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COMMISSION  
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April 17, 2009

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI are an original and ten (10) copies of:

1. Revised Schedule A-2 for January and February, 2009.

Sincerely,

*Susan D. Ritenour*

mv

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

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ECR 20  
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SGA 2  
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CLK

DOCUMENT NUMBER-DATE

03633 APR 20 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost  
Recovery Clause with Generating  
Performance Incentive Factor** )  
)  
)

Docket No.: **090001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 17<sup>th</sup> day of April, 2009, on the following:

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	38,807,601.18	56,120,407	(17,312,805.82)	(30.85)	38,807,601.18	56,120,407	(17,312,805.82)	(30.85)
1a Other Generation	201,574.82	602,811	(401,236.18)	(66.56)	201,574.82	602,811	(401,236.18)	(66.56)
2 Fuel Cost of Power Sold	(5,383,517.54)	(15,072,000)	9,688,482.46	64.28	(5,383,517.54)	(15,072,000)	9,688,482.46	64.28
3 Fuel Cost - Purchased Power	4,441,831.52	6,725,000	(2,283,168.48)	(33.95)	4,441,831.52	6,725,000	(2,283,168.48)	(33.95)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	470,949.56	0	470,949.56	100.00	470,949.56	0	470,949.56	100.00
4 Energy Cost-Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	3,803,955.00	0	3,803,955.00	100.00	3,803,955.00	0	3,803,955.00	100.00
6 Total Fuel & Net Power Transactions	42,342,394.54	48,376,218.00	(6,033,823.46)	(12.47)	42,342,394.54	48,376,218	(6,033,823.46)	(12.47)
7 Adjustments To Fuel Cost*	67,726.12	0	67,726.12	100.00	67,726.12	0	67,726.12	100.00
8 Adj. Total Fuel & Net Power Transactions	42,410,120.66	48,376,218	(5,966,097.34)	(12.33)	42,410,120.66	48,376,218	(5,966,097.34)	(12.33)
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	840,942,442	955,018,000	(114,075,558)	(11.94)	840,942,442	955,018,000	(114,075,558)	(11.94)
2 Non-Jurisdictional Sales	31,682,137	37,215,000	(5,532,863)	(14.87)	31,682,137	37,215,000	(5,532,863)	(14.87)
3 Total Territorial Sales	872,624,579	992,233,000	(119,608,421)	(12.05)	872,624,579	992,233,000	(119,608,421)	(12.05)
4 Juris. Sales as % of Total Terr. Sales	96.3693	96.2494	0.1199	0.12	96.3693	96.2494	0.1199	0.12

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	48,077,504.05	54,664,073	(6,586,568.86)	(12.05)	48,077,504.05	54,664,073	(6,586,568.86)	(12.05)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(3,997,794.08)	(3,997,794)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	36,114.41	36,114	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	44,115,824.38	50,702,393	(6,586,568.62)	(12.99)	44,115,824.38	50,702,393	(6,586,568.62)	(12.99)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	42,410,120.66	48,376,218	(5,966,097.34)	(12.33)	42,410,120.66	48,376,218	(5,966,097.34)	(12.33)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3693	96.2494	0.1199	0.12	96.3693	96.2494	0.1199	0.12
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	40,898,945.64	46,594,413	(5,695,467.36)	(12.22)	40,898,945.64	46,594,413	(5,695,467.36)	(12.22)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	3,216,878.74	4,107,980	(891,101.26)	21.69	3,216,878.74	4,107,980	(891,101.26)	21.69
8 Interest Provision for the Month	(51,590.79)	(24,332)	(27,258.79)	(112.03)	(51,590.79)	(24,332)	(27,258.79)	(112.03)
9 Beginning True-Up & Interest Provision	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	3,997,794.08	3,997,794	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(89,568,425.64)	(39,892,087)	(49,676,338.64)	(124.53)	(89,568,425.64)	(39,892,087)	(49,676,338.64)	(124.53)
12 Adjustment*	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(89,568,425.64)	(39,892,087)	(49,676,338.64)	(124.53)	(89,568,425.64)	(39,892,087)	(49,676,338.64)	(124.53)

\* Jan - Feb 2008 Coal Inventory Cost Adjustment & Sep 2008 Coal Purchases Corrected in Oct 2008

