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April 14, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
09 APR 14 PM 3:57
COMMISSION
CLERK

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

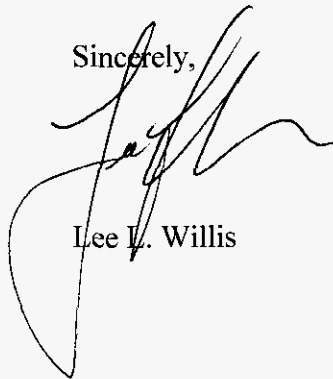
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Revised Rate Case Tariff Sheets in final format. The legislative format versions of these tariff sheets were delayed at Federal Express's facilities in Memphis, Tennessee due to inclement weather last evening and will be filed under a separate transmittal letter when they arrive in Tallahassee. Also enclosed is a list of the revised tariff sheets originally submitted on August 11, 2008 and brief descriptions of the revisions subsequently made to those tariff sheets.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM _____
ECR _____
GCL LLW/pp
OPC _____ Enclosures
RCP
SSC cc: Connie Kummer (w/encls.)
SGA All Parties of Record (w/encls.)
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

03372 APR 14 09

FPSC-COMMISSION CLERK

**Tampa Electric Company
Revised Tariff Sheets
Docket No. 080317-EI**

The following revised tariff sheets were submitted on August 11, 2008 in Tampa Electric's original rate case.

Tariff Sheet Number	Description of Revision
1.010	Updated Table of Contents
2.010	Updated Service Territory Map
3.010	Updated Section 3 index
3.025	Corrected awkward wording
3.030	Modified existing service charge language and added new services. Updated existing services charges.
3.032	New sheet with overflow from sheet 3.030 (service charges)
3.210	Removed GSLD and GSLDT reference; added Minimum Charge
3.215	Updated optional provision administrative fee
3.225	Eliminated provision 7 (payment for interrupting equipment)
3.230	Added a Minimum Charge
3.235	Corrected term "Contract Interruptible Credit" to "CCV"
3.245	Eliminated provision 7 (payment for interrupting equipment)
3.270	Relocated Schedule RE from Section 6
4.040	Updated definitions
4.090	Updated, added and eliminated definitions
4.100	Added definition and capitalization
4.110	Added definitions
4.120	Added definition
5.010	Updated Section 5 index (page numbering and titles)
5.020	Updated Section 5 index (page numbering)
5.030	Updated Section 5 index (page numbering)
5.060	Typos and capitalization
5.110	Corrected capitalization for "customer"
5.210	Corrected capitalization for "customer"
5.480	Revised lighting section; added text from Bright Choices Agreement; corrected capitalization for "customer"
5.485	New sheet with overflow from sheet no. 5.480
5.490	Revised lighting section text and capitalization "customer"
5.550	Revised Pulse Data section for clarification purposes
5.560	Removed reference to outdated form; revised footnote notations
6.010	Revised Section 6 index
6.020	Updated recovery clause factors
6.030	Updated RS charges; Remove RST reference; capitalization
6.050	Updated GS charges; added text on proposed 9,000 kWh threshold; capitalization
6.080	Updated GSD charges; added text for 9,000 kWh threshold

DOCKET NUMBER-DATE

03372 APR 14 8

FPSC-COMMISSION CLERK

**Tariff Sheet
Number**

Description of Revision

6.081	Updated GSD charges; added power factor to accommodate transferred GSLD class; revised text for transformer ownership and meter level discounts
6.082	Updated GSD charges; overflow from Sheet No. 6.081
6.085	Eliminated Schedule GSLD
6.086	Eliminated Schedule GSLD
6.090	Eliminated Schedule IS-1
6.091	Eliminated Schedule IS-1
6.092	Eliminated Schedule IS-1
6.140	Eliminated Schedule IS-3
6.141	Eliminated Schedule IS-3
6.142	Eliminated Schedule IS-3
6.143	Eliminated Schedule IS-3
6.260	Eliminated Schedule SL-2
6.261	Eliminated Schedule SL-2
6.262	Eliminated Schedule SL-2
6.263	Eliminated Schedule SL-2
6.270	Eliminated Schedule OL-1
6.271	Eliminated Schedule OL-1
6.272	Eliminated Schedule OL-1
6.273	Eliminated Schedule OL-1
6.290	Updated TS charges and the temporary service charge and language
6.304	Eliminated Schedule OL-3
6.305	Eliminated Schedule OL-3
6.306	Eliminated Schedule OL-3
6.307	Eliminated Schedule OL-3
6.308	Eliminated Schedule OL-3
6.310	Eliminated Schedule RST
6.311	Eliminated Schedule RST
6.320	Updated GST charges; added text for new threshold
6.321	Updated GST charges; capitalization
6.330	Updated GSDT charges; added text for new threshold
6.331	Updated GSDT charges; added "minimum charges from optional riders" to Minimum Charge; removed customer charge credit; capitalization
6.332	Updated GSDT charges; added power factor requirement for customers over 1,000 kW; revised text for transformer ownership and meter level discounts
6.340	Eliminated Schedule GSLDT
6.341	Eliminated Schedule GSLDT
6.342	Eliminated Schedule GSLDT
6.350	Eliminated Schedule IST-1
6.351	Eliminated Schedule IST-1

**Tariff Sheet
Number**

Description of Revision

6.352	Eliminated Schedule IST-1
6.353	Eliminated Schedule IST-1
6.370	Eliminated Schedule IST-3
6.371	Eliminated Schedule IST-3
6.372	Eliminated Schedule IST-3
6.374	Eliminated Schedule IST-3
6.400	Relocated Schedule RE to Section 3
6.565	Updated RSVP-1 charges; capitalization
6.600	Updated SBF charges
6.601	Updated SBF charges
6.602	Added "minimum charges from optional riders" to Minimum Charge
6.603	Updated SBF charges; revised text for transformer ownership and meter level discount ; added explanatory language for fuel charge
6.605	Updated SBFT charges
6.606	Updated SBFT charges
6.607	Added "minimum charges from optional riders" to Minimum Charge
6.608	Updated SBFT charges; revised text for transformer ownership and meter level discount
6.610	Eliminated Schedule SBI-1
6.611	Eliminated Schedule SBI-1
6.612	Eliminated Schedule SBI-1
6.613	Eliminated Schedule SBI-1
6.614	Eliminated Schedule SBI-1
6.620	Eliminated Schedule SBI-3
6.621	Eliminated Schedule SBI-3
6.622	Eliminated Schedule SBI-3
6.623	Eliminated Schedule SBI-3
6.625	Eliminated Schedule SBI-3
6.800	New Lighting Schedule LS-1
6.805	New Lighting Schedule LS-1
6.810	New Lighting Schedule LS-1
6.815	New Lighting Schedule LS-1
6.820	New Lighting Schedule LS-1
7.010	Updated Section 7 index
7.100	Eliminated - Agreement for the Purchase of Interruptible Service
7.101	Eliminated - Agreement for the Purchase of Interruptible Service
7.102	Eliminated - Agreement for the Purchase of Interruptible Service
7.103	Eliminated - Agreement for the Purchase of Interruptible Service
7.104	Eliminated - Agreement for the Purchase of Interruptible Service
7.150	Removed reference to rate schedule GSLD
7.152	Corrected term "Contract Interruptible Credit" to "Contract Credit Value" (CCV)

Tariff Sheet Number	Description of Revision
7.201	Added staking requirement to lighting agreement; re-numbered paragraphs
7.202	Updated payment section of lighting agreement; added text from subsequent page and re-numbered paragraphs
7.203	Shifted text to previous page; revised tree trimming section; re-numbered paragraphs
7.204	Added clarification to termination section (top of page); re-numbered paragraphs
7.205	Re-numbered paragraphs
7.207	Updated addendum to reflect changes in lighting agreement
7.510	Removed reference to schedule GSLD
7.550	Removed reference to schedule GSLD
7.627	Corrected paragraph heading "Contract Interruptible Credit" to "Contract Credit Value" (CCV)
7.650	Eliminated interruptible standby and supplemental service agreement
7.651	Eliminated interruptible standby and supplemental service agreement
7.652	Eliminated interruptible standby and supplemental service agreement
7.653	Eliminated interruptible standby and supplemental service agreement
7.654	Eliminated interruptible standby and supplemental service agreement
7.700	Eliminated DOT tri-partite joint protect agreement
7.701	Eliminated DOT tri-partite joint protect agreement
7.702	Eliminated DOT tri-partite joint protect agreement
7.703	Eliminated DOT tri-partite joint protect agreement
7.704	Eliminated DOT tri-partite joint protect agreement
7.705	Eliminated DOT tri-partite joint protect agreement
7.706	Eliminated DOT tri-partite joint protect agreement
7.707	Eliminated DOT tri-partite joint protect agreement
7.750	Eliminated Commercial/Industrial Service Rider agreement
7.751	Eliminated Commercial/Industrial Service Rider agreement
7.752	Eliminated Commercial/Industrial Service Rider agreement
7.753	Eliminated Commercial/Industrial Service Rider agreement
7.754	Eliminated Commercial/Industrial Service Rider agreement
7.755	Eliminated Commercial/Industrial Service Rider agreement
7.763	Formatting – eliminating spaces
7.765	Updated Monthly Rental Factor and Termination Factors
8.010	Updated Section 8 index
8.070	Updated customer charges; eliminated reference to schedules GSLD, GSLDT, IS-1, IST-1, IS-3, IST-3, SBI-1, SBIT-1, SBI-3, SBIT-3

The following tariff sheets were impacted by a math error that was discovered on MFR E-13C. Corrected tariff sheets were re-submitted on September 9, 2008.

