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April 17, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2009.

Sincerely,

Samaris Rodriguez for
John T. Butler

COM _____
ECR _____
GCL 2 _____
OPC _____
RCP 1 _____
SSC _____
SGA 2 _____
ADM _____
CLK _____

Copy to: All parties of record

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CERTIFICATE OF SERVICE
Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 17th day of April, 2009, to the following:

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By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	331,372,333	382,519,593	(51,147,260)	(13.4)	7,025,977	7,180,548	(154,572)	(2.2)	4.7164	5.3272	(0.6108)	(11.5)
1a Incremental Hedging Implementation Costs	(44,957)	88,438	(133,395)	(150.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,866,386	1,546,366	320,020	20.7	2,003,155	1,665,445	337,710	20.3	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	219,789	219,940	(151)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,531,892)	(4,758,938)	1,227,046	(25.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	329,881,659	379,615,398	(49,733,739)	(13.1)	7,025,977	7,180,548	(154,572)	(2.2)	4.6952	5.2867	(0.5915)	(11.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,141,737	24,841,533	(9,699,796)	(39.0)	723,017	888,111	(165,094)	(18.6)	2.0942	2.7971	(0.7029)	(25.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	26,293	991,557	(965,264)	(97.3)	652	23,300	(22,648)	(97.2)	4.0327	4.2556	(0.2229)	(5.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,216	3,280,307	(3,277,091)	NA	67	76,500	(76,433)	NA	4.8000	4.2880	0.5120	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,826,986	19,763,000	(7,936,014)	(40.2)	409,224	518,517	(109,293)	(21.1)	2.8901	3.8114	(0.9213)	(24.2)
12 TOTAL COST OF PURCHASED POWER	26,998,232	48,876,398	(21,878,166)	(44.8)	1,132,960	1,506,428	(373,468)	(24.8)	2.3830	3.2445	(0.8615)	(26.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	356,879,891	428,491,796	(71,611,905)	(16.7)	8,158,937	8,686,976	(528,039)	(6.1)	4.3741	4.9326	(0.5585)	(11.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,212,199)	(8,294,874)	3,082,675	(37.2)	(186,676)	(171,800)	(14,876)	8.7	2.7921	4.8282	(2.0361)	(42.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,034)	(268,355)	9,321	(3.5)	(47,711)	(46,084)	(1,627)	3.5	0.5429	0.5823	(0.0394)	(6.8)
17 Revenues from Off-System Sales (A6)	(2,182,095)	(1,767,256)	(414,839)	23.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,653,328)	(10,330,485)	2,677,157	(25.9)	(234,387)	(217,884)	(16,503)	7.6	3.2653	4.7413	(1.4760)	(31.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 19)	349,226,563	418,161,311	(68,934,748)	(16.5)	7,924,550	8,469,091	(544,542)	(6.4)	4.4069	4.9375	(0.5306)	(10.7)
21 Net Unbilled Sales *	22,438,701	14,497,537	7,941,164	NA	509,172	293,621	215,551	NA	0.3257	0.1891	0.1366	NA
22 Company Use *	377,605	460,321	(82,716)	NA	8,569	9,323	(755)	NA	0.0055	0.0060	(0.0005)	NA
23 T & D Losses *	(283,552,022)	(350,959,600)	67,407,578	NA	(6,434,274)	(7,108,043)	673,769	NA	(4.1153)	(4.5789)	0.4636	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	349,226,563	418,161,311	(68,934,748)	(16.5)	6,890,222,135	7,664,650,000	(774,427,865)	(10.1)	5.0684	5.4557	(0.3873)	(7.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	555,864	251,524	304,340	121.0	10,967,039	4,610,000	6,357,039	137.9	5.0684	5.4557	(0.3873)	(7.1)
26 Jurisdictional KWH Sales	348,670,699	417,909,787	(69,239,088)	(16.6)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.0684	5.4557	(0.3873)	(7.1)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	348,865,955	418,143,816	(69,277,862)	(16.6)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.0713	5.4588	(0.3875)	(7.1)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	0.2135	0.1918	0.0218	11.3
29 TOTAL JURISDICTIONAL FUEL COST	363,556,320	432,834,181	(69,277,862)	(16.0)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.2848	5.6505	(0.3657)	(6.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2886	5.6546	(0.3660)	(6.5)
32 GPIF **	750,108	750,108	0	NA	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	0.0109	0.0098	0.0011	11.2
33 Fuel Factor Including GPIF									5.2995	5.6644	(0.3649)	(6.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.300	5.664	(0.364)	(6.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH MARCH 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	964,410,604	1,062,134,906	(97,724,302)	(9.2)	20,194,161	20,785,373	(591,212)	(2.8)	4.7757	5.1100	(0.3343)	(6.5)
1a Incremental Hedging Implementation Costs	188,553	192,322	(3,769)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	5,876,639	5,408,557	468,082	8.7	6,307,214	5,825,048	482,166	8.3	0.0932	0.0928	0.0004	0.4
