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P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 17, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 090001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the revised March 2009 Fuel Schedules for our Marianna division.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

- Cc: Kathy Welch/ FPSC
- Doc Horton
- George Bachman (no enclosure)
- Mark Cutshaw (no enclosure)
- Buddy Shelley (no enclosure)
- Jack English (no enclosure)
- Chuck Stein (no enclosure)
- SJ 80-441

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GCL	2
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: March 2009

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,583,630	1,388,114	195,516	14.09%	23,545	23,933	(388)	-1.62%	6.72597	5.8	0.9260	15.97%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)	1,005,662	997,286	8,377	0.84%	23,545	23,933	(388)	-1.62%	4.27123	4.16699	0.10424	2.50%
10 Demand and Non Fuel Cost of Purchased Power (A9)												
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,589,292</u>	<u>2,385,399</u>	<u>203,893</u>	8.55%	23,545	23,933	(388)	-1.62%	10.99721	9.96699	1.03022	10.34%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,545	23,933	(388)	-1.62%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)												
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,589,292</u>	<u>2,385,399</u>	<u>203,893</u>	8.55%	23,545	23,933	(388)	-1.62%	10.99721	9.96699	1.03022	10.34%
21 Net Unbilled Sales (A4)	(273,906) *	(225,553) *	(48,353)	21.44%	(2,491)	(2,263)	(228)	10.06%	-1.09227	-0.89459	-0.19768	22.10%
22 Company Use (A4)	1,870 *	2,591 *	(721)	-27.83%	17	26	(9)	-34.62%	0.00746	0.01028	-0.00282	-27.43%
23 T & D Losses (A4)	103,594 *	95,384 *	8,210	8.61%	942	957	(15)	-1.57%	0.41311	0.37831	0.0348	9.20%
24 SYSTEM KWH SALES	2,589,292	2,385,399	203,893	8.55%	25,077	25,213	(136)	-0.54%	10.32551	9.46099	0.86452	9.14%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,589,292	2,385,399	203,893	8.55%	25,077	25,213	(136)	-0.54%	10.32551	9.46099	0.86452	9.14%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,589,292	2,385,399	203,893	8.55%	25,077	25,213	(136)	-0.54%	10.32551	9.46099	0.86452	9.14%
28 GPIF**	(33,694)	(33,694)	0	0.00%	25,077	25,213	(136)	-0.54%	-0.13436	-0.13364	-0.00072	0.54%
29 TRUE-UP**												
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,555,598</u>	<u>2,351,705</u>	<u>203,893</u>	8.67%	25,077	25,213	(136)	-0.54%	10.191	9.32735	0.86365	9.26%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.19834	9.33407	0.86427	9.26%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.198	9.334	0.864	9.26%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: March 2009