Tariff Sheet Number	Description of Revision
6.080	Correction of demand and energy charges – Schedule GSD
6.330	Correction of demand and energy charges – Schedule GSDT
6.601	Correction of demand and energy charges – Schedule SBF
6.606	Correction of demand and energy charges – Schedule SBFT

The following tariff sheets were revised and re-submitted on November 5, 2008.

Tariff Sheet Number	Description of Revision
3.030	Eliminated last sentence of part 2.a. (re-establishment of service)
3.032	Updated text for Late Charge clarifying that \$5 minimum applies only to bills over \$10 (1.5% applies to bills \$10 or less)

The following tariff sheets have been re-revised to reflect the Final (Step 1) Rates approved by the Commission on April 7, 2009.

Tariff Sheet Number	Description of Revision
6.020	Updated ECCR, CCR and ECRC charges; revised for new IS and SBI schedules (Fuel Charge also updated per Docket 090001-IE0.
6.021	Revised Energy Conservation Cost Recovery and Capacity Cost Recovery language to include application on a kW basis for demand customers and standby customers
6.030	Updated RS tier 1 and tier 2 energy charges
6.050	Updated GS energy and relay service charges
6.080	Updated energy and demand charges for GSD and GSD Optional
6.081	Updated GSD standard transformer ownership discounts
6.082	Updated GSD Optional transformer ownership discounts; and relay service charges for GSD and GSD Optional
6.290	Updated TS energy charge
6.320	Updated GST energy charges
6.321	Updated GST relay service charge
6.330	Updated GSDT energy and demand charges
6.332	Updated GSDT transformer ownership discounts and relay service charges

Tariff Sheet Number	Description of Revision
6.565	Updated RSVP-1 energy charge
6.600	Updated SBF standby demand and energy charges
6.601	Updated SBF supplemental demand and energy charges
6.603	Updated SBF transformer ownership discounts and relay service charge for standby and supplemental service
6.605	Updated SBFT standby demand and energy charges
6.606	Updated SBFT supplemental demand and energy charges
6.608	Updated SBFT transformer ownership discounts and relay service charge for standby and supplemental service
6.805	Updated LS-1 fixture charges, maintenance charges, and energy charges
6.810	Updated LS-1 pole charges and maintenance charges
6.815	Updated LS-1 misc. equipment and maintenance charges; updated base energy ϕ /kWh rate under special conditions
7.765	Updated Monthly Rental Factor and Termination Factors
8.050	Update table of rate schedules under delivery voltage adjustment to reflect elimination of schedule GSLD

The following tariff sheets have been revised to reflect a separate IS class as approved by the Commission on April 7, 2009.

Tariff Sheet Number	Description of Revision
3.210	Added IS and IST to applicable rate schedules and added text making service under GSLM-2 a requirement for "IS"
3.230	Add SBI as applicable rate schedules and added text making service under GSLM-3 a requirement for "SBI"
6.010	Add IS, IST, and SBI to Index of Rate Schedules
6.085	Add New IS Rate Schedule
6.086	Add New IS Rate Schedule
6.087	Add New IS Rate Schedule
6.340	Add New IST Rate Schedule
6.345	Add New IST Rate Schedule
6.350	Add New IST Rate Schedule
6.700	Add New SBI Rate Schedule
6.705	Add New SBI Rate Schedule
6.710	Add New SBI Rate Schedule
6.715	Add New SBI Rate Schedule
7.010	Strike "Firm" from the title of the agreement for the purchase standby and supplemental service ("firm" is not in the actual agreement title and will now be used for the new IS/SBI class)
7.150	Add IS and IST to the list of applicable rate schedules in section 1

**Tariff Sheet
Number**

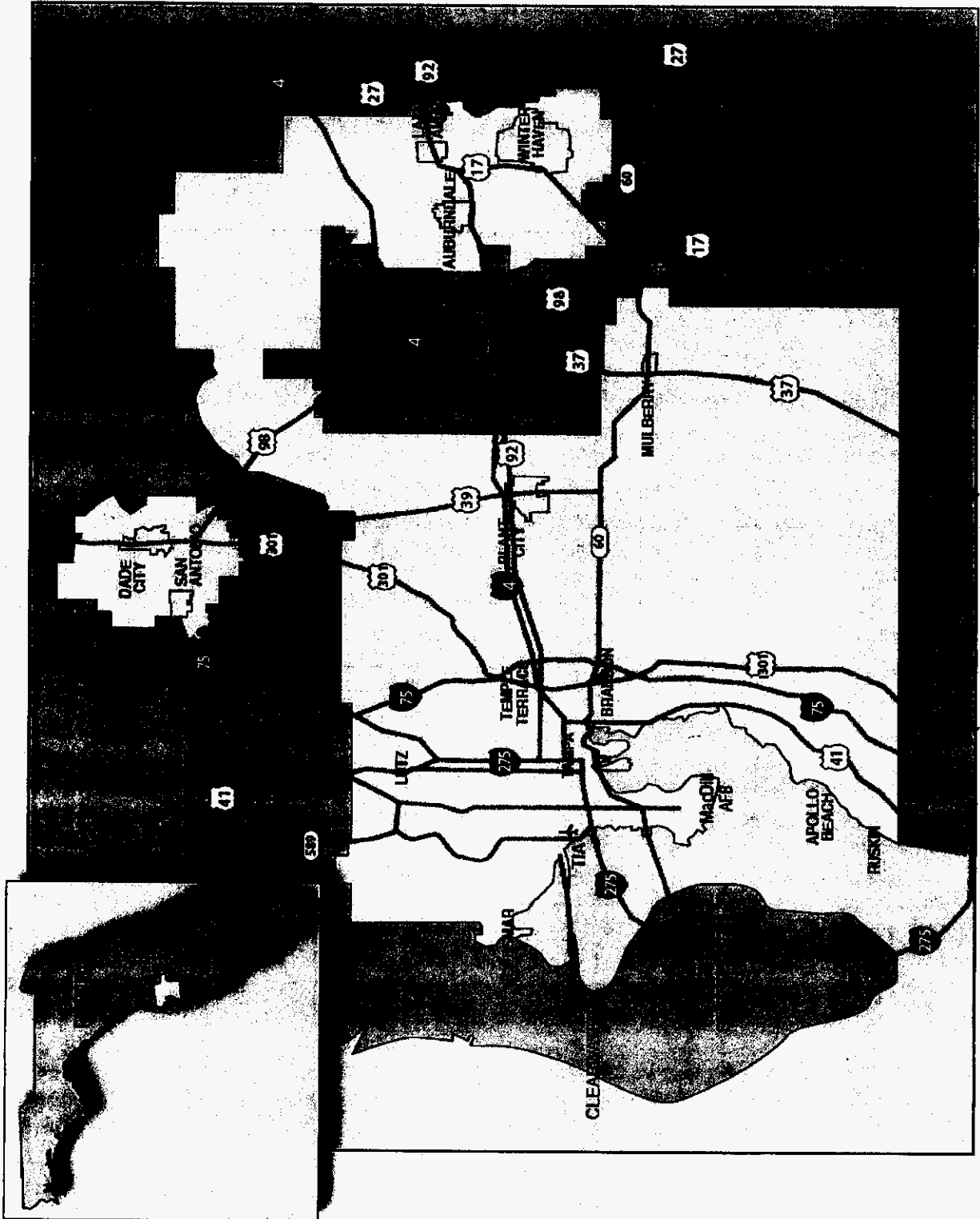
Description of Revision

7.600	Add SBI to the list of applicable rate schedules in section 1
7.601	Add SBI to the list of applicable rate schedules in section 5
7.625	Add SBI to the list of applicable rate schedules in the three "Whereas" statements
7.626	Add SBI to the list of applicable rate schedules in section 1
8.050	Add IS and SBI rate schedules to table under Delivery Voltage Adjustment
8.070	Add IS, IST and SBI rate schedules to customer charge table