3 Coal Car Investment	665,138	665,288	(150)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,934,572)	(14,422,953)	2,488,381	(17.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	959,206,362	1,053,978,119	(94,771,757)	(9.0)	13,381,170	13,670,175	(289,006)	(2.1)	7.1683	7.7101	(0.5418)	(7.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	57,437,407	81,657,573	(24,220,166)	(29.7)	2,470,320	2,858,074	(387,754)	(13.6)	2.3251	2.8571	(0.5320)	(18.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	98,638	2,063,149	(1,964,511)	(95.2)	2,240	53,800	(51,560)	(95.8)	4.4035	3.8348	0.5687	14.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	70,691	7,079,824	(7,009,133)	(99.0)	605	170,800	(170,195)	(99.6)	11.6845	4.1451	7.5394	181.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	39,418,733	55,257,000	(15,838,267)	(28.7)	1,277,101	1,488,610	(211,509)	(14.2)	3.0866	3.7120	(0.6254)	(16.8)
12 TOTAL COST OF PURCHASED POWER	97,025,469	146,057,546	(49,032,077)	(33.6)	3,695,322	4,571,284	(875,962)	(19.2)	2.6256	3.1951	(0.5695)	(17.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,056,231,831	1,200,035,665	(143,803,834)	(12.0)	23,944,427	25,356,657	(1,412,230)	(5.6)	4.4112	4.7326	(0.3214)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,261,191)	(30,586,938)	10,325,747	(33.8)	(657,768)	(681,700)	23,932	(3.5)	3.0803	4.4869	(1.4066)	(31.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(768,211)	(782,035)	13,824	(1.8)	(139,103)	(133,794)	(5,309)	4.0	0.5523	0.5845	(0.0322)	(5.5)
17 Revenues from Off-System Sales (A6)	(7,908,364)	(8,749,362)	840,998	(9.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(28,937,766)	(40,118,335)	11,180,569	(27.9)	(796,871)	(815,494)	18,623	(2.3)	3.6314	4.9195	(1.2881)	(26.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,027,294,066	1,159,917,330	(132,623,264)	(11.4)	23,147,556	24,541,164	(1,393,608)	(5.7)	4.4380	4.7264	(0.2884)	(6.1)
21 Net Unbilled Sales *	(70,073,446)	(31,256,610)	(38,816,836)	NA	(1,578,942)	(661,320)	(917,622)	NA	(0.3159)	(0.1325)	(0.1834)	NA
22 Company Use *	1,146,025	1,274,578	(128,553)	NA	25,823	26,967	(1,144)	NA	0.0052	0.0054	(0.0002)	NA
23 T & D Losses *	(880,882,990)	(1,044,839,677)	163,956,687	NA	(19,848,648)	(22,106,459)	2,257,811	NA	(3.9715)	(4.4281)	0.4566	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,027,294,066	1,159,917,330	(132,623,264)	(11.4)	22,180,096,723	23,595,654,000	(1,415,557,277)	(6.0)	4.6316	4.9158	(0.2842)	(5.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(1,396,065)	(6,254,147)	4,858,082	(77.7)	15,484,740	14,832,000	652,740	4.4	4.6316	4.9158	(0.2842)	(5.8)
26 Jurisdictional KWH Sales	1,028,690,131	1,166,171,477	(137,481,346)	(11.8)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.6316	4.9158	(0.2842)	(5.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,027,108,782	1,159,839,326	(132,730,544)	(11.4)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.6340	4.9186	(0.2846)	(5.8)
28 TRUE-UP **	44,071,095	44,071,095	0	NA	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	0.1988	0.1869	0.0119	6.4
29 TOTAL JURISDICTIONAL FUEL COST	1,071,179,877	1,203,910,421	(132,730,544)	(11.0)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.8328	5.1055	(0.2726)	(5.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.8363	5.1091	(0.2728)	(5.3)
32 GPIF **	2,250,325	2,250,325	0	NA	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	0.0102	0.0095	0.0007	7.4
33 Fuel Factor Including GPIF									4.847	5.119	(0.2721)	(5.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.847	5.119	(0.272)	(5.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: March 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a. Fuel Cost of System Net Generation	\$ 331,372,333	\$ 382,519,593	\$ (51,147,260)	(13.4) %	\$ 964,410,604	\$ 1,062,134,906	\$ (97,724,302)	(9.2) %
	b. Incremental Hedging Costs	(44,957)	88,438	(133,395)	(150.8) %	188,553	192,322	(3,769)	(2.0) %
	c. Nuclear Fuel Disposal Costs	1,866,386	1,546,366	320,020	20.7 %	5,876,639	5,408,557	468,082	8.7 %
	d. Coal Cars Depreciation & Return	219,789	219,940	(151)	(0.1) %	665,137	665,289	(152)	0.0 %
	e. Adjustment for West County 1 & 2	0	0	0	N/A	-	-	0	N/A
2	a. Fuel Cost of Power Sold (Per A6)	(5,471,234)	(8,563,229)	3,091,995	(36.1) %	(21,029,403)	(31,368,973)	10,339,570	(33.0) %
	b. Gains from Off-System Sales (Per A6)	(2,182,096)	(1,767,256)	(414,840)	23.5 %	(7,908,365)	(8,749,362)	840,997	(9.6) %
3	a. Fuel Cost of Purchased Power (Per A7)	15,141,740	24,841,533	(9,699,793)	(39.0) %	57,437,410	81,657,573	(24,220,163)	(29.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	11,826,987	19,763,000	(7,936,013)	(40.2) %	39,418,735	55,257,000	(15,838,265)	(28.7) %
5	Energy Cost of Economy Purchases (Per A9)	29,509	4,271,865	(4,242,356)	(99.3) %	169,329	9,142,973	(8,973,644)	(98.1) %
6	Total Fuel Costs & Net Power Transactions	352,758,457	422,920,250	(70,161,793)	(16.6) %	1,039,228,639	1,174,340,285	(135,111,646)	(11.5) %
