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April 17, 2009

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COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Re: 090007-EI

Attached please find a revised Schedule 5A from Richard W. Dodd's Final True-up filing (filed April 1, 2009). The total amount of \$68,945 on Line 1.18, SPCC Substation Project, was inadvertently included in the Energy column. However, this amount was correctly allocated to Demand on Line item 4.

Sincerely,

mv

COM _____ Enclosures

ECR _____

GCL 2 _____

OPC _____

RCP 3 _____

SSC _____

SGA 1 _____

ADM _____

CLK _____

cc w/encl.: Squire, Sanders, & Dempsey, L.L.P.
Charles A. Guyton, Esq.
Beggs & Lane
Jeffrey A. Stone, Esq.

DOCUMENT NUMBER-DATE

03614 APR 20 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: **Environmental Cost
Recovery Clause**)
)
)

Docket No.: **090007-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing has been furnished this
17th day of April, 2009, by regular U. S. Mail to the following:

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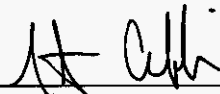
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Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount
January 2008 - December 2008

O & M Activities
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period 12-Month	Method of Classification Demand	Energy
1 Description of O & M Activities															
.1 Sulfur	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.2 Air Emission Fees	-	700,225	23	-	-	-	-	-	-	-	-	123,874	824,122	0	824,122
.3 Title V	8,180	9,382	8,735	7,963	6,200	8,317	9,668	8,906	9,299	8,686	8,365	9,129	102,830	0	102,830
.4 Asbestos Fees	1,500	-	300	(1,537)	(79)	-	-	-	-	300	-	(184)	300	300	0
.5 Emission Monitoring	30,700	31,550	59,328	39,967	43,127	40,897	23,046	47,554	36,120	40,971	43,706	73,015	509,981	0	509,981
.6 General Water Quality	9,714	25,580	12,045	15,198	28,455	47,583	40,869	39,012	77,796	46,332	42,477	23,438	408,499	408,499	0
.7 Groundwater Contamination Investigation	(6,161)	64,126	84,006	62,604	122,829	561,836	179,514	33,258	253,815	59,367	41,162	37,743	1,494,099	1,494,099	0
.8 State NPDES Administration	-	-	-	-	-	-	-	-	-	-	7,500	34,500	42,000	42,000	0
.9 Lead and Copper Rule	3,583	-	3,036	-	547	3,382	-	3,974	300	6,068	-	-	20,890	20,890	0
.10 Env Auditing/Assessment	-	-	3,909	377	414	-	10,302	2,808	21	-	215	801	18,847	18,847	0
.11 General Solid & Hazardous Waste	19,751	15,681	55,590	30,230	36,632	35,756	71,588	33,756	16,933	38,192	17,134	56,805	428,048	428,048	0
.12 Above Ground Storage Tanks	(7,688)	7,188	35,683	24,143	(7,078)	5,491	25,468	341	1,127	-	19,697	2,439	106,811	106,811	0
.13 Low Nox	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.14 Ash Pond Diversion Curtains	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.15 Mercury Emissions	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.16 Sodium Injection	18,013	18,068	5,376	24,848	17,380	29,554	7,314	14,571	22,607	7,844	7,457	34,267	207,299	0	207,299
.17 Gulf Coast Ozone Study	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.18 SPCC Substation Project	-	-	-	-	-	-	-	-	-	-	14,155	54,790	68,945	68,945	0
.19 FDEP NOX Reduction Agreement	596,519	389,227	169,915	438,599	207,430	258,005	303,745	215,627	281,206	250,847	305,751	223,012	3,639,883	0	3,639,883
.20 CAIR/CAMR/CAVR Compliance Program	-	-	-	169,999	55,534	(10,665)	19,182	20,261	197,080	21,529	19,557	90,929	583,406	0	583,406
.21 Mercury Allowances	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.22 Annual NOx Allowances	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.23 Seasonal NOx Allowances	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
.24 SO2 Allowances	563,792	510,454	499,179	509,587	449,566	590,490	668,732	624,613	545,756	361,070	359,941	364,330	6,047,510	0	6,047,510
2 Total of O & M Activities	<u>1,237,903</u>	<u>1,771,481</u>	<u>937,125</u>	<u>1,321,978</u>	<u>960,957</u>	<u>1,570,646</u>	<u>1,359,428</u>	<u>1,044,681</u>	<u>1,442,060</u>	<u>841,206</u>	<u>887,117</u>	<u>1,128,888</u>	<u>14,503,470</u>	<u>2,588,439</u>	<u>11,915,031</u>
3 Recoverable Costs Allocated to Energy	1,217,204	1,658,906	742,556	1,190,963	779,237	916,598	1,031,687	931,532	1,092,068	690,947	744,777	918,556	11,915,031		
4 Recoverable Costs Allocated to Demand	20,699	112,575	194,569	131,015	181,720	654,048	327,741	113,149	349,992	150,259	142,340	210,332	2,588,439		
5 Retail Energy Jurisdictional Factor	0.9634865	0.9658052	0.9666186	0.9687846	0.9687876	0.9686688	0.9696144	0.9688390	0.9696486	0.9683344	0.9661598	0.9642849			
6 Retail Demand Jurisdictional Factor	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160	0.9642160			
7 Jurisdictional Energy Recoverable Costs (A)	1,173,581	1,603,301	718,271	1,154,594	755,444	888,501	1,001,039	903,136	1,059,663	669,536	720,077	886,370	11,533,513		
8 Jurisdictional Demand Recoverable Costs (B)	19,958	108,546	187,607	126,327	175,217	630,644	316,013	109,100	337,468	144,882	137,247	202,805	2,495,814		
9 Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8)	<u>1,193,539</u>	<u>1,711,847</u>	<u>905,878</u>	<u>1,280,921</u>	<u>930,661</u>	<u>1,519,145</u>	<u>1,317,052</u>	<u>1,012,236</u>	<u>1,397,131</u>	<u>814,418</u>	<u>857,324</u>	<u>1,089,175</u>	<u>14,029,327</u>		

Notes:
(A) Line 3 x Line 5 x line loss multiplier
(B) Line 4 x Line 6

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