TABLE OF CONTENTS

<u>SECTION</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
	Title Page	0.010
1	Table of Contents	1.010
2	Description of Territory Served	2.010
3	Miscellaneous Index	3.010
4	Technical Terms and Abbreviations	4.010
5	Rules and Regulations	5.010
6	Index of Rate Schedules	6.010
7	Standard Forms and Agreements	7.010
8	Cogeneration and Small Power Production	8.010



ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



MISCELLANEOUS

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NO.</u>
	Levelized Payment Plan (Optional)	3.020
	Summary Billing Plan (Optional)	3.025
	Service Charges	3.030
	Home Energy Analysis	3.040
	Commercial and Industrial Energy Analysis	3.050
RSL-3	Load Management (Optional)	3.110
GSLM-1	General Service Load Management Rider	3.150
GSSG-1	Standby Generator Rider	3.200
GSLM-2	General Service Industrial Load Management Rider	3.210
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230
BERS	Building Energy-Efficient Rating System	3.250
RE	Renewable Energy Program (Optional)	3.270



SUMMARY BILLING PLAN

(OPTIONAL)

A Customer with ten (10) or more Tampa Electric accounts and no bill in arrears may request a single statement for the billing and payment of those accounts which are to be included in the plan. Those accounts will then be separated into groups each of which will be billed once a month on cycle billing days as designed by the Company.

Tampa Electric will read each meter and calculate a billing amount for each account separately. The billing amount for each of the designated accounts will be totaled on a Summary Billing statement, with each of the individual account bills attached as backup, and a single totaled bill will be included for remittance. Summary bills are due when rendered and must be paid within ten (10) days from the mailing date in order to remain on the Summary Billing Plan.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SERVICE CHARGES

1. An Initial Connection Charge of \$75.00 is applicable for the initial establishment of service to a premise.
2. The appropriate Connection Charge shown below shall apply to the subsequent re-establishment of service to a premise for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
 - a. A Connection Charge of \$25.00 shall apply to the re-establishment of service to a premise. The service work will be performed during normal working hours on the next business day following the customer's request for service unless the customer requests a later service date.
 - b. A Connection Charge of \$65.00 shall apply to the re-establishment of service to a premise performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
 - c. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premise performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.
3. The appropriate Reconnect after Disconnect Charge shown below shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules:
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$50.00.
 - b. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$140.00.
4. A Field Credit Visit Charge of \$20.00 is applicable in the event a Company representative visits a premise for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.

Continued to Sheet No. 3.032



Continued from Sheet No. 3.030

5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
7. A Tampering Charge of \$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.



TAMPA ELECTRIC

**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, IS, or IST who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service. Required for customers taking service under rate schedules IS and IST.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charge:

\$200.00

MINIMUM CHARGE: The Additional Customer Charge.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, IS, or IST rate schedules. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 3.210

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 3 mills (\$0.003) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

This penalty may be waived by the Company if the following two conditions can be demonstrated:

- 1) The customer has been on the interruptible service for at least 36 months; and
- 2) There will be no adverse effect to existing firm customers or the Company's generation expansion plan.

Continued to Sheet No. 3.220



SECOND REVISED SHEET NO. 3.225
CANCELS FIRST REVISED SHEET NO. 3.225

Continued from Sheet No. 3.220

6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules SBF, SBFT, or SBI who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Required for customers taking service under Rate Schedule SBI.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charge:
\$200.00

MINIMUM CHARGE: The Additional Customer Charge.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBF, SBFT, or SBI rate schedules.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 3.230

The Power Supply Reservation Credit (i.e., the monthly charge) is the product of 12% of the CCV (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Standby Demand. This credit is not adjusted for Billing Load Factor.

The Power Supply Demand Credit (i.e., the daily charge) is the product of 4.76% of the CCV (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Actual Standby Billing Demand. This credit is not adjusted for Billing Load Factor.

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 3 mills (\$0.003) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

Continued to Sheet No. 3.240



TAMPA ELECTRIC

SECOND REVISED SHEET NO. 3.245
CANCELS FIRST REVISED SHEET NO. 3.245

Continued from Sheet No. 3.240

5. When the customer's Initial Term of service runs out, that customer shall have a new CCV applied then for a new 36 month period. The credit applied shall be the one on file at that time at the FPSC. At any time, at the customer's discretion, the customer may request a new 36 month commitment whereupon their CCV shall be changed to the one then on file at the FPSC and a new Initial Term of 36 months shall be established.

6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



RENEWABLE ENERGY PROGRAM

(OPTIONAL)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or prospective user of the Company's electric service, his authorized representative (builder, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Customer Facilities Charge

A charge comprised of the return on the Company's investment in a customer's meter and service equipment plus the recurring cost of reading the meter, calculating and mailing the bill, processing payment, and maintaining the customer's records.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 4.090
CANCELS THIRD REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 4.100
CANCELS SECOND REVISED SHEET NO. 4.100

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of the Company's product, "Electrical Energy", measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors' to a building and intended to constitute the main control and means of disconnection for the supply to that building.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Service Location

The point established by the Company for the location of the service entrance.

Set Pole

An existing pole on which Company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission.

Temporary Service

Service which is provided by the Company for limited time use, such as construction poles.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.



Townhouse

A single family dwelling unit in a group of such units contained in a building where each unit is separated only by fire walls. Each townhouse unit is normally constructed upon a separate lot and serviced with separate utilities.

Transformer

The device which changes voltage levels.

Transmission System

The network of high voltage lines and associated equipment, typically ranging from 69 kV to 230 kV, which are used to move electrical power from generating resources to load centers where it is transformed to a lower primary distribution voltage for distribution to customers.

Underground Commercial Distribution (UCD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a commercial customer or customers.

Underground Service

The wiring system and associated equipment which is placed on or in the earth, as opposed to pole line construction.

Urban

Inside the geographical limits of an incorporated city, or having the characteristics of such an area in terms of use and density.

Vault

An isolated ventilated enclosure for electrical equipment with fire-resistant walls, ceiling and floor which personnel may enter and in which transformers and switching equipment are installed, operated, and maintained.

Voltage

The electrical pressure of a circuit expressed in volts. Generally, the nominal rating based on the maximum normal effective difference of potential between the conductors of a circuit.

Voltage Dip

A momentary reduction of voltage level.

Watt

The basic unit of electrical power (see Kilowatt).

Weather Head

A device used at the service entrance to prevent water from entering the service mast or riser.

Wye Connection

A three-phase electrical connection where the equipment (transformer, load, etc.) is connected in a "Y" configuration. Also called a star connection.



RULES AND REGULATIONS

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I. INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers. Included, by reference, are the technical specifications and requirements of the Company's currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

Cooperation in these matters will be greatly appreciated and will help the Company to render prompt, satisfactory service when it is needed.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070



Continued from Sheet No. 5.105

In addition to the service application, a request for service layout location at the desired address shall be made by the customer's electrical contractor at the company office serving the area in question before construction is started.

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained in the nearest company office.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the Company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the Company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the Company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate Company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The Company must be notified by the customer before adding any major load. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120



Continued from Sheet No. 5.200

3.1.5 RIGHTS-OF-WAY AND EASEMENTS

The Applicant shall furnish satisfactory rights-of-way and easements at no cost to the company and in ample time for the company to provide the service required by the Applicant. Before the Company will start construction, these rights-of-way and easements must be cleared by the Applicant of obstructions that conflict with construction and must be staked to show property lines and final grade and graded to within six inches of final grade. Such clearing and grading must be maintained by the Applicant during construction by the company. Should paving, grass, landscaping, sprinkler systems or other utilities be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling and restoring the paving, grass, landscaping and sprinkler systems or other utilities to their original condition. The Company will utilize to the fullest extent practicable, the public streets, roads, highways and platted easements for its facilities.