	Adjustments to Fuel Cost								
	a. Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,723,305)	(4,758,938)	1,035,633	(21.8) %	(11,649,318)	(14,422,953)	2,773,635	(19.2) %
	b. Reactive and Voltage Control Fuel Revenue	(90,304)	0	(90,304)	N/A	(209,986)	0	(209,986)	N/A
	c. Inventory Adjustments	28,738	0	28,738	N/A	(328,248)	0	(328,248)	N/A
	d. Non Recoverable Oil/Tank Bottoms	252,979	0	252,979	N/A	252,979	0	252,979	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 349,226,565	\$ 418,161,312	\$ (68,934,747)	(16.5) %	\$ 1,027,294,066	\$ 1,159,917,332	\$ (132,623,266)	(11.4) %
B	kWh Sales								
1	Jurisdictional kWh Sales	6,879,255,096	7,660,040,000	(780,784,904)	(10.2) %	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0) %
2	Sale for Resale (excluding FKEC & CKW)	10,967,039	4,610,000	6,357,039	137.9 %	15,484,740	14,832,000	652,740	4.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,890,222,135	7,664,650,000	(774,427,865)	(10.1) %	22,180,096,723	23,595,654,000	(1,415,557,277)	(6.0) %
4	Sales to FKEC & CKW	60,638,899	71,499,000	(10,860,101)	(15.2) %	189,129,093	217,276,000	(28,146,907)	(13.0) %
5	Total Sales	6,950,861,034	7,736,149,000	(785,287,966)	(10.2) %	22,369,225,816	23,812,930,000	(1,443,704,184)	(6.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.84083 %	99.93985 %	(0.09902) %	(0.1) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: March 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 395,473,514	\$425,311,570	\$ (29,838,056)	(7.0) %	\$ 1,282,941,007	\$ 1,309,323,275	\$ (26,382,268)	(2.0) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(44,071,095)	(44,071,095)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(1,344,924)	(1,344,924)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	-	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 380,334,841	\$ 410,172,897	\$ (29,838,056)	(7.3) %	\$ 1,237,524,988	\$ 1,263,907,256	\$ (26,382,268)	(2.1) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 349,226,565	\$ 418,161,312	\$ (68,934,747)	(16.5) %	\$ 1,027,294,066	\$ 1,159,917,332	\$ (132,623,266)	(11.4) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	349,226,565	418,161,312	(68,934,747)	(16.5) %	1,027,294,066	1,159,917,332	(132,623,266)	(11.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.84083 %	99.93985 %	(0.09902) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$348,865,958	\$418,143,817	\$ (69,277,859)	(16.6) %	\$ 1,027,108,785	\$ 1,159,839,327	\$ (132,730,542)	(11.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 31,468,883	\$ (7,970,920)	\$ 39,439,803	N/A	\$ 210,416,203	\$ 104,067,929	\$ 106,348,274	102.2 %
8	Interest Provision for the Month (Line D10)	(13,205)	0	(13,205)	N/A	(192,230)	0	(192,230)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	31,864,647	(34,864,799)	66,729,446	(191.4) %	(220,669,322)	(220,669,322)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	44,071,095	44,071,095	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (1,310,322)	\$ (28,145,354)	\$ 26,835,032	(95.3) %	\$ (45,695,266)	\$ (72,530,298)	\$ 26,835,032	(37.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (47,456,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (1,297,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (48,753,482)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (24,376,741)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.05417 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (13,205)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES:	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								

MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	12,026,891	16,291,527	(4,264,635)	(26.2)	43,365,254	38,865,173	4,500,081	11.6
2 * LIGHT OIL	317,527	0	317,527	0.0	654,666	0	654,666	0.0
3 COAL	12,012,122	13,691,000	(1,678,878)	(12.3)	37,345,982	44,668,000	(7,322,018)	(16.4)
4 ** GAS	296,363,834	343,401,066	(47,037,232)	(13.7)	851,033,264	947,115,733	(96,082,469)	(10.1)
5 NUCLEAR	10,651,958	9,136,000	1,515,958	16.6	32,011,438	31,486,000	525,438	1.7
6 TOTAL (\$)	331,372,333	382,519,593	(51,147,260)	(13.4)	964,410,604	1,062,134,906	(97,724,301)	(9.2)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	112,333	181,757	(69,424)	(38.2)	394,886	443,246	(48,360)	(10.9)
8 LIGHT OIL	568,395	0	568,395	0.0	570,358	0	570,358	0.0
9 COAL	455,920	548,797	(92,877)	(16.9)	1,537,980	1,767,271	(229,291)	(13.0)
10 GAS	3,886,174	4,784,549	(898,376)	(18.8)	11,383,723	12,749,808	(1,366,085)	(10.7)
11 NUCLEAR	2,003,155	1,665,445	337,710	20.3	6,307,214	5,825,048	482,166	8.3
12 TOTAL (MWH)	7,025,977	7,180,548	(154,572)	(2.2)	20,194,161	20,785,373	(591,212)	(2.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	188,397	280,349	(91,952)	(32.8)	686,972	696,418	(9,446)	(1.4)
14 * LIGHT OIL (Bbl)	4,002	0	4,002	0.0	7,733	0	7,733	0.0