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,180,277	4,713,834	466,443	9.90%	77,020	81,273	(4,253)	-5.23%	6.72589	5.8	0.92589	15.96%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,014,622	2,991,855	22,767	0.76%	77,020	81,273	(4,253)	-5.23%	3.91408	3.68124	0.23284	6.33%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>8,194,899</u>	<u>7,705,689</u>	<u>489,210</u>	6.35%	77,020	81,273	(4,253)	-5.23%	10.63996	9.48124	1.15872	12.22%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					77,020	81,273	(4,253)	-5.23%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>8,194,899</u>	<u>7,705,689</u>	<u>489,210</u>	6.35%	77,020	81,273	(4,253)	-5.23%	10.63996	9.48124	1.15872	12.22%
21 Net Unbilled Sales (A4)	(255,224) *	(178,721) *	(76,503)	42.81%	(2,399)	(1,885)	(514)	27.25%	-0.33459	-0.22391	-0.11068	49.43%
22 Company Use (A4)	6,171 *	8,249 **	(2,078)	-25.19%	58	87	(29)	-33.33%	0.00809	0.01033	-0.00224	-21.68%
23 T & D Losses (A4)	327,817 *	308,235 *	19,582	6.35%	3,081	3,251	(170)	-5.23%	0.42976	0.38616	0.0436	11.29%
24 SYSTEM KWH SALES	8,194,899	7,705,689	489,210	6.35%	76,280	79,820	(3,540)	-4.44%	10.74322	9.65382	1.0894	11.28%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,194,899	7,705,689	489,210	6.35%	76,280	79,820	(3,540)	-4.44%	10.74322	9.65382	1.0894	11.28%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,194,899	7,705,689	489,210	6.35%	76,280	79,820	(3,540)	-4.43%	10.74322	9.65382	1.0894	11.28%
28 GPIF**												
29 TRUE-UP**	<u>(101,081)</u>	<u>(101,081)</u>	<u>0</u>	0.00%	76,280	79,820	(3,540)	-4.43%	-0.13251	-0.12664	-0.00587	4.64%
30 TOTAL JURISDICTIONAL FUEL COST	8,093,818	7,604,608	489,210	6.43%	76,280	79,820	(3,540)	-4.43%	10.61067	9.5272	1.08347	11.37%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.61831	9.53406	1.08425	11.37%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.618	9.534	1.084	11.37%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: March 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,583,630	1,388,114	195,516	14.09%	5,180,277	4,713,834	466,443	9.90%
3a. Demand & Non Fuel Cost of Purchased Power	1,005,662	997,285	8,377	0.84%	3,014,622	2,991,855	22,767	0.76%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,589,292	2,385,399	203,893	8.55%	8,194,899	7,705,689	489,210	6.35%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	39,981		39,981	0.00%	40,983		40,983	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,629,273	\$ 2,385,399	\$ 243,874	10.22%	\$ 8,235,882	\$ 7,705,689	\$ 530,193	6.88%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: March 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,513,383	2,518,480	(5,097)	-0.20%	7,666,055	7,986,659	(320,604)	-4.01%
c. Jurisdictional Fuel Revenue	2,513,383	2,518,480	(5,097)	-0.20%	7,666,055	7,986,659	(320,604)	-4.01%
d. Non Fuel Revenue	934,358	933,520	838	0.09%	2,860,654	3,071,541	(210,887)	-6.87%
e. Total Jurisdictional Sales Revenue	3,447,741	3,452,000	(4,259)	-0.12%	10,526,709	11,058,200	(531,491)	-4.81%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,447,741	\$ 3,452,000	\$ (4,259)	-0.12%	\$ 10,526,709	\$ 11,058,200	\$ (531,491)	-4.81%
C. KWH Sales								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales	25,076,685	25,212,675	(135,990)	-0.54%	76,279,734	79,819,944	(3,540,210)	-4.44%
3. Total Sales	0	0	0	0.00%	0	0	0	0.00%
4. Jurisdictional Sales % of Total KWH Sales	25,076,685	25,212,675	(135,990)	-0.54%	76,279,734	79,819,944	(3,540,210)	-4.44%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: March 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,513,383	\$ 2,518,480	\$ (5,097)	-0.20%	7,666,055	\$ 7,986,659	\$ (320,604)	-4.01%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(33,694)	(33,694)	0	0.00%	(101,081)	(101,081)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,547,077	2,552,174	(5,097)	-0.20%	7,767,136	8,087,740	(320,604)	-3.96%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,629,273	2,385,399	243,874	10.22%	8,235,882	7,705,689	530,193	6.88%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,629,273	2,385,399	243,874	10.22%	8,235,882	7,705,689	530,193	6.88%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(82,196)	166,775	(248,971)	-149.29%	(468,746)	382,051	(850,797)	-222.69%
8. Interest Provision for the Month	(58)		(58)	0.00%	68		68	0.00%
9. True-up & Inst. Provision Beg. of Month	(49,484)	2,768,873	(2,818,357)	-101.79%	404,327	2,620,984	(2,216,657)	-84.57%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(33,694)	(33,694)	0	0.00%	(101,081)	(101,081)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (165,432)	\$ 2,901,954	\$ (3,067,386)	-105.70%	(165,432)	\$ 2,901,954	\$ (3,067,386)	-105.70%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: March 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (49,484)	\$ 2,768,873	\$ (2,818,357)	-101.79%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(165,374)	2,901,954	(3,067,328)	-105.70%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(214,858)	5,670,827	(5,885,685)	-103.79%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (107,429)	\$ 2,835,414	\$ (2,942,843)	-103.79%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.7500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.5500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.3000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.6500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0542%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(58)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: March 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	23,545	23,933	(388)	-1.62%	77,020	81,273	(4,253)	-5.23%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	23,545	23,933	(388)	-1.62%	77,020	81,273	(4,253)	-5.23%
8 Sales (Billed)	25,077	25,213	(136)	-0.54%	76,280	79,820	(3,540)	-4.44%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	17	26	(9)	-34.62%	58	87	(29)	-33.33%
10 T&D Losses Estimated 0.04	942	957	(15)	-1.57%	3,081	3,251	(170)	-5.23%
11 Unaccounted for Energy (estimated)	(2,491)	(2,263)	(228)	10.06%	(2,399)	(1,885)	(514)	27.25%
12								
13 % Company Use to NEL	0.07%	0.11%	-0.04%	-36.36%	0.08%	0.11%	-0.03%	-27.27%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-10.58%	-9.46%	-1.12%	11.84%	-3.11%	-2.32%	-0.79%	34.05%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,583,630	1,388,114	195,516	14.09%	5,180,277	4,713,834	466,443	9.90%
18a Demand & Non Fuel Cost of Pur Power	1,005,662	997,285	8,377	0.84%	3,014,622	2,991,855	22,767	0.76%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,589,292	2,385,399	203,893	8.55%	8,194,899	7,705,689	489,210	6.35%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	6.7260	5.8000	0.9260	15.97%	6.7260	5.8000	0.9260	15.97%
23a Demand & Non Fuel Cost of Pur Power	4.2710	4.1670	0.1040	2.50%	3.9140	3.6810	0.2330	6.33%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.9970	9.9670	1.0300	10.33%	10.6400	9.4810	1.1590	12.22%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **March 2009**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	23,933			23,933	5.800000	9.966987	1,388,114
TOTAL		23,933	0	0	23,933	5.800000	9.966987	1,388,114

ACTUAL:

GULF POWER COMPANY	RE	23,545			23,545	6.725972	10.997205	1,583,630
TOTAL		23,545	0	0	23,545	6.725972	10.997205	1,583,630

CURRENT MONTH: DIFFERENCE		(388)	0	0	(388)		1.030218	195,516
DIFFERENCE (%)		-1.60%	0.00%	0.00%	-1.60%	0.000000	10.30%	14.10%
PERIOD TO DATE: ACTUAL	RE	77,020			77,020	6.725885	10.639962	5,180,277
ESTIMATED	RE	81,273			81,273	5.800000	9.481241	4,713,834
DIFFERENCE		(4,253)	0	0	(4,253)	0.925885	1.158721	466,443
DIFFERENCE (%)		-5.20%	0.00%	0.00%	-5.20%	16.00%	12.20%	9.90%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: **March 2009**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,005,662

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							