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2009**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(96,731,507.67)	(47,973,529)	(48,757,978.67)	101.64
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(89,516,834.85)	(39,867,755)	(49,649,079.85)	124.53
3	Total of Beginning & Ending True-Up Amts.	(186,248,342.52)	(87,841,284)	(98,407,058.52)	112.03
4	Average True-Up Amount	(93,124,171.26)	(43,920,642)	(49,203,529.26)	112.03
5	Interest Rate -				
	1st Day of Reporting Business Month	0.54	0.54	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	0.79	0.79	0.0000	
7	Total (D5+D6)	1.33	1.33	0.0000	
8	Annual Average Interest Rate	0.67	0.67	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.0554	0.0554	0.0000	
10	Interest Provision (D4*D9)	(51,590.79)	(24,332)	(27,258.79)	112.03
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2009**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	30,213,099.12	56,170,351	(25,957,251.88)	(46.21)	69,020,700.30	112,290,758	(43,270,057.70)	(38.53)	
1a Other Generation	195,677.39	544,384	(348,706.61)	(64.06)	397,252.21	1,147,195	(749,942.79)	(65.37)	
2 Fuel Cost of Power Sold	(3,548,358.20)	(27,387,000)	23,838,641.80	87.04	(8,931,875.74)	(42,459,000)	33,527,124.26	78.96	
3 Fuel Cost - Purchased Power	7,623,481.22	4,877,000	2,746,481.22	56.31	12,065,312.74	11,602,000	463,312.74	3.99	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00	
3b Energy Payments to Qualifying Facilities	524,576.35	0	524,576.35	100.00	995,525.91	0	995,525.91	100.00	
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00	
5 Hedging Settlement Cost	4,173,375.00	0	4,173,375.00	100.00	7,977,330.00	0	7,977,330.00	100.00	
6 Total Fuel & Net Power Transactions	39,181,850.88	34,204,735	4,977,115.88	14.55	81,524,245.42	82,580,953	(1,056,707.58)	(1.28)	
7 Adjustments To Fuel Cost*	53,326.61	0	53,326.61	100.00	121,052.73	0	121,052.73	100.00	
8 Adj. Total Fuel & Net Power Transactions	39,235,177.49	34,204,735	5,030,442.49	14.71	81,645,298.15	82,580,953	(935,654.85)	(1.13)	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	748,132,497	824,183,000	(76,050,503)	(9.23)	1,589,074,939	1,779,201,000	(190,126,061)	(10.69)	
2 Non-Jurisdictional Sales	27,827,610	30,370,000	(2,542,390)	(8.37)	59,509,747	67,585,000	(8,075,253)	(11.95)	
3 Total Territorial Sales	775,960,107	854,553,000	(78,592,893)	(9.20)	1,648,584,686	1,846,786,000	(198,201,314)	(10.73)	
4 Juris. Sales as % of Total Terr. Sales	96.4138	96.4461	(0.0323)	(0.03)	96.3903	96.3404	0.0499	0.05	

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	42,818,981.87	47,175,236	(4,356,254.20)	(9.23)	90,896,485.92	101,839,309	(10,942,823.06)	(10.75)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(7,995,588.16)	(7,995,588)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	72,228.82	72,229	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	38,857,302.20	43,213,556	(4,356,253.80)	(10.08)	82,973,126.58	93,915,950	(10,942,823.42)	(11.65)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	39,235,177.49	34,204,735	5,030,442.49	14.71	81,645,298.15	82,580,953	(935,654.85)	(1.13)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4138	96.4461	(0.0323)	(0.03)	96.3903	96.3404	0.0499	0.05
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	37,854,605.24	33,012,225	4,842,380.24	14.67	78,753,550.88	79,606,638	(853,087.12)	(1.07)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,002,696.96	10,201,331	(9,198,634.04)	90.17	4,219,575.70	14,309,311	(10,089,735.30)	70.51
8 Interest Provision for the Month	(55,897.77)	(21,099)	(34,798.77)	(164.93)	(107,488.56)	(45,431)	(62,057.56)	(136.60)
9 Beginning True-Up & Interest Provision	(89,568,425.64)	(39,964,335)	(49,604,090.64)	(124.12)	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	7,995,588.16	7,995,588	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(84,623,832.37)	(25,786,309)	(58,837,523.37)	(228.17)	(84,623,832.37)	(25,714,061)	(58,909,771.37)	(229.10)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(84,623,832.37)	(25,786,309)	(58,837,523.37)	(228.17)	(84,623,832.37)	(25,714,061)	(58,909,771.37)	(229.10)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2009**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<u>D. Interest Provision</u>					
1	Beginning True-Up Amount (C9)	(89,568,425.64)	(39,964,335)	(49,604,090.64)	124.12
2	Ending True-Up Amount Before Interest (C7+C9+C10+C12+C12)	(84,567,934.60)	(25,765,210)	(58,802,724.60)	228.23
3	Total of Beginning & Ending True-Up Amts.	(174,136,360.24)	(65,729,545)	(108,406,815.24)	164.93
4	Average True-Up Amount	(87,068,180.12)	(32,864,773)	(54,203,407.12)	164.93
5	Interest Rate				
	1st Day of Reporting Business Month	0.79	0.79	0.0000	
6	Interest Rate				
	1st Day of Subsequent Business Month	0.75	0.75	0.0000	
7	Total (D5+D6)	1.54	1.54	0.0000	
8	Annual Average Interest Rate	0.77	0.77	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.0642	0.0642	0.0000	
10	Interest Provision (D4*D9)	(55,897.77)	(21,099)	(34,798.77)	164.93
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		