15 *** COAL (TON)	38,392	36,134	2,258	6.2	169,614	173,260	(3,646)	(2.1)
16 ** GAS (MCF)	33,897,404	34,444,376	(546,972)	(1.6)	90,774,855	93,045,166	(2,270,311)	(2.4)
17 NUCLEAR (MMBTU)	21,559,783	18,477,214	3,082,569	16.7	67,693,275	64,860,006	2,833,269	4.4
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	1,209,183	1,794,234	(585,051)	(32.6)	4,407,458	4,457,077	(49,619)	(1.1)
20 LIGHT OIL	22,782	0	22,782	0.0	44,372	0	44,372	0.0
21 COAL	5,117,710	5,695,749	(578,039)	(10.1)	16,142,668	18,242,674	(2,100,006)	(11.5)
22 GAS	34,612,821	34,444,376	168,445	0.5	92,997,766	93,045,166	(47,400)	(0.1)
23 NUCLEAR	21,559,783	18,477,214	3,082,569	16.7	67,693,275	64,860,006	2,833,269	4.4
24 TOTAL (MMBTU)	62,522,279	60,411,573	2,110,706	3.5	181,285,539	180,604,923	680,616	0.4
GENERATION MIX (%MWH)								
25 HEAVY OIL	1.60	2.53	(0.93)	(36.7)	1.96	2.13	(0.18)	(8.4)
26 LIGHT OIL	8.09	0.00	8.09	0.0	2.82	0.00	2.82	0.0
27 COAL	6.49	7.64	(1.15)	(15.0)	7.62	8.50	(0.89)	(10.5)
28 GAS	55.31	66.63	(11.32)	(17.0)	56.37	61.34	(4.97)	(8.1)
29 NUCLEAR	28.51	23.19	5.32	22.9	31.23	28.02	3.21	11.5
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	63.8380	58.1116	5.7264	9.9	63.1252	55.8072	7.3180	13.1
32 * LIGHT OIL (\$/Bbl)	79.3520	0.0000	79.3520	0.0	84.6598	0.0000	84.6598	0.0
33 *** COAL (\$/TON)	59.2957	85.4874	(26.1916)	(30.6)	55.8905	80.4687	(24.5782)	(30.5)
34 ** GAS (\$/MCF)	8.7430	9.9697	(1.2268)	(12.3)	9.3752	10.1791	(0.8039)	(7.9)
35 NUCLEAR (\$/MMBTU)	0.4941	0.4944	(0.0004)	(0.1)	0.4729	0.4854	(0.0126)	(2.6)
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	9.9463	9.0799	0.8664	9.5	9.8391	8.7199	1.1192	12.8
38 * LIGHT OIL	13.9376	0.0000	13.9376	0.0	14.7540	0.0000	14.7540	0.0
39 COAL	2.3472	2.4037	(0.0566)	(2.4)	2.3135	2.4485	(0.1350)	(5.5)
40 ** GAS	8.5623	9.9697	(1.4075)	(14.1)	9.1511	10.1791	(1.0280)	(10.1)
41 NUCLEAR	0.4941	0.4944	(0.0004)	(0.1)	0.4729	0.4854	(0.0126)	(2.6)
42 TOTAL (\$/MMBTU)	5.3001	6.3319	(1.0318)	(16.3)	5.3198	5.8810	(0.5611)	(9.5)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,764	9,872	893	9.0	11,161	10,056	1,106	11.0
44 LIGHT OIL	40	0	40	0.0	78	0	78	0.0
45 COAL	11,225	10,379	846	8.2	10,496	10,323	174	1.7
46 GAS	8,907	7,199	1,708	23.7	8,169	7,298	872	11.9
47 NUCLEAR	10,763	11,094	(332)	(3.0)	10,733	11,135	(402)	(3.6)
48 TOTAL (BTU/KWH)	8,899	8,413	486	5.8	8,977	8,689	288	3.3
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	10.7065	8.9634	1.7431	19.4	10.9817	8.7683	2.2134	25.2
50 * LIGHT OIL	0.0559	0.0000	0.0559	0.0	0.1148	0.0000	0.1148	0.0
51 COAL	2.6347	2.4947	0.1400	5.6	2.4282	2.5275	(0.0993)	(3.9)
52 ** GAS	7.6261	7.1773	0.4488	6.3	7.4759	7.4285	0.0474	0.6
53 NUCLEAR	0.5318	0.5486	(0.0168)	(3.1)	0.5075	0.5405	(0.0330)	(6.1)
54 TOTAL (¢/KWH)	4.7164	5.3272	(0.6108)	(11.5)	4.7757	5.1100	(0.3343)	(6.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	382	983	14.5	74.7	37.0	11,112	#6 OIL	1,603	BBL	6,419	10,290	99,536	10.1258	62.09
2	# 1		39,808					GAS	431,325	MCF	1,027	442,971	3,792,831	9.5278	8.79
3	# 2	372	163	3.7	77.2	33.6	21,148	#6 OIL	324	BBL	6,419	2,080	20,118	12.3426	62.09
4	# 2		9,583					GAS	198,666	MCF	1,027	204,030	1,746,957	18.2296	8.79
5 FT. MYERS	# 2	1440	736,214	74.3	89.8	74.3	7,337	GAS	5,280,041	MCF	1.023	5,401,482	46,248,872	6.2820	8.76
6	#3A	165	0	0.0	100.0	0.0	0	GAS	13,185	MCF	1.023	13,488	115,488	0.0000	8.76
7	#3A		0					#2 OIL	0	BBL	5,806	0	0	0.0000	0.00
8	#3B	165	0	0.0	100.0	0.0	0	GAS	13,313	MCF	1.023	13,619	116,609	0.0000	8.76
9	#3B		0					#2 OIL	0	BBL	5,806	0	0	0.0000	0.00
10 LAUDERDALE	# 4	448	0					#2 OIL	0	BBL	5,639	0	0	0.0000	0.00
11	# 4		207,649	64.5	94.0	64.6	8,779	GAS	1,790,800	MCF	1.018	1,823,034	15,609,284	7.5171	8.72
12	# 5	448	0					#2 OIL	0	BBL	5,639	0	0	0.0000	0.00
13	# 5		216,014	67.1	99.6	67.1	8,531	GAS	1,810,218	MCF	1.018	1,842,802	15,778,542	7.3044	8.72
14 MANATEE	# 1	802	-722	0.0	92.9	0.0	0	#6 OIL	6	BBL	6,415	36	475	0.0656	79.19
15	# 1		-722					GAS	5,608	MCF	1.020	5,720	48,976	6.7834	8.73
16	# 2	780	-312	0.0	13.9	0.0	0	#6 OIL	0	BBL	6,415	0	0	0.0000	0.00
17	# 2		-312					GAS	0	MCF	1.020	0	0	0.0000	0.00
18	# 3	1113	566,717					#2 OIL	0	BBL	6,308	0	0	0.0000	0.00
19	# 3		0	73.1	91.0	78.9	7,024	GAS	3,902,770	MCF	1.020	3,980,825	34,084,843	0.0000	8.73
20 MARTIN	# 1	807	16,690	6.2	100.0	49.3	14,813	#6 OIL	26,096	BBL	6,443	168,137	1,639,068	9.8207	62.81
21	# 1		19,764					GAS	365,272	MCF	1.018	371,847	3,183,849	16.1093	8.72
22	# 2	812	44,711	16.2	55.8	56.9	11,290	#6 OIL	65,399	BBL	6,443	421,366	4,107,656	9.1871	62.81
23	# 2		51,572					GAS	653,876	MCF	1.018	665,646	5,699,431	11.0514	8.72
24	# 3	462	187,189	59.1	69.5	84.9	7,449	GAS	1,369,625	MCF	1.018	1,394,278	11,938,165	6.3776	8.72
25	# 4	462	255,561	80.7	98.4	80.7	7,450	GAS	1,870,348	MCF	1.018	1,904,014	16,302,655	6.3792	8.72
26	# 8	1102	0					#2 OIL	0	BBL	5,874	0	0	0.0000	0.00
