	33.12	6.28	0.82	1.46	59.65	1.53	61.18	18.29	33.12	6.28	0.82	1.46	59.96	1.54	61.49	0.31	0.51%	12.236	12.299
8																							
9	GS-2	n/a	750	21.67	49.67	9.41	1.23	2.18	84.17	2.16	86.32	22.04	49.67	9.41	1.23	2.18	84.53	2.17	86.70	0.38	0.44%	11.510	11.560
10																							
11	GS-2	n/a	1,000	25.35	66.23	12.55	1.64	2.91	108.68	2.79	111.47	25.78	66.23	12.55	1.64	2.91	109.11	2.80	111.91	0.44	0.40%	11.147	11.191
12																							
13	GS-2	n/a	1,250	29.03	82.79	15.69	2.05	3.64	133.20	3.42	136.61	29.53	82.79	15.69	2.05	3.64	133.69	3.43	137.12	0.51	0.37%	10.929	10.969
14																							
15	GS-2	n/a	1,500	32.72	99.35	18.83	2.46	4.37	157.71	4.04	161.75	33.27	99.35	18.83	2.46	4.37	158.27	4.06	162.32	0.57	0.35%	10.784	10.822
16																							
17	GS-2	n/a	2,000	40.08	132.46	25.10	3.28	5.82	206.74	5.30	212.04	40.76	132.46	25.10	3.28	5.82	207.42	5.32	212.74	0.70	0.33%	10.602	10.637
18																							
19	GS-2	n/a	3,000	54.81	198.69	37.65	4.92	8.73	304.80	7.82	312.62	55.74	198.69	37.65	4.92	8.73	305.73	7.84	313.57	0.96	0.31%	10.421	10.452
20																							
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\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended 12/31/08

Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.:

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
DEMAND		Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Interim Rates - \$					Incr/ (Decr)		Cents/KWH					
Line	Rate Schedule	Delivery Level	Load Factor	Typical KW	Typical KWH	Base Rate *	Billing Adjustment **				Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate *	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) / (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)
1	GSD-1	Secondary	30%	50	10,950	373.29	725.22	169.40	19.93	33.62	1,321.45	33.88	1,355.33	379.64	725.22	169.40	19.93	33.62	1,327.80	34.05	1,361.84	6.51	0.48%	12.377	12.437
2																									
3	GSDD-1	Secondary	60%	50	21,900	518.14	1,437.12	338.79	39.86	67.23	2,401.15	61.57	2,462.71	526.95	1,437.12	338.79	39.86	67.23	2,409.95	61.79	2,471.75	9.03	0.37%	11.245	11.287
4	30% on peak use																								
5																									
6	GSD-1	Secondary	30%	100	21,900	735.96	1,450.44	338.79	39.86	67.23	2,632.28	67.49	2,699.78	748.47	1,450.44	338.79	39.86	67.23	2,644.79	67.82	2,712.61	12.83	0.48%	12.328	12.386
7																									
8	GSDD-1	Secondary	60%	100	43,800	1,018.86	2,874.24	677.59	79.72	134.47	4,784.87	122.69	4,907.56	1,036.18	2,874.24	677.59	79.72	134.47	4,802.19	123.13	4,925.33	17.76	0.36%	11.204	11.245
9	30% on peak use																								
10																									
11	GSD-1	Secondary	30%	250	54,750	1,823.98	3,626.09	846.98	99.65	168.08	6,564.78	168.33	6,733.10	1,854.98	3,626.09	846.98	99.65	168.08	6,595.79	169.12	6,764.91	31.80	0.47%	12.298	12.356
12																									
13	GSDD-1	Secondary	60%	250	109,500	2,521.02	7,185.61	1,693.97	199.29	336.17	11,936.05	306.05	12,242.10	2,563.88	7,185.61	1,693.97	199.29	336.17	11,978.91	307.15	12,286.06	43.96	0.36%	11.180	11.220
14	30% on peak use																								
15																									
16	GSD-1	Secondary	30%	450	98,550	3,274.66	6,526.97	1,524.57	179.36	302.55	11,808.10	302.77	12,110.88	3,330.33	6,526.97	1,524.57	179.36	302.55	11,863.77	304.20	12,167.97	57.10	0.47%	12.289	12.347
17																									
18	GSDD-1	Secondary	60%	450	197,100	4,523.91	12,934.10	3,049.14	358.72	605.10	21,470.96	550.54	22,021.49	4,600.81	12,934.10	3,049.14	358.72	605.10	21,547.86	552.51	22,100.37	78.88	0.36%	11.173	11.213
19	30% on peak use																								
20																									
21	GSDD-1	Primary	60%	1,000	438,000	9,865.53	28,742.44	6,775.86	797.16	1,344.66	47,525.65	1,218.61	48,744.25	10,033.25	28,742.44	6,775.86	797.16	1,344.66	47,693.36	1,222.91	48,916.27	172.01	0.35%	11.129	11.168
22	30% on peak use																								
23																									
24	GSDD-1	Transmission	60%	3,000	1,314,000	27,442.52	86,227.31	20,327.58	2,391.48	4,033.98	140,422.86	3,600.58	144,023.45	27,909.04	86,227.31	20,327.58	2,391.48	4,033.98	140,889.39	3,612.54	144,501.93	478.48	0.33%	10.961	10.997
25	30% on peak use																								
26																									
27																									
28																									
29																									