3.2 RESIDENTIAL AND SMALL USE SERVICES AND WIRING

3.2.1 General

Service entrance conductors installed by the customer between the point of attachment and the meter when exposed to the outside environment shall be enclosed in a rigid metallic conduit.

Service entrance conduit to and including the meter will be run only on exterior parts of the building. Conduit fittings, such as LB, LL, LR, and junction boxes shall not be used. Exposed service entrance conduit must be securely fastened to the building wall.

All customer installed service entrance wiring conduits exposed to the outside will be rigid metallic conduit. The service entrance is from the point of attachment to the main switch.

For each four wire delta service entrance the conductor designated to have the highest voltage measured to ground (high leg) shall be identified by orange color outside of the weatherhead, within the meter enclosure and within the main switch enclosure, and will be connected to the right-hand terminals of the meter socket and to the center terminal of the main switch.

For two metered services, each not greater than 200 amperes, a duplex meter socket can be used. For larger service or for more than two meters, a service raceway must be provided.

Continued to Sheet No. 5.220



Continued from Sheet No. 5.470

3.5.6 Limitations

The Company will make all connections at the point of ownership. Maximum wire size is 750MCM copper or 750MCM aluminum per connection with limitations as set forth in Subsection 6.41.

3.6 OTHER TYPES OF ELECTRIC SERVICE

3.6.1 Lighting Service

Lighting service is offered by the Company to civic groups, subdivision developers, governmental authorities, and individual customers for the sole purpose of lighting roadways or other outdoor areas. Such service consists of the installation, operation, and maintenance of lighting equipment. Applicants for lighting service shall satisfy the requirements of Section 3.1.5.

Based on written lighting system design specifications provided by the customer and/or the lighting equipment selected by the customer, the Company shall prepare and provide the customer with a copy of the final design sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. If the Company is unable to provide some or all of the Equipment selected by the customer or the Company is unable to install the Equipment in reasonable proximity to the locations identified in the customer's original design specifications, the Company shall note any material deviations from the customer's original design specifications or equipment selections in the final design sketch. The customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. If the final design sketch has been provided to the customer, as required immediately above, and the customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the customer's preferences or preferred design. However, **THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE** of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

Continued to Sheet No. 5.485



Continued from Sheet No. 5.480

The luminaires will be mounted on Company-owned poles only. Poles supporting these luminaires may be located in either road right-of-way or on private property, but the location must be such that they are, and will continue to be feasible and accessible to the Company for both construction and maintenance.

Upon request by the customer, the Company will move its existing lighting facilities to a mutually agreeable location. The customer will bear all costs of such relocation.

Continued to Sheet No. 5.490

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 5.485

It shall be the customer's responsibility to notify the company in the event of failure of one of these units. Maintenance will be performed by the Company during normal daytime working hours only, and will normally be done after receiving notice as provided for under Section 768.1382 Florida Statutes, that the light is inoperable or malfunctioning.

Standard lighting service is continuous dusk-to-dawn automatically controlled by Company-owned light sensitive devices (i.e., photoelectric cell). Timed lighting service utilizing a programmable timer device is also available; however, timed service shall not exceed 2,100 hours each year and customer access to the timer settings shall not be permitted.

The number of poles required for a given installation to provide proper line construction shall be determined by the Company. The details of the installation must be agreed upon by the customer and the Company prior to the installation of any lighting facilities. A non-refundable deposit will be collected for customer-requested lighting designs on commercial property involving ten or more lights. The deposit amount will be applied as a credit to the customer's monthly bill for the lighting service after the lighting service commences.

3.6.2.1 Customer-Owned Highway Lighting

The Company will furnish energy at primary or secondary voltage, at the discretion of the Company, for customer-owned highway lighting. Metering will be at the secondary voltage level. The Company's metering equipment will be located on customer-owned equipment that is accessible to the Company's meter personnel.

3.6.3 Temporary Service

Temporary service will be supplied under the applicable rate. The customer must furnish and install all entrance wiring. Receptacle outlets must be of the polarized grounding type.

Single phase service for construction purposes only will be installed according to Drawing Nos. 7.1 or 7.2 of the Standard Electrical Service Requirements Manual. Such service is limited to a maximum of 70 amperes at 240 volts.

Larger metered temporary single phase service will be installed according to Drawing No. 7.3 of the Standard Electrical Service Requirements Manual.

Three phase installations for construction purposes, requiring current transformers, will be metered in accordance with Drawing No. 7.15 (Standard Electrical Service Requirements Manual). When current transformers are not required, the metering installation will be similar to that shown in Drawing No. 7.3 (Standard Electrical Service Requirements Manual). In either case, the customer should contact the Company for further information.

Continued to Sheet No. 5.500



Continued from Sheet No. 5.540

Instrument transformer enclosures and conduits for instrument transformer secondary wiring shall be furnished and installed by the customer. The maximum distance allowed between instrument transformers and the meter shall be 50 feet. All conduit runs shall be made with 1¼" or larger conduit. Only continuous rigid metallic or Schedule 80 PVC conduit will be permitted.

The Company will install and connect the meter and the instrument transformer secondary conductors in the conduit between the instrument transformers and meter on all installations. No other conductors will be allowed in the metering conduit.

All instrument transformers furnished by the Company are for the exclusive use of the Company. Current transformers shall be, in all cases, installed ahead of all switches, giving a service-meter-switch sequence, unless specifically waived in writing by the Company Meter Supervisory personnel.

4.4 PROVISIONS FOR ENERGY PULSE DATA

The Company will provide energy pulses transmitted from the Company's metering equipment to provide data to energy management systems. Time pulses will not be furnished.

All access to Company metering equipment shall be for Company personnel only. The pulses will normally be provided from a separate junction box with a terminal block for customer access. Where the installation requires output from the Company of more than one pulse source, it shall be the responsibility of the customer to provide any required totalization of pulse data for his use.

Any replacement of material or equipment solely used to supply pulses to the customer shall be made by the Company at the owner's expense. Equipment replacement can be due to damage or customer requested modification.

All billing of demand and/or energy will be based upon the Company's meter readings or Company pulse data. The Company will not guarantee a certain pulse rate and the customer will be responsible for installing equipment necessary to change the pulse rate.

Data pulses will be provided through "dry" contacts only and will be limited to a customer imposed maximum of 14VA AC RMS or 20 VA DC.

4.4.1 Contribution by Applicant

The customer will contribute the full cost for the equipment and its maintenance. Maintenance of the equipment shall only be performed by the Company.

Continued to Sheet No. 5.560



4.4.2 Contract for Installation

An agreement or contract must be executed and the customer must make satisfactory arrangements for payment before installation can begin.

4.5 SELF CONTAINED METER SOCKET USES

4.5.1 General

The customer will provide and install meter sockets for metering purposes under the following guidelines:

4.5.2 Commercial - Residential - Single Phase

- 100 ampere maximum wire size, #1 Al @ 75°C * (For loads 0-85 amps).
- 200 ampere maximum wire size, 250 kcmil Al @ 75°C * (For loads 85-200 amps)
- 320 ampere maximum wire size (For loads 200-300 amps)

Single - 500 kcmil Al @ 75°C ⁽¹⁾
Parallel - 350 kcmil Al @ 75°C ⁽¹⁾

- 600 ampere k-base maximum wire size (For loads 300-600 amps) ⁽²⁾
Parallel 500 kcmil Cu or Al @ 75°C ⁽¹⁾

It is required that CT's be used for commercial loads in excess of 600 amps.

In situations where the customer's service entrance cable exceeds parallel 500 kcmil Al and the load current is less than 600 Amps, the Company will install CT metering and charge the customer accordingly, at its discretion.

⁽¹⁾ Maximum operating temperature

⁽²⁾ Single phase k-base meter socket shall be used on 120/240 volt services only.

4.5.3 Commercial - Residential - Three Phase

- 100 ampere maximum wire size, #1 Al @ 75°C * (For loads 0-85 amps.)
- 200 ampere maximum wire size, 250 kcmil Al @ 75°C * (For loads 85- 200 amps.)
- 320 ampere maximum wire size (For loads 200-300 amps.)