27	# 8		561,635	73.0	92.8	73.0	7,018	GAS	3,871,940	MCF	1.018	3,941,635	33,749,288	6.0091	8.72

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	204	-237	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.382	0	0	0.0000	0.00
2		# 1		-237					GAS	0	MCF	1.018	0	0	0.0000	0.00
3		# 2	204	-224	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.382	0	0	0.0000	0.00
4		# 2		-224					GAS	0	MCF	1.018	0	0	0.0000	0.00
5		# 3	372	25,333	22.2	87.2	43.5	13,074	#6 OIL	44,096	BBLS	6.382	281,421	2,831,465	11.1770	64.21
6		# 3		35,482					GAS	504,584	MCF	1.018	513,667	4,398,148	12.3954	8.72
7		# 4	372	4,121	15.0	93.5	40.0	13,210	#6 OIL	7,203	BBLS	6.382	45,970	462,515	11.2234	64.21
8		# 4		36,929					GAS	487,528	MCF	1.018	496,303	4,249,473	11.5071	8.72
9	RIVIERA	# 3	274	-75	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
10		# 3		-75					GAS	0	MCF	1.018	0	0	0.0000	0.00
11		# 4	283	-48	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
12		# 4		-48					GAS	0	MCF	1.018	0	0	0.0000	0.00
13	SANFORD	# 3	140	-218	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.362	0	0	0.0000	0.00
14		# 3		-218					GAS	0	MCF	1.027	0	0	0.0000	0.00
15		# 4	965	476,318	72.0	95.3	72.4	7,572	GAS	3,512,030	MCF	1.027	3,606,855	30,882,816	6.4837	8.79
16		# 5	963	483,306	73.5	97.4	73.5	7,618	GAS	3,584,882	MCF	1.027	3,681,674	31,523,435	6.5225	8.79
17		**		*	**											
18	TURKEY POINT	# 1	378	10,152	6.7	100.0	30.2	15,360	#6 OIL	20,733	BBLS	6.409	132,878	1,360,705	13.4033	65.63
19		# 1		8,521					GAS	151,208	MCF	1.018	153,930	1,317,988	15.4675	8.72
20		**		*	**											
21		# 2	378	12,016	6.8	80.2	28.4	14,267	#6 OIL	22,937	BBLS	6.409	147,003	1,505,353	12.5279	65.63
22		# 2		6,970					GAS	121,688	MCF	1.018	123,878	1,060,675	15.2177	8.72
23		# 5	1113	0	69.8	93.6	69.8	7,023	# 2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24		#5		545,856					GAS	3,765,777	MCF	1.018	3,833,561	32,823,931	6.0133	8.72
25	CUTLER	# 5	65	-64	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
26		# 6	138	-64	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
27	FT MYERS	1-12	627	698	0.2	100.0	28.2	15,408	#2 OIL	1,853	BBLS	5.804	10,755	142,474	20.4117	76.89
28	LAUDERDALE	1-12	383	3					#2 OIL	11	BBLS	5.537	61	881	29.3504	80.05
29		1-12		901	0.4	95.9	40.9	22,972	GAS	20,340	MCF	1.018	20,706	177,290	19.6770	8.72
30		13-24	383	722					#2 OIL	1,646	BBLS	5.537	9,114	131,757	18.2488	80.05
31		13-24		620	0.5	99.4	60.7	13,722	GAS	9,137	MCF	1.018	9,301	79,638	12.8448	8.72
32	EVERGLADES	1-12	383	-4					#2 OIL	2	BBLS	5.537	11	134	3.3511	67.02
33		1-12		572	0.2	89.8	39.5	19,347	GAS	10,784	MCF	1.018	10,978	93,996	16.4329	8.72

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		6,714	3.8	45.5	39.9	18,322	GAS	119,779 MCF	1.027	123,013	1,053,269	15.6876	8.79
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		959	0.5	25.3	30.0	34,999	GAS	32,682 MCF	1.027	33,564	287,384	29.9670	8.79
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	126	0	0.0	0.0	0.0	0	COAL	1,475 TONS	0.000	0	79,775	0.0000	54.08
7 # 1							COAL ONLY	1,475 TONS	0.000	0	79,775		54.08
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9	(A)	(B)				(B)	PET COKE /						
10 # 2	126	79,712	85.3	100.0	85.3	10,078	COAL	36,917 TONS	21.762	803,388	2,196,707	2.7558	59.50
11 # 2							COAL ONLY	36,917 TONS	21.762	803,388	2,196,707		59.50
12 # 2		71					#2 OIL	120 BBLs	5.763	689	12,512	17.5728	104.70
13	(A)					(C)	(2)						
14 SCHERER (1) # 4	624	376,208	82.0	90.6	90.6	11,468	COAL	4,314,322 MMBTU	---	4,314,322	9,735,640	2.5878	2.26
15 # 4		188					#2 OIL	370 BBLs	5.817	2,152	29,770	15.8606	80.46
16 TURKEY POINT # 3	717	300,716	58.4	56.3	101.1	10,939	NUCLEAR	3,289,497 MMBTU	---	3,289,497	1,662,298	0.5528	0.51
17 # 4	717	536,316	104.2	100.0	104.2	10,858	NUCLEAR	5,823,105 MMBTU	---	5,823,105	2,711,048	0.5055	0.47
18 ST LUCIE # 1	853	640,800	102.8	100.0	102.8	10,676	NUCLEAR	6,841,231 MMBTU	---	6,841,231	3,324,606	0.5188	0.49
19	---	---	----	----	----	----	---	---	---	---	---	---	---
20 # 2	726	525,323	99.0	96.3	98.9	10,671	NUCLEAR	5,605,950 MMBTU	---	5,605,950	2,954,006	0.5623	0.53
21													
22													
23 SYSTEM TOTALS	21,772	7,025,977	----	----	----	8,899	----	192,398 BBLs	----	62,522,279	331,372,333	4.7164	----
24								33,897,404 MCF					
25 *** EXCLUDES PARTICIPANTS								4,314,322 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								38,392 TONS	COAL (C)				
27								21,559,783 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 08 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF MARCH 2009							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	193	416,030	(415,837)	-	929	680,136	(679,207)	(100)
3 UNIT COST (\$/BBL)	N/A	48.1263	N/A	N/A	N/A	47.5199	N/A	N/A
4 AMOUNT (\$)	3,287,949	20,022,000	(16,734,051)	(84)	6,938,457	32,320,000	(25,381,543)	(79)
5 BURNED								
6 UNITS (BBL)	188,366	280,349	(91,983)	(33)	686,891	696,419	(9,528)	(1)