\* Base Rate unit charges per Schedule G-22

\*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed interim rates.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended 12/31/08  
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 090079-EI

INTERRUPTIBLE	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
GENERAL SERVICE	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Interim Rates - \$							Incr/ (Decr)		Cents/KWH				
Line	Rate Schedule	Typical KW (a)	Typical KWH	Base Rate * / IS Credit	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	Base Rate * / IS Credit	Fuel	CCR	ECCR	ECRC	Sub-Total Bill	GRT @ 2.5641%	Total Bill	\$ (R) - (J)	% (S) / (J)	Present (J) / (B)	Proposed (R) / (B)	
1	IS-1 - Primary STD																							
2	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	6,721.77	14,359.83	2,914.89	365.73	641.67	25,003.89	641.12	25,645.01	115.24	0.45%	11.657	11.710	
3	Max Demand	1,000		(3,583.80)					(3,583.80)	(91.89)	(3,675.69)	(3,583.80)					(3,583.80)	(91.89)	(3,675.69)					
4	30% Load Factor			3,025.61							21,854.08	3,137.97							21,969.32	115.24	0.53%	9.979	10.032	
5																								
6	IST-1 - Primary TOU																							
7	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	8,190.96	28,455.98	5,829.78	731.46	1,283.34	44,491.52	1,140.81	45,632.33	140.43	0.31%	10.386	10.418	
8	On Peak Dem	950		(3,404.61)					(3,404.61)	(87.30)	(3,491.91)	(3,404.61)					(3,404.61)	(87.30)	(3,491.91)					
9	60% Load Factor, 30% on peak use			4,649.43							41,999.99	4,786.35							42,140.42	140.43	0.33%	9.589	9.621	
10																								
11	IST-1 - Transmission TOU																							
12	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	7,851.93	28,169.53	5,768.46	727.08	1,270.20	43,787.20	1,122.75	44,909.95	134.62	0.30%	10.223	10.253	
13	On Peak Dem	950		(3,370.22)					(3,370.22)	(86.42)	(3,456.64)	(3,370.22)					(3,370.22)	(86.42)	(3,456.64)					
14	60% Load Factor, 30% on peak use			4,350.46							41,318.70	4,481.71							41,453.31	134.62	0.33%	9.433	9.464	
15																								
16	IS-2 - Primary STD																							
17	Max Demand	1,000	219,000	6,609.41	14,359.83	2,914.89	365.73	641.67	24,891.53	638.24	25,529.77	6,721.77	14,359.83	2,914.89	365.73	641.67	25,003.89	641.12	25,645.01	115.24	0.45%	11.657	11.710	
18	Max Demand	1,000		(983.07)					(983.07)	(25.21)	(1,008.28)	(983.07)					(983.07)	(25.21)	(1,008.28)					
19	30% Load Factor			5,626.34							24,521.50	5,738.70							24,636.74	115.24	0.47%	11.197	11.250	
20																								
21	IST-2 - Primary TOU																							
22	Base Demand	1,000	438,000	8,054.04	28,455.98	5,829.78	731.46	1,283.34	44,354.61	1,137.30	45,491.90	8,190.96	28,455.98	5,829.78	731.46	1,283.34	44,491.52	1,140.81	45,632.33	140.43	0.31%	10.386	10.418	
23	On Peak Dem	950		(1,966.14)					(1,966.14)	(50.41)	(2,016.55)	(1,966.14)					(1,966.14)	(50.41)	(2,016.55)					
24	60% Load Factor, 30% on peak use			6,087.90							43,475.35	6,224.82							43,615.78	140.43	0.32%	9.926	9.958	
25																								
26	IST-2 - Transmission TOU																							
27	Base Demand	1,000	438,000	7,720.68	28,169.53	5,768.46	727.08	1,270.20	43,655.95	1,119.38	44,775.33	7,851.93	28,169.53	5,768.46	727.08	1,270.20	43,787.20	1,122.75	44,909.95	134.62	0.30%	10.223	10.253	
28	On Peak Dem	950		(1,946.28)					(1,946.28)	(49.90)	(1,996.18)	(1,946.28)					(1,946.28)	(49.90)	(1,996.18)					
29	60% Load Factor, 30% on peak use			5,774.40							42,779.15	5,905.65							42,913.77	134.62	0.31%	9.767	9.798	

32 \* Base Rate unit charges per Schedule G-22  
 33 \*\* Amounts for Billing Adjustments for both present and proposed rates are calculated at the rate in effect as of January 1, 2009.  
 34