INDEX OF RATE SCHEDULES

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	Payment of Bills	6.022
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GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
IS	Interruptible Service	6.085
TS	Temporary	6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
IST	Time of Day Interruptible Service (Optional)	6.340
RSVP-1	Residential Service Variable Pricing	6.560
SBF	Firm Standby And Supplemental Service	6.600
SBFT	Time-of-Day Firm Standby And Supplemental Service (Optional)	6.605
SBI	Interruptible Standby And Supplemental Service	6.700
LS-1	Street and Outdoor Lighting Service	6.800



TAMPA ELECTRIC

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (May 2009 through December 2009)

Rate Schedules	¢/kWh			¢/kWh	¢/kWh	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
RS (up to 1,000 kWh)	4.799	-	-	0.221	0.541	0.223
RS (over 1,000 kWh)	5.799	-	-	0.221	0.541	0.223
RSVP-1 (P ₁)	5.149	-	-	(1.644)	0.541	0.223
(P ₂)	5.149	-	-	(1.130)	0.541	0.223
(P ₃)	5.149	-	-	7.245	0.541	0.223
(P ₄)	5.149	-	-	41.321	0.541	0.223
GS	5.149	6.309	4.655	0.214	0.518	0.223
TS	5.149	-	-	0.214	0.518	0.223
LS-1	4.937	-	-	0.084	0.158	0.222
GSD Optional						
Secondary	5.149	6.309	4.655	0.174	0.411	0.223
Primary	5.098	6.246	4.608	0.172	0.407	0.221
Subtransmission	5.046	6.183	4.562	0.171	0.403	0.219
Rate Schedules	¢/kWh			\$/kW	\$/kW	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
GSD, SBF						
Secondary	5.149	6.309	4.655	0.73	1.73	.223
Primary	5.098	6.246	4.608	0.73	1.72	.221
Subtransmission	5.046	6.183	4.562	0.72	1.70	.219
IS						
Primary	5.098	6.246	4.608	0.61	1.41	.220
Subtransmission	5.046	6.183	4.562	0.61	1.39	.218

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TAMPA ELECTRIC

TWENTY-SIXTH REVISED SHEET NO. 6.021
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.021

Continued from Sheet No. 6.020

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January.

ENERGY CONSERVATION COST RECOVERY CLAUSE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, IS, IST, SBF, SBFT, and SBI, cost recovery factors shall be applied on a kilowatt basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY COST RECOVERY CLAUSE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, and GSD Optional. For rate schedules, GSD, GSDT, IS, IST, SBF, SBFT, and SBI the cost recovery factors shall be applied to each kilowatt of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL COST RECOVERY CLAUSE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: 110, 111, 120, 121, 130, 131, 170, 171, 180, 181, 910.

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Customer Facilities Charge:

\$10.50

Energy and Demand Charge:

First 1,000 kWh	4.287¢ per kWh
All additional kWh	5.287¢ per kWh

MINIMUM CHARGE: The Customer Facilities Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: 200, 920.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Customer Facilities Charge:

Metered accounts	\$10.50
Un-metered accounts	\$ 9.00

Energy and Demand Charge:

4.637¢ per kWh

MINIMUM CHARGE: The Customer Facilities Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.145¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

RATE CODE: 360, 364, 365.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Customer Facilities Charge:

Secondary Metering Voltage \$ 57.00
Primary Metering Voltage \$130.00
Subtransmission Metering \$930.00
Voltage

Customer Facilities Charge:

Secondary Metering Voltage \$ 57.00
Primary Metering Voltage \$130.00
Subtransmission Metering \$930.00
Voltage

Demand Charge:

\$ 8.06 per kW of billing demand

Demand Charge:

\$ 0.00 per kW of billing demand

Energy Charge:

1.515¢ per kWh

Energy Charge:

5.564¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



TAMPA ELECTRIC

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When a customer under the standard rate takes service at primary voltage, a discount of 70¢ per kW of billing demand will apply. A discount of \$1.10 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued from Sheet No. 6.082



TAMPA ELECTRIC

Continued from Sheet No. 6.080

When a customer under the optional rate takes service at primary voltage, a discount of 0.185¢ per kWh will apply. A discount of 0.287¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per kW of billing demand for customers taking service under the standard rate and 0.145¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IS

RATE CODE: 340

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage \$622.00
Subtransmission Metering Voltage \$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.086



Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

Continued to Sheet No. 6.087



Continued from Sheet No. 6.087

FUEL CHARGE: See Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTIETH REVISED SHEET NO. 6.090
CANCELS NINETEENTH REVISED SHEET NO. 6.090

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FOURTEENTH REVISED SHEET NO. 6.091
CANCELS THIRTEENTH REVISED SHEET NO. 6.091

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.092
CANCELS THIRD REVISED SHEET NO. 6.092

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.140
CANCELS EIGHTH REVISED SHEET NO. 6.140

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

EIGHTH REVISED SHEET NO. 6.141
CANCELS SEVENTH REVISED SHEET NO. 6.141

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.142
CANCELS EIGHTH REVISED SHEET NO. 6.142

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.143
CANCELS FOURTH REVISED SHEET NO. 6.143

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTY-SECOND REVISED SHEET NO. 6.260
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.260

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTY-FIRST REVISED SHEET NO. 6.261
CANCELS TWENTIETH REVISED SHEET NO. 6.261

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTY-SIXTH REVISED SHEET NO. 6.262
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.262

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.263
CANCELS SIXTEENTH REVISED SHEET NO. 6.263

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTY-SECOND REVISED SHEET NO. 6.270
CANCEL TWENTY-FIRST REVISED SHEET NO. 6.270

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWENTY-FOURTH REVISED SHEET NO. 6.271
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.271

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TWENTY-SECOND REVISED SHEET NO. 6.272
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.272

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TWELFTH REVISED SHEET NO. 6.273
CANCELS ELEVENTH REVISED SHEET NO. 6.273

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TEMPORARY SERVICE

SCHEDULE: TS

RATE CODE: 050.

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service.

LIMITATION OF SERVICE: Service is limited to a maximum of 70 amperes at 240 volts. Larger services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Customer Facilities Charge:

\$10.50

Energy and Demand Charge:

4.637¢ per kWh.

MINIMUM CHARGE: The Customer Facilities Charge

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$235.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

ELEVENTH REVISED SHEET NO. 6.304
CANCELS TENTH REVISED SHEET NO. 6.304

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.305
CANCEL TWELFTH REVISED SHEET NO. 6.305

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.306
CANCELS SIXTEENTH REVISED SHEET NO. 6.306

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 6.307
CANCELS TENTH REVISED SHEET NO. 6.307**

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 6.308
CANCELS ORIGINAL SHEET NO. 6.308

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIFTEENTH REVISED SHEET NO. 6.310
CANCELS FOURTEENTH REVISED SHEET NO. 6.310

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



THIRTEENTH REVISED SHEET NO. 6.311
CANCELS TWELFTH REVISED SHEET NO. 6.311

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

RATE CODE: 202.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Customer Facilities Charge:
\$12.00

Energy and Demand Charge:
12.477¢ per kWh during peak hours
1.010¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Customer Facilities Charge.

CUSTOMER FACILITIES CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$70.00 (lump-sum meter payment), shall receive a credit of \$1.50 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.145¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

RATE CODE: 362.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 57.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$930.00

Demand Charge:

\$ 2.72 per kW of billing demand, plus
\$ 5.34 per kW of peak billing demand

Energy Charge:

2.751¢ per kWh during peak hours
1.010¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332



Continued from Sheet No. 6.331

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage a discount of 70¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$1.10 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

RATE CODE: 342.