7 UNIT COST (\$/BBL)	63.8324	58.1116	5.7208	9.8000	63.1212	55.8072	7.3140	13.1000
8 AMOUNT (\$)	12,023,850	16,291,527	(4,267,677)	(26)	43,357,365	38,865,173	4,492,192	12
9 ENDING INVENTORY								
10 UNITS (BBL)	2,639,541	3,585,584	(946,043)	(26)	2,639,541	3,585,584	(946,043)	(26)
11 UNIT COST (\$/BBL)	63.0255	96.5826	(33.5571)	(34.7000)	63.0255	96.5826	(33.5571)	(34.7000)
12 AMOUNT (\$)	166,358,413	346,305,000	(179,946,587)	(52)	166,358,413	346,305,000	(179,946,587)	(52)
13 OTHER USAGE (\$)	140,583				(482,237)			
14 DAYS SUPPLY	434							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	38,535	-	38,535	100	39,483	-	39,483	100
17 UNIT COST (\$/BBL)	57.3847	-	57.3847	100.0000	57.3132	-	57.3132	100.0000
18 AMOUNT (\$)	2,211,318	-	2,211,318	100	2,262,899	-	2,262,899	100
19 BURNED								
20 UNITS (BBL)	8,447	-	8,447	100	12,179	-	12,179	100
21 UNIT COST (\$/BBL)	67.6071	-	67.6071	100.0000	74.5724	-	74.5724	100.0000
22 AMOUNT (\$)	571,077	-	571,077	100	908,217	-	908,217	100
23 ENDING INVENTORY								
24 UNITS (BBL)	766,390	756,762	9,628	1	766,390	756,762	9,628	1
25 UNIT COST (\$/BBL)	77.4324	137.2757	(59.8433)	(43.6000)	77.4324	137.2757	(59.8433)	(43.6000)
26 AMOUNT (\$)	59,343,411	103,885,000	(44,541,589)	(43)	59,343,411	103,885,000	(44,541,589)	(43)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	66,583	36,134	30,449	84	171,428	173,260	(1,832)	(1)
31 UNIT COST (\$/TON)	71.0260	85.4874	(14.4614)	(16.9000)	63.0285	80.4687	(17.4402)	(21.7000)
32 AMOUNT (\$)	4,729,127	3,089,000	1,640,127	53	10,804,844	13,942,000	(3,137,156)	(23)
33 BURNED								
34 UNITS (TON)	38,392	36,134	2,258	6	169,614	173,260	(3,646)	(2)
35 UNIT COST (\$/TON)	59.2957	85.4874	(26.1917)	(30.6000)	55.8905	80.4687	(24.5782)	(30.5000)
36 AMOUNT (\$)	2,276,482	3,089,000	(812,518)	(26)	9,479,815	13,942,000	(4,462,185)	(32)
37 ENDING INVENTORY								
38 UNITS (TON)	162,907	57,500	105,407	>100.0	162,907	57,500	105,407	>100.0
39 UNIT COST (\$/TON)	59.8335	57.3217	2,5118	4.4000	59.8335	57.3217	2,5118	4.4000
40 AMOUNT (\$)	9,747,298	3,296,000	6,451,298	>100.0	9,747,298	3,296,000	6,451,298	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF MARCH 2009				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,768,725	4,790,223	(1,021,498)	(21)	11,909,876	13,900,829	(1,990,953)	(14)
45 U. COST (\$/MMBTU)	2,2676	2,2133	0,0543	2,5000	2,2308	2,2104	0,0204	0,9000
46 AMOUNT (\$)	8,545,889	10,602,000	(2,056,111)	(19)	26,568,958	30,726,000	(4,157,042)	(14)
47 BURNED								
48 UNITS (MMBTU)	4,314,322	4,790,223	(475,901)	(10)	12,496,283	13,900,829	(1,404,546)	(10)
49 U. COST (\$/MMBTU)	2,1794	2,2133	(0,0339)	(1,5000)	2,1822	2,2104	(0,0282)	(1,3000)
50 AMOUNT (\$)	9,402,827	10,602,000	(1,199,173)	(11)	27,268,918	30,726,000	(3,457,082)	(11)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,935,358	4,629,450	3,305,908	71	7,935,358	4,629,450	3,305,908	71
53 U. COST (\$/MMBTU)	2,1793	2,0923	0,0870	4,2000	2,1793	2,0923	0,0870	4,2000
54 AMOUNT (\$)	17,293,557	9,686,000	7,607,557	79	17,293,557	9,686,000	7,607,557	79
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	34,312,207	-	34,312,207	100	92,569,494	-	92,569,494	100
59 U. COST (\$/MMBTU)	8,5584	-	8,5584	100,0000	9,1352	-	9,1352	100,0000
60 AMOUNT (\$)	293,658,161	-	293,658,161	100	845,639,735	-	845,639,735	100
61 BURNED								
62 UNITS (MMBTU)	34,612,821	34,444,376	168,445	1	92,987,766	93,045,166	(47,400)	(0)
63 U. COST (\$/MMBTU)	8,5623	9,9697	(1,4074)	(14,1000)	9,1511	10,1791	(1,0280)	(10,1000)
64 AMOUNT (\$)	296,363,834	343,401,066	(47,037,232)	(14)	851,033,264	947,115,733	(96,082,469)	(10)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,054,247	-	1,054,247	100	1,054,247	-	1,054,247	100
67 U. COST (\$/MMBTU)	6,5853	-	6,5853	100,0000	6,5853	-	6,5853	100,0000
68 AMOUNT (\$)	6,942,526	-	6,942,526	100	6,942,526	-	6,942,526	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	21,559,784	18,477,216	3,082,568	17	67,693,275	64,860,011	2,833,264	4
73 U. COST (\$/MMBTU)	0,4941	0,4945	(0,0004)	(0,1000)	0,4729	0,4855	(0,0126)	(2,6000)
74 AMOUNT (\$)	10,651,958	9,137,000	1,514,958	17	32,011,438	31,488,000	523,438	2
75 BURNED			PROPANE					
76 UNITS (GAL)	1,305	100	1,205	>100.0	3,234	300	2,934	>100.0
77 UNIT COST (\$/GAL)	2,3310	1,0000	1,3310	133,1000	2,4394	1,0000	1,4394	143,9000
78 AMOUNT (\$)	3,042	100	2,942	>100.0	7,889	300	7,589	>100.0
LINES 8 & 22 EXCLUDE PERIOD-TO-DATE.	4,436	BARRELS,	\$ 252,979	CURRENT MONTH AND	4,436	BARRELS,	\$ 252,979	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,866,386	CURRENT MONTH AND	\$ 5,876,640		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Mar-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
2,765	\$131,908.33	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
118	\$7,210.66	RIVIERA - TEMP/CAL ADJUSTMENT
17	\$811.01	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(105)	(\$6,741.00)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(909)	(\$56,437.45)	CANAVERAL - TEMP/CAL ADJUSTMENT
(1,344)	(\$88,201.09)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
0	\$0.00	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,250	\$147,573.11	MANATEE - TEMP/CAL ADJUSTMENT
71	\$4,459.30	MARTIN - TEMP/CAL ADJUSTMENT
2,863	140,582.87	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 196,929.84	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009			
Tons per survey	-	-	581,931.00			
Tons per books	-	-	614,194.34			
Tons Difference	-	-	(32,263.34)			
Adjustment tons exceeding 3% of survey	-	-	2.5442%			
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08			

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09		
May-09		
Jun-09		
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	171,800	0	171,800	4.828	6.058	8,294,874	10,407,410	1,767,256	
		46,084	0	46,084	0.582	0.582	268,355	268,355	0	
TOTAL		217,884	0	217,884	3.930	4.900	8,563,229	10,675,765	1,767,256	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		28,206	0	28,206	0.528	0.528	149,002	149,002	0	
OUC (SL 1)		19,505	0	19,505	0.564	0.564	110,032	110,032	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	15,143	0	15,143	2.682	3.990	406,133	604,163	190,775	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	34,515	0	34,515	2.785	4.289	961,397	1,483,809	474,435	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	34,520	0	34,520	2.773	4.025	957,336	1,389,536	328,121	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	10,100	0	10,100	3.081	4.490	311,190	453,500	94,444	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	(9)	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	300	0	300	2.948	4.634	8,843	13,902	3,316	
OGLETHORPE POWER CORPORATION	OS	9,152	0	9,152	2.501	3.899	228,908	356,827	111,251	
ORLANDO UTILITIES COMMISSION	OS	150	0	150	4.457	5.800	6,686	8,700	1,661	
POWERSOUTH ENERGY COOPERATIVE	OS	730	0	730	2.463	4.579	17,980	33,425	14,992	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	727	0	727	2.498	4.130	18,158	30,028	11,573	
REEDY CREEK IMPROVEMENT DISTRICT	OS	8,145	0	8,145	2.737	3.706	222,961	301,875	78,702	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	42,695	0	42,695	2.845	4.190	1,214,613	1,788,993	574,380	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	11,600	0	11,600	3.113	4.546	361,107	527,375	80,858	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	5,245	0	5,245	2.971	4.246	155,844	222,680	50,195	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	13,654	0	13,654	2.563	4.018	349,899	548,667	167,401	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,711	0	47,711	0.000	0.000	259,034	259,034	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		186,676	0	186,676	2.797	4.159	5,221,055	7,763,480	2,182,095	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		234,387	0	234,387	2.338	3.423	5,480,089	8,022,514	2,182,095	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(8,866)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		234,387	0	234,387	2.338	3.423	5,471,233	8,022,514	2,182,095	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(11,760,198)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		16,503	0	16,503	(1.592)	(1.477)	(3,083,140)	(2,653,252)	414,839	
DIFFERENCE (%)		7.6	0.0	7.6	(40.5)	(30.1)	(36.0)	(24.9)	23.5	
PERIOD TO DATE:										
ACTUAL		796,871	0	796,871	2.640	3.774	21,038,881	30,072,715	7,908,364	
ESTIMATED		815,493	0	815,493	3.847	5.093	31,368,973	41,537,021	8,749,362	
DIFFERENCE		(18,622)	0	(18,622)	(1.206)	(1.320)	(10,330,092)	(11,464,306)	(840,999)	
DIFFERENCE (%)		(2.3)	0.0	(2.3)	(31.4)	(25.9)	(32.9)	(27.6)	(9.6)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2009

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		690,559	0	0	690,559	2.709	18,707,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.485	190,029
SJRPP		138,331	0	0	138,331	3.349	4,633,000
PPAs		20,000	0	0	20,000	6.558	1,311,504
TOTAL		888,111	0	0	888,111	2.797	24,841,533
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	550,834	0	0	550,834	2.230	12,283,598
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		190	0	0	190		(97,810)
		551,024	0	0	551,024	2.211	12,185,788
FMPA (SL2)		27,418	0	0	27,418	0.586	160,721
PRIOR MONTH ADJUSTMENT		(62)	0	0	(62)		(7,379)
		27,356	0	0	27,356	0.561	153,342
OUC (SL2)		18,960	0	0	18,960	0.655	124,148
PRIOR MONTH ADJUSTMENT		(43)	0	0	(43)		16,922
		18,917	0	0	18,917	0.746	141,070
JACKSONVILLE ELECTRIC AUTHORITY	UPS	123,998	0	0	123,998	2.883	3,575,141
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,075,476)
		123,998	0	0	123,998	2.016	2,499,665
BEAR ENERGY		0	0	0	0	0.000	5,568
CONSTELLATION ENERGY		0	0	0	0	0.000	(699)
RELIANT - INDIAN RIVER		1,214	0	0	1,214	10.028	121,739