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Customer Facilities Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.345



**EIGHTH REVISED SHEET NO. 6.341
CANCELS SEVENTH REVISED SHEET NO. 6.341**

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.342
CANCELS TWELFTH REVISED SHEET NO. 6.342

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350



TAMPA ELECTRIC

NINETEENTH REVISED SHEET NO. 6.350
CANCELS EIGHTEENTH REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.351
CANCELS NINTH REVISED SHEET NO. 6.351

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FOURTEENTH REVISED SHEET NO. 6.352
CANCELS THIRTEENTH REVISED SHEET NO. 6.352

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.353
CANCELS THIRD REVISED SHEET NO. 6.353

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

NINTH REVISED SHEET NO. 6.370
CANCELS EIGHTH REVISED SHEET NO. 6.370

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.371
CANCELS SEVENTH REVISED SHEET NO. 6.371**

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.372
CANCELS EIGHTH REVISED SHEET NO. 6.372

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.374
CANCELS THIRD REVISED SHEET NO. 6.374

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.400
CANCELS FOURTH REVISED SHEET NO. 6.400

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 6.560

MONTHLY RATES:

Customer Facilities Charge: \$10.50
 Energy and Demand Charges: 4.637¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Customer Facilities Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: 359

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 82.00
Primary Metering Voltage	\$155.00
Subtransmission Metering Voltage	\$955.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.23 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.20 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.48 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

1.010¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.06 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.515¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



TAMPA ELECTRIC

Continued from Sheet No. 6.602

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage, a discount of 70¢ per kW of Supplemental Demand and 58¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$1.10 per kW of Supplemental Demand and \$1.11 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.605
CANCELS THIRD REVISED SHEET NO. 6.605

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

RATE CODE: 358

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 82.00
Primary Metering Voltage	\$155.00
Subtransmission Metering Voltage	\$955.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.23	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.20	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.48	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

1.010¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 2.72 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 5.34 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.751¢ per Supplemental kWh during peak hours
1.010¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: (Monday-Friday)
April 1 - October 31 12:00 Noon - 9:00 PM
November 1 - March 31 6:00 AM - 10:00 AM
and
6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



TAMPA ELECTRIC

SECOND REVISED SHEET NO. 6.607
CANCELS FIRST REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.608
CANCELS FOURTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage, a discount of 70¢ per kW of Supplemental Demand and 58¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$1.10 per kW of Supplemental Demand and \$1.11 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.610
CANCELS SIXTH REVISED SHEET NO. 6.610

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.611
CANCELS SIXTH REVISED SHEET NO. 6.611

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 6.612
CANCELS THIRD REVISED SHEET NO. 6.612**

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.613
CANCELS SEVENTH REVISED SHEET NO. 6.613**

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.614
CANCELS SECOND REVISED SHEET NO. 6.614

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

NINTH REVISED SHEET NO. 6.620
CANCELS EIGHTH REVISED SHEET NO. 6.620

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.621
CANCELS SIXTH REVISED SHEET NO. 6.621

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 6.622
CANCELS THIRD REVISED SHEET NO. 6.622

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

TENTH REVISED SHEET NO. 6.623
CANCELS NINTH REVISED SHEET NO. 6.623

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SIXTH REVISED SHEET NO. 6.625
CANCELS FIFTH REVISED SHEET NO. 6.625

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SECOND REVISED SHEET NO. 6.700
CANCELS FIRST REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

RATE CODES: 348, 349

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage	\$647.00
Subtransmission Metering Voltage	\$2,397.00

Demand Charge:

- \$ 1.45 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
- \$ 1.43 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

- \$ 1.19 per KW-Month of Standby Demand (Bulk Transmission Reservation Charge); or
- \$ 0.48 per KW-Day of Actual Standby Billing Demand (Bulk Transmission Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

Continued from Sheet No. 6.700

Energy Charge:

2.504¢ per Supplemental KWH
1.000¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

Continued to Sheet No. 6.715



TAMPA ELECTRIC

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of Supplemental Demand and 33¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Continued to Sheet No. 6.805

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

MONTHLY RATE:

Fixture and Fixture Maintenance Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽³⁾	Lamp Wattage ⁽⁴⁾	kWh		Fixture	Maint.	Non-Fuel Energy	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
		High Pressure Sodium								
800	860	Cobra ⁽¹⁾	4,000	50	20	10	2.85	2.24	0.48	0.24
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	2.89	1.90	0.69	0.33
803	863	Cobra/Nema ⁽²⁾	9,500	100	44	22	3.28	2.10	1.05	0.52
804	864	Cobra	16,000	150	66	33	3.77	1.82	1.57	0.79
805	865	Cobra	28,500	250	105	52	4.40	2.35	2.50	1.24
806	866	Cobra	50,000	400	163	81	4.59	2.70	3.89	1.93
468	454	Flood ⁽¹⁾	28,500	250	105	52	4.85	2.35	2.50	1.24
478	484	Flood	50,000	400	163	81	5.15	2.71	3.89	1.93
809	869	Mongoose	50,000	400	163	81	5.87	2.73	3.89	1.93
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.59	2.24	0.48	0.24
570	530	Classic PT	9,500	100	44	22	10.70	1.71	1.05	0.52
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.25	1.90	0.69	0.33
572	532	Colonial PT	9,500	100	44	22	10.61	1.71	1.05	0.52
571	531	Contemporary PT ⁽¹⁾	9,500	100	44	22	7.48	1.93	1.05	0.52
573	533	Salem PT	9,500	100	44	22	8.15	1.71	1.05	0.52
550	534	Shoebox	9,500	100	44	22	7.23	1.71	1.05	0.52
566	536	Shoebox	28,500	250	105	52	7.84	2.87	2.50	1.24
552	538	Shoebox	50,000	400	163	81	8.59	2.20	3.89	1.93
		Metal Halide								
520	522	Cobra ⁽¹⁾	32,000	400	159	79	5.44	3.62	3.79	1.88
556	541	Flood ⁽¹⁾	32,000	400	159	79	7.55	3.63	3.79	1.88
558	578	Flood	107,800	1,000	383	191	9.48	7.37	9.13	4.56
574	548	General PT ⁽¹⁾	14,400	175	74	37	9.83	3.37	1.76	0.88
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	8.47	3.38	1.76	0.88
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.18	3.34	1.76	0.88
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	9.04	3.58	3.79	1.88
576	577	Shoebox	107,800	1,000	383	191	14.89	7.37	9.13	4.56

- (1) Closed to new business
- (2) Nema fixture is closed to new business. 100 Watt Cobra fixture is still available.
- (3) Lumen output may vary by lamp configuration and age.
- (4) Wattage ratings do not include ballast losses.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 6.805

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	\$5.44	\$0.15
626	Wood	30 ft	OH	\$2.36	\$0.15
627	Wood	35 ft	OH	\$2.66	\$0.15
597	Wood	40/45 ft	OH	\$5.99	\$0.28
637	Standard	35 ft, Concrete	OH	\$4.82	\$0.15
594	Standard	40/45 ft, Concrete	OH	\$9.03	\$0.28
599	Standard	16 ft, DB Concrete	UG	\$14.47	\$0.13
595	Standard	25/30 ft, DB Concrete	UG	\$19.44	\$0.13
588	Standard	35 ft, DB Concrete	UG	\$21.28	\$0.31
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$10.23	\$0.31
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$13.88	\$0.31
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$20.98	\$0.31
596	Standard	45 ft, DB Concrete	UG	\$25.01	\$0.13
523	Round	23 ft, DB Concrete	UG	\$18.43	\$0.13
591	Tall Waterford	35 ft, DB Concrete	UG	\$26.01	\$0.13
592	Victorian	PT, DB Concrete	UG	\$22.19	\$0.13
583	Waterford	PT, DB Concrete	UG	\$19.10	\$0.13
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	\$7.07	\$1.17
616	Aluminum	27 ft, DB Aluminum	UG	\$25.15	\$0.31
615	Aluminum	28 ft, DB Aluminum	UG	\$10.64	\$0.31
622	Aluminum	37 ft, DB Aluminum	UG	\$36.17	\$0.31
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	\$15.36	\$0.99
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	\$24.10	\$0.99
586	Charleston	PT, DB Aluminum	UG	\$18.44	\$0.99
585	Charleston Banner	PT, DB Aluminum	UG	\$23.93	\$0.99
590	Charleston HD	PT, DB Aluminum	UG	\$20.96	\$0.99
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	\$17.72	\$0.99
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	\$18.56	\$0.99
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	\$35.39	\$1.52
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	\$6.43	\$1.17
582	Winston	PT, DB Fiber	UG	\$12.38	\$0.99
525	Franklin Composite	PT, DB Composite	UG	\$21.58	\$0.99
641	Existing Pole		UG	\$4.47	\$0.31

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$6.81	\$1.29
569	PT Bracket (accommodates two post top fixtures)	\$3.85	\$0.05

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.385¢ per kWh of metered usage, plus a customer charge of \$10.50 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820



Continued from Sheet No. 6.815

SPECIAL PROVISIONS:

1. All non-governmental customers shall execute the company's standard lighting agreement for service under this contract.
2. The customer shall be responsible for the cost incurred to repair or replace any company facilities that have been damaged as a result of any cause other than normal wear and tear. The company shall not be required to make such repair or replacement prior to payment by the customer for such damage. At the customer's expense, and at the company's discretion, the company may install a Luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.
3. The customer shall arrange for tree trimming by qualified personnel at the customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The company shall not be responsible for tree trimming for lighting installation or illumination obstruction.
4. The company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the customer shall be responsible for the costs incurred to relocate, remove, or shield the equipment in addressing the objection unless the customer is otherwise able to fully address and satisfy the third-party objections in question.
5. In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term.
6. In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles", any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.
7. The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

NINETEENTH REVISED SHEET NO. 7.010
CANCELS EIGHTEENTH REVISED SHEET NO. 7.010

STANDARD FORMS AND AGREEMENTS

Title	Sheet No.
Tariff Agreement for the Purchase of Industrial Load Management Rider Service	7.150
Bright Choices Outdoor Lighting Agreement	7.200
Tariff Agreement for the Provision of Load Management Service	7.510
Tariff Agreement for the Provision of Standby Generator Transfer Service	7.550
Tariff Agreement for the Purchase of Standby and Supplemental Service	7.600
Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service	7.625
Facilities Rental Agreement	7.760
Tariff Agreement For The Residential Price Responsive Load Management Program	7.780
Application for Underground Service in an Overhead Area	7.800
Application for Relocation of Overhead Distribution Facilities	7.810
Application for Underground Service in an Underground Area	7.820
Underground Distribution Facilities Installation Agreement	7.830

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 7.100
CANCELS SIXTH REVISED SHEET NO. 7.100

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 7.101
CANCELS FOURTH REVISED SHEET NO. 7.101

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 7.102
CANCELS FOURTH REVISED SHEET NO. 7.102

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 7.103
CANCELS THIRD REVISED SHEET NO. 7.103

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.104
CANCELS ORIGINAL SHEET NO. 7.104

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE**

This agreement is made and entered into this _____ day of _____, _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, IS or IST) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

Continued to Sheet No. 7.151

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 7.151

8. This Agreement may be terminated if the same is required in order to comply with regulatory rulings.

Contract Credit Value

9. A Contract Credit Value (CCV) of _____ \$/kW/mo. shall apply during the Initial Term of this agreement. The CCV shall be revised subject to paragraph five above or at any time that the Customer requests to re-establish a new 36 month Initial Term. When the credit is reset, it shall be reset at the level then on file at the FPSC.

Third Party Power Purchases

10. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from others during generation deficiency periods. This procedure may minimize unscheduled interruptions. Purchases will be in accordance with the "optional provision section" of GSLM-2 (Exhibit "A").

11. Third party purchased power will be itemized separately and billed at an increased rate. The actual rate will be determined as described in Exhibit "A" and will not be known at the time of the purchase.

Other Provisions

12. The Customer agrees to provide space for the installation of the Company's communication equipment. The location shall be easily accessible for monitoring messages sent by the Company and must be free of contamination harmful to office equipment. Even though the Company is under no obligation, when possible, the Company will use its equipment to advise the customer of third party purchases and generating deficiencies. The Customer agrees to furnish the Company a telephone number and name/names of authorized persons to receive calls notifying the Customer of interruptions and third party purchases.

Continued to Sheet No. 7.153



Continued from Sheet No. 7.200

5. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided in Paragraph 10 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, TECO Energy, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.

6. Location of Equipment – Staking

The Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with a final design sketch that reflects the Equipment locations approved by the Customer.

7. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

8. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ _____ for _____.

Continued to Sheet No. 7.202



Continued from Sheet No. 7.200

5. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided in Paragraph 10 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, TECO Energy, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.

6. Location of Equipment – Staking

The Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with a final design sketch that reflects the Equipment locations approved by the Customer.

7. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

8. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ _____ for _____.

Continued to Sheet No. 7.202



Continued from Sheet No. 7.201

9. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge of shall be _____ per month.

Customer agrees to deposit with the Company, the additional cash sum of _____, which is equivalent to approximately two (2) months service under this Agreement, or upon acceptance if the Company so agrees, provide a surety bond or an irrevocable letter of credit from a bank, in favor of the Company in the same amount. The Company will annually credit the Customer's bill with an interest amount, at the rate currently approved by the Florida Public Service Commission, for cash deposits received. The currently authorized interest rate is ____%.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

10. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date the Equipment is installed and all lights are energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.

11. Limitation on Damages

The Company will furnish electricity to operate the Equipment approximately 4200 hours or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous service and maintain the Equipment in operating order. But the Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

12. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

Continued to Sheet No. 7.203



Continued from Sheet No. 7.202

13. Vandalism

The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.

14. Tree Trimming

The Customer shall arrange for tree trimming by qualified personnel at Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company will not be responsible for trimming trees for lighting installation or illumination obstruction. Failure to maintain adequate clearance around the luminaire and pole may cause a delay in requested repairs or required maintenance.

15. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the date immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term.

Continued to Sheet No. 7.204



Continued from Sheet No. 7.203

16. Easements

The customer covenants that it owns or controls the Installation Site or has binding arrangements with the owner to the extent necessary to grant the Company an easement to permit performance of the Agreement. If a tenant of the Installation Site, Customer represents that Customer's lease is for a term of at least the Primary Term. The Customer and the owner or landlord of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 9, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

17. Attachments

In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles," any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.

18. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

19. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

Continued to Sheet No. 7.205



Continued from Sheet No. 7.204

20. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the illumination is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third-party objections in question. In the event removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 14 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

21. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent. In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

22. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Signature: _____
Date: _____

Property Owner: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Contract No. _____



Continued from Sheet No. 7.206

The current monthly base charges for facilities installed under this Addendum are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule are _____. The total monthly charge is _____ per month.

Customer agrees to deposit with the Company, the additional cash sum of _____, which is equivalent to approximately two (2) months service for the facilities installed under this Addendum.

- 3. All terms and conditions set forth in the Agreement are hereby incorporated by this reference. To the extent, this Addendum conflicts with the Agreement, the terms and conditions of the Agreement shall be controlling.

In Witness Whereof, the parties, each of whom represents and warrants that he or she is duly authorized to execute this agreement, have caused this instrument to be executed in due form of law, this day and year first written above.

Customer: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Date: _____

Property Owner: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Date: _____

Original Contract No. _____
Addendum Contract No. _____



TARIFF AGREEMENT FOR THE PROVISION OF LOAD MANAGEMENT SERVICE

This Agreement is made and entered this _____ day of _____, _____, by and between _____ (hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the "Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of a general service rate schedule (i.e., GS or GSD,) and the General Service Load Management Rider (GSLM-1) as currently approved by the Florida Public Service Commission. A copy of the Company's presently approved schedule GSLM-1 is attached hereto as Exhibit "A" and hereby made an integral part of this Agreement.

2. The Customer agrees to the control of its electrical service under Load Control Option _____, the conditions of which are described in Exhibit "A". The Customer understands and agrees that the selected option will apply for the full term of this Agreement.

3. The Customer agrees that, promptly after this agreement is executed but in no event more than three months thereafter, the Company will engineer, provide, install, and activate equipment as necessary to comply with requirements described in the Commercial/Industrial Load Management Customer Contact Record which is attached hereto as Exhibit "B".

4. Upon completion of the installation of the load control equipment, a test of the system will be conducted at a time and date mutually agreeable to the Company and the Customer, but not more than three (3) months from the execution of the Agreement. The test will consist of a load reduction of not less than one hour and not longer than the Load Control Period specified in the Load Control Option chosen by the Customer. Effective upon the completion of the testing of the load control equipment (the "Test Date"), the Customer will begin receiving monthly incentive credits indicative of the amount of controlled load and the applicable Load Control Option.

Continued to Sheet No. 7.515

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**TARIFF AGREEMENT FOR THE PROVISION OF
STANDBY GENERATOR TRANSFER SERVICE**

This Agreement is made and entered into this _____ day of _____, -
_____, by and between _____
(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the
"Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein,
the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service
subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDD, SBF,
or SBFT) and the Standby Generator Rider (GSSG-1). Company's presently approved
Schedule GSSG-1 is attached hereto as Exhibit "A".

2. The Customer agrees that, promptly after this agreement is executed, but in no
event more than three months thereafter, the Company will engineer, provide, install, and
activate equipment as described in the Standby Generator Contact Record which is attached
hereto as Exhibit "B".

3. The Customer shall be obligated to promptly notify the Company, in writing,
concerning any planned or anticipated change (either an increase or a decrease) in the
Customer's load, load factor or generation capacity which might result in a change in the
Customer's load transfer capability.

4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer
must provide the Company reasonable access to inspect any and all of the Customer's load to
be transferred. The Customer shall be responsible for meeting any applicable code standards
and legal requirements pertaining to the installation and operation of the equipment. The
Customer shall be solely responsible for maintaining Customer-owned equipment in proper
working order, and shall provide the Company access at all reasonable times to inspect the
Company's equipment to determine its condition.

Continued to Sheet No. 7.551



**TARIFF AGREEMENT FOR THE PURCHASE OF
STANDBY AND SUPPLEMENTAL SERVICE**

This agreement is made and entered into this _____ day of _____,
_____, by and between _____

(hereinafter called the "Customer") and Tampa Electric Company, a corporation organized
in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

WHEREAS, standby and/or supplemental service is supplied to customers whose electric
energy requirements are normally and/or partially supplied by sources other than the
Company, and the Customer requires standby and/or supplemental service from the
Company.

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take power pursuant to
the terms and conditions of rate schedule _____ (SBF, SBFT or SBI), as currently approved
by the Florida Public Service Commission (hereinafter called the Commission) or as said
rate schedule may be modified in the future and approved by the Commission.
The Customer further agrees to abide by all applicable requirements of said rate schedule.
A copy of the Company's presently approved rate schedule _____ (SBF, SBFT or SBI) is
attached hereto as Exhibit "A" and made part hereof.

2. Standby service will be furnished by the Company to a Customer requiring Back-up
Power or Maintenance Power or both, which are defined as follows:

- a. Back-up Power - Electric energy or capacity supplied by the utility to replace
energy or capacity normally generated by a Customer's own generation equipment
during an unscheduled outage of the Customer's generation.

Continued to Sheet No. 7.601



Continued from Sheet No. 7.600

b. Maintenance Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.

4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW.

5. The Customer opts to take supplemental and standby service under the _____ (SBF, SBFT, or SBI) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.

6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.

7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

8. The initial term of this agreement shall be the same five (5) years minimum notice the Customer is required to give the Company in advance of transferring to a firm non-standby rate as specified in Exhibit "A". The first billing period for standby and supplemental service will begin _____, 19____.

Continued to Sheet No. 7.602

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE**

This supplemental agreement is made and entered into this ___ day of _____, by and _____ between _____ (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the Company").

WITNESSETH:

WHEREAS, the Customer takes service from the Company under rate schedule _____ (SBF, SBFT or SBI); and

WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load Management Rider Service (GSLM-3) in conjunction with service under rate schedule _____ (SBF, SBFT, or SBI); and

WHEREAS, GSLM-3 service requires additional terms and conditions that supplement the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in order to take _____ (SBF, SBFT, or SBI) service; and

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agrees as follows:

Continued to Sheet No. 7.626

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 7.625

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule _____ (SBF, SBFT, or SBI) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.

5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627



Continued from Sheet No. 7.626

The Customer acknowledges the Company's need for generation planning lead time and that the Company has depended upon the Customer to provide written notice in advance of the termination of the Customer's obligation to remain a load management program participant.

7. The Company may terminate this Agreement at any time for the Customer's failure to comply with the terms and conditions of GSLM-3 or this Agreement. Such termination will only affect the application of the GSLM-3 rider. Prior to any such termination, the Company shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 30 day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 30 day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing credits specified in Schedule GSLM-3.

8. This Agreement may be terminated if the same is required in order to comply with regulatory rulings.

Contract Credit Value

9. A Contracted Credit Value (CCV) of _____ \$/kW/mo. shall apply during the initial term of this agreement. The CCV shall be revised subject to paragraph five above or at any time that the Customer requests to re-establish a new 36 month Initial Term. When the CCV is reset, it shall be reset at the level then on file at the FPSC.

Third Party Power Purchases

10. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from others during generation deficiency periods. This procedure may minimize unscheduled interruptions. Purchases will be in accordance with the "optional provision section" of GSLM-3 (Exhibit "B").

Continued to Sheet No. 7.628



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 7.650
CANCELS SECOND REVISED SHEET NO. 7.650

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 7.651
CANCELS SECOND REVISED SHEET NO. 7.651

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 7.652
CANCELS SECOND REVISED SHEET NO. 7.652

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 7.653
CANCELS FIRST REVISED SHEET NO. 7.653

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

SECOND REVISED SHEET NO. 7.654
CANCELS FIRST REVISED SHEET NO. 7.654

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.700
CANCELS ORIGINAL SHEET NO. 7.700

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.701
CANCELS ORIGINAL SHEET NO. 7.701

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.702
CANCELS ORIGINAL SHEET NO. 7.702

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.703
CANCELS ORIGINAL SHEET NO. 7.703

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.704
CANCELS ORIGINAL SHEET NO. 7.704

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.705
CANCELS ORIGINAL SHEET NO. 7.705

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.706
CANCELS ORIGINAL SHEET NO. 7.706

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.707
CANCELS ORIGINAL SHEET NO. 7.707

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.750
CANCELS ORIGINAL SHEET NO. 7.750

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.751
CANCELS ORIGINAL SHEET NO. 7.751

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.752
CANCELS ORIGINAL SHEET NO. 7.752

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 7.753
CANCELS ORIGINAL SHEET NO. 7.753

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.754
CANCELS ORIGINAL SHEET NO. 7.754

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 7.755
CANCELS ORIGINAL SHEET NO. 7.755

RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 7.762

- 10. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained and, when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above written.

Witnesses for the Customer:

Customer

By _____

Title _____

Attest _____

Title _____

Witnesses for the Company:

Tampa Electric Company

By _____

Title _____



APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 1.21% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	4.1
2	7.9
3	11.4
4	14.5
5	17.3
6	19.7
7	21.7
8	23.3
9	24.6
10	25.4
11	25.7
12	25.6
13	24.8
14	23.5
15	21.6
16	18.9
17	15.5
18	11.2
19	6.1
20	0.0



COGENERATION and SMALL POWER PRODUCTION

Title	Sheet No.
<u>Schedule COG-1, As-Available Energy:</u> Standard Rate for Purchase of As-Available Energy from Qualifying Cogeneration and Small Power Production Facilities (Qualifying Facilities)	8.020
<u>Appendix A</u> - Methodology to be Used in the Calculation of Avoided Energy Cost - Schedule COG-1	8.101
<u>Standard Offer Contract:</u> Standard Offer Contract for the Purchase of Contracted Capacity and Associated Energy from a Renewable Generating Facility or a Small Qualifying Facility	8.202
<u>Evaluation Procedure for Standard Offer Contracts</u>	8.266
<u>Schedule COG-2:</u> Standard Offer Contract Rate for the Purchase of Contracted Capacity and Associated Energy	8.284
<u>Appendix A:</u> Value of Deferral Methodology	8.328
<u>Appendix B:</u> Methodology to be Used in Calculation of Avoided Energy Cost	8.344
<u>Appendix C:</u> 2010 Combustion Turbine	8.406
<u>Appendix D:</u> Reserved for Future Use	-
<u>Appendix E:</u> Reserved for Future Use	-
<u>Appendix F:</u> Reserved for Future Use	-
<u>Interconnection Agreement:</u> Interconnection Agreement	8.600
<u>General Standards for Safety:</u> General Standards for Safety and Interconnection of Cogeneration and Small Power Production Facilities to the Electric Utility System	8.700
<u>Service Agreement For The Purchase of Emergency On-Demand Energy At Negotiated Rates</u>	8.800
<u>Standard Interconnection Agreement for Small Photovoltaic Systems 10 kW or less</u>	8.1000



Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Rate Schedule</u>	<u>Adjustment Factor</u>
RS, GS	1.0548
GSD, SBF	1.0511
IS, SBI	1.0212

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy Payment Rate for each hour during the month; and (2) the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060



Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Customer Charges

A monthly Customer Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$930 monthly as a Customer Charge.

Monthly customer charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>	<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>
RS	10.50	GST	12.00
GS	10.50	GSDT (secondary)	57.00
GSD (secondary)	57.00	GSDT (primary)	130.00
GSD (primary)	130.00	GSDT (subtrans.)	930.00
GSD (subtrans.)	930.00	SBFT (secondary)	82.00
SBF (secondary)	82.00	SBFT (primary)	155.00
SBF (primary)	155.00	SBFT (subtrans.)	955.00
SBF (subtrans.)	955.00	IST (primary)	622.00
IS (primary)	622.00	IST (subtrans.)	2,372.00
IS (subtrans.)	2,372.00		
SBI (primary)	647.00		
SBI (subtrans.)	2,397.00		

When appropriate, the Customer Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071