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		508	0	0	508	6.942	35,264
ST. LUCIE PARTICIPATION SUB-TOTAL		46,273	0	0	46,273	0.636	294,412
TOTAL		723,017	0	0	723,017	2.094	15,141,737
<u>CURRENT MONTH</u>							
DIFFERENCE		(165,094)	0	0	(165,094)	(0.703)	(9,699,796)
DIFFERENCE%		(18.6)	0.0	0.0	(18.6)	(25.1)	(39.0)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,470,320	0	0	2,470,320	2.325	57,437,407
ESTIMATED		2,858,074	0	0	2,858,074	2.857	81,657,572
DIFFERENCE		(387,754)	0	0	(387,754)	(0.532)	(24,220,165)
DIFFERENCE%		(13.6)	0.0	0.0	(13.6)	(18.6)	(29.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		518,517	0	0	518,517	3.811	3.811	19,763,000
TOTAL		518,517	0	0	518,517	3.811	3.811	19,763,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,481	0	0	38,481	2.412	2.412	927,998
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,817	0	0	36,817	2.449	2.449	901,738
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		160,984	0	0	160,984	2.297	2.297	3,697,017
GEORGIA PACIFIC CORPORATION		391	0	0	391	2.456	2.456	9,604
INDIANTOWN COGENERATION LP.		105,329	0	0	105,329	4.873	4.873	5,132,713
MM TOMOKA FARMS		2,193	0	0	2,193	2.568	2.568	56,324
MMA BEE RIDGE		31	0	0	31	2.877	2.877	892
OKEELANTA POWER LIMITED PARTNERSHIP		29,368	0	0	29,368	1.162	1.162	341,280
SOLID WASTE AUTHORITY OF PALM BEACH		34,013	0	0	34,013	2.111	2.111	718,115
TROPICANA PRODUCTS		1,617	0	0	1,617	2.554	2.554	41,305
TOTAL		409,224	0	0	409,224	2.890	2.890	11,826,986
<u>CURRENT MONTH</u>								
DIFFERENCE		(109,293)	0	0	(109,293)	(0.921)	(0.921)	(7,936,016)
DIFFERENCE%		(21.1)	0.0	0.0	(21.1)	(24.2)	-24.2	(40.2)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,277,097	0	0	1,277,097	3.087	3.087	39,418,613
ESTIMATED		1,488,610	0	0	1,488,610	3.712	3.712	55,257,000
DIFFERENCE		(211,513)	0	0	(211,513)	(0.625)	(0.625)	(15,838,387)
DIFFERENCE%		(14.2)	0.0	0.0	(14.2)	(16.8)	(16.8)	(28.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	23,300	4,256	991,557	5.719	1,332,484	340,927
NON-FLORIDA	OS	76,500	4,288	3,280,307	5.719	4,374,670	1,094,363
TOTAL		99,800	4,280	4,271,864	5.719	5,707,154	1,435,290
ACTUAL:							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	252	4,134	10,418	4.862	12,251	1,833
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0,000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0,000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0,000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	150	4,000	6,000	6.734	10,101	4,101
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	250	3,950	9,875	5.945	14,862	4,987
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0,000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0,000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0,000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0,000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0,000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0,000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0,000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0,000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0,000	0	0.000	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0,000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0,000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0,000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0,000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0,000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0,000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0,000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0,000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0,000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	67	4,800	3,216	5.395	3,615	399
SOUTHERN COMPANY FLORIDA LLC	OS	0	0,000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0,000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		652	4,033	26,293	5.708	37,214	10,921
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		67	4,800	3,216	5.395	3,615	399
TOTAL		719	4,104	29,509	5.678	40,828	11,319
CURRENT MONTH:							
DIFFERENCE		(99,081)	(0,176)	(4,242,355)	(0,040)	(5,666,326)	(1,423,971)
DIFFERENCE (%)		(99.3)	(4.1)	(99.3)	(0.7)	(99.3)	(99.2)
PERIOD TO DATE:							
ACTUAL		2,845	5,952	169,329	7.825	222,620	53,290
ESTIMATED		224,800	4,071	9,142,971	5.359	12,035,725	2,892,754
DIFFERENCE		(221,755)	1,881	(8,973,642)	2.466	(11,813,105)	(2,839,464)
DIFFERENCE (%)		(98.7)	46.2	(98.1)	46.0	(98.2)	(98.2)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Mar-09**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155									
2	567	567	567									
3	106	106	50									
4	38	105	-									
Total	866	933	772	-	-	-	-	-	-	-	-	-

2008 Capacity In Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340									

Year-to-date Short Term Capacity Payments	11,